GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2022

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
DARTEX ENERGY CORPORATION //CONT.// 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

01	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
02	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
03	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
05	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
06	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

01	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					38
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					38
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					38
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					38
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					38
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	10	1	101	2	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	10	1	100	2	N	-0-					-0-

ALBRECHT (HOCKLEY) //CONT.// 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					33
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					33
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					137
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					137
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					137
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					137
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					137
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	705	-0-	-101	-0-	6 11	1 9	688	2	N	10					177
02	756	N	663	-0-	-93	-0-	7 26	1 9	630	2	N	24					201
03	744	N	583	-0-	-161	-0-	7 22	1 9	554	2	N	20					221
04	721	N	721	-0-	-0-	-0-	16 31	1 9	674	2	N	28	179	1			70
05	744	N	692	-0-	-52	-0-	16 6	1 9	670	2	N	5					75
06	570	N	404	-0-	-166	-0-	10 10	1 9	384	2	N	9					84

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302 #	-0-	-0-	-1302	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

01	3267 R	3267	-0-	-0-	-0-	219	1	3048	2	N	-0-					-0-
02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1950	127	-0-	-1823	-0-	127	2			N	-0-					-0-
05	2015	-0-	-0-	-2015	-0-					N	-0-					-0-
06	1950	-0-	-0-	-1950	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			36
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	28			64
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			64

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			68
02	0	N	-0-	-0-	-0-	-0-			N	-0-			68
03	0	N	-0-	-0-	-0-	-0-			N	-0-			68
04	0	N	-0-	-0-	-0-	-0-			N	1			69
05	0	N	-0-	-0-	-0-	-0-			N	1			70
06	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			70

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

01	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

01	DLQ G-10		71	-0-	71	B	529	60	1	11	9	Y	10					123
02	598	N	69	-0-	-529	B	-0-	58	1	11	9	Y	10					133
03	68	N	68	-0-	-0-	B	-0-	57	1	11	9	Y	10	120	1			23
04	71	N	71	-0-	-0-	B	-0-	60	1	11	9	Y	10					33
*05	75	N	75	-0-	-0-	B	-0-	64	1	11	9	Y	10					43
06	60	N	NO RPT	-0-	-60	B	-0-					Y	NO RPT					43

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

01	DLQ G-10		71	-0-	71	B	490	60	2	11	9	Y	10					106
02	573	N	83	-0-	-490	B	-0-	72	2	11	9	Y	10					116
03	71	N	71	-0-	-0-	B	-0-	60	2	11	9	Y	10	68	1			58
04	71	N	71	-0-	-0-	B	-0-	60	2	11	9	Y	10					68
05	93	N	76	-0-	-17	B	-0-	64	2	12	9	Y	11					79
06	60	N	NO RPT	-0-	-60	B	-0-					Y	NO RPT					79

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

01	14B2 EXT		-0-	-0-	-0-	-0-						N	1					71
02	14B	DENY	-0-	-0-	-0-	-0-						N	2					73
03	14B2 EXT		-0-	-0-	-0-	-0-						N	1					74
04	14B2 EXT		-0-	-0-	-0-	-0-						N	2					76
05	T. A.		-0-	-0-	-0-	-0-						N	5					81
06	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					81

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

01	DLQ G-10		93	-0-	93		532	81	2	12	9	Y	11					60
02	601	N	69	-0-	-532		-0-	58	2	11	9	Y	10					70
03	57	N	57	-0-	-0-		-0-	57	2			Y	-0-					70
04	57	N	57	-0-	-0-		-0-	57	2			Y	-0-					70
05	62	N	61	-0-	-1		-0-	61	2			Y	-0-					70
06	60	N	NO RPT	-0-	-60		-0-					Y	NO RPT					70

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

01	DLQ G-10		80	-0-	80		488	80	1			Y	-0-					74
02	560	N	72	-0-	-488		-0-	72	1			Y	-0-					74
03	70	N	70	-0-	-0-		-0-	70	1			Y	-0-					74
04	70	N	70	-0-	-0-		-0-	70	1			Y	-0-					74
05	93	N	61	-0-	-32		-0-	61	1			Y	-0-					74
06	60	N	NO RPT	-0-	-60		-0-					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
05	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
06	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3084	-0-	-16	-0-	733	1	2323	2	N	25					268
							28	9									
02	3108	X	2971	-0-	-137	-0-	528	1	2408	2	N	32					300
							35	9									
03	3573	X	3573	-0-	-0-	-0-	692	1	2856	2	N	23					323
							25	9									
04	3587	X	3587	-0-	-0-	-0-	908	1	2654	2	N	23	171	1			175
							25	9									
05	3742	X	3742	-0-	-0-	-0-	891	1	2823	2	N	25					200
							28	9									
*06	3450	X	3450	-0-	-0-	-0-	884	1	2533	2	N	30					230
							33	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

01	4371	X	2987	-0-	-1384	-0-	2987	2			Y	-0-					-0-
02	3696	X	2941	-0-	-755	-0-	2941	2			Y	-0-					-0-
03	3689	X	3260	-0-	-429	-0-	3260	2			Y	-0-					-0-
04	3420	X	1807	-0-	-1613	-0-	1807	2			Y	-0-					-0-
05	3534	X	988	-0-	-2546	-0-	988	2			Y	-0-					-0-
06	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

01	5983	X	5845	-0-	-138	-0-	5845	2			Y	-0-					4
02	7823	X	7823	-0-	-0-	-0-	7823	2			Y	-0-					4
03	9871	X	9871	-0-	-0-	-0-	9871	2			Y	-0-					4
04	6540	X	4906	-0-	-1634	-0-	4906	2			Y	-0-					4
05	8649	X	7545	-0-	-1104	-0-	7545	2			Y	-0-					4
06	9540	X	NO RPT	-0-	-9540	-0-					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

01	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

01	0	N	-0-	-0-	-0-		-0-					N	-0-					132
02	0	N	-0-	-0-	-0-		-0-					N	-0-					132
03	0	N	-0-	-0-	-0-		-0-					N	-0-					132
04	0	N	-0-	-0-	-0-		-0-					N	-0-					132
*05	0	N	-0-	-0-	-0-		-0-					N	-0-					132
06	0	N	-0-	-0-	-0-		-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

01	2573	X	2332	-0-	-241		-0-	2298	2	34	9	Y	31	34	1			41
02	2800	N	3014	-0-	214		214	2985	2	29	9	Y	26	21	1			46
03	3100	N	3409	-0-	309		523	3376	2	33	9	Y	30	36	1			40
04	2153	N	1630	-0-	-523		-0-	1612	2	18	9	Y	16	24	1			32
05	3007	X	2976	-0-	-31		-0-	2944	2	32	9	Y	29	32	1			29
06	3300	X	NO RPT	-0-	-3300		-0-					Y	NO RPT					29

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

01	1829	X	1582	-0-	-247		-0-	1068	2	514	9	Y	467	517	1			572
02	1512	N	1512	-0-	-0-		-0-	1043	2	469	9	Y	426	340	1			658
03	1715	N	1715	-0-	-0-		-0-	1084	2	631	9	Y	574	502	1			730
04	821	N	821	-0-	-0-		-0-	529	2	292	9	Y	265	332	1			663
*05	1809	N	1809	-0-	-0-		-0-	1247	2	562	9	Y	511	515	1			659
06	1650	N	NO RPT	-0-	-1650		-0-					Y	NO RPT					659

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	12	1	46	2	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	8	1	10	2	N	-0-					-0-
05	62	N	12	-0-	-50	-0-	4	1	8	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	8	1	9	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

01	8003	X	8003	-0-	-0-	-0-	8003	3			N	-0-					1
02	2800	N	10400	-0-	7600	7600	10400	3			N	-0-					1
03	21098	X	13498	-0-	-7600	-0-	13498	3			N	-0-					1
*04	13658	X	13658	-0-	-0-	-0-	13658	3			N	-0-					1
*05	14579	X	14579	-0-	-0-	-0-	14579	3			N	-0-					1
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/08/2022																	

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

01	0		8139	-0-	8139	B	63705	363	1	7776	3	N	-0-				-0-
02	6020		6862	-0-	842	B	64547	321	1	6541	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> 64547																	
03	6665		8361	-0-	1696	B	66243	363	1	7998	3	N	-0-				-0-
04	6450		7133	-0-	683	B	66926	351	1	6782	3	N	-0-				-0-
05	75072	X	8146	-0-	-66926		-0-	285	1	7861	3	N	-0-				-0-
*06	8573	X	8573	-0-	-0-		-0-	333	1	8240	3	N	-0-				-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		11489	-0-	11489	11489	11489	3			N	-0-					-0-
04	0		21410	-0-	21410	32899	21410	3			N	-0-					-0-
05	33852		25311	-0-	-8541	24358	25311	3			N	-0-					-0-
06	32760		NO RPT	-0-	-32760	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0-	-0-	343	1	605	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	24	1	676	3	N	-0-					-0-
03	1302	N	291	-0-	-1011	-0-	139	1	152	3	N	-0-					-0-
*04	2560	N	2560	-0-	-0-	-0-	596	1	1964	3	N	-0-					-0-
*05	1366	N	1366	-0-	-0-	-0-	372	1	994	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

01	2636	N	2636	-0-	-0-	-0-	2590	2	46	9	N	42					159
02	2141	N	2141	-0-	-0-	-0-	2108	2	33	9	N	30					189
03	2508	N	2508	-0-	-0-	-0-	2453	2	55	9	N	50	181	1			58
04	2280	N	1710	-0-	-570	-0-	1676	2	34	9	N	31					89
05	2581	N	2581	-0-	-0-	-0-	2539	2	42	9	N	38					127
06	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					127

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

01	3007	X	2043	-0-	-964	-0-	489	1	1548	2	N	5					212
							6	9									
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					212
03	12927	X	-0-	-0-	-12927	-0-					N	-0-	95	1			117
04	12510	X	2	-0-	-12508	-0-	2	2			N	-0-					117
05	12233	X	12233	-0-	-0-	-0-	2916	1	9242	2	N	68					185
							75	9									
*06	7862	X	7862	-0-	-0-	-0-	2022	1	5797	2	N	39					224
							43	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

01	6107	X	3415	-0-	-2692	-0-	811	1	2570	2	N	31					316
							34	9									
02	5516	X	3961	-0-	-1555	-0-	698	1	3185	2	N	71					387
							78	9									
03	6107	X	2906	-0-	-3201	-0-	559	1	2311	2	N	33	108	1			312
							36	9									
04	3960	X	3303	-0-	-657	-0-	841	1	2460	2	N	2					314
							2	9									
05	4371	X	3162	-0-	-1209	-0-	754	1	2390	2	N	16					330
							18	9									
06	4230	X	3196	-0-	-1034	-0-	820	1	2351	2	N	23					353
							25	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

01	8122	X	909	-0-	-7213	-0-	218	1	691	2	N	-0-					223
02	7336	X	-0-	-0-	-7336	-0-					N	-0-					223
03	8732	X	8732	-0-	-0-	-0-	1699	1	7020	2	N	12	94	1			141
							13	9									
04	7784	X	7784	-0-	-0-	-0-	1961	1	5734	2	N	81					222
							89	9									
05	5952	X	178	-0-	-5774	-0-	43	1	135	2	N	-0-					222
06	7860	X	1659	-0-	-6201	-0-	429	1	1230	2	N	-0-					222

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

01	279	N	173	-0-	-106	-0-	41	1	132	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	40	1	185	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	68	1	282	2	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	69	1	203	2	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	67	1	210	2	N	-0-					-0-
06	270	N	213	-0-	-57	-0-	55	1	158	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

01	49	N	49	-0-	-0-	-0-	12	1	37	2	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	8	1	37	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	9	1	39	2	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	9	1	25	2	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	7	1	22	2	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	5	1	18	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

01	6964	X	6964	-0-	-0-	-0-	1664	1	5275	2	N	23					327
							25	9									
02	5973	X	5973	-0-	-0-	-0-	1068	1	4875	2	N	27					354
							30	9									
03	6367	X	6367	-0-	-0-	-0-	1229	1	5081	2	N	52	74	1			332
							57	9									
04	6099	X	6099	-0-	-0-	-0-	1547	1	4521	2	N	28					360
							31	9									
05	6322	X	6322	-0-	-0-	-0-	1510	1	4784	2	N	25					385
							28	9									
*06	5826	X	5826	-0-	-0-	-0-	1500	1	4298	2	N	25					410
							28	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	401	-0-	-591	-0-	96	1	305	2	N	-0-					207
02	868	N	497	-0-	-371	-0-	88	1	406	2	N	3					210
							3	9									
03	930	N	707	-0-	-223	-0-	138	1	569	2	N	-0-					210
04	845	N	845	-0-	-0-	-0-	215	1	630	2	N	-0-					210
05	818	N	818	-0-	-0-	-0-	196	1	622	2	N	-0-					210
*06	883	N	883	-0-	-0-	-0-	226	1	649	2	N	7					217
							8	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

01	11191	X	9967	-0-	-1224	-0-	2374	1	7525	2	N	62					155
							68	9									
02	10108	X	7370	-0-	-2738	-0-	1313	1	5992	2	N	59	184	1			30
							65	9									
03	10695	X	8996	-0-	-1699	-0-	1722	1	7118	2	N	142	127	1			45
							156	9									
04	9840	X	8347	-0-	-1493	-0-	2102	1	6144	2	N	92					137
							101	9									
05	10168	X	8531	-0-	-1637	-0-	2029	1	6430	2	N	65					202
							72	9									
06	9660	X	8252	-0-	-1408	-0-	2113	1	6056	2	N	75	178	1			99
							83	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

01	9362	X	9134	-0-	-228	-0-	2169	1	6873	2	N	84					172
							92	9									
02	7476	X	6961	-0-	-515	-0-	1239	1	5658	2	N	58					230
							64	9									
03	8277	X	7292	-0-	-985	-0-	1406	1	5813	2	N	66	180	1			116
							73	9									
04	8850	X	8159	-0-	-691	-0-	2063	1	6032	2	N	58					174
							64	9									
05	9145	X	7696	-0-	-1449	-0-	1829	1	5797	2	N	64	175	1			63
							70	9									
06	8850	X	7416	-0-	-1434	-0-	1901	1	5449	2	N	60					123
							66	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7766	X	7766	-0-	-0-	-0-	1855	1	5878	2	N	30					139
							33	9									
02	7175	X	7175	-0-	-0-	-0-	1284	1	5860	2	N	28					167
							31	9									
03	7980	X	7980	-0-	-0-	-0-	1541	1	6366	2	N	66	52	1			181
							73	9									
04	7148	X	7148	-0-	-0-	-0-	1805	1	5279	2	N	58	176	1			63
							64	9									
05	7957	X	7957	-0-	-0-	-0-	1905	1	6039	2	N	12					75
							13	9									
*06	6873	X	6873	-0-	-0-	-0-	1778	1	5095	2	N	-0-					75

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2015	-0-	-620	-0-	476	1	1506	2	N	30					69
							33	9									
02	2044	X	1872	-0-	-172	-0-	332	1	1516	2	N	22					91
							24	9									
03	2356	X	2064	-0-	-292	-0-	397	1	1642	2	N	23					114
							25	9									
04	2464	X	2464	-0-	-0-	-0-	620	1	1811	2	N	30					144
							33	9									
05	2557	X	2557	-0-	-0-	-0-	606	1	1922	2	N	26					170
							29	9									
*06	2110	X	2110	-0-	-0-	-0-	540	1	1546	2	N	22					192
							24	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	868	-0-	-279	-0-	205	1	649	2	N	13					110
							14	9									
02	896	N	818	-0-	-78	-0-	146	1	666	2	N	5					115
							6	9									
03	1228	N	1228	-0-	-0-	-0-	235	1	971	2	N	20					135
							22	9									
04	1219	N	1219	-0-	-0-	-0-	307	1	898	2	N	13					148
							14	9									
05	1151	N	1151	-0-	-0-	-0-	269	1	851	2	N	28	175	1			1
							31	9									
06	1200	N	1046	-0-	-154	-0-	270	1	773	2	N	3					4
							3	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	88	7			-0-

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

01	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	52	1	610	2	Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	32	1	648	2	Y	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

01	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	49	1	574	2	Y	-0-					-0-
04	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	30	1	608	2	Y	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	30	1	572	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

01	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	42	1	493	2	Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

01	2821	X	1588	-0-	-1233	-0-	1475	2	113	9	Y	103					157
02	1848	N	1616	-0-	-232	-0-	1484	2	132	9	Y	120					277
03	1939	N	1939	-0-	-0-	-0-	143	1	1683	2	Y	103	180	1			200
							113	9									
04	1897	N	1897	-0-	-0-	-0-	86	1	1715	2	Y	87					287
							96	9									
05	1892	N	1892	-0-	-0-	-0-	88	1	1795	2	Y	8	190	1			105
							9	9									
06	1980	N	1912	-0-	-68	-0-	91	1	1742	2	Y	72					177
							79	9									

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	16	-0-	16	847	16	2			Y	-0-					-0-
02	14B DENY	16	-0-	16	863	16	2			Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	863					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

01	465 N	210	-0-	-255	-0-	210	2			N	-0-					195
02	224 N	211	-0-	-13	-0-	211	2			N	-0-					195
03	570 N	570	-0-	-0-	-0-	45	1	525	2	N	-0-					195
04	589 N	589	-0-	-0-	-0-	28	1	561	2	N	-0-					195
05	638 N	638	-0-	-0-	-0-	30	1	608	2	N	-0-					195
*06	602 N	602	-0-	-0-	-0-	30	1	572	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	14047	-0-	-864	-0-	806	1	13239	2	N	2					189
							2	9									
02	13888	X	12392	-0-	-1496	-0-	746	1	11646	2	N	-0-					189
03	15376	X	14855	-0-	-521	-0-	806	1	14049	2	N	-0-					189
04	14880	X	13903	-0-	-977	-0-	786	1	13117	2	N	-0-					189
05	14973	X	14116	-0-	-857	-0-	806	1	13310	2	N	-0-					189
06	14370	X	13690	-0-	-680	-0-	786	1	12881	2	N	21	167	1			43
							23	9									

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	#	2071	-0-	-1649	-0-	2071	2			N	-0-					179
02	3947	R	3947	-0-	-0-	-0-	3938	2	9	9	N	8					187
03	3720	#	2782	-0-	-938	-0-	2782	2			N	-0-					187
04	3600	#	3184	-0-	-416	-0-	3184	2			N	-0-					187
05	4371	#	2319	-0-	-2052	-0-	2319	2			N	-0-					187
06	4230	#	2371	-0-	-1859	-0-	2371	2			N	-0-					187

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

01	6632 X	6632	-0-	-0-	-0-	6216	2	416	9	N	378	359	1			189
02	5488 X	4739	-0-	-749	-0-	4522	2	217	9	N	197	186	1			200
03	6076 X	5881	-0-	-195	-0-	5560	2	321	9	N	292	360	1			132
04	5880 X	5831	-0-	-49	-0-	5531	2	300	9	N	273	178	1			227
05	6109 X	6109	-0-	-0-	-0-	5781	2	328	9	N	298	361	1			164
06	5880 X	5389	-0-	-491	-0-	5118	2	271	9	N	246	175	1			235

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

01	1173 N	1173	-0-	-0-	-0-	991	2	182	9	N	165	180	1			220
02	945 N	945	-0-	-0-	-0-	802	2	143	9	N	130	181	1			169
03	1095 N	1095	-0-	-0-	-0-	928	2	167	9	N	152	181	1			140
04	1110 N	968	-0-	-142	-0-	803	2	165	9	N	150	178	1			112
05	1054 N	867	-0-	-187	-0-	707	2	160	9	N	145					257
06	1050 N	906	-0-	-144	-0-	767	2	139	9	N	126	178	1			205

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

01	6696 X	6315	-0-	-381	-0-	6235	3	80	9	N	73					1154
02	6048 X	5799	-0-	-249	-0-	5742	3	57	9	N	52	189	1			1017
03	7342 X	7342	-0-	-0-	-0-	7254	3	88	9	N	80					1097
04	6120 X	4050	-0-	-2070	-0-	4000	3	50	9	N	45					1142
05	6445 X	6445	-0-	-0-	-0-	6354	3	91	9	N	83	180	1			1045
*06	6480 X	6108	-0-	-372	-0-	6047	3	61	9	N	55	891	7			209

BIG 12 (11,900) //CONT.// 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2022

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

01	14B2	EXT	-0-	-0-	-0-	-0-					N	780					847
02	0	X	-0-	-0-	-0-	-0-					N	1010	1672	2			185
03	14B	DENY	-0-	-0-	-0-	-0-					N	2290	2313	1			162
04	14B	DENY	-0-	-0-	-0-	-0-					N	1640	1622	1			180
05	14B	DENY	-0-	-0-	-0-	-0-					N	1795	1735	1			240
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

01	1699	N	1699	-0-	-0-	-0-	15	1	1675	2	N	8					63
							9	9									
02	1247	N	1247	-0-	-0-	-0-	10	1	1233	2	N	4					67
							4	9									
03	2077	N	2077	-0-	-0-	-0-	20	1	2056	2	N	1					68
							1	9									
04	1326	N	1326	-0-	-0-	-0-	10	1	1312	2	N	4					72
							4	9									
05	1178	N	985	-0-	-193	-0-	8	1	968	2	N	8					80
							9	9									
06	1140	N	991	-0-	-149	-0-	8	1	972	2	N	10					90
							11	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

01	3100	N	4959	-0-	1859		2158	310	1	4649	2	N	-0-					-0-
02	5095	X	2937	-0-	-2158		-0-	280	1	2657	2	N	-0-					-0-
03	3101	X	3101	-0-	-0-		-0-	372	1	2729	2	N	-0-					-0-
04	3889	X	3889	-0-	-0-		-0-	360	1	3529	2	N	-0-					-0-
05	4257	X	4257	-0-	-0-		-0-	372	1	3885	2	N	-0-					-0-
*06	3616	X	3616	-0-	-0-		-0-	360	1	3256	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	600	N	456	-0-	-144	-0-	456	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-28932					N	-0-					66
02	14B2 EXT		-0-	-0-	-0- B	-28932					N	102	168	1			-0-
03	14B DENY		-0-	-0-	-0- B	-28932					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-28932					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-28932					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-28932					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	457	166	1			291
05	0	N	-0-	-0-	-0-	-0-					N	457	165	1			583
06	0	N	-0-	-0-	-0-	-0-					N	178	166	1			595

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

01	0		32	-0-	32	-827	32	2			N	-0-					-0-
02	1621	N	2448	-0-	827	-0-	2448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	310	N	-0-	-0-	-310	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

01	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

01	1581 #	33	-0-	-1548	-0-	33	2			N	-0-					-0-
02	21 N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	637 N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	623 N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*05	585 N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	1395	N	48	-0-	-1347	-0-	48	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

01	14B2 EXT		1680	-0-	1680	1680	1680	2			N	-0-					-0-
02	14B2 EXT		1510	-0-	1510	3190	1510	2			N	-0-					-0-
03	14B2 EXT		1408	-0-	1408	4598	1408	2			N	-0-					-0-
04	14B2 EXT		1360	-0-	1360	5958	1360	2			N	-0-					-0-
05	14B2 EXT		1355	-0-	1355	7313	1355	2			N	-0-					-0-
*06	6000		1371	-0-	-4629	2684	1371	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

01	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	13 N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*06	16 N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

01	6107	X	4672	-0-	-1435	-0-	375	1	4285	2	N	11					87
							12	9									
02	5516	X	4383	-0-	-1133	-0-	345	1	4024	2	N	13					100
							14	9									
03	5983	X	4835	-0-	-1148	-0-	435	1	4284	2	N	105	178	1			27
							116	9									
04	5700	X	4198	-0-	-1502	-0-	435	1	3745	2	N	16					43
							18	9									
05	5890	X	4576	-0-	-1314	-0-	405	1	4156	2	N	14					57
							15	9									
06	4710	X	4446	-0-	-264	-0-	450	1	3979	2	N	15					72
							17	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10895	R	10895	-0-	-0-	-0-	108	1	10787	2	N	-0-					33
02	9828	#	6350	-0-	-3478	-0-	84	1	6266	2	N	-0-					33
03	10881	#	9519	-0-	-1362	-0-	105	1	9414	2	N	-0-					33
04	11168	R	11168	-0-	-0-	-0-	109	1	11059	2	N	-0-					33
05	10959	R	10959	-0-	-0-	-0-	111	1	10848	2	N	-0-					33
*06	10620	R	10620	-0-	-0-	-0-	107	1	10513	2	N	-0-					33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	#	5044	-0-	-815	-0-	50	1	4994	2	N	-0-					1
02	5208	#	4440	-0-	-768	-0-	59	1	4381	2	N	-0-					1
03	5673	#	4825	-0-	-848	-0-	53	1	4772	2	N	-0-					1
04	5280	#	4608	-0-	-672	-0-	45	1	4563	2	N	-0-					1
05	5208	#	4642	-0-	-566	-0-	47	1	4595	2	N	-0-					1
06	4890	#	4556	-0-	-334	-0-	46	1	4510	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10490	X	10490	-0-	-0-	-0-	210	1	10280	2	N	-0-					-0-
02	11136	X	11136	-0-	-0-	-0-	189	1	10947	2	N	-0-					-0-
03	12672	X	12672	-0-	-0-	-0-	217	1	12455	2	N	-0-					-0-
04	12076	X	12076	-0-	-0-	-0-	210	1	11866	2	N	-0-					-0-
*05	11562	X	11562	-0-	-0-	-0-	217	1	11345	2	N	-0-					-0-
06	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	68 N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	53 N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
03	60 N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
04	62 N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
05	62 N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62 N	62	-0-	-0-	-0-	62	1			N	-0-					55
02	63 N	63	-0-	-0-	-0-	63	1			N	-0-					55
03	58 N	58	-0-	-0-	-0-	58	1			N	-0-					55
04	60 N	60	-0-	-0-	-0-	60	1			N	-0-					55
05	62 N	52	-0-	-10	-0-	52	1			N	-0-					55
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
04	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
*05	64	N	64	-0-	-0-	-0-	64	1			N	-0-					31
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	52	R	52	-0-	-0-	-0-	52	1			N	-0-					-0-
04	DELQ PR		61	-0-	61	61	61	1			N	-0-					-0-
05	DELQ PR		61	-0-	61	122	61	1			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	62					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

01	3795	X	3795	-0-	-0-	-0-	3723	2	72	9	N	65					81
02	3122	X	3122	-0-	-0-	-0-	3109	2	13	9	N	12					93
03	6556	X	6556	-0-	-0-	-0-	6544	2	12	9	N	11					104
04	4849	X	4849	-0-	-0-	-0-	4837	2	12	9	N	11					115
*05	4766	X	4766	-0-	-0-	-0-	4756	2	10	9	N	9					124
06	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					124

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

01	5828	#	4900	-0-	-928	-0-	21	1	4178	2	Y	637	543	1						164
							701	9												
02	5040	#	4615	-0-	-425	-0-	16	1	3954	2	Y	586	692	1						58
							645	9												
03	5898	R	5898	-0-	-0-	-0-	21	1	5188	2	Y	626	605	1						79
							689	9												
04	6460	R	6460	-0-	-0-	-0-	23	1	5685	2	Y	684	691	1						72
							752	9												
05	8173	R	8173	-0-	-0-	-0-	32	1	7318	2	Y	748	709	1						111
							823	9												
*06	8500	R	8500	-0-	-0-	-0-	34	1	7452	2	Y	922	891	1						142
							1014	9												

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63868		38444	-0-	-25424	-0-	648	1	36706	2	Y	991	846	1			250
							1090	9									
02	39004	#	35088	-0-	-3916	-0-	560	1	33383	2	Y	1041	1198	1			93
							1145	9									
03	43183	#	38676	-0-	-4507	-0-	615	1	36925	2	Y	1033	1003	1			123
							1136	9									
04	41790	#	37549	-0-	-4241 B	-0-	596	1	35728	2	Y	1114	1127	1			110
							1225	9									
05	0		38235	-0-	38235 B	38235	623	1	36548	2	Y	967	937	1			140
							1064	9									
*06	75078	X	36843	-0-	-38235 B	-0-	610	1	34909	2	Y	1204	1164	1			180
							1324	9									

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 01/24/2022 TOTAL DEPTH 8994 PERF. 8322 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4336		2279	-0-	-2057	-0-	11	1	2196	2	Y	65	50	1			15
							72	9									
02	15176		13443	-0-	-1733	-0-	53	1	12614	2	Y	705	667	1			53
							776	9									
03	16802		16597	-0-	-205	-0-	62	1	15170	2	Y	1241	1150	1			144
							1365	9									
04	16260		14595	-0-	-1665 B	-0-	56	1	13591	2	Y	862	914	1			92
							948	9									
05	0		11270	-0-	11270 B	11270	45	1	10501	2	Y	658	651	1			99
							724	9									
*06	19255	X	7985	-0-	-11270 B	-0-	33	1	7109	2	Y	766	748	1			117
							843	9									

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -F- WELL #: 1 RRCID -> 291742 COMPL. DATE 11/03/2021 TOTAL DEPTH 8994 PERF. 8663 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34348		4351	-0-	-29997	-0-	21	1	4199	2	Y	119	174	1			51
							131	9									
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	51	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/24/2022

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					7
02	1036	N	410	-0-	-626	-0-	410	2			N	-0-					7
03	1116	N	578	-0-	-538	-0-	578	2			N	-0-					7
04	1110	N	604	-0-	-506	-0-	604	2			N	-0-					7
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					7
*06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

01	93	N	69	-0-	-24	B	-0-	69	2		N	-0-					27
02	84	N	55	-0-	-29	B	-0-	55	2		N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39	B	-0-	54	2		N	-0-					27
04	60	N	49	-0-	-11	B	-0-	49	2		N	-0-					27
05	62	N	60	-0-	-2	B	-0-	60	2		N	-0-					27
*06	60	N	59	-0-	-1	B	-0-	59	2		N	-0-					27

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RENUERGY LLC 702210
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	-0-	-0-	-3720 B	-0-					N	16					96
02	1876	N	950	-0-	-926 B	-0-	104	1	827	2	N	17					113
							19	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					113
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					113
*05	2652	N	2652	-0-	-0- B	-0-	870	1	1782	2	N	-0-					113
*06	2449	N	2449	-0-	-0- B	-0-	787	1	1662	2	N	-0-					113

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
03	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
04	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
05	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
06	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

01	14B2 EXT	-0-	-0-	-0- B		-0-					N	-0-					100
02	14B DENY	-0-	-0-	-0- B		-0-					N	-0-					100
03	14B DENY	-0-	-0-	-0- B		-0-					N	-0-					100
04	T. A.	-0-	-0-	-0- B		-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0- B		-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0- B		-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

01	118	N	118	-0-	-0- B		-0-	118	1			N	-0-					60
02	124	N	124	-0-	-0- B		-0-	124	1			N	-0-					60
03	124	N	120	-0-	-4 B		-0-	120	1			N	-0-					60
04	120	N	107	-0-	-13 B		-0-	107	1			N	-0-					60
05	124	N	113	-0-	-11 B		-0-	113	1			N	-0-					60
06	120	N	102	-0-	-18 B		-0-	102	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	B	-0-	113	1			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	1			N	-0-					-0-
03	115	N	115	-0-	-0-	B	-0-	115	1			N	-0-					-0-
04	112	N	112	-0-	-0-	B	-0-	112	1			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	1			N	-0-					-0-
*06	103	N	103	-0-	-0-	B	-0-	103	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

01	5642 X	-0-	-0-	-5642	-0-					N	-0-					182
02	5096 X	-0-	-0-	-5096	-0-					N	-0-					182
03	5642 X	-0-	-0-	-5642	-0-					N	-0-					182
04	3240 X	1275	-0-	-1965	-0-	1244	2	31	9	N	28					210
*05	1393 X	1393	-0-	-0-	-0-	1251	2	142	9	N	129					339
*06	501 X	501	-0-	-0-	-0-	499	2	2	9	N	2					341

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) //CONT.// 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	-0-	-0-	-3999	-0-					N	-0-					73
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					73
03	899	X	-0-	-0-	-899	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102238	#	87963	-0-	-14275	-0-	465 1414	1 9	86084	2	N	1285	1090	1			402
02	89292	#	77951	-0-	-11341	-0-	420 1224	1 9	76307	2	N	1113	1077	1			438
03	98115	#	83469	-0-	-14646	-0-	465 1319	1 9	81685	2	N	1199	1076	1			561
04	92280	#	78378	-0-	-13902	-0-	450 1217	1 9	76711	2	N	1106	1425	1			242
05	88195	#	62487	-0-	-25708	-0-	465 1166	1 9	60856	2	N	1060	1045	1			257
06	85140	#	NO RPT	-0-	-85140	-0-					N	NO RPT					257

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	8849	-0-	-451	-0-	957	1	7804	3	N	80					259
							88	9									
02	9268	X	7701	-0-	-1567	-0-	789	1	6853	3	N	54	196	1			117
							59	9									
03	10261	X	8315	-0-	-1946	-0-	968	1	7289	3	N	53					170
							58	9									
04	9600	X	8134	-0-	-1466	-0-	1001	1	6997	3	N	124					294
							136	9									
05	8990	X	8909	-0-	-81	-0-	1181	1	7643	3	N	77	192	1			179
							85	9									
06	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					179

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3312	-0-	-470	-0-	350	1	2855	3	N	97					324
							107	9									
02	4312	X	3977	-0-	-335	-0-	406	1	3525	3	N	42	194	1			172
							46	9									
03	4774	X	3317	-0-	-1457	-0-	379	1	2855	3	N	75					247
							83	9									
04	3720	X	3589	-0-	-131	-0-	446	1	3115	3	N	25					272
							28	9									
05	3801	X	3801	-0-	-0-	-0-	501	1	3241	3	N	54					326
							59	9									
06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					326

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5525	-0-	-1140	-0-	599	1	4882	3	N	40					282
							44	9									
02	6720	X	5715	-0-	-1005	-0-	583	1	5067	3	N	59	191	1			150
							65	9									
03	7440	X	5922	-0-	-1518	-0-	685	1	5161	3	N	69					219
							76	9									
04	6300	X	6018	-0-	-282	-0-	738	1	5156	3	N	113					332
							124	9									
05	6138	X	6126	-0-	-12	-0-	816	1	5278	3	N	29	181	1			180
							32	9									
06	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					180

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2735	-0-	-117	-0-	294	1	2396	3	N	41					185
							45	9									
02	2772	X	2522	-0-	-250	-0-	255	1	2219	3	N	44					229
							48	9									
03	3069	X	2840	-0-	-229	-0-	330	1	2482	3	N	25					254
							28	9									
04	2736	X	2736	-0-	-0-	-0-	339	1	2369	3	N	25					279
							28	9									
05	2830	X	2830	-0-	-0-	-0-	377	1	2441	3	N	11	190	1			100
							12	9									
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					100

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	60 33	1 9	493	3	N	30					180
02	641	N	641	-0-	-0-	-0-	62 41	1 9	538	3	N	37					217
03	807	N	807	-0-	-0-	-0-	89 48	1 9	670	3	N	44					261
04	698	N	698	-0-	-0-	-0-	84 29	1 9	585	3	N	26					287
05	632	N	632	-0-	-0-	-0-	82 20	1 9	530	3	N	18	190	1			115
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

01	2019	N	2019	-0-	-0-	-0-	1965	2	54	9	Y	49					268
02	1680	N	1241	-0-	-439	-0-	1200	2	41	9	Y	37	193	1			112
03	1370	N	1370	-0-	-0-	-0-	1324	2	46	9	Y	42	9	1			145
04	1800	N	1428	-0-	-372	-0-	1384	2	44	9	Y	40					185
05	1818	N	1818	-0-	-0-	-0-	1781	2	37	9	Y	34	12	1			207
*06	1721	N	1721	-0-	-0-	-0-	1660	2	61	9	Y	55	13	1			249

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

01	3736	X	3736	-0-	-0-	-0-	3592	2	144	9	Y	131					216
02	5893	X	5893	-0-	-0-	-0-	5741	2	152	9	Y	138	229	1			125
03	9374	X	9374	-0-	-0-	-0-	9139	2	235	9	Y	214	249	1			90
04	7350	X	7350	-0-	-0-	-0-	7236	2	114	9	Y	104					194
05	6510	X	6315	-0-	-195	-0-	6179	2	136	9	Y	124	220	1			98
06	9060	X	6944	-0-	-2116	-0-	6777	2	167	9	Y	152	55	1			195

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

01	1639	N	1639	-0-	-0-	-0-	1625	2	14	9	Y	13					49
02	2800	N	3206	-0-	406	406	3206	2			Y	-0-	39	1			10
03	3100	N	6802	-0-	3702	4108	6666	2	136	9	Y	124	44	1			90
04	11955	X	7847	-0-	-4108	-0-	7737	2	110	9	Y	100					190
05	7328	X	7328	-0-	-0-	-0-	7179	2	149	9	Y	135	228	1			97
06	6570	X	4101	-0-	-2469	-0-	4021	2	80	9	Y	73	33	1			137

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

01	10633	X	10012	-0-	-621	-0-	9856	2	156	9	Y	142	179	1			174
02	9772	X	7718	-0-	-2054	-0-	7538	2	180	9	Y	164	236	1			102
03	10819	X	9971	-0-	-848	-0-	9708	2	263	9	Y	239	65	1			276
04	10410	X	9538	-0-	-872	-0-	9375	2	163	9	Y	148	174	1			250
05	10784	X	10784	-0-	-0-	-0-	10528	2	256	9	Y	233	249	1			234
06	9690	X	9148	-0-	-542	-0-	8938	2	210	9	Y	191	241	1			184

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1428	-0-	-1207	-0-	1420	2	8	9	N	7					224
02	1820	N	353	-0-	-1467	-0-	213	2	140	9	N	127					351
03	1488	N	14	-0-	-1474	-0-	3	2	11	9	N	10					361
04	1380	N	1272	-0-	-108	-0-	886	2	386	9	N	351	523	1			189
05	2104	N	2104	-0-	-0-	-0-	1759	2	345	9	N	314	359	1			144
*06	1783	N	1783	-0-	-0-	-0-	1549	2	234	9	N	213	177	1			180

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	11624	-0-	-2016	-0-	527 167	1 9	10930	2	N	152	196	1			221
02	12264	X	9952	-0-	-2312	-0-	527 300	1 9	9125	2	N	273					494
03	13578	X	11933	-0-	-1645	-0-	527 165	1 9	11241	2	N	150	177	1			467
04	12083	X	12083	-0-	-0-	-0-	593 141	1 9	11349	2	N	128	197	1			398
*05	12616	X	12616	-0-	-0-	-0-	629 256	1 9	11731	2	N	233	171	1			460
06	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					460

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	51	1	439	2	N	-0-					162
02	332	N	332	-0-	-0-	-0-	51 14	1 9	267	2	N	13					175
03	406	N	406	-0-	-0-	-0-	51 2	1 9	353	2	N	2					177
04	747	N	747	-0-	-0-	-0-	37 13	1 9	697	2	N	12					189
*05	437	N	437	-0-	-0-	-0-	22	1	415	2	N	-0-					189
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	191	-0-	-57	-0-	191	2			Y	-0-					185
02	280	N	178	-0-	-102	-0-	178	2			Y	-0-					185
03	372	N	240	-0-	-132	-0-	240	2			Y	-0-					185
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					185
05	186	N	180	-0-	-6	-0-	180	2			Y	-0-					185
06	240	N	158	-0-	-82	-0-	158	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					19
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					19
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					19
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					19
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					19
*06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					22
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					22
03	155	N	144	-0-	-11	-0-	144	2			Y	-0-					22
04	210	N	127	-0-	-83	-0-	127	2			Y	-0-					22
05	155	N	120	-0-	-35	-0-	120	2			Y	-0-					22
06	150	N	129	-0-	-21	-0-	129	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	89	-0-	-810	-0-	89	2			N	-0-					148
02	252	N	104	-0-	-148	-0-	104	2			N	-0-					148
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					148
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					148
05	124	N	120	-0-	-4	-0-	11	2	109	9	N	99					247
06	180	N	17	-0-	-163	-0-	17	2			N	-0-					247

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	14 2	1 9	157	3	Y	2					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	248	N	-0-	-0-	-248	-0-					Y	-0-					65
04	358	N	358	-0-	-0-	-0-	72 2	1 9	284	3	Y	2					67
05	109	N	109	-0-	-0-	-0-	21	1	88	3	Y	-0-					67
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					67

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2022 - WELL PLUGGED 5/25/2022

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	983	-0-	-257	-0-	983	2			N	-0-					107
02	644	N	641	-0-	-3	-0-	641	2			N	-0-					107
03	1705	N	848	-0-	-857	-0-	847	2	1	9	N	1					108
04	960	N	348	-0-	-612	-0-	328	2	20	9	N	18					126
05	713	N	331	-0-	-382	-0-	330	2	1	9	N	1	1	8			126
06	810	N	253	-0-	-557	-0-	253	2			N	-0-					126

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

01	837	N	373	-0-	-464	-0-	373	2			N	-0-					113
02	308	N	165	-0-	-143	-0-	159	2	6	9	N	5					118
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					118
04	360	N	104	-0-	-256	-0-	104	2			N	-0-					118
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					118
06	810	N	127	-0-	-683	-0-	127	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					619
02	0	N	-0-	-0-	-0-	-0-					N	-0-					619
03	0	N	-0-	-0-	-0-	-0-					N	-0-					619
04	0	N	-0-	-0-	-0-	-0-					N	-0-					619
05	0	N	-0-	-0-	-0-	-0-					N	-0-					619
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					619

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

01	12372	X	12372	-0-	-0-	-0-	12372	2			N	-0-					-0-
02	12872	X	12872	-0-	-0-	-0-	2	1	12673	2	N	179	179	1			-0-
							197	9									
03	11769	X	11769	-0-	-0-	-0-	11769	2			N	-0-					-0-
04	10826	X	10826	-0-	-0-	-0-	10625	2	201	9	N	183	183	1			-0-
05	10726	X	10635	-0-	-91	-0-	10635	2			N	-0-					-0-
06	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

01	5177	X	4949	-0-	-228	-0-	4949	2			N	-0-					125
02	4676	X	4542	-0-	-134	-0-	1	1	4541	2	N	-0-					125
03	5177	X	4933	-0-	-244	-0-	4749	2	184	9	N	167	167	1			68
04	5010	X	4790	-0-	-220	-0-	4790	2			N	-0-					68
05	5177	X	4378	-0-	-799	-0-	4378	2			N	-0-					68
06	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					68

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					65
02	3285	X	3285	-0-	-0-	-0-	1	1	3151	2	N	121	186	1			-0-
							133	9									
03	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
04	3558	X	3558	-0-	-0-	-0-	3357	2	201	9	N	183	183	1			-0-
*05	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	755	-0-	-640	-0-	718	2	37	9	N	34					89
02	1260	N	827	-0-	-433	-0-	796	2	31	9	N	28					117
03	1395	N	1076	-0-	-319	-0-	1035	2	41	9	N	37					154
04	1747	N	1747	-0-	-0-	-0-	1707	2	40	9	N	36					190
05	2345	N	2345	-0-	-0-	-0-	2337	2	8	9	N	7	178	1			19
06	1050	N	618	-0-	-432	-0-	581	2	37	9	N	34					53

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2022 - WELL PLUGGED 6/18/2022

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	89	1	835	3	Y	2					11
							2	9									
02	888	N	888	-0-	-0-	-0-	80	1	806	3	Y	2					13
							2	9									
03	767	N	767	-0-	-0-	-0-	87	1	674	3	Y	5	14	1			4
							6	9									
04	1128	N	1128	-0-	-0-	-0-	1128	1			Y	-0-					4
*05	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					4
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

01	465	N	203	-0-	-262	-0-	20	1	183	3	N	-0-					19
02	553	N	553	-0-	-0-	-0-	50	1	502	3	N	1					20
							1	9									
03	445	N	445	-0-	-0-	-0-	51	1	392	3	N	2	8	1			14
							2	9									
04	748	N	748	-0-	-0-	-0-	748	1			N	-0-					14
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

01	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	189	-0-	-90	-0-	18	1	171	3	Y	-0-					19
02	192	N	192	-0-	-0-	-0-	17	1	174	3	Y	1					20
							1	9									
03	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-	2	1			18
04	180	N	110	-0-	-70	-0-	110	1			Y	-0-					18
05	217	N	105	-0-	-112	-0-	105	2			Y	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	577	-0-	-2523	1103	56	1	520	3	Y	1					11
							1	9									
02	1825	N	722	-0-	-1103	-0-	65	1	657	3	Y	-0-					11
03	996	N	996	-0-	-0-	-0-	113	1	870	3	Y	12	17	1			6
							13	9									
04	2550	N	2550	-0-	-0-	-0-	2550	1			Y	-0-					6
*05	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	8021	-0-	-1589	-0-	774	1	7229	3	Y	16					83
							18	9									
02	9184	X	9184	-0-	-0-	-0-	828	1	8333	3	Y	21					104
							23	9									
03	9610	X	7135	-0-	-2475	-0-	815	1	6281	3	Y	35	126	1			13
							39	9									
04	11444	X	11444	-0-	-0-	-0-	11297	1	147	9	Y	134					147
*05	11615	X	11615	-0-	-0-	-0-	11494	2	121	9	Y	110	185	1			72
06	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					72

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	X	4	-0-	-1	-0-	4	3			Y	-0-					3
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					3
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					3
04	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					3
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-					2
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					2
03	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					2
04	148	N	148	-0-	-0-	-0-	148	1			N	-0-					2
*05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	207	-0-	-41	-0-	20	1	187	3	Y	-0-					2
02	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					2
03	137	N	137	-0-	-0-	-0-	16	1	120	3	Y	1	2	1			1
							1	9									
04	230	N	230	-0-	-0-	-0-	230	1			Y	-0-					1
*05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	26	1	247	3	N	1					4
							1	9									
02	237	N	237	-0-	-0-	-0-	21	1	216	3	N	-0-					4
03	190	N	190	-0-	-0-	-0-	22	1	167	3	N	1	3	1			2
							1	9									
04	298	N	298	-0-	-0-	-0-	298	1			N	-0-					2
*05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

01	1023	N	938	-0-	-85	-0-	183	1	665	2	N	82	181	1			78
							90	9									
02	896	N	855	-0-	-41	-0-	163	1	611	2	N	74					152
							81	9									
03	1074	N	1074	-0-	-0-	-0-	193	1	794	2	N	79	169	1			62
							87	9									
04	900	N	874	-0-	-26	-0-	157	1	639	2	N	71					133
							78	9									
05	961	N	928	-0-	-33	-0-	185	1	664	2	N	72					205
							79	9									
06	990	N	795	-0-	-195	-0-	162	1	560	2	N	66	171	1			100
							73	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					57
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					57
04	191	N	191	-0-	-0-	-0-	190	2	1	9	N	1					58
*05	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1					59
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					59

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

01	DLQ G-10		58	-0-	58	332	58	2			Y	-0-					18
02	383	N	51	-0-	-332	-0-	51	2			Y	-0-					18
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					18
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					7
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					7
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					7
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					7
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					7
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

01	DLQ G-10		308	-0-	308	1597	308	2			Y	-0-					106
02	1746	N	149	-0-	-1597	-0-	149	2			Y	-0-	106	1			-0-
03	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

01	DLQ G-10		230	-0-	230	1418	230	2			Y	-0-					5
02	1619	N	201	-0-	-1418	-0-	201	2			Y	-0-					5
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					5
04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					5
05	217	N	204	-0-	-13	-0-	204	2			Y	-0-					5
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

01	DLQ G-10		174	-0-	174	1175	174	2			Y	-0-					34
02	1285	N	110	-0-	-1175	-0-	110	2			Y	-0-					34
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					34
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-	34	1			-0-
*05	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					136
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					136
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					136
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					136
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					136
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					15
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					15
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					15
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					15
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					15
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	-0-	-0-	-0-	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50
04	0	#	-0-	-0-	-0-	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

01	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					78
02	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					78
03	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					78
04	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					78
*05	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					78
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					78

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					64
02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					64
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					64
04	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					64
*05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					64
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					64

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

01	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
06	14B DENY		-0-	-0-	-0-		-0-				N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

01	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
02	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
03	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
04	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
05	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
06	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3359	-0-	-268	-0-	519	1	2713	2	N	115	173	1			78
							127	9									
02	3276	X	2913	-0-	-363	-0-	456	1	2339	2	N	107					185
							118	9									
03	3627	X	3297	-0-	-330	-0-	503	1	2686	2	N	98	173	1			110
							108	9									
04	3420	X	3111	-0-	-309	-0-	473	1	2542	2	N	87					197
							96	9									
05	3534	X	3294	-0-	-240	-0-	523	1	2652	2	N	108	183	1			122
							119	9									
*06	3298	X	3298	-0-	-0-	-0-	495	1	2693	2	N	100					222
							110	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16
05	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16
06	P&A COND	-0-	-0-	-0-	B	-18691					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53
04	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53
05	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53
06	P&A COND	-0-	-0-	-0-	B	-18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
05	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
06	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14		-0-	442	2	9	9	N	8					45
02	371	N	371	-0-	-0-		-0-	360	2	11	9	N	10					55
03	635	N	635	-0-	-0-		-0-	624	2	11	9	N	10					65
04	635	N	635	-0-	-0-		-0-	629	2	6	9	N	5					70
*05	603	N	603	-0-	-0-		-0-	594	2	9	9	N	8					78
*06	596	N	596	-0-	-0-		-0-	585	2	11	9	N	10					88

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2021	-0-	-1079	5362	450	1	1501	2	Y	64					132
							70	9									
02	2000	N	1821	-0-	-179	5183	509	1	1226	2	Y	78					210
							86	9									
03	3100	N	2026	-0-	-1074	4109	541	1	1401	2	Y	76	180	1			106
							84	9									
04	3000	N	1583	-0-	-1417	2692	1518	2	65	9	Y	59					165
05	3100	N	2964	-0-	-136	2556	823	1	2079	2	Y	56	161	1			60
							62	9									
*06	3000	N	2320	-0-	-680	1876	692	1	1586	2	Y	38					98
							42	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

01	4526	X	4313	-0-	-213	-0-	995	1	3318	2	Y	-0-					1
02	3946	X	3946	-0-	-0-	-0-	1158	1	2788	2	Y	-0-					1
03	4331	X	4331	-0-	-0-	-0-	1207	1	3124	2	Y	-0-					1
04	4350	X	3167	-0-	-1183	-0-	3167	2			Y	-0-					1
05	4371	X	4009	-0-	-362	-0-	1137	1	2872	2	Y	-0-					1
*06	4665	X	4665	-0-	-0-	-0-	1417	1	3248	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

01	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					100
02	0		-0-	-0-	-0-	-0-					N	-0-					100
03	0		-0-	-0-	-0-	-0-					N	-0-					100
04	0		-0-	-0-	-0-	-0-					N	-0-	100	5			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

01	0		-0-	-0-	-0-	-0-					N	-0-					142
02	0		-0-	-0-	-0-	-0-					N	-0-					142
03	0		-0-	-0-	-0-	-0-					N	-0-					142
04	0		-0-	-0-	-0-	-0-					N	-0-	142	5			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2022

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

01	403	N	186	-0-	-217	-0-	186	2			N	-0-					42
02	392	N	178	-0-	-214	-0-	178	2			N	-0-					42
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					42
04	180	N	119	-0-	-61	-0-	119	2			N	-0-					42
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					42
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2673	-0-	-241	-0-	770	1	1679	2	N	204	174	1			192
							224	9									
02	2632	N	2395	-0-	-237	-0-	756	1	1493	2	N	133	176	1			149
							146	9									
03	2916	N	2916	-0-	-0-	-0-	833	1	1837	2	N	224	355	1			18
							246	9									
04	2580	N	2105	-0-	-475	-0-	188	1	1680	2	N	215					233
							237	9									
05	3078	N	3078	-0-	-0-	-0-	949	1	1917	2	N	193	343	1			83
							212	9									
06	2820	N	2819	-0-	-1	-0-	909	1	1723	2	N	170	170	1			83
							187	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

01	8625	X	8625	-0-	-0-	-0-	2656	1	5786	2	Y	166	185	1			90
							183	9									
02	7422	X	7422	-0-	-0-	-0-	2441	1	4824	2	Y	143					233
							157	9									
03	9169	X	9169	-0-	-0-	-0-	2805	1	6190	2	Y	158	183	1			208
							174	9									
04	6184	X	6184	-0-	-0-	-0-	607	1	5441	2	Y	124	184	1			148
							136	9									
05	8192	X	8192	-0-	-0-	-0-	2660	1	5377	2	Y	141	181	1			108
							155	9									
*06	7686	X	7686	-0-	-0-	-0-	2617	1	4957	2	Y	102					210
							112	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

01	310	N	276	-0-	-34	-0-	87	1	189	2	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	94	1	186	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	89	1	196	2	Y	-0-					-0-
04	270	N	140	-0-	-130	-0-	14	1	126	2	Y	-0-					-0-
05	310	N	257	-0-	-53	-0-	85	1	172	2	Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	87	1	165	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

01	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

01	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
02	0	X	-0-	-0-	-0-	-0-					N	-0-	140	1			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

01	9331	X	9331	-0-	-0-	-0-	9199	2	132	9	N	120	196	1			225
02	16224	X	16224	-0-	-0-	-0-	15984	2	240	9	N	218	100	1			343
03	8308	X	-0-	-0-	-8308	-0-					N	67	100	1			310
04	9030	X	6342	-0-	-2688	-0-	6127	2	215	9	N	195	376	1			129
05	14074	X	7100	-0-	-6974	-0-	7053	2	47	9	N	43					172
06	13620	X	7734	-0-	-5886	-0-	7605	2	129	9	N	117					289

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

01	33914	X	32329	-0-	-1585	-0-	31265	2	1064	9	N	967	551	1			627
02	29344	X	28505	-0-	-839	-0-	27969	2	536	9	N	487	758	1			356
03	33232	X	-0-	-0-	-33232	-0-					N	334	387	1			303
04	32160	X	21989	-0-	-10171	-0-	21240	2	749	9	N	681	756	1			228
05	33232	X	21364	-0-	-11868	-0-	20614	2	750	9	N	682	377	1			533
06	31290	X	26056	-0-	-5234	-0-	25415	2	641	9	N	583	383	1			733

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

01	651	N	479	-0-	-172	-0-	479	2			N	-0-					140
02	634	N	634	-0-	-0-	-0-	555	2	79	9	N	72					212
03	589	N	-0-	-0-	-589	-0-					N	-0-					212
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					212
05	713	N	382	-0-	-331	-0-	382	2			N	-0-					212
*06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					212

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6301	X	6301	-0-	-0-	-0-	300	1	5814	2	N	170	192	1			77
							187	9									
02	5532	X	5532	-0-	-0-	-0-	300	1	5020	2	N	193	199	1			71
							212	9									
03	6477	X	6477	-0-	-0-	-0-	300	1	5921	2	N	233	193	1			111
							256	9									
04	6657	X	6657	-0-	-0-	-0-	300	1	6182	2	N	159	199	1			71
							175	9									
05	6549	X	6549	-0-	-0-	-0-	300	1	6099	2	N	136					207
							150	9									
*06	6566	X	6566	-0-	-0-	-0-	6415	2	151	9	N	137	196	1			148

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

01	28006	X	28006	-0-	-0-	-0-	150	1	27002	2	N	776	779	1			131
							854	9									
02	25060	X	22228	-0-	-2832	-0-	150	1	21352	2	N	660	583	1			208
							726	9									
03	27745	X	25521	-0-	-2224	-0-	150	1	24547	2	N	749	768	1			189
							824	9									
04	26850	X	26704	-0-	-146	-0-	150	1	25770	2	N	713	783	1			119
							784	9									
05	27798	X	27798	-0-	-0-	-0-	150	1	26885	2	N	694	591	1			222
							763	9									
06	26850	X	24270	-0-	-2580	-0-	23608	2	662	9	N	602	769	1			55

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

*11	11040	X	7547	-0-	-3493	-0-	7417	2	130	9	N	118					194
*12	11222	X	7265	-0-	-3957	-0-	7169	2	96	9	N	87	179	1			102
*01	7536	X	7536	-0-	-0-	-0-	7436	2	100	9	N	91					193
*02	9380	X	6539	-0-	-2841	-0-	6511	2	28	9	N	25	156	1			11
03	8649	X	7600	-0-	-1049	-0-	7583	2	17	9	N	15					16
*04	7620	X	2806	-0-	-4814	-0-	2793	2	13	9	N	12					28
05	7192	X	2873	-0-	-4319	-0-	2741	2	132	9	N	120	148	1			-0-
*06	2752	X	2752	-0-	-0-	-0-	2728	2	24	9	N	22					22

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

01	SWR 10		4953	-0-	4953	40941	4853	2	100	9	N	91					191
02	SWR 10		3959	-0-	3959	44900	3906	2	53	9	N	48	187	1			52
03	SWR 10		3887	-0-	3887	48787	3850	2	37	9	N	34					86
04	SWR 10		5119	-0-	5119	53906	5097	2	22	9	N	20					106
05	SWR 10		5283	-0-	5283	59189	5275	2	8	9	N	7	30	1			83
06	SWR 10		4624	-0-	4624	63813	4624	2			N	-0-					83

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

01	90	R	-0-	-0-	-90	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	2					56

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					10
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					10
03	1024	N	1024	-0-	-0-	-0-	960	2	64	9	N	58					68
04	1229	N	1229	-0-	-0-	-0-	1195	2	34	9	N	31					99
05	589	N	-0-	-0-	-589	-0-					N	-0-					99
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					99

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3670	-0-	-143	-0-	3591	2	79	9	N	72					123
02	3444	X	3157	-0-	-287	-0-	3157	2			N	-0-					123
03	3497	X	3497	-0-	-0-	-0-	3422	2	75	9	N	68	100	1			91
04	3993	X	3993	-0-	-0-	-0-	3938	2	55	9	N	50					141
05	3658	X	1632	-0-	-2026	-0-	1632	2			N	-0-					141
06	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					141

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	637	2	79	9	Y	72					231
02	578	N	578	-0-	-0-	-0-	564	2	14	9	Y	13					244
03	1086	N	1086	-0-	-0-	-0-	1012	2	74	9	Y	67	247	1			64
04	1116	N	1116	-0-	-0-	-0-	1061	2	55	9	Y	50					114
05	651	N	295	-0-	-356	-0-	229	2	66	9	Y	60	168	1			6
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					6

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					61
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
04	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
05	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
06	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	534	-0-	7 B	-42963	51	1	482	3	N	1					16
							1	9									
02	0	N	388	-0-	388 B	-42575	35	1	353	3	N	-0-					16
03	0	N	512	-0-	512 B	-42063	58	1	446	3	N	7	9	1			14
							8	9									
04	510	N	768	-0-	258 B	-41805	768	1			N	-0-					14
05	434	N	746	-0-	312 B	-41493	746	2			N	-0-					14
06	0	N	NO RPT	-0-	-0- B	-41493					N	NO RPT					14

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2068	-0-	-1032	5895	2068	2			Y	-0-					-0-
02	1900	N	1861	-0-	-39	5856	1861	2			Y	-0-					-0-
03	3100	N	2097	-0-	-1003	4853	2097	2			Y	-0-					-0-
04	3000	N	1870	-0-	-1130	3723	1626	2	244	9	Y	222					222
05	3100	N	2253	-0-	-847	2876	2233	2	20	9	Y	18	156	1			84
*06	3000	N	2186	-0-	-814	2062	2163	2	23	9	Y	21					105

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	4154	-0-	-0-	-0-	1255	1	2873	2	N	24					121
							26	9									
02	3220	X	3220	-0-	-0-	-0-	123	1	3088	2	N	8					129
							9	9									
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					129
04	4050	X	-0-	-0-	-4050	-0-					N	-0-					129
05	4185	X	-0-	-0-	-4185	-0-					N	-0-					129
06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					129

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

01	8 N	-0-	-0-	-8	-0-			N	-0-			61
02	0 N	-0-	-0-	-0-	-0-			N	-0-			61
03	0 N	-0-	-0-	-0-	-0-			N	-0-			61
04	0 N	-0-	-0-	-0-	-0-			N	-0-			61
*05	0 N	-0-	-0-	-0-	-0-			N	-0-			61
06	0 N	-0-	-0-	-0-	-0-			N	-0-			61

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

01	1860 N	1619	-0-	-241	-0-	256	1	1341	2	N	20					197
						22	9									
02	1596 N	1522	-0-	-74	-0-	244	1	1254	2	N	22					219
						24	9									
03	1744 N	1744	-0-	-0-	-0-	272	1	1457	2	N	14					233
						15	9									
04	1780 N	1780	-0-	-0-	-0-	277	1	1490	2	N	12					245
						13	9									
05	1674 N	1555	-0-	-119	-0-	252	1	1274	2	N	26					271
						29	9									
06	1680 N	1658	-0-	-22	-0-	255	1	1386	2	N	15					286
						17	9									

CHARCO, SE. (WILCOX 9600) //CONT.// 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					679
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	117					162
02	0	N	-0-	-0-	-0-	-0-					N	91	196	1			57
03	0	N	-0-	-0-	-0-	-0-					N	102					159
04	0	N	-0-	-0-	-0-	-0-					N	95	185	1			69
05	0	N	-0-	-0-	-0-	-0-					N	134					203
06	0	N	-0-	-0-	-0-	-0-					N	94	191	1			106

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	651	-0-	-93	-0-	651	2			N	-0-					205
02	392	N	180	-0-	-212	-0-	9	1	171	2	N	-0-					205
03	527	N	392	-0-	-135	-0-	392	2			N	-0-					205
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					205
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					205
06	390	N	320	-0-	-70	-0-	320	2			N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2396	N	2396	-0-	-0-	-0-	41	1	2321	2	N	31					279
							34	9									
02	1820	N	932	-0-	-888	-0-	23	1	889	2	N	18	185	1			112
							20	9									
03	2046	N	1498	-0-	-548	-0-	81	1	1397	2	N	18					130
							20	9									
04	1446	N	1446	-0-	-0-	-0-	11	1	1400	2	N	32					162
							35	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					162
*06	1659	N	1659	-0-	-0-	-0-	15	1	1620	2	N	22					214
							24	9									

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					50
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					50
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					50
04	90	N	-0-	-0-	-90	-0-					N	-0-					50
05	62	N	-0-	-0-	-62	-0-					N	-0-					50
06	60	N	-0-	-0-	-60	-0-					N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	923	-0-	-782	-0-	892	2	31	9	N	28					173
02	2436	N	696	-0-	-1740	-0-	692	2	4	9	N	4					177
03	2697	N	1069	-0-	-1628	-0-	1049	2	20	9	N	18	170	1			25
04	900	N	727	-0-	-173	-0-	702	2	25	9	N	23					48
05	775	N	737	-0-	-38	-0-	726	2	11	9	N	10					58
*06	2339	N	2339	-0-	-0-	-0-	2286	2	53	9	N	48					106

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	568	-0-	-176	-0-	534	2	34	9	N	31					54
02	644	N	454	-0-	-190	-0-	414	2	40	9	N	36					90
03	837	N	768	-0-	-69	-0-	718	2	50	9	N	45					135
04	566	N	566	-0-	-0-	-0-	551	2	15	9	N	14					149
05	576	N	576	-0-	-0-	-0-	559	2	17	9	N	15					164
*06	786	N	786	-0-	-0-	-0-	756	2	30	9	N	27	146	1			45

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	4291	-0-	-3769	-0-	4257	2	34	9	N	31					165
02	7280	X	4501	-0-	-2779	-0-	4464	2	37	9	N	34	179	1			20
03	7192	X	5319	-0-	-1873	-0-	5255	2	64	9	N	58					78
04	6120	X	3516	-0-	-2604	-0-	3501	2	15	9	N	14					92
05	6324	X	1311	-0-	-5013	-0-	1310	2	1	9	N	1					93
*06	6151	X	6151	-0-	-0-	-0-	6114	2	37	9	N	34					127

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4424	X	4424	-0-	-0-	-0-	620	1	3764	2	N	36	155	1			49
							40	9									
02	2212	X	1375	-0-	-837	-0-	340	1	1035	2	N	-0-					49
03	3286	X	415	-0-	-2871	-0-	80	1	335	2	N	-0-					49
04	3180	X	902	-0-	-2278	-0-	260	1	642	2	N	-0-					49
05	3286	X	776	-0-	-2510	-0-	220	1	556	2	N	-0-					49
06	3180	X	412	-0-	-2768	-0-	160	1	252	2	N	-0-					49

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	1996	-0-	-7800	-0-	1836	3	160	9	N	145					169
02	8848	X	1049	-0-	-7799	-0-	1049	3			N	-0-	152	1			17
03	9734	X	1158	-0-	-8576	-0-	1150	3	8	9	N	7					24
04	6450	X	1330	-0-	-5120	-0-	1286	3	44	9	N	40	52	1			12
05	3069	X	1011	-0-	-2058	-0-	1011	3			N	-0-					12
06	1920	X	1078	-0-	-842	-0-	1058	3	20	9	N	18					30

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	33	1			54
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	30	N	30	-0-	-0-	-0-	-0-	30	3			N	-0-					-0-
	02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
	03	10	N	8	-0-	-2	-0-	-0-	8	2			N	-0-					-0-
	04	60	N	60	-0-	-0-	-0-	-0-	60	2			N	-0-					-0-
	05	40	N	40	-0-	-0-	-0-	-0-	40	2			N	-0-					-0-
*	06	35	N	35	-0-	-0-	-0-	-0-	35	2			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2022

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF. 10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13775	X	13775	-0-	-0- B	-0-	13467	2	308	9	N	280	193	1			292
02	12173	X	12173	-0-	-0- B	-0-	11874	2	299	9	N	272	377	1			187
03	6744	X	6744	-0-	-0- B	-0-	6575	2	169	9	N	154	181	1	13	8	147
04	2850	X	40	-0-	-2810 B	-0-	36	1	4	2	N	-0-					147
05	2945	X	-0-	-0-	-2945 B	-0-					N	-0-					147
06	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF. 10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2498	-0-	-571	-0-	360 55	1 9	2083	2	N	50					182
02	2940	X	2549	-0-	-391	-0-	360 63	1 9	2126	2	N	57					239
03	3290	X	3290	-0-	-0-	-0-	465 78	1 9	2747	2	N	71					310
04	3150	X	3016	-0-	-134	-0-	435 74	1 9	2507	2	N	67	191	1			186
05	2821	X	2641	-0-	-180	-0-	390 64	1 9	2187	2	N	58					244
06	3180	X	3166	-0-	-14	-0-	450 67	1 9	2649	2	N	61	196	1			109

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

01	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

01	3093 X	3093	-0-	-0-	-0-	3085	2	8	9	N	7					191
02	2998 X	2998	-0-	-0-	-0-	2990	2	8	9	N	7					198
03	3286 X	3066	-0-	-220	-0-	3057	2	9	9	N	8					206
04	3180 X	2925	-0-	-255	-0-	2914	2	11	9	N	10	178	1			38
05	3317 X	3049	-0-	-268	-0-	3042	2	7	9	N	6					44
06	3210 X	NO RPT	-0-	-3210	-0-					N	NO RPT					44

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

01	6173	X	6173	-0-	-0-	-0-	6044	2	129	9	Y	117	164	1			115
02	6083	X	6083	-0-	-0-	-0-	5952	2	131	9	Y	119	168	1			66
03	6198	X	6198	-0-	-0-	-0-	6085	2	113	9	Y	103					169
04	6120	X	5721	-0-	-399	-0-	5601	2	120	9	Y	109	130	1			148
05	6417	X	5919	-0-	-498	-0-	5863	2	56	9	Y	51	135	1			64
06	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					64

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

01	572	N	572	-0-	-0-	-0-	560	2	12	9	Y	11	11	1			-0-
02	380	N	380	-0-	-0-	-0-	372	2	8	9	Y	7	7	1			-0-
03	522	N	522	-0-	-0-	-0-	512	2	10	9	Y	9					9
04	540	N	504	-0-	-36	-0-	493	2	11	9	Y	10	19	1			-0-
*05	524	N	524	-0-	-0-	-0-	515	2	9	9	Y	8	8	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					106
02	1428	N	1231	-0-	-197	-0-	1224	2	7	9	N	6					112
03	1681	N	1681	-0-	-0-	-0-	1673	2	8	9	N	7					119
04	1624	N	1624	-0-	-0-	-0-	1617	2	7	9	N	6					125
*05	1648	N	1648	-0-	-0-	-0-	1641	2	7	9	N	6					131
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

01	151	N	151	-0-	-0-	-0-	120	1	31	9	N	28					166
02	75	N	75	-0-	-0-	-0-	60	1	15	9	N	14	180	1			-0-
03	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5					5
04	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. //CONT.// 329575
KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

INLAND OCEAN, INC. 424607
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

01	0	W	26828	-0-	26828	142076	300 243	1 9	26285	2	N	221	489	1			109
02	148369	X	6293	-0-	-142076	-0-	150 45	1 9	6098	2	N	41					150
03	31837	X	4548	-0-	-27289	-0-	300	1	4248	2	N	-0-					150
04	30450	X	6522	-0-	-23928	-0-	300 24	1 9	6198	2	N	22					172
05	29946	X	6696	-0-	-23250	-0-	150 47	1 9	6499	2	N	43					215
06	25950	X	6404	-0-	-19546	-0-	150	1	6254	2	N	-0-					215

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

01	1666	N	1666	-0-	-0-	-0-	1656	2	10	9	N	9					144
02	1428	N	1243	-0-	-185	-0-	1236	2	7	9	N	6					150
03	1674	N	1674	-0-	-0-	-0-	1666	2	8	9	N	7					157
04	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					164
*05	1678	N	1678	-0-	-0-	-0-	1671	2	7	9	N	6					170
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					144
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					144
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					144
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					144
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					144
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

01	518	N	518	-0-	-0-	-0-	507	2	11	9	Y	10	10	1			-0-
02	387	N	387	-0-	-0-	-0-	378	2	9	9	Y	8	8	1			-0-
03	526	N	526	-0-	-0-	-0-	516	2	10	9	Y	9					9
04	511	N	511	-0-	-0-	-0-	500	2	11	9	Y	10	19	1			-0-
*05	528	N	528	-0-	-0-	-0-	519	2	9	9	Y	8	8	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

01	517	N	517	-0-	-0-	-0-	506	2	11	9	Y	10	10	1			-0-
02	384	N	384	-0-	-0-	-0-	376	2	8	9	Y	7	7	1			-0-
03	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					9
04	514	N	514	-0-	-0-	-0-	503	2	11	9	Y	10	19	1			-0-
*05	514	N	514	-0-	-0-	-0-	506	2	8	9	Y	7	7	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

01	1875	N	1875	-0-	-0-	-0-	1866	2	9	9	N	8					80
02	1708	N	1342	-0-	-366	-0-	1336	2	6	9	N	5					85
03	2049	N	2049	-0-	-0-	-0-	2041	2	8	9	N	7					92
04	1873	N	1873	-0-	-0-	-0-	1866	2	7	9	N	6					98
*05	1969	N	1969	-0-	-0-	-0-	1959	2	10	9	N	9					107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

01 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

01 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06 P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

01	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

01	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
05	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
06	2100	N	1851	-0-	-249	-0-	1851	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

01	62	N	41	-0-	-21	-0-	41	2		N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2		N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2		N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-				N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) //CONT.// 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		9598	6969	-0-	-2629	-0-	6968	2	1	9	N	1				122
02		10262	7091	-0-	-3171	-0-	7070	2	21	9	N	19				141
03		11252	7796	-0-	-3456	-0-	7794	2	2	9	N	2				143
04		12388	8294	-0-	-4094	-0-	8294	2			N	-0-				143
*05		8433	8433	-0-	-0-	-0-	8431	2	2	9	N	2				145
06		4200	7109	-0-	2909	2909	6896	2	213	9	N	194	171	1		168

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450)//CONT.// 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
	02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
	03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
	04	810	N	633	-0-	-177	-0-	633	2			N	-0-					-0-
	05	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*06		1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
	02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
	03	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
	04	2070	N	1667	-0-	-403	-0-	1667	2			N	-0-					-0-
	05	3100	N	5716	-0-	2616	2616	5716	2			N	-0-					-0-
*06		3000	N	5123	-0-	2123	4739	5123	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

01	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-					-0-
03	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-					-0-
04	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

01	62	N	35	-0-	-27		-0-	35	2		N	-0-					-0-
02	27	N	27	-0-	-0-		-0-	27	2		N	-0-					-0-
03	31	N	22	-0-	-9		-0-	22	2		N	-0-					-0-
04	36	N	36	-0-	-0-		-0-	36	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30		-0-				N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2022 - WELL PLUGGED 7/21/22

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	3573			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	3573			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	83	-0-	83	83	3	1	79	2	N	1					49
						1	9									
03	14B2 EXT	719	-0-	719	802	18	1	701	2	N	-0-					49
04	14B2 EXT	855	-0-	855	1657	60	1	795	2	N	-0-					49
05	14B2 EXT	544	-0-	544	2201	24	1	520	2	N	-0-					49
*06	2958 X	757	-0-	-2201	-0-	54	1	651	2	N	47					96
						52	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	1272	-0-	1272	1272	130	1	1103	2	N	35					167
						39	9									
03	14B2 EXT	3705	-0-	3705	4977	182	1	3495	2	N	25					192
						28	9									
04	14B2 EXT	2692	-0-	2692	7669	150	1	2502	2	N	36					228
						40	9									
05	14B2 EXT	1726	-0-	1726	9395	120	1	1563	2	N	39	170	1			97
						43	9									
*06	11022 X	1627	-0-	-9395	-0-	116	1	1489	2	N	20					117
						22	9									

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

01	62	N	56	-0-	-6	-0-	56	2			N	-0-					44
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					44
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					44
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					44
*05	62	N	13	-0-	-49	-0-	13	2			N	-0-					44
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

01	2883	X	1880	-0-	-1003	-0-	1880	2			N	-0-					10
02	2604	X	2033	-0-	-571	-0-	2033	2			N	-0-					10
03	2883	X	1775	-0-	-1108	-0-	1775	2			N	-0-					10
04	1890	X	1546	-0-	-344	-0-	1546	2			N	-0-					10
*05	2263	X	435	-0-	-1828	-0-	435	2			N	-0-					10
06	2190	X	592	-0-	-1598	-0-	592	2			N	-0-					10

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			42
02	0	N	-0-	-0-	-0-	-0-			N	-0-			42
03	0	N	-0-	-0-	-0-	-0-			N	-0-			42
04	0	N	-0-	-0-	-0-	-0-			N	-0-			42
*05	0	N	-0-	-0-	-0-	-0-			N	-0-			42
06	0	N	-0-	-0-	-0-	-0-			N	-0-			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					49
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					49
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					49
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					49
*05	93	N	71	-0-	-22	-0-	71	2			N	-0-					49
*06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					72
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					72
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					72
04	330	N	268	-0-	-62	-0-	268	2			N	-0-					72
*05	403	N	75	-0-	-328	-0-	75	2			N	-0-					72
06	300	N	103	-0-	-197	-0-	103	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					20
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					20
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					20
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					20
*05	155	N	30	-0-	-125	-0-	30	2			N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

01	62	N	37	-0-	-25	-0-	37	2			N	-0-					43
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					43
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					43
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43
*05	31	N	11	-0-	-20	-0-	11	2			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					153
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					153
03	767	N	767	-0-	-0-	-0-	746	2	21	9	N	19					172
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					172
*05	31	N	-0-	-0-	-31	-0-					N	-0-					172
*06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					23
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					23
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
04	570	N	150	-0-	-420	-0-	150	2			N	-0-					23
*05	403	N	-0-	-0-	-403	-0-					N	-0-					23
06	570	N	71	-0-	-499	-0-	71	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					660
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					673
03	14B2	EXT	-0-	-0-	-0-	-0-					N	12					685
04	14B2	EXT	-0-	-0-	-0-	-0-					N	12					697
05	14B2	EXT	-0-	-0-	-0-	-0-					N	13					710
06	14B2	EXT	-0-	-0-	-0-	-0-					N	13					723

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RWA, LLC 687608
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	12					665
02	14B2	EXT	-0-	-0-	-0-	-0-					N	12					677
03	14B2	EXT	-0-	-0-	-0-	-0-					N	13					690
04	14B2	EXT	-0-	-0-	-0-	-0-					N	12					702
05	14B2	EXT	-0-	-0-	-0-	-0-					N	13					715
06	14B2	EXT	-0-	-0-	-0-	-0-					N	12					727

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

01	16988	#	-0-	-0-	-16988	-0-					N	-0-					36
02	15260	#	-0-	-0-	-15260	-0-					N	-0-					36
03	16802	#	2288	-0-	-14514	-0-	2288	3			N	-0-					36
04	16170	#	2845	-0-	-13325	-0-	2845	3			N	-0-					36
05	14911	#	2346	-0-	-12565	-0-	2346	3			N	-0-					36
*06	1739	R	1739	-0-	-0-	-0-	1739	3			N	-0-					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DÈVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	X	-0-	-0-	-120	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

01	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

01	1021	N	1021	-0-	-0-	B	-0-	1007	2	14	9	N	13					34
02	956	N	956	-0-	-0-	B	-0-	945	2	11	9	N	10					44
03	1257	N	1257	-0-	-0-	B	-0-	1234	2	23	9	N	21					65
04	1377	N	1377	-0-	-0-	B	-0-	1366	2	11	9	N	10					75
*05	1319	N	1319	-0-	-0-	B	-0-	1290	2	29	9	N	26	85	1			16
06	1230	N	1224	-0-	-6	B	-0-	1210	2	14	9	N	13					29

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

01	0	N	993	-0-	993	B	-12513	980	2	13	9	N	12					34
02	0	N	931	-0-	931	B	-11582	919	2	12	9	N	11					45
03	0	N	1243	-0-	1243	B	-10339	1221	2	22	9	N	20					65
04	960	N	1147	-0-	187	B	-10152	1136	2	11	9	N	10					75
05	0	N	1664	-0-	1664	B	-8488	1635	2	29	9	N	26	85	1			16
06	1200	N	1241	-0-	41	B	-8447	1228	2	13	9	N	12					28

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

01	1451	N	1451	-0-	-0-		-0-	1287	2	164	9	N	149	181	1			117
02	1238	N	1238	-0-	-0-		-0-	1092	2	146	9	N	133	181	1			69
03	1700	N	1700	-0-	-0-		-0-	1602	2	98	9	N	89					158
04	1661	N	1661	-0-	-0-		-0-	1503	2	158	9	N	144	177	1			125
05	1869	N	1869	-0-	-0-		-0-	1701	2	168	9	N	153	178	1			100
06	1620	N	1479	-0-	-141		-0-	1391	2	88	9	N	80					180

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

01	681	N	681	-0-	-0-		-0-	653	2	28	9	N	25					140
02	756	N	415	-0-	-341		-0-	393	2	22	9	N	20					160
03	806	N	657	-0-	-149		-0-	627	2	30	9	N	27					187
04	660	N	460	-0-	-200		-0-	438	2	22	9	N	20					207
05	975	N	975	-0-	-0-		-0-	947	2	28	9	N	25					232
06	630	N	601	-0-	-29		-0-	581	2	20	9	N	18					250

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3365	X	3365	-0-	-0- B	-0-	1513	1	1852	2	Y	-0-					-0-
02	2380	X	1484	-0-	-896 B	-0-	806	1	678	2	Y	-0-					-0-
03	3133	X	3133	-0-	-0- B	-0-	1222	1	1911	2	Y	-0-					-0-
04	3112	X	3112	-0-	-0- B	-0-	1595	1	1517	2	Y	-0-					-0-
05	2635	X	2540	-0-	-95 B	-0-	1417	1	1123	2	Y	-0-					-0-
*06	2590	X	2590	-0-	-0- B	-0-	1191	1	1399	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

01	15	N	4	-0-	-11	-0-	4	2			N	-0-					105
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					105
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

01	62	N	27	-0-	-35	-0-	12	1	15	2	Y	-0-					87
02	28	N	7	-0-	-21	-0-	4	1	3	2	Y	-0-					87
03	31	N	-0-	-0-	-31	-0-					Y	-0-					87
04	30	N	-0-	-0-	-30	-0-					Y	-0-					87
05	107	N	107	-0-	-0-	-0-	44	1	35	2	Y	25					112
							28	9									
*06	29	N	29	-0-	-0-	-0-	13	1	16	2	Y	-0-					112

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	3926	-0-	-1716	-0-	3748	2	178	9	N	162					467
02	5096	X	2528	-0-	-2568	-0-	2464	2	64	9	N	58	193	1			332
03	5642	X	2920	-0-	-2722	-0-	2920	2			N	-0-					332
04	5370	X	4599	-0-	-771	-0-	4579	2	20	9	N	18					350
05	3937	X	3348	-0-	-589	-0-	3296	2	52	9	N	47					397
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					397

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	183	1			315
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	180	1			135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	100	180	1			55
05	14B2	EXT	226	-0-	226	226	50	2	176	9	N	160	188	1			27
06	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					27

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					248
*02	4	X	4	-0-	-0-	-0-	4	1			N	-0-					248
*03	93	X	93	-0-	-0-	-0-	92	1	1	9	N	1					249
*04	186	X	186	-0-	-0-	-0-	186	1			N	-0-					249
*05	212	X	212	-0-	-0-	-0-	212	1			N	-0-					249
*06	389	X	389	-0-	-0-	-0-	389	1			N	-0-					249

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					301
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					301
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					301
*04	0	X	-0-	-0-	-0-	-0-					N	7	279	1			29
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	9					38

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-28					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7905	X	7241	-0-	-664	-0-	368	1	5352	3	N	1046	1458	1			330
							370	5	1151	9							
08	7905	X	5883	-0-	-2022	-0-	529	1	4494	3	N	634	559	1			405
							163	5	697	9							
*09	6960	X	5105	-0-	-1855	-0-	364	1	3961	3	N	709	550	1			564
							780	9									
*10	7924	X	7924	-0-	-0-	-0-	296	1	6255	3	N	1034	1082	1			516
							236	5	1137	9							
*11	10926	X	10926	-0-	-0-	-0-	48	1	8971	3	N	1734	1485	1			765
							1907	9									
*12	9598	X	9598	-0-	-0-	-0-	39	1	8362	3	N	1088	1295	1			558
							1197	9									
*01	12908	X	12908	-0-	-0-	-0-	33	1	11050	3	N	1659	1868	1			349
							1825	9									
*02	12964	X	12964	-0-	-0-	-0-	50	1	10869	3	N	1859	1489	1			719
							2045	9									
*03	12538	X	12538	-0-	-0-	-0-	54	1	9790	3	N	1778	2057	1			440
							738	5	1956	9							
*04	14771	X	14771	-0-	-0-	-0-	151	1	11075	3	N	2457	2708	1			189
							842	5	2703	9							
*05	13392	X	11699	-0-	-1693	-0-	14	1	9842	3	N	1607	1473	1			323
							75	5	1768	9							
06	12960	X	9838	-0-	-3122	-0-	61	1	8190	3	N	1443	1276	1			490
							1587	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	N	2124	-0-	-325	-0-	176	1	1503	3	N	310	514	1			323
							104	5	341	9							
*08	2900	N	2900	-0-	-0-	-0-	593	1	1852	3	N	353	185	1			491
							67	5	388	9							
*09	2777	N	2777	-0-	-0-	-0-	689	1	1752	3	N	305	185	1			611
							336	9									
*10	2708	N	2708	-0-	-0-	-0-	683	1	1649	3	N	285	548	1			348
							62	5	314	9							
*11	2820	N	2599	-0-	-221	-0-	706	1	1546	3	N	315	185	1			478
							347	9									
*12	2883	N	2705	-0-	-178	-0-	717	1	1614	3	N	340	185	1			633
							374	9									
*01	2709	N	2709	-0-	-0-	-0-	810	1	1583	3	N	287	555	1			365
							316	9									
*02	2481	N	2481	-0-	-0-	-0-	767	1	1380	3	N	304	189	1			480
							334	9									
*03	2697	N	1982	-0-	-715	-0-	61	1	1477	3	N	303	350	1			433
							111	5	333	9							
*04	2610	N	1593	-0-	-1017	-0-	12	1	1202	3	N	262	548	1			147
							91	5	288	9							
*05	2759	N	2152	-0-	-607	-0-	413	1	1440	3	N	262	188	1			221
							11	5	288	9							
*06	2730	N	2730	-0-	-0-	-0-	407	1	1907	3	N	378	359	1			240
							416	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*07	1891	N	1160	-0-	-731	-0-	820	3	57	5	N	257	546	1			205
							283	9									
08	1426	N	1358	-0-	-68	-0-	990	3	36	5	N	302					507
							332	9									
*09	1290	N	1189	-0-	-101	-0-	907	3	282	9	N	256	183	1			580
*10	1201	N	1201	-0-	-0-	-0-	1	1	896	3	N	245	557	1			268
							34	5	270	9							
*11	1454	N	1454	-0-	-0-	-0-	1156	3	298	9	N	271	176	1			363
*12	1245	N	1245	-0-	-0-	-0-	984	3	261	9	N	237	362	1			238
*01	1703	N	1703	-0-	-0-	-0-	1375	3	328	9	N	298	179	1			357
*02	1428	N	1428	-0-	-0-	-0-	1164	3	264	9	N	240	369	1			228
*03	1240	N	1193	-0-	-47	-0-	1	1	905	3	N	199	186	1			241
							68	5	219	9							
*04	1650	N	1236	-0-	-414	-0-	886	3	67	5	N	257	360	1			138
							283	9									
*05	1581	N	1223	-0-	-358	-0-	913	3	7	5	N	275	182	1			231
							303	9									
06	1140	N	1101	-0-	-39	-0-	841	3	260	9	N	236	186	1			281

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2411	X	2411	-0-	-0-	-0-	36	1	1818	3	N	392	178	1			766
							126	5	431	9							
08	2015	X	1936	-0-	-79	-0-	77	1	1547	3	N	233	370	1			629
							56	5	256	9							
*09	1950	X	1186	-0-	-764	-0-	155	1	885	3	N	133					762
							146	9									
*10	2015	X	1748	-0-	-267	-0-	259	1	1304	3	N	124	185	1			701
							49	5	136	9							
*11	1950	X	1760	-0-	-190	-0-	24	1	1486	3	N	227	367	1			561
							250	9									
*12	2015	X	1698	-0-	-317	-0-	30	1	1412	3	N	233	184	1			610
							256	9									
*01	1736	N	1628	-0-	-108	-0-	33	1	1352	3	N	221	187	1			644
							243	9									
*02	1652	N	1436	-0-	-216	-0-	104	1	1117	3	N	195	185	1			654
							215	9									
*03	1705	N	1121	-0-	-584	-0-	160	1	856	3	N	37	368	1			323
							64	5	41	9							
*04	1650	N	1650	-0-	-0-	-0-	119	1	1228	3	N	191	314	1			200
							93	5	210	9							
*05	1581	N	694	-0-	-887	-0-	127	1	491	3	N	65					265
							4	5	72	9							
*06	1683	N	1683	-0-	-0-	-0-	468	1	999	3	N	196	350	1			111
							216	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5774	X	5774	-0-	-0-	-0-	594	1	4234	3	N	595	595	0			57
							291	5	655	9							
08	5816	X	5816	-0-	-0-	-0-	611	1	4395	3	N	592	593	0			56
							159	5	651	9							
*09	5387	X	5387	-0-	-0-	-0-	568	1	4318	3	N	455	438	0			73
							501	9									
*10	5547	X	5547	-0-	-0-	-0-	533	1	4089	3	N	701	546	0	158	1	70
							154	5	771	9							
*11	5292	X	5292	-0-	-0-	-0-	543	1	4100	3	N	590	591	0			69
							649	9									
*12	4329	X	4329	-0-	-0-	-0-	469	1	3344	3	N	469	365	0			173
							516	9									
*01	5890	X	5890	-0-	-0-	-0-	487	1	4708	3	N	632	637	0			168
							695	9									
*02	5324	X	5324	-0-	-0-	-0-	429	1	4152	3	N	675	300	0	475	1	68
							743	9									
*03	5669	X	5669	-0-	-0-	-0-	421	1	4248	3	N	621	622	0			67
							317	5	683	9							
*04	6554	X	6554	-0-	-0-	-0-	263	1	5165	3	N	670	672	0			65
							389	5	737	9							
*05	5987	X	5987	-0-	-0-	-0-	259	1	4912	3	N	708	328	0	180	1	265
							37	5	779	9							
*06	5505	X	5505	-0-	-0-	-0-	353	1	4383	3	N	699	92	0	729	1	143
							769	9									

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-3405					N	-0-					129
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	5792	-0-	2692	2692	210	1	5028	3	N	331	368	1			587
							190	5	364	9							
*11	3000	N	11499	-0-	8499	11191	331	1	10594	3	N	522	530	1			579
							574	9									
*12	3100	N	12036	-0-	8936	20127	359	1	11119	3	N	507	554	1			532
							558	9									
*01	32399	X	12272	-0-	-20127	-0-	572	1	10933	3	N	697	562	1			667
							767	9									
*02	5283	X	5283	-0-	-0-	-0-	514	1	4485	3	N	258	361	1			564
							284	9									
*03	713	X	59	-0-	-654	-0-	59	1			N	-0-					564
*04	3296	X	3296	-0-	-0-	-0-	15	1	3049	3	N	-0-	186	1			378
							232	5									
*05	5544	X	5544	-0-	-0-	-0-	3	1	5076	3	N	387	177	1			588
							39	5	426	9							
*06	5377	X	5377	-0-	-0-	-0-	11	1	5023	3	N	312	185	1			715
							343	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11623	X	11623	-0-	-0-	-0-	28	1	9736	3	N	1078	721	1			650
							673	5	1186	9							
08	13279	X	13279	-0-	-0-	-0-	191	1	11328	3	N	1226	1437	1			439
							411	5	1349	9							
*09	5773	X	5773	-0-	-0-	-0-	178	1	4978	3	N	561	712	1			288
							617	9									
*10	8035	X	8035	-0-	-0-	-0-	1172	1	5810	3	N	757	716	1			329
							220	5	833	9							
*11	8994	X	8994	-0-	-0-	-0-	684	1	7384	3	N	842	873	1			298
							926	9									
*12	10986	X	10986	-0-	-0-	-0-	675	1	9125	3	N	1078	1073	1			303
							1186	9									
*01	8836	X	8836	-0-	-0-	-0-	712	1	7168	3	N	869	868	1			304
							956	9									
*02	7557	X	7557	-0-	-0-	-0-	588	1	6091	3	N	798	755	1			347
							878	9									
*03	4904	X	4904	-0-	-0-	-0-	698	1	3578	3	N	325	357	1			315
							270	5	358	9							
*04	1770	X	1075	-0-	-695	-0-	396	1	470	3	N	157	147	1			325
							36	5	173	9							
*05	1829	X	459	-0-	-1370	-0-	411	1	48	9	N	44					369
06	1770	X	390	-0-	-1380	-0-	359	1	31	9	N	28	168	1			229

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	N	2293	-0-	-156	-0-	1715	3	118	5	N	418	206	0	504	1	250
							460	9									
08	2263	N	2019	-0-	-244	-0-	1470	3	53	5	N	451	454	0			247
							496	9									
*09	2310	N	1876	-0-	-434	-0-	1341	3	535	9	N	486	489	0			244
*10	2294	N	1895	-0-	-399	-0-	10	1	1307	3	N	481	482	0			243
							49	5	529	9							
*11	2039	N	2039	-0-	-0-	-0-	17	1	1591	3	N	392	391	0			244
							431	9									
*12	1953	N	911	-0-	-1042	-0-	2	1	693	3	N	196	37	0	170	1	233
							216	9									
01	1891	N	-0-	-0-	-1891	-0-					N	-0-					233
*02	2800	N	3183	-0-	383	383	3	1	2400	3	N	709	563	1			379
							780	9									
*03	2894	N	2511	-0-	-383	-0-	1800	3	136	5	N	523	370	1			532
							575	9									
*04	2589	N	2589	-0-	-0-	-0-	1869	3	142	5	N	525	360	1			697
							578	9									
*05	3100	X	2791	-0-	-309	-0-	2325	3	18	5	N	407	701	1			403
							448	9									
06	3000	X	2513	-0-	-487	-0-	2049	3	464	9	N	422	727	1			98

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14989	X	14989	-0-	-0-	-0-	90	1	12897	3	N	1009	1096	1			138
							892	5	1110	9							
08	13904	X	13904	-0-	-0-	-0-	3	1	12418	3	N	939	912	1			165
							450	5	1033	9							
*09	11887	X	11887	-0-	-0-	-0-	2	1	10977	3	N	825	915	1			75
							908	9									
*10	6851	X	4905	-0-	-1946	-0-	7	1	4364	3	N	335	369	1			41
							165	5	369	9							
*11	9003	X	9003	-0-	-0-	-0-	77	1	8165	3	N	692	715	1			18
							761	9									
*12	10254	X	10254	-0-	-0-	-0-	71	1	9352	3	N	755	560	1			213
							831	9									
*01	8387	X	8387	-0-	-0-	-0-	7712	3	675	9	N	614	734	1			93
*02	6429	X	6429	-0-	-0-	-0-	8	1	5845	3	N	524	522	1			95
							576	9									
*03	7885	X	7885	-0-	-0-	-0-	6	1	6667	3	N	645	558	1			182
							502	5	710	9							
*04	6630	X	6559	-0-	-71	-0-	5609	3	427	5	N	475	563	1			94
							523	9									
*05	6851	X	6605	-0-	-246	-0-	5967	3	45	5	N	539	541	1			92
							593	9									
*06	7000	X	7000	-0-	-0-	-0-	6432	3	568	9	N	516	372	1			236

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3788	X	3788	-0-	-0-	-0-	434	1	2940	3	N	192					888
							203	5	211	9							
08	3283	X	3283	-0-	-0-	-0-	428	1	2544	3	N	199	370	1			717
							92	5	219	9							
*09	3633	X	3633	-0-	-0-	-0-	481	1	2898	3	N	231	184	1			764
							254	9									
*10	3465	X	3465	-0-	-0-	-0-	429	1	2672	3	N	239	372	1			631
							101	5	263	9							
*11	3221	X	3221	-0-	-0-	-0-	378	1	2590	3	N	230	176	1			685
							253	9									
*12	3329	X	3329	-0-	-0-	-0-	372	1	2686	3	N	246	188	1			743
							271	9									
*01	2964	X	2964	-0-	-0-	-0-	378	1	2349	3	N	215	747	1			211
							237	9									
*02	2365	X	2365	-0-	-0-	-0-	352	1	1797	3	N	196	187	1			220
							216	9									
*03	2903	X	2903	-0-	-0-	-0-	376	1	2123	3	N	222	184	1			258
							160	5	244	9							
*04	2324	X	2324	-0-	-0-	-0-	336	1	1680	3	N	164	156	1			266
							128	5	180	9							
*05	2263	X	2157	-0-	-106	-0-	334	1	1681	3	N	117	183	1			200
							13	5	129	9							
06	2190	X	1532	-0-	-658	-0-	286	1	1139	3	N	97					297
							107	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

01	14B2 EXT		-0-	-0-	-0-	-8896					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

01	14B2 EXT		-0-	-0-	-0-	-15217					N	-0-					79
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4959	X	4959	-0-	-0-	-0-	59	1	3935	3	N	630	532	1			356
							272	5	693	9							
*08	4884	X	4884	-0-	-0-	-0-	45	1	4041	3	N	592	723	1			225
							147	5	651	9							
*09	4530	X	2248	-0-	-2282	-0-	82	1	1877	3	N	263	348	1			140
							289	9									
*10	4960	X	745	-0-	-4215	-0-	74	1	647	3	N	-0-					140
							24	5									
11	4800	X	186	-0-	-4614	-0-	186	1			N	-0-					140
*12	6034	X	6034	-0-	-0-	-0-	79	1	4748	3	N	1097	916	1			321
							1207	9									
*01	5204	X	5204	-0-	-0-	-0-	3944	3	1260	9	N	1145	1203	1			263
*02	4205	X	4205	-0-	-0-	-0-	3208	3	997	9	N	906	876	1			293
*03	5704	X	4381	-0-	-1323	-0-	27	1	3192	3	N	838	743	1			388
							240	5	922	9							
*04	5520	X	4200	-0-	-1320	-0-	41	1	3231	3	N	620	690	1			318
							246	5	682	9							
*05	5704	X	4200	-0-	-1504	-0-	55	1	3439	3	N	618	730	1			206
							26	5	680	9							
06	5040	X	4009	-0-	-1031	-0-	65	1	3310	3	N	576	532	1			250
							634	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2727	X	2727	-0-	-0-	-0-	32	1	2239	3	N	274					813
							155	5	301	9							
08	3410	X	2953	-0-	-457	-0-	31	1	2520	3	N	283	363	1			733
							91	5	311	9							
*09	3300	X	2774	-0-	-526	-0-	31	1	2469	3	N	249	184	1			798
							274	9									
*10	3410	X	2398	-0-	-1012	-0-	8	1	2053	3	N	235	559	1			474
							78	5	259	9							
*11	2948	X	2948	-0-	-0-	-0-	24	1	2605	3	N	290	189	1			575
							319	9									
*12	2945	X	2190	-0-	-755	-0-	18	1	1971	3	N	183					758
							201	9									
*01	2945	X	1502	-0-	-1443	-0-	53	1	1449	3	N	-0-					758
*02	2956	X	2956	-0-	-0-	-0-	1	1	2287	3	N	607	373	1			992
							668	9									
*03	3103	X	3103	-0-	-0-	-0-	2562	3	193	5	N	316	373	1			935
							348	9									
*04	2940	X	2715	-0-	-225	-0-	2384	3	181	5	N	136	745	1			326
							150	9									
*05	3286	X	2678	-0-	-608	-0-	2355	3	18	5	N	277	185	1			418
							305	9									
06	3180	X	2291	-0-	-889	-0-	1	1	2073	3	N	197	371	1			244
							217	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5425	X	3700	-0-	-1725	-0-	512	1	2199	3	N	761	732	1			393
							152	5	837	9							
08	4960	X	3627	-0-	-1333	-0-	497	1	2351	3	N	631	559	1			465
							85	5	694	9							
*09	4800	X	1976	-0-	-2824	-0-	575	1	920	3	N	437	539	1			363
							481	9									
*10	4338	X	4338	-0-	-0-	-0-	833	1	2630	3	N	705	728	1			340
							99	5	776	9							
*11	3696	X	3696	-0-	-0-	-0-	646	1	2081	3	N	881	715	1			506
							969	9									
*12	3689	X	1897	-0-	-1792	-0-	465	1	935	3	N	452	737	1			221
							497	9									
*01	4340	X	2646	-0-	-1694	-0-	550	1	1111	3	N	895	932	1			184
							985	9									
*02	3920	X	3203	-0-	-717	-0-	491	1	1840	3	N	793	557	1			420
							872	9									
*03	4340	X	672	-0-	-3668	-0-	597	1	75	9	N	68	361	1			127
*04	3859	X	3859	-0-	-0-	-0-	563	1	2282	3	N	764	557	1			334
							174	5	840	9							
*05	3534	X	2404	-0-	-1130	-0-	614	1	952	3	N	755	920	1			169
							7	5	831	9							
06	3420	X	2898	-0-	-522	-0-	493	1	1600	3	N	732	743	1			158
							805	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3131	X	3111	-0-	-20	-0-	77	1	2610	3	N	222					978
							180	5	244	9							
08	3131	X	2740	-0-	-391	-0-	41	1	2425	3	N	169	739	1			408
							88	5	186	9							
*09	3174	X	3174	-0-	-0-	-0-	478	1	2436	3	N	236					644
							260	9									
*10	3100	X	2531	-0-	-569	-0-	597	1	1683	3	N	170					814
							64	5	187	9							
*11	3000	X	1655	-0-	-1345	-0-	554	1	918	3	N	166	181	1			799
							183	9									
*12	3286	X	1707	-0-	-1579	-0-	406	1	1088	3	N	194	185	1			808
							213	9									
*01	3286	X	1388	-0-	-1898	-0-	569	1	623	3	N	178	185	1			801
							196	9									
*02	2968	X	1048	-0-	-1920	-0-	558	1	314	3	N	160	181	1			780
							176	9									
*03	2542	X	1903	-0-	-639	-0-	657	1	956	3	N	198	182	1			796
							72	5	218	9							
*04	1961	X	1961	-0-	-0-	-0-	680	1	1037	3	N	150	692	1			254
							79	5	165	9							
*05	1926	X	1926	-0-	-0-	-0-	669	1	1062	3	N	170	109	1			315
							8	5	187	9							
*06	2078	X	2078	-0-	-0-	-0-	588	1	1327	3	N	148	185	1			278
							163	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

01	14B2 EXT	-0-	-0-	-0-	-36166						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18310	X	18310	-0-	-0-	-0-	210	1	13597	3	N	3243	3242	0	174	1	97
							936	5	3567	9							
08	17011	X	17011	-0-	-0-	-0-	242	1	13047	3	N	2955	2955	0			97
							471	5	3251	9							
*09	15751	X	15751	-0-	-0-	-0-	294	1	12451	3	N	2733	2735	0			95
							3006	9									
*10	15539	X	15539	-0-	-0-	-0-	192	1	11926	3	N	2702	2703	0			94
							449	5	2972	9							
*11	14341	X	14341	-0-	-0-	-0-	201	1	11376	3	N	2513	2514	0			93
							2764	9									
*12	14002	X	14002	-0-	-0-	-0-	250	1	11147	3	N	2368	2367	0			94
							2605	9									
*01	11816	X	11816	-0-	-0-	-0-	301	1	9180	3	N	2123	1977	0			240
							2335	9									
*02	10821	X	10821	-0-	-0-	-0-	305	1	8272	3	N	2040	1870	1			410
							2244	9									
*03	11647	X	11647	-0-	-0-	-0-	335	1	8313	3	N	2157	2375	1			192
							626	5	2373	9							
*04	11206	X	11206	-0-	-0-	-0-	336	1	8011	3	N	2045	2145	1			92
							609	5	2250	9							
*05	12688	X	12688	-0-	-0-	-0-	402	1	9882	3	N	2117	2020	1			189
							75	5	2329	9							
*06	10348	X	10348	-0-	-0-	-0-	345	1	7816	3	N	1988	2039	1			138
							2187	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

01	62	N	55	-0-	-7	-20844	55	1			N	-0-					168
*02	28	N	-0-	-0-	-28	-0-					N	-0-					168
*03	248	N	-0-	-0-	-248	-0-					N	-0-					168
*04	60	N	-0-	-0-	-60	-0-					N	-0-					168
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*07	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*08	38	X	38	-0-	-0-	-0-	38	1			N	-0-					285
*09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					285
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					285
*03	0	X	-0-	-0-	-0-	-0-					N	2					287
*04	0	X	-0-	-0-	-0-	-0-					N	1					288
*05	4	X	4	-0-	-0-	-0-	1	1	3	9	N	3	163	1			128
06	0	X	-0-	-0-	-0-	-0-					N	-0-					128

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4867	X	4203	-0-	-664	-0-	475	1	2702	3	N	763	742	1			541
							187	5	839	9							
08	4898	X	3748	-0-	-1150	-0-	644	1	2207	3	N	743	733	1			551
							80	5	817	9							
*09	4740	X	3450	-0-	-1290	-0-	601	1	2079	3	N	700	930	1			321
							770	9									
*10	4898	X	3354	-0-	-1544	-0-	581	1	1947	3	N	684	543	1			462
							74	5	752	9							
*11	4170	X	3375	-0-	-795	-0-	585	1	2006	3	N	713	747	1			428
							784	9									
*12	4216	X	3531	-0-	-685	-0-	431	1	2284	3	N	742	739	1			431
							816	9									
*01	3751	X	1862	-0-	-1889	-0-	362	1	898	3	N	547	374	1			604
							602	9									
*02	3220	X	2529	-0-	-691	-0-	249	1	1605	3	N	614	374	1			844
							675	9									
*03	3625	X	3625	-0-	-0-	-0-	329	1	2165	3	N	880	923	1			801
							163	5	968	9							
*04	3834	X	3834	-0-	-0-	-0-	251	1	2635	3	N	680	739	1			742
							200	5	748	9							
*05	3973	X	3973	-0-	-0-	-0-	209	1	2992	3	N	681	922	1			501
							23	5	749	9							
06	3510	X	2928	-0-	-582	-0-	237	1	2261	3	N	391	180	1			712
							430	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

*07	775	N	310	-0-	-465	-0-	235	3	16	5	N	54					141
							59	9									
*08	803	N	803	-0-	-0-	-0-	641	3	23	5	N	126	159	1			108
							139	9									
*09	750	N	596	-0-	-154	-0-	465	3	131	9	N	119					227
*10	730	N	730	-0-	-0-	-0-	5	1	569	3	N	123	160	1			190
							21	5	135	9							
*11	780	N	702	-0-	-78	-0-	18	1	554	3	N	118	159	1			149
							130	9									
*12	737	N	737	-0-	-0-	-0-	17	1	582	3	N	125	160	1			114
							138	9									
*01	744	N	720	-0-	-24	-0-	5	1	576	3	N	126	182	1			58
							139	9									
*02	644	N	494	-0-	-150	-0-	399	3	95	9	N	86					144
*03	744	N	547	-0-	-197	-0-	414	3	31	5	N	93	159	1			78
							102	9									
*04	690	N	492	-0-	-198	-0-	373	3	28	5	N	83					161
							91	9									
*05	558	N	444	-0-	-114	-0-	362	3	3	5	N	72	166	1			67
							79	9									
06	540	N	449	-0-	-91	-0-	366	3	83	9	N	75					142

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41422	X	41422	-0-	-0-	-0-	409	1	35408	3	N	2875	2021	0	1106	1	119
							2442	5	3163	9							
08	36671	X	36671	-0-	-0-	-0-	386	1	32762	3	N	2125	2128	0			116
							1185	5	2338	9							
*09	30809	X	30809	-0-	-0-	-0-	391	1	28281	3	N	1943	1945	0			114
							2137	9									
*10	30222	X	30222	-0-	-0-	-0-	405	1	26684	3	N	1933	1916	0			131
							1007	5	2126	9							
*11	26007	X	26007	-0-	-0-	-0-	611	1	23651	3	N	1586	1502	1			215
							1745	9									
*12	25590	X	25590	-0-	-0-	-0-	603	1	23371	3	N	1469	1660	1			24
							1616	9									
*01	24514	X	24514	-0-	-0-	-0-	676	1	21687	3	N	1955	1113	0	733	1	133
							2151	9									
*02	20451	X	20451	-0-	-0-	-0-	630	1	18270	3	N	1410	575	0	741	1	227
							1551	9									
*03	21874	X	21874	-0-	-0-	-0-	717	1	18038	3	N	1603	1589	0			241
							1356	5	1763	9							
*04	20317	X	20317	-0-	-0-	-0-	619	1	16747	3	N	1528	1529	0			240
							1270	5	1681	9							
*05	20016	X	20016	-0-	-0-	-0-	572	1	17679	3	N	1483	1487	0			236
							134	5	1631	9							
*06	17507	X	17507	-0-	-0-	-0-	404	1	15826	3	N	1161	1079	0	185	1	133
							1277	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

01	14B2 EXT		-0-	-0-	-0-	-15491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-15491					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-15491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-15491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-15491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*07	28427	X	28427	-0-	-0-	-0-	23506	3	1622	5	N	2999	1730	0	1641	1	203
							3299	9									
08	25957	X	25957	-0-	-0-	-0-	2	1	21996	3	N	2876	2882	0			197
							795	5	3164	9							
*09	22482	X	22482	-0-	-0-	-0-	4	1	19680	3	N	2544	1212	0	1295	1	234
							2798	9									
*10	22324	X	22324	-0-	-0-	-0-	18894	3	712	5	N	2471	2509	0			196
							2718	9									
*11	18642	X	18642	-0-	-0-	-0-	10	1	16475	3	N	1961	18	0	1492	1	647
							2157	9									
*12	20948	X	20948	-0-	-0-	-0-	18397	3	2551	9	N	2319	2593	1			373
*01	19580	X	19580	-0-	-0-	-0-	17143	3	2437	9	N	2215	1477	0	752	1	359
*02	14805	X	14805	-0-	-0-	-0-	3	1	13087	3	N	1559	437	0	1299	1	182
							1715	9									
*03	17752	X	17752	-0-	-0-	-0-	7	1	14401	3	N	2056	2055	0			183
							1082	5	2262	9							
*04	15192	X	15192	-0-	-0-	-0-	12348	3	938	5	N	1733	717	0	931	1	268
							1906	9									
*05	15919	X	15919	-0-	-0-	-0-	1	1	13583	3	N	2029	1869	0	186	1	242
							103	5	2232	9							
*06	15908	X	15908	-0-	-0-	-0-	52	1	13704	3	N	1956	1952	0	200	1	46
							2152	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	478	N	478	-0-	-0-	-0-	365	3	25	5	N	80	186	1			622
							88	9									
08	713	N	587	-0-	-126	-0-	467	3	17	5	N	94					716
							103	9									
*09	1939	N	1939	-0-	-0-	-0-	1817	3	122	9	N	111	184	1			643
*10	920	N	920	-0-	-0-	-0-	774	3	29	5	N	106					749
							117	9									
11	570	N	2	-0-	-568	-0-	2	3			N	-0-					749
*12	1302	N	746	-0-	-556	-0-	580	3	166	9	N	151	187	1			713
*01	930	N	322	-0-	-608	-0-	255	3	67	9	N	61					774
*02	157	N	157	-0-	-0-	-0-	23	3	134	9	N	122	187	1			709
*03	744	N	-0-	-0-	-744	-0-					N	61	172	1			598
*04	503	N	503	-0-	-0-	-0-	467	3	35	5	N	1	348	1			251
							1	9									
*05	341	N	341	-0-	-0-	-0-	251	3	2	5	N	80					331
							88	9									
*06	74	N	74	-0-	-0-	-0-	30	1	44	9	N	40	186	1			185

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4216	X	622	-0-	-3594	-0-	43	1	433	3	N	105	185	1			221
							30	5	116	9							
08	1302	X	437	-0-	-865	-0-	76	1	293	3	N	52					273
							11	5	57	9							
*09	990	X	736	-0-	-254	-0-	157	1	485	3	N	85	175	1			183
							94	9									
*10	744	X	446	-0-	-298	-0-	143	1	199	3	N	87					270
							8	5	96	9							
*11	720	X	468	-0-	-252	-0-	198	1	186	3	N	76					346
							84	9									
*12	775	X	415	-0-	-360	-0-	120	1	194	3	N	92					438
							101	9									
*01	775	X	413	-0-	-362	-0-	153	1	181	3	N	72					510
							79	9									
*02	700	X	359	-0-	-341	-0-	54	1	249	3	N	51					561
							56	9									
*03	496	X	163	-0-	-333	-0-	62	1	101	9	N	92					653
*04	480	X	238	-0-	-242	-0-	26	1	166	3	N	30	375	1			308
							13	5	33	9							
*05	652	X	652	-0-	-0-	-0-	35	1	519	3	N	85	199	1			194
							4	5	94	9							
*06	447	X	447	-0-	-0-	-0-	30	1	362	3	N	50	153	1			91
							55	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	270	-0-	-102	-0-	270	1			N	-0-					388
*02	336	X	261	-0-	-75	-0-	261	1			N	-0-					388
*03	281	X	281	-0-	-0-	-0-	281	1			N	-0-					388
*04	270	X	104	-0-	-166	-0-	104	1			N	-0-	188	1			200
*05	310	X	113	-0-	-197	-0-	30	1	59	3	N	22					222
							24	9									
06	300	X	-0-	-0-	-300	-0-					N	-0-	183	1			39

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-109881					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8308	X	8308	-0-	-0-	-0-	469	1	6622	3	N	690	722	1			257
							458	5	759	9							
08	4835	X	4835	-0-	-0-	-0-	325	1	4081	3	N	255	182	1			330
							148	5	281	9							
*09	3944	X	3944	-0-	-0-	-0-	228	1	3375	3	N	310	368	1			272
							341	9									
*10	2658	X	2658	-0-	-0-	-0-	270	1	2041	3	N	245	176	1			341
							77	5	270	9							
*11	2223	X	2223	-0-	-0-	-0-	246	1	1786	3	N	174	186	1			329
							191	9									
*12	2309	X	2309	-0-	-0-	-0-	269	1	1843	3	N	179	181	1			327
							197	9									
*01	2771	X	2771	-0-	-0-	-0-	232	1	2368	3	N	155					482
							171	9									
*02	1681	X	1681	-0-	-0-	-0-	175	1	1428	3	N	71	187	1			366
							78	9									
*03	1469	X	1469	-0-	-0-	-0-	191	1	1087	3	N	99					465
							82	5	109	9							
*04	1071	X	1071	-0-	-0-	-0-	177	1	747	3	N	82	356	1			191
							57	5	90	9							
*05	764	X	764	-0-	-0-	-0-	149	1	536	3	N	68	188	1			71
							4	5	75	9							
*06	871	X	871	-0-	-0-	-0-	214	1	568	3	N	81					152
							89	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

01	0	X	4	-0-	4	-32929	4	1			N	-0-					144
*02	1	X	1	-0-	-0-	-0-	1	1			N	-0-					144
*03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					144
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					144
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

*07	6913	X	5326	-0-	-1587	-0-	260	1	4239	3	N	485	545	1			339
							293	5	534	9							
08	6913	X	5353	-0-	-1560	-0-	273	1	4372	3	N	499	551	1			287
							159	5	549	9							
*09	6690	X	294	-0-	-6396	-0-	3	1	262	3	N	26					313
							29	9									
10	6448	X	105	-0-	-6343	-0-	29	1	72	3	N	1					314
							3	5	1	9							
11	5730	X	21	-0-	-5709	-0-	21	1			N	-0-					314
*12	5363	X	322	-0-	-5041	-0-	12	1	277	3	N	30	188	1			156
							33	9									
*01	5363	X	367	-0-	-4996	-0-	220	1	78	3	N	63					219
							69	9									
*02	363	X	363	-0-	-0-	-0-	363	1			N	-0-					219
*03	366	X	366	-0-	-0-	-0-	366	1			N	-0-					219
*04	360	X	295	-0-	-65	-0-	295	1			N	-0-					219
*05	403	X	255	-0-	-148	-0-	255	1			N	-0-					219
06	390	X	239	-0-	-151	-0-	239	1			N	-0-					219

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

01	0	X	-0-	-0-	-0-	-9846					N	-0-					280
*02	1	X	1	-0-	-0-	-0-	1	1			N	-0-					280
*03	0	X	-0-	-0-	-0-	-0-					N	2					282
*04	457	X	457	-0-	-0-	-0-	456	1	1	9	N	1					283
*05	708	X	708	-0-	-0-	-0-	708	1			N	-0-	188	1			95
*06	707	X	707	-0-	-0-	-0-	662	1	45	9	N	41					136

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10199	X	6507	-0-	-3692	-0-	148	1	5559	3	N	378					485
							384	5	416	9							
08	10199	X	6129	-0-	-4070	-0-	153	1	5414	3	N	333	540	1			278
							196	5	366	9							
*09	8700	X	4078	-0-	-4622	-0-	131	1	3692	3	N	232	345	1			165
							255	9									
*10	7942	X	7942	-0-	-0-	-0-	22	1	7228	3	N	381	358	1			188
							273	5	419	9							
*11	10812	X	10812	-0-	-0-	-0-	117	1	10260	3	N	395	333	1			250
							435	9									
*12	6967	X	6967	-0-	-0-	-0-	96	1	6458	3	N	375	339	1			286
							413	9									
*01	9268	X	9268	-0-	-0-	-0-	156	1	8598	3	N	467	540	1			213
							514	9									
*02	10080	X	4675	-0-	-5405	-0-	146	1	4273	3	N	233	191	1			255
							256	9									
*03	11160	X	9735	-0-	-1425	-0-	132	1	8500	3	N	421	346	1			330
							640	5	463	9							
*04	10800	X	7719	-0-	-3081	-0-	169	1	6649	3	N	359	356	1			333
							506	5	395	9							
*05	9269	X	6728	-0-	-2541	-0-	101	1	6221	3	N	326	369	1			290
							47	5	359	9							
06	9420	X	5575	-0-	-3845	-0-	96	1	5112	3	N	334	533	1			91
							367	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-19649					N	-0-					267
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					267
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					267
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					267
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					267
06	0	N	-0-	-0-	-0-	-0-					N	-0-					267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5580	X	5005	-0-	-575	-0-	399	1	3354	3	N	927	133	0	1272	1	239
							232	5	1020	9							
08	5580	X	3903	-0-	-1677	-0-	291	1	2419	3	N	1005	390	0	548	1	306
							87	5	1106	9							
*09	5250	X	3377	-0-	-1873	-0-	349	1	2017	3	N	919	391	0	554	1	280
							1011	9									
*10	5425	X	3437	-0-	-1988	-0-	253	1	2080	3	N	932	924	1			288
							79	5	1025	9							
*11	4830	X	3456	-0-	-1374	-0-	239	1	2100	3	N	1015	886	0	183	1	234
							1117	9									
*12	4991	X	2899	-0-	-2092	-0-	202	1	1800	3	N	815	370	0	368	1	311
							897	9									
*01	3906	X	3413	-0-	-493	-0-	222	1	2197	3	N	904	803	0	187	1	225
							994	9									
*02	3384	X	3384	-0-	-0-	-0-	220	1	2207	3	N	870	746	1			349
							957	9									
*03	5030	X	5030	-0-	-0-	-0-	223	1	3632	3	N	819	536	1			632
							274	5	901	9							
*04	4666	X	4666	-0-	-0-	-0-	195	1	3535	3	N	607	257	0	721	1	261
							268	5	668	9							
*05	3751	X	317	-0-	-3434	-0-	62	1	131	3	N	112	95	0	237	1	41
							1	5	123	9							
06	4860	X	51	-0-	-4809	-0-	51	1			N	-0-					41

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3755	X	3755	-0-	-0-	-0-	836	1	2023	3	N	687	891	1			620
							140	5	756	9							
08	4031	X	4031	-0-	-0-	-0-	1050	1	2148	3	N	686	548	1			758
							78	5	755	9							
*09	3748	X	3748	-0-	-0-	-0-	988	1	2067	3	N	630	703	1			685
							693	9									
*10	4113	X	4113	-0-	-0-	-0-	1013	1	2184	3	N	757	884	1			558
							83	5	833	9							
*11	4194	X	4194	-0-	-0-	-0-	1033	1	2381	3	N	709	722	1			545
							780	9									
*12	4134	X	4134	-0-	-0-	-0-	1001	1	2392	3	N	674	544	1			675
							741	9									
*01	3978	X	3978	-0-	-0-	-0-	1077	1	2132	3	N	699	732	1			642
							769	9									
*02	2539	X	2539	-0-	-0-	-0-	1167	1	706	3	N	605	564	1			683
							666	9									
*03	2025	X	2025	-0-	-0-	-0-	1332	1	693	9	N	630	560	1			753
*04	1162	X	1162	-0-	-0-	-0-	443	1	719	9	N	654	736	1			671
*05	505	X	505	-0-	-0-	-0-	6	1	499	9	N	454	548	1			577
*06	3067	X	3067	-0-	-0-	-0-	2	1	2421	3	N	585	902	1			260
							644	9									

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*07	18066	X	18066	-0-	-0-	-0-	15166	3	1049	5	N	1683	1659	1			806
							1851	9									
08	16085	X	16085	-0-	-0-	-0-	13980	3	507	5	N	1453	1630	1			629
							1598	9									
*09	15820	X	15820	-0-	-0-	-0-	14182	3	1638	9	N	1489	1458	1			660
*10	15569	X	15569	-0-	-0-	-0-	13432	3	508	5	N	1481	1482	1			659
							1629	9									
*11	14127	X	14127	-0-	-0-	-0-	3	1	12574	3	N	1409	1316	1			752
							1550	9									
*12	14079	X	14079	-0-	-0-	-0-	50	1	12478	3	N	1410	1471	1			691
							1551	9									
*01	13325	X	13325	-0-	-0-	-0-	43	1	11768	3	N	1376	1696	1			371
							1514	9									
*02	11660	X	11660	-0-	-0-	-0-	10330	3	1330	9	N	1209	1124	1			456
*03	12431	X	12431	-0-	-0-	-0-	10260	3	773	5	N	1271	1316	1			411
							1398	9									
*04	8863	X	8863	-0-	-0-	-0-	56	1	7276	3	N	889	1104	1			196
							553	5	978	9							
*05	14682	X	14682	-0-	-0-	-0-	154	1	13012	3	N	1288	1113	1			371
							99	5	1417	9							
*06	12318	X	12318	-0-	-0-	-0-	141	1	10942	3	N	1123	1115	1			379
							1235	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15735	X	15735	-0-	-0-	-0-	233	1	13382	3	N	1089	1089	0			100
							922	5	1198	9							
08	12904	X	12904	-0-	-0-	-0-	223	1	11348	3	N	839	839	0			100
							410	5	923	9							
*09	11094	X	11094	-0-	-0-	-0-	231	1	10081	3	N	711	528	0	170	1	113
							782	9									
*10	11301	X	11301	-0-	-0-	-0-	218	1	9868	3	N	766	768	0			111
							372	5	843	9							
*11	9994	X	9994	-0-	-0-	-0-	220	1	8994	3	N	709	710	0			110
							780	9									
*12	9951	X	9012	-0-	-939	-0-	222	1	8028	3	N	693	692	0			111
							762	9									
*01	9951	X	7601	-0-	-2350	-0-	29	1	6855	3	N	652	140	0	358	1	265
							717	9									
*02	8988	X	6737	-0-	-2251	-0-	5873	3	864	9	N	785	402	0	383	1	265
*03	9951	X	7536	-0-	-2415	-0-	6480	3	486	5	N	518	671	0			112
							570	9									
*04	9630	X	7591	-0-	-2039	-0-	2	1	6446	3	N	595	593	0			114
							488	5	655	9							
*05	9021	X	3326	-0-	-5695	-0-	212	1	2871	3	N	201	175	0			140
							22	5	221	9							
06	7350	X	1972	-0-	-5378	-0-	1821	3	151	9	N	137	24	0	173	1	80

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9399	X	9399	-0-	-0-	-0-	260	1	7175	3	N	1342	1344	0			83
							488	5	1476	9							
08	9588	X	9588	-0-	-0-	-0-	178	1	7674	3	N	1328	1135	0	182	1	94
							275	5	1461	9							
*09	8624	X	8624	-0-	-0-	-0-	202	1	7085	3	N	1215	1217	0			92
							1337	9									
*10	8784	X	8784	-0-	-0-	-0-	1	1	7239	3	N	1158	1160	0			90
							270	5	1274	9							
*11	5541	X	5541	-0-	-0-	-0-	317	1	4447	3	N	706	65	0	542	1	189
							777	9									
12	101	X	101	-0-	-0-	-0-	101	1			N	-0-					189
*01	6185	X	6185	-0-	-0-	-0-	319	1	4787	3	N	981	894	1			276
							1079	9									
*02	5915	X	5915	-0-	-0-	-0-	387	1	4498	3	N	936	306	0	736	1	170
							1030	9									
*03	3467	X	3467	-0-	-0-	-0-	122	1	2589	3	N	510	181	1			499
							195	5	561	9							
*04	6308	X	6308	-0-	-0-	-0-	455	1	4407	3	N	1010	26	0	1107	1	376
							335	5	1111	9							
*05	5790	X	5790	-0-	-0-	-0-	632	1	4168	3	N	871	1085	1			162
							32	5	958	9							
*06	5074	X	5074	-0-	-0-	-0-	511	1	3775	3	N	716	178	0	552	1	148
							788	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	N	4035	-0-	935	935	23	1	3467	3	N	277					1038
							240	5	305	9							
*08	2943	N	2008	-0-	-935	-0-	14	1	1703	3	N	208	550	1			696
							62	5	229	9							
*09	4168	X	4168	-0-	-0-	-0-	1	1	3798	3	N	335	371	1			660
							369	9									
*10	3532	X	3532	-0-	-0-	-0-	2	1	3135	3	N	252	368	1			544
							118	5	277	9							
*11	2948	X	2948	-0-	-0-	-0-	90	1	2598	3	N	236	191	1			589
							260	9									
*12	3315	X	3315	-0-	-0-	-0-	223	1	2796	3	N	269	174	1			684
							296	9									
*01	2914	X	2378	-0-	-536	-0-	265	1	1918	3	N	177	377	1			484
							195	9									
*02	2632	X	2208	-0-	-424	-0-	183	1	2025	3	N	-0-					484
*03	2914	X	2128	-0-	-786	-0-	93	1	1892	3	N	-0-					484
							143	5									
*04	2820	X	2302	-0-	-518	-0-	11	1	2042	3	N	85					569
							155	5	94	9							
*05	2914	X	2380	-0-	-534	-0-	4	1	2358	3	N	-0-	172	1			397
							18	5									
*06	2542	X	2542	-0-	-0-	-0-	2362	3	180	9	N	164	342	1			219

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*05	14B2 EXT	1	-0-	1	1	1	1			N	-0-					118
06	14B2 EXT	1	-0-	1	2	1	1			N	-0-					118

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*07	20889	X	20889	-0-	-0-	-0-	894	1	17448	3	N	1225	718	0	539	1	557
							1199	5	1348	9							
08	19368	X	19368	-0-	-0-	-0-	992	1	16467	3	N	1197	922	0	551	1	281
							592	5	1317	9							
*09	13509	X	13509	-0-	-0-	-0-	759	1	11886	3	N	785	785	0			281
							864	9									
*10	12645	X	12645	-0-	-0-	-0-	516	1	10855	3	N	788	676	0			393
							407	5	867	9							
*11	11162	X	11162	-0-	-0-	-0-	474	1	9894	3	N	722	722	0			393
							794	9									
*12	13396	X	13396	-0-	-0-	-0-	719	1	11755	3	N	838	833	0			398
							922	9									
*01	11645	X	11645	-0-	-0-	-0-	567	1	10301	3	N	706	706	0			398
							777	9									
*02	6140	X	6140	-0-	-0-	-0-	351	1	5405	3	N	349	334	0			413
							384	9									
*03	9668	X	9668	-0-	-0-	-0-	1402	1	7235	3	N	445	445	0			413
							541	5	490	9							
*04	3405	X	3405	-0-	-0-	-0-	1519	1	1593	3	N	158	158	0	185	1	228
							119	5	174	9							
*05	4350	X	4350	-0-	-0-	-0-	1445	1	2883	3	N	-0-					228
							22	5									
*06	1082	X	1082	-0-	-0-	-0-	1066	1	16	3	N	-0-	154	1			74

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2021

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*07	2055	X	2055	-0-	-0-	-0-	1566	3	107	5	N	347	349	0			168
							382	9									
08	535	X	535	-0-	-0-	-0-	155	3	5	5	N	341	343	0			166
							375	9									
*09	719	X	719	-0-	-0-	-0-	352	3	367	9	N	334	336	0			164
*10	1139	X	1139	-0-	-0-	-0-	747	3	28	5	N	331	241	0	177	1	77
							364	9									
*11	1369	X	1369	-0-	-0-	-0-	1068	3	301	9	N	274	275	0			76
*12	1355	X	1355	-0-	-0-	-0-	50	1	993	3	N	284	279	0			81
							312	9									
*01	1260	X	1260	-0-	-0-	-0-	1007	3	253	9	N	230	232	0			79
*02	343	X	343	-0-	-0-	-0-	168	3	175	9	N	159	157	0			81
*03	1714	X	1714	-0-	-0-	-0-	1265	3	93	5	N	324	324	0			81
							356	9									
*04	1531	X	1531	-0-	-0-	-0-	1152	3	86	5	N	266	267	0			80
							293	9									
*05	1342	X	1342	-0-	-0-	-0-	1088	3	8	5	N	224	225	0			79
							246	9									
*06	1206	X	1206	-0-	-0-	-0-	991	3	215	9	N	195	195	0			79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4090	X	4090	-0-	-0-	-0-	350	1	2834	3	N	648	646	0			556
							193	5	713	9							
08	3667	X	3667	-0-	-0-	-0-	325	1	2582	3	N	606	386	0	342	1	434
							93	5	667	9							
*09	3852	X	3852	-0-	-0-	-0-	365	1	2805	3	N	620	243	0	339	1	472
							682	9									
*10	3813	X	3813	-0-	-0-	-0-	392	1	2707	3	N	556	150	0	186	1	692
							102	5	612	9							
*11	3226	X	3226	-0-	-0-	-0-	671	1	2045	3	N	464	268	0	348	1	540
							510	9									
*12	3131	X	3131	-0-	-0-	-0-	1121	1	1497	3	N	466	395	0			611
							513	9									
*01	2702	X	2702	-0-	-0-	-0-	1335	1	901	3	N	424	219	0	367	1	449
							466	9									
*02	2186	X	2186	-0-	-0-	-0-	1364	1	327	3	N	450	444	0			455
							495	9									
*03	3045	X	3045	-0-	-0-	-0-	1714	1	769	3	N	459	162	0	303	1	449
							57	5	505	9							
*04	3351	X	3351	-0-	-0-	-0-	1454	1	918	3	N	830	293	0	537	1	449
							66	5	913	9							
*05	3813	X	3813	-0-	-0-	-0-	1775	1	1470	3	N	506	309	0	279	1	367
							11	5	557	9							
*06	3133	X	3133	-0-	-0-	-0-	2104	1	533	3	N	451	320	0	317	1	181
							496	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

01	14B2 EXT		-0-	-0-	-0-	-68404					N	-0-					44
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

*07	1508	X	1508	-0-	-0-	-0-	276	1	987	3	N	161					748
							68	5	177	9							
08	1290	X	1290	-0-	-0-	-0-	810	1	346	3	N	110	186	1			672
							13	5	121	9							
09	949	X	949	-0-	-0-	-0-	855	1	94	9	N	85	185	1			572
10	1078	X	1078	-0-	-0-	-0-	764	1	85	3	N	205	179	1			598
							3	5	226	9							
11	1288	X	1288	-0-	-0-	-0-	1154	1	134	9	N	122	190	1			530
12	1425	X	1425	-0-	-0-	-0-	1209	1	216	9	N	196	187	1			539
01	1386	X	1386	-0-	-0-	-0-	1223	1	163	9	N	148	507	1			180
*02	582	X	582	-0-	-0-	-0-	580	1	2	9	N	2					182
*03	1411	X	1411	-0-	-0-	-0-	5	1	925	3	N	374	369	1			187
							70	5	411	9							
*04	1531	X	1531	-0-	-0-	-0-	1	1	1168	3	N	248	350	1			85
							89	5	273	9							
*05	1693	X	1693	-0-	-0-	-0-	1393	3	11	5	N	263	187	1			161
							289	9									
*06	3474	X	3474	-0-	-0-	-0-	66	1	2829	3	N	526	555	1			132
							579	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5426	X	5426	-0-	-0-	-0-	410	1	3891	3	N	779	781	0			112
							268	5	857	9							
*08	4976	X	4976	-0-	-0-	-0-	57	1	3937	3	N	764	765	0			111
							142	5	840	9							
*09	4858	X	4858	-0-	-0-	-0-	74	1	3971	3	N	739	740	0			110
							813	9									
*10	5216	X	5216	-0-	-0-	-0-	4264	3	160	5	N	720	721	0			109
							792	9									
*11	6320	X	6320	-0-	-0-	-0-	20	1	5541	3	N	690	691	0			108
							759	9									
*12	4402	X	3713	-0-	-689	-0-	254	1	2715	3	N	676	677	0			107
							744	9									
*01	5215	X	5215	-0-	-0-	-0-	4435	3	780	9	N	709	710	0			106
*02	3976	X	3152	-0-	-824	-0-	17	1	2474	3	N	601	600	0			107
							661	9									
*03	4402	X	3858	-0-	-544	-0-	53	1	2784	3	N	740	740	0			107
							207	5	814	9							
*04	4260	X	2885	-0-	-1375	-0-	124	1	2046	3	N	511	498	0			120
							153	5	562	9							
*05	4402	X	3389	-0-	-1013	-0-	20	1	2670	3	N	617	618	0			119
							20	5	679	9							
06	4260	X	3188	-0-	-1072	-0-	11	1	2524	3	N	594	595	0			118
							653	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	97	1			9
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

01	0	N	-0-	-0-	-0-	-41269					N	-0-					67
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*03	31	N	-0-	-0-	-31	-0-					N	-0-					67
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*05	707	N	707	-0-	-0-	-0-	681	3	5	5	N	19					86
							21	9									
*06	219	N	219	-0-	-0-	-0-	200	3	19	9	N	17					103

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	X	930	-0-	-868	-0-	622	3	43	5	N	241					548
							265	9									
08	1426	X	1348	-0-	-78	-0-	15	1	1003	3	N	267	357	1			458
							36	5	294	9							
*09	1228	X	1228	-0-	-0-	-0-	32	1	903	3	N	266	512	1			212
							293	9									
*10	1275	X	1275	-0-	-0-	-0-	940	3	36	5	N	272	355	1			129
							299	9									
*11	1327	X	1327	-0-	-0-	-0-	1028	3	299	9	N	272	175	1			226
*12	1333	X	1316	-0-	-17	-0-	1059	3	257	9	N	234	365	1			95
*01	1348	X	1348	-0-	-0-	-0-	82	1	979	3	N	261	161	1			195
							287	9									
*02	1232	X	898	-0-	-334	-0-	655	3	243	9	N	221	351	1			65
*03	2364	X	2364	-0-	-0-	-0-	1954	3	147	5	N	239	187	1			117
							263	9									
*04	1320	X	1064	-0-	-256	-0-	755	3	57	5	N	229	186	1			160
							252	9									
*05	1333	X	1269	-0-	-64	-0-	975	3	7	5	N	261	135	1			286
							287	9									
06	2280	X	1519	-0-	-761	-0-	2	1	1172	3	N	314	346	1			254
							345	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1979	N	1979	-0-	-0-	-0-	8	1	1486	3	N	347	371	1			791
							103	5	382	9							
*08	1668	N	1668	-0-	-0-	-0-	1	1	1262	3	N	326	364	1			753
							46	5	359	9							
*09	1629	N	1629	-0-	-0-	-0-	3	1	1289	3	N	306	353	1			706
							337	9									
*10	1565	N	1565	-0-	-0-	-0-	16	1	1189	3	N	286	361	1			631
							45	5	315	9							
*11	1837	N	1837	-0-	-0-	-0-	67	1	1397	3	N	339	324	1			646
							373	9									
*12	1830	N	1830	-0-	-0-	-0-	2	1	1474	3	N	322	324	1			644
							354	9									
*01	1621	N	1621	-0-	-0-	-0-	22	1	1265	3	N	304	190	1			758
							334	9									
*02	1386	N	1386	-0-	-0-	-0-	26	1	1070	3	N	264	374	1			648
							290	9									
*03	881	N	881	-0-	-0-	-0-	5	1	647	3	N	164					812
							49	5	180	9							
*04	1183	N	1183	-0-	-0-	-0-	1	1	804	3	N	288	743	1			357
							61	5	317	9							
*05	2040	N	2040	-0-	-0-	-0-	6	1	1644	3	N	344	538	1			163
							12	5	378	9							
*06	1876	N	1876	-0-	-0-	-0-	1	1	1513	3	N	329	174	1			318
							362	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1061	N	1061	-0-	-0-	-0-	448	1	503	3	N	68					672
							35	5	75	9							
08	949	N	949	-0-	-0-	-0-	457	1	409	3	N	62	186	1			548
							15	5	68	9							
*09	857	N	857	-0-	-0-	-0-	450	1	346	3	N	55					603
							61	9									
*10	868	N	777	-0-	-91	-0-	287	1	420	3	N	49					652
							16	5	54	9							
*11	840	N	650	-0-	-190	-0-	355	1	255	3	N	36					688
							40	9									
*12	868	N	630	-0-	-238	-0-	368	1	216	3	N	42	175	1			555
							46	9									
*01	775	N	584	-0-	-191	-0-	406	1	134	3	N	40	187	1			408
							44	9									
*02	616	N	382	-0-	-234	-0-	349	1	33	9	N	30	159	1			279
*03	670	N	670	-0-	-0-	-0-	405	1	185	3	N	60					339
							14	5	66	9							
*04	570	N	524	-0-	-46	-0-	422	1	45	3	N	49					388
							3	5	54	9							
*05	675	N	675	-0-	-0-	-0-	436	1	186	3	N	47					435
							1	5	52	9							
06	660	N	523	-0-	-137	-0-	453	1	18	3	N	47					482
							52	9									

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

01	403	N	310	-0-	-93	-50476	310	1			N	-0-					299
*02	308	N	342	-0-	34	-0-	342	1			N	-0-					299
*03	409	N	409	-0-	-0-	-0-	407	1	2	9	N	2	184	1			117
*04	393	N	393	-0-	-0-	-0-	391	1	2	9	N	2					119
*05	372	N	335	-0-	-37	-0-	327	1	8	9	N	7					126
06	390	N	240	-0-	-150	-0-	240	1			N	-0-					126

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	372	N	365	-0-	-7	-0-	280	1	30	3	N	48					237
							2	5	53	9							
*08	406	N	406	-0-	-0-	-0-	264	1	89	3	N	45					282
							3	5	50	9							
09	390	N	166	-0-	-224	-0-	129	1	37	9	N	34					316
10	372	N	241	-0-	-131	-0-	210	1	31	9	N	28					344
11	390	N	336	-0-	-54	-0-	295	1	41	9	N	37					381
*12	359	N	359	-0-	-0-	-0-	308	1	51	9	N	46					427
*01	308	N	308	-0-	-0-	-0-	285	1	23	9	N	21	186	1			262
*02	308	N	245	-0-	-63	-0-	221	1	24	9	N	22					284
*03	380	N	380	-0-	-0-	-0-	310	3	23	5	N	43					327
							47	9									
*04	300	N	154	-0-	-146	-0-	110	3	8	5	N	33					360
							36	9									
*05	279	N	45	-0-	-234	-0-	3	1	32	3	N	9	187	1			182
							10	9									
06	360	N	119	-0-	-241	-0-	67	3	52	9	N	47	104	1			125

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4278	X	3681	-0-	-597	-0-	181	1	2846	3	N	415	366	1			612
							197	5	457	9							
08	4278	X	4068	-0-	-210	-0-	73	1	3161	3	N	654	559	1			707
							115	5	719	9							
*09	3990	X	3633	-0-	-357	-0-	213	1	2906	3	N	467	560	1			614
							514	9									
*10	4672	X	4672	-0-	-0-	-0-	251	1	3732	3	N	498	372	1			740
							141	5	548	9							
*11	4584	X	4584	-0-	-0-	-0-	296	1	3776	3	N	465	555	1			650
							512	9									
*12	4627	X	4627	-0-	-0-	-0-	287	1	3834	3	N	460	358	1			752
							506	9									
*01	4516	X	4516	-0-	-0-	-0-	340	1	3662	3	N	467	539	1			680
							514	9									
*02	5863	X	5863	-0-	-0-	-0-	401	1	4981	3	N	437	928	1			189
							481	9									
*03	8480	X	8480	-0-	-0-	-0-	644	1	6831	3	N	445	376	1			258
							515	5	490	9							
*04	5470	X	5470	-0-	-0-	-0-	601	1	4242	3	N	276	371	1			163
							323	5	304	9							
*05	5613	X	5613	-0-	-0-	-0-	560	1	4840	3	N	160	188	1			135
							37	5	176	9							
*06	6898	X	6898	-0-	-0-	-0-	561	1	6061	3	N	251	176	1			210
							276	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1178	X	847	-0-	-331	-0-	5	1	724	3	N	62					691
							50	5	68	9							
08	1581	X	982	-0-	-599	-0-	19	1	856	3	N	69	360	1			400
							31	5	76	9							
*09	1530	X	729	-0-	-801	-0-	37	1	628	3	N	58					458
							64	9									
*10	1581	X	831	-0-	-750	-0-	55	1	615	3	N	125	186	1			397
							23	5	138	9							
*11	1366	X	1366	-0-	-0-	-0-	1112	3	254	9	N	231	361	1			267
*12	992	X	738	-0-	-254	-0-	648	3	90	9	N	82					349
01	992	X	456	-0-	-536	-0-	356	1	100	9	N	91	186	1			254
*02	1288	X	251	-0-	-1037	-0-	69	1	41	3	N	128					382
							141	9									
*03	1426	X	256	-0-	-1170	-0-	51	1	118	3	N	71					453
							9	5	78	9							
*04	1380	X	474	-0-	-906	-0-	35	1	370	3	N	37	367	1			123
							28	5	41	9							
*05	744	X	518	-0-	-226	-0-	191	1	261	3	N	58					181
							2	5	64	9							
*06	676	X	676	-0-	-0-	-0-	410	1	201	3	N	59					240
							65	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5531	X	5531	-0-	-0-	-0-	4420	3	306	5	N	732	536	1			989
							805	9									
08	5394	X	5319	-0-	-75	-0-	4371	3	159	5	N	717	739	1			967
							789	9									
*09	5580	X	4962	-0-	-618	-0-	4226	3	736	9	N	669	740	1			896
*10	5788	X	5788	-0-	-0-	-0-	4819	3	182	5	N	715	907	1			704
							787	9									
*11	5580	X	5221	-0-	-359	-0-	4488	3	733	9	N	666	745	1			625
*12	5518	X	5192	-0-	-326	-0-	4446	3	746	9	N	678	563	1			740
*01	5766	X	5227	-0-	-539	-0-	4476	3	751	9	N	683	741	1			682
*02	6906	X	6906	-0-	-0-	-0-	10	1	6185	3	N	646	557	1			771
							711	9									
*03	10148	X	10148	-0-	-0-	-0-	8723	3	657	5	N	698	742	1			727
							768	9									
*04	8860	X	8860	-0-	-0-	-0-	7649	3	582	5	N	572	925	1			374
							629	9									
*05	10039	X	10039	-0-	-0-	-0-	9342	3	71	5	N	569	680	1			263
							626	9									
*06	9718	X	9718	-0-	-0-	-0-	9062	3	656	9	N	596	720	1			139

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9559	X	9559	-0-	-0-	-0-	87	1	7920	3	N	913	1468	1			613
							548	5	1004	9							
*08	7869	X	7869	-0-	-0-	-0-	161	1	6731	3	N	666	557	1			722
							244	5	733	9							
*09	6416	X	6416	-0-	-0-	-0-	154	1	5669	3	N	539	715	1			546
							593	9									
*10	9114	X	6144	-0-	-2970	-0-	36	1	5305	3	N	548	368	1			726
							200	5	603	9							
*11	8820	X	5944	-0-	-2876	-0-	117	1	5244	3	N	530	561	1			695
							583	9									
*12	9114	X	6142	-0-	-2972	-0-	125	1	5455	3	N	511	921	1			285
							562	9									
*01	7874	X	5986	-0-	-1888	-0-	239	1	5224	3	N	475	189	1			571
							523	9									
*02	5992	X	5133	-0-	-859	-0-	255	1	4413	3	N	423	368	1			626
							465	9									
*03	6138	X	5698	-0-	-440	-0-	198	1	4652	3	N	453	561	1			518
							350	5	498	9							
*04	5940	X	5433	-0-	-507	-0-	153	1	4488	3	N	410	556	1			372
							341	5	451	9							
*05	6138	X	5557	-0-	-581	-0-	235	1	4870	3	N	377	367	1			382
							37	5	415	9							
06	5790	X	5701	-0-	-89	-0-	240	1	5059	3	N	365	514	1			233
							402	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*07	4588	X	3913	-0-	-675	-0-	316	1	2684	3	N	661	544	1			208
							186	5	727	9							
08	4216	X	4179	-0-	-37	-0-	320	1	3032	3	N	652	735	1			125
							110	5	717	9							
*09	4290	X	2399	-0-	-1891	-0-	252	1	1738	3	N	372	338	1			159
							409	9									
10	4433	X	-0-	-0-	-4433	-0-					N	-0-					159
11	4290	X	90	-0-	-4200	-0-	90	1			N	-0-					159
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					159
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					159
*02	2240	X	126	-0-	-2114	-0-	82	1	44	3	N	-0-					159
*03	93	X	23	-0-	-70	-0-	6	1	14	3	N	2					161
							1	5	2	9							
*04	54427	X	54427	-0-	-0-	-0-	81	1	38257	3	N	11981	11994	1			148
							2910	5	13179	9							
*05	76267	X	76267	-0-	-0-	-0-	288	1	59427	3	N	14636	14536	1			248
							452	5	16100	9							
*06	70262	X	70262	-0-	-0-	-0-	238	1	55915	3	N	12826	12930	1			144
							14109	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	473	X	473	-0-	-0-	-0-	387	3	27	5	N	54					419
							59	9									
08	789	X	789	-0-	-0-	-0-	632	3	23	5	N	122	163	1			378
							134	9									
*09	169	X	169	-0-	-0-	-0-	121	3	48	9	N	44					422
*10	684	X	684	-0-	-0-	-0-	523	3	20	5	N	128	154	1			396
							141	9									
*11	200	X	200	-0-	-0-	-0-	100	3	100	9	N	91	178	1			309
*12	354	X	354	-0-	-0-	-0-	182	3	172	9	N	156	189	1			276
*01	3217	X	3217	-0-	-0-	-0-	22	1	2994	3	N	183					459
							201	9									
*02	560	X	560	-0-	-0-	-0-	477	3	83	9	N	75	188	1			346
*03	27	X	27	-0-	-0-	-0-	26	1	1	9	N	1					347
*04	403	X	403	-0-	-0-	-0-	395	1	8	9	N	7	161	1			193
*05	390	X	390	-0-	-0-	-0-	359	1	31	9	N	28					221
*06	320	X	320	-0-	-0-	-0-	320	1			N	-0-					221

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6825	X	6825	-0-	-0-	-0-	666	1	4670	3	N	1061	568	0	554	1	71
							322	5	1167	9							
08	6746	X	6746	-0-	-0-	-0-	516	1	4881	3	N	1066	1068	0			69
							176	5	1173	9							
*09	6344	X	6344	-0-	-0-	-0-	536	1	4707	3	N	1001	1002	0			68
							1101	9									
*10	5438	X	5438	-0-	-0-	-0-	372	1	4064	3	N	772	492	0	179	1	169
							153	5	849	9							
*11	6662	X	6662	-0-	-0-	-0-	597	1	4818	3	N	1134	779	0	370	1	154
							1247	9									
*12	6297	X	6297	-0-	-0-	-0-	649	1	4515	3	N	1030	1032	0			152
							1133	9									
*01	5952	X	5952	-0-	-0-	-0-	714	1	4163	3	N	977	980	0			149
							1075	9									
*02	5098	X	5098	-0-	-0-	-0-	551	1	3624	3	N	839	127	0	560	1	301
							923	9									
*03	5376	X	5376	-0-	-0-	-0-	597	1	3547	3	N	877	1101	1			77
							267	5	965	9							
*04	2142	X	2142	-0-	-0-	-0-	454	1	1267	3	N	295	348	1			24
							96	5	325	9							
*05	5911	X	5911	-0-	-0-	-0-	417	1	4402	3	N	963	923	1			64
							33	5	1059	9							
*06	5887	X	5887	-0-	-0-	-0-	614	1	4029	3	N	1131	938	0	171	1	86
							1244	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1143	X	1143	-0-	-0-	-0-	1050	3	40	5	N	48					166
							53	9									
*11	294	X	294	-0-	-0-	-0-	294	3			N	-0-					166
*12	6206	X	6206	-0-	-0-	-0-	6206	3			N	-0-					166
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					166
*02	61	X	61	-0-	-0-	-0-	61	1			N	-0-					166
*03	208	X	208	-0-	-0-	-0-	99	1	101	3	N	-0-					166
							8	5									
*04	1	X	1	-0-	-0-	-0-	1	1			N	-0-					166
*05	1	X	1	-0-	-0-	-0-	1	1			N	-0-					166
*06	616	X	616	-0-	-0-	-0-	10	1	606	3	N	-0-					166

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10213	X	10213	-0-	-0-	-0-	258	1	7673	3	N	1594	997	0	735	1	54
							529	5	1753	9							
08	9783	X	9783	-0-	-0-	-0-	292	1	7453	3	N	1608	1609	0			53
							269	5	1769	9							
*09	9543	X	9543	-0-	-0-	-0-	295	1	7550	3	N	1544	1545	0			52
							1698	9									
*10	7021	X	7021	-0-	-0-	-0-	149	1	5535	3	N	1026	716	0	174	1	188
							208	5	1129	9							
*11	9621	X	9621	-0-	-0-	-0-	1	1	7864	3	N	1596	1085	0	559	1	140
							1756	9									
*12	9604	X	9604	-0-	-0-	-0-	3	1	7776	3	N	1659	1660	0			139
							1825	9									
*01	9136	X	9136	-0-	-0-	-0-	11	1	7500	3	N	1477	1471	0			145
							1625	9									
*02	8080	X	8080	-0-	-0-	-0-	16	1	6669	3	N	1268	1000	0	378	1	35
							1395	9									
*03	8802	X	8802	-0-	-0-	-0-	48	1	6855	3	N	1259	1259	0			35
							514	5	1385	9							
*04	9468	X	9468	-0-	-0-	-0-	15	1	7435	3	N	1324	1324	0			35
							562	5	1456	9							
*05	10420	X	10420	-0-	-0-	-0-	53	1	8602	3	N	1545	1545	0			35
							65	5	1700	9							
*06	9210	X	9210	-0-	-0-	-0-	30	1	7671	3	N	1372	1373	0			34
							1509	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1277	X	1277	-0-	-0-	-0-	298	1	727	3	N	184	186	1			195
							50	5	202	9							
*08	1271	X	1271	-0-	-0-	-0-	330	1	708	3	N	188	176	1			207
							26	5	207	9							
*09	981	X	981	-0-	-0-	-0-	315	1	512	3	N	140	187	1			160
							154	9									
*10	1486	X	1486	-0-	-0-	-0-	284	1	991	3	N	158	176	1			142
							37	5	174	9							
*11	795	X	795	-0-	-0-	-0-	275	1	392	3	N	116					258
							128	9									
*12	752	X	752	-0-	-0-	-0-	463	1	181	3	N	98	172	1			184
							108	9									
*01	889	X	889	-0-	-0-	-0-	675	1	59	3	N	141					325
							155	9									
*02	590	X	590	-0-	-0-	-0-	413	1	90	3	N	79	189	1			215
							87	9									
*03	1487	X	1487	-0-	-0-	-0-	376	1	890	3	N	140	168	1			187
							67	5	154	9							
*04	833	X	833	-0-	-0-	-0-	346	1	324	3	N	125					312
							25	5	138	9							
*05	990	X	990	-0-	-0-	-0-	292	1	567	3	N	115	185	1			242
							4	5	127	9							
*06	831	X	831	-0-	-0-	-0-	277	1	441	3	N	103	189	1			156
							113	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	20724	-0-	20352	-0-	425	1	16479	3	N	2906	2703	1			283
							623	5	3197	9							
*11	3000	N	29479	-0-	26479	26479	493	1	25456	3	N	3209	3425	1			67
							3530	9									
*12	3100	N	15930	-0-	12830	39309	321	1	13289	3	N	2109	1976	1			200
							2320	9									
*01	55108	X	15799	-0-	-39309	-0-	567	1	13371	3	N	1692	1810	1			82
							1861	9									
*02	2602	X	2602	-0-	-0-	-0-	533	1	1805	3	N	240	183	1			139
							264	9									
*03	1616	X	1616	-0-	-0-	-0-	603	1	760	3	N	178	190	1			127
							57	5	196	9							
*04	540	X	429	-0-	-111	-0-	426	1	3	9	N	3	99	1			31
*05	558	X	458	-0-	-100	-0-	458	1			N	-0-					31
06	540	X	460	-0-	-80	-0-	460	1			N	-0-					31

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

01	0	X	-0-	-0-	-0-	-235449					N	-0-					6
02	0	X	-0-	-0-	-0-	-235449					N	-0-					6
03	0	X	-0-	-0-	-0-	-235449					N	-0-					6
04	0	X	-0-	-0-	-0-	-235449					N	-0-					6
05	0	X	-0-	-0-	-0-	-235449					N	-0-					6
06	0	X	-0-	-0-	-0-	-0-					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*07	5797	X	5753	-0-	-44	-0-	240	1	4755	3	N	390					1314
							329	5	429	9							
08	5797	X	4104	-0-	-1693	-0-	228	1	3441	3	N	282	1090	1			506
							125	5	310	9							
*09	5550	X	5321	-0-	-229	-0-	201	1	4669	3	N	410	372	1			544
							451	9									
*10	5766	X	5558	-0-	-208	-0-	246	1	4665	3	N	428	185	1			787
							176	5	471	9							
*11	5580	X	5536	-0-	-44	-0-	280	1	4762	3	N	449	545	1			691
							494	9									
*12	5766	X	5107	-0-	-659	-0-	289	1	4344	3	N	431	558	1			564
							474	9									
*01	5549	X	2492	-0-	-3057	-0-	294	1	1949	3	N	226					790
							249	9									
*02	5964	X	5964	-0-	-0-	-0-	335	1	5072	3	N	506	560	1			736
							557	9									
*03	5735	X	4665	-0-	-1070	-0-	338	1	3633	3	N	382					1118
							274	5	420	9							
*04	5550	X	1938	-0-	-3612	-0-	319	1	1325	3	N	175	1122	1			171
							101	5	193	9							
*05	6200	X	455	-0-	-5745	-0-	363	1	92	9	N	84					255
06	6000	X	432	-0-	-5568	-0-	391	1	41	9	N	37					292

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8091	X	5477	-0-	-2614	-0-	181	1	4141	3	N	790	723	1			797
							286	5	869	9							
08	8091	X	5340	-0-	-2751	-0-	164	1	4148	3	N	798	744	1			851
							150	5	878	9							
*09	6210	X	5092	-0-	-1118	-0-	201	1	4056	3	N	759	908	1			702
							835	9									
*10	6417	X	5303	-0-	-1114	-0-	143	1	4131	3	N	794	741	1			755
							156	5	873	9							
*11	6210	X	5174	-0-	-1036	-0-	164	1	4183	3	N	752	743	1			764
							827	9									
*12	5487	X	5416	-0-	-71	-0-	220	1	4269	3	N	843	938	1			669
							927	9									
*01	5332	X	5186	-0-	-146	-0-	250	1	4037	3	N	817	749	1			737
							899	9									
*02	4816	X	4629	-0-	-187	-0-	236	1	3557	3	N	760	757	1			740
							836	9									
*03	5425	X	3994	-0-	-1431	-0-	197	1	3060	3	N	460	747	1			453
							231	5	506	9							
*04	5250	X	3958	-0-	-1292	-0-	69	1	2936	3	N	664	930	1			187
							223	5	730	9							
*05	5425	X	3791	-0-	-1634	-0-	30	1	3021	3	N	652	543	1			296
							23	5	717	9							
06	5010	X	3629	-0-	-1381	-0-	30	1	2891	3	N	644	745	1			195
							708	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*07	1612	X	430	-0-	-1182	-0-	1	1	401	3	N	-0-					636
							28	5									
08	1333	X	247	-0-	-1086	-0-	238	3	9	5	N	-0-					636
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					636
10	682	X	-0-	-0-	-682	-0-					N	-0-					636
11	660	X	-0-	-0-	-660	-0-					N	-0-					636
12	434	X	-0-	-0-	-434	-0-					N	-0-					636
01	248	X	-0-	-0-	-248	-0-					N	-0-					636
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					636
*03	0	X	-0-	-0-	-0-	-0-					N	1					637
*04	0	X	-0-	-0-	-0-	-0-					N	10	536	1			111
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					111
06	0	X	-0-	-0-	-0-	-0-					N	-0-					111

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9682	X	9682	-0-		-0-		-0-	506	1	6302	3	N	2221	2224	0			119
									431	5	2443	9							
08	7990	X	7990	-0-		-0-		-0-	447	1	5220	3	N	1942	1876	0	173	1	12
									187	5	2136	9							
*09	7970	X	7970	-0-		-0-		-0-	458	1	5471	3	N	1855	1856	0			11
									2041	9									
*10	6212	X	6212	-0-		-0-		-0-	1	1	5141	3	N	797	797	0			11
									193	5	877	9							
*11	6674	X	6674	-0-		-0-		-0-	478	1	5216	3	N	891	891	0			11
									980	9									
*12	6358	X	6358	-0-		-0-		-0-	501	1	4811	3	N	951	391	0	358	1	213
									1046	9									
*01	5171	X	5171	-0-		-0-		-0-	459	1	3770	3	N	856	318	0	740	1	11
									942	9									
*02	5119	X	5119	-0-		-0-		-0-	416	1	3828	3	N	795	233	0	538	1	35
									875	9									
*03	6743	X	6743	-0-		-0-		-0-	434	1	4584	3	N	1257	1218	0			74
									342	5	1383	9							
*04	5641	X	5641	-0-		-0-		-0-	495	1	3584	3	N	1175	1176	0			73
									269	5	1293	9							
*05	5584	X	5584	-0-		-0-		-0-	494	1	3803	3	N	1144	1146	0			71
									29	5	1258	9							
*06	5260	X	5260	-0-		-0-		-0-	437	1	3653	3	N	1064	1062	0			73
									1170	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4898	X	4756	-0-		-142		-0-	13	1	3888	3	N	533	687	1			581
									269	5	586	9							
08	4991	X	4482	-0-		-509		-0-	8	1	3677	3	N	604	741	1			444
									133	5	664	9							
*09	5250	X	5072	-0-		-178		-0-	16	1	4450	3	N	551	367	1			628
									606	9									
*10	5425	X	4378	-0-		-1047		-0-	11	1	3562	3	N	609	924	1			313
									135	5	670	9							
*11	5250	X	3847	-0-		-1403		-0-	19	1	3212	3	N	560	545	1			328
									616	9									
*12	5239	X	4208	-0-		-1031		-0-	7	1	3528	3	N	612	370	1			570
									673	9									
*01	5239	X	4787	-0-		-452		-0-	23	1	4295	3	N	426	342	1			654
									469	9									
*02	4732	X	3756	-0-		-976		-0-	18	1	3105	3	N	575	927	1			302
									633	9									
*03	4371	X	1681	-0-		-2690		-0-	15	1	1221	3	N	321	344	1			279
									92	5	353	9							
*04	4620	X	441	-0-		-4179		-0-	7	1	237	3	N	163	186	1			256
									18	5	179	9							
*05	4774	X	1641	-0-		-3133		-0-	5	1	1206	3	N	383	332	1			307
									9	5	421	9							
*06	5476	X	5476	-0-		-0-		-0-	4713	3	763	9	N	694	738	1			263

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5301	X	4082	-0-	-1219	-0-	27	1	3300	3	N	479	552	1			660
							228	5	527	9							
08	5301	X	4121	-0-	-1180	-0-	47	1	3356	3	N	542	555	1			647
							122	5	596	9							
*09	5130	X	3447	-0-	-1683	-0-	19	1	2887	3	N	492	713	1			426
							541	9									
*10	4526	X	3390	-0-	-1136	-0-	10	1	2757	3	N	472	185	1			713
							104	5	519	9							
*11	4390	X	4390	-0-	-0-	-0-	58	1	3637	3	N	632	737	1			608
							695	9									
*12	4123	X	3588	-0-	-535	-0-	12	1	2982	3	N	540	373	1			775
							594	9									
*01	4123	X	2767	-0-	-1356	-0-	29	1	2280	3	N	416	526	1			665
							458	9									
*02	4088	X	3969	-0-	-119	-0-	63	1	3234	3	N	611	547	1			729
							672	9									
*03	4526	X	4132	-0-	-394	-0-	20	1	3424	3	N	391	549	1			571
							258	5	430	9							
*04	7122	X	7122	-0-	-0-	-0-	1	1	5812	3	N	788	929	1			430
							442	5	867	9							
*05	5926	X	5926	-0-	-0-	-0-	5	1	5256	3	N	568	734	1			264
							40	5	625	9							
06	4260	X	3426	-0-	-834	-0-	25	1	2914	3	N	443	556	1			151
							487	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8277	X	6558	-0-	-1719	-0-	304	1	5144	3	N	687	687	0			79
							354	5	756	9							
08	8277	X	6189	-0-	-2088	-0-	310	1	4955	3	N	677	678	0			78
							179	5	745	9							
*09	7650	X	4111	-0-	-3539	-0-	601	1	3006	3	N	458	403	0			133
							504	9									
10	7905	X	1659	-0-	-6246	-0-	1587	1	2	3	N	64	68	0			129
							70	9									
11	7230	X	423	-0-	-6807	-0-	410	1	13	9	N	12	14	0			127
12	6572	X	252	-0-	-6320	-0-	240	1	12	9	N	11	11	0			127
01	6200	X	371	-0-	-5829	-0-	317	1	3	3	N	46	47	0			126
							51	9									
*02	3836	X	333	-0-	-3503	-0-	274	1	4	3	N	50	51	0			125
							55	9									
*03	1674	X	358	-0-	-1316	-0-	314	1	44	9	N	40					165
*04	420	X	272	-0-	-148	-0-	124	1	40	3	N	95	19	0	135	1	106
							3	5	105	9							
*05	518	X	518	-0-	-0-	-0-	128	1	325	3	N	57	37	0			126
							2	5	63	9							
06	360	X	219	-0-	-141	-0-	206	1	13	9	N	12					138

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	10354	X	8594	-0-	-1760	-0-	8	1	7009	3	N	993	920	1		937
							485	5	1092	9						
08	11253	X	5985	-0-	-5268	-0-	4823	3	175	5	N	897	920	1		914
							987	9								
*09	10890	X	6042	-0-	-4848	-0-	5013	3	1029	9	N	935	1104	1		745
*10	11253	X	5205	-0-	-6048	-0-	3	1	4145	3	N	818	915	1		648
							157	5	900	9						
*11	8310	X	7023	-0-	-1287	-0-	22	1	5762	3	N	1126	1295	1		479
							1239	9								
*12	8587	X	4319	-0-	-4268	-0-	6	1	3181	3	N	1029	1116	1		392
							1132	9								
*01	9345	X	9345	-0-	-0-	-0-	141	1	7882	3	N	1202	1320	1		274
							1322	9								
*02	6638	X	6638	-0-	-0-	-0-	128	1	5374	3	N	1033	937	1		370
							1136	9								
*03	7254	X	4436	-0-	-2818	-0-	94	1	3318	3	N	704	743	1		331
							250	5	774	9						
*04	9030	X	4498	-0-	-4532	-0-	11	1	3354	3	N	798	938	1		191
							255	5	878	9						
*05	9331	X	5492	-0-	-3839	-0-	4457	3	34	5	N	910	924	1		177
							1001	9								
06	9030	X	3881	-0-	-5149	-0-	3151	3	730	9	N	664	558	1		283

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	5828	X	5027	-0-	-801	-0-	4085	3	282	5	N	600	559	1		756
							660	9								
08	5828	X	3726	-0-	-2102	-0-	3047	3	111	5	N	516	558	1		714
							568	9								
*09	5640	X	3344	-0-	-2296	-0-	2802	3	542	9	N	493	556	1		651
*10	5828	X	3601	-0-	-2227	-0-	2919	3	110	5	N	520	552	1		619
							572	9								
*11	4860	X	3834	-0-	-1026	-0-	3239	3	595	9	N	541	553	1		607
*12	5022	X	4385	-0-	-637	-0-	3713	3	672	9	N	611	551	1		667
*01	4291	X	4291	-0-	-0-	-0-	1	1	3665	3	N	568	565	1		670
							625	9								
*02	3584	X	3422	-0-	-162	-0-	2851	3	571	9	N	519	564	1		625
*03	4371	X	1464	-0-	-2907	-0-	1107	3	83	5	N	249	559	1		315
							274	9								
*04	4230	X	213	-0-	-4017	-0-	102	3	8	5	N	94	159	1		250
							103	9								
*05	4371	X	304	-0-	-4067	-0-	2	1	158	3	N	130	179	1		201
							1	5	143	9						
06	4140	X	583	-0-	-3557	-0-	421	3	162	9	N	147	185	1		163

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2232	X	2078	-0-	-154	-0-	203	1	1483	3	N	263	359	1			767
							103	5	289	9							
*08	3387	X	3387	-0-	-0-	-0-	153	1	2620	3	N	472	543	1			696
							95	5	519	9							
*09	3753	X	3753	-0-	-0-	-0-	246	1	3116	3	N	355	185	1			866
							391	9									
*10	3247	X	3247	-0-	-0-	-0-	214	1	2514	3	N	385	932	1			319
							95	5	424	9							
11	3270	X	35	-0-	-3235	-0-	34	1	1	9	N	1					320
*12	4147	X	4147	-0-	-0-	-0-	106	1	3611	3	N	391	356	1			355
							430	9									
*01	4985	X	4985	-0-	-0-	-0-	86	1	4609	3	N	264	190	1			429
							290	9									
*02	3500	X	2447	-0-	-1053	-0-	147	1	1916	3	N	349	374	1			404
							384	9									
*03	4154	X	3730	-0-	-424	-0-	158	1	2766	3	N	544	558	1			390
							208	5	598	9							
*04	4830	X	4256	-0-	-574	-0-	110	1	3233	3	N	606	885	1			111
							246	5	667	9							
*05	5034	X	5034	-0-	-0-	-0-	64	1	4036	3	N	821	741	1			191
							31	5	903	9							
*06	5376	X	5376	-0-	-0-	-0-	55	1	4396	3	N	841	745	1			287
							925	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13423	X	12266	-0-	-1157	-0-	304	1	9839	3	N	1312	1454	1			176
							680	5	1443	9							
08	13423	X	12321	-0-	-1102	-0-	346	1	10156	3	N	1319	1281	1			214
							368	5	1451	9							
*09	12480	X	11395	-0-	-1085	-0-	426	1	9591	3	N	1253	1264	1			203
							1378	9									
*10	12772	X	11365	-0-	-1407	-0-	558	1	9118	3	N	1222	1098	1			327
							345	5	1344	9							
*11	12360	X	3870	-0-	-8490	-0-	203	1	3274	3	N	357	553	1			131
							393	9									
12	12307	X	-0-	-0-	-12307	-0-					N	-0-					131
*01	12307	X	6196	-0-	-6111	-0-	494	1	4653	3	N	954	372	1			713
							1049	9									
*02	10640	X	4735	-0-	-5905	-0-	439	1	3194	3	N	1002	1106	1			609
							1102	9									
*03	11377	X	6673	-0-	-4704	-0-	631	1	4232	3	N	1355	1497	1			467
							319	5	1491	9							
*04	6000	X	4884	-0-	-1116	-0-	459	1	3406	3	N	691	1019	1			139
							259	5	760	9							
*05	6200	X	3300	-0-	-2900	-0-	592	1	2190	3	N	455	510	1			84
							17	5	501	9							
06	6450	X	3115	-0-	-3335	-0-	601	1	2038	3	N	433	360	1			157
							476	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12462	X	11484	-0-	-978	-0-	9350	3	646	5	N	1353	1288	1			360
							1488	9									
08	12555	X	11085	-0-	-1470	-0-	9228	3	335	5	N	1384	1467	1			277
							1522	9									
*09	12150	X	9400	-0-	-2750	-0-	8070	3	1330	9	N	1209	1200	1			286
*10	12555	X	9519	-0-	-3036	-0-	7967	3	301	5	N	1137	1088	1			335
							1251	9									
*11	11760	X	3509	-0-	-8251	-0-	20	1	2987	3	N	456	540	1			251
							502	9									
12	11470	X	-0-	-0-	-11470	-0-					N	-0-					251
*01	28179	X	28179	-0-	-0-	-0-	1	1	21938	3	N	5673	5128	1			796
							6240	9									
*02	27985	X	27985	-0-	-0-	-0-	4	1	21488	3	N	5903	6090	1			609
							6493	9									
*03	38836	X	38836	-0-	-0-	-0-	1	1	27346	3	N	8572	8590	1			591
							2060	5	9429	9							
*04	18527	X	18527	-0-	-0-	-0-	255	1	12896	3	N	3995	4371	1			215
							981	5	4395	9							
*05	14229	X	5512	-0-	-8717	-0-	74	1	4357	3	N	953	1077	1			91
							33	5	1048	9							
06	13770	X	4118	-0-	-9652	-0-	3344	3	774	9	N	704	533	1			262

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7595	X	7176	-0-	-419	-0-	18	1	5670	3	N	998	999	0			50
							390	5	1098	9							
08	7595	X	7083	-0-	-512	-0-	82	1	5715	3	N	982	983	0			49
							206	5	1080	9							
*09	7050	X	6550	-0-	-500	-0-	146	1	5423	3	N	892	719	0	186	1	36
							981	9									
*10	7254	X	6839	-0-	-415	-0-	234	1	5352	3	N	956	952	0			40
							201	5	1052	9							
*11	6960	X	6132	-0-	-828	-0-	225	1	4913	3	N	904	906	0			38
							994	9									
*12	7161	X	5415	-0-	-1746	-0-	284	1	4326	3	N	732	19	0	706	1	45
							805	9									
*01	7068	X	6324	-0-	-744	-0-	353	1	5013	3	N	871	709	0	173	1	34
							958	9									
*02	6188	X	5037	-0-	-1151	-0-	276	1	3981	3	N	709	405	0	160	1	178
							780	9									
*03	6851	X	5855	-0-	-996	-0-	320	1	4334	3	N	802	403	0	548	1	29
							319	5	882	9							
*04	6120	X	5696	-0-	-424	-0-	268	1	4302	3	N	739	739	0			29
							313	5	813	9							
*05	6324	X	4970	-0-	-1354	-0-	48	1	4227	3	N	604	606	0			27
							31	5	664	9							
06	6120	X	5104	-0-	-1016	-0-	194	1	4115	3	N	723	722	0			28
							795	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18525	X	18525	-0-	-0-	-0-	443	1	15250	3	N	1616	2020	1			916
							1054	5	1778	9							
*08	18212	X	18212	-0-	-0-	-0-	448	1	15454	3	N	1590	1844	1			662
							561	5	1749	9							
*09	14438	X	14438	-0-	-0-	-0-	421	1	12625	3	N	1265	1299	1			628
							1392	9									
*10	15252	X	13592	-0-	-1660	-0-	378	1	11399	3	N	1258	1290	1			596
							431	5	1384	9							
*11	14760	X	12632	-0-	-2128	-0-	384	1	10907	3	N	1219	1105	1			710
							1341	9									
*12	15252	X	13684	-0-	-1568	-0-	370	1	11900	3	N	1285	1302	1			693
							1414	9									
*01	16035	X	16035	-0-	-0-	-0-	419	1	14213	3	N	1275	1678	1			290
							1403	9									
*02	13468	X	13278	-0-	-190	-0-	374	1	11855	3	N	954	743	1			501
							1049	9									
*03	15061	X	15061	-0-	-0-	-0-	260	1	12709	3	N	1032	921	1			612
							957	5	1135	9							
*04	14760	X	13322	-0-	-1438	-0-	205	1	11229	3	N	940	1099	1			453
							854	5	1034	9							
*05	15252	X	13239	-0-	-2013	-0-	304	1	11844	3	N	910	1073	1			290
							90	5	1001	9							
06	14760	X	12318	-0-	-2442	-0-	342	1	11022	3	N	867	930	1			227
							954	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*07	262	X	262	-0-	-0-	-0-	237	3	16	5	N	8					335
							9	9									
08	124	X	-0-	-0-	-124	-0-					N	-0-					335
09	120	X	-0-	-0-	-120	-0-					N	-0-					335
10	310	X	-0-	-0-	-310	-0-					N	-0-					335
11	300	X	-0-	-0-	-300	-0-					N	-0-					335
12	310	X	-0-	-0-	-310	-0-					N	5					340
*01	189	X	189	-0-	-0-	-0-	178	3	11	9	N	10	166	1			184
*02	63	X	63	-0-	-0-	-0-	60	3	3	9	N	3					187
*03	165	X	165	-0-	-0-	-0-	120	3	9	5	N	33					220
							36	9									
*04	483	X	483	-0-	-0-	-0-	380	3	29	5	N	67					287
							74	9									
*05	682	X	682	-0-	-0-	-0-	593	3	5	5	N	76	187	1			176
							84	9									
*06	730	X	730	-0-	-0-	-0-	661	3	69	9	N	63					239

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

01	0	Z	469	-0-	469	-314614	469	1			Y	-0-					441
02	0	Z	842	-0-	842	-313772	842	1			Y	-0-					441
03	0	Z	843	-0-	843	-312929	843	1			Y	-0-					441
04	0	Z	495	-0-	495	-312434	493	1	2	9	Y	2	158	1			285
05	0	Z	-0-	-0-	-0-	-312434					Y	7					292
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					292

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37936	X	37936	-0-	-0-	-0-	2121	1	27728	3	Y	5609	5876	1			1356
							1917	5	6170	9							
*08	38617	X	38617	-0-	-0-	-0-	2503	1	28868	3	Y	5635	5353	1			1638
							1047	5	6199	9							
*09	38337	X	38337	-0-	-0-	-0-	2887	1	29537	3	Y	5375	5672	1			1341
							5913	9									
*10	32312	X	32312	-0-	-0-	-0-	1784	1	25349	3	Y	3837	3603	1			1575
							958	5	4221	9							
*11	23843	X	23843	-0-	-0-	-0-	1629	1	18407	3	Y	3461	3901	1			1135
							3807	9									
*12	11005	X	1279	-0-	-9726	-0-	1278	1	1	9	Y	1					1136
*01	11005	X	7704	-0-	-3301	-0-	1332	1	4406	3	Y	1787	1125	1			1798
							1966	9									
*02	11139	X	11139	-0-	-0-	-0-	1292	1	6911	3	Y	2669	3156	1			1311
							2936	9									
*03	9641	X	1059	-0-	-8582	-0-	1059	1			Y	-0-	537	1			774
*04	5190	X	3073	-0-	-2117	-0-	662	1	1723	3	Y	506	509	1			771
							131	5	557	9							
*05	6697	X	6697	-0-	-0-	-0-	528	1	4616	3	Y	1380	1482	1			669
							35	5	1518	9							
*06	4979	X	4979	-0-	-0-	-0-	541	1	3337	3	Y	1001	1112	1			558
							1101	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2201	X	1213	-0-	-988	-0-	2	1	900	3	N	226	177	1			312
							62	5	249	9							
*08	1577	X	1577	-0-	-0-	-0-	41	1	1239	3	N	229	181	1			360
							45	5	252	9							
*09	1693	X	1693	-0-	-0-	-0-	1519	3	174	9	N	158	186	1			332
*10	1488	X	1406	-0-	-82	-0-	1147	3	43	5	N	196	350	1			178
							216	9									
*11	1530	X	1168	-0-	-362	-0-	91	1	832	3	N	223					401
							245	9									
*12	1736	X	881	-0-	-855	-0-	134	1	476	3	N	246	373	1			274
							271	9									
*01	1736	X	1049	-0-	-687	-0-	112	1	677	3	N	236	180	1			330
							260	9									
*02	1568	X	640	-0-	-928	-0-	114	1	308	3	N	198	187	1			341
							218	9									
*03	1395	X	530	-0-	-865	-0-	188	1	260	3	N	56	187	1			210
							20	5	62	9							
*04	1170	X	201	-0-	-969	-0-	201	1			N	-0-					210
*05	1054	X	197	-0-	-857	-0-	197	1			N	-0-					210
06	1020	X	153	-0-	-867	-0-	153	1			N	-0-					210

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11997	X	4159	-0-	-7838	-0-	854	1	2340	3	N	731	126	0	717	1	297
							161	5	804	9							
08	7812	X	4003	-0-	-3809	-0-	835	1	2171	3	N	835	506	0			626
							78	5	919	9							
*09	6510	X	3704	-0-	-2806	-0-	831	1	1949	3	N	840	501	0	725	1	240
							924	9									
*10	5983	X	2347	-0-	-3636	-0-	913	1	895	3	N	460	462	0			238
							33	5	506	9							
*11	4620	X	1114	-0-	-3506	-0-	793	1	113	3	N	189	99	0			328
							208	9									
12	4154	X	1065	-0-	-3089	-0-	875	1	190	9	N	173	174	1			327
01	3999	X	1033	-0-	-2966	-0-	964	1	69	9	N	63					390
*02	3444	X	1180	-0-	-2264	-0-	1123	1	57	9	N	52					442
*03	2443	X	2443	-0-	-0-	-0-	714	1	1024	3	N	571	551	1			462
							77	5	628	9							
*04	1328	X	1328	-0-	-0-	-0-	546	1	366	3	N	353	372	1			443
							28	5	388	9							
*05	1302	X	1200	-0-	-102	-0-	543	1	319	3	N	305	520	1			228
							2	5	336	9							
06	2340	X	486	-0-	-1854	-0-	408	1	78	9	N	71	163	1			136

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

*07	0	Z	21509	-0-	21509	87478	2006	1	14147	3	Y	3980	3644	1			691
							978	5	4378	9							
08	0	Z	20509	-0-	20509	107987	1986	1	13778	3	Y	3859	3626	1			924
							500	5	4245	9							
*09	0	Z	13649	-0-	13649	121636	1964	1	9039	3	Y	2405	3134	1			195
							2646	9									
10	0	Z	1655	-0-	1655	123291	1655	1			Y	-0-	167	1			28
11	0	Z	-0-	-0-	-0-	123291					Y	-0-					28
12	0	Z	14	-0-	14	123305	14	1			Y	-0-					28
01	0	Z	238	-0-	238	123543	238	1			Y	-0-					28
*02	0	Z	-0-	-0-	-0-	123543					Y	1					29
*03	0	Z	-0-	-0-	-0-	123543					Y	1					30
04	0	Z	36896	-0-	36896	160439	1075	1	24674	3	Y	8428	7822	1			636
							1876	5	9271	9							
05	0	Z	62697	-0-	62697	223136	1825	1	46312	3	Y	12916	13074	1			478
							352	5	14208	9							
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					478

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

01	0	Z	6741	-0-	6741	-406576	379	1	4406	3	Y	1778	1125	1			1080
							1956	9									
02	0	Z	10289	-0-	10289	-396287	443	1	6911	3	Y	2668	3156	1			592
							2935	9									
03	0	Z	216	-0-	216	-396071	216	1			Y	-0-	536	1			56
04	0	Z	2440	-0-	2440	-393631	34	1	1723	3	Y	502	186	1			372
							131	5	552	9							
05	0	Z	6179	-0-	6179	-387452	12	1	4616	3	Y	1378	1482	1			268
							35	5	1516	9							
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					268

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1076	X	1076	-0-	-0-	-0-	845	3	231	9	N	210					435
*10	2179	X	2179	-0-	-0-	-0-	1697	3	64	5	N	380	541	1			274
							418	9									
*11	537	X	537	-0-	-0-	-0-	37	1	435	3	N	59					333
							65	9									
*12	1116	X	586	-0-	-530	-0-	549	3	37	9	N	34					367
01	2170	X	113	-0-	-2057	-0-	99	1	14	9	N	13					380
*02	1960	X	18	-0-	-1942	-0-	18	1			N	-0-					380
*03	2170	X	368	-0-	-1802	-0-	102	1	246	3	N	1					381
							19	5	1	9							
*04	662	X	662	-0-	-0-	-0-	615	3	47	5	N	-0-					381
*05	986	X	986	-0-	-0-	-0-	979	3	7	5	N	-0-	183	1			198
06	360	X	123	-0-	-237	-0-	116	3	7	9	N	6	148	1			56

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16740	X	15476	-0-	-1264	-0-	11709	3	802	5	N	2695	2563	0	177	1	77
							2965	9									
08	16740	X	13171	-0-	-3569	-0-	10325	3	372	5	N	2249	2249	0			77
							2474	9									
*09	17299	X	17299	-0-	-0-	-0-	1	1	14295	3	N	2730	2199	0	539	1	69
							3003	9									
*10	20400	X	20400	-0-	-0-	-0-	11	1	16809	3	N	2678	502	0	1854	1	391
							634	5	2946	9							
*11	19791	X	19791	-0-	-0-	-0-	28	1	16960	3	N	2548	2802	1			137
							2803	9									
*12	20145	X	20145	-0-	-0-	-0-	17344	3	2801	9	N	2546	2425	1			258
*01	20398	X	19873	-0-	-525	-0-	6	1	17117	3	N	2500	2645	1			113
							2750	9									
*02	18480	X	17792	-0-	-688	-0-	15342	3	2450	9	N	2227	2072	1			268
*03	20460	X	14645	-0-	-5815	-0-	11161	3	841	5	N	2403	2436	1			235
							2643	9									
*04	19800	X	13998	-0-	-5802	-0-	10693	3	813	5	N	2265	2217	1			283
							2492	9									
*05	20150	X	14263	-0-	-5887	-0-	11656	3	89	5	N	2289	2404	1			168
							2518	9									
06	19230	X	13849	-0-	-5381	-0-	11546	3	2303	9	N	2094	1529	0	733	1	-0-

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6231	X	1701	-0-	-4530	-0-	608	1	821	3	N	195	173	1			142
							57	5	215	9							
08	3007	X	1664	-0-	-1343	-0-	446	1	967	3	N	196	184	1			154
							35	5	216	9							
*09	1650	X	1417	-0-	-233	-0-	508	1	702	3	N	188	174	1			168
							207	9									
*10	1705	X	1160	-0-	-545	-0-	552	1	392	3	N	183	180	1			171
							15	5	201	9							
11	1650	X	720	-0-	-930	-0-	545	1	175	9	N	159	174	1			156
*12	1705	X	1036	-0-	-669	-0-	624	1	225	3	N	170	174	1			152
							187	9									
01	1674	X	688	-0-	-986	-0-	510	1	178	9	N	162	163	1			151
*02	1316	X	672	-0-	-644	-0-	530	1	142	9	N	129	185	1			95
*03	1147	X	1108	-0-	-39	-0-	554	1	356	3	N	155	184	1			66
							27	5	171	9							
*04	1043	X	1043	-0-	-0-	-0-	512	1	359	3	N	132					198
							27	5	145	9							
*05	1023	X	636	-0-	-387	-0-	504	1	132	9	N	120	180	1			138
06	1080	X	863	-0-	-217	-0-	537	1	216	3	N	100	187	1			51
							110	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16833	X	12188	-0-	-4645	-0-	9754	3	674	5	N	1600	1647	1			226
							1760	9									
08	16833	X	12439	-0-	-4394	-0-	10310	3	374	5	N	1595	1648	1			173
							1755	9									
*09	14010	X	11632	-0-	-2378	-0-	9957	3	1675	9	N	1523	1478	1			218
*10	14477	X	11762	-0-	-2715	-0-	9683	3	366	5	N	1557	1676	1			99
							1713	9									
*11	12030	X	9819	-0-	-2211	-0-	8166	3	1653	9	N	1503	1442	1			160
*12	12431	X	8931	-0-	-3500	-0-	7248	3	1683	9	N	1530	1477	1			213
*01	12431	X	6387	-0-	-6044	-0-	4939	3	1448	9	N	1316	1491	1			38
*02	10864	X	5707	-0-	-5157	-0-	4432	3	1275	9	N	1159	1091	1			106
*03	11749	X	7252	-0-	-4497	-0-	5337	3	402	5	N	1375	1288	1			193
							1513	9									
*04	9810	X	6759	-0-	-3051	-0-	4974	3	378	5	N	1279	1262	1			210
							1407	9									
*05	8928	X	8601	-0-	-327	-0-	2	1	7105	3	N	1309	1452	1			67
							54	5	1440	9							
*06	9686	X	9686	-0-	-0-	-0-	8279	3	1407	9	N	1279	942	0	331	1	73

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8401	X	7735	-0-	-666	-0-	5822	3	399	5	N	1376	1374	0			23
							1514	9									
08	9424	X	8402	-0-	-1022	-0-	6445	3	233	5	N	1567	358	0	1116	1	116
							1724	9									
*09	9120	X	7022	-0-	-2098	-0-	5	1	5566	3	N	1319	18	0	1278	1	139
							1451	9									
*10	9424	X	8816	-0-	-608	-0-	6845	3	259	5	N	1556	1466	1			229
							1712	9									
*11	9030	X	5170	-0-	-3860	-0-	3828	3	1342	9	N	1220	1302	1			147
*12	8401	X	7194	-0-	-1207	-0-	5769	3	1425	9	N	1295	1297	1			145
01	8804	X	688	-0-	-8116	-0-	82	1	606	9	N	551	566	1			130
*02	7952	X	987	-0-	-6965	-0-	294	1	693	9	N	630	743	1			17
*03	8804	X	4452	-0-	-4352	-0-	53	1	3060	3	N	1007	906	1			118
							231	5	1108	9							
*04	6960	X	6704	-0-	-256	-0-	42	1	4914	3	N	1249	1300	1			67
							374	5	1374	9							
*05	7192	X	2911	-0-	-4281	-0-	9	1	2240	3	N	586	543	1			110
							17	5	645	9							
*06	6443	X	6443	-0-	-0-	-0-	5101	3	1342	9	N	1220	4	0	1285	1	41

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21327	X	21327	-0-	-0-	-0-	251	1	16842	3	N	2796	2797	0			131
							1158	5	3076	9							
08	20649	X	20649	-0-	-0-	-0-	243	1	16824	3	N	2704	2706	0			129
							608	5	2974	9							
*09	19235	X	19235	-0-	-0-	-0-	270	1	16167	3	N	2544	2546	0			127
							2798	9									
*10	19409	X	19409	-0-	-0-	-0-	352	1	15633	3	N	2577	2579	0			125
							589	5	2835	9							
*11	18250	X	18250	-0-	-0-	-0-	318	1	15247	3	N	2441	2371	0			195
							2685	9									
*12	18283	X	18283	-0-	-0-	-0-	334	1	15219	3	N	2482	2482	0	182	1	13
							2730	9									
*01	17966	X	17966	-0-	-0-	-0-	393	1	14891	3	N	2438	2438	0			13
							2682	9									
*02	15753	X	15753	-0-	-0-	-0-	337	1	13072	3	N	2131	2131	0			13
							2344	9									
*03	17230	X	17230	-0-	-0-	-0-	371	1	13272	3	N	2356	2356	0			13
							995	5	2592	9							
*04	16316	X	16316	-0-	-0-	-0-	324	1	12576	3	N	2241	2241	0			13
							951	5	2465	9							
*05	16046	X	16046	-0-	-0-	-0-	330	1	13267	3	N	2135	2116	0			32
							100	5	2349	9							
*06	15099	X	15099	-0-	-0-	-0-	311	1	12483	3	N	2095	2019	0			108
							2305	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	42261	X	42261	-0-	-0-	-0-	509	1	34364	3	Y	4580	4593	0			129
							2350	5	5038	9							
08	40829	X	40829	-0-	-0-	-0-	490	1	34269	3	Y	4405	4403	0			131
							1224	5	4846	9							
*09	39096	X	39096	-0-	-0-	-0-	556	1	33675	3	Y	4423	4419	0			135
							4865	9									
*10	39784	X	39784	-0-	-0-	-0-	734	1	32931	3	Y	4448	4454	0			129
							1226	5	4893	9							
*11	38081	X	38081	-0-	-0-	-0-	665	1	32247	3	Y	4699	4688	0			140
							5169	9									
*12	37426	X	37426	-0-	-0-	-0-	701	1	32297	3	Y	4025	4041	0			124
							4428	9									
*01	36863	X	36863	-0-	-0-	-0-	812	1	31167	3	Y	4440	4438	0			126
							4884	9									
*02	32490	X	32490	-0-	-0-	-0-	701	1	27523	3	Y	3878	3430	0	391	1	183
							4266	9									
*03	35902	X	35902	-0-	-0-	-0-	785	1	28479	3	Y	4122	4127	0			178
							2104	5	4534	9							
*04	34509	X	34509	-0-	-0-	-0-	704	1	27578	3	Y	3785	3788	0			175
							2063	5	4164	9							
*05	32438	X	32438	-0-	-0-	-0-	691	1	28003	3	Y	3213	3207	0	117	1	64
							210	5	3534	9							
*06	34358	X	34358	-0-	-0-	-0-	738	1	29822	3	Y	3453	3435	0			82
							3798	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17236	X	15238	-0-	-1998	-0-	2695	1	10207	3	N	1483	142	0	1274	1	286
							705	5	1631	9							
08	17236	X	15405	-0-	-1831	-0-	2740	1	10354	3	N	1759	1846	1			199
							376	5	1935	9							
*09	15902	X	15902	-0-	-0-	-0-	2786	1	11179	3	N	1761	1675	1			285
							1937	9									
*10	15903	X	14648	-0-	-1255	-0-	3233	1	9211	3	N	1687	1846	1			126
							348	5	1856	9							
*11	14970	X	14944	-0-	-26	-0-	2962	1	10226	3	N	1596	1506	1			216
							1756	9									
*12	16430	X	13673	-0-	-2757	-0-	3009	1	8780	3	N	1713	1687	1			242
							1884	9									
*01	19107	X	19107	-0-	-0-	-0-	2814	1	14391	3	N	1729	1840	1			131
							1902	9									
*02	16022	X	16022	-0-	-0-	-0-	1335	1	12857	3	N	1664	1670	1			125
							1830	9									
*03	15438	X	15047	-0-	-391	-0-	2774	1	9543	3	N	1828	1860	1			93
							719	5	2011	9							
*04	18480	X	14152	-0-	-4328	-0-	1177	1	10417	3	N	1605	1460	1			238
							792	5	1766	9							
*05	19096	X	15966	-0-	-3130	-0-	1100	1	12863	3	N	1732	1810	1			160
							98	5	1905	9							
06	18480	X	15186	-0-	-3294	-0-	393	1	12780	3	N	1830	49	0	1852	1	89
							2013	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11432	X	11432	-0-	-0-	-0-	9328	3	645	5	N	1326	1285	1			267
							1459	9									
08	13237	X	8918	-0-	-4319	-0-	3	1	7746	3	N	807	915	1			159
							281	5	888	9							
*09	13590	X	7232	-0-	-6358	-0-	24	1	6333	3	N	795	747	1			207
							875	9									
*10	14043	X	10123	-0-	-3920	-0-	25	1	9027	3	N	664	743	1			128
							341	5	730	9							
*11	13590	X	10698	-0-	-2892	-0-	53	1	9836	3	N	735	746	1			117
							809	9									
*12	14177	X	14177	-0-	-0-	-0-	110	1	12825	3	N	1129	1129	1			117
							1242	9									
*01	11660	X	11660	-0-	-0-	-0-	115	1	10564	3	N	892	932	1			77
							981	9									
*02	12685	X	12685	-0-	-0-	-0-	2421	1	9035	3	N	1117	930	1			264
							1229	9									
*03	14043	X	11947	-0-	-2096	-0-	2575	1	8073	3	N	628	733	1			159
							608	5	691	9							
*04	13590	X	11831	-0-	-1759	-0-	1798	1	8816	3	N	496	560	1			95
							671	5	546	9							
*05	14043	X	9006	-0-	-5037	-0-	1785	1	6420	3	N	684	731	1			48
							49	5	752	9							
06	13590	X	2052	-0-	-11538	-0-	1853	1	193	3	N	5					53
							6	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*07	9956	X	9956	-0-	-0-	-0-	95	1	6518	3	Y	2641	2629	0			74
							438	5	2905	9							
08	23219	X	10702	-0-	-12517	-0-	108	1	7685	3	Y	2399	2402	0			71
							270	5	2639	9							
*09	18000	X	9378	-0-	-8622	-0-	113	1	6923	3	Y	2129	2135	0			65
							2342	9									
*10	18600	X	7856	-0-	-10744	-0-	107	1	4966	3	Y	2368	2365	0			68
							178	5	2605	9							
*11	10050	X	7892	-0-	-2158	-0-	116	1	5745	3	Y	1846	1859	0			55
							2031	9									
*12	10385	X	8294	-0-	-2091	-0-	117	1	5542	3	Y	2395	2376	0			74
							2635	9									
*01	6685	X	6685	-0-	-0-	-0-	97	1	3930	3	Y	2416	2421	0			69
							2658	9									
*02	8875	X	8875	-0-	-0-	-0-	173	1	6864	3	Y	1671	1493	0	168	1	79
							1838	9									
*03	9385	X	9385	-0-	-0-	-0-	181	1	6593	3	Y	1933	1928	0			84
							485	5	2126	9							
*04	9110	X	9110	-0-	-0-	-0-	161	1	6428	3	Y	1863	1861	0			86
							472	5	2049	9							
*05	9219	X	9219	-0-	-0-	-0-	165	1	6825	3	Y	1981	1956	0	72	1	39
							50	5	2179	9							
*06	4616	X	4616	-0-	-0-	-0-	87	1	3560	3	Y	881	899	0			21
							969	9									

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

*07	6479	X	5553	-0-	-926	-0-	4801	3	328	5	N	385	385	0			-0-
							424	9									
08	5425	X	74	-0-	-5351	-0-	8	3	66	9	N	60	60	0			-0-
*09	5550	X	2122	-0-	-3428	-0-	2012	3	110	9	N	100	100	0			-0-
*10	5735	X	1609	-0-	-4126	-0-	1354	3	50	5	N	186	186	0			-0-
							205	9									
*11	5804	X	5804	-0-	-0-	-0-	4157	3	1647	9	N	1497	1497	0			-0-
*12	9526	X	9526	-0-	-0-	-0-	8286	3	1240	9	N	1127	1127	0			-0-
*01	9436	X	9436	-0-	-0-	-0-	9000	3	436	9	N	396	396	0			-0-
*02	5404	X	3545	-0-	-1859	-0-	2883	3	662	9	N	602	602	0			-0-
*03	9517	X	9305	-0-	-212	-0-	7413	3	542	5	N	1227	1227	0			-0-
							1350	9									
*04	14861	X	14861	-0-	-0-	-0-	12066	3	894	5	N	1728	1728	0			-0-
							1901	9									
*05	9517	X	8637	-0-	-880	-0-	8199	3	62	5	N	342	342	0			-0-
							376	9									
06	9120	X	3996	-0-	-5124	-0-	3913	3	83	9	N	75	75	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22413	X	17678	-0-	-4735	-0-	14371	3	977	5	N	2118	2118	0			-0-
							2330	9									
08	22413	X	19195	-0-	-3218	-0-	16322	3	583	5	N	2082	2082	0			-0-
							2290	9									
*09	21792	X	21792	-0-	-0-	-0-	19449	3	2343	9	N	2130	2130	0			-0-
*10	19065	X	18978	-0-	-87	-0-	16209	3	604	5	N	1968	1968	0			-0-
							2165	9									
*11	18570	X	15820	-0-	-2750	-0-	13822	3	1998	9	N	1816	1816	0			-0-
*12	22506	X	13780	-0-	-8726	-0-	11897	3	1883	9	N	1712	1712	0			-0-
*01	22506	X	13920	-0-	-8586	-0-	12086	3	1834	9	N	1667	1667	0			-0-
*02	20328	X	16811	-0-	-3517	-0-	14816	3	1995	9	N	1814	1814	0			-0-
*03	18972	X	10339	-0-	-8633	-0-	8388	3	620	5	N	1210	1210	0			-0-
							1331	9									
*04	15810	X	3730	-0-	-12080	-0-	2845	3	210	5	N	614	614	0			-0-
							675	9									
*05	23830	X	23830	-0-	-0-	-0-	21446	3	161	5	N	2021	2021	0			-0-
							2223	9									
*06	23765	X	23765	-0-	-0-	-0-	21728	3	2037	9	N	1852	1852	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26970	X	17040	-0-	-9930	-0-	13030	3	879	5	N	2846	2846	0			-0-
							3131	9									
08	26970	X	17154	-0-	-9816	-0-	13711	3	486	5	N	2688	2688	0			-0-
							2957	9									
*09	26100	X	14915	-0-	-11185	-0-	12013	3	2902	9	N	2638	2638	0			-0-
*10	19375	X	14591	-0-	-4784	-0-	11326	3	418	5	N	2588	2588	0			-0-
							2847	9									
*11	17280	X	16783	-0-	-497	-0-	14394	3	2389	9	N	2172	2172	0			-0-
*12	18398	X	18398	-0-	-0-	-0-	15523	3	2875	9	N	2614	2614	0			-0-
*01	17143	X	14737	-0-	-2406	-0-	12508	3	2229	9	N	2026	2026	0			-0-
*02	18443	X	18443	-0-	-0-	-0-	15495	3	2948	9	N	2680	2680	0			-0-
*03	18383	X	17526	-0-	-857	-0-	13617	3	1002	5	N	2643	2643	0			-0-
							2907	9									
*04	17790	X	17023	-0-	-767	-0-	13181	3	978	5	N	2604	2604	0			-0-
							2864	9									
*05	20429	X	17614	-0-	-2815	-0-	14649	3	109	5	N	2596	2596	0			-0-
							2856	9									
06	19770	X	16794	-0-	-2976	-0-	14180	3	2614	9	N	2376	2376	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22729	X	22729	-0-	-0-	-0-	159	1	16826	3	Y	4181	4180	0			7
							1145	5	4599	9							
*08	21384	X	21384	-0-	-0-	-0-	194	1	16278	3	Y	3937	3938	0			6
							581	5	4331	9							
*09	19940	X	19940	-0-	-0-	-0-	149	1	15613	3	Y	3798	3798	0			6
							4178	9									
*10	20398	X	17705	-0-	-2693	-0-	167	1	12791	3	Y	3885	3885	0			6
							473	5	4274	9							
*11	19740	X	16070	-0-	-3670	-0-	208	1	11791	3	Y	3701	3701	0			6
							4071	9									
*12	20398	X	15535	-0-	-4863	-0-	255	1	11152	3	Y	3753	3752	0			7
							4128	9									
*01	20433	X	20433	-0-	-0-	-0-	298	1	15792	3	Y	3948	3947	0			8
							4343	9									
*02	16129	X	16129	-0-	-0-	-0-	225	1	12515	3	Y	3081	3082	0			7
							3389	9									
*03	19389	X	19389	-0-	-0-	-0-	307	1	14186	3	Y	3503	3503	0			7
							1043	5	3853	9							
*04	21310	X	21310	-0-	-0-	-0-	172	1	16194	3	Y	3399	3396	0			10
							1205	5	3739	9							
*05	20439	X	20439	-0-	-0-	-0-	136	1	16495	3	Y	3350	3352	0			8
							123	5	3685	9							
*06	18741	X	18741	-0-	-0-	-0-	157	1	14925	3	Y	3326	3326	0			8
							3659	9									

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15305	X	15305	-0-	-0-	-0-	109	1	11554	3	Y	2595	2595	0			4
							787	5	2855	9							
08	14078	X	14078	-0-	-0-	-0-	128	1	10740	3	Y	2570	2570	0			4
							383	5	2827	9							
*09	11754	X	11754	-0-	-0-	-0-	88	1	9171	3	Y	2268	2268	0			4
							2495	9									
*10	12478	X	12478	-0-	-0-	-0-	123	1	9347	3	Y	2419	2419	0			4
							347	5	2661	9							
*11	11730	X	11722	-0-	-8	-0-	160	1	9033	3	Y	2299	2299	0			4
							2529	9									
*12	12121	X	7035	-0-	-5086	-0-	117	1	5100	3	Y	1653	1654	0			3
							1818	9									
*01	3096	X	3096	-0-	-0-	-0-	27	1	1489	3	Y	1436	1436	0			3
							1580	9									
*02	9106	X	9106	-0-	-0-	-0-	123	1	6839	3	Y	1949	1947	0			5
							2144	9									
*03	9771	X	9771	-0-	-0-	-0-	143	1	6695	3	Y	2223	2223	0			5
							488	5	2445	9							
*04	15532	X	15532	-0-	-0-	-0-	125	1	11812	3	Y	2469	2466	0			8
							879	5	2716	9							
*05	12022	X	12022	-0-	-0-	-0-	77	1	9349	3	Y	2297	2299	0			6
							69	5	2527	9							
*06	12350	X	12350	-0-	-0-	-0-	100	1	9553	3	Y	2452	2452	0			6
							2697	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16060	X	16060	-0-	-0-	-0-	114	1	12019	3	Y	2826	2826	0			5
							818	5	3109	9							
08	16089	X	15987	-0-	-102	-0-	146	1	12223	3	Y	2892	2893	0			4
							437	5	3181	9							
*09	15570	X	12993	-0-	-2577	-0-	93	1	9772	3	Y	2844	2843	0			5
							3128	9									
*10	16089	X	10809	-0-	-5280	-0-	95	1	7290	3	Y	2869	2869	0			5
							268	5	3156	9							
*11	15570	X	11212	-0-	-4358	-0-	143	1	8111	3	Y	2689	2690	0			4
							2958	9									
*12	16058	X	10169	-0-	-5889	-0-	161	1	7083	3	Y	2659	2658	0			5
							2925	9									
*01	14227	X	14227	-0-	-0-	-0-	210	1	11135	3	Y	2620	2620	0			5
							2882	9									
*02	12124	X	11717	-0-	-407	-0-	164	1	9121	3	Y	2211	2211	0			5
							2432	9									
*03	13372	X	13372	-0-	-0-	-0-	208	1	9661	3	Y	2541	2541	0			5
							708	5	2795	9							
*04	12990	X	6395	-0-	-6595	-0-	50	1	4744	3	Y	1135	1137	0			3
							352	5	1249	9							
*05	13423	X	9767	-0-	-3656	-0-	61	1	7440	3	Y	2010	2008	0			5
							55	5	2211	9							
06	12990	X	9248	-0-	-3742	-0-	74	1	7041	3	Y	1939	1939	0			5
							2133	9									

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

*07	7573	X	7573	-0-	-0-	-0-	55	1	5763	3	Y	1238	1238	0			2
							393	5	1362	9							
*08	5371	X	5371	-0-	-0-	-0-	47	1	3970	3	Y	1103	1103	0			2
							141	5	1213	9							
*09	6299	X	6299	-0-	-0-	-0-	49	1	5114	3	Y	1033	1033	0			2
							1136	9									
*10	7888	X	7888	-0-	-0-	-0-	84	1	6342	3	Y	1114	1114	0			2
							237	5	1225	9							
*11	7384	X	7384	-0-	-0-	-0-	109	1	6105	3	Y	1064	1064	0			2
							1170	9									
*12	7461	X	7461	-0-	-0-	-0-	142	1	6167	3	Y	1047	1047	0			2
							1152	9									
*01	7069	X	7069	-0-	-0-	-0-	112	1	5879	3	Y	980	980	0			2
							1078	9									
*02	6216	X	5046	-0-	-1170	-0-	76	1	4179	3	Y	719	719	0			2
							791	9									
*03	6882	X	4039	-0-	-2843	-0-	65	1	3013	3	Y	673	673	0			2
							221	5	740	9							
*04	6660	X	1781	-0-	-4879	-0-	15	1	1420	3	Y	218	219	0			1
							106	5	240	9							
*05	6882	X	59	-0-	-6823	-0-	59	3			Y	-0-	1	0			-0-
06	6660	X	-0-	-0-	-6660	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8954	X	8954	-0-	-0-	-0-	67	1	7073	3	Y	1209	1209	0			2
							484	5	1330	9							
08	10633	X	8257	-0-	-2376	-0-	79	1	6607	3	Y	1213	1213	0			2
							237	5	1334	9							
*09	10290	X	8704	-0-	-1586	-0-	69	1	7226	3	Y	1281	1281	0			2
							1409	9									
*10	10633	X	8684	-0-	-1949	-0-	91	1	6887	3	Y	1317	1317	0			2
							257	5	1449	9							
*11	9570	X	7900	-0-	-1670	-0-	115	1	6447	3	Y	1216	1216	0			2
							1338	9									
*12	8990	X	8081	-0-	-909	-0-	152	1	6606	3	Y	1203	1203	0			2
							1323	9									
*01	8180	X	8180	-0-	-0-	-0-	125	1	6606	3	Y	1317	1316	0			3
							1449	9									
*02	6188	X	5625	-0-	-563	-0-	82	1	4533	3	Y	918	919	0			2
							1010	9									
*03	6851	X	4990	-0-	-1861	-0-	81	1	3732	3	Y	820	820	0			2
							275	5	902	9							
*04	6630	X	801	-0-	-5829	-0-	6	1	571	3	Y	165	166	0			1
							42	5	182	9							
*05	6851	X	3491	-0-	-3360	-0-	20	1	2510	3	Y	857	856	0			2
							18	5	943	9							
06	6630	X	4230	-0-	-2400	-0-	34	1	3291	3	Y	823	823	0			2
							905	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*07	10497	X	10497	-0-	-0-	-0-	155	1	9555	3	Y	116	116	0			-0-
							659	5	128	9							
08	11935	X	10141	-0-	-1794	-0-	198	1	9490	3	Y	99	99	0			-0-
							344	5	109	9							
*09	11550	X	8094	-0-	-3456	-0-	139	1	7903	3	Y	47	47	0			-0-
							52	9									
10	11842	X	55	-0-	-11787	-0-	5	3	50	9	Y	45	45	0			-0-
*11	11310	X	6480	-0-	-4830	-0-	97	1	5803	3	Y	527	527	0			-0-
							580	9									
*12	12982	X	12982	-0-	-0-	-0-	235	1	11843	3	Y	822	822	0			-0-
							904	9									
*01	11637	X	11637	-0-	-0-	-0-	183	1	10655	3	Y	726	726	0			-0-
							799	9									
*02	7560	X	6408	-0-	-1152	-0-	108	1	5860	3	Y	400	400	0			-0-
							440	9									
*03	12400	X	72	-0-	-12328	-0-	1	1	40	3	Y	25	25	0			-0-
							3	5	28	9							
*04	12000	X	3302	-0-	-8698	-0-	65	1	2755	3	Y	250	250	0			-0-
							207	5	275	9							
*05	12400	X	4860	-0-	-7540	-0-	83	1	4361	3	Y	348	348	0			-0-
							33	5	383	9							
06	11250	X	4441	-0-	-6809	-0-	63	1	4071	3	Y	279	279	0			-0-
							307	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10390	X	10390	-0-	-0-	-0-	158	1	9111	3	Y	1019	1019	0			-0-
							1121	9									
*10	9725	X	9725	-0-	-0-	-0-	178	1	8303	3	Y	849	849	0			-0-
							310	5	934	9							
*11	11460	X	10904	-0-	-556	-0-	166	1	9917	3	Y	746	746	0			-0-
							821	9									
*12	22872	X	22872	-0-	-0-	-0-	420	1	21123	3	Y	1208	1208	0			-0-
							1329	9									
*01	17112	X	17112	-0-	-0-	-0-	272	1	15814	3	Y	933	933	0			-0-
							1026	9									
*02	10164	X	4689	-0-	-5475	-0-	80	1	4317	3	Y	265	265	0			-0-
							292	9									
*03	22878	X	5569	-0-	-17309	-0-	71	1	4701	3	Y	406	406	0			-0-
							350	5	447	9							
*04	22140	X	420	-0-	-21720	-0-	9	1	369	3	Y	13	13	0			-0-
							28	5	14	9							
*05	22878	X	502	-0-	-22376	-0-	9	1	474	3	Y	14	14	0			-0-
							4	5	15	9							
06	16560	X	67	-0-	-16493	-0-	1	1	66	3	Y	-0-					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27693	X	27693	-0-	-0-	-0-	368	1	23019	3	Y	2492	2492	0			-0-
							1565	5	2741	9							
08	23095	X	11874	-0-	-11221	-0-	207	1	10087	3	Y	1109	1109	0			-0-
							360	5	1220	9							
*09	23880	X	17212	-0-	-6668	-0-	265	1	15250	3	Y	1543	1543	0			-0-
							1697	9									
*10	24676	X	16033	-0-	-8643	-0-	297	1	13851	3	Y	1243	1243	0			-0-
							518	5	1367	9							
*11	23880	X	15370	-0-	-8510	-0-	232	1	13907	3	Y	1119	1119	0			-0-
							1231	9									
*12	24676	X	1672	-0-	-23004	-0-	29	1	1454	3	Y	172	172	0			-0-
							189	9									
*01	2398	X	2398	-0-	-0-	-0-	36	1	2120	3	Y	220	220	0			-0-
							242	9									
*02	16072	X	5921	-0-	-10151	-0-	98	1	5319	3	Y	458	458	0			-0-
							504	9									
*03	24020	X	24020	-0-	-0-	-0-	315	1	20704	3	Y	1322	1322	0			-0-
							1547	5	1454	9							
*04	21948	X	21948	-0-	-0-	-0-	441	1	18578	3	Y	1392	1392	0			-0-
							1398	5	1531	9							
*05	24348	X	24348	-0-	-0-	-0-	424	1	22263	3	Y	1357	1357	0			-0-
							168	5	1493	9							
*06	19366	X	19366	-0-	-0-	-0-	275	1	17747	3	Y	1222	1222	0			-0-
							1344	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9747	X	9747	-0-	-0-	-0-	138	1	8531	3	Y	448	448	0			-0-
							585	5	493	9							
08	10974	X	1792	-0-	-9182	-0-	35	1	1685	3	Y	10	10	0			-0-
							61	5	11	9							
*09	11790	X	11039	-0-	-751	-0-	180	1	10319	3	Y	491	491	0			-0-
							540	9									
*10	12183	X	8410	-0-	-3773	-0-	158	1	7340	3	Y	579	579	0			-0-
							275	5	637	9							
*11	11790	X	9419	-0-	-2371	-0-	144	1	8581	3	Y	631	631	0			-0-
							694	9									
*12	11408	X	3683	-0-	-7725	-0-	67	1	3371	3	Y	223	223	0			-0-
							245	9									
*01	10974	X	10974	-0-	-0-	-0-	173	1	10055	3	Y	678	678	0			-0-
							746	9									
*02	10304	X	6461	-0-	-3843	-0-	110	1	5964	3	Y	352	352	0			-0-
							387	9									
*03	11053	X	11053	-0-	-0-	-0-	146	1	9606	3	Y	530	530	0			-0-
							718	5	583	9							
*04	10620	X	8694	-0-	-1926	-0-	178	1	7469	3	Y	439	439	0			-0-
							564	5	483	9							
*05	10974	X	5315	-0-	-5659	-0-	95	1	4989	3	Y	175	175	0			-0-
							38	5	193	9							
06	10710	X	7970	-0-	-2740	-0-	114	1	7359	3	Y	452	452	0			-0-
							497	9									

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29033	X	10330	-0-	-18703	-0-	148	1	9171	3	Y	346	346	0			-0-
							630	5	381	9							
*08	7788	X	7788	-0-	-0-	-0-	147	1	7090	3	Y	268	268	0			-0-
							256	5	295	9							
*09	13890	X	7526	-0-	-6364	-0-	125	1	7156	3	Y	223	223	0			-0-
							245	9									
*10	14353	X	12604	-0-	-1749	-0-	248	1	11466	3	Y	416	416	0			-0-
							432	5	458	9							
*11	13890	X	9472	-0-	-4418	-0-	145	1	8656	3	Y	610	610	0			-0-
							671	9									
*12	10323	X	129	-0-	-10194	-0-	3	1	126	3	Y	-0-					-0-
*01	23	X	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*02	11396	X	10	-0-	-11386	-0-	10	3			Y	-0-					-0-
*03	13289	X	13289	-0-	-0-	-0-	171	1	11254	3	Y	932	932	0			-0-
							839	5	1025	9							
*04	12345	X	12345	-0-	-0-	-0-	247	1	10421	3	Y	812	812	0			-0-
							784	5	893	9							
*05	13163	X	13163	-0-	-0-	-0-	227	1	11919	3	Y	843	843	0			-0-
							90	5	927	9							
06	12870	X	11010	-0-	-1860	-0-	157	1	10131	3	Y	656	656	0			-0-
							722	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	34503	X	31214	-0-	-3289	-0-	24542	3	1671	5	N	4546	4546	0			-0-
							5001	9									
08	34503	X	30179	-0-	-4324	-0-	24446	3	874	5	N	4417	4417	0			-0-
							4859	9									
*09	32880	X	29066	-0-	-3814	-0-	24312	3	4754	9	N	4322	4322	0			-0-
*10	33232	X	28038	-0-	-5194	-0-	22661	3	843	5	N	4122	4122	0			-0-
							4534	9									
*11	31350	X	26560	-0-	-4790	-0-	22113	3	4447	9	N	4043	4043	0			-0-
*12	31217	X	28025	-0-	-3192	-0-	23260	3	4765	9	N	4332	4332	0			-0-
*01	30194	X	21625	-0-	-8569	-0-	17932	3	3693	9	N	3357	3357	0			-0-
*02	27132	X	25276	-0-	-1856	-0-	21188	3	4088	9	N	3716	3716	0			-0-
*03	28024	X	25667	-0-	-2357	-0-	19839	3	1464	5	N	3967	3967	0			-0-
							4364	9									
*04	27120	X	24491	-0-	-2629	-0-	18919	3	1408	5	N	3785	3785	0			-0-
							4164	9									
*05	28024	X	24373	-0-	-3651	-0-	20065	3	150	5	N	3780	3780	0			-0-
							4158	9									
06	27090	X	23135	-0-	-3955	-0-	19122	3	4013	9	N	3648	3648	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*07	28574	X	28574	-0-	-0-	-0-	423	1	21004	3	N	5215	5215	0			-0-
							1410	5	5737	9							
08	26026	X	26026	-0-	-0-	-0-	421	1	19626	3	N	4800	4800	0			-0-
							699	5	5280	9							
*09	24078	X	24078	-0-	-0-	-0-	364	1	18560	3	N	4685	4685	0			-0-
							5154	9									
*10	22236	X	22236	-0-	-0-	-0-	373	1	16924	3	N	3919	3919	0			-0-
							628	5	4311	9							
*11	23017	X	23017	-0-	-0-	-0-	433	1	18781	3	N	3457	3457	0			-0-
							3803	9									
*12	25267	X	25267	-0-	-0-	-0-	421	1	19351	3	N	4995	4995	0			-0-
							5495	9									
*01	18287	X	18287	-0-	-0-	-0-	356	1	14271	3	N	3327	3327	0			-0-
							3660	9									
*02	16695	X	16695	-0-	-0-	-0-	349	1	12829	3	N	3197	3197	0			-0-
							3517	9									
*03	18911	X	18911	-0-	-0-	-0-	374	1	13019	3	N	4151	4151	0			-0-
							952	5	4566	9							
*04	19318	X	19318	-0-	-0-	-0-	336	1	13217	3	N	4346	4346	0			-0-
							984	5	4781	9							
*05	18053	X	18053	-0-	-0-	-0-	376	1	13266	3	N	3920	3920	0			-0-
							99	5	4312	9							
*06	18944	X	18944	-0-	-0-	-0-	341	1	14568	3	N	3668	3668	0			-0-
							4035	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	47968	X	47968	-0-	-0-	-0-	735	1	36306	3	N	7708	7708	0			-0-
							2448	5	8479	9							
08	47135	X	47135	-0-	-0-	-0-	776	1	36125	3	N	8132	8132	0			-0-
							1289	5	8945	9							
*09	44174	X	44174	-0-	-0-	-0-	692	1	35188	3	N	7540	7540	0			-0-
							8294	9									
*10	41681	X	41681	-0-	-0-	-0-	681	1	30997	3	N	8050	8050	0			-0-
							1148	5	8855	9							
*11	39421	X	39421	-0-	-0-	-0-	693	1	30185	3	N	7766	7766	0			-0-
							8543	9									
*12	39513	X	39513	-0-	-0-	-0-	692	1	31650	3	N	6519	6519	0			-0-
							7171	9									
*01	35048	X	35048	-0-	-0-	-0-	659	1	26522	3	N	7152	7152	0			-0-
							7867	9									
*02	31221	X	31221	-0-	-0-	-0-	645	1	23758	3	N	6198	6198	0			-0-
							6818	9									
*03	33520	X	33520	-0-	-0-	-0-	691	1	23926	3	N	6495	6495	0			-0-
							1758	5	7145	9							
*04	31441	X	31441	-0-	-0-	-0-	605	1	23606	3	N	4963	4963	0			-0-
							1771	5	5459	9							
*05	34203	X	34203	-0-	-0-	-0-	742	1	26129	3	N	6487	6487	0			-0-
							196	5	7136	9							
*06	36116	X	36116	-0-	-0-	-0-	670	1	28558	3	N	6262	6262	0			-0-
							6888	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	53351	X	41268	-0-	-12083	-0-	194	1	34257	3	N	4068	4068	0			-0-
							2342	5	4475	9							
08	53351	X	38983	-0-	-14368	-0-	220	1	33178	3	N	3987	3987	0			-0-
							1199	5	4386	9							
*09	47940	X	30746	-0-	-17194	-0-	191	1	26891	3	N	3331	3331	0			-0-
							3664	9									
*10	46097	X	38313	-0-	-7784	-0-	262	1	32098	3	N	4314	4314	0			-0-
							1208	5	4745	9							
*11	44430	X	35231	-0-	-9199	-0-	270	1	30476	3	N	4077	4077	0			-0-
							4485	9									
*12	41261	X	34222	-0-	-7039	-0-	280	1	29699	3	N	3857	3857	0			-0-
							4243	9									
*01	38998	X	33492	-0-	-5506	-0-	287	1	29030	3	N	3795	3795	0			-0-
							4175	9									
*02	34608	X	29629	-0-	-4979	-0-	265	1	25678	3	N	3351	3351	0			-0-
							3686	9									
*03	38316	X	33300	-0-	-5016	-0-	250	1	27007	3	N	3655	3655	0			-0-
							2022	5	4021	9							
*04	35220	X	32493	-0-	-2727	-0-	212	1	26482	3	N	3453	3453	0			-0-
							2001	5	3798	9							
*05	34224	X	32165	-0-	-2059	-0-	199	1	28018	3	N	3396	3396	0			-0-
							212	5	3736	9							
06	32400	X	18989	-0-	-13411	-0-	156	1	16401	3	N	2211	2211	0			-0-
							2432	9									

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	58745	X	50542	-0-	-8203	-0-	235	1	41525	3	N	5406	5406	0			-0-
							2835	5	5947	9							
08	58745	X	49058	-0-	-9687	-0-	275	1	41510	3	N	5248	5248	0			-0-
							1500	5	5773	9							
*09	56850	X	43499	-0-	-13351	-0-	268	1	37816	3	N	4923	4923	0			-0-
							5415	9									
*10	50778	X	41153	-0-	-9625	-0-	278	1	34108	3	N	4985	4985	0			-0-
							1283	5	5484	9							
*11	48900	X	44023	-0-	-4877	-0-	337	1	37944	3	N	5220	5220	0			-0-
							5742	9									
*12	50530	X	42770	-0-	-7760	-0-	349	1	36963	3	N	4962	4962	0			-0-
							5458	9									
*01	49073	X	42296	-0-	-6777	-0-	361	1	36570	3	N	4877	4877	0			-0-
							5365	9									
*02	41076	X	36528	-0-	-4548	-0-	324	1	31435	3	N	4335	4335	0			-0-
							4769	9									
*03	45477	X	40723	-0-	-4754	-0-	304	1	32804	3	N	4691	4691	0			-0-
							2455	5	5160	9							
*04	44010	X	38276	-0-	-5734	-0-	248	1	30974	3	N	4285	4285	0			-0-
							2340	5	4714	9							
*05	42780	X	38124	-0-	-4656	-0-	233	1	32830	3	N	4375	4375	0			-0-
							248	5	4813	9							
06	40920	X	39194	-0-	-1726	-0-	322	1	33801	3	N	4610	4610	0			-0-
							5071	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62903	X	62903	-0-	-0-	-0-	1047	1	50103	3	N	7571	7571	0			-0-
							3425	5	8328	9							
08	60908	X	60908	-0-	-0-	-0-	1056	1	50344	3	N	7001	7001	0			-0-
							1807	5	7701	9							
*09	54376	X	54376	-0-	-0-	-0-	984	1	46418	3	N	6340	6340	0			-0-
							6974	9									
*10	51468	X	51468	-0-	-0-	-0-	906	1	41665	3	N	6671	6671	0			-0-
							1559	5	7338	9							
*11	47583	X	47583	-0-	-0-	-0-	762	1	40594	3	N	5661	5661	0			-0-
							6227	9									
*12	50626	X	50626	-0-	-0-	-0-	798	1	43591	3	N	5670	5670	0			-0-
							6237	9									
*01	43998	X	43998	-0-	-0-	-0-	783	1	38066	3	N	4681	4681	0			-0-
							5149	9									
*02	41093	X	41093	-0-	-0-	-0-	760	1	35685	3	N	4225	4225	0			-0-
							4648	9									
*03	53182	X	53182	-0-	-0-	-0-	865	1	42794	3	N	5767	5767	0			-0-
							3179	5	6344	9							
*04	48333	X	48333	-0-	-0-	-0-	940	1	38417	3	N	5545	5545	0			-0-
							2876	5	6100	9							
*05	45585	X	45585	-0-	-0-	-0-	937	1	38416	3	N	5404	5404	0			-0-
							288	5	5944	9							
*06	45424	X	45424	-0-	-0-	-0-	910	1	38488	3	N	5478	5478	0			-0-
							6026	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	60760	X	38838	-0-	-21922	-0-	32452	3	2230	5	N	3778	3778	0			-0-
							4156	9									
08	60760	X	45127	-0-	-15633	-0-	39096	3	1410	5	N	4201	4201	0			-0-
							4621	9									
*09	44730	X	37878	-0-	-6852	-0-	34038	3	3840	9	N	3491	3491	0			-0-
*10	38843	X	19146	-0-	-19697	-0-	2	1	15970	3	N	2341	2341	0			-0-
							599	5	2575	9							
*11	43680	X	40263	-0-	-3417	-0-	2	1	35910	3	N	3955	3955	0			-0-
							4351	9									
*12	45136	X	42316	-0-	-2820	-0-	37843	3	4473	9	N	4066	4066	0			-0-
*01	45136	X	37329	-0-	-7807	-0-	1	1	33824	3	N	3185	3185	0			-0-
							3504	9									
*02	37576	X	34337	-0-	-3239	-0-	4	1	31455	3	N	2616	2616	0			-0-
							2878	9									
*03	42315	X	40235	-0-	-2080	-0-	34437	3	2586	5	N	2920	2920	0			-0-
							3212	9									
*04	40950	X	36908	-0-	-4042	-0-	31056	3	2352	5	N	3182	3182	0			-0-
							3500	9									
*05	42315	X	36264	-0-	-6051	-0-	32819	3	249	5	N	2905	2905	0			-0-
							3196	9									
06	38940	X	33148	-0-	-5792	-0-	30211	3	2937	9	N	2670	2670	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	102176	X	60204	-0-	-41972	-0-	48834	3	3318	5	N	7320	7320	0			-0-
							8052	9									
08	102176	X	47644	-0-	-54532	-0-	39704	3	1415	5	N	5932	5932	0			-0-
							6525	9									
*09	84900	X	36842	-0-	-48058	-0-	32285	3	4557	9	N	4143	4143	0			-0-
*10	63612	X	19611	-0-	-44001	-0-	2	1	14195	3	N	4451	4451	0			-0-
							518	5	4896	9							
*11	58260	X	45124	-0-	-13136	-0-	2	1	40037	3	N	4623	4623	0			-0-
							5085	9									
*12	60202	X	56754	-0-	-3448	-0-	51008	3	5746	9	N	5224	5224	0			-0-
*01	54347	X	54347	-0-	-0-	-0-	1	1	49366	3	N	4527	4527	0			-0-
							4980	9									
*02	46092	X	46092	-0-	-0-	-0-	6	1	41739	3	N	3952	3952	0			-0-
							4347	9									
*03	56761	X	46355	-0-	-10406	-0-	38916	3	2920	5	N	4108	4108	0			-0-
							4519	9									
*04	54930	X	40947	-0-	-13983	-0-	34385	3	2604	5	N	3598	3598	0			-0-
							3958	9									
*05	56761	X	39628	-0-	-17133	-0-	35420	3	268	5	N	3582	3582	0			-0-
							3940	9									
06	52590	X	36459	-0-	-16131	-0-	32723	3	3736	9	N	3396	3396	0			-0-

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	136214	X	101020	-0-	-35194	-0-	83232	3	5692	5	N	10996	10996	0			-0-
							12096	9									
08	136214	X	92391	-0-	-43823	-0-	78401	3	2814	5	N	10160	10160	0			-0-
							11176	9									
*09	127530	X	66816	-0-	-60714	-0-	1	1	59005	3	N	7100	7100	0			-0-
							7810	9									
*10	120652	X	62427	-0-	-58225	-0-	8	1	53308	3	N	6469	6469	0			-0-
							1995	5	7116	9							
*11	106830	X	83032	-0-	-23798	-0-	3	1	72666	3	N	9421	9421	0			-0-
							10363	9									
*12	101029	X	85102	-0-	-15927	-0-	75440	3	9662	9	N	8784	8784	0			-0-
*01	92380	X	86197	-0-	-6183	-0-	2	1	77385	3	N	8009	8009	0			-0-
							8810	9									
*02	77504	X	70331	-0-	-7173	-0-	8	1	63177	3	N	6496	6496	0			-0-
							7146	9									
*03	85808	X	78679	-0-	-7129	-0-	66043	3	4955	5	N	6983	6983	0			-0-
							7681	9									
*04	83430	X	74067	-0-	-9363	-0-	62594	3	4742	5	N	6119	6119	0			-0-
							6731	9									
*05	86211	X	71723	-0-	-14488	-0-	64604	3	489	5	N	6027	6027	0			-0-
							6630	9									
06	83430	X	64980	-0-	-18450	-0-	58868	3	6112	9	N	5556	5556	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	51553	X	43858	-0-	-7695	-0-	34464	3	2309	5	N	6441	6441	0			-0-
							7085	9									
08	51553	X	36679	-0-	-14874	-0-	29326	3	1055	5	N	5725	5725	0			-0-
							6298	9									
*09	49890	X	30636	-0-	-19254	-0-	25222	3	5414	9	N	4922	4922	0			-0-
*10	48112	X	27902	-0-	-20210	-0-	21889	3	820	5	N	4721	4721	0			-0-
							5193	9									
*11	46560	X	25530	-0-	-21030	-0-	20903	3	4627	9	N	4206	4206	0			-0-
*12	43865	X	24500	-0-	-19365	-0-	20066	3	4434	9	N	4031	4031	0			-0-
*01	36673	X	23220	-0-	-13453	-0-	18978	3	4242	9	N	3856	3856	0			-0-
*02	28588	X	19431	-0-	-9157	-0-	15857	3	3574	9	N	3249	3249	0			-0-
*03	27900	X	21029	-0-	-6871	-0-	15942	3	1185	5	N	3547	3547	0			-0-
							3902	9									
*04	25530	X	17537	-0-	-7993	-0-	13202	3	990	5	N	3041	3041	0			-0-
							3345	9									
*05	24490	X	17263	-0-	-7227	-0-	13834	3	104	5	N	3023	3023	0			-0-
							3325	9									
06	22470	X	15060	-0-	-7410	-0-	12113	3	2947	9	N	2679	2679	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	67795	X	67795	-0-	-0-	-0-	79	1	57590	3	N	5598	5598	0			-0-
							3968	5	6158	9							
08	59067	X	59067	-0-	-0-	-0-	32	1	51833	3	N	4844	4844	0			-0-
							1874	5	5328	9							
*09	66450	X	59746	-0-	-6704	-0-	34	1	55110	3	N	4184	4184	0			-0-
							4602	9									
*10	68665	X	51581	-0-	-17084	-0-	31	1	46358	3	N	3134	3134	0			-0-
							1745	5	3447	9							
*11	66450	X	43393	-0-	-23057	-0-	42	1	40309	3	N	2765	2765	0			-0-
							3042	9									
*12	67797	X	39380	-0-	-28417	-0-	35	1	36549	3	N	2542	2542	0			-0-
							2796	9									
*01	61752	X	36141	-0-	-25611	-0-	56	1	33453	3	N	2393	2393	0			-0-
							2632	9									
*02	55776	X	30481	-0-	-25295	-0-	39	1	28181	3	N	2055	2055	0			-0-
							2261	9									
*03	51584	X	31632	-0-	-19952	-0-	25	1	27215	3	N	2133	2133	0			-0-
							2046	5	2346	9							
*04	43380	X	28313	-0-	-15067	-0-	12	1	24376	3	N	1886	1886	0			-0-
							1850	5	2075	9							
*05	39370	X	27726	-0-	-11644	-0-	10	1	25407	3	N	1924	1924	0			-0-
							193	5	2116	9							
06	34980	X	25352	-0-	-9628	-0-	14	1	23396	3	N	1765	1765	0			-0-
							1942	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80104	X	44832	-0-	-35272	-0-	33238	3	2201	5	N	8539	8539	0			-0-
							9393	9									
08	80104	X	50517	-0-	-29587	-0-	37553	3	1346	5	N	10562	10562	0			-0-
							11618	9									
*09	63240	X	55470	-0-	-7770	-0-	44415	3	11055	9	N	10050	10050	0			-0-
*10	56281	X	56281	-0-	-0-	-0-	44324	3	1661	5	N	9360	9360	0			-0-
							10296	9									
*11	54370	X	54370	-0-	-0-	-0-	45392	3	8978	9	N	8162	8162	0			-0-
*12	57319	X	48693	-0-	-8626	-0-	40362	3	8331	9	N	7574	7574	0			-0-
*01	57319	X	42892	-0-	-14427	-0-	35204	3	7688	9	N	6989	6989	0			-0-
*02	51772	X	35835	-0-	-15937	-0-	29344	3	6491	9	N	5901	5901	0			-0-
*03	56296	X	37156	-0-	-19140	-0-	28274	3	2103	5	N	6163	6163	0			-0-
							6779	9									
*04	54360	X	33463	-0-	-20897	-0-	25454	3	1911	5	N	5544	5544	0			-0-
							6098	9									
*05	48701	X	33074	-0-	-15627	-0-	26804	3	201	5	N	5517	5517	0			-0-
							6069	9									
06	41520	X	30133	-0-	-11387	-0-	24654	3	5479	9	N	4981	4981	0			-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	56389	X	55657	-0-	-732	-0-	44130	3	2962	5	N	7786	7786	0			-0-
							8565	9									
08	56389	X	48919	-0-	-7470	-0-	39408	3	1418	5	N	7357	7357	0			-0-
							8093	9									
*09	54570	X	39185	-0-	-15385	-0-	33293	3	5892	9	N	5356	5356	0			-0-
*10	55645	X	37464	-0-	-18181	-0-	30657	3	1151	5	N	5142	5142	0			-0-
							5656	9									
*11	53850	X	37418	-0-	-16432	-0-	32357	3	5061	9	N	4601	4601	0			-0-
*12	55645	X	36588	-0-	-19057	-0-	31817	3	4771	9	N	4337	4337	0			-0-
*01	48918	X	32401	-0-	-16517	-0-	27957	3	4444	9	N	4040	4040	0			-0-
*02	36568	X	26327	-0-	-10241	-0-	22429	3	3898	9	N	3544	3544	0			-0-
*03	38657	X	28222	-0-	-10435	-0-	22333	3	1666	5	N	3839	3839	0			-0-
							4223	9									
*04	37410	X	25229	-0-	-12181	-0-	19754	3	1486	5	N	3626	3626	0			-0-
							3989	9									
*05	36580	X	24996	-0-	-11584	-0-	20832	3	157	5	N	3643	3643	0			-0-
							4007	9									
06	31350	X	23995	-0-	-7355	-0-	20358	3	3637	9	N	3306	3306	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40424	X	9834	-0-	-30590	-0-	7718	3	517	5	N	1454	1454	0			-0-
							1599	9									
08	40424	X	19940	-0-	-20484	-0-	16596	3	598	5	N	2496	2496	0			-0-
							2746	9									
*09	34260	X	30518	-0-	-3742	-0-	26664	3	3854	9	N	3504	3504	0			-0-
*10	28861	X	23381	-0-	-5480	-0-	19704	3	740	5	N	2670	2670	0			-0-
							2937	9									
*11	24690	X	16653	-0-	-8037	-0-	14292	3	2361	9	N	2146	2146	0			-0-
*12	31527	X	15167	-0-	-16360	-0-	12936	3	2231	9	N	2028	2028	0			-0-
*01	31527	X	13908	-0-	-17619	-0-	11808	3	2100	9	N	1909	1909	0			-0-
*02	28476	X	9940	-0-	-18536	-0-	8497	3	1443	9	N	1312	1312	0			-0-
*03	23374	X	12556	-0-	-10818	-0-	10190	3	761	5	N	1459	1459	0			-0-
							1605	9									
*04	16650	X	12600	-0-	-4050	-0-	10131	3	764	5	N	1550	1550	0			-0-
							1705	9									
*05	15159	X	10363	-0-	-4796	-0-	8727	3	66	5	N	1427	1427	0			-0-
							1570	9									
06	13470	X	6101	-0-	-7369	-0-	5159	3	942	9	N	856	856	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	47492	X	35851	-0-	-11641	-0-	27993	3	1873	5	N	5441	5441	0			-0-
							5985	9									
08	39742	X	35161	-0-	-4581	-0-	28213	3	1015	5	N	5394	5394	0			-0-
							5933	9									
*09	35820	X	33807	-0-	-2013	-0-	28520	3	5287	9	N	4806	4806	0			-0-
*10	37014	X	31617	-0-	-5397	-0-	25842	3	970	5	N	4368	4368	0			-0-
							4805	9									
*11	35250	X	28906	-0-	-6344	-0-	24244	3	4662	9	N	4238	4238	0			-0-
*12	35867	X	26533	-0-	-9334	-0-	22154	3	4379	9	N	3981	3981	0			-0-
*01	35154	X	22703	-0-	-12451	-0-	18842	3	3861	9	N	3510	3510	0			-0-
*02	31556	X	18980	-0-	-12576	-0-	15684	3	3296	9	N	2996	2996	0			-0-
*03	31620	X	19085	-0-	-12535	-0-	14570	3	1084	5	N	3119	3119	0			-0-
							3431	9									
*04	28920	X	17854	-0-	-11066	-0-	13703	3	1030	5	N	2837	2837	0			-0-
							3121	9									
*05	26536	X	17658	-0-	-8878	-0-	14485	3	109	5	N	2785	2785	0			-0-
							3064	9									
06	21960	X	16444	-0-	-5516	-0-	13620	3	2824	9	N	2567	2567	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	49228	X	44751	-0-	-4477	-0-	34958	3	2340	5	N	6775	6775	0			-0-
							7453	9									
08	49228	X	43794	-0-	-5434	-0-	35202	3	1267	5	N	6659	6659	0			-0-
							7325	9									
*09	45150	X	39311	-0-	-5839	-0-	32745	3	6566	9	N	5969	5969	0			-0-
*10	46655	X	37521	-0-	-9134	-0-	29930	3	1122	5	N	5881	5881	0			-0-
							6469	9									
*11	44730	X	33682	-0-	-11048	-0-	27853	3	5829	9	N	5299	5299	0			-0-
*12	44764	X	32113	-0-	-12651	-0-	26484	3	5629	9	N	5117	5117	0			-0-
*01	43803	X	29850	-0-	-13953	-0-	24589	3	5261	9	N	4783	4783	0			-0-
*02	36680	X	25371	-0-	-11309	-0-	20909	3	4462	9	N	4056	4056	0			-0-
*03	37510	X	26723	-0-	-10787	-0-	20431	3	1520	5	N	4338	4338	0			-0-
							4772	9									
*04	33690	X	25113	-0-	-8577	-0-	19229	3	1444	5	N	4036	4036	0			-0-
							4440	9									
*05	32116	X	24958	-0-	-7158	-0-	20319	3	153	5	N	4078	4078	0			-0-
							4486	9									
06	28890	X	23653	-0-	-5237	-0-	19422	3	4231	9	N	3846	3846	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	79174	X	35731	-0-	-43443	-0-	40	1	29087	3	N	4199	4199	0			-0-
							1985	5	4619	9							
08	79174	X	38582	-0-	-40592	-0-	20	1	32708	3	N	4256	4256	0			-0-
							1172	5	4682	9							
*09	61770	X	54626	-0-	-7144	-0-	30	1	49243	3	N	4866	4866	0			-0-
							5353	9									
*10	56317	X	56317	-0-	-0-	-0-	34	1	49354	3	N	4607	4607	0			-0-
							1861	5	5068	9							
*11	52223	X	52223	-0-	-0-	-0-	50	1	47613	3	N	4145	4145	0			-0-
							4560	9									
*12	56451	X	49752	-0-	-6699	-0-	43	1	45349	3	N	3964	3964	0			-0-
							4360	9									
*01	56451	X	45326	-0-	-11125	-0-	68	1	41231	3	N	3661	3661	0			-0-
							4027	9									
*02	50988	X	36922	-0-	-14066	-0-	46	1	33421	3	N	3141	3141	0			-0-
							3455	9									
*03	56327	X	38185	-0-	-18142	-0-	30	1	32150	3	N	3263	3263	0			-0-
							2416	5	3589	9							
*04	52230	X	34931	-0-	-17299	-0-	15	1	29469	3	N	2920	2920	0			-0-
							2235	5	3212	9							
*05	49755	X	34436	-0-	-15319	-0-	12	1	30947	3	N	2947	2947	0			-0-
							235	5	3242	9							
06	43860	X	31376	-0-	-12484	-0-	17	1	28372	3	N	2715	2715	0			-0-
							2987	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	39093	X	39093	-0-	-0-	-0-	44	1	32074	3	N	4340	4340	0		-0-
							2201	5	4774	9						
08	40275	X	40275	-0-	-0-	-0-	21	1	34205	3	N	4379	4379	0		-0-
							1232	5	4817	9						
*09	48442	X	48442	-0-	-0-	-0-	27	1	43763	3	N	4229	4229	0		-0-
							4652	9								
*10	40757	X	40757	-0-	-0-	-0-	24	1	35695	3	N	3356	3356	0		-0-
							1346	5	3692	9						
*11	38970	X	34497	-0-	-4473	-0-	33	1	31422	3	N	2765	2765	0		-0-
							3042	9								
*12	50065	X	27852	-0-	-22213	-0-	24	1	25186	3	N	2402	2402	0		-0-
							2642	9								
*01	50065	X	17423	-0-	-32642	-0-	25	1	15128	3	N	2064	2064	0		-0-
							2270	9								
*02	45220	X	18534	-0-	-26686	-0-	23	1	16437	3	N	1885	1885	0		-0-
							2074	9								
*03	40765	X	15419	-0-	-25346	-0-	12	1	12759	3	N	1537	1537	0		-0-
							957	5	1691	9						
*04	34500	X	13283	-0-	-21217	-0-	5	1	10651	3	N	1656	1656	0		-0-
							805	5	1822	9						
*05	27838	X	11616	-0-	-16222	-0-	4	1	9891	3	N	1496	1496	0		-0-
							75	5	1646	9						
06	19860	X	6745	-0-	-13115	-0-	3	1	5674	3	N	971	971	0		-0-
							1068	9								

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	108965	X	66545	-0-	-42420	-0-	76	1	55077	3	N	6919	6919	0		-0-
							3781	5	7611	9						
08	108965	X	56058	-0-	-52907	-0-	29	1	47980	3	N	5745	5745	0		-0-
							1729	5	6320	9						
*09	91320	X	69394	-0-	-21926	-0-	38	1	63129	3	N	5661	5661	0		-0-
							6227	9								
*10	82119	X	65321	-0-	-16798	-0-	39	1	57635	3	N	4975	4975	0		-0-
							2174	5	5473	9						
*11	70230	X	63512	-0-	-6718	-0-	61	1	58315	3	N	4669	4669	0		-0-
							5136	9								
*12	71703	X	65121	-0-	-6582	-0-	58	1	60158	3	N	4459	4459	0		-0-
							4905	9								
*01	71703	X	64044	-0-	-7659	-0-	99	1	59471	3	N	4067	4067	0		-0-
							4474	9								
*02	64764	X	51042	-0-	-13722	-0-	65	1	47173	3	N	3458	3458	0		-0-
							3804	9								
*03	65627	X	55058	-0-	-10569	-0-	44	1	47260	3	N	3818	3818	0		-0-
							3554	5	4200	9						
*04	63510	X	49178	-0-	-14332	-0-	21	1	42299	3	N	3315	3315	0		-0-
							3211	5	3647	9						
*05	65131	X	48598	-0-	-16533	-0-	18	1	44578	3	N	3331	3331	0		-0-
							338	5	3664	9						
06	61980	X	43664	-0-	-18316	-0-	24	1	40317	3	N	3021	3021	0		-0-
							3323	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	104005	X	54585	-0-	-49420	-0-	60	1	44042	3	N	6792	6792	0			-0-
							3012	5	7471	9							
08	104005	X	43452	-0-	-60553	-0-	22	1	35892	3	N	5683	5683	0			-0-
							1287	5	6251	9							
*09	85740	X	59686	-0-	-26054	-0-	32	1	53392	3	N	5693	5693	0			-0-
							6262	9									
*10	74338	X	57248	-0-	-17090	-0-	34	1	49644	3	N	5181	5181	0			-0-
							1871	5	5699	9							
*11	61560	X	56473	-0-	-5087	-0-	53	1	51084	3	N	4851	4851	0			-0-
							5336	9									
*12	61690	X	56446	-0-	-5244	-0-	49	1	51395	3	N	4547	4547	0			-0-
							5002	9									
*01	61690	X	52359	-0-	-9331	-0-	79	1	47714	3	N	4151	4151	0			-0-
							4566	9									
*02	55720	X	45143	-0-	-10577	-0-	56	1	40971	3	N	3742	3742	0			-0-
							4116	9									
*03	58342	X	48444	-0-	-9898	-0-	38	1	41019	3	N	3913	3913	0			-0-
							3083	5	4304	9							
*04	56460	X	43208	-0-	-13252	-0-	18	1	36545	3	N	3521	3521	0			-0-
							2772	5	3873	9							
*05	56451	X	43360	-0-	-13091	-0-	16	1	39131	3	N	3560	3560	0			-0-
							297	5	3916	9							
06	50670	X	41380	-0-	-9290	-0-	23	1	37719	3	N	3307	3307	0			-0-
							3638	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	70122	X	48842	-0-	-21280	-0-	26	1	40275	3	N	5264	5264	0			-0-
							2751	5	5790	9							
08	58962	X	43399	-0-	-15563	-0-	22	1	36702	3	N	4873	4873	0			-0-
							1315	5	5360	9							
*09	56130	X	35443	-0-	-20687	-0-	10	1	30949	3	N	4076	4076	0			-0-
							4484	9									
*10	58001	X	31066	-0-	-26935	-0-	3	1	26106	3	N	3613	3613	0			-0-
							983	5	3974	9							
*11	54240	X	27088	-0-	-27152	-0-	2	1	23487	3	N	3272	3272	0			-0-
							3599	9									
*12	48856	X	25673	-0-	-23183	-0-	2	1	22131	3	N	3218	3218	0			-0-
							3540	9									
*01	43400	X	23490	-0-	-19910	-0-	11	1	20170	3	N	3008	3008	0			-0-
							3309	9									
*02	33068	X	19400	-0-	-13668	-0-	22	1	16709	3	N	2426	2426	0			-0-
							2669	9									
*03	31062	X	19212	-0-	-11850	-0-	12	1	15374	3	N	2440	2440	0			-0-
							1142	5	2684	9							
*04	27090	X	17064	-0-	-10026	-0-	9	1	13653	3	N	2163	2163	0			-0-
							1023	5	2379	9							
*05	25668	X	16781	-0-	-8887	-0-	11	1	14295	3	N	2153	2153	0			-0-
							107	5	2368	9							
06	22740	X	16257	-0-	-6483	-0-	13	1	13983	3	N	2055	2055	0			-0-
							2261	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	136431	X	61923	-0-	-74508	-0-	33	1	50819	3	N	6915	6915	0			-0-
							3464	5	7607	9							
08	126945	X	55505	-0-	-71440	-0-	28	1	46852	3	N	6317	6317	0			-0-
							1676	5	6949	9							
*09	98940	X	62721	-0-	-36219	-0-	18	1	56302	3	N	5819	5819	0			-0-
							6401	9									
*10	87110	X	60028	-0-	-27082	-0-	6	1	52627	3	N	4931	4931	0			-0-
							1971	5	5424	9							
*11	71820	X	52526	-0-	-19294	-0-	3	1	47115	3	N	4916	4916	0			-0-
							5408	9									
*12	64821	X	49388	-0-	-15433	-0-	3	1	44499	3	N	4442	4442	0			-0-
							4886	9									
*01	64821	X	44726	-0-	-20095	-0-	22	1	40247	3	N	4052	4052	0			-0-
							4457	9									
*02	58548	X	37724	-0-	-20824	-0-	44	1	33762	3	N	3562	3562	0			-0-
							3918	9									
*03	60016	X	38200	-0-	-21816	-0-	25	1	31905	3	N	3525	3525	0			-0-
							2392	5	3878	9							
*04	52530	X	34565	-0-	-17965	-0-	20	1	28865	3	N	3178	3178	0			-0-
							2184	5	3496	9							
*05	49383	X	34168	-0-	-15215	-0-	23	1	30464	3	N	3137	3137	0			-0-
							230	5	3451	9							
06	43290	X	32817	-0-	-10473	-0-	27	1	29495	3	N	2995	2995	0			-0-
							3295	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

*07	188294	X	118832	-0-	-69462	-0-	62	1	94482	3	N	16228	16228	0			-0-
							6437	5	17851	9							
08	182001	X	109878	-0-	-72123	-0-	53	1	90671	3	N	14464	14464	0			-0-
							3244	5	15910	9							
*09	157110	X	99152	-0-	-57958	-0-	28	1	86013	3	N	11919	11919	0			-0-
							13111	9									
*10	143189	X	95294	-0-	-47895	-0-	9	1	79632	3	N	11515	11515	0			-0-
							2986	5	12667	9							
*11	127080	X	82079	-0-	-45001	-0-	5	1	70858	3	N	10196	10196	0			-0-
							11216	9									
*12	118823	X	78315	-0-	-40508	-0-	5	1	67482	3	N	9844	9844	0			-0-
							10828	9									
*01	109864	X	74357	-0-	-35507	-0-	35	1	63950	3	N	9429	9429	0			-0-
							10372	9									
*02	92540	X	65510	-0-	-27030	-0-	74	1	57175	3	N	7510	7510	0			-0-
							8261	9									
*03	95294	X	74303	-0-	-20991	-0-	47	1	60844	3	N	8097	8097	0			-0-
							4505	5	8907	9							
*04	82080	X	76968	-0-	-5112	-0-	44	1	63915	3	N	7475	7475	0			-0-
							4786	5	8223	9							
*05	78306	X	71496	-0-	-6810	-0-	47	1	63277	3	N	6998	6998	0			-0-
							474	5	7698	9							
06	71970	X	61597	-0-	-10373	-0-	49	1	54885	3	N	6057	6057	0			-0-
							6663	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	135377	X	61598	-0-	-73779	-0-	32	1	49068	3	N	8311	8311	0			-0-
							3356	5	9142	9							
08	123628	X	54979	-0-	-68649	-0-	27	1	45062	3	N	7521	7521	0			-0-
							1617	5	8273	9							
*09	95100	X	54093	-0-	-41007	-0-	15	1	46985	3	N	6448	6448	0			-0-
							7093	9									
*10	82894	X	66606	-0-	-16288	-0-	6	1	58060	3	N	5791	5791	0			-0-
							2170	5	6370	9							
*11	70080	X	58419	-0-	-11661	-0-	4	1	52406	3	N	5463	5463	0			-0-
							6009	9									
*12	61597	X	55048	-0-	-6549	-0-	3	1	49262	3	N	5257	5257	0			-0-
							5783	9									
*01	66619	X	51161	-0-	-15458	-0-	25	1	45731	3	N	4914	4914	0			-0-
							5405	9									
*02	60172	X	43309	-0-	-16863	-0-	50	1	38603	3	N	4233	4233	0			-0-
							4656	9									
*03	66619	X	45074	-0-	-21545	-0-	29	1	37403	3	N	4400	4400	0			-0-
							2802	5	4840	9							
*04	58410	X	41215	-0-	-17195	-0-	24	1	34187	3	N	4018	4018	0			-0-
							2584	5	4420	9							
*05	55056	X	40481	-0-	-14575	-0-	27	1	35821	3	N	3965	3965	0			-0-
							271	5	4362	9							
06	49500	X	37140	-0-	-12360	-0-	30	1	33081	3	N	3663	3663	0			-0-
							4029	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

*07	92504	X	53326	-0-	-39178	-0-	40403	3	2728	5	Y	9268	9268	0			-0-
							10195	9									
08	92504	X	62487	-0-	-30017	-0-	49188	3	1742	5	Y	10506	10506	0			-0-
							11557	9									
*09	89520	X	67402	-0-	-22118	-0-	56194	3	11208	9	Y	10189	10189	0			-0-
*10	92504	X	63551	-0-	-28953	-0-	51670	3	1916	5	Y	9059	9059	0			-0-
							9965	9									
*11	61452	X	61452	-0-	-0-	-0-	52112	3	9340	9	Y	8491	8491	0			-0-
*12	69254	X	59611	-0-	-9643	-0-	51440	3	8171	9	Y	7428	7428	0			-0-
*01	69254	X	56451	-0-	-12803	-0-	49287	3	7164	9	Y	6513	6513	0			-0-
*02	62552	X	39157	-0-	-23395	-0-	34181	3	4976	9	Y	4524	4524	0			-0-
*03	60016	X	41320	-0-	-18696	-0-	32940	3	2465	5	Y	5377	5377	0			-0-
							5915	9									
*04	58020	X	27630	-0-	-30390	-0-	21825	3	1647	5	Y	3780	3780	0			-0-
							4158	9									
*05	56234	X	35177	-0-	-21057	-0-	29599	3	223	5	Y	4868	4868	0			-0-
							5355	9									
06	54630	X	30834	-0-	-23796	-0-	26224	3	4610	9	Y	4191	4191	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	181443	X	69175	-0-	-112268	-0-	54013	3	3698	5	Y	10422	10422	0			-0-
							11464	9									
08	170686	X	74513	-0-	-96173	-0-	60994	3	2181	5	Y	10307	10307	0			-0-
							11338	9									
*09	165180	X	57262	-0-	-107918	-0-	49168	3	8094	9	Y	7358	7358	0			-0-
*10	127410	X	44741	-0-	-82669	-0-	36711	3	1369	5	Y	6055	6055	0			-0-
							6661	9									
*11	84450	X	43305	-0-	-41145	-0-	37696	3	5609	9	Y	5099	5099	0			-0-
*12	74524	X	47983	-0-	-26541	-0-	42553	3	5430	9	Y	4936	4936	0			-0-
*01	74524	X	47829	-0-	-26695	-0-	43122	3	4707	9	Y	4279	4279	0			-0-
*02	53452	X	35566	-0-	-17886	-0-	31932	3	3634	9	Y	3304	3304	0			-0-
*03	47988	X	39374	-0-	-8614	-0-	32604	3	2448	5	Y	3929	3929	0			-0-
							4322	9									
*04	46440	X	36676	-0-	-9764	-0-	30317	3	2297	5	Y	3693	3693	0			-0-
							4062	9									
*05	47988	X	32590	-0-	-15398	-0-	28622	3	217	5	Y	3410	3410	0			-0-
							3751	9									
06	46290	X	29077	-0-	-17213	-0-	25742	3	3335	9	Y	3032	3032	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	171988	X	87840	-0-	-84148	-0-	68764	3	4691	5	Y	13077	13077	0			-0-
							14385	9									
08	172050	X	88798	-0-	-83252	-0-	71345	3	2546	5	Y	13552	13552	0			-0-
							14907	9									
*09	166500	X	75146	-0-	-91354	-0-	63356	3	11790	9	Y	10718	10718	0			-0-
*10	155124	X	58297	-0-	-96827	-0-	47768	3	1780	5	Y	7954	7954	0			-0-
							8749	9									
*11	99750	X	45301	-0-	-54449	-0-	37989	3	7312	9	Y	6647	6647	0			-0-
*12	88784	X	41037	-0-	-47747	-0-	34679	3	6358	9	Y	5780	5780	0			-0-
*01	88784	X	42238	-0-	-46546	-0-	36498	3	5740	9	Y	5218	5218	0			-0-
*02	70140	X	34186	-0-	-35954	-0-	30005	3	4181	9	Y	3801	3801	0			-0-
*03	58311	X	42360	-0-	-15951	-0-	34989	3	2618	5	Y	4321	4321	0			-0-
							4753	9									
*04	45300	X	40517	-0-	-4783	-0-	33636	3	2541	5	Y	3945	3945	0			-0-
							4340	9									
*05	42253	X	40530	-0-	-1723	-0-	36200	3	274	5	Y	3687	3687	0			-0-
							4056	9									
06	40980	X	35491	-0-	-5489	-0-	31947	3	3544	9	Y	3222	3222	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	172050	X	76861	-0-	-95189	-0-	59574	3	4059	5	Y	12025	12025	0			-0-
							13228	9									
08	172050	X	75187	-0-	-96863	-0-	60374	3	2159	5	Y	11504	11504	0			-0-
							12654	9									
*09	166500	X	67303	-0-	-99197	-0-	56228	3	11075	9	Y	10068	10068	0			-0-
*10	141825	X	54066	-0-	-87759	-0-	43405	3	1618	5	Y	8221	8221	0			-0-
							9043	9									
*11	84030	X	47501	-0-	-36529	-0-	39978	3	7523	9	Y	6839	6839	0			-0-
*12	76849	X	51569	-0-	-25280	-0-	44153	3	7416	9	Y	6742	6742	0			-0-
*01	75175	X	52615	-0-	-22560	-0-	45577	3	7038	9	Y	6398	6398	0			-0-
*02	62804	X	43220	-0-	-19584	-0-	37685	3	5535	9	Y	5032	5032	0			-0-
*03	54064	X	51179	-0-	-2885	-0-	42023	3	3149	5	Y	5461	5461	0			-0-
							6007	9									
*04	46890	X	42290	-0-	-4600	-0-	34714	3	2625	5	Y	4501	4501	0			-0-
							4951	9									
*05	52607	X	38380	-0-	-14227	-0-	33461	3	253	5	Y	4242	4242	0			-0-
							4666	9									
06	50910	X	33484	-0-	-17426	-0-	29295	3	4189	9	Y	3808	3808	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	183799	X	60740	-0-	-123059	-0-	49540	3	3340	5	N	7145	7145	0			-0-
							7860	9									
08	183799	X	71467	-0-	-112332	-0-	60903	3	2178	5	N	7624	7624	0			-0-
							8386	9									
*09	177870	X	54632	-0-	-123238	-0-	48475	3	6157	9	N	5597	5597	0			-0-
*10	183799	X	45730	-0-	-138069	-0-	39373	3	1469	5	N	4444	4444	0			-0-
							4888	9									
*11	112320	X	50928	-0-	-61392	-0-	45725	3	5203	9	N	4730	4730	0			-0-
*12	71455	X	54527	-0-	-16928	-0-	49314	3	5213	9	N	4739	4739	0			-0-
*01	71455	X	52773	-0-	-18682	-0-	48308	3	4465	9	N	4059	4059	0			-0-
*02	50988	X	42429	-0-	-8559	-0-	38987	3	3442	9	N	3129	3129	0			-0-
*03	54529	X	40768	-0-	-13761	-0-	35125	3	2620	5	N	2748	2748	0			-0-
							3023	9									
*04	52770	X	33934	-0-	-18836	-0-	29038	3	2184	5	N	2465	2465	0			-0-
							2712	9									
*05	54529	X	30376	-0-	-24153	-0-	27768	3	209	5	N	2181	2181	0			-0-
							2399	9									
06	51060	X	25460	-0-	-25600	-0-	23432	3	2028	9	N	1844	1844	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	160899	X	160899	-0-	-0-	-0-	126317	3	8451	5	N	23755	23755	0			-0-
							26131	9									
08	156736	X	137803	-0-	-18933	-0-	109414	3	3877	5	N	22284	22284	0			-0-
							24512	9									
*09	151680	X	115650	-0-	-36030	-0-	96002	3	19648	9	N	17862	17862	0			-0-
*10	156736	X	100134	-0-	-56602	-0-	80424	3	2976	5	N	15213	15213	0			-0-
							16734	9									
*11	151680	X	80989	-0-	-70691	-0-	67543	3	13446	9	N	12224	12224	0			-0-
*12	156736	X	67093	-0-	-89643	-0-	55367	3	11726	9	N	10660	10660	0			-0-
*01	137795	X	52919	-0-	-84876	-0-	43847	3	9072	9	N	8247	8247	0			-0-
*02	107940	X	40456	-0-	-67484	-0-	33683	3	6773	9	N	6157	6157	0			-0-
*03	100130	X	50009	-0-	-50121	-0-	40103	3	2961	5	N	6314	6314	0			-0-
							6945	9									
*04	81000	X	52000	-0-	-29000	-0-	42425	3	3169	5	N	5824	5824	0			-0-
							6406	9									
*05	67084	X	53292	-0-	-13792	-0-	46716	3	350	5	N	5660	5660	0			-0-
							6226	9									
06	51210	X	50344	-0-	-866	-0-	44689	3	5655	9	N	5141	5141	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	204383	X	115077	-0-	-89306	-0-	96742	3	6561	5	N	10704	10704	0			-0-
							11774	9									
08	204383	X	101440	-0-	-102943	-0-	90415	3	3251	5	N	7067	7067	0			-0-
							7774	9									
*09	197790	X	78429	-0-	-119361	-0-	71563	3	6866	9	N	6242	6242	0			-0-
*10	204383	X	66636	-0-	-137747	-0-	58540	3	2190	5	N	5369	5369	0			-0-
							5906	9									
*11	150420	X	57045	-0-	-93375	-0-	52452	3	4593	9	N	4175	4175	0			-0-
*12	115072	X	48956	-0-	-66116	-0-	45102	3	3854	9	N	3504	3504	0			-0-
*01	101432	X	41714	-0-	-59718	-0-	36083	3	5631	9	N	5119	5119	0			-0-
*02	73192	X	33983	-0-	-39209	-0-	28155	3	5828	9	N	5298	5298	0			-0-
*03	66650	X	53449	-0-	-13201	-0-	43824	3	3247	5	N	5798	5798	0			-0-
							6378	9									
*04	57060	X	51696	-0-	-5364	-0-	42368	3	3167	5	N	5601	5601	0			-0-
							6161	9									
*05	52291	X	52291	-0-	-0-	-0-	46236	3	347	5	N	5189	5189	0			-0-
							5708	9									
06	51720	X	45113	-0-	-6607	-0-	40192	3	4921	9	N	4474	4474	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	129084	X	70768	-0-	-58316	-0-	57426	3	3868	5	N	8613	8613	0			-0-
							9474	9									
08	129084	X	75796	-0-	-53288	-0-	64344	3	2300	5	N	8320	8320	0			-0-
							9152	9									
*09	124920	X	65560	-0-	-59360	-0-	58137	3	7423	9	N	6748	6748	0			-0-
*10	129084	X	44825	-0-	-84259	-0-	37846	3	1409	5	N	5064	5064	0			-0-
							5570	9									
*11	118620	X	31429	-0-	-87191	-0-	27196	3	4233	9	N	3848	3848	0			-0-
*12	75795	X	33874	-0-	-41921	-0-	29683	3	4191	9	N	3810	3810	0			-0-
*01	75795	X	33186	-0-	-42609	-0-	29395	3	3791	9	N	3446	3446	0			-0-
*02	61180	X	28949	-0-	-32231	-0-	25753	3	3196	9	N	2905	2905	0			-0-
*03	44826	X	33223	-0-	-11603	-0-	26325	3	1941	5	N	4506	4506	0			-0-
							4957	9									
*04	32790	X	30092	-0-	-2698	-0-	25285	3	1897	5	N	2645	2645	0			-0-
							2910	9									
*05	33883	X	30931	-0-	-2952	-0-	27984	3	210	5	N	2488	2488	0			-0-
							2737	9									
06	32160	X	29475	-0-	-2685	-0-	27041	3	2434	9	N	2213	2213	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	142290	X	98197	-0-	-44093	-0-	76880	3	5141	5	N	14705	14705	0			-0-
							16176	9									
08	142290	X	93902	-0-	-48388	-0-	76531	3	2721	5	N	13318	13318	0			-0-
							14650	9									
*09	137700	X	71892	-0-	-65808	-0-	60369	3	11523	9	N	10475	10475	0			-0-
*10	122636	X	60275	-0-	-62361	-0-	48073	3	1778	5	N	9476	9476	0			-0-
							10424	9									
*11	104130	X	50140	-0-	-53990	-0-	40787	3	9353	9	N	8503	8503	0			-0-
*12	98208	X	44947	-0-	-53261	-0-	36259	3	8688	9	N	7898	7898	0			-0-
*01	93899	X	50656	-0-	-43243	-0-	43023	3	7633	9	N	6939	6939	0			-0-
*02	67088	X	49622	-0-	-17466	-0-	43971	3	5651	9	N	5137	5137	0			-0-
*03	60264	X	45670	-0-	-14594	-0-	37967	3	2818	5	N	4441	4441	0			-0-
							4885	9									
*04	50130	X	39736	-0-	-10394	-0-	32626	3	2440	5	N	4245	4245	0			-0-
							4670	9									
*05	54932	X	37266	-0-	-17666	-0-	32591	3	244	5	N	4028	4028	0			-0-
							4431	9									
06	53160	X	33120	-0-	-20040	-0-	29098	3	4022	9	N	3656	3656	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	157736	X	157736	-0-	-0-	-0-	127045	3	8545	5	N	20133	20133	0			-0-
							22146	9									
08	129084	X	117528	-0-	-11556	-0-	94953	3	3373	5	N	17456	17456	0			-0-
							19202	9									
*09	124920	X	93843	-0-	-31077	-0-	79162	3	14681	9	N	13346	13346	0			-0-
*10	129084	X	77245	-0-	-51839	-0-	63603	3	2361	5	N	10255	10255	0			-0-
							11281	9									
*11	124920	X	63528	-0-	-61392	-0-	54656	3	8872	9	N	8065	8065	0			-0-
*12	129084	X	54136	-0-	-74948	-0-	46280	3	7856	9	N	7142	7142	0			-0-
*01	117521	X	44816	-0-	-72705	-0-	38632	3	6184	9	N	5622	5622	0			-0-
*02	87584	X	34887	-0-	-52697	-0-	30177	3	4710	9	N	4282	4282	0			-0-
*03	77252	X	40202	-0-	-37050	-0-	33248	3	2466	5	N	4080	4080	0			-0-
							4488	9									
*04	63540	X	40540	-0-	-23000	-0-	33544	3	2511	5	N	4077	4077	0			-0-
							4485	9									
*05	54126	X	41493	-0-	-12633	-0-	37022	3	278	5	N	3812	3812	0			-0-
							4193	9									
06	43380	X	39188	-0-	-4192	-0-	35541	3	3647	9	N	3315	3315	0			-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		185326	-0-	185326	1427121	152374	3	10075	5	N	20797	20797	0			-0-
							22877	9									
08	SHUT IN		153466	-0-	153466	1580587	128528	3	4612	5	N	18478	18478	0			-0-
							20326	9									
*09	SHUT IN		101205	-0-	101205	1681792	86489	3	14716	9	N	13378	13378	0			-0-
*10	SHUT IN		89306	-0-	89306	1771098	73410	3	2741	5	N	11959	11959	0			-0-
							13155	9									
*11	SHUT IN		72508	-0-	72508	1843606	61551	3	10957	9	N	9961	9961	0			-0-
*12	SHUT IN		59437	-0-	59437	1903043	50337	3	9100	9	N	8273	8273	0			-0-
*01	SHUT IN		97518	-0-	97518	2000561	85632	3	11886	9	N	10805	10805	0			-0-
*02	SHUT IN		74227	-0-	74227	2074788	65800	3	8427	9	N	7661	7661	0			-0-
*03	SHUT IN		66023	-0-	66023	2140811	53682	3	3981	5	N	7600	7600	0			-0-
							8360	9									
*04	SHUT IN		55971	-0-	55971	2196782	45221	3	3382	5	N	6698	6698	0			-0-
							7368	9									
*05	SHUT IN		50987	-0-	50987	2247769	43643	3	326	5	N	6380	6380	0			-0-
							7018	9									
06	SHUT IN		44686	-0-	44686	2292455	38427	3	6259	9	N	5690	5690	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	197544	X	197544	-0-	-0-	-0-	160838	3	10673	5	N	23666	23666	0			-0-
							26033	9									
08	168263	X	168263	-0-	-0-	-0-	138303	3	4948	5	N	22738	22738	0			-0-
							25012	9									
*09	158400	X	122687	-0-	-35713	-0-	102391	3	20296	9	N	18451	18451	0			-0-
*10	163680	X	122082	-0-	-41598	-0-	99797	3	3720	5	N	16877	16877	0			-0-
							18565	9									
*11	158400	X	103737	-0-	-54663	-0-	90055	3	13682	9	N	12438	12438	0			-0-
*12	163680	X	77893	-0-	-85787	-0-	66417	3	11476	9	N	10433	10433	0			-0-
*01	163680	X	96474	-0-	-67206	-0-	84658	3	11816	9	N	10742	10742	0			-0-
*02	114520	X	76609	-0-	-37911	-0-	68120	3	8489	9	N	7717	7717	0			-0-
*03	122078	X	69001	-0-	-53077	-0-	56359	3	4179	5	N	7694	7694	0			-0-
							8463	9									
*04	103740	X	58538	-0-	-45202	-0-	47470	3	3549	5	N	6835	6835	0			-0-
							7519	9									
*05	96472	X	55526	-0-	-40946	-0-	46694	3	348	5	N	7713	7713	0			-0-
							8484	9									
06	93360	X	46839	-0-	-46521	-0-	40425	3	6414	9	N	5831	5831	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

*07	47426	X	47426	-0-	-0-	-0-	34882	3	2300	5	N	9313	9313	0			-0-
							10244	9									
08	53571	X	37340	-0-	-16231	-0-	27636	3	984	5	N	7927	7927	0			-0-
							8720	9									
*09	76530	X	43120	-0-	-33410	-0-	34748	3	8372	9	N	7611	7611	0			-0-
*10	79081	X	39888	-0-	-39193	-0-	31761	3	1185	5	N	6311	6311	0			-0-
							6942	9									
*11	76530	X	31886	-0-	-44644	-0-	27845	3	4041	9	N	3674	3674	0			-0-
*12	79081	X	27700	-0-	-51381	-0-	24081	3	3619	9	N	3290	3290	0			-0-
*01	79081	X	24405	-0-	-54676	-0-	20815	3	3590	9	N	3264	3264	0			-0-
*02	40236	X	20118	-0-	-20118	-0-	16988	3	3130	9	N	2845	2845	0			-0-
*03	39897	X	21167	-0-	-18730	-0-	15918	3	1188	5	N	3692	3692	0			-0-
							4061	9									
*04	31890	X	17457	-0-	-14433	-0-	13028	3	980	5	N	3135	3135	0			-0-
							3449	9									
*05	27714	X	16162	-0-	-11552	-0-	13379	3	101	5	N	2438	2438	0			-0-
							2682	9									
06	23610	X	14574	-0-	-9036	-0-	12119	3	2455	9	N	2232	2232	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	77252	X	73371	-0-	-3881	-0-	55684	3	3641	5	N	12769	12769	0			-0-
							14046	9									
08	77252	X	65284	-0-	-11968	-0-	51573	3	1857	5	N	10776	10776	0			-0-
							11854	9									
*09	74760	X	48607	-0-	-26153	-0-	40438	3	8169	9	N	7426	7426	0			-0-
*10	77252	X	37188	-0-	-40064	-0-	29574	3	1110	5	N	5913	5913	0			-0-
							6504	9									
*11	74760	X	29665	-0-	-45095	-0-	24157	3	5508	9	N	5007	5007	0			-0-
*12	77252	X	26221	-0-	-51031	-0-	21199	3	5022	9	N	4565	4565	0			-0-
*01	77252	X	20274	-0-	-56978	-0-	15919	3	4355	9	N	3959	3959	0			-0-
*02	45360	X	19320	-0-	-26040	-0-	15684	3	3636	9	N	3305	3305	0			-0-
*03	37200	X	18843	-0-	-18357	-0-	14116	3	1051	5	N	3342	3342	0			-0-
							3676	9									
*04	29670	X	16396	-0-	-13274	-0-	12286	3	923	5	N	2897	2897	0			-0-
							3187	9									
*05	26226	X	16358	-0-	-9868	-0-	13132	3	99	5	N	2843	2843	0			-0-
							3127	9									
06	20700	X	14907	-0-	-5793	-0-	11994	3	2913	9	N	2648	2648	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	76043	X	64640	-0-	-11403	-0-	48706	3	3196	5	N	11580	11580	0			-0-
							12738	9									
08	76043	X	61131	-0-	-14912	-0-	47305	3	1703	5	N	11021	11021	0			-0-
							12123	9									
*09	73590	X	41522	-0-	-32068	-0-	33869	3	7653	9	N	6957	6957	0			-0-
*10	76043	X	28581	-0-	-47462	-0-	22204	3	833	5	N	5040	5040	0			-0-
							5544	9									
*11	73590	X	20555	-0-	-53035	-0-	16295	3	4260	9	N	3873	3873	0			-0-
*12	76043	X	16815	-0-	-59228	-0-	13179	3	3636	9	N	3305	3305	0			-0-
*01	76043	X	13439	-0-	-62604	-0-	10435	3	3004	9	N	2731	2731	0			-0-
*02	38752	X	9963	-0-	-28789	-0-	7671	3	2292	9	N	2084	2084	0			-0-
*03	28582	X	9085	-0-	-19497	-0-	6516	3	482	5	N	1897	1897	0			-0-
							2087	9									
*04	20550	X	12452	-0-	-8098	-0-	8923	3	666	5	N	2603	2603	0			-0-
							2863	9									
*05	16802	X	10494	-0-	-6308	-0-	8090	3	60	5	N	2131	2131	0			-0-
							2344	9									
06	13020	X	9122	-0-	-3898	-0-	6996	3	2126	9	N	1933	1933	0			-0-

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 03/12/2021 TOTAL DEPTH 13068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		206721	-0-	206721	206721	1125	1	138710	3	N	51432	43004	0	7822	1	636
							10311	5	56575	9							
*05	14B2 EXT		339594	-0-	339594	546315	1891	1	253272	3	N	75047	62151	0	13054	1	478
							1879	5	82552	9							
06	14B2 EXT		301772	-0-	301772	848087	2102	1	228321	3	N	64863	51823	0	13353	1	165
							71349	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 06/22/2021 TOTAL DEPTH 13178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		201913	-0-	201913	201913	60	1	139355	3	N	47730	47730	0			-0-
							9995	5	52503	9							
*05	SHUT IN		398129	-0-	398129	600042	95	1	303210	3	N	84203	84203	0			-0-
							2201	5	92623	9							
*06	SHUT IN		385247	-0-	385247	985289	93	1	297361	3	N	79812	79812	0			-0-
							87793	9									

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/29/2021 TOTAL DEPTH 13156 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		95949	-0-	95949	95949	29	1	66629	3	N	22249	22249	0			-0-
							4817	5	24474	9							
*05	SHUT IN		200878	-0-	200878	296827	46	1	146079	3	N	48814	48814	0			-0-
							1058	5	53695	9							
06	14B2 EXT		206225	-0-	206225	503052	50	1	157725	3	N	44045	44045	0			-0-
							48450	9									

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/17/2021 TOTAL DEPTH 13083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		285424	-0-	285424	285424	85	1	191907	3	N	72051	72051	0			-0-
							14176	5	79256	9							
*05	SHUT IN		397601	-0-	397601	683025	94	1	297648	3	N	88802	88802	0			-0-
							2177	5	97682	9							
06	14B2 EXT		363327	-0-	363327	1046352	87	1	275831	3	N	79463	79463	0			-0-
							87409	9									

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 03/25/2021 TOTAL DEPTH 13163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 02/12/2021 TOTAL DEPTH 13207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 05/25/2021 TOTAL DEPTH 13257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	94087	-0-	94087	94087	28	1	63716	3	N	23297	23297	0			-0-
							4716	5	25627	9							
05	0	Z	136013	-0-	136013	230100	33	1	104156	3	N	28244	28244	0			-0-
							756	5	31068	9							
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1770	-0-	-59	-0-	1605	3	165	9	N	150	192	1			232
02	1596	N	1533	-0-	-63	-0-	1372	3	161	9	N	146	186	1			192
*03	1785	N	1785	-0-	-0-	-0-	1700	3	85	9	N	77	190	1			79
04	1710	N	1667	-0-	-43	-0-	1516	3	151	9	N	137					216
05	1705	N	1401	-0-	-304	-0-	1251	3	150	9	N	136					352
06	1740	N	1461	-0-	-279	-0-	1317	3	144	9	N	131	189	1			294

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	564	-0-	-87	-0-	527	1	37	3	N	-0-	210	1			-0-
02	924	N	476	-0-	-448	-0-	476	1			N	-0-					-0-
03	992	N	527	-0-	-465	-0-	527	1			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	1			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2186	-0-	-914	-52019	666	1	1375	3	N	132					288
							145	9									
02	2800	X	2412	-0-	-388	-52019	792	1	1449	3	N	155	178	1			265
							171	9									
03	3255	X	2531	-0-	-724	-52019	922	1	1455	3	N	140	182	1			223
							154	9									
04	3120	X	2234	-0-	-886	-52019	1012	1	1046	3	N	160	177	1			206
							176	9									
05	3224	X	2374	-0-	-850	-52019	972	1	1234	3	N	153	177	1			182
							168	9									
06	2580	X	2111	-0-	-469	-0-	908	1	1050	3	N	139	182	1			139
							153	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	626	-0-	-304	-20821	373	1	253	9	Y	230					443
02	868	N	884	-0-	16	-20805	657	1	227	9	Y	206	360	1			289
03	837	N	1065	-0-	228	-20577	847	1	218	9	Y	198	181	1			306
04	600	N	994	-0-	394	-20183	761	1	233	9	Y	212	188	1			330
05	992	N	831	-0-	-161	-20183	633	1	198	9	Y	180	183	1			327
06	1020	N	692	-0-	-328	-0-	437	1	50	3	Y	186	181	1			332
							205	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

01	3596	X	3883	-0-	287	-15264	841	1	2753	3	Y	263	188	1			250
							289	9									
02	3248	X	3551	-0-	303	-14961	716	1	2571	3	Y	240	187	1			303
							264	9									
03	3596	X	3810	-0-	214	-14747	833	1	2720	3	Y	234	344	1			193
							257	9									
04	3480	X	3100	-0-	-380	-14747	401	1	2461	3	Y	216	189	1			220
							238	9									
05	3596	X	3564	-0-	-32	-14747	815	1	2515	3	Y	213	351	1			82
							234	9									
06	3480	X	3164	-0-	-316	-0-	701	1	2239	3	Y	204	171	1			115
							224	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

01	1054	N	1046	-0-	-8	-7215	527	1	423	3	N	87	190	1			96
							96	9									
02	980	N	823	-0-	-157	-7215	463	1	275	3	N	77					173
							85	9									
03	1178	N	1169	-0-	-9	-7215	503	1	523	3	N	130	183	1			120
							143	9									
04	990	N	981	-0-	-9	-7215	489	1	394	3	N	89					209
							98	9									
05	930	N	1117	-0-	187	-7028	509	1	484	3	N	113	168	1			154
							124	9									
06	1140	N	953	-0-	-187	-0-	493	1	369	3	N	83					237
							91	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

01	2449	X	1486	-0-	-963	-6553	527	1	916	3	N	39					109
							43	9									
02	2212	X	885	-0-	-1327	-6553	476	1	380	3	N	26					135
							29	9									
03	2449	X	1107	-0-	-1342	-6553	510	1	534	3	N	57					192
							63	9									
04	2370	X	1024	-0-	-1346	-6553	510	1	455	3	N	54					246
							59	9									
05	1488	X	1250	-0-	-238	-6553	521	1	640	3	N	81					327
							89	9									
06	1440	X	1026	-0-	-414	-0-	482	1	504	3	N	36	190	1			173
							40	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	438	-0-	-275	-32877	112	1	265	3	Y	55	180	1			76
							61	9									
02	532	N	320	-0-	-212	-32877	97	1	136	3	Y	79					155
							87	9									
03	713	N	581	-0-	-132	-32877	150	1	361	3	Y	64					219
							70	9									
04	510	N	621	-0-	111	-32766	158	1	399	3	Y	58	185	1			92
							64	9									
05	558	N	813	-0-	255	-32511	193	1	553	3	Y	61					153
							67	9									
06	570	N	905	-0-	335	-0-	201	1	647	3	Y	52					205
							57	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

01	14B2 EXT		-0-	-0-	-0-	-42909					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-42909					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-42909					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-42909					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-42909					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

01	2635	N	2665	-0-	30	-49786	2575	3	90	9	N	82	201	1			69
02	2548	N	2276	-0-	-272	-49786	2171	3	105	9	N	95					164
03	2604	N	2591	-0-	-13	-49786	2492	3	99	9	N	90	171	1			83
04	2550	N	2332	-0-	-218	-49786	2232	3	100	9	N	91					174
05	2542	N	2563	-0-	21	-49765	2517	3	46	9	N	42					216
06	2520	N	2362	-0-	-158	-0-	2329	3	33	9	N	30	185	1			61

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

01	1834	N	1834	-0-	-0-	-0-	584	1	925	3	N	295	362	1			211
							325	9									
02	1437	N	1437	-0-	-0-	-0-	381	1	1056	3	N	-0-					211
03	1428	N	1428	-0-	-0-	-0-	331	1	932	3	N	150	181	1			180
							165	9									
04	825	N	825	-0-	-0-	-0-	165	1	568	3	N	84					264
							92	9									
05	679	N	679	-0-	-0-	-0-	186	1	409	3	N	76	183	1			157
							84	9									
*06	1178	N	1178	-0-	-0-	-0-	206	1	882	3	N	82	178	1			61
							90	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

01	1200	X	1200	-0-	-0-	-0-	3	1	1106	3	N	83					379
							91	9									
02	3956	X	3956	-0-	-0-	-0-	145	1	3491	3	N	291	433	1			237
							320	9									
03	3480	X	3480	-0-	-0-	-0-	477	1	2700	3	N	275	375	1			137
							303	9									
04	3235	X	3235	-0-	-0-	-0-	322	1	2656	3	N	234	172	1			199
							257	9									
05	2950	X	2950	-0-	-0-	-0-	8	1	2669	3	N	248	193	1			254
							273	9									
*06	2955	X	2955	-0-	-0-	-0-	2701	3	254	9	N	231	187	1			298

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					63
02	4450	X	4450	-0-	-0-	-0-	164	1	3869	3	N	379	335	1			107
							417	9									
03	4470	X	4470	-0-	-0-	-0-	517	1	3627	3	N	296	182	1			221
							326	9									
04	2292	X	2292	-0-	-0-	-0-	2154	3	138	9	N	125					346
05	1449	X	1449	-0-	-0-	-0-	5	1	1322	3	N	111	192	1			265
							122	9									
*06	1027	X	1027	-0-	-0-	-0-	986	3	41	9	N	37					302

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

01	3472	X	3653	-0-	181	-36922	3282	3	371	9	N	337	181	1			285
02	3136	X	3450	-0-	314	-36608	3132	3	318	9	N	289	341	1			233
03	3472	X	3555	-0-	83	-36525	3252	3	303	9	N	275	360	1			148
04	3360	X	3486	-0-	126	-36399	3175	3	311	9	N	283					431
05	3472	X	3109	-0-	-363	-36399	2854	3	255	9	N	232	542	1			121
06	3360	X	3111	-0-	-249	-0-	2863	3	248	9	N	225	178	1			168

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

01	1320	N	1320	-0-	-0-	-0-	1226	3	94	9	N	85	191	1			52
02	1239	N	1239	-0-	-0-	-0-	1156	3	83	9	N	75					127
03	1344	N	1344	-0-	-0-	-0-	1260	3	84	9	N	76					203
04	1080	N	1039	-0-	-41	-0-	967	3	72	9	N	65	180	1			88
05	1172	N	1172	-0-	-0-	-0-	1095	3	77	9	N	70					158
*06	1238	N	1238	-0-	-0-	-0-	1164	3	74	9	N	67	186	1			39

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

01	1785	N	1785	-0-	-0-	-0-	527	1	1123	3	N	123					205
							135	9									
02	1773	N	1773	-0-	-0-	-0-	476	1	1130	3	N	152	200	1			157
							167	9									
03	2084	N	2084	-0-	-0-	-0-	504	1	1400	3	N	164					321
							180	9									
04	1758	N	1758	-0-	-0-	-0-	502	1	1102	3	N	140	372	1			89
							154	9									
05	2093	N	2093	-0-	-0-	-0-	527	1	1369	3	N	179					268
							197	9									
06	1710	N	1594	-0-	-116	-0-	493	1	961	3	N	127	186	1			209
							140	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

01	1151	N	1151	-0-	-0-	-0-	527	1	587	3	N	34					188
							37	9									
02	1176	N	1049	-0-	-127	-0-	476	1	525	3	N	44					232
							48	9									
03	1220	N	1220	-0-	-0-	-0-	498	1	654	3	N	62	193	1			101
							68	9									
04	1080	N	1057	-0-	-23	-0-	495	1	500	3	N	56					157
							62	9									
05	1340	N	1340	-0-	-0-	-0-	527	1	749	3	N	58					215
							64	9									
06	1170	N	1095	-0-	-75	-0-	488	1	575	3	N	29					244
							32	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	-0-	-0-	-6851	-132449					N	-0-					156
02	2660	X	2291	-0-	-369	-132449	164	1	1911	3	N	196					352
							216	9									
03	31	X	8054	-0-	8023	-124426	811	1	6464	3	N	708	763	1			297
							779	9									
04	0	X	6381	-0-	6381	-118045	213	1	5548	3	N	564	551	1			310
							620	9									
05	2418	X	6432	-0-	4014	-114031	620	1	5233	3	N	526	565	1			271
							579	9									
06	6630	X	6034	-0-	-596	-0-	722	1	4816	3	N	451	359	1			363
							496	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2121	-0-	-1971	-30244	1156	1	771	3	N	176	206	1			153
							194	9									
02	3696	X	2745	-0-	-951	-30244	1224	1	1337	3	N	167	6	1			314
							184	9									
03	3844	X	1571	-0-	-2273	-30244	1358	1	22	3	N	174	379	1			109
							191	9									
04	3210	X	3128	-0-	-82	-30244	1320	1	1667	3	N	128					237
							141	9									
05	3069	X	3202	-0-	133	-30111	1210	1	1805	3	N	170	193	1			214
							187	9									
*06	3249	X	3249	-0-	-0-	-0-	1317	1	1788	3	N	131	182	1			163
							144	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	7094	-0-	522	-13476	6679	3	415	9	N	377					625
02	5936	X	5196	-0-	-740	-13476	4884	3	312	9	N	284	552	1			357
03	6572	X	3851	-0-	-2721	-13476	3617	3	234	9	N	213	522	1			48
04	6360	X	5086	-0-	-1274	-13476	4760	3	326	9	N	296	184	1			160
05	6572	X	7071	-0-	499	-12977	6705	3	366	9	N	333	368	1			125
06	6360	X	6100	-0-	-260	-0-	5790	3	310	9	N	282	191	1			216

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	783	-0-	39	-6019	515	1	268	3	N	-0-					181
02	560	N	1241	-0-	681	-5338	476	1	626	3	N	126	189	1			118
							139	9									
03	806	N	920	-0-	114	-5224	502	1	341	3	N	70					188
							77	9									
04	750	N	837	-0-	87	-5137	510	1	263	3	N	58	177	1			69
							64	9									
05	899	N	998	-0-	99	-5038	515	1	411	3	N	65					134
							72	9									
06	870	N	970	-0-	100	-0-	493	1	416	3	N	55					189
							61	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1405	-0-	10	-6212	527	1	853	3	N	23					175
							25	9									
02	1260	N	1356	-0-	96	-6116	476	1	824	3	N	51	6	1			220
							56	9									
03	1457	N	1527	-0-	70	-6046	498	1	979	3	N	45	181	1			84
							50	9									
04	1350	N	1294	-0-	-56	-6046	510	1	730	3	N	49					133
							54	9									
05	1457	N	1604	-0-	147	-5899	521	1	1022	3	N	55					188
							61	9									
06	1410	N	1272	-0-	-138	-0-	482	1	767	3	N	21					209
							23	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1393	-0-	122	-2141	505	1	666	3	N	202	176	1			236
							222	9									
02	1148	N	1285	-0-	137	-2004	476	1	646	3	N	148	157	1			227
							163	9									
03	1271	N	1563	-0-	292	-1712	502	1	872	3	N	172	186	1			213
							189	9									
04	1230	N	1455	-0-	225	-1487	510	1	783	3	N	147	190	1			170
							162	9									
05	1271	N	1673	-0-	402	-1085	515	1	964	3	N	176	192	1			154
							194	9									
06	1230	N	1420	-0-	190	-0-	493	1	776	3	N	137	184	1			107
							151	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-51812					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-51812					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-51812					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-51812					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-51812					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	325	-0-	-109	-79930	63	1	110	3	Y	138	186	1			168
							152	9									
02	336	N	401	-0-	65	-79865	86	1	131	3	Y	167	189	1			146
							184	9									
03	434	N	221	-0-	-213	-79865	16	1	205	9	Y	186	182	1			150
04	420	N	-0-	-0-	-420	-79865					Y	148	189	1			109
05	434	N	-0-	-0-	-434	-79865					Y	150	183	1			76
06	210	N	286	-0-	76	-0-	24	1	126	3	Y	124					200
							136	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	266	4	72	9	Y	65					135
02	534	N	534	-0-	-0-	-0-	427	4	107	9	Y	97	117	1			115
03	549	N	549	-0-	-0-	-0-	400	4	149	9	Y	135	185	1			65
04	322	N	322	-0-	-0-	-0-	256	4	66	9	Y	60					125
05	347	N	347	-0-	-0-	-0-	280	4	67	9	Y	61					186
*06	326	N	326	-0-	-0-	-0-	257	4	69	9	Y	63	188	1			61

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	-0-	-0-	-31	-0-					Y	-0-					86
02	28	X	-0-	-0-	-28	-0-					Y	-0-	75	1			11
03	31	X	-0-	-0-	-31	-0-					Y	-0-	11	1			-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

01	1984	N	3559	-0-	1575	-9030	527	1	2932	3	N	91	151	1			83
							100	9									
02	2072	N	4358	-0-	2286	-6744	476	1	3704	3	N	162					245
							178	9									
03	2046	N	2421	-0-	375	-6369	503	1	1685	3	N	212	377	1			80
							233	9									
04	2430	N	2082	-0-	-348	-6369	504	1	1416	3	N	147					227
							162	9									
05	2511	X	2654	-0-	143	-6226	527	1	1923	3	N	185	190	1			222
							204	9									
06	2430	X	1904	-0-	-526	-0-	487	1	1297	3	N	109	181	1			150
							120	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

01	1054	N	1217	-0-	163	-1449	527	1	618	3	N	65	190	1			59
							72	9									
02	980	N	984	-0-	4	-1445	476	1	453	3	N	50					109
							55	9									
03	1085	N	1067	-0-	-18	-1445	504	1	474	3	N	81					190
							89	9									
04	1080	N	948	-0-	-132	-1445	510	1	373	3	N	59	169	1			80
							65	9									
05	1116	N	1277	-0-	161	-1284	516	1	714	3	N	43					123
							47	9									
06	1020	N	1105	-0-	85	-0-	485	1	557	3	N	57					180
							63	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3202	X	3202	-0-	-0-	-0-	2831	3	371	9	Y	337	265	1			72
03	7120	X	7120	-0-	-0-	-0-	8	1	6094	3	Y	925	868	1			129
							1018	9									
04	7588	X	7588	-0-	-0-	-0-	7	1	6700	3	Y	801	718	1			212
							881	9									
05	6661	X	6661	-0-	-0-	-0-	20	1	5274	3	Y	1243	1277	1			178
							1367	9									
*06	16762	X	16762	-0-	-0-	-0-	40	1	15962	3	Y	691	728	1			141
							760	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

01	5518	X	4801	-0-	-717	-0-	4562	3	239	9	N	217	185	1			154
02	4984	X	4103	-0-	-881	-0-	3844	3	259	9	N	235					389
03	5518	X	3450	-0-	-2068	-0-	3298	3	152	9	N	138	368	1			159
04	5220	X	3773	-0-	-1447	-0-	3568	3	205	9	N	186	179	1			166
05	4867	X	3416	-0-	-1451	-0-	3217	3	199	9	N	181	181	1			166
06	4650	X	2259	-0-	-2391	-0-	2108	3	151	9	N	137	187	1			116

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3762	-0-	-485	-42941	3612	3	150	9	N	136	185	1			109
02	3836	X	1534	-0-	-2302	-42941	1421	3	113	9	N	103					212
03	4247	X	1178	-0-	-3069	-42941	1132	3	46	9	N	42	182	1			72
04	3570	X	705	-0-	-2865	-42941	640	3	65	9	N	59					131
05	3751	X	560	-0-	-3191	-42941	523	3	37	9	N	34					165
06	3630	X	500	-0-	-3130	-0-	472	3	28	9	N	25					190

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

01	1829	N	1948	-0-	119	-11898	527	1	1203	3	N	198	190	1			164
							218	9									
02	1652	N	1871	-0-	219	-11679	476	1	1202	3	N	175	7	1			332
							193	9									
03	2139	N	1956	-0-	-183	-11679	503	1	1241	3	N	193	388	1			137
							212	9									
04	1860	N	1893	-0-	33	-11646	510	1	1171	3	N	193	184	1			146
							212	9									
05	2046	N	1904	-0-	-142	-11646	511	1	1178	3	N	195	190	1			151
							215	9									
06	1890	N	1903	-0-	13	-0-	493	1	1201	3	N	190	177	1			164
							209	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

01	6947	X	6947	-0-	-0-	-0-	6471	3	476	9	N	433	363	1			330
02	6334	X	6334	-0-	-0-	-0-	5926	3	408	9	N	371	373	1			328
03	6273	X	6273	-0-	-0-	-0-	5836	3	437	9	N	397	371	1			354
04	5732	X	5732	-0-	-0-	-0-	5337	3	395	9	N	359	376	1			337
05	5677	X	5677	-0-	-0-	-0-	5307	3	370	9	N	336	363	1			310
*06	5486	X	5486	-0-	-0-	-0-	5177	3	309	9	N	281	539	1			52

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

01	1426	N	1566	-0-	140	-10380	493	1	950	3	N	112					223
							123	9									
02	1428	N	2013	-0-	585	-9795	464	1	1426	3	N	112					335
							123	9									
03	1395	N	1345	-0-	-50	-9795	502	1	690	3	N	139	392	1			82
							153	9									
04	1440	N	1158	-0-	-282	-9795	510	1	541	3	N	97					179
							107	9									
05	1426	N	1448	-0-	22	-9773	516	1	788	3	N	131	187	1			123
							144	9									
06	1290	N	1408	-0-	118	-0-	493	1	782	3	N	121	87	1			157
							133	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

01	5178	X	5178	-0-	-0-	-0-	200	1	3507	3	Y	1337	1431	1			234
							1471	9									
02	3276	X	3276	-0-	-0-	-0-	110	1	2330	3	Y	760	824	1			170
							836	9									
03	4062	X	4062	-0-	-0-	-0-	168	1	2988	3	Y	824	919	1			75
							906	9									
04	3884	X	3884	-0-	-0-	-0-	182	1	2880	3	Y	747	740	1			82
							822	9									
05	3982	X	3982	-0-	-0-	-0-	302	1	2858	3	Y	747	749	1			80
							822	9									
*06	3863	X	3863	-0-	-0-	-0-	223	1	2974	3	Y	605	608	1			77
							666	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 06/22/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101587	X	49800	-0-	-51787	-0-	1459	1	38388	3	Y	9048	9040	0	10	1	9
							9953	9									
02	91756	X	33795	-0-	-57961	-0-	1072	1	25545	3	Y	6525	6311	0	172	1	51
							7178	9									
03	75392	X	27376	-0-	-48016	-0-	961	1	20951	3	Y	4967	4895	0	107	1	16
							5464	9									
04	72960	X	27990	-0-	-44970	-0-	21900	3	6090	9	Y	5536	1972	0	3342	1	238
05	66123	X	31986	-0-	-34137	-0-	1868	1	24032	3	Y	5533	5426	1			345
							6086	9									
06	48180	X	25632	-0-	-22548	-0-	1486	1	19772	3	Y	3976	4031	1			290
							4374	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 06/23/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84010	X	44502	-0-	-39508	-0-	1307	1	35125	3	Y	7336	7328	0	18	1	11
							8070	9									
02	75880	X	35410	-0-	-40470	-0-	1185	1	28377	3	Y	5316	5143	0	119	1	65
							5848	9									
03	77686	X	41027	-0-	-36659	-0-	1567	1	33203	3	Y	5688	5664	0	65	1	24
							6257	9									
04	66420	X	29569	-0-	-36851	-0-	23957	3	5612	9	Y	5102	5102	0	1	1	23
05	58187	X	31334	-0-	-26853	-0-	2146	1	23774	3	Y	4922	4922	0			23
							5414	9									
06	43050	X	25024	-0-	-18026	-0-	1590	1	18742	3	Y	4265	4146	0	92	1	50
							4692	9									

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 06/25/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84692	X	41207	-0-	-43485	-0-	1210	1	32119	3	Y	7162	7153	0	19	1	13
							7878	9									
02	76496	X	34089	-0-	-42407	-0-	1142	1	26814	3	Y	5575	4573	0	848	1	167
							6133	9									
03	57443	X	36491	-0-	-20952	-0-	1350	1	28158	3	Y	6348	6188	1			327
							6983	9									
04	55590	X	26382	-0-	-29208	-0-	21338	3	5044	9	Y	4585	4602	1			310
05	49972	X	27023	-0-	-22949	-0-	1834	1	20513	3	Y	4251	4286	1			275
							4676	9									
06	39870	X	26781	-0-	-13089	-0-	1409	1	21235	3	Y	3761	3754	1			282
							4137	9									

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 06/21/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77655	X	50442	-0-	-27213	-0-	1484	1	38556	3	Y	9456	9447	0			9
							10402	9									
02	70140	X	39526	-0-	-30614	-0-	1244	1	29670	3	Y	7829	7801	0			37
							8612	9									
03	73997	X	39074	-0-	-34923	-0-	1405	1	30469	3	Y	6545	6545	0	19	1	18
							7200	9									
04	67200	X	31320	-0-	-35880	-0-	24520	3	6800	9	Y	6182	6182	0			18
05	52545	X	32466	-0-	-20079	-0-	2155	1	24115	3	Y	5633	5633	0			18
							6196	9									
06	48810	X	29530	-0-	-19280	-0-	1651	1	21980	3	Y	5363	951	0	4103	1	327
							5899	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 02/02/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		242863	-0-	242863	242863	263	1	209599	3	Y	30001	29483	0	344	1	174
							33001	9									
03	511832	X	268969	-0-	-242863	-0-	349	1	268515	3	Y	95	219	1			50
							105	9									
04	267630	X	224924	-0-	-42706	-0-	224828	3	96	9	Y	87	88	1			49
05	276551	X	208295	-0-	-68256	-0-	459	1	207821	3	Y	14	30	1			33
							15	9									
06	267630	X	172618	-0-	-95012	-0-	431	1	172176	3	Y	10	28	1			15
							11	9									

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 02/05/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		136907	-0-	136907	136907	148	1	119023	3	Y	16124	15941	0	134	1	49
							17736	9									
03	400362	X	263455	-0-	-136907	-0-	340	1	263012	3	Y	94	94	1			49
							103	9									
04	282720	X	215615	-0-	-67105	-0-	215525	3	90	9	Y	82	85	1			46
05	292144	X	195121	-0-	-97023	-0-	438	1	194670	3	Y	12	28	1			30
							13	9									
06	282720	X	159945	-0-	-122775	-0-	399	1	159535	3	Y	10	26	1			14
							11	9									

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 02/03/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		324844	-0-	324844	324844	340	1	287805	3	Y	33363	32433	0	648	1	282
							36699	9									
03	715191	X	390347	-0-	-324844	-0-	507	1	389696	3	Y	131	341	1			72
							144	9									
04	373260	X	348724	-0-	-24536	-0-	348582	3	142	9	Y	129	129	1			72
05	385702	X	292339	-0-	-93363	-0-	692	1	291626	3	Y	19	44	1			47
							21	9									
06	373260	X	242946	-0-	-130314	-0-	606	1	242323	3	Y	15	41	1			21
							17	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 02/04/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		291308	-0-	291308	291308	324	1	260002	3	Y	28165	27704	0	322	1	139
							30982	9									
03	675981	X	384673	-0-	-291308	-0-	501	1	384030	3	Y	129	197	1			71
							142	9									
04	377970	X	352646	-0-	-25324	-0-	646	1	351855	3	Y	132	129	1			74
							145	9									
05	390569	X	314305	-0-	-76264	-0-	699	1	313584	3	Y	20	45	1			49
							22	9									
06	377970	X	252061	-0-	-125909	-0-	629	1	251415	3	Y	15	42	1			22
							17	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 02/01/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		328119	-0-	328119	328119	364	1	295158	3	Y	29634	29207	0	246	1	181
							32597	9									
03	703561	X	375442	-0-	-328119	-0-	488	1	374815	3	Y	126	238	1			69
							139	9									
04	388770	X	296555	-0-	-92215	-0-	296432	3	123	9	Y	112	118	1			63
05	401729	X	281495	-0-	-120234	-0-	595	1	280879	3	Y	19	39	1			43
							21	9									
06	388770	X	241330	-0-	-147440	-0-	602	1	240710	3	Y	16	38	1			21
							18	9									

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

01	1373	N	1373	-0-	-0-	-0-	171	1	1133	2	Y	63	60	0	3	1	-0-
							69	9									
02	1260	N	464	-0-	-796	-0-	37	1	271	2	Y	142	142	0			-0-
							156	9									
03	1614	N	1614	-0-	-0-	-0-	210	1	1330	2	Y	67	64	0	3	1	-0-
							74	9									
04	1399	N	1399	-0-	-0-	-0-	165	1	1190	2	Y	40	38	0	2	1	-0-
							44	9									
*05	2242	N	2242	-0-	-0-	-0-	273	1	1949	2	Y	18	15	0	3	1	-0-
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

01	277	N	277	-0-	-0-	-0-	12	1	220	2	Y	41	40	0	1	1	-0-
							45	9									
02	308	N	216	-0-	-92	-0-	12	1	173	2	Y	28	28	0			-0-
							31	9									
03	230	N	230	-0-	-0-	-0-	11	1	185	2	Y	31	31	0			-0-
							34	9									
04	123	N	123	-0-	-0-	-0-	6	1	100	2	Y	15	15	0			-0-
							17	9									
*05	89	N	89	-0-	-0-	-0-	5	1	76	2	Y	7	7	0			-0-
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		6	-0-	6	6	3	2	3	9	Y	3	3	0			-0-
06	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	16	2	34	9	Y	31	31	0			-0-
03	13	N	13	-0-	-0-	-0-	1	2	12	9	Y	11	11	0			-0-
04	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	1	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

01	2139	X	2139	-0-	-0-	-0-	2119	2	20	9	Y	18	18	1			-0-
02	2365	X	2365	-0-	-0-	-0-	2251	2	114	9	Y	104	104	1			-0-
03	2622	X	2622	-0-	-0-	-0-	2567	2	55	9	Y	50	50	1			-0-
04	2181	X	2181	-0-	-0-	-0-	2049	2	132	9	Y	120	120	1			-0-
05	2201	X	1223	-0-	-978	-0-	1186	2	37	9	Y	34	34	1			-0-
06	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

01	2432	X	2432	-0-	-0-	-0-	2299	2	133	9	Y	121	115	0	6	1	-0-
02	1120	X	73	-0-	-1047	-0-	52	2	21	9	Y	19	19	0			-0-
03	4495	X	4495	-0-	-0-	-0-	4264	2	231	9	Y	210	201	0	9	1	-0-
04	3718	X	3718	-0-	-0-	-0-	3509	2	209	9	Y	190	185	0	5	1	-0-
*05	3521	X	3521	-0-	-0-	-0-	3369	2	152	9	Y	138	133	0	5	1	-0-
06	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

01	1275	N	1275	-0-	-0-	-0-	107	1	995	2	Y	157	154	0	3	1	-0-
							173	9									
02	1092	N	1067	-0-	-25	-0-	90	1	808	2	Y	154	153	0	1	1	-0-
							169	9									
03	1235	N	1235	-0-	-0-	-0-	97	1	942	2	Y	178	176	0	2	1	-0-
							196	9									
04	1797	N	1797	-0-	-0-	-0-	158	1	1386	2	Y	230	228	0	2	1	-0-
							253	9									
*05	1647	N	1647	-0-	-0-	-0-	139	1	1258	2	Y	227	225	0	2	1	-0-
							250	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

01	2731	X	2731	-0-	-0-	-0-	2622	2	109	9	Y	99	92	0	7	1	-0-
02	2877	X	2877	-0-	-0-	-0-	2749	2	128	9	Y	116	112	0	4	1	-0-
03	3083	X	3083	-0-	-0-	-0-	2893	2	190	9	Y	173	167	0	6	1	-0-
04	3143	X	3143	-0-	-0-	-0-	2735	2	408	9	Y	371	368	0	3	1	-0-
*05	2374	X	2374	-0-	-0-	-0-	2145	2	229	9	Y	208	205	0	3	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

01	2666	X	2184	-0-	-482	-0-	1847	2	337	9	Y	306	306	1			-0-
02	2520	X	2309	-0-	-211	-0-	1794	2	515	9	Y	468	468	1			-0-
03	2790	X	2451	-0-	-339	-0-	2451	2			Y	-0-					-0-
04	2700	X	1973	-0-	-727	-0-	1973	2			Y	-0-					-0-
*05	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
06	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2889	-0-	-490	-0-	2855	2	34	9	Y	31	31	1			-0-
02	3528	X	1958	-0-	-1570	-0-	1779	2	179	9	Y	163	163	1			-0-
03	3906	X	3597	-0-	-309	-0-	3522	2	75	9	Y	68	68	1			-0-
04	3868	X	3868	-0-	-0-	-0-	3656	2	212	9	Y	193	193	1			-0-
05	3937	X	997	-0-	-2940	-0-	966	2	31	9	Y	28	28	1			-0-
06	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2099	N	2099	-0-	-0-	-0-	254 150	1 9	1695	2	Y	136	131	0	5	1	-0-
02	2016	N	1388	-0-	-628	-0-	185 106	1 9	1097	2	Y	96	94	0	2	1	-0-
03	0	N	-0-	-0-	-0-	-0-					Y	21	21	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	465	-0-	-2046	-0-	464	2	1	9	Y	1	1	1			-0-
02	165	X	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
06	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1970	-0-	1970	-39904	1951	2	19	9	Y	17	17	1			-0-
02	1764	N	1315	-0-	-449	-39904	1198	2	117	9	Y	106	106	1			-0-
03	0	N	356	-0-	356	-39548	321	2	35	9	Y	32	32	1			-0-
04	0	N	745	-0-	745	-38803	697	2	48	9	Y	44	44	1			-0-
05	0	N	234	-0-	234	-38569	221	2	13	9	Y	12	12	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3576	-0-	-1787	-0-	3407	2	169	9	Y	154	144	0	10	1	-0-
02	4256	X	3412	-0-	-844	-0-	3238	2	174	9	Y	158	153	0	5	1	-0-
03	4309	X	3756	-0-	-553	-0-	3574	2	182	9	Y	165	157	0	8	1	-0-
04	3900	X	3356	-0-	-544	-0-	3196	2	160	9	Y	145	141	0	4	1	-0-
05	3813	X	3387	-0-	-426	-0-	3267	2	120	9	Y	109	104	0	5	1	-0-
06	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	39	1	510	2	Y	123	122	0	1	1	-0-
							135	9									
02	588	N	458	-0-	-130	-0-	22	1	330	2	Y	96	95	0	1	1	-0-
							106	9									
03	721	N	721	-0-	-0-	-0-	29	1	487	2	Y	186	185	0	1	1	-0-
							205	9									
04	524	N	524	-0-	-0-	-0-	28	1	375	2	Y	110	110	0			-0-
							121	9									
*05	564	N	564	-0-	-0-	-0-	15	1	449	2	Y	91	90	0	1	1	-0-
							100	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	18	2	77	9	Y	70	70	0			-0-
02	588	N	212	-0-	-376	-0-	56	2	156	9	Y	142	142	0			-0-
03	277	N	277	-0-	-0-	-0-	73	2	204	9	Y	185	185	0			-0-
04	347	N	347	-0-	-0-	-0-	8	1	134	2	Y	186	186	0			-0-
							205	9									
*05	582	N	582	-0-	-0-	-0-	28	1	374	2	Y	164	164	0			-0-
							180	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	151	2	33	9	Y	30	30	0			-0-
02	204	N	204	-0-	-0-	-0-	164	2	40	9	Y	36	36	0			-0-
03	178	N	178	-0-	-0-	-0-	125	2	53	9	Y	48	48	0			-0-
04	174	N	174	-0-	-0-	-0-	130	2	44	9	Y	40	40	0			-0-
*05	146	N	146	-0-	-0-	-0-	109	2	37	9	Y	34	34	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	2	2	7	9	Y	6	6	0			-0-
02	28	N	10	-0-	-18	-0-	3	2	7	9	Y	6	6	0			-0-
03	6	N	6	-0-	-0-	-0-	2	2	4	9	Y	4	4	0			-0-
04	13	N	13	-0-	-0-	-0-	4	2	9	9	Y	8	8	0			-0-
*05	4	N	4	-0-	-0-	-0-	2	2	2	9	Y	2	2	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1485	-0-	1485	-31275	1465	2	20	9	Y	18	18	1			-0-
02	784	N	1125	-0-	341	-30934	931	2	194	9	Y	176	176	1			-0-
03	0	N	1356	-0-	1356	-29578	1289	2	67	9	Y	61	61	1			-0-
04	0	N	701	-0-	701	-28877	578	2	123	9	Y	112	112	1			-0-
05	0	N	703	-0-	703	-28174	674	2	29	9	Y	26	26	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	20 74	1 9	250	2	Y	67	66	0	1	1	-0-
02	280	N	268	-0-	-12	-0-	13 69	1 9	186	2	Y	63	63	0			-0-
03	177	N	177	-0-	-0-	-0-	8 48	1 9	121	2	Y	44	44	0			-0-
04	209	N	209	-0-	-0-	-0-	7 100	1 9	102	2	Y	91	91	0			-0-
*05	204	N	204	-0-	-0-	-0-	6 23	1 9	175	2	Y	21	21	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3611	-0-	-1349	-0-	3427	2	184	9	Y	167	157	0	10	1	-0-
02	4480	X	3305	-0-	-1175	-0-	3109	2	196	9	Y	178	173	0	5	1	-0-
03	4178	X	4178	-0-	-0-	-0-	3990	2	188	9	Y	171	163	0	8	1	-0-
04	4397	X	4397	-0-	-0-	-0-	4239	2	158	9	Y	144	138	0	6	1	-0-
*05	5296	X	5296	-0-	-0-	-0-	5175	2	121	9	Y	110	102	0	8	1	-0-
06	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5072	X	5072	-0-	-0-	-0-	229 641	1 9	4202	2	Y	583	572	0	11	1	-0-
02	3595	X	3595	-0-	-0-	-0-	200 451	1 9	2944	2	Y	410	405	0	5	1	-0-
03	6081	X	6081	-0-	-0-	-0-	304 803	1 9	4974	2	Y	730	720	0	10	1	-0-
04	5024	X	5024	-0-	-0-	-0-	234 727	1 9	4063	2	Y	661	656	0	5	1	-0-
*05	4898	X	4898	-0-	-0-	-0-	261 535	1 9	4102	2	Y	486	480	0	6	1	-0-
06	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2089	N	2089	-0-	-0-	-0-	2008	2	81	9	Y	74	68	0	6	1	-0-
02	2212	N	2074	-0-	-138	-0-	2001	2	73	9	Y	66	63	0	3	1	-0-
03	2156	N	2156	-0-	-0-	-0-	2064	2	92	9	Y	84	80	0	4	1	-0-
04	1921	N	1921	-0-	-0-	-0-	1841	2	80	9	Y	73	71	0	2	1	-0-
*05	1869	N	1869	-0-	-0-	-0-	1806	2	63	9	Y	57	54	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2067	-0-	-1002	-0-	2053	2	14	9	Y	13	13	1			-0-
02	2772	X	2686	-0-	-86	-0-	2599	2	87	9	Y	79	79	1			-0-
03	4207	X	4207	-0-	-0-	-0-	4160	2	47	9	Y	43	43	1			-0-
04	3772	X	3772	-0-	-0-	-0-	3683	2	89	9	Y	81	81	1			-0-
05	2139	X	1363	-0-	-776	-0-	1341	2	22	9	Y	20	20	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	-0-	1314	2	66	9	Y	60	56	0	4	1	-0-
02	1590	N	1590	-0-	-0-	-0-	1535	2	55	9	Y	50	48	0	2	1	-0-
03	1212	N	1212	-0-	-0-	-0-	1145	2	67	9	Y	61	59	0	2	1	-0-
04	966	N	966	-0-	-0-	-0-	915	2	51	9	Y	46	45	0	1	1	-0-
*05	856	N	856	-0-	-0-	-0-	813	2	43	9	Y	39	38	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
02	4228	X	-0-	-0-	-4228	-0-					Y	-0-					-0-
03	4681	X	-0-	-0-	-4681	-0-					Y	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	662	2 9	14	9	Y	13	13	1			-0-
02	747	N	747	-0-	-0-	-0-	666	2 9	81	9	Y	74	74	1			-0-
03	472	N	472	-0-	-0-	-0-	443	2 9	29	9	Y	26	26	1			-0-
04	577	N	577	-0-	-0-	-0-	491	2 9	86	9	Y	78	78	1			-0-
*05	259	N	259	-0-	-0-	-0-	239	2 9	20	9	Y	18	18	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1826	N	1826	-0-	-0-	-0-	1682	2	144	9	Y	131	126	0	5	1	-0-
02	1624	N	1366	-0-	-258	-0-	1258	2	108	9	Y	98	96	0	2	1	-0-
03	1297	N	1297	-0-	-0-	-0-	1167	2	130	9	Y	118	115	0	3	1	-0-
04	1368	N	1368	-0-	-0-	-0-	1240	2	128	9	Y	116	114	0	2	1	-0-
*05	1409	N	1409	-0-	-0-	-0-	1311	2	98	9	Y	89	87	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4446	-0-	-483	-0-	106 759	1 9	3581	2	Y	690	680	0	10	1	-0-
02	4200	X	3855	-0-	-345	-0-	134 623	1 9	3098	2	Y	566	561	0	5	1	-0-
03	4650	X	4273	-0-	-377	-0-	165 750	1 9	3358	2	Y	682	675	0	7	1	-0-
04	4500	X	4218	-0-	-282	-0-	116 770	1 9	3332	2	Y	700	696	0	4	1	-0-
05	4433	X	4394	-0-	-39	-0-	130 710	1 9	3554	2	Y	645	640	0	5	1	-0-
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	Y	7	7	1			-0-
02	1290	N	1290	-0-	-0-	-0-	1248	2	42	9	Y	38	38	1			-0-
03	1412	N	1412	-0-	-0-	-0-	1393	2	19	9	Y	17	17	1			-0-
04	1380	N	1380	-0-	-0-	-0-	1340	2	40	9	Y	36	36	1			-0-
*05	575	N	575	-0-	-0-	-0-	565	2	10	9	Y	9	9	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3066	X	3066	-0-	-0-	-0-	3040	2	26	9	Y	24	24	1			-0-
02	2184	N	2109	-0-	-75	-0-	1960	2	149	9	Y	135	135	1			-0-
03	1716	N	1716	-0-	-0-	-0-	1663	2	53	9	Y	48	48	1			-0-
04	2340	X	2063	-0-	-277	-0-	1933	2	130	9	Y	118	118	1			-0-
05	2418	X	755	-0-	-1663	-0-	721	2	34	9	Y	31	31	1			-0-
06	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2642	X	2642	-0-	-0-	-0-	2429	2	213	9	Y	194	187	0	7	1	-0-
02	2168	X	2168	-0-	-0-	-0-	1991	2	177	9	Y	161	158	0	3	1	-0-
03	2239	X	2239	-0-	-0-	-0-	2009	2	230	9	Y	209	205	0	4	1	-0-
04	2139	X	2139	-0-	-0-	-0-	1940	2	199	9	Y	181	179	0	2	1	-0-
*05	2093	X	2093	-0-	-0-	-0-	1940	2	153	9	Y	139	136	0	3	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

01	4030	X	3534	-0-	-496	-0-	2991	2	543	9	Y	494	486	0	8	1	-0-
02	3640	X	3010	-0-	-630	-0-	2541	2	469	9	Y	426	422	0	4	1	-0-
03	3813	X	3192	-0-	-621	-0-	2595	2	597	9	Y	543	537	0	6	1	-0-
04	3480	X	3312	-0-	-168	-0-	2711	2	601	9	Y	546	543	0	3	1	-0-
05	3534	X	3257	-0-	-277	-0-	2762	2	495	9	Y	450	446	0	4	1	-0-
06	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

01	767	N	767	-0-	-0-	-0-	750	2	17	9	Y	15	15	1			-0-
02	1036	N	1006	-0-	-30	-0-	915	2	91	9	Y	83	83	1			-0-
03	810	N	810	-0-	-0-	-0-	778	2	32	9	Y	29	29	1			-0-
04	1314	N	1314	-0-	-0-	-0-	1217	2	97	9	Y	88	88	1			-0-
*05	468	N	468	-0-	-0-	-0-	444	2	24	9	Y	22	22	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

01	2005	N	2005	-0-	-0-	-0-	1918	2	87	9	Y	79	74	0	5	1	-0-
02	1764	N	1568	-0-	-196	-0-	1490	2	78	9	Y	71	69	0	2	1	-0-
03	2402	N	2402	-0-	-0-	-0-	2308	2	94	9	Y	85	80	0	5	1	-0-
04	1853	N	1853	-0-	-0-	-0-	1768	2	85	9	Y	77	75	0	2	1	-0-
*05	1969	N	1969	-0-	-0-	-0-	1900	2	69	9	Y	63	60	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

01	34	N	34	-0-	-0-	-0-	8	2	26	9	Y	24	24	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

01	5332	X	4034	-0-	-1298	-0-	3888	2	146	9	Y	133	122	0	11	1	-0-
02	4788	X	3303	-0-	-1485	-0-	3194	2	109	9	Y	99	94	0	5	1	-0-
03	4898	X	3737	-0-	-1161	-0-	3593	2	144	9	Y	131	123	0	8	1	-0-
04	4350	X	3679	-0-	-671	-0-	3556	2	123	9	Y	112	107	0	5	1	-0-
05	4278	X	3429	-0-	-849	-0-	3335	2	94	9	Y	85	80	0	5	1	-0-
06	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

01	2542	X	2749	-0-	207	-855319	2713	2	36	9	Y	33	33	1			-0-
02	2632	X	2528	-0-	-104	-855319	2315	2	213	9	Y	194	194	1			-0-
03	2914	X	2679	-0-	-235	-855319	2594	2	85	9	Y	77	77	1			-0-
04	2820	X	2555	-0-	-265	-855319	2346	2	209	9	Y	190	190	1			-0-
05	2759	X	926	-0-	-1833	-855319	874	2	52	9	Y	47	47	1			-0-
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	1 18	1 9	37	2	Y	16	16	0			-0-
02	140	N	-0-	-0-	-140	-0-					Y	1	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2041	-0-	-1121	-0-	48 371	1 9	1622	2	Y	337	333	0	4	1	-0-
02	2380	X	1458	-0-	-922	-0-	49 261	1 9	1148	2	Y	237	235	0	2	1	-0-
03	2201	X	1543	-0-	-658	-0-	53 365	1 9	1125	2	Y	332	330	0	2	1	-0-
04	2610	X	1219	-0-	-1391	-0-	30 308	1 9	881	2	Y	280	279	0	1	1	-0-
*05	2855	X	2855	-0-	-0-	-0-	78 572	1 9	2205	2	Y	520	517	0	3	1	-0-
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	438	2	21	9	Y	19	19	1			-0-
02	420	N	381	-0-	-39	-0-	351	2	30	9	Y	27	27	1			-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	860	2	28	9	Y	25	25	1			-0-
02	952	N	801	-0-	-151	-0-	644	2	157	9	Y	143	143	1			-0-
03	936	N	936	-0-	-0-	-0-	894	2	42	9	Y	38	38	1			-0-
04	1017	N	1017	-0-	-0-	-0-	918	2	99	9	Y	90	90	1			-0-
*05	525	N	525	-0-	-0-	-0-	496	2	29	9	Y	26	26	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	61 24	1 9	402	2	Y	22	21	0	1	1	-0-
02	733	N	733	-0-	-0-	-0-	105 19	1 9	609	2	Y	17	16	0	1	1	-0-
03	754	N	754	-0-	-0-	-0-	99 24	1 9	631	2	Y	22	21	0	1	1	-0-
04	613	N	613	-0-	-0-	-0-	71 26	1 9	516	2	Y	24	23	0	1	1	-0-
*05	892	N	892	-0-	-0-	-0-	106 20	1 9	766	2	Y	18	17	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	36	2	4	9	Y	4	4	0			-0-
02	48	N	48	-0-	-0-	-0-	44	2	4	9	Y	4	4	0			-0-
03	34	N	34	-0-	-0-	-0-	30	2	4	9	Y	4	4	0			-0-
04	32	N	32	-0-	-0-	-0-	28	2	4	9	Y	4	4	0			-0-
*05	38	N	38	-0-	-0-	-0-	30	2	8	9	Y	7	7	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	1240	2	21	9	Y	19	19	1			-0-
02	1337	N	1337	-0-	-0-	-0-	1213	2	124	9	Y	113	113	1			-0-
03	1233	N	1233	-0-	-0-	-0-	1183	2	50	9	Y	45	45	1			-0-
04	1136	N	1136	-0-	-0-	-0-	1029	2	107	9	Y	97	97	1			-0-
*05	680	N	680	-0-	-0-	-0-	654	2	26	9	Y	24	24	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	1 37	1 9	401	2	Y	34	33	0	1	1	-0-
02	532	N	348	-0-	-184	-0-	1 28	1 9	319	2	Y	25	24	0	1	1	-0-
03	475	N	475	-0-	-0-	-0-	1 39	1 9	435	2	Y	35	34	0	1	1	-0-
04	433	N	433	-0-	-0-	-0-	1 35	1 9	397	2	Y	32	31	0	1	1	-0-
*05	423	N	423	-0-	-0-	-0-	2 28	1 9	393	2	Y	25	24	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	1	2	2	9	Y	2	2	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	X	968	-0-	-0-	-0-	965	2	3	9	Y	3	3	1			-0-
02	700	X	700	-0-	-0-	-0-	682	2	18	9	Y	16	15	0	1	1	-0-
03	14	X	14	-0-	-0-	-0-	8	2	6	9	Y	5	5	0			-0-
04	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*05	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	1319	2	13	9	Y	12	12	1			-0-
02	1512	N	1294	-0-	-218	-0-	1222	2	72	9	Y	65	65	1			-0-
03	1659	N	1659	-0-	-0-	-0-	1630	2	29	9	Y	26	26	1			-0-
04	1595	N	1595	-0-	-0-	-0-	1525	2	70	9	Y	64	64	1			-0-
*05	315	N	315	-0-	-0-	-0-	303	2	12	9	Y	11	11	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0-	-0-	833	2	10	9	Y	9	9	1			-0-
02	756	N	547	-0-	-209	-0-	500	2	47	9	Y	43	43	1			-0-
03	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	Y	12	12	1			-0-
04	488	N	488	-0-	-0-	-0-	467	2	21	9	Y	19	19	1			-0-
*05	514	N	514	-0-	-0-	-0-	511	2	3	9	Y	3	3	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-1443348					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-1443348					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-1443348					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-1443348					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-1443348					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1712	N	1712	-0-	-0-	-0-	1643	2	69	9	Y	63	63	1			-0-
02	2001	N	2001	-0-	-0-	-0-	1894	2	107	9	Y	97	97	1			-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
04	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
*05	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	678	-0-	678	-591142	678	2			Y	-0-					300
02	672	N	632	-0-	-40	-591142	632	2			Y	-0-					300
03	0	N	743	-0-	743	-590399	743	2			Y	-0-					300
04	0	N	698	-0-	698	-589701	698	2			Y	-0-					300
05	0	N	700	-0-	700	-589001	700	2			Y	-0-					300
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1067	2	4	9	Y	4	4	1			-0-
02	1036	N	900	-0-	-136	-0-	871	2	29	9	Y	26	26	1			-0-
03	1228	N	1228	-0-	-0-	-0-	1215	2	13	9	Y	12	12	1			-0-
04	1115	N	1115	-0-	-0-	-0-	1089	2	26	9	Y	24	24	1			-0-
*05	421	N	421	-0-	-0-	-0-	414	2	7	9	Y	6	6	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1163	N	1163	-0-	-0-	-0-	128 157	1 9	878	2	Y	143	141	0	2	1	-0-
02	418	N	418	-0-	-0-	-0-	48 75	1 9	295	2	Y	68	68	0			-0-
03	863	N	863	-0-	-0-	-0-	106 67	1 9	690	2	Y	61	60	0	1	1	-0-
04	1387	N	1387	-0-	-0-	-0-	141 184	1 9	1062	2	Y	167	166	0	1	1	-0-
*05	2277	N	2277	-0-	-0-	-0-	236 257	1 9	1784	2	Y	234	231	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

01	1034	N	1034	-0-	-0-	-0-	81	1	754	2	Y	181	179	0	2	1	-0-
							199	9									
02	1176	N	888	-0-	-288	-0-	73	1	646	2	Y	154	153	0	1	1	-0-
							169	9									
03	1295	N	1295	-0-	-0-	-0-	95	1	928	2	Y	247	245	0	2	1	-0-
							272	9									
04	1082	N	1082	-0-	-0-	-0-	84	1	749	2	Y	226	225	0	1	1	-0-
							249	9									
*05	857	N	857	-0-	-0-	-0-	73	1	649	2	Y	123	122	0	1	1	-0-
							135	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

01	3300	X	3300	-0-	-0-	-0-	3182	2	118	9	Y	107	98	0	9	1	-0-
02	3705	X	3705	-0-	-0-	-0-	3598	2	107	9	Y	97	91	0	6	1	-0-
03	557	X	557	-0-	-0-	-0-	531	2	26	9	Y	24	23	0	1	1	-0-
04	2088	X	561	-0-	-1527	-0-	499	2	62	9	Y	56	55	0	1	1	-0-
*05	1540	X	1540	-0-	-0-	-0-	1384	2	156	9	Y	142	140	0	2	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

01	3875	X	3403	-0-	-472	-0-	2952	2	451	9	Y	410	402	0	8	1	-0-
02	3388	X	3027	-0-	-361	-0-	2642	2	385	9	Y	350	346	0	4	1	-0-
03	3596	X	3213	-0-	-383	-0-	2716	2	497	9	Y	452	446	0	6	1	-0-
04	3390	X	3289	-0-	-101	-0-	2814	2	475	9	Y	432	428	0	4	1	-0-
*05	3882	X	3882	-0-	-0-	-0-	3509	2	373	9	Y	339	334	0	5	1	-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

01	5177	X	4757	-0-	-420	-0-	366	1	3441	2	Y	864	855	0	9	1	-0-
							950	9									
02	4704	X	4145	-0-	-559	-0-	336	1	2994	2	Y	741	736	0	5	1	-0-
							815	9									
03	5208	X	4651	-0-	-557	-0-	337	1	3306	2	Y	916	909	0	7	1	-0-
							1008	9									
04	4890	X	2417	-0-	-2473	-0-	192	1	1701	2	Y	476	474	0	2	1	-0-
							524	9									
05	4991	X	3211	-0-	-1780	-0-	271	1	2419	2	Y	474	470	0	4	1	-0-
							521	9									
06	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

01	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	Y	3	3	1			-0-
02	1596	N	1402	-0-	-194	-0-	1384	2	18	9	Y	16	16	1			-0-
03	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7	7	1			-0-
04	1390	N	1390	-0-	-0-	-0-	1381	2	9	9	Y	8	8	1			-0-
*05	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1	1	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4330	-0-	-165	-0-	194 565	1 9	3571	2	Y	514	504	0	10	1	-0-
02	4116	X	3775	-0-	-341	-0-	209 476	1 9	3090	2	Y	433	428	0	5	1	-0-
03	4557	X	4294	-0-	-263	-0-	210 623	1 9	3461	2	Y	566	559	0	7	1	-0-
04	4410	X	4035	-0-	-375	-0-	187 585	1 9	3263	2	Y	532	528	0	4	1	-0-
05	4495	X	3596	-0-	-899	-0-	188 422	1 9	2986	2	Y	384	380	0	4	1	-0-
06	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5253	X	5253	-0-	-0-	-0-	294 1126	1 9	3833	2	Y	1024	1014	0	10	1	-0-
02	20634	X	20634	-0-	-0-	-0-	1313 914	1 9	18407	2	Y	831	801	0	30	1	-0-
03	27017	X	27017	-0-	-0-	-0-	1598 1106	1 9	24313	2	Y	1005	952	0	53	1	-0-
04	8013	X	8013	-0-	-0-	-0-	490 1084	1 9	6439	2	Y	985	976	0	9	1	-0-
*05	4476	X	4476	-0-	-0-	-0-	122 759	1 9	3595	2	Y	690	684	0	6	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5233	-0-	-812	-0-	238 636	1 9	4359	2	Y	578	566	0	12	1	-0-
02	5460	X	4509	-0-	-951	-0-	253 527	1 9	3729	2	Y	479	473	0	6	1	-0-
03	5797	X	4781	-0-	-1016	-0-	237 650	1 9	3894	2	Y	591	583	0	8	1	-0-
04	5400	X	5375	-0-	-25	-0-	255 704	1 9	4416	2	Y	640	634	0	6	1	-0-
05	5487	X	5168	-0-	-319	-0-	276 538	1 9	4354	2	Y	489	482	0	7	1	-0-
06	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7910	X	7910	-0-	-0-	-0-	7847	2	63	9	Y	57	57	1			-0-
02	6546	X	6546	-0-	-0-	-0-	6126	2	420	9	Y	382	382	1			-0-
03	5797	X	4883	-0-	-914	-0-	4718	2	165	9	Y	150	150	1			-0-
04	7814	X	7814	-0-	-0-	-0-	7342	2	472	9	Y	429	429	1			-0-
05	5797	X	2102	-0-	-3695	-0-	1983	2	119	9	Y	108	108	1			-0-
06	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1038	N	1038	-0-	-0-	-0-		111	1	751	2	Y	160	158	0	2	1	-0-
								176	9									
02	1736	N	786	-0-	-950	-0-		88	1	536	2	Y	147	146	0	1	1	-0-
								162	9									
03	818	N	818	-0-	-0-	-0-		80	1	544	2	Y	176	175	0	1	1	-0-
								194	9									
04	835	N	835	-0-	-0-	-0-		77	1	581	2	Y	161	160	0	1	1	-0-
								177	9									
*05	867	N	867	-0-	-0-	-0-		86	1	650	2	Y	119	118	0	1	1	-0-
								131	9									
06	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-		47	1	323	2	Y	120	119	0	1	1	-0-
								132	9									
02	840	N	313	-0-	-527	-0-		36	1	225	2	Y	47	47	0			-0-
								52	9									
03	476	N	476	-0-	-0-	-0-		57	1	371	2	Y	44	43	0	1	1	-0-
								48	9									
04	1038	N	1038	-0-	-0-	-0-		120	1	868	2	Y	45	44	0	1	1	-0-
								50	9									
*05	927	N	927	-0-	-0-	-0-		106	1	773	2	Y	44	43	0	1	1	-0-
								48	9									
06	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7649	X	7649	-0-	-0-	-0-		435	1	5667	2	Y	1406	1391	0	15	1	-0-
								1547	9									
02	6431	X	6431	-0-	-0-	-0-		325	1	4801	2	Y	1186	1179	0	7	1	-0-
								1305	9									
03	6837	X	6837	-0-	-0-	-0-		319	1	5148	2	Y	1245	1235	0	10	1	-0-
								1370	9									
04	5957	X	5957	-0-	-0-	-0-		336	1	4491	2	Y	1027	1021	0	6	1	-0-
								1130	9									
*05	6500	X	6500	-0-	-0-	-0-		157	1	4816	2	Y	1388	1381	0	7	1	-0-
								1527	9									
06	0	X	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14369	X	14369	-0-	-0-	-0-		959	1	12059	2	Y	1228	1194	0	34	1	-0-
								1351	9									
02	15455	X	15455	-0-	-0-	-0-		949	1	13404	2	Y	1002	981	0	21	1	-0-
								1102	9									
03	16412	X	16412	-0-	-0-	-0-		912	1	14093	2	Y	1279	1249	0	30	1	-0-
								1407	9									
04	15180	X	15180	-0-	-0-	-0-		990	1	12844	2	Y	1224	1207	0	17	1	-0-
								1346	9									
*05	15411	X	15411	-0-	-0-	-0-		488	1	13805	2	Y	1016	994	0	22	1	-0-
								1118	9									
06	0	X	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	21	1	270	2	Y	139	138	0	1	1	-0-
							153	9									
02	532	N	184	-0-	-348	-0-	41	2	143	9	Y	130	130	0			-0-
03	1437	N	1437	-0-	-0-	-0-	70	1	1129	2	Y	216	214	0	2	1	-0-
							238	9									
04	1430	N	1430	-0-	-0-	-0-	104	1	1104	2	Y	202	201	0	1	1	-0-
							222	9									
*05	1541	N	1541	-0-	-0-	-0-	110	1	1249	2	Y	165	163	0	2	1	-0-
							182	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	6128	-0-	-537	-0-	5487	2	641	9	Y	583	568	0	15	1	-0-
02	6020	X	5148	-0-	-872	-0-	4622	2	526	9	Y	478	471	0	7	1	-0-
03	6355	X	5319	-0-	-1036	-0-	4660	2	659	9	Y	599	589	0	10	1	-0-
04	5760	X	5248	-0-	-512	-0-	4706	2	542	9	Y	493	487	0	6	1	-0-
05	6138	X	5157	-0-	-981	-0-	4715	2	442	9	Y	402	395	0	7	1	-0-
06	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2747	-0-	-74	-0-	339	1	2252	2	Y	142	136	0	6	1	-0-
							156	9									
02	2520	X	1479	-0-	-1041	-0-	205	1	1198	2	Y	69	67	0	2	1	-0-
							76	9									
03	2790	X	2761	-0-	-29	-0-	351	1	2260	2	Y	136	131	0	5	1	-0-
							150	9									
04	2811	X	2811	-0-	-0-	-0-	319	1	2320	2	Y	156	153	0	3	1	-0-
							172	9									
05	2790	X	2582	-0-	-208	-0-	297	1	2166	2	Y	108	105	0	3	1	-0-
							119	9									
06	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	3875	-0-	-1302	-0-	3454	2	421	9	Y	383	373	0	10	1	-0-
02	4676	X	1551	-0-	-3125	-0-	1354	2	197	9	Y	179	177	0	2	1	-0-
03	5053	X	3187	-0-	-1866	-0-	2847	2	340	9	Y	309	303	0	6	1	-0-
04	3840	X	3762	-0-	-78	-0-	3335	2	427	9	Y	388	384	0	4	1	-0-
05	3875	X	3414	-0-	-461	-0-	3116	2	298	9	Y	271	266	0	5	1	-0-
06	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	6000	-0-	-448	-0-	262	1	4783	2	Y	868	855	0	13	1	-0-
							955	9									
02	5572	X	5170	-0-	-402	-0-	280	1	4102	2	Y	716	710	0	6	1	-0-
							788	9									
03	6169	X	6043	-0-	-126	-0-	292	1	4727	2	Y	931	921	0	10	1	-0-
							1024	9									
04	5970	X	5830	-0-	-140	-0-	266	1	4578	2	Y	896	890	0	6	1	-0-
							986	9									
05	6169	X	5957	-0-	-212	-0-	306	1	4807	2	Y	767	760	0	7	1	-0-
							844	9									
06	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1712	N	1712	-0-	-0-	-0-	1676	2	36	9	Y	33	33	1			-0-
02	1689	N	1689	-0-	-0-	-0-	1480	2	209	9	Y	190	190	1			-0-
03	1428	N	1428	-0-	-0-	-0-	1360	2	68	9	Y	62	62	1			-0-
04	1574	N	1574	-0-	-0-	-0-	1401	2	173	9	Y	157	157	1			-0-
*05	1048	N	1048	-0-	-0-	-0-	1000	2	48	9	Y	44	44	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
02	2156	X	15	-0-	-2141	-0-	3	2	12	9	Y	11	11	0			-0-
03	2294	X	-0-	-0-	-2294	-0-					Y	3	3	0			-0-
04	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	7	2	15	9	Y	14	14	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	16	16	0			-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0-	-0-	38 195	1 9	1273	2	Y	177	173	0	4	1	-0-
02	1260	N	1260	-0-	-0-	-0-	46 154	1 9	1060	2	Y	140	138	0	2	1	-0-
03	1404	N	1404	-0-	-0-	-0-	57 191	1 9	1156	2	Y	174	172	0	2	1	-0-
04	1043	N	1043	-0-	-0-	-0-	30 153	1 9	860	2	Y	139	138	0	1	1	-0-
*05	1101	N	1101	-0-	-0-	-0-	35 117	1 9	949	2	Y	106	105	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3433	X	3433	-0-	-0-	-0-	3423	2	10	9	Y	9	9	1			-0-
02	3032	X	3032	-0-	-0-	-0-	2960	2	72	9	Y	65	65	1			-0-
03	3490	X	3490	-0-	-0-	-0-	3416	2	74	9	Y	67	67	1			-0-
04	3220	X	3220	-0-	-0-	-0-	3088	2	132	9	Y	120	120	1			-0-
05	3441	X	1072	-0-	-2369	-0-	1052	2	20	9	Y	18	18	1			-0-
06	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	5718	-0-	-1133	-0-	342 994	1 9	4382	2	Y	904	892	0	12	1	-0-
02	6188	X	4747	-0-	-1441	-0-	255 802	1 9	3690	2	Y	729	723	0	6	1	-0-
03	6634	X	4835	-0-	-1799	-0-	228 954	1 9	3653	2	Y	867	860	0	7	1	-0-
04	6360	X	5147	-0-	-1213	-0-	289 1007	1 9	3851	2	Y	915	910	0	5	1	-0-
05	5797	X	5249	-0-	-548	-0-	146 851	1 9	4252	2	Y	774	767	0	7	1	-0-
06	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11346	X	10406	-0-	-940	-0-	878 1275	1 9	8253	2	Y	1159	1136	0	23	1	-0-
02	9744	X	6677	-0-	-3067	-0-	583 888	1 9	5206	2	Y	807	799	0	8	1	-0-
03	10602	X	10552	-0-	-50	-0-	897 1384	1 9	8271	2	Y	1258	1240	0	18	1	-0-
04	10200	X	8489	-0-	-1711	-0-	739 1192	1 9	6558	2	Y	1084	1076	0	8	1	-0-
05	10416	X	10306	-0-	-110	-0-	904 1235	1 9	8167	2	Y	1123	1110	0	13	1	-0-
06	10080	X	NO RPT	-0-	-10080	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	1206	-0-	-3103	-0-	1182	2	24	9	Y	22	22	1			-0-
02	1411	X	1411	-0-	-0-	-0-	1283	2	128	9	Y	116	116	1			-0-
03	3840	X	3840	-0-	-0-	-0-	3793	2	47	9	Y	43	43	1			-0-
04	6685	X	6685	-0-	-0-	-0-	6430	2	255	9	Y	232	232	1			-0-
*05	2123	X	2123	-0-	-0-	-0-	2038	2	85	9	Y	77	77	1			-0-
06	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1946	-0-	-255	-0-	158 295	1 9	1493	2	Y	268	264	0	4	1	-0-
02	1792	X	1705	-0-	-87	-0-	144 267	1 9	1294	2	Y	243	241	0	2	1	-0-
03	2125	X	2125	-0-	-0-	-0-	170 388	1 9	1567	2	Y	353	350	0	3	1	-0-
04	1920	X	1727	-0-	-193	-0-	140 330	1 9	1257	2	Y	300	298	0	2	1	-0-
05	1953	X	1617	-0-	-336	-0-	122 340	1 9	1155	2	Y	309	307	0	2	1	-0-
06	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1517	-0-	-901	-0-	117 281	1 9	1119	2	Y	255	252	0	3	1	-0-
02	1904	X	1427	-0-	-477	-0-	116 255	1 9	1056	2	Y	232	230	0	2	1	-0-
03	2304	X	2304	-0-	-0-	-0-	172 408	1 9	1724	2	Y	371	368	0	3	1	-0-
04	1890	X	1781	-0-	-109	-0-	146 323	1 9	1312	2	Y	294	292	0	2	1	-0-
05	1953	X	1545	-0-	-408	-0-	128 242	1 9	1175	2	Y	220	218	0	2	1	-0-
06	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	5892	-0-	-1021	-0-	449 1213	1 9	4230	2	Y	1103	1091	0	12	1	-0-
02	5880	X	5249	-0-	-631	-0-	422 1053	1 9	3774	2	Y	957	951	0	6	1	-0-
03	6811	X	6811	-0-	-0-	-0-	458 1746	1 9	4607	2	Y	1587	1578	0	9	1	-0-
04	6270	X	6270	-0-	-0-	-0-	442 1803	1 9	4025	2	Y	1639	1634	0	5	1	-0-
05	6386	X	6089	-0-	-297	-0-	470 1317	1 9	4302	2	Y	1197	1190	0	7	1	-0-
06	5700	X	NO RPT	-0-	-5700	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5439	X	5439	-0-	-0-	-0-	381 758	1 9	4300	2	Y	689	677	0	12	1	-0-
02	5096	X	4107	-0-	-989	-0-	104 552	1 9	3451	2	Y	502	497	0	5	1	-0-
03	5642	X	3963	-0-	-1679	-0-	201 606	1 9	3156	2	Y	551	544	0	7	1	-0-
04	5460	X	1607	-0-	-3853	-0-	125 187	1 9	1295	2	Y	170	168	0	2	1	-0-
05	5518	X	3289	-0-	-2229	-0-	239 392	1 9	2658	2	Y	356	352	0	4	1	-0-
06	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	X	8	-0-	-0-	-0-	1	2	7	9	Y	6	6	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7774	X	7774	-0-	-0-	-0-	547	1	6207	2	Y	927	910	0	17	1	-0-
							1020	9									
02	4447	X	4447	-0-	-0-	-0-	109	1	3630	2	Y	644	638	0	6	1	-0-
							708	9									
03	5029	X	5029	-0-	-0-	-0-	253	1	3986	2	Y	718	710	0	8	1	-0-
							790	9									
04	3476	X	3476	-0-	-0-	-0-	244	1	2582	2	Y	591	588	0	3	1	-0-
							650	9									
05	5456	X	4851	-0-	-605	-0-	333	1	3767	2	Y	683	677	0	6	1	-0-
							751	9									
06	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4391	-0-	-724	-0-	295	1	3364	2	Y	665	656	0	9	1	-0-
							732	9									
02	4620	X	3465	-0-	-1155	-0-	83	1	2798	2	Y	531	527	0	4	1	-0-
							584	9									
03	4960	X	4291	-0-	-669	-0-	210	1	3334	2	Y	679	672	0	7	1	-0-
							747	9									
04	4710	X	2080	-0-	-2630	-0-	152	1	1589	2	Y	308	306	0	2	1	-0-
							339	9									
05	4867	X	4208	-0-	-659	-0-	294	1	3307	2	Y	552	547	0	5	1	-0-
							607	9									
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	2676	-0-	-4051	-0-	6	1	2579	2	Y	83	76	0	7	1	-0-
							91	9									
02	6076	X	3349	-0-	-2727	-0-	10	1	3220	2	Y	108	103	0	5	1	-0-
							119	9									
03	5921	X	3541	-0-	-2380	-0-	11	1	3376	2	Y	140	133	0	7	1	-0-
							154	9									
04	5400	X	3229	-0-	-2171	-0-	11	1	3087	2	Y	119	115	0	4	1	-0-
							131	9									
*05	5475	X	5475	-0-	-0-	-0-	23	1	5287	2	Y	150	142	0	8	1	-0-
							165	9									
06	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2136	-0-	-313	-0-	53	1	1794	2	Y	263	258	0	5	1	-0-
							289	9									
02	2156	X	1642	-0-	-514	-0-	59	1	1360	2	Y	203	201	0	2	1	-0-
							223	9									
03	2387	X	1803	-0-	-584	-0-	69	1	1411	2	Y	294	291	0	3	1	-0-
							323	9									
04	1980	X	1941	-0-	-39	-0-	55	1	1574	2	Y	284	282	0	2	1	-0-
							312	9									
05	2139	X	1847	-0-	-292	-0-	59	1	1573	2	Y	195	193	0	2	1	-0-
							215	9									
06	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	X	7654	-0-	-933	-0-	943	1	6261	2	Y	409	391	0	18	1	-0-
							450	9									
02	7532	X	4126	-0-	-3406	-0-	566	1	3318	2	Y	220	215	0	5	1	-0-
							242	9									
03	8122	X	7525	-0-	-597	-0-	972	1	6091	2	Y	420	407	0	13	1	-0-
							462	9									
04	7680	X	7257	-0-	-423	-0-	820	1	5973	2	Y	422	414	0	8	1	-0-
							464	9									
05	7843	X	7251	-0-	-592	-0-	831	1	6061	2	Y	326	316	0	10	1	-0-
							359	9									
06	7410	X	NO RPT	-0-	-7410	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1525	-0-	-428	-0-	180	1	1200	2	Y	132	129	0	3	1	-0-
							145	9									
02	1596	X	1381	-0-	-215	-0-	182	1	1071	2	Y	116	114	0	2	1	-0-
							128	9									
03	1767	X	1618	-0-	-149	-0-	193	1	1252	2	Y	157	154	0	3	1	-0-
							173	9									
04	1680	X	1622	-0-	-58	-0-	176	1	1281	2	Y	150	148	0	2	1	-0-
							165	9									
*05	1860	X	1860	-0-	-0-	-0-	206	1	1508	2	Y	133	131	0	2	1	-0-
							146	9									
06	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5810	-0-	-359	-0-	152	1	5045	2	Y	557	543	0	14	1	-0-
							613	9									
02	4655	X	4655	-0-	-0-	-0-	176	1	4002	2	Y	434	428	0	6	1	-0-
							477	9									
03	5294	X	5294	-0-	-0-	-0-	225	1	4474	2	Y	541	532	0	9	1	-0-
							595	9									
04	6570	X	5162	-0-	-1408	-0-	158	1	4452	2	Y	502	496	0	6	1	-0-
							552	9									
05	6789	X	5083	-0-	-1706	-0-	171	1	4512	2	Y	364	357	0	7	1	-0-
							400	9									
06	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	73	-0-	-113	-0-	4	1	30	2	Y	35	35	0			-0-
							39	9									
02	84	X	-0-	-0-	-84	-0-					Y	4	4	0			-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	X	1	-0-	-123	-0-	1	2			Y	-0-					-0-
06	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1433	-0-	-737	-0-	123	1	902	2	Y	371	369	0	2	1	-0-
							408	9									
02	2548	X	164	-0-	-2384	-0-	13	1	72	2	Y	72	72	0			-0-
							79	9									
03	2821	X	2	-0-	-2819	-0-	2	2			Y	-0-					-0-
04	3100	X	3100	-0-	-0-	-0-	341	1	2494	2	Y	241	238	0	3	1	-0-
							265	9									
*05	2296	X	2296	-0-	-0-	-0-	225	1	1715	2	Y	324	321	0	3	1	-0-
							356	9									
06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2803	-0-	-49	-0-	272	1	1930	2	Y	546	541	0	5	1	-0-
							601	9									
02	2576	X	1957	-0-	-619	-0-	213	1	1342	2	Y	365	363	0	2	1	-0-
							402	9									
03	2852	X	1875	-0-	-977	-0-	165	1	1216	2	Y	449	447	0	2	1	-0-
							494	9									
04	4189	X	4189	-0-	-0-	-0-	332	1	2706	2	Y	1046	1043	0	3	1	-0-
							1151	9									
*05	3764	X	3764	-0-	-0-	-0-	346	1	2746	2	Y	611	607	0	4	1	-0-
							672	9									
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2233	N	2233	-0-	-0-	-0-	281	1	1856	2	Y	87	82	0	5	1	-0-
							96	9									
02	2039	N	2039	-0-	-0-	-0-	285	1	1675	2	Y	72	69	0	3	1	-0-
							79	9									
03	2185	N	2185	-0-	-0-	-0-	281	1	1806	2	Y	89	85	0	4	1	-0-
							98	9									
04	1716	N	1716	-0-	-0-	-0-	200	1	1448	2	Y	62	60	0	2	1	-0-
							68	9									
*05	1118	N	1118	-0-	-0-	-0-	132	1	958	2	Y	25	23	0	2	1	-0-
							28	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4029	-0-	-342	-0-	482	1	3203	2	Y	313	304	0	9	1	-0-
							344	9									
02	4049	X	4049	-0-	-0-	-0-	537	1	3168	2	Y	313	308	0	5	1	-0-
							344	9									
03	4371	X	4264	-0-	-107	-0-	513	1	3323	2	Y	389	382	0	7	1	-0-
							428	9									
04	4289	X	4289	-0-	-0-	-0-	459	1	3364	2	Y	424	420	0	4	1	-0-
							466	9									
*05	4483	X	4483	-0-	-0-	-0-	494	1	3622	2	Y	334	328	0	6	1	-0-
							367	9									
06	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	45	2	227	9	Y	206	206	0			-0-
02	392	N	125	-0-	-267	-0-	18	2	107	9	Y	97	97	0			-0-
03	76	N	76	-0-	-0-	-0-	14	2	62	9	Y	56	56	0			-0-
04	262	N	262	-0-	-0-	-0-	22	1	171	2	Y	63	63	0			-0-
							69	9									
*05	1174	N	1174	-0-	-0-	-0-	135	1	977	2	Y	56	54	0	2	1	-0-
							62	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1097	-0-	-949	-0-	117	1	797	2	Y	166	164	0	2	1	-0-
							183	9									
02	1708	X	165	-0-	-1543	-0-	30	2	135	9	Y	123	123	0			-0-
03	1519	X	955	-0-	-564	-0-	103	1	648	2	Y	185	184	0	1	1	-0-
							204	9									
04	638	N	638	-0-	-0-	-0-	59	1	448	2	Y	119	118	0	1	1	-0-
							131	9									
*05	1367	N	1367	-0-	-0-	-0-	137	1	1032	2	Y	180	178	0	2	1	-0-
							198	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2700	X	2700	-0-	-0-	-0-	317	1	2139	2	Y	222	216	0	6	1	-0-
							244	9									
02	2464	X	129	-0-	-2335	-0-	22	2	107	9	Y	97	97	0			-0-
03	2728	X	257	-0-	-2471	-0-	13	1	126	2	Y	107	107	0			-0-
							118	9									
04	2640	X	534	-0-	-2106	-0-	49	1	376	2	Y	99	99	0			-0-
							109	9									
05	2697	X	409	-0-	-2288	-0-	43	1	324	2	Y	38	37	0	1	1	-0-
							42	9									
06	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3308	-0-	-133	-0-	380	1	2546	2	Y	347	340	0	7	1	-0-
							382	9									
02	3024	X	2688	-0-	-336	-0-	343	1	2038	2	Y	279	276	0	3	1	-0-
							307	9									
03	3348	X	2774	-0-	-574	-0-	323	1	2022	2	Y	390	386	0	4	1	-0-
							429	9									
04	3716	X	3716	-0-	-0-	-0-	394	1	2892	2	Y	391	387	0	4	1	-0-
							430	9									
05	3317	X	3089	-0-	-228	-0-	330	1	2438	2	Y	292	288	0	4	1	-0-
							321	9									
06	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5539	X	5539	-0-	-0-	-0-	670	1	4443	2	Y	387	375	0	12	1	-0-
							426	9									
02	12205	X	12205	-0-	-0-	-0-	1738	1	10086	2	Y	346	330	0	16	1	-0-
							381	9									
03	13408	X	13408	-0-	-0-	-0-	1750	1	11111	2	Y	497	473	0	24	1	-0-
							547	9									
04	15010	X	15010	-0-	-0-	-0-	1763	1	12677	2	Y	518	501	0	17	1	-0-
							570	9									
*05	14334	X	14334	-0-	-0-	-0-	1691	1	12167	2	Y	433	413	0	20	1	-0-
							476	9									
06	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1226	X	1226	-0-	-0-	-0-	54	1	769	2	Y	366	364	0	2	1	-0-
							403	9									
02	2212	X	414	-0-	-1798	-0-	88	2	326	9	Y	296	296	0			-0-
03	2449	X	1642	-0-	-807	-0-	76	1	1238	2	Y	298	296	0	2	1	-0-
							328	9									
04	1705	X	1705	-0-	-0-	-0-	80	1	1138	2	Y	443	442	0	1	1	-0-
							487	9									
*05	1440	X	1440	-0-	-0-	-0-	37	1	1122	2	Y	255	253	0	2	1	-0-
							281	9									
06	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	6996	-0-	-1250	-0-	418	1	5394	2	Y	1076	1061	0	15	1	-0-
							1184	9									
02	7448	X	5221	-0-	-2227	-0-	261	1	3870	2	Y	991	985	0	6	1	-0-
							1090	9									
03	8530	X	8530	-0-	-0-	-0-	365	1	6097	2	Y	1880	1868	0	12	1	-0-
							2068	9									
04	7980	X	6624	-0-	-1356	-0-	354	1	4782	2	Y	1353	1347	0	6	1	-0-
							1488	9									
*05	7642	X	7642	-0-	-0-	-0-	174	1	5442	2	Y	1842	1834	0	8	1	-0-
							2026	9									
06	6780	X	NO RPT	-0-	-6780	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
02	5104	X	5104	-0-	-0-	-0-	192	1	4391	2	Y	474	467	0	7	1	-0-
							521	9									
03	3171	X	3171	-0-	-0-	-0-	121	1	2463	2	Y	534	529	0	5	1	-0-
							587	9									
04	1760	N	1760	-0-	-0-	-0-	45	1	1321	2	Y	358	356	0	2	1	-0-
							394	9									
*05	2016	N	2016	-0-	-0-	-0-	62	1	1661	2	Y	266	263	0	3	1	-0-
							293	9									
06	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2737	-0-	-673	-0-	308 329	1 9	2100	2	Y	299	293	0	6	1	-0-
02	3080	X	2140	-0-	-940	-0-	253 331	1 9	1556	2	Y	301	299	0	2	1	-0-
03	3224	X	2740	-0-	-484	-0-	302 406	1 9	2032	2	Y	369	365	0	4	1	-0-
04	2790	X	2474	-0-	-316	-0-	242 398	1 9	1834	2	Y	362	360	0	2	1	-0-
05	2728	X	1555	-0-	-1173	-0-	148 253	1 9	1154	2	Y	230	228	0	2	1	-0-
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5663	X	5663	-0-	-0-	-0-	311 1231	1 9	4121	2	Y	1119	1108	0	11	1	-0-
02	5023	X	5023	-0-	-0-	-0-	248 1060	1 9	3715	2	Y	964	958	0	6	1	-0-
03	5856	X	5856	-0-	-0-	-0-	268 1196	1 9	4392	2	Y	1087	1078	0	9	1	-0-
04	5395	X	5395	-0-	-0-	-0-	301 1032	1 9	4062	2	Y	938	933	0	5	1	-0-
05	5673	X	5441	-0-	-232	-0-	150 856	1 9	4435	2	Y	778	771	0	7	1	-0-
06	5490	X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6481	-0-	-401	-0-	505 1164	1 9	4812	2	Y	1058	1045	0	13	1	-0-
02	5740	X	5046	-0-	-694	-0-	403 969	1 9	3674	2	Y	881	875	0	6	1	-0-
03	6394	X	6394	-0-	-0-	-0-	466 1251	1 9	4677	2	Y	1137	1128	0	9	1	-0-
04	6240	X	6125	-0-	-115	-0-	496 1169	1 9	4460	2	Y	1063	1057	0	6	1	-0-
05	6479	X	6057	-0-	-422	-0-	508 924	1 9	4625	2	Y	840	833	0	7	1	-0-
06	6270	X	NO RPT	-0-	-6270	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4142	-0-	-539	-0-	335 674	1 9	3133	2	Y	613	604	0	9	1	-0-
02	3948	X	3597	-0-	-351	-0-	308 569	1 9	2720	2	Y	517	513	0	4	1	-0-
03	4216	X	4026	-0-	-190	-0-	309 717	1 9	3000	2	Y	652	646	0	6	1	-0-
04	4050	X	3848	-0-	-202	-0-	323 686	1 9	2839	2	Y	624	620	0	4	1	-0-
05	4185	X	3850	-0-	-335	-0-	331 567	1 9	2952	2	Y	515	510	0	5	1	-0-
06	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4925	-0-	-841	-0-	394	1	3718	2	Y	739	729	0	10	1	-0-
							813	9									
02	4760	X	4424	-0-	-336	-0-	369	1	3304	2	Y	683	678	0	5	1	-0-
							751	9									
03	5270	X	5257	-0-	-13	-0-	395	1	3893	2	Y	881	873	0	8	1	-0-
							969	9									
04	5100	X	4977	-0-	-123	-0-	408	1	3634	2	Y	850	845	0	5	1	-0-
							935	9									
*05	4965	X	4965	-0-	-0-	-0-	421	1	3792	2	Y	684	678	0	6	1	-0-
							752	9									
06	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6683	X	6683	-0-	-0-	-0-	407	1	5184	2	Y	993	979	0	14	1	-0-
							1092	9									
02	4817	X	4817	-0-	-0-	-0-	251	1	3653	2	Y	830	824	0	6	1	-0-
							913	9									
03	5495	X	5495	-0-	-0-	-0-	255	1	4090	2	Y	1045	1037	0	8	1	-0-
							1150	9									
04	5242	X	5242	-0-	-0-	-0-	286	1	3824	2	Y	1029	1024	0	5	1	-0-
							1132	9									
*05	5498	X	5498	-0-	-0-	-0-	152	1	4418	2	Y	844	837	0	7	1	-0-
							928	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	595	-0-	-676	-0-	135	2	460	9	Y	418	418	0			-0-
02	573	X	573	-0-	-0-	-0-	142	2	431	9	Y	392	392	0			-0-
03	687	X	687	-0-	-0-	-0-	189	2	498	9	Y	453	453	0			-0-
04	591	X	591	-0-	-0-	-0-	133	2	458	9	Y	416	416	0			-0-
05	589	X	534	-0-	-55	-0-	164	2	370	9	Y	336	336	0			-0-
06	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	870	-0-	-649	-0-	21	1	713	2	Y	124	122	0	2	1	-0-
							136	9									
02	1372	X	918	-0-	-454	-0-	33	1	752	2	Y	121	120	0	1	1	-0-
							133	9									
03	1883	X	1883	-0-	-0-	-0-	80	1	1547	2	Y	233	230	0	3	1	-0-
							256	9									
04	3759	X	3759	-0-	-0-	-0-	107	1	3065	2	Y	534	530	0	4	1	-0-
							587	9									
*05	2615	X	2615	-0-	-0-	-0-	82	1	2192	2	Y	310	307	0	3	1	-0-
							341	9									
06	990	X	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4066	-0-	-367	-0-	106 410	1 9	3550	2	Y	373	363	0	10	1	-0-
02	3836	X	3701	-0-	-135	-0-	141 340	1 9	3220	2	Y	309	304	0	5	1	-0-
03	4216	X	3861	-0-	-355	-0-	163 428	1 9	3270	2	Y	389	382	0	7	1	-0-
04	4080	X	3548	-0-	-532	-0-	105 457	1 9	2986	2	Y	415	411	0	4	1	-0-
05	4185	X	3696	-0-	-489	-0-	119 393	1 9	3184	2	Y	357	352	0	5	1	-0-
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6253	-0-	-722	-0-	163 627	1 9	5463	2	Y	570	555	0	15	1	-0-
02	6048	X	5495	-0-	-553	-0-	208 537	1 9	4750	2	Y	488	480	0	8	1	-0-
03	6324	X	6092	-0-	-232	-0-	258 661	1 9	5173	2	Y	601	590	0	11	1	-0-
04	6150	X	6055	-0-	-95	-0-	185 630	1 9	5240	2	Y	573	566	0	7	1	-0-
05	6355	X	5948	-0-	-407	-0-	198 487	1 9	5263	2	Y	443	435	0	8	1	-0-
06	6060	X	NO RPT	-0-	-6060	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	2695	-0-	-1862	-0-	70 268	1 9	2357	2	Y	244	237	0	7	1	-0-
02	3752	X	2313	-0-	-1439	-0-	87 223	1 9	2003	2	Y	203	200	0	3	1	-0-
03	4154	X	4013	-0-	-141	-0-	170 413	1 9	3430	2	Y	375	368	0	7	1	-0-
04	4020	X	2828	-0-	-1192	-0-	86 304	1 9	2438	2	Y	276	273	0	3	1	-0-
*05	4084	X	4084	-0-	-0-	-0-	134 358	1 9	3592	2	Y	325	319	0	6	1	-0-
06	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4833	-0-	-406	-0-	125 540	1 9	4168	2	Y	491	479	0	12	1	-0-
02	4452	X	3768	-0-	-684	-0-	140 429	1 9	3199	2	Y	390	385	0	5	1	-0-
03	4867	X	4664	-0-	-203	-0-	201 584	1 9	3879	2	Y	531	523	0	8	1	-0-
04	4740	X	4518	-0-	-222	-0-	133 592	1 9	3793	2	Y	538	533	0	5	1	-0-
05	4898	X	4602	-0-	-296	-0-	150 455	1 9	3997	2	Y	414	408	0	6	1	-0-
06	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	5835	-0-	-799	-0-	151 640	1 9	5044	2	Y	582	568	0	14	1	-0-
02	5460	X	5055	-0-	-405	-0-	189 546	1 9	4320	2	Y	496	489	0	7	1	-0-
03	6045	X	5718	-0-	-327	-0-	238 694	1 9	4786	2	Y	631	621	0	10	1	-0-
04	5850	X	5692	-0-	-158	-0-	171 675	1 9	4846	2	Y	614	608	0	6	1	-0-
05	5921	X	5648	-0-	-273	-0-	186 502	1 9	4960	2	Y	456	448	0	8	1	-0-
06	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	5725	-0-	-1064	-0-	165 144	1 9	5416	2	Y	131	116	0	15	1	-0-
02	6132	X	5019	-0-	-1113	-0-	210 121	1 9	4688	2	Y	110	102	0	8	1	-0-
03	6018	X	6018	-0-	-0-	-0-	256 611	1 9	5151	2	Y	555	544	0	11	1	-0-
04	5820	X	5820	-0-	-0-	-0-	174 686	1 9	4960	2	Y	624	618	0	6	1	-0-
*05	6236	X	6236	-0-	-0-	-0-	202 611	1 9	5423	2	Y	555	547	0	8	1	-0-
06	5550	X	NO RPT	-0-	-5550	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5437	-0-	-546	-0-	323 985	1 9	4129	2	Y	895	884	0	11	1	-0-
02	5404	X	4733	-0-	-671	-0-	252 837	1 9	3644	2	Y	761	755	0	6	1	-0-
03	5611	X	5323	-0-	-288	-0-	252 1060	1 9	4011	2	Y	964	956	0	8	1	-0-
04	5430	X	4940	-0-	-490	-0-	273 1031	1 9	3636	2	Y	937	932	0	5	1	-0-
05	5456	X	5319	-0-	-137	-0-	150 827	1 9	4342	2	Y	752	745	0	7	1	-0-
06	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3758	-0-	-520	-0-	227 625	1 9	2906	2	Y	568	560	0	8	1	-0-
02	5012	X	3308	-0-	-1704	-0-	179 531	1 9	2598	2	Y	483	479	0	4	1	-0-
03	5549	X	3732	-0-	-1817	-0-	180 669	1 9	2883	2	Y	608	602	0	6	1	-0-
04	5370	X	3544	-0-	-1826	-0-	201 661	1 9	2682	2	Y	601	598	0	3	1	-0-
05	3875	X	3679	-0-	-196	-0-	105 518	1 9	3056	2	Y	471	466	0	5	1	-0-
06	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3654	X	3654	-0-	-0-	-0-	94	1	3125	2	Y	395	386	0	9	1	-0-
							435	9									
02	3976	X	3145	-0-	-831	-0-	117	1	2675	2	Y	321	317	0	4	1	-0-
							353	9									
03	4402	X	3295	-0-	-1107	-0-	137	1	2748	2	Y	373	367	0	6	1	-0-
							410	9									
04	4260	X	3350	-0-	-910	-0-	100	1	2830	2	Y	382	378	0	4	1	-0-
							420	9									
05	3906	X	3404	-0-	-502	-0-	111	1	2960	2	Y	303	298	0	5	1	-0-
							333	9									
06	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7459	X	7459	-0-	-0-	-0-	193	1	6454	2	Y	738	720	0	18	1	-0-
							812	9									
02	8820	X	6331	-0-	-2489	-0-	238	1	5429	2	Y	604	595	0	9	1	-0-
							664	9									
03	9765	X	1883	-0-	-7882	-0-	74	1	1483	2	Y	296	293	0	3	1	-0-
							326	9									
04	9450	X	7833	-0-	-1617	-0-	234	1	6658	2	Y	855	846	0	9	1	-0-
							941	9									
05	8866	X	7406	-0-	-1460	-0-	239	1	6399	2	Y	698	688	0	10	1	-0-
							768	9									
06	7230	X	NO RPT	-0-	-7230	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2778	X	2778	-0-	-0-	-0-	234	1	2188	2	Y	324	318	0	6	1	-0-
							356	9									
02	2408	X	2408	-0-	-0-	-0-	211	1	1871	2	Y	296	293	0	3	1	-0-
							326	9									
03	2652	X	2652	-0-	-0-	-0-	211	1	2046	2	Y	359	355	0	4	1	-0-
							395	9									
04	2517	X	2517	-0-	-0-	-0-	220	1	1932	2	Y	332	330	0	2	1	-0-
							365	9									
05	2790	X	2510	-0-	-280	-0-	225	1	1998	2	Y	261	258	0	3	1	-0-
							287	9									
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3037	X	3037	-0-	-0-	-0-	332	1	2288	2	Y	379	373	0	6	1	-0-
							417	9									
02	2492	X	2289	-0-	-203	-0-	282	1	1718	2	Y	263	260	0	3	1	-0-
							289	9									
03	2673	X	2673	-0-	-0-	-0-	298	1	2014	2	Y	328	324	0	4	1	-0-
							361	9									
04	3480	X	2503	-0-	-977	-0-	260	1	1942	2	Y	274	272	0	2	1	-0-
							301	9									
05	3596	X	2830	-0-	-766	-0-	312	1	2312	2	Y	187	183	0	4	1	-0-
							206	9									
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1254	N	1254	-0-	-0-	-0-	128 213	1 9	913	2	Y	194	192	0	2	1	-0-
02	1288	N	1230	-0-	-58	-0-	145 177	1 9	908	2	Y	161	160	0	1	1	-0-
03	1127	N	1127	-0-	-0-	-0-	125 217	1 9	785	2	Y	197	195	0	2	1	-0-
04	1239	N	1239	-0-	-0-	-0-	118 201	1 9	920	2	Y	183	182	0	1	1	-0-
*05	829	N	829	-0-	-0-	-0-	79 120	1 9	630	2	Y	109	108	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3072	-0-	-214	-0-	349 339	1 9	2384	2	Y	308	302	0	6	1	-0-
02	2968	X	2566	-0-	-402	-0-	325 270	1 9	1971	2	Y	245	242	0	3	1	-0-
03	2969	X	2969	-0-	-0-	-0-	359 361	1 9	2249	2	Y	328	323	0	5	1	-0-
04	3390	X	3027	-0-	-363	-0-	314 352	1 9	2361	2	Y	320	317	0	3	1	-0-
05	3503	X	3029	-0-	-474	-0-	320 284	1 9	2425	2	Y	258	254	0	4	1	-0-
06	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	6898	-0-	-852	-0-	300 1190	1 9	5408	2	Y	1082	1067	0	15	1	-0-
02	6496	X	6080	-0-	-416	-0-	329 993	1 9	4758	2	Y	903	896	0	7	1	-0-
03	7099	X	6513	-0-	-586	-0-	313 1223	1 9	4977	2	Y	1112	1102	0	10	1	-0-
04	6780	X	4594	-0-	-2186	-0-	206 887	1 9	3501	2	Y	806	802	0	4	1	-0-
05	7006	X	4536	-0-	-2470	-0-	234 692	1 9	3610	2	Y	629	623	0	6	1	-0-
06	6690	X	NO RPT	-0-	-6690	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	3787	-0-	-1731	-0-	327 404	1 9	3056	2	Y	367	359	0	8	1	-0-
02	4452	X	3363	-0-	-1089	-0-	310 320	1 9	2733	2	Y	291	287	0	4	1	-0-
03	4733	X	4733	-0-	-0-	-0-	393 521	1 9	3819	2	Y	474	466	0	8	1	-0-
04	4590	X	4259	-0-	-331	-0-	384 492	1 9	3383	2	Y	447	443	0	4	1	-0-
05	4743	X	4345	-0-	-398	-0-	398 402	1 9	3545	2	Y	365	359	0	6	1	-0-
06	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3946	-0-	-146	-0-	337	1	3149	2	Y	418	409	0	9	1	-0-
							460	9									
02	3689	X	3689	-0-	-0-	-0-	335	1	2962	2	Y	356	351	0	5	1	-0-
							392	9									
03	4125	X	4125	-0-	-0-	-0-	342	1	3306	2	Y	434	427	0	7	1	-0-
							477	9									
04	3865	X	3865	-0-	-0-	-0-	348	1	3056	2	Y	419	415	0	4	1	-0-
							461	9									
05	3937	X	3787	-0-	-150	-0-	347	1	3079	2	Y	328	323	0	5	1	-0-
							361	9									
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	1597	-0-	-2743	-0-	115	1	1118	2	Y	331	328	0	3	1	-0-
							364	9									
02	3500	X	1307	-0-	-2193	-0-	97	1	901	2	Y	281	280	0	1	1	-0-
							309	9									
03	3813	X	1372	-0-	-2441	-0-	89	1	920	2	Y	330	328	0	2	1	-0-
							363	9									
04	2250	X	1348	-0-	-902	-0-	102	1	928	2	Y	289	288	0	1	1	-0-
							318	9									
*05	2236	X	2236	-0-	-0-	-0-	199	1	1774	2	Y	239	236	0	3	1	-0-
							263	9									
06	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1691	-0-	-913	-0-	140	1	1317	2	Y	213	209	0	4	1	-0-
							234	9									
02	1764	X	1582	-0-	-182	-0-	136	1	1212	2	Y	213	211	0	2	1	-0-
							234	9									
03	2548	X	2548	-0-	-0-	-0-	204	1	1985	2	Y	326	322	0	4	1	-0-
							359	9									
04	3013	X	3013	-0-	-0-	-0-	263	1	2318	2	Y	393	390	0	3	1	-0-
							432	9									
*05	2752	X	2752	-0-	-0-	-0-	245	1	2187	2	Y	291	288	0	3	1	-0-
							320	9									
06	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	7975	-0-	-1015	-0-	681	1	6378	2	Y	833	815	0	18	1	-0-
							916	9									
02	7644	X	7139	-0-	-505	-0-	638	1	5676	2	Y	750	741	0	9	1	-0-
							825	9									
03	8215	X	7949	-0-	-266	-0-	639	1	6254	2	Y	960	947	0	13	1	-0-
							1056	9									
04	7950	X	7613	-0-	-337	-0-	684	1	6018	2	Y	828	820	0	8	1	-0-
							911	9									
05	8060	X	7620	-0-	-440	-0-	699	1	6217	2	Y	640	630	0	10	1	-0-
							704	9									
06	7710	X	NO RPT	-0-	-7710	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5522	-0-	-461	-0-	465 707	1 9	4350	2	Y	643	631	0	12	1	-0-
02	5180	X	4772	-0-	-408	-0-	424 592	1 9	3756	2	Y	538	532	0	6	1	-0-
03	5642	X	5414	-0-	-228	-0-	435 747	1 9	4232	2	Y	679	670	0	9	1	-0-
04	5370	X	5227	-0-	-143	-0-	460 716	1 9	4051	2	Y	651	646	0	5	1	-0-
05	5549	X	5313	-0-	-236	-0-	479 572	1 9	4262	2	Y	520	513	0	7	1	-0-
06	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8200	X	8200	-0-	-0-	-0-	691 1055	1 9	6454	2	Y	959	941	0	18	1	-0-
02	9576	X	7153	-0-	-2423	-0-	636 895	1 9	5622	2	Y	814	805	0	9	1	-0-
03	10602	X	7951	-0-	-2651	-0-	640 1100	1 9	6211	2	Y	1000	987	0	13	1	-0-
04	8550	X	7704	-0-	-846	-0-	678 1062	1 9	5964	2	Y	965	957	0	8	1	-0-
05	8463	X	7717	-0-	-746	-0-	696 838	1 9	6183	2	Y	762	752	0	10	1	-0-
06	7950	X	NO RPT	-0-	-7950	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2747	-0-	-12	-0-	301 406	1 9	2040	2	Y	369	363	0	6	1	-0-
02	3357	X	3357	-0-	-0-	-0-	433 358	1 9	2566	2	Y	325	321	0	4	1	-0-
03	2759	X	2748	-0-	-11	-0-	298 466	1 9	1984	2	Y	424	420	0	4	1	-0-
04	2431	N	2431	-0-	-0-	-0-	240 403	1 9	1788	2	Y	366	364	0	2	1	-0-
*05	2742	N	2742	-0-	-0-	-0-	272 416	1 9	2054	2	Y	378	375	0	3	1	-0-
06	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5361	-0-	-436	-0-	629 494	1 9	4238	2	Y	449	437	0	12	1	-0-
02	5236	X	4005	-0-	-1231	-0-	517 396	1 9	3092	2	Y	360	355	0	5	1	-0-
03	5611	X	3975	-0-	-1636	-0-	461 459	1 9	3055	2	Y	417	411	0	6	1	-0-
04	4890	X	2940	-0-	-1950	-0-	306 356	1 9	2278	2	Y	324	321	0	3	1	-0-
05	5363	X	4420	-0-	-943	-0-	473 411	1 9	3536	2	Y	374	369	0	5	1	-0-
06	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3588	-0-	-256	-0-	415 347	1 9	2826	2	Y	315	307	0	8	1	-0-
02	3528	X	1374	-0-	-2154	-0-	167 180	1 9	1027	2	Y	164	162	0	2	1	-0-
03	3921	X	3921	-0-	-0-	-0-	464 356	1 9	3101	2	Y	324	318	0	6	1	-0-
04	4260	X	2392	-0-	-1868	-0-	248 277	1 9	1867	2	Y	252	250	0	2	1	-0-
05	4402	X	3468	-0-	-934	-0-	377 264	1 9	2827	2	Y	240	236	0	4	1	-0-
06	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3425	-0-	-1101	-0-	201 657	1 9	2567	2	Y	597	590	0	7	1	-0-
02	3780	X	2998	-0-	-782	-0-	163 499	1 9	2336	2	Y	454	450	0	4	1	-0-
03	3906	X	3333	-0-	-573	-0-	161 630	1 9	2542	2	Y	573	568	0	5	1	-0-
04	3780	X	3167	-0-	-613	-0-	179 618	1 9	2370	2	Y	562	559	0	3	1	-0-
05	3627	X	3330	-0-	-297	-0-	94 524	1 9	2712	2	Y	476	472	0	4	1	-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	6761	-0-	-803	-0-	305 987	1 9	5469	2	Y	897	882	0	15	1	-0-
02	6440	X	5737	-0-	-703	-0-	320 817	1 9	4600	2	Y	743	736	0	7	1	-0-
03	7037	X	6516	-0-	-521	-0-	326 1041	1 9	5149	2	Y	946	935	0	11	1	-0-
04	6810	X	6120	-0-	-690	-0-	287 987	1 9	4846	2	Y	897	891	0	6	1	-0-
05	7006	X	6313	-0-	-693	-0-	335 839	1 9	5139	2	Y	763	755	0	8	1	-0-
06	6540	X	NO RPT	-0-	-6540	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	1441	-0-	-7766	-0-	308	2	1133	9	Y	1030	1030	0			-0-
02	8316	X	1252	-0-	-7064	-0-	289	2	963	9	Y	875	875	0			-0-
03	5105	X	5105	-0-	-0-	-0-	217	1	3687	2	Y	1092	1085	0	7	1	-0-
							1201	9									
04	6578	X	6578	-0-	-0-	-0-	465	1	5002	2	Y	1010	1004	0	6	1	-0-
							1111	9									
*05	7367	X	7367	-0-	-0-	-0-	520	1	5930	2	Y	834	825	0	9	1	-0-
							917	9									
06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	2225	-0-	-3169	-0-	135	1	1625	2	Y	423	419	0	4	1	-0-
							465	9									
02	4872	X	2262	-0-	-2610	-0-	46	1	1677	2	Y	490	488	0	2	1	-0-
							539	9									
03	5394	X	2763	-0-	-2631	-0-	114	1	1982	2	Y	606	602	0	4	1	-0-
							667	9									
04	2100	X	1908	-0-	-192	-0-	107	1	1251	2	Y	500	499	0	1	1	-0-
							550	9									
*05	2760	X	2760	-0-	-0-	-0-	176	1	2104	2	Y	436	433	0	3	1	-0-
							480	9									
06	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3952	-0-	-78	-0-	233	1	2965	2	Y	685	677	0	8	1	-0-
							754	9									
02	3640	X	2288	-0-	-1352	-0-	123	1	1754	2	Y	374	371	0	3	1	-0-
							411	9									
03	3782	X	3709	-0-	-73	-0-	165	1	2667	2	Y	797	792	0	5	1	-0-
							877	9									
04	3930	X	1736	-0-	-2194	-0-	88	1	1178	2	Y	427	425	0	2	1	-0-
							470	9									
05	4061	X	2730	-0-	-1331	-0-	70	1	2062	2	Y	544	541	0	3	1	-0-
							598	9									
06	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3612	-0-	-263	-0-	318	1	2940	2	Y	322	314	0	8	1	-0-
							354	9									
02	3248	X	3147	-0-	-101	-0-	294	1	2569	2	Y	258	254	0	4	1	-0-
							284	9									
03	3534	X	3420	-0-	-114	-0-	289	1	2768	2	Y	330	324	0	6	1	-0-
							363	9									
04	3630	X	2749	-0-	-881	-0-	246	1	2153	2	Y	318	315	0	3	1	-0-
							350	9									
05	3751	X	2690	-0-	-1061	-0-	246	1	2178	2	Y	242	239	0	3	1	-0-
							266	9									
06	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5633	X	5633	-0-	-0-	-0-	379 502	1 9	4752	2	Y	456	443	0	13	1	-0-
02	4088	X	3312	-0-	-776	-0-	199 298	1 9	2815	2	Y	271	267	0	4	1	-0-
03	4526	X	2324	-0-	-2202	-0-	127 284	1 9	1913	2	Y	258	254	0	4	1	-0-
04	4380	X	2626	-0-	-1754	-0-	164 319	1 9	2143	2	Y	290	287	0	3	1	-0-
05	4526	X	3239	-0-	-1287	-0-	97 369	1 9	2773	2	Y	335	331	0	4	1	-0-
06	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4948	-0-	-415	-0-	325 539	1 9	4084	2	Y	490	479	0	11	1	-0-
02	4788	X	4250	-0-	-538	-0-	250 451	1 9	3549	2	Y	410	404	0	6	1	-0-
03	5084	X	5046	-0-	-38	-0-	270 590	1 9	4186	2	Y	536	527	0	9	1	-0-
04	4890	X	4853	-0-	-37	-0-	306 565	1 9	3982	2	Y	514	509	0	5	1	-0-
05	4960	X	4949	-0-	-11	-0-	153 470	1 9	4326	2	Y	427	420	0	7	1	-0-
06	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4749	-0-	-335	-0-	4302	2	447	9	Y	406	394	0	12	1	-0-
02	4816	X	4096	-0-	-720	-0-	3747	2	349	9	Y	317	311	0	6	1	-0-
03	5332	X	4417	-0-	-915	-0-	3986	2	431	9	Y	392	383	0	9	1	-0-
04	4890	X	4339	-0-	-551	-0-	3929	2	410	9	Y	373	368	0	5	1	-0-
05	4898	X	4496	-0-	-402	-0-	4164	2	332	9	Y	302	295	0	7	1	-0-
06	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4270	-0-	-380	-0-	279 480	1 9	3511	2	Y	436	426	0	10	1	-0-
02	4200	X	3603	-0-	-597	-0-	211 391	1 9	3001	2	Y	355	350	0	5	1	-0-
03	4464	X	4396	-0-	-68	-0-	234 531	1 9	3631	2	Y	483	475	0	8	1	-0-
04	4200	X	4080	-0-	-120	-0-	257 484	1 9	3339	2	Y	440	436	0	4	1	-0-
05	4278	X	4134	-0-	-144	-0-	128 384	1 9	3622	2	Y	349	343	0	6	1	-0-
06	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3934	-0-	-592	-0-	3711	2	223	9	Y	203	193	0	10	1	-0-
02	4032	X	3349	-0-	-683	-0-	3163	2	186	9	Y	169	164	0	5	1	-0-
03	4278	X	3673	-0-	-605	-0-	3431	2	242	9	Y	220	213	0	7	1	-0-
04	3660	X	3296	-0-	-364	-0-	3097	2	199	9	Y	181	177	0	4	1	-0-
05	3937	X	3536	-0-	-401	-0-	3375	2	161	9	Y	146	141	0	5	1	-0-
06	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7369	X	7369	-0-	-0-	-0-	6984	2	385	9	Y	350	330	0	20	1	-0-
02	6916	X	6239	-0-	-677	-0-	5925	2	314	9	Y	285	276	0	9	1	-0-
03	7657	X	6833	-0-	-824	-0-	6442	2	391	9	Y	355	341	0	14	1	-0-
04	7140	X	6539	-0-	-601	-0-	6170	2	369	9	Y	335	327	0	8	1	-0-
05	7378	X	6280	-0-	-1098	-0-	6001	2	279	9	Y	254	244	0	10	1	-0-
06	7140	X	NO RPT	-0-	-7140	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5362	-0-	-249	-0-	4960	2	402	9	Y	365	351	0	14	1	-0-
02	6524	X	4812	-0-	-1712	-0-	4476	2	336	9	Y	305	298	0	7	1	-0-
03	7223	X	5238	-0-	-1985	-0-	4805	2	433	9	Y	394	384	0	10	1	-0-
04	5610	X	5317	-0-	-293	-0-	4816	2	501	9	Y	455	449	0	6	1	-0-
05	5797	X	5364	-0-	-433	-0-	4975	2	389	9	Y	354	346	0	8	1	-0-
06	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3772	-0-	-940	-0-	3521	2	251	9	Y	228	218	0	10	1	-0-
02	4200	X	3111	-0-	-1089	-0-	2906	2	205	9	Y	186	181	0	5	1	-0-
03	4371	X	3189	-0-	-1182	-0-	2946	2	243	9	Y	221	215	0	6	1	-0-
04	3690	X	3338	-0-	-352	-0-	3098	2	240	9	Y	218	214	0	4	1	-0-
05	3782	X	3537	-0-	-245	-0-	3340	2	197	9	Y	179	174	0	5	1	-0-
06	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	6080	-0-	-306	-0-	5716	2	364	9	Y	331	315	0	16	1	-0-
02	7056	X	5177	-0-	-1879	-0-	4877	2	300	9	Y	273	265	0	8	1	-0-
03	7812	X	5776	-0-	-2036	-0-	5396	2	380	9	Y	345	333	0	12	1	-0-
04	6510	X	671	-0-	-5839	-0-	610	2	61	9	Y	55	54	0	1	1	-0-
*05	7631	X	7631	-0-	-0-	-0-	7276	2	355	9	Y	323	311	0	12	1	-0-
06	5880	X	NO RPT	-0-	-5880	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4010	-0-	-516	-0-	3673	2	337	9	Y	306	296	0	10	1	-0-
02	3976	X	3447	-0-	-529	-0-	3172	2	275	9	Y	250	245	0	5	1	-0-
03	4309	X	3656	-0-	-653	-0-	3307	2	349	9	Y	317	310	0	7	1	-0-
04	3900	X	3718	-0-	-182	-0-	3398	2	320	9	Y	291	287	0	4	1	-0-
05	3999	X	3715	-0-	-284	-0-	3459	2	256	9	Y	233	228	0	5	1	-0-
06	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4640	-0-	-1002	-0-	4306	2	334	9	Y	304	292	0	12	1	-0-
02	5936	X	4416	-0-	-1520	-0-	4115	2	301	9	Y	274	267	0	7	1	-0-
03	6572	X	5256	-0-	-1316	-0-	4874	2	382	9	Y	347	337	0	10	1	-0-
04	5700	X	4956	-0-	-744	-0-	4534	2	422	9	Y	384	378	0	6	1	-0-
05	5704	X	4957	-0-	-747	-0-	4673	2	284	9	Y	258	251	0	7	1	-0-
06	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5301	-0-	-930	-0-	5047	2	254	9	Y	231	217	0	14	1	-0-
02	5824	X	4456	-0-	-1368	-0-	4234	2	222	9	Y	202	195	0	7	1	-0-
03	6448	X	4740	-0-	-1708	-0-	4485	2	255	9	Y	232	222	0	10	1	-0-
04	5340	X	4493	-0-	-847	-0-	4265	2	228	9	Y	207	201	0	6	1	-0-
05	5301	X	4885	-0-	-416	-0-	4686	2	199	9	Y	181	174	0	7	1	-0-
06	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	7058	-0-	-227	-0-	6609	2	449	9	Y	408	390	0	18	1	-0-
02	7700	X	5673	-0-	-2027	-0-	5314	2	359	9	Y	326	318	0	8	1	-0-
03	8525	X	6200	-0-	-2325	-0-	5809	2	391	9	Y	355	342	0	13	1	-0-
04	7410	X	6167	-0-	-1243	-0-	5803	2	364	9	Y	331	323	0	8	1	-0-
05	7316	X	6258	-0-	-1058	-0-	5973	2	285	9	Y	259	250	0	9	1	-0-
06	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5095	-0-	-640	-0-	373	1	4236	2	Y	442	430	0	12	1	-0-
							486	9									
02	4844	X	3875	-0-	-969	-0-	100	1	3376	2	Y	363	358	0	5	1	-0-
							399	9									
03	5363	X	4252	-0-	-1111	-0-	232	1	3633	2	Y	352	344	0	8	1	-0-
							387	9									
04	5190	X	3497	-0-	-1693	-0-	274	1	2882	2	Y	310	306	0	4	1	-0-
							341	9									
05	5084	X	4693	-0-	-391	-0-	354	1	3965	2	Y	340	334	0	6	1	-0-
							374	9									
06	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	6567	-0-	-129	-0-	463	1	5293	2	Y	737	723	0	14	1	-0-
							811	9									
02	5880	X	5706	-0-	-174	-0-	146	1	4902	2	Y	598	590	0	8	1	-0-
							658	9									
03	6508	X	6508	-0-	-0-	-0-	334	1	5336	2	Y	762	751	0	11	1	-0-
							838	9									
04	6630	X	6159	-0-	-471	-0-	467	1	4934	2	Y	689	683	0	6	1	-0-
							758	9									
05	6851	X	6330	-0-	-521	-0-	468	1	5255	2	Y	552	544	0	8	1	-0-
							607	9									
06	6360	X	NO RPT	-0-	-6360	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3831	-0-	-726	-0-	232	1	2986	2	Y	557	549	0	8	1	-0-
							613	9									
02	3892	X	3470	-0-	-422	-0-	190	1	2761	2	Y	472	468	0	4	1	-0-
							519	9									
03	4123	X	3708	-0-	-415	-0-	179	1	2872	2	Y	597	591	0	6	1	-0-
							657	9									
04	3810	X	3541	-0-	-269	-0-	202	1	2699	2	Y	582	579	0	3	1	-0-
							640	9									
05	3937	X	3851	-0-	-86	-0-	109	1	3183	2	Y	508	503	0	5	1	-0-
							559	9									
06	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4295	-0-	-1564	-0-	267 613	1 9	3415	2	Y	557	548	0	9	1	-0-
02	5012	X	2662	-0-	-2350	-0-	155 292	1 9	2215	2	Y	265	261	0	4	1	-0-
03	5456	X	2669	-0-	-2787	-0-	141 314	1 9	2214	2	Y	285	280	0	5	1	-0-
04	5100	X	4535	-0-	-565	-0-	258 796	1 9	3481	2	Y	724	720	0	4	1	-0-
05	5022	X	4480	-0-	-542	-0-	123 700	1 9	3657	2	Y	636	630	0	6	1	-0-
06	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

01	4154	X	3887	-0-	-267	-0-	3685	2	202	9	Y	184	174	0	10	1	-0-
02	4312	X	2702	-0-	-1610	-0-	2566	2	136	9	Y	124	120	0	4	1	-0-
03	4774	X	2616	-0-	-2158	-0-	2462	2	154	9	Y	140	135	0	5	1	-0-
04	4170	X	3008	-0-	-1162	-0-	2861	2	147	9	Y	134	130	0	4	1	-0-
05	3968	X	2653	-0-	-1315	-0-	2533	2	120	9	Y	109	105	0	4	1	-0-
06	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

01	6603	X	5119	-0-	-1484	-0-	4896	2	223	9	Y	203	189	0	14	1	-0-
02	5964	X	2316	-0-	-3648	-0-	2203	2	113	9	Y	103	99	0	4	1	-0-
03	5518	X	5183	-0-	-335	-0-	4956	2	227	9	Y	206	195	0	11	1	-0-
04	5318	X	5318	-0-	-0-	-0-	5078	2	240	9	Y	218	211	0	7	1	-0-
*05	5238	X	5238	-0-	-0-	-0-	5058	2	180	9	Y	164	156	0	8	1	-0-
06	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

01	2914	X	2	-0-	-2912	-0-	1	2	1	9	Y	1	1	0			-0-
02	112	X	1	-0-	-111	-0-	1	2			Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
06	2	X	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

01	6040	X	6040	-0-	-0-	-0-	5781	2	259	9	Y	235	219	0	16	1	-0-
02	6832	X	4802	-0-	-2030	-0-	4597	2	205	9	Y	186	179	0	7	1	-0-
03	7564	X	5703	-0-	-1861	-0-	5422	2	281	9	Y	255	244	0	11	1	-0-
04	6922	X	6922	-0-	-0-	-0-	6579	2	343	9	Y	312	303	0	9	1	-0-
*05	6616	X	6616	-0-	-0-	-0-	6353	2	263	9	Y	239	229	0	10	1	-0-
06	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6236	-0-	-181	-0-	422 539	1 9	5275	2	Y	490	475	0	15	1	-0-
02	5796	X	5539	-0-	-257	-0-	341 393	1 9	4805	2	Y	357	349	0	8	1	-0-
03	7547	X	7547	-0-	-0-	-0-	395 952	1 9	6200	2	Y	865	852	0	13	1	-0-
04	6624	X	6624	-0-	-0-	-0-	403 936	1 9	5285	2	Y	851	844	0	7	1	-0-
*05	6686	X	6686	-0-	-0-	-0-	199 777	1 9	5710	2	Y	706	697	0	9	1	-0-
06	6030	X	NO RPT	-0-	-6030	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4515	X	4515	-0-	-0-	-0-	4197	2	318	9	Y	289	277	0	12	1	-0-
02	10332	X	97	-0-	-10235	-0-	49	2	48	9	Y	44	44	0			-0-
03	11439	X	-0-	-0-	-11439	-0-					Y	2	2	0			-0-
04	11070	X	77	-0-	-10993	-0-	71	2	6	9	Y	5	5	0			-0-
05	9021	X	-0-	-0-	-9021	-0-					Y	-0-					-0-
06	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-
02	3416	X	44	-0-	-3372	-0-	14	2	30	9	Y	27	27	0			-0-
03	3782	X	-0-	-0-	-3782	-0-					Y	8	8	0			-0-
04	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8743	X	8743	-0-	-0-	-0-	20 572	1 9	8151	2	Y	520	497	0	23	1	-0-
02	8288	X	6638	-0-	-1650	-0-	19 407	1 9	6212	2	Y	370	360	0	10	1	-0-
03	9176	X	8084	-0-	-1092	-0-	24 474	1 9	7586	2	Y	431	415	0	16	1	-0-
04	11100	X	7966	-0-	-3134	-0-	26 496	1 9	7444	2	Y	451	441	0	10	1	-0-
05	11470	X	8448	-0-	-3022	-0-	35 373	1 9	8040	2	Y	339	326	0	13	1	-0-
06	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	3549	-0-	-1721	-0-	229 430	1 9	2890	2	Y	391	383	0	8	1	-0-
02	4480	X	2972	-0-	-1508	-0-	171 360	1 9	2441	2	Y	327	323	0	4	1	-0-
03	4402	X	3598	-0-	-804	-0-	188 473	1 9	2937	2	Y	430	424	0	6	1	-0-
04	3650	X	3650	-0-	-0-	-0-	230 429	1 9	2991	2	Y	390	386	0	4	1	-0-
*05	3894	X	3894	-0-	-0-	-0-	121 342	1 9	3431	2	Y	311	306	0	5	1	-0-
06	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7441	X	7441	-0-	-0-	-0-	16 903	1 9	6522	2	Y	821	803	0	18	1	-0-
02	4735	X	4735	-0-	-0-	-0-	14 366	1 9	4355	2	Y	333	326	0	7	1	-0-
03	3506	X	3506	-0-	-0-	-0-	10 400	1 9	3096	2	Y	364	357	0	7	1	-0-
04	9180	X	4124	-0-	-5056	-0-	13 393	1 9	3718	2	Y	357	352	0	5	1	-0-
05	9486	X	4604	-0-	-4882	-0-	18 358	1 9	4228	2	Y	325	318	0	7	1	-0-
06	7200	X	NO RPT	-0-	-7200	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2903	-0-	-538	-0-	699	2	2204	9	Y	2004	2004	0			-0-
02	3108	X	1692	-0-	-1416	-0-	410	2	1282	9	Y	1165	1165	0			-0-
03	8552	X	8552	-0-	-0-	-0-	23 1163	1 9	7366	2	Y	1057	1042	0	15	1	-0-
04	7973	X	7973	-0-	-0-	-0-	25 889	1 9	7059	2	Y	808	799	0	9	1	-0-
*05	7570	X	7570	-0-	-0-	-0-	29 712	1 9	6829	2	Y	647	636	0	11	1	-0-
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	9	-0-	-4548	-0-	1	2	8	9	Y	7	7	0			-0-
02	3640	X	-0-	-0-	-3640	-0-					Y	1	1	0			-0-
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	27	-0-	-4	-0-	9	2	18	9	Y	16	16	0			-0-
06	9	X	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	19	2	37	9	Y	34	34	0			-0-
02	31	N	31	-0-	-0-	-0-	10	2	21	9	Y	19	19	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
04	69	N	69	-0-	-0-	-0-	25	2	44	9	Y	40	40	0			-0-
*05	75	N	75	-0-	-0-	-0-	33	2	42	9	Y	38	38	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4679	-0-	-1056	-0-	193 937	1 9	3549	2	Y	852	842	0	10	1	-0-
02	5208	X	3117	-0-	-2091	-0-	156 647	1 9	2314	2	Y	588	584	0	4	1	-0-
03	6059	X	6059	-0-	-0-	-0-	276 1239	1 9	4544	2	Y	1126	1117	0	9	1	-0-
04	5580	X	5082	-0-	-498	-0-	217 1101	1 9	3764	2	Y	1001	996	0	5	1	-0-
05	5487	X	5041	-0-	-446	-0-	249 864	1 9	3928	2	Y	785	779	0	6	1	-0-
06	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3343	-0-	-160	-0-	90	1	2972	2	Y	255	247	0	8	1	-0-
							281	9									
02	3192	X	2825	-0-	-367	-0-	110	1	2487	2	Y	207	203	0	4	1	-0-
							228	9									
03	3534	X	3128	-0-	-406	-0-	137	1	2707	2	Y	258	252	0	6	1	-0-
							284	9									
04	3300	X	3142	-0-	-158	-0-	98	1	2766	2	Y	253	249	0	4	1	-0-
							278	9									
05	3410	X	3297	-0-	-113	-0-	112	1	2954	2	Y	210	205	0	5	1	-0-
							231	9									
06	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4432	-0-	-94	-0-	121	1	3986	2	Y	295	284	0	11	1	-0-
							325	9									
02	4088	X	3961	-0-	-127	-0-	139	1	3222	2	Y	545	540	0	5	1	-0-
							600	9									
03	4402	X	2271	-0-	-2131	-0-	93	1	1840	2	Y	307	303	0	4	1	-0-
							338	9									
04	4110	X	2795	-0-	-1315	-0-	85	1	2411	2	Y	272	269	0	3	1	-0-
							299	9									
05	4433	X	2669	-0-	-1764	-0-	90	1	2373	2	Y	187	183	0	4	1	-0-
							206	9									
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2890	-0-	-489	-0-	77	1	2569	2	Y	222	215	0	7	1	-0-
							244	9									
02	2996	X	2505	-0-	-491	-0-	97	1	2200	2	Y	189	185	0	4	1	-0-
							208	9									
03	3069	X	2902	-0-	-167	-0-	127	1	2513	2	Y	238	233	0	5	1	-0-
							262	9									
04	2940	X	2794	-0-	-146	-0-	87	1	2453	2	Y	231	228	0	3	1	-0-
							254	9									
05	3007	X	2921	-0-	-86	-0-	99	1	2620	2	Y	184	180	0	4	1	-0-
							202	9									
06	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37975	X	35301	-0-	-2674	-0-	946	1	31401	2	Y	2685	2597	0	88	1	-0-
							2954	9									
02	34300	X	14649	-0-	-19651	-0-	559	1	12664	2	Y	1296	1276	0	20	1	-0-
							1426	9									
03	37169	X	10183	-0-	-26986	-0-	410	1	8310	2	Y	1330	1313	0	17	1	-0-
							1463	9									
04	39310	X	39310	-0-	-0-	-0-	1195	1	33860	2	Y	3868	3824	0	44	1	-0-
							4255	9									
05	35309	X	24966	-0-	-10343	-0-	830	1	22016	2	Y	1927	1892	0	35	1	-0-
							2120	9									
06	34170	X	NO RPT	-0-	-34170	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1975	-0-	-319	-0-	51 206	1 9	1718	2	Y	187	182	0	5	1	-0-
02	2156	X	1848	-0-	-308	-0-	69 210	1 9	1569	2	Y	191	189	0	2	1	-0-
03	2387	X	1554	-0-	-833	-0-	63 222	1 9	1269	2	Y	202	199	0	3	1	-0-
04	2310	X	764	-0-	-1546	-0-	22 112	1 9	630	2	Y	102	101	0	1	1	-0-
05	1984	X	1816	-0-	-168	-0-	54 279	1 9	1483	2	Y	254	252	0	2	1	-0-
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2793	-0-	-121	-0-	76 218	1 9	2499	2	Y	198	191	0	7	1	-0-
02	2856	X	1996	-0-	-860	-0-	76 193	1 9	1727	2	Y	175	172	0	3	1	-0-
03	3162	X	2208	-0-	-954	-0-	94 248	1 9	1866	2	Y	225	221	0	4	1	-0-
04	3510	X	2112	-0-	-1398	-0-	64 240	1 9	1808	2	Y	218	216	0	2	1	-0-
05	3627	X	2364	-0-	-1263	-0-	79 208	1 9	2077	2	Y	189	186	0	3	1	-0-
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	6293	-0-	-0-	-0-	169 517	1 9	5607	2	Y	470	454	0	16	1	-0-
02	5104	X	5104	-0-	-0-	-0-	198 427	1 9	4479	2	Y	388	381	0	7	1	-0-
03	5275	X	5275	-0-	-0-	-0-	226 568	1 9	4481	2	Y	516	507	0	9	1	-0-
04	5325	X	5325	-0-	-0-	-0-	161 619	1 9	4545	2	Y	563	557	0	6	1	-0-
*05	5634	X	5634	-0-	-0-	-0-	187 495	1 9	4952	2	Y	450	442	0	8	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3160	X	3160	-0-	-0-	-0-	83 306	1 9	2771	2	Y	278	270	0	8	1	-0-
02	2786	X	2786	-0-	-0-	-0-	107 255	1 9	2424	2	Y	232	228	0	4	1	-0-
03	3038	X	2947	-0-	-91	-0-	125 320	1 9	2502	2	Y	291	286	0	5	1	-0-
04	2940	X	2499	-0-	-441	-0-	75 297	1 9	2127	2	Y	270	267	0	3	1	-0-
05	3162	X	2360	-0-	-802	-0-	73 303	1 9	1984	2	Y	275	272	0	3	1	-0-
06	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6047	-0-	-1207	-0-	790	1	5179	2	Y	71	56	0	15	1	-0-
							78	9									
02	5516	X	3906	-0-	-1610	-0-	565	1	3280	2	Y	55	50	0	5	1	-0-
							61	9									
03	6196	X	6196	-0-	-0-	-0-	824	1	5244	2	Y	116	105	0	11	1	-0-
							128	9									
04	5509	X	5509	-0-	-0-	-0-	652	1	4714	2	Y	130	124	0	6	1	-0-
							143	9									
05	6045	X	5336	-0-	-709	-0-	640	1	4609	2	Y	79	72	0	7	1	-0-
							87	9									
06	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	5442	-0-	-2153	-0-	379	1	4380	2	Y	621	609	0	12	1	-0-
							683	9									
02	6860	X	756	-0-	-6104	-0-	6	1	339	2	Y	374	374	0			-0-
							411	9									
03	6510	X	3341	-0-	-3169	-0-	157	1	2622	2	Y	511	506	0	5	1	-0-
							562	9									
04	5700	X	5021	-0-	-679	-0-	367	1	3953	2	Y	637	632	0	5	1	-0-
							701	9									
*05	6845	X	6845	-0-	-0-	-0-	506	1	5727	2	Y	556	547	0	9	1	-0-
							612	9									
06	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6394	X	6394	-0-	-0-	-0-	5658	2	736	9	Y	669	653	0	16	1	-0-
02	8120	X	5552	-0-	-2568	-0-	4952	2	600	9	Y	545	537	0	8	1	-0-
03	8990	X	6211	-0-	-2779	-0-	5460	2	751	9	Y	683	672	0	11	1	-0-
04	6900	X	5904	-0-	-996	-0-	5158	2	746	9	Y	678	671	0	7	1	-0-
05	6944	X	5881	-0-	-1063	-0-	5301	2	580	9	Y	527	519	0	8	1	-0-
06	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	2883	-0-	-1426	-0-	2506	2	377	9	Y	343	336	0	7	1	-0-
02	3892	X	2543	-0-	-1349	-0-	2126	2	417	9	Y	379	376	0	3	1	-0-
03	3286	X	2720	-0-	-566	-0-	2311	2	409	9	Y	372	367	0	5	1	-0-
04	3180	X	2575	-0-	-605	-0-	2192	2	383	9	Y	348	345	0	3	1	-0-
05	3255	X	2527	-0-	-728	-0-	2242	2	285	9	Y	259	256	0	3	1	-0-
06	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1852	-0-	-132	-0-	1203	2	649	9	Y	590	587	0	3	1	-0-
02	6804	X	693	-0-	-6111	-0-	262	2	431	9	Y	392	392	0			-0-
03	7533	X	2000	-0-	-5533	-0-	1491	2	509	9	Y	463	460	0	3	1	-0-
04	7290	X	1005	-0-	-6285	-0-	521	2	484	9	Y	440	439	0	1	1	-0-
05	7409	X	488	-0-	-6921	-0-	147	2	341	9	Y	310	310	0			-0-
06	1800	X	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12309	X	12309	-0-	-0-	-0-	10788	2	1521	9	Y	1383	1353	0	30	1	-0-
02	25032	X	7444	-0-	-17588	-0-	6520	2	924	9	Y	840	830	0	10	1	-0-
03	27714	X	4846	-0-	-22868	-0-	4107	2	739	9	Y	672	664	0	8	1	-0-
04	26820	X	9993	-0-	-16827	-0-	8620	2	1373	9	Y	1248	1237	0	11	1	-0-
05	16833	X	13466	-0-	-3367	-0-	11971	2	1495	9	Y	1359	1340	0	19	1	-0-
06	11910	X	NO RPT	-0-	-11910	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20925	X	19522	-0-	-1403	-0-	1473 1455	1 9	16594	2	Y	1323	1277	0	46	1	-0-
02	18704	X	15616	-0-	-3088	-0-	422 1162	1 9	14032	2	Y	1056	1034	0	22	1	-0-
03	20243	X	17592	-0-	-2651	-0-	970 1419	1 9	15203	2	Y	1290	1258	0	32	1	-0-
04	19590	X	17317	-0-	-2273	-0-	1380 1481	1 9	14456	2	Y	1346	1327	0	19	1	-0-
05	20243	X	18994	-0-	-1249	-0-	1476 1163	1 9	16355	2	Y	1057	1031	0	26	1	-0-
06	18900	X	NO RPT	-0-	-18900	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	8247	-0-	-1487	-0-	597 897	1 9	6753	2	Y	815	796	0	19	1	-0-
02	8120	X	7324	-0-	-796	-0-	192 740	1 9	6392	2	Y	673	663	0	10	1	-0-
03	8494	X	8106	-0-	-388	-0-	431 901	1 9	6774	2	Y	819	805	0	14	1	-0-
04	8220	X	5832	-0-	-2388	-0-	451 655	1 9	4726	2	Y	595	589	0	6	1	-0-
*05	8789	X	8789	-0-	-0-	-0-	657 805	1 9	7327	2	Y	732	721	0	11	1	-0-
06	7980	X	NO RPT	-0-	-7980	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10142	X	10142	-0-	-0-	-0-	8923	2	1219	9	Y	1108	1084	0	24	1	-0-
02	8507	X	8507	-0-	-0-	-0-	7526	2	981	9	Y	892	880	0	12	1	-0-
03	9895	X	9895	-0-	-0-	-0-	8703	2	1192	9	Y	1084	1066	0	18	1	-0-
04	9825	X	9825	-0-	-0-	-0-	8618	2	1207	9	Y	1097	1086	0	11	1	-0-
*05	8830	X	8830	-0-	-0-	-0-	8830	2			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	7868	-0-	-1711	-0-	566 877	1 9	6425	2	Y	797	779	0	18	1	-0-
02	9156	X	7889	-0-	-1267	-0-	208 736	1 9	6945	2	Y	669	658	0	11	1	-0-
03	10137	X	8579	-0-	-1558	-0-	462 866	1 9	7251	2	Y	787	772	0	15	1	-0-
04	9810	X	6017	-0-	-3793	-0-	468 646	1 9	4903	2	Y	587	581	0	6	1	-0-
05	8773	X	7980	-0-	-793	-0-	604 658	1 9	6718	2	Y	598	587	0	11	1	-0-
06	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5633	-0-	-722	-0-	395 685	1 9	4553	2	Y	623	611	0	12	1	-0-
02	5712	X	4724	-0-	-988	-0-	117 592	1 9	4015	2	Y	538	532	0	6	1	-0-
03	6324	X	5402	-0-	-922	-0-	268 756	1 9	4378	2	Y	687	678	0	9	1	-0-
04	5400	X	5160	-0-	-240	-0-	374 747	1 9	4039	2	Y	679	674	0	5	1	-0-
05	5642	X	3776	-0-	-1866	-0-	265 448	1 9	3063	2	Y	407	402	0	5	1	-0-
06	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14043	X	11728	-0-	-2315	-0-	10805	2	923	9	Y	839	809	0	30	1	-0-
02	12684	X	10410	-0-	-2274	-0-	9759	2	651	9	Y	592	577	0	15	1	-0-
03	12896	X	11304	-0-	-1592	-0-	10486	2	818	9	Y	744	722	0	22	1	-0-
04	12480	X	11412	-0-	-1068	-0-	10588	2	824	9	Y	749	735	0	14	1	-0-
05	12183	X	11671	-0-	-512	-0-	11163	2	508	9	Y	462	444	0	18	1	-0-
06	11340	X	NO RPT	-0-	-11340	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33604	X	28733	-0-	-4871	-0-	778	1	25774	2	Y	1983	1911	0	72	1	-0-
							2181	9									
02	30352	X	12729	-0-	-17623	-0-	502	1	11295	2	Y	847	829	0	18	1	-0-
							932	9									
03	32271	X	17286	-0-	-14985	-0-	756	1	15014	2	Y	1378	1346	0	32	1	-0-
							1516	9									
04	30210	X	20867	-0-	-9343	-0-	657	1	18452	2	Y	1598	1574	0	24	1	-0-
							1758	9									
05	30163	X	24096	-0-	-6067	-0-	821	1	21614	2	Y	1510	1476	0	34	1	-0-
							1661	9									
06	27810	X	NO RPT	-0-	-27810	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25017	X	24372	-0-	-645	-0-	655	1	21742	2	Y	1795	1734	0	61	1	-0-
							1975	9									
02	22596	X	16830	-0-	-5766	-0-	661	1	14915	2	Y	1140	1116	0	24	1	-0-
							1254	9									
03	23653	X	13999	-0-	-9654	-0-	619	1	12217	2	Y	1057	1031	0	26	1	-0-
							1163	9									
04	22140	X	18204	-0-	-3936	-0-	575	1	16155	2	Y	1340	1319	0	21	1	-0-
							1474	9									
05	24366	X	17201	-0-	-7165	-0-	579	1	15300	2	Y	1202	1178	0	24	1	-0-
							1322	9									
06	23580	X	NO RPT	-0-	-23580	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18104	X	17973	-0-	-131	-0-	493	1	16347	2	Y	1030	984	0	46	1	-0-
							1133	9									
02	16352	X	13129	-0-	-3223	-0-	523	1	11827	2	Y	708	689	0	19	1	-0-
							779	9									
03	17298	X	14741	-0-	-2557	-0-	621	1	13149	2	Y	883	857	0	26	1	-0-
							971	9									
04	16200	X	14404	-0-	-1796	-0-	458	1	12908	2	Y	944	927	0	17	1	-0-
							1038	9									
05	17980	X	14069	-0-	-3911	-0-	480	1	12705	2	Y	804	784	0	20	1	-0-
							884	9									
06	17400	X	NO RPT	-0-	-17400	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19541	X	19541	-0-	-0-	-0-	529 1476	1 9	17536	2	Y	1342	1293	0	49	1	-0-
02	15400	X	12341	-0-	-3059	-0-	482 960	1 9	10899	2	Y	873	856	0	17	1	-0-
03	16368	X	8360	-0-	-8008	-0-	366 756	1 9	7238	2	Y	687	672	0	15	1	-0-
04	15090	X	12241	-0-	-2849	-0-	384 1054	1 9	10803	2	Y	958	944	0	14	1	-0-
05	17391	X	12462	-0-	-4929	-0-	421 923	1 9	11118	2	Y	839	821	0	18	1	-0-
06	16830	X	NO RPT	-0-	-16830	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118389	X	79852	-0-	-38537	-0-	72354	2	7498	9	Y	6816	6617	0	199	1	-0-
02	106932	X	66684	-0-	-40248	-0-	61011	2	5673	9	Y	5157	5062	0	95	1	-0-
03	107260	X	60938	-0-	-46322	-0-	54622	2	6316	9	Y	5742	5624	0	118	1	-0-
04	93360	X	58284	-0-	-35076	-0-	52562	2	5722	9	Y	5202	5135	0	67	1	-0-
05	87544	X	52988	-0-	-34556	-0-	48904	2	4084	9	Y	3713	3637	0	76	1	-0-
06	77280	X	NO RPT	-0-	-77280	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163556	X	116080	-0-	-47476	-0-	104420	2	11660	9	Y	10600	10314	0	286	1	-0-
02	147728	X	94205	-0-	-53523	-0-	85409	2	8796	9	Y	7996	7863	0	133	1	-0-
03	153481	X	94040	-0-	-59441	-0-	84197	2	9843	9	Y	8948	8765	0	183	1	-0-
04	135570	X	87590	-0-	-47980	-0-	78973	2	8617	9	Y	7834	7733	0	101	1	-0-
05	127658	X	82559	-0-	-45099	-0-	76298	2	6261	9	Y	5692	5574	0	118	1	-0-
06	112350	X	NO RPT	-0-	-112350	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162409	X	114386	-0-	-48023	-0-	102217	2	12169	9	Y	11063	10782	0	281	1	-0-
02	146692	X	93953	-0-	-52739	-0-	84706	2	9247	9	Y	8406	8274	0	132	1	-0-
03	150350	X	94368	-0-	-55982	-0-	83926	2	10442	9	Y	9493	9311	0	182	1	-0-
04	132720	X	87607	-0-	-45113	-0-	78437	2	9170	9	Y	8336	8235	0	101	1	-0-
05	124868	X	82187	-0-	-42681	-0-	75555	2	6632	9	Y	6029	5911	0	118	1	-0-
06	110700	X	NO RPT	-0-	-110700	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310682	X	119269	-0-	-191413	-0-	111860	2	7409	9	Y	6735	6423	0	312	1	-0-
02	217056	X	93172	-0-	-123884	-0-	88209	2	4963	9	Y	4512	4372	0	140	1	-0-
03	194711	X	84403	-0-	-110308	-0-	78053	2	6350	9	Y	5773	5603	0	170	1	-0-
04	156030	X	76272	-0-	-79758	-0-	70812	2	5460	9	Y	4964	4872	0	92	1	-0-
05	138818	X	70289	-0-	-68529	-0-	66518	2	3771	9	Y	3428	3323	0	105	1	-0-
06	115410	X	NO RPT	-0-	-115410	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324694	X	126078	-0-	-198616	-0-	119137	2	6941	9	Y	6310	5977	0	333	1	-0-
02	228172	X	98290	-0-	-129882	-0-	93810	2	4480	9	Y	4073	3923	0	150	1	-0-
03	203856	X	89049	-0-	-114807	-0-	82899	2	6150	9	Y	5591	5411	0	180	1	-0-
04	167760	X	81121	-0-	-86639	-0-	75867	2	5254	9	Y	4776	4677	0	99	1	-0-
05	147281	X	74285	-0-	-72996	-0-	70818	2	3467	9	Y	3152	3040	0	112	1	-0-
06	122010	X	NO RPT	-0-	-122010	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355136	X	157144	-0-	-197992	-0-	148557	2	8587	9	Y	7806	7390	0	416	1	-0-
02	256452	X	124665	-0-	-131787	-0-	119251	2	5414	9	Y	4922	4731	0	191	1	-0-
03	239351	X	114986	-0-	-124365	-0-	107643	2	7343	9	Y	6675	6441	0	234	1	-0-
04	199680	X	104163	-0-	-95517	-0-	97709	2	6454	9	Y	5867	5739	0	128	1	-0-
05	179242	X	95149	-0-	-84093	-0-	90610	2	4539	9	Y	4126	3982	0	144	1	-0-
06	152070	X	NO RPT	-0-	-152070	-0-					Y	NO RPT					-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438712	X	193784	-0-	-244928	-0-	184349	2	9435	9	Y	8577	8060	0	517	1	-0-
02	325472	X	158667	-0-	-166805	-0-	152640	2	6027	9	Y	5479	5235	0	244	1	-0-
03	303583	X	147292	-0-	-156291	-0-	138280	2	9012	9	Y	8193	7892	0	301	1	-0-
04	253650	X	137727	-0-	-115923	-0-	129633	2	8094	9	Y	7358	7189	0	169	1	-0-
05	225153	X	129475	-0-	-95678	-0-	123714	2	5761	9	Y	5237	5041	0	196	1	-0-
06	187530	X	NO RPT	-0-	-187530	-0-					Y	NO RPT					-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299874	-0-	299874	536595	639	1	267168	2	Y	29152	28463	0	689	1	-0-
							32067	9									
02	DELQ PR		247265	-0-	247265	783860	667	1	220991	2	Y	23279	22951	0	328	1	-0-
							25607	9									
03	1022211	X	238351	-0-	-783860	-0-	639	1	208990	2	Y	26111	25709	0	402	1	-0-
							28722	9									
04	317100	X	201657	-0-	-115443	-0-	606	1	177026	2	Y	21841	21629	0	212	1	-0-
							24025	9									
05	327670	X	182785	-0-	-144885	-0-	698	1	166301	2	Y	14351	14117	0	234	1	-0-
							15786	9									
06	317100	X	NO RPT	-0-	-317100	-0-					Y	NO RPT					-0-

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 05/20/2021 TOTAL DEPTH 13725 PERF.16648 - 20624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268635	-0-	268635	347296	583	1	243943	2	Y	21917	21345	0	572	1	-0-
							24109	9									
02	562515	X	215219	-0-	-347296	-0-	588	1	194891	2	Y	17945	17697	0	248	1	-0-
							19740	9									
03	258478	X	203393	-0-	-55085	-0-	550	1	179920	2	Y	20839	20513	0	326	1	-0-
							22923	9									
04	250140	X	169861	-0-	-80279	-0-	518	1	151228	2	Y	16468	16310	0	158	1	-0-
							18115	9									
05	258478	X	151694	-0-	-106784	-0-	586	1	139604	2	Y	10458	10287	0	171	1	-0-
							11504	9									
06	250140	X	NO RPT	-0-	-250140	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299654	-0-	299654	545397	638	1	267015	2	Y	29092	28395	0	697	1	-0-
							32001	9									
02	784350	X	238953	-0-	-545397	-0-	643	1	213332	2	Y	22707	22390	0	317	1	-0-
							24978	9									
03	325996	X	229030	-0-	-96966	-0-	616	1	201508	2	Y	24460	24086	0	374	1	-0-
							26906	9									
04	315480	X	189523	-0-	-125957	-0-	574	1	167698	2	Y	19319	19133	0	186	1	-0-
							21251	9									
05	325996	X	167512	-0-	-158484	-0-	642	1	153061	2	Y	12554	12349	0	205	1	-0-
							13809	9									
06	315480	X	NO RPT	-0-	-315480	-0-					Y	NO RPT					-0-

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229499	-0-	229499	407495	467	1	195495	2	Y	30488	29752	0	736	1	-0-
							33537	9									
02	589872	X	182377	-0-	-407495	-0-	470	1	155893	2	Y	23649	23320	0	329	1	-0-
							26014	9									
03	256773	X	174051	-0-	-82722	-0-	440	1	143919	2	Y	26993	26574	0	419	1	-0-
							29692	9									
04	248490	X	148435	-0-	-100055	-0-	421	1	122812	2	Y	22911	22688	0	223	1	-0-
							25202	9									
05	256773	X	132174	-0-	-124599	-0-	481	1	114527	2	Y	15605	15350	0	255	1	-0-
							17166	9									
06	248490	X	NO RPT	-0-	-248490	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166587	-0-	166587	303507	330	1	137922	2	Y	25759	25139	0	620	1	-0-
							28335	9									
02	432624	X	129117	-0-	-303507	-0-	324	1	107505	2	Y	19353	19087	0	266	1	-0-
							21288	9									
03	193998	X	124355	-0-	-69643	-0-	308	1	100628	2	Y	21290	20962	0	328	1	-0-
							23419	9									
04	187740	X	104660	-0-	-83080	-0-	288	1	84139	2	Y	18394	18215	0	179	1	-0-
							20233	9									
05	193998	X	91248	-0-	-102750	-0-	324	1	77193	2	Y	12483	12279	0	204	1	-0-
							13731	9									
06	187740	X	NO RPT	-0-	-187740	-0-					Y	NO RPT					-0-

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278487	-0-	278487	484637	615	1	257327	2	N	18677	18218	0	459	1	-0-
							20545	9									
02	696614	X	211977	-0-	-484637	-0-	587	1	194614	2	N	15251	15037	0	214	1	-0-
							16776	9									
*03	307923	X	219869	-0-	-88054	-0-	612	1	200270	2	N	17261	16994	0	267	1	-0-
							18987	9									
*04	297990	X	186307	-0-	-111683	-0-	578	1	168722	2	N	15461	15310	0	151	1	-0-
							17007	9									
*05	307923	X	168728	-0-	-139195	-0-	655	1	156120	2	N	10866	10689	0	177	1	-0-
							11953	9									
06	297990	X	NO RPT	-0-	-297990	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		262613	-0-	262613	262613	809	1	236638	2	Y	22878	22524	0	354	1	-0-
							25166	9									
01	0		334987	-0-	334987	597600	716	1	299698	2	Y	31430	30685	0	745	1	-0-
							34573	9									
*02	871036	X	273436	-0-	-597600	-0-	740	1	245403	2	Y	24812	24464	0	348	1	-0-
							27293	9									
03	343945	X	264087	-0-	-79858	-0-	713	1	233060	2	Y	27558	27134	0	424	1	-0-
							30314	9									
04	332850	X	218899	-0-	-113951	-0-	658	1	192174	2	Y	23697	23466	0	231	1	-0-
							26067	9									
05	343945	X	198038	-0-	-145907	-0-	754	1	179766	2	Y	15925	15665	0	260	1	-0-
							17518	9									
06	332850	X	NO RPT	-0-	-332850	-0-					Y	NO RPT					-0-

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	276178	X	276178	-0-	-0-	-0-	16	1	259179	2	Y	15439	15101	0	338	1	-0-
							16983	9									
*05	DELQ PR		252194	-0-	252194	252194	90	1	239047	2	Y	11870	11465	0	405	1	-0-
							13057	9									
06	304740	X	NO RPT	-0-	-304740	-0-					Y	NO RPT					-0-

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	270039	X	270039	-0-	-0-	-0-	16	1	254262	2	Y	14328	14015	0	313	1	-0-
							15761	9									
*05	DELQ PR		230436	-0-	230436	230436	82	1	219419	2	Y	9941	9602	0	339	1	-0-
							10935	9									
06	307380	X	NO RPT	-0-	-307380	-0-					Y	NO RPT					-0-

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	305834	X	305834	-0-	-0-	-0-	18	1	285928	2	Y	18080	17685	0	395	1	-0-
							19888	9									
*05	DELQ PR		272593	-0-	272593	272593	97	1	259278	2	Y	12016	11607	0	409	1	-0-
							13218	9									
06	343410	X	NO RPT	-0-	-343410	-0-					Y	NO RPT					-0-

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ PR		318735	-0-	318735	318735	19	1	299529	2	Y	17443	17062	0	381	1	-0-
							19187	9									
*05	DELQ PR		306131	-0-	306131	624866	109	1	291525	2	Y	13179	12730	0	449	1	-0-
							14497	9									
06	341010	X	NO RPT	-0-	-341010	283856					Y	NO RPT					-0-

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	286591	X	286591	-0-	-0-	-0-	17	1	269864	2	Y	15191	14859	0	332	1	-0-
							16710	9									
05	333746	X	231987	-0-	-101759	-0-	83	1	221501	2	Y	9457	9135	0	322	1	-0-
							10403	9									
06	322980	X	NO RPT	-0-	-322980	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	-0-	-0-	-744	-0-					N	559	442	1			228
02	560	N	-0-	-0-	-560	-0-					N	482	439	1			271
03	682	N	547	-0-	-135	-0-	20	2	527	9	N	479	663	1	1	8	86
04	0	N	-0-	-0-	-0-	-0-					N	505	351	1			240
05	0	N	-0-	-0-	-0-	-0-					N	462	652	1			50
06	540	N	-0-	-0-	-540	-0-					N	495	359	1			186

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-940471					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-940471					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-940471					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-940471					Y	-0-					-0-
05	0	N	927	-0-	927	-939544	927	3			Y	-0-					-0-
06	0	N	2476	-0-	2476	-0-	2476	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	-0-	-0-	-3100	-304618					Y	-0-					300
02	3164	X	-0-	-0-	-3164	-304618					Y	-0-					300
03	3503	X	-0-	-0-	-3503	-304618					Y	-0-					300
04	3390	X	495	-0-	-2895	-304618	495	3			Y	-0-					300
05	2387	X	-0-	-0-	-2387	-304618					Y	-0-					300
*06	1951	X	1951	-0-	-0-	-0-	1951	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	1652	N	-0-	-0-	-1652	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
*06	3000	N	3405	-0-	405	405	3405	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

01	5487	X	2077	-0-	-3410	-833017	2077	3			Y	-0-					-0-
02	4956	X	1496	-0-	-3460	-833017	1496	3			Y	-0-					-0-
03	5270	X	-0-	-0-	-5270	-833017					Y	-0-					-0-
04	5100	X	-0-	-0-	-5100	-833017					Y	-0-					-0-
05	5270	X	896	-0-	-4374	-833017	896	3			Y	-0-					-0-
06	2010	X	94	-0-	-1916	-0-	94	3			Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

01	776	N	776	-0-	-0-	-0-	713	1	63	9	N	57					210
02	706	N	706	-0-	-0-	-0-	644	1	62	9	N	56					266
03	775	N	771	-0-	-4	-0-	713	1	58	9	N	53	176	1			143
04	751	N	751	-0-	-0-	-0-	690	1	61	9	N	55					198
05	775	N	726	-0-	-49	-0-	713	1	13	9	N	12					210
06	750	N	691	-0-	-59	-0-	690	1	1	3	N	-0-					210

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

01	620	N	1288	-0-	668	-37259	38	1	456	3	Y	721	490	0			243
							1	4	793	9							
02	588	N	508	-0-	-80	-37259	22	1	338	3	Y	134	307	0			70
							1	4	147	9							
03	0	N	290	-0-	290	-36969	23	1	266	3	Y	-0-	70	0			-0-
							1	4									
04	1080	N	-0-	-0-	-1080	-36969					Y	-0-					-0-
05	0	N	184	-0-	184	-36785	11	1	173	3	Y	-0-					-0-
06	270	N	73	-0-	-197	-0-	4	1	69	3	Y	-0-					-0-

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

01	186	X	6093	-0-	5907	-120034	169	1	5337	3	Y	534	432	0			180
							587	9									
02	28	X	4702	-0-	4674	-115360	143	1	4016	3	Y	494	416	0			258
							543	9									
03	31	X	4733	-0-	4702	-110658	162	1	4050	3	Y	474	553	0			179
							521	9									
04	3240	X	4560	-0-	1320	-109338	119	1	3865	3	Y	524	600	0			103
							576	9									
05	3348	X	4930	-0-	1582	-107756	117	1	4222	3	Y	537	530	0			110
							591	9									
*06	3308	X	3308	-0-	-0-	-0-	77	1	2674	3	Y	506	505	0			111
							557	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3718	-0-	-436	-47104	249	1	2964	3	Y	453	446	0			153
							7	4	498	9							
02	3976	X	2467	-0-	-1509	-47104	172	1	1944	3	Y	314	303	0			164
							6	4	345	9							
03	4402	X	3417	-0-	-985	-47104	222	1	2624	3	Y	514	484	0			194
							6	4	565	9							
04	4260	X	3801	-0-	-459	-47104	246	1	2811	3	Y	670	732	0			132
							7	4	737	9							
05	4247	X	3787	-0-	-460	-47104	218	1	3372	3	Y	174	270	0			36
							6	4	191	9							
06	3600	X	3191	-0-	-409	-0-	148	1	2865	3	Y	158	159	0			35
							4	4	174	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2274	-0-	2274	-530441	158	1	1880	3	Y	211	210	0			71
							4	4	232	9							
02	DLQ G-10		585	-0-	585	-529856	45	1	502	3	Y	33	87	0			17
							2	4	36	9							
03	DLQ G-10		2441	-0-	2441	-527415	170	1	2006	3	Y	236	164	0			89
							5	4	260	9							
04	DLQ G-10		1813	-0-	1813	-525602	136	1	1540	3	Y	121	186	0			24
							4	4	133	9							
05	0	X	1967	-0-	1967	-523635	109	1	1710	3	Y	132	129	0			27
							3	4	145	9							
*06	2099	X	2099	-0-	-0-	-0-	95	1	1865	3	Y	124	124	0			27
							3	4	136	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9093	-0-	9093	9093	634	1	7537	3	Y	823	787	0			277
							17	4	905	9							
02	DLQ G-10		8347	-0-	8347	17440	614	1	6915	3	Y	724	624	0			377
							22	4	796	9							
03	DLQ G-10		8802	-0-	8802	26242	611	1	7217	3	Y	870	919	0			328
							17	4	957	9							
04	DLQ G-10		8641	-0-	8641	34883	639	1	7337	3	Y	587	799	0			116
							19	4	646	9							
*05	43705	X	8822	-0-	-34883	-0-	488	1	7642	3	Y	617	606	0			127
							13	4	679	9							
*06	8622	X	8622	-0-	-0-	-0-	396	1	7733	3	Y	438	469	0			96
							11	4	482	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6788	-0-	6788	-773769	523	1	6217	3	Y	31	33	0			10
							14	4	34	9							
02	DLQ G-10		6731	-0-	6731	-767038	543	1	6132	3	Y	33	26	0			17
							20	4	36	9							
03	DLQ G-10		6505	-0-	6505	-760533	504	1	5948	3	Y	35	39	0			13
							14	4	39	9							
04	DLQ G-10		6712	-0-	6712	-753821	541	1	6148	3	Y	6	18	0			1
							16	4	7	9							
05	0	X	7345	-0-	7345	-746476	414	1	6466	3	Y	413	329	0			85
							11	4	454	9							
*06	6867	X	6867	-0-	-0-	-0-	318	1	6208	3	Y	302	321	0			66
							9	4	332	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154504	X	104457	-0-	-50047	-0-	789 3726	1 9	99942	2	N	3387	2846	1	23	8	922
02	124880	X	88063	-0-	-36817	-0-	824 1912	1 9	85327	2	N	1738	2354	1	14	8	292
03	109430	X	92129	-0-	-17301	-0-	892 2652	1 9	88585	2	N	2411	2176	1	6	8	521
04	105900	X	87951	-0-	-17949	-0-	992 2586	1 9	84373	2	N	2351	2635	1			237
05	109430	X	84333	-0-	-25097	-0-	650 2582	1 9	81101	2	N	2347	2284	1	1	8	299
06	101100	X	76400	-0-	-24700	-0-	599 2032	1 9	73769	2	N	1847	1966	1			180

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 12/27/2021 TOTAL DEPTH 13984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 01/09/2022 TOTAL DEPTH 13974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 01/20/2022 TOTAL DEPTH 13945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 02/06/2022 TOTAL DEPTH 13939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC 781915
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3519	X	3519	-0-	-0-	-0-	463 3	1 9	3053	3	Y	3					45
02	4307	X	4307	-0-	-0-	-0-	581	1	3726	3	Y	-0-					45
03	6009	X	6009	-0-	-0-	-0-	767	1	5242	3	Y	-0-					45
04	3891	X	3891	-0-	-0-	-0-	430 6	1 9	3455	3	Y	5					50
*05	4860	X	4860	-0-	-0-	-0-	510 88	1 9	4262	3	Y	80					130
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					130

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4252	X	4252	-0-	-0-	-0-	556 34	1 9	3662	3	Y	31	71	1			56
02	3539	X	3539	-0-	-0-	-0-	471 50	1 9	3018	3	Y	45					101
03	2914	X	2914	-0-	-0-	-0-	370 14	1 9	2530	3	Y	13					114
04	4599	X	4599	-0-	-0-	-0-	506 30	1 9	4063	3	Y	27					141
*05	3544	X	3544	-0-	-0-	-0-	378 6	1 9	3160	3	Y	5	105	1			41
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
05	14B2 EXT		111	-0-	111	111	22 22	1 9	67	3	N	20					247
06	14B2 EXT		NO RPT	-0-	-0-	111					N	NO RPT					247

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	38	123	1			96
02	0	X	-0-	-0-	-0-	-0-					Y	13					109
03	0	X	-0-	-0-	-0-	-0-					Y	20					129
04	0	X	-0-	-0-	-0-	-0-					Y	35					164
05	0	X	-0-	-0-	-0-	-0-					Y	19	87	1			96
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	X	1223	-0-	-0-	-0-	104	1	682	3	Y	397	367	1			73
							437	9									
02	1250	X	1250	-0-	-0-	-0-	117	1	750	3	Y	348	194	1			227
							383	9									
03	732	X	732	-0-	-0-	-0-	46	1	316	3	Y	336	440	1			123
							370	9									
04	1476	X	1476	-0-	-0-	-0-	128	1	1027	3	Y	292	175	1			240
							321	9									
*05	1008	X	1008	-0-	-0-	-0-	63	1	524	3	Y	383	468	1			155
							421	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					155

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					72

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

01	589	N	281	-0-	-308	-0-	20	1	131	3	N	118	168	1			183
							130	9									
02	560	N	292	-0-	-268	-0-	26	1	168	3	N	89					272
							98	9									
03	321	N	321	-0-	-0-	-0-	28	1	193	3	N	91	168	1			195
							100	9									
04	130	N	130	-0-	-0-	-0-	5	1	37	3	N	80					275
							88	9									
05	0	N	-0-	-0-	-0-	-0-					N	95	197	1			173
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					173

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

01	3699	X	3699	-0-	-0-	-0-	450	1	2964	3	Y	259	374	1			63
							285	9									
02	3584	X	1763	-0-	-1821	-0-	202	1	1297	3	Y	240	180	1			123
							264	9									
03	3968	X	1325	-0-	-2643	-0-	135	1	922	3	Y	244	192	1			175
							268	9									
04	3840	X	1509	-0-	-2331	-0-	115	1	924	3	Y	427	560	1			42
							470	9									
05	3689	X	1867	-0-	-1822	-0-	174	1	1452	3	Y	219	186	1			75
							241	9									
06	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					75

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

01	1426	N	1319	-0-	-107	-0-	228	1	994	3	Y	88	78	1			65
							97	9									
02	1092	N	1068	-0-	-24	-0-	199	1	742	3	Y	115	112	1			68
							127	9									
03	967	N	967	-0-	-0-	-0-	173	1	700	3	Y	85	105	1			48
							94	9									
04	828	N	828	-0-	-0-	-0-	207	1	545	3	Y	69					117
							76	9									
*05	868	N	868	-0-	-0-	-0-	200	1	599	3	Y	63	90	1			90
							69	9									
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					90

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2258	X	2258	-0-	-0-	-0-	374	1	1628	3	Y	233	224	1			128
							256	9									
02	1988	X	1809	-0-	-179	-0-	342	1	1276	3	Y	174	208	1			94
							191	9									
03	2325	X	1020	-0-	-1305	-0-	189	1	765	3	Y	60					154
							66	9									
04	2070	X	846	-0-	-1224	-0-	208	1	547	3	Y	83	119	1			118
							91	9									
05	2263	X	1520	-0-	-743	-0-	267	1	799	3	Y	413	303	1			228
							454	9									
06	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					228

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2409	-0-	-257	-0-	885	1	1219	3	N	277	347	1			170
							305	9									
02	2408	X	1279	-0-	-1129	-0-	543	1	606	3	N	118					288
							130	9									
03	2666	X	2410	-0-	-256	-0-	965	1	1216	3	N	208	190	1			306
							229	9									
04	2084	X	2084	-0-	-0-	-0-	1066	1	919	3	N	90	188	1			208
							99	9									
*05	3251	X	3251	-0-	-0-	-0-	1870	1	1138	3	N	221	186	1			243
							243	9									
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					243

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	X	1678	-0-	-0-	-0-	279	1	1214	3	Y	168	281	1			44
							185	9									
02	1400	X	1399	-0-	-1	-0-	230	1	858	3	Y	283	51	1			276
							311	9									
03	1674	X	1150	-0-	-524	-0-	202	1	817	3	Y	119	288	1			107
							131	9									
04	1440	X	946	-0-	-494	-0-	214	1	561	3	Y	155	70	1			192
							171	9									
05	1674	X	1097	-0-	-577	-0-	234	1	699	3	Y	149	270	1			71
							164	9									
06	1620	X	NO RPT	-0-	-1620	-0-					Y	NO RPT					71

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	1791	-0-	-1154	-0-	299	1	1302	3	Y	173	161	1			75
							190	9									
02	2408	X	1971	-0-	-437	-0-	357	1	1333	3	Y	255	233	1			97
							281	9									
03	2976	X	2083	-0-	-893	-0-	355	1	1439	3	Y	263	202	1			158
							289	9									
04	2670	X	1698	-0-	-972	-0-	402	1	1056	3	Y	218	291	1			85
							240	9									
05	2604	X	1878	-0-	-726	-0-	379	1	1133	3	Y	333	358	1			60
							366	9									
06	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					60

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2035	-0-	-631	-0-	315	1	1372	3	Y	316	314	1			87
							348	9									
02	2408	X	1503	-0-	-905	-0-	241	1	901	3	Y	328	363	1			52
							361	9									
03	2666	X	871	-0-	-1795	-0-	109	1	441	3	Y	292	172	1			172
							321	9									
04	1950	X	1712	-0-	-238	-0-	429	1	1125	3	Y	144	159	1			157
							158	9									
05	2046	X	1628	-0-	-418	-0-	373	1	1116	3	Y	126	153	1			130
							139	9									
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					130

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	739	-0-	-470	-0-	93	1	406	3	Y	218	241	1			47
							240	9									
02	1670	X	1670	-0-	-0-	-0-	295	1	1100	3	Y	250	182	1			115
							275	9									
03	1798	X	992	-0-	-806	-0-	144	1	582	3	Y	242	259	1			98
							266	9									
04	1590	X	716	-0-	-874	-0-	136	1	357	3	Y	203	194	1			107
							223	9									
*05	934	X	934	-0-	-0-	-0-	189	1	566	3	Y	163	133	1			137
							179	9									
06	1800	X	NO RPT	-0-	-1800	-0-					Y	NO RPT					137

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1133	-0-	-944	-0-	162	1	706	3	Y	241	174	1			112
							265	9									
02	1876	X	1392	-0-	-484	-0-	236	1	880	3	Y	251	221	1			142
							276	9									
03	2077	X	-0-	-0-	-2077	-0-					Y	248	255	1			135
04	1455	X	1455	-0-	-0-	-0-	341	1	894	3	Y	200	235	1			100
							220	9									
*05	2344	X	2344	-0-	-0-	-0-	519	1	1551	3	Y	249	319	1			30
							274	9									
06	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					30

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	5084	-0-	-0-	-0-	845	1	4005	3	N	213	194	1			167
							234	9									
02	3388	X	2471	-0-	-917	-0-	919	1	1321	3	N	210	192	1			185
							231	9									
03	4330	X	4330	-0-	-0-	-0-	1388	1	2645	3	N	270	383	1			72
							297	9									
04	3723	X	3723	-0-	-0-	-0-	1810	1	1726	3	N	170					242
							187	9									
05	5084	X	2832	-0-	-2252	-0-	1146	1	1492	3	N	176	376	1			42
							194	9									
06	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					42

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3202	-0-	-1541	-0-	619	1	2177	3	N	369	371	1			223
							406	9									
02	4284	X	3347	-0-	-937	-0-	642	1	2268	3	N	397	373	1			247
							437	9									
03	4774	X	2139	-0-	-2635	-0-	503	1	1179	3	N	415	547	1			115
							457	9									
04	4380	X	1821	-0-	-2559	-0-	327	1	1110	3	N	349	191	1			273
							384	9									
05	3286	X	1790	-0-	-1496	-0-	553	1	852	3	N	350	357	1			266
							385	9									
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					266

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1568	-0-	-168	-0-	257	1	1120	3	Y	174	97	1			115
							191	9									
02	1568	X	1336	-0-	-232	-0-	244	1	910	3	Y	165	138	1			142
							182	9									
03	3466	X	3466	-0-	-0-	-0-	644	1	2611	3	Y	192	271	1			63
							211	9									
04	3653	X	3653	-0-	-0-	-0-	960	1	2521	3	Y	156	71	1			148
							172	9									
*05	5302	X	5302	-0-	-0-	-0-	1284	1	3840	3	Y	162	158	1			152
							178	9									
06	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					152

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	-0-	-0-	-2263	-0-					Y	-0-					87
02	2016	X	-0-	-0-	-2016	-0-					Y	-0-					87
03	1085	X	-0-	-0-	-1085	-0-					Y	-0-					87
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					87
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					87
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1555	-0-	-336	-0-	231	1	1051	3	Y	248	381	1			112
							273	9									
02	1708	X	1227	-0-	-481	-0-	168	1	850	3	Y	190	197	1			105
							209	9									
03	2023	X	2023	-0-	-0-	-0-	231	1	1224	3	Y	516	376	1			245
							568	9									
04	3662	X	3662	-0-	-0-	-0-	448	1	2743	3	Y	428	291	1			382
							471	9									
*05	4438	X	4438	-0-	-0-	-0-	245	1	3843	3	Y	318	567	1			133
							350	9									
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					133

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					54
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					54
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					54
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					54
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					54
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1477	-0-	-414	-0-	160 264	1 9	1053	3	Y	240	191	1			185
02	1708	X	1142	-0-	-566	-0-	119 261	1 9	762	3	Y	237	381	1			41
03	1674	X	1654	-0-	-20	-0-	199 96	1 9	1359	3	Y	87					128
04	1440	X	835	-0-	-605	-0-	78 129	1 9	628	3	Y	117	199	1			46
05	1488	X	971	-0-	-517	-0-	90 125	1 9	756	3	Y	114					160
06	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					160

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	2339	-0-	-1877	-0-	252 427	1 9	1660	3	Y	388	371	1			123
02	3808	X	2129	-0-	-1679	-0-	239 358	1 9	1532	3	Y	325	380	1			68
03	3007	X	3007	-0-	-0-	-0-	358 201	1 9	2448	3	Y	183	190	1			61
04	2460	X	1227	-0-	-1233	-0-	105 275	1 9	847	3	Y	250	173	1			138
05	2325	X	920	-0-	-1405	-0-	63 330	1 9	527	3	Y	300	187	1			251
06	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					251

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	X	565	-0-	-0-	-0-	57 129	1 9	379	3	Y	117	164	1			133
02	1309	X	1309	-0-	-0-	-0-	161 118	1 9	1030	3	Y	107					240
03	2189	X	2189	-0-	-0-	-0-	274 46	1 9	1869	3	Y	42	169	1			113
04	1691	X	1691	-0-	-0-	-0-	184 31	1 9	1476	3	Y	28					141
*05	1378	X	1378	-0-	-0-	-0-	136 107	1 9	1135	3	Y	97	120	1			118
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					118

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	700	-0-	-447	-0-	71 161	1 9	468	3	Y	146	151	1			144
02	1736	N	791	-0-	-945	-0-	86 152	1 9	553	3	Y	138	188	1			94
03	1011	N	1011	-0-	-0-	-0-	119 81	1 9	811	3	Y	74	94	1			74
04	809	N	809	-0-	-0-	-0-	89 8	1 9	712	3	Y	7					81
*05	1635	N	1635	-0-	-0-	-0-	130 415	1 9	1090	3	Y	377	275	1			183
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					183

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	X	690	-0-	-0-	-0-	73 135	1 9	482	3	Y	123	202	1			41
02	683	X	683	-0-	-0-	-0-	75 129	1 9	479	3	Y	117					158
03	631	X	631	-0-	-0-	-0-	67 103	1 9	461	3	Y	94	209	1			43
04	306	X	306	-0-	-0-	-0-	28 57	1 9	221	3	Y	52					95
*05	645	X	645	-0-	-0-	-0-	57 112	1 9	476	3	Y	102	126	1			71
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	X	695	-0-	-0-	-0-	78 106	1 9	511	3	Y	96	189	1			240
02	947	X	947	-0-	-0-	-0-	107 155	1 9	685	3	Y	141	179	1			202
03	1405	X	1405	-0-	-0-	-0-	170 76	1 9	1159	3	Y	69	118	1			153
04	797	X	797	-0-	-0-	-0-	64 217	1 9	516	3	Y	197	178	1			172
*05	530	X	530	-0-	-0-	-0-	44 121	1 9	365	3	Y	110					282
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					282

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	-0-	-0-	-961	-0-					Y	165	120	1			180
02	252	X	-0-	-0-	-252	-0-					Y	71					251
03	1489	X	1489	-0-	-0-	-0-	164 205	1 9	1120	3	Y	186	336	1			101
04	0	X	-0-	-0-	-0-	-0-					Y	40					141
05	0	X	-0-	-0-	-0-	-0-					Y	5	68	1			78
06	1440	X	NO RPT	-0-	-1440	-0-					Y	NO RPT					78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2075	X	2075	-0-	-0-	-0-	218 419	1 9	1438	3	Y	381	391	1			230
02	2178	X	2178	-0-	-0-	-0-	245 359	1 9	1574	3	Y	326	358	1			198
03	2227	X	2227	-0-	-0-	-0-	205 623	1 9	1399	3	Y	566	597	1			167
04	1897	X	1897	-0-	-0-	-0-	159 463	1 9	1275	3	Y	421	373	1			215
*05	2057	X	2057	-0-	-0-	-0-	162 538	1 9	1357	3	Y	489	344	1			360
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					360

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					125
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					125
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					125
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					125
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					125
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	X	680	-0-	-0-	-0-	77 97	1 9	506	3	Y	88	181	1			115
02	600	X	600	-0-	-0-	-0-	55 191	1 9	354	3	Y	174	194	1			95
03	162	X	162	-0-	-0-	-0-	14 50	1 9	98	3	Y	45					140
04	849	X	849	-0-	-0-	-0-	88 57	1 9	704	3	Y	52					192
*05	652	X	652	-0-	-0-	-0-	61 80	1 9	511	3	Y	73	207	1			58
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	X	119	-0-	-0-	-0-	5 83	1 9	31	3	Y	75					147
02	351	X	351	-0-	-0-	-0-	35 92	1 9	224	3	Y	84	160	1			71
03	1276	X	1276	-0-	-0-	-0-	155 64	1 9	1057	3	Y	58					129
04	1438	X	1438	-0-	-0-	-0-	152 66	1 9	1220	3	Y	60					189
*05	937	X	937	-0-	-0-	-0-	92 74	1 9	771	3	Y	67	180	1			76
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					163
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					163
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					163
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					163
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					163
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					163

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1865	N	1865	-0-	-0-	-0-	225	1	1486	3	Y	140					232
							154	9									
02	2203	N	2203	-0-	-0-	-0-	292	1	1872	3	Y	35	182	1			85
							39	9									
03	2456	N	2456	-0-	-0-	-0-	292	1	1991	3	Y	157	100	1			142
							173	9									
04	2512	N	2512	-0-	-0-	-0-	269	1	2165	3	Y	71					213
							78	9									
*05	2737	N	2737	-0-	-0-	-0-	280	1	2346	3	Y	101	192	1			122
							111	9									
06	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					122

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2669	X	2669	-0-	-0-	-0-	311	1	2052	3	Y	278	213	1			148
							306	9									
02	2412	X	2412	-0-	-0-	-0-	281	1	1800	3	Y	301	376	1			73
							331	9									
03	3932	X	3932	-0-	-0-	-0-	446	1	3049	3	Y	397	378	1			92
							437	9									
04	1885	X	1885	-0-	-0-	-0-	188	1	1509	3	Y	171	123	1			140
							188	9									
*05	4752	X	4752	-0-	-0-	-0-	454	1	3801	3	Y	452	485	1			107
							497	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5061	X	5061	-0-	-0-	-0-	1000	1	3519	3	N	493	568	1			178
							542	9									
02	4620	X	3950	-0-	-670	-0-	765	1	2702	3	N	439	385	1			232
							483	9									
03	5921	X	3539	-0-	-2382	-0-	884	1	2072	3	N	530	580	1			182
							583	9									
04	5550	X	2772	-0-	-2778	-0-	518	1	1762	3	N	447	534	1			95
							492	9									
05	5053	X	3256	-0-	-1797	-0-	1076	1	1659	3	N	474	412	1			157
							521	9									
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					157

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044	X	8808	-0-	-1236	-0-	1449	1	6579	3	Y	709	775	1			267
							780	9									
02	8736	X	7404	-0-	-1332	-0-	1102	1	5557	3	Y	677	666	1			278
							745	9									
03	9269	X	8985	-0-	-284	-0-	1310	1	6947	3	Y	662	665	1			275
							728	9									
04	8670	X	8600	-0-	-70	-0-	1117	1	6834	3	Y	590	357	1			508
							649	9									
*05	7952	X	7637	-0-	-315	-0-	417	1	6549	3	Y	610	765	1			353
							671	9									
06	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					353

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13206	X	10619	-0-	-2587	-0-	1145	1	7545	3	Y	1754	1772	1			245
							1929	9									
02	11088	X	9021	-0-	-2067	-0-	974	1	6247	3	Y	1636	1726	1			155
							1800	9									
03	11873	X	8734	-0-	-3139	-0-	907	1	6198	3	Y	1481	1514	1			122
							1629	9									
04	11310	X	9601	-0-	-1709	-0-	850	1	6831	3	Y	1745	1739	1			128
							1920	9									
*05	9604	X	9474	-0-	-130	-0-	815	1	6821	3	Y	1671	1502	1			297
							1838	9									
06	10290	X	NO RPT	-0-	-10290	-0-					Y	NO RPT					297

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8294	X	8294	-0-	-0-	-0-	847	1	5581	3	Y	1696	1736	1			180
							1866	9									
02	8038	X	8038	-0-	-0-	-0-	844	1	5415	3	Y	1617	1450	1			347
							1779	9									
03	8398	X	8398	-0-	-0-	-0-	834	1	5697	3	Y	1697	1821	1			223
							1867	9									
04	6860	X	6860	-0-	-0-	-0-	546	1	4392	3	Y	1747	1708	1			262
							1922	9									
*05	7595	X	7595	-0-	-0-	-0-	622	1	5199	3	Y	1613	1780	1			95
							1774	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	9652	-0-	-2810	-0-	991	1	6528	3	Y	1939	1921	1			265
							2133	9									
02	11256	X	9409	-0-	-1847	-0-	1023	1	6561	3	Y	1659	1522	1			402
							1825	9									
03	11563	X	10343	-0-	-1220	-0-	1097	1	7491	3	Y	1595	1739	1			258
							1755	9									
04	10890	X	9790	-0-	-1100	-0-	903	1	7257	3	Y	1482	1533	1			207
							1630	9									
05	9641	X	7483	-0-	-2158	-0-	647	1	5410	3	Y	1296	1198	1			305
							1426	9									
06	10080	X	NO RPT	-0-	-10080	-0-					Y	NO RPT					305

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2496	X	2496	-0-	-0-	-0-	283	1	1868	3	Y	314	381	1			115
							345	9									
02	3384	X	3384	-0-	-0-	-0-	423	1	2710	3	Y	228	283	1			60
							251	9									
03	3483	X	3483	-0-	-0-	-0-	420	1	2866	3	Y	179	177	1			62
							197	9									
04	4018	X	4018	-0-	-0-	-0-	415	1	3338	3	Y	241	200	1			103
							265	9									
05	2511	X	1627	-0-	-884	-0-	149	1	1249	3	Y	208	138	1			173
							229	9									
06	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					173

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19282	X	13322	-0-	-5960	-0-	1515	1	9983	3	Y	1658	1734	1			267
							1824	9									
02	17052	X	10485	-0-	-6567	-0-	1232	1	7902	3	Y	1228	1165	1			330
							1351	9									
03	18042	X	10901	-0-	-7141	-0-	1197	1	8175	3	Y	1390	1617	1			103
							1529	9									
04	16830	X	10988	-0-	-5842	-0-	1047	1	8412	3	Y	1390	1296	1			197
							1529	9									
05	14942	X	11724	-0-	-3218	-0-	1095	1	9158	3	Y	1337	1294	1			240
							1471	9									
06	12900	X	NO RPT	-0-	-12900	-0-					Y	NO RPT					240

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	8028	-0-	-1582	-0-	856	1	5640	3	Y	1393	1313	1			278
							1532	9									
02	8456	X	6837	-0-	-1619	-0-	748	1	4798	3	Y	1174	1152	1			300
							1291	9									
03	8959	X	6530	-0-	-2429	-0-	657	1	4489	3	Y	1258	1305	1			253
							1384	9									
04	8670	X	6851	-0-	-1819	-0-	623	1	5007	3	Y	1110	1175	1			188
							1221	9									
*05	7252	X	6386	-0-	-866	-0-	553	1	4623	3	Y	1100	1136	1			152
							1210	9									
06	7770	X	NO RPT	-0-	-7770	-0-					Y	NO RPT					152

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	7232	-0-	-2378	-0-	753	1	4962	3	Y	1379	1312	1			232
							1517	9									
02	8400	X	6320	-0-	-2080	-0-	690	1	4428	3	Y	1093	1150	1			175
							1202	9									
03	8339	X	6370	-0-	-1969	-0-	656	1	4479	3	Y	1123	1116	1			182
							1235	9									
04	7860	X	6379	-0-	-1481	-0-	574	1	4614	3	Y	1083	963	1			302
							1191	9									
*05	6563	X	6563	-0-	-0-	-0-	558	1	4670	3	Y	1214	1194	1			322
							1335	9									
06	6990	X	NO RPT	-0-	-6990	-0-					Y	NO RPT					322

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19561	X	14948	-0-	-4613	-0-	1658	1	10925	3	Y	2150	2287	1			233
							2365	9									
02	17276	X	14142	-0-	-3134	-0-	1633	1	10472	3	Y	1852	1745	1			340
							2037	9									
03	17763	X	15143	-0-	-2620	-0-	1683	1	11498	3	Y	1784	1927	1			197
							1962	9									
04	16860	X	14728	-0-	-2132	-0-	1468	1	11796	3	Y	1331	1231	1			297
							1464	9									
*05	15165	X	15165	-0-	-0-	-0-	1434	1	11994	3	Y	1579	1683	1			193
							1737	9									
06	15150	X	NO RPT	-0-	-15150	-0-					Y	NO RPT					193

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31341	X	18380	-0-	-12961	-0-	1946	1	12822	3	Y	1871	1918	1			281
							1554	4	2058	9							
02	26768	X	15757	-0-	-11011	-0-	1640	1	10518	3	Y	1592	1357	1			516
							1848	4	1751	9							
03	28334	X	15055	-0-	-13279	-0-	1545	1	10552	3	Y	1655	1921	1			250
							1137	4	1821	9							
04	25800	X	14058	-0-	-11742	-0-	1287	1	10340	3	Y	1644	1701	1			193
							623	4	1808	9							
05	19096	X	15013	-0-	-4083	-0-	1339	1	11199	3	Y	1471	1513	1			151
							857	4	1618	9							
06	17790	X	NO RPT	-0-	-17790	-0-					Y	NO RPT					151

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33201	X	21652	-0-	-11549	-0-	2403	1	15836	3	Y	3103	3254	1			359
							3413	9									
02	25956	X	17655	-0-	-8301	-0-	1994	1	12790	3	Y	2610	2308	1			661
							2871	9									
03	28489	X	19653	-0-	-8836	-0-	2094	1	14306	3	Y	2957	3248	1			370
							3253	9									
04	25440	X	19601	-0-	-5839	-0-	1841	1	14798	3	Y	2693	2678	1			385
							2962	9									
05	21793	X	20761	-0-	-1032	-0-	1901	1	15902	3	Y	2689	2652	1			422
							2958	9									
06	20940	X	NO RPT	-0-	-20940	-0-					Y	NO RPT					422

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21824	X	16986	-0-	-4838	-0-	1789	1	11792	3	Y	1302	1339	1			255
							1973	4	1432	9							
02	18732	X	16770	-0-	-1962	-0-	1818	1	11658	3	Y	1075	934	1			396
							2111	4	1183	9							
03	19592	X	13332	-0-	-6260	-0-	1373	1	9381	3	Y	1163	1330	1			229
							1299	4	1279	9							
04	18780	X	12218	-0-	-6562	-0-	1148	1	9223	3	Y	1018	1023	1			224
							727	4	1120	9							
05	16988	X	12548	-0-	-4440	-0-	1125	1	9407	3	Y	1002	924	1			302
							914	4	1102	9							
06	17970	X	NO RPT	-0-	-17970	-0-					Y	NO RPT					302

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41106	X	27487	-0-	-13619	-0-	3098 3972	1 9	20417	3	Y	3611	4049	1			312
02	35448	X	20392	-0-	-15056	-0-	2335 3077	1 9	14980	3	Y	2797	2513	1			596
03	35340	X	19216	-0-	-16124	-0-	2070 3009	1 9	14137	3	Y	2735	3081	1			250
04	32490	X	16550	-0-	-15940	-0-	1555 2494	1 9	12501	3	Y	2267	2267	1			250
05	27559	X	17990	-0-	-9569	-0-	1647 2570	1 9	13773	3	Y	2336	2279	1			307
06	26610	X	NO RPT	-0-	-26610	-0-					Y	NO RPT					307

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18011	X	12263	-0-	-5748	-0-	1860 1955	1 9	8448	3	Y	1777	1511	1			568
02	15708	X	12188	-0-	-3520	-0-	1634 2310	1 9	8244	3	Y	2100	2116	1			552
03	16740	X	13099	-0-	-3641	-0-	1675 2545	1 9	8879	3	Y	2314	2111	1			755
04	15660	X	11838	-0-	-3822	-0-	1425 1693	1 9	8720	3	Y	1539	2013	1			281
*05	11571	X	11571	-0-	-0-	-0-	563 2171	1 9	8837	3	Y	1974	2068	1			187
06	13050	X	NO RPT	-0-	-13050	-0-					Y	NO RPT					187

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19654	X	11505	-0-	-8149	-0-	1759 1760	1 9	7986	3	Y	1600	1340	1			432
02	15848	X	12497	-0-	-3351	-0-	1882 1121	1 9	9494	3	Y	1019	1300	1			151
03	16988	X	14529	-0-	-2459	-0-	2083 1405	1 9	11041	3	Y	1277	1168	1			260
04	15600	X	13550	-0-	-2050	-0-	1634 1920	1 9	9996	3	Y	1745	1776	1			229
*05	12673	X	12673	-0-	-0-	-0-	645 1910	1 9	10118	3	Y	1736	1757	1			208
06	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					208

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5735	-0-	-620	-0-	938 718	1 9	4079	3	Y	653	731	1			234
02	5169	X	5169	-0-	-0-	-0-	966 596	1 9	3607	3	Y	542	547	1			229
03	5797	X	4056	-0-	-1741	-0-	687 585	1 9	2784	3	Y	532	537	1			224
04	5460	X	3512	-0-	-1948	-0-	796 626	1 9	2090	3	Y	569	564	1			229
05	5735	X	3860	-0-	-1875	-0-	766 803	1 9	2291	3	Y	730	756	1			203
06	5550	X	NO RPT	-0-	-5550	-0-					Y	NO RPT					203

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12834	X	10149	-0-	-2685	-0-	1651	1	7181	3	Y	1197	1145	1			312
							1317	9									
02	10556	X	8899	-0-	-1657	-0-	1652	1	6169	3	Y	980	953	1			339
							1078	9									
03	11439	X	8302	-0-	-3137	-0-	1431	1	5800	3	Y	974	969	1			344
							1071	9									
04	10890	X	6834	-0-	-4056	-0-	1666	1	4372	3	Y	724	933	1			135
							796	9									
05	10137	X	7134	-0-	-3003	-0-	1595	1	4768	3	Y	701	576	1			260
							771	9									
06	9810	X	NO RPT	-0-	-9810	-0-					Y	NO RPT					260

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23064	X	19626	-0-	-3438	-0-	2302	1	15169	3	Y	1959	2131	1			130
							2155	9									
02	21336	X	16649	-0-	-4687	-0-	2010	1	12891	3	Y	1589	1334	1			385
							1748	9									
03	24149	X	13670	-0-	-10479	-0-	1537	1	10501	3	Y	1484	1421	1			448
							1632	9									
04	23010	X	12695	-0-	-10315	-0-	1294	1	10398	3	Y	912	1136	1			224
							1003	9									
05	19623	X	13407	-0-	-6216	-0-	1243	1	10395	3	Y	1608	1629	1			203
							1769	9									
06	18990	X	NO RPT	-0-	-18990	-0-					Y	NO RPT					203

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27001	X	17193	-0-	-9808	-0-	1903	1	12544	3	Y	2496	2392	1			638
							2746	9									
02	27272	X	11868	-0-	-15404	-0-	1306	1	8378	3	Y	1985	1748	1			875
							2184	9									
03	30287	X	12566	-0-	-17721	-0-	1340	1	9151	3	Y	1886	2532	1			229
							2075	9									
04	29100	X	14478	-0-	-14622	-0-	1373	1	11038	3	Y	1879	1572	1			536
							2067	9									
05	22537	X	14084	-0-	-8453	-0-	1282	1	10722	3	Y	1891	2135	1			292
							2080	9									
06	16650	X	NO RPT	-0-	-16650	-0-					Y	NO RPT					292

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18414	X	14893	-0-	-3521	-0-	1599	1	10536	3	Y	2507	2673	1			344
							2758	9									
02	15792	X	12377	-0-	-3415	-0-	1356	1	8696	3	Y	2114	2119	1			339
							2325	9									
03	17546	X	12720	-0-	-4826	-0-	1343	1	9175	3	Y	2002	2081	1			260
							2202	9									
04	16830	X	12348	-0-	-4482	-0-	1142	1	9182	3	Y	1840	1824	1			276
							2024	9									
*05	12964	X	12661	-0-	-303	-0-	1126	1	9416	3	Y	1926	1780	1			422
							2119	9									
06	13890	X	NO RPT	-0-	-13890	-0-					Y	NO RPT					422

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21080	X	15795	-0-	-5285	-0-	1733 2640	1 9	11422	3	Y	2400	2114	1			552
02	18172	X	14010	-0-	-4162	-0-	1508 2831	1 9	9671	3	Y	2574	2845	1			281
03	19623	X	14723	-0-	-4900	-0-	1525 2783	1 9	10415	3	Y	2530	2327	1			484
04	18840	X	14966	-0-	-3874	-0-	1309 3139	1 9	10518	3	Y	2854	2973	1			365
*05	15852	X	15852	-0-	-0-	-0-	1424 2518	1 9	11910	3	Y	2289	2321	1			333
06	15300	X	NO RPT	-0-	-15300	-0-					Y	NO RPT					333

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF. 12966 - 13326

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF. 13268 - 13364

01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

01	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

01	14B2 EXT	294	-0-	294	B	1024	261	2	33	9	N	30	169	1			45
02	14B2 EXT	186	-0-	186	B	1210	186	2			N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	B	1210					N	52	93	1			4
04	14B2 EXT	-0-	-0-	-0-	B	1210					N	51					55
05	14B2 EXT	NO RPT	-0-	-0-	B	1210					N	NO RPT					55
06	0 X	NO RPT	-0-	-0-	B	1210					N	NO RPT					55

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	-0-	242	2			Y	-0-					10
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					10
03	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
04	240	N	223	-0-	-17	-0-	223	2			Y	-0-					10
05	248	N	236	-0-	-12	-0-	236	2			Y	-0-					10
*06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	2			Y	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	2			Y	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF. 10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF. 10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	B	-0-	590	2	7	9	N	6					157
02	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					157
03	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-	125	1			32
04	510	N	352	-0-	-158	B	-0-	352	2			N	-0-					32
05	527	N	388	-0-	-139	B	-0-	388	2			N	-0-					32
*06	451	N	451	-0-	-0-	B	-0-	440	2	11	9	N	10					42

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	B	-0-	7	1	341	2	N	1					17
								1	9									
02	308	N	60	-0-	-248	B	-0-	1	1	59	2	N	-0-					17
03	558	N	248	-0-	-310	B	-0-	5	1	243	2	N	-0-					17
04	330	N	321	-0-	-9	B	-0-	6	1	315	2	N	-0-	1	1			16
05	246	N	246	-0-	-0-	B	-0-	5	1	241	2	N	-0-					16
*06	431	N	431	-0-	-0-	B	-0-	6	1	330	2	N	86	84	1			18
								95	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

01	1209	N	181	-0-	-1028		-0-	181	2			N	-0-					-0-
02	196	N	-0-	-0-	-196		-0-					N	-0-					-0-
03	622	N	622	-0-	-0-		-0-	622	2			N	-0-					-0-
04	456	N	456	-0-	-0-		-0-	456	2			N	-0-					-0-
*05	311	N	311	-0-	-0-		-0-	311	2			N	-0-					-0-
*06	697	N	697	-0-	-0-		-0-	697	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

01	93	N	13	-0-	-80		-0-	13	2			N	-0-					-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-					-0-
03	46	N	46	-0-	-0-		-0-	46	2			N	-0-					-0-
04	34	N	34	-0-	-0-		-0-	34	2			N	-0-					-0-
*05	23	N	23	-0-	-0-		-0-	23	2			N	-0-					-0-
*06	53	N	53	-0-	-0-		-0-	53	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2420	N	2420	-0-	-0-	-0-	48	1	2372	2	N	-0-					-0-
02	2357	N	2357	-0-	-0-	-0-	36	1	2321	2	N	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	49	1	2463	2	N	-0-					-0-
04	2253	N	2253	-0-	-0-	-0-	44	1	2209	2	N	-0-					-0-
05	2492	N	2492	-0-	-0-	-0-	48	1	2444	2	N	-0-					-0-
*06	2306	N	2306	-0-	-0-	-0-	44	1	2262	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

01	155	N	133	-0-	-22	-0-	3	1	129	2	N	1					1
							1	9									
02	140	N	98	-0-	-42	-0-	1	1	97	2	N	-0-					1
03	155	N	122	-0-	-33	-0-	2	1	120	2	N	-0-					1
04	156	N	156	-0-	-0-	-0-	3	1	153	2	N	-0-	1	1			-0-
05	124	N	117	-0-	-7	-0-	2	1	115	2	N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	3	1	175	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

01	0 N	-0-	-0-	-0-	-0-			N	-0-			33
02	0 N	-0-	-0-	-0-	-0-			N	-0-			33
03	0 N	-0-	-0-	-0-	-0-			N	-0-			33
04	0 N	-0-	-0-	-0-	-0-			N	-0-			33
05	0 N	-0-	-0-	-0-	-0-			N	-0-			33
06	0 N	-0-	-0-	-0-	-0-			N	-0-			33

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	420	N	289	-0-	-131	-0-	4 1	1 9	284	2	N	1					51
03	186	N	154	-0-	-32	-0-	3 1	1 9	150	2	N	1					52
04	154	N	154	-0-	-0-	-0-	3	1	151	2	N	-0-	2	1			50
05	310	N	244	-0-	-66	-0-	5	1	239	2	N	-0-					50
06	150	N	74	-0-	-76	-0-	1	1	73	2	N	-0-					50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	3 1	1 9	151	2	Y	1					1
02	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					1
03	93	N	89	-0-	-4	-0-	2	1	87	2	Y	-0-					1
04	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-	1	1			-0-
05	155	N	155	-0-	-0-	-0-	3	1	152	2	Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	2	1	100	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	264	-0-	264	133904	5	1	259	2	N	-0-					-0-
02	SWR	10	75	-0-	75	133979	1	1	73	2	N	1					1
							1	9									
03	SWR	10	504	-0-	504	134483	10	1	494	2	N	-0-					1
04	SWR	10	312	-0-	312	134795	6	1	306	2	N	-0-	1	1			-0-
05	SWR	10	264	-0-	264	135059	5	1	259	2	N	-0-					-0-
06	SWR	10	344	-0-	344	135403	5	1	259	2	N	73	72	1			1
							80	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	SWR	10	1888	-0-	1888	769840	37	1	1833	2	N	16					45
							18	9									
02	SWR	10	1659	-0-	1659	771499	25	1	1628	2	N	5					50
							6	9									
03	SWR	10	1826	-0-	1826	773325	36	1	1777	2	N	12					62
							13	9									
04	SWR	10	1709	-0-	1709	775034	33	1	1669	2	N	6	6	1			62
							7	9									
05	SWR	10	1782	-0-	1782	776816	34	1	1736	2	N	11					73
							12	9									
06	SWR	10	1734	-0-	1734	778550	33	1	1694	2	N	6					79
							7	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

01	372	N	334	-0-	-38	-0-	7	1	327	2	N	-0-					-0-
02	392	N	229	-0-	-163	-0-	3	1	226	2	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	10	1	492	2	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	7	1	336	2	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	5	1	266	2	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	8	1	434	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

01	7719	X	5680	-0-	-2039	-0-	111	1	5512	2	Y	52					69
							57	9									
02	6972	X	4888	-0-	-2084	-0-	73	1	4773	2	Y	38					107
							42	9									
03	7719	X	6188	-0-	-1531	-0-	121	1	6011	2	Y	51					158
							56	9									
04	6167	X	6167	-0-	-0-	-0-	119	1	6006	2	Y	38	60	1			136
							42	9									
05	6278	X	6278	-0-	-0-	-0-	119	1	6115	2	Y	40					176
							44	9									
*06	6104	X	6104	-0-	-0-	-0-	115	1	5953	2	Y	33	171	1			38
							36	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

01	9362	X	8845	-0-	-517	-0-	173	1	8573	2	N	90					92
							99	9									
02	8120	X	7813	-0-	-307	-0-	116	1	7599	2	N	89					181
							98	9									
03	8990	X	8477	-0-	-513	-0-	165	1	8215	2	N	88	180	1			89
							97	9									
04	8550	X	8162	-0-	-388	-0-	157	1	7920	2	N	77	15	1			151
							85	9									
05	8835	X	8595	-0-	-240	-0-	162	1	8353	2	N	73	177	1			47
							80	9									
06	8550	X	8405	-0-	-145	-0-	157	1	8173	2	N	68					115
							75	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

01	2191	N	2191	-0-	-0-	-0-	43	1	2114	2	N	31					107
							34	9									
02	1540	N	1370	-0-	-170	-0-	20	1	1336	2	N	13					120
							14	9									
03	1924	N	1924	-0-	-0-	-0-	37	1	1840	2	N	43					163
							47	9									
04	2130	N	1833	-0-	-297	-0-	35	1	1776	2	N	20	77	1			106
							22	9									
05	1814	N	1814	-0-	-0-	-0-	34	1	1748	2	N	29					135
							32	9									
06	1860	N	1773	-0-	-87	-0-	33	1	1712	2	N	25					160
							28	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

01	2144	N	2144	-0-	-0-	-0-	42	1	2076	2	N	24					60
							26	9									
02	1902	N	1902	-0-	-0-	-0-	28	1	1860	2	N	13					73
							14	9									
03	2170	N	2170	-0-	-0-	-0-	42	1	2097	2	N	28					101
							31	9									
04	2102	N	2102	-0-	-0-	-0-	41	1	2050	2	N	10	28	1			83
							11	9									
05	2203	N	2203	-0-	-0-	-0-	42	1	2142	2	N	17					100
							19	9									
*06	2123	N	2123	-0-	-0-	-0-	40	1	2064	2	N	17					117
							19	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

01	496	N	365	-0-	-131	-0-	7	1	352	2	N	5					106
							6	9									
02	365	N	365	-0-	-0-	-0-	5	1	357	2	N	3					109
							3	9									
03	390	N	390	-0-	-0-	-0-	7	1	373	2	N	9					118
							10	9									
04	376	N	376	-0-	-0-	-0-	7	1	367	2	N	2	21	1			99
							2	9									
05	456	N	456	-0-	-0-	-0-	9	1	441	2	N	5					104
							6	9									
06	390	N	374	-0-	-16	-0-	7	1	361	2	N	5					109
							6	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1863	N	1863	-0-	-0-	-0-	36 55	1 9	1772	2	N	50	179	1			53
02	1578	N	1578	-0-	-0-	-0-	23 50	1 9	1505	2	N	45					98
03	1784	N	1784	-0-	-0-	-0-	34 61	1 9	1689	2	N	55					153
04	1724	N	1724	-0-	-0-	-0-	33 46	1 9	1645	2	N	42	77	1			118
05	1852	N	1852	-0-	-0-	-0-	34 52	1 9	1766	2	N	47					165
*06	1787	N	1787	-0-	-0-	-0-	33 54	1 9	1700	2	N	49	178	1			36

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	132	-0-	-116	-0-	2 8	1 9	122	2	N	7					7
02	289	N	289	-0-	-0-	-0-	4 8	1 9	277	2	N	7					14
03	325	N	325	-0-	-0-	-0-	6 9	1 9	310	2	N	8					22
04	309	N	309	-0-	-0-	-0-	6 6	1 9	297	2	N	5					27
05	310	N	301	-0-	-9	-0-	6 10	1 9	285	2	N	9					36
*06	330	N	330	-0-	-0-	-0-	6 6	1 9	318	2	N	5					41

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	275	-0-	-1616	-0-	5	1	268	2	N	2					63
							2	9									
02	1624	X	220	-0-	-1404	-0-	3	1	217	2	N	-0-					63
03	1736	X	107	-0-	-1629	-0-	2	1	96	2	N	8					71
							9	9									
04	1020	X	48	-0-	-972	-0-	1	1	41	2	N	5	2	1			74
							6	9									
05	641	X	641	-0-	-0-	-0-	12	1	625	2	N	4					78
							4	9									
*06	1028	X	1028	-0-	-0-	-0-	19	1	1001	2	N	7					85
							8	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1422	-0-	-190	-0-	28	1	1370	2	N	22					69
							24	9									
02	1232	N	1005	-0-	-227	-0-	15	1	972	2	N	16					85
							18	9									
03	1457	N	1249	-0-	-208	-0-	24	1	1189	2	N	33					118
							36	9									
04	1380	N	1213	-0-	-167	-0-	23	1	1181	2	N	8	26	1			100
							9	9									
05	1234	N	1234	-0-	-0-	-0-	23	1	1190	2	N	19					119
							21	9									
06	1200	N	1176	-0-	-24	-0-	22	1	1140	2	N	13					132
							14	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1784	N	1784	-0-	-0-	-0-	35	1	1742	2	Y	6					10
							7	9									
02	1652	N	1603	-0-	-49	-0-	24	1	1573	2	Y	5					15
							6	9									
03	1878	N	1878	-0-	-0-	-0-	37	1	1832	2	Y	8					23
							9	9									
04	1919	N	1919	-0-	-0-	-0-	37	1	1879	2	Y	3	25	1			1
							3	9									
05	2107	N	2107	-0-	-0-	-0-	40	1	2060	2	Y	6					7
							7	9									
*06	2078	N	2078	-0-	-0-	-0-	39	1	2033	2	Y	5					12
							6	9									

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	2	1	86	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

01	12648	X	9664	-0-	-2984	-0-	193	1	9471	3	N	-0-					98
02	11424	X	7802	-0-	-3622	-0-	151	1	7651	3	N	-0-					98
03	12648	X	6737	-0-	-5911	-0-	148	1	6576	3	N	-0-					98
							13	4									
04	9360	X	3622	-0-	-5738	-0-	76	1	3546	3	N	-0-					98
05	9672	X	7691	-0-	-1981	-0-	150	1	7541	3	N	-0-					98
06	9360	X	175	-0-	-9185	-0-	175	1			N	-0-					98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

01	24242	X	-0-	-0-	-24242	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/24/2019

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1705	X	337	-0-	-1368	-0-	1	1	295	3	N	19					149
							20	5	21	9							
08	2467	X	2467	-0-	-0-	-0-	2366	3	86	5	N	14					163
							15	9									
*09	4876	X	4876	-0-	-0-	-0-	5	1	4047	3	N	749	542	1			370
							824	9									
*10	3100	N	7315	-0-	4215	4215	90	1	5986	3	N	921	924	1			367
							226	5	1013	9							
*11	5186	X	971	-0-	-4215	-0-	75	1	699	3	N	179	320	1			226
							197	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					226
01	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					226
06	0	X	-0-	-0-	-0-	-0-					N	-0-					226

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	382	X	382	-0-	-0-	-0-	304	1	38	3	N	34	181	1			160
							3	5	37	9							
08	906	X	906	-0-	-0-	-0-	192	1	388	3	N	284	186	1			258
							14	5	312	9							
*09	820	X	820	-0-	-0-	-0-	360	1	194	3	N	242	173	1			327
							266	9									
10	719	X	719	-0-	-0-	-0-	307	1	168	3	N	216	366	1			177
							6	5	238	9							
*11	785	X	785	-0-	-0-	-0-	103	1	469	3	N	194					371
							213	9									
*12	779	X	779	-0-	-0-	-0-	56	1	486	3	N	215	179	1			407
							237	9									
*01	955	X	955	-0-	-0-	-0-	33	1	668	3	N	231					638
							254	9									
*02	648	X	648	-0-	-0-	-0-	10	1	563	3	N	68	347	1			359
							75	9									
*03	1005	X	1005	-0-	-0-	-0-	708	3	53	5	N	222	185	1			396
							244	9									
*04	692	X	692	-0-	-0-	-0-	3	1	552	3	N	86	176	1			306
							42	5	95	9							
*05	586	X	586	-0-	-0-	-0-	3	1	472	3	N	97	182	1			221
							4	5	107	9							
*06	683	X	683	-0-	-0-	-0-	527	3	156	9	N	142	185	1			178

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	1389	-0-	-3385	-0-	1061	3	328	9	N	298	190	1			472
02	4312	X	628	-0-	-3684	-0-	488	3	140	9	N	127	377	1			222
03	4774	X	1787	-0-	-2987	-0-	1333	3	454	9	N	413	364	1			271
04	3000	X	1094	-0-	-1906	-0-	724	3	370	9	N	336	365	1			242
05	4561	X	4561	-0-	-0-	-0-	3608	3	953	9	N	866	914	1			194
*06	4179	X	4179	-0-	-0-	-0-	3341	3	838	9	N	762	725	1			231

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	78522	X	78522	-0-	-0-	-0-	26	1	71322	3	N	6522	6666	1			287
							7174	9									
*09	77204	X	77204	-0-	-0-	-0-	71200	3	6004	9	N	5458	5130	1			615
*10	33236	X	33236	-0-	-0-	-0-	4	1	31013	3	N	2017	2269	1			363
							2219	9									
*11	52320	X	52320	-0-	-0-	-0-	62	1	47604	3	N	4231	3963	1			631
							4654	9									
*12	80964	X	80964	-0-	-0-	-0-	454	1	73922	3	N	5989	6030	1			590
							6588	9									
*01	73297	X	73297	-0-	-0-	-0-	478	1	67220	3	N	5090	5393	1			287
							5599	9									
*02	50387	X	50387	-0-	-0-	-0-	346	1	45836	3	N	3823	3596	1			514
							4205	9									
*03	29739	X	29739	-0-	-0-	-0-	82	1	25158	3	N	4090	4267	1			337
							4499	9									
*04	25866	X	25866	-0-	-0-	-0-	1	1	22017	3	N	3498	3506	1			329
							3848	9									
*05	25544	X	25544	-0-	-0-	-0-	21824	3	3720	9	N	3382	3254	1			457
*06	18384	X	18384	-0-	-0-	-0-	15737	3	2647	9	N	2406	2393	1			470

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*09	3135	X	3135	-0-	-0-	-0-	476	1	2133	3	N	478	557	1			66
							526	9									
*10	4964	X	4964	-0-	-0-	-0-	392	1	3849	3	N	525	559	1			32
							145	5	578	9							
*11	7061	X	7061	-0-	-0-	-0-	407	1	6079	3	N	523	361	1			194
							575	9									
*12	6294	X	6294	-0-	-0-	-0-	364	1	5277	3	N	594	704	1			84
							653	9									
*01	8075	X	8075	-0-	-0-	-0-	212	1	7510	3	N	321	377	1			28
							353	9									
*02	184	X	184	-0-	-0-	-0-	174	1	10	9	N	9					37
*03	5862	X	5862	-0-	-0-	-0-	98	1	5037	3	N	316	191	1			162
							379	5	348	9							
*04	1128	X	1128	-0-	-0-	-0-	162	1	673	3	N	220	187	1			195
							51	5	242	9							
*05	610	X	610	-0-	-0-	-0-	197	1	207	3	N	185	356	1			24
							2	5	204	9							
*06	640	X	640	-0-	-0-	-0-	237	1	193	3	N	191	172	1			43
							210	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

01	11966	X	3088	-0-	-8878	-0-	2966	3	122	9	Y	111	92	1			139
02	10808	X	706	-0-	-10102	-0-	684	3	22	9	Y	20	100	1			59
03	11966	X	5882	-0-	-6084	-0-	5608	3	274	9	Y	249	122	1			186
04	9060	X	191	-0-	-8869	-0-	191	3			Y	-0-					186
05	9362	X	4279	-0-	-5083	-0-	4035	3	244	9	Y	222	151	1			257
*06	5700	X	3926	-0-	-1774	-0-	3735	3	191	9	Y	174	321	1			110

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

01	11749	X	2663	-0-	-9086	-0-	2555	3	108	9	Y	98	92	1			125
02	10612	X	272	-0-	-10340	-0-	258	3	14	9	Y	13	89	1			49
03	11749	X	941	-0-	-10808	-0-	904	3	37	9	Y	34	58	1			25
04	9090	X	287	-0-	-8803	-0-	286	3	1	9	Y	1					26
05	9393	X	518	-0-	-8875	-0-	487	3	31	9	Y	28	21	1			33
*06	2580	X	142	-0-	-2438	-0-	138	3	4	9	Y	4	35	1			2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1128	-0-	-2933	-0-	1128	3			N	-0-					-0-
02	3668	X	678	-0-	-2990	-0-	678	3			N	-0-					-0-
03	4061	X	1733	-0-	-2328	-0-	1733	3			N	-0-					-0-
04	3240	X	1871	-0-	-1369	-0-	1871	3			N	-0-					-0-
05	5446	X	5446	-0-	-0-	-0-	5446	3			N	-0-					-0-
*06	5107	X	5107	-0-	-0-	-0-	5107	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	2603	-0-	-6635	-0-	2603	3			N	-0-					-0-
02	8344	X	1767	-0-	-6577	-0-	1767	3			N	-0-					-0-
03	9238	X	4550	-0-	-4688	-0-	4550	3			N	-0-					-0-
04	6990	X	3125	-0-	-3865	-0-	3125	3			N	-0-					-0-
05	7266	X	7266	-0-	-0-	-0-	7266	3			N	-0-					-0-
*06	5734	X	5734	-0-	-0-	-0-	5734	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17081	X	7220	-0-	-9861	-0-	5775	3	392	5	N	957	957	0			-0-
							1053	9									
08	17081	X	7993	-0-	-9088	-0-	6537	3	234	5	N	1111	1111	0			-0-
							1222	9									
*09	8190	X	7330	-0-	-860	-0-	6128	3	1202	9	N	1093	1093	0			-0-
*10	8463	X	8420	-0-	-43	-0-	7097	3	265	5	N	962	962	0			-0-
							1058	9									
*11	7740	X	6589	-0-	-1151	-0-	5479	3	1110	9	N	1009	1009	0			-0-
*12	7998	X	6190	-0-	-1808	-0-	5126	3	1064	9	N	967	967	0			-0-
*01	8432	X	6252	-0-	-2180	-0-	5154	3	1098	9	N	998	998	0			-0-
*02	7616	X	1621	-0-	-5995	-0-	856	3	765	9	N	695	695	0			-0-
*03	8432	X	2711	-0-	-5721	-0-	1996	3	145	5	N	518	518	0			-0-
							570	9									
*04	6600	X	1664	-0-	-4936	-0-	759	3	49	5	N	778	778	0			-0-
							856	9									
*05	6262	X	2476	-0-	-3786	-0-	1736	3	12	5	N	662	662	0			-0-
							728	9									
06	6060	X	1745	-0-	-4315	-0-	1137	3	608	9	N	553	553	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22320	X	19514	-0-	-2806	-0-	35	1	14755	3	N	3382	3382	0			-0-
							1004	5	3720	9							
08	22320	X	17892	-0-	-4428	-0-	39	1	13852	3	N	3187	3187	0			-0-
							495	5	3506	9							
*09	21600	X	15462	-0-	-6138	-0-	50	1	12067	3	N	3041	3041	0			-0-
							3345	9									
*10	20677	X	15544	-0-	-5133	-0-	69	1	11665	3	N	3070	3070	0			-0-
							433	5	3377	9							
*11	19800	X	15782	-0-	-4018	-0-	36	1	12179	3	N	3243	3243	0			-0-
							3567	9									
*12	19499	X	15614	-0-	-3885	-0-	73	1	11850	3	N	3355	3355	0			-0-
							3691	9									
*01	17887	X	9622	-0-	-8265	-0-	41	1	7182	3	N	2181	2181	0			-0-
							2399	9									
*02	14728	X	8520	-0-	-6208	-0-	21	1	6521	3	N	1798	1798	0			-0-
							1978	9									
*03	16306	X	7780	-0-	-8526	-0-	38	1	5490	3	N	1682	1682	0			-0-
							402	5	1850	9							
*04	19147	X	19147	-0-	-0-	-0-	15998	3	1203	5	N	1769	1769	0			-0-
							1946	9									
*05	18895	X	18895	-0-	-0-	-0-	16821	3	127	5	N	1770	1770	0			-0-
							1947	9									
*06	16207	X	16207	-0-	-0-	-0-	14457	3	1750	9	N	1591	1591	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17081	X	11653	-0-	-5428	-0-	20	1	8534	3	N	2291	2291	0			-0-
							579	5	2520	9							
08	17081	X	10493	-0-	-6588	-0-	22	1	7821	3	N	2156	2156	0			-0-
							278	5	2372	9							
*09	13920	X	12361	-0-	-1559	-0-	40	1	9669	3	N	2411	2411	0			-0-
							2652	9									
*10	13175	X	12294	-0-	-881	-0-	55	1	9366	3	N	2295	2295	0			-0-
							348	5	2525	9							
*11	11970	X	11570	-0-	-400	-0-	27	1	9241	3	N	2093	2093	0			-0-
							2302	9									
*12	12772	X	11401	-0-	-1371	-0-	55	1	8967	3	N	2163	2163	0			-0-
							2379	9									
*01	12772	X	10737	-0-	-2035	-0-	49	1	8570	3	N	1925	1925	0			-0-
							2118	9									
*02	11536	X	10984	-0-	-552	-0-	29	1	8851	3	N	1913	1913	0			-0-
							2104	9									
*03	12307	X	10955	-0-	-1352	-0-	57	1	8103	3	N	1999	1999	0			-0-
							596	5	2199	9							
*04	11580	X	10033	-0-	-1547	-0-	7375	3	546	5	N	1920	1920	0			-0-
							2112	9									
*05	12152	X	9994	-0-	-2158	-0-	7815	3	58	5	N	1928	1928	0			-0-
							2121	9									
06	11760	X	9230	-0-	-2530	-0-	7217	3	2013	9	N	1830	1830	0			-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16399	X	11337	-0-	-5062	-0-	19	1	8310	3	N	2222	2222	0			-0-
							564	5	2444	9							
08	16399	X	12456	-0-	-3943	-0-	27	1	9528	3	N	2328	2328	0			-0-
							340	5	2561	9							
*09	15510	X	11591	-0-	-3919	-0-	38	1	9204	3	N	2135	2135	0			-0-
							2349	9									
*10	14725	X	10696	-0-	-4029	-0-	48	1	8060	3	N	2081	2081	0			-0-
							299	5	2289	9							
*11	12990	X	7547	-0-	-5443	-0-	17	1	5909	3	N	1474	1474	0			-0-
							1621	9									
*12	12462	X	9282	-0-	-3180	-0-	44	1	7146	3	N	1902	1902	0			-0-
							2092	9									
*01	12462	X	6330	-0-	-6132	-0-	28	1	4818	3	N	1349	1349	0			-0-
							1484	9									
*02	10808	X	7917	-0-	-2891	-0-	21	1	6381	3	N	1377	1377	0			-0-
							1515	9									
*03	11804	X	11804	-0-	-0-	-0-	64	1	9064	3	N	1824	1824	0			-0-
							670	5	2006	9							
*04	19638	X	19638	-0-	-0-	-0-	16336	3	1228	5	N	1885	1885	0			-0-
							2074	9									
*05	19442	X	19442	-0-	-0-	-0-	17645	3	133	5	N	1513	1513	0			-0-
							1664	9									
*06	16925	X	16925	-0-	-0-	-0-	15350	3	1575	9	N	1432	1432	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15872	X	12765	-0-	-3107	-0-	23	1	9743	3	N	2124	2124	0			-0-
							663	5	2336	9							
08	15872	X	10630	-0-	-5242	-0-	23	1	8244	3	N	1881	1881	0			-0-
							294	5	2069	9							
*09	13740	X	10422	-0-	-3318	-0-	35	1	8360	3	N	1843	1843	0			-0-
							2027	9									
*10	12803	X	10560	-0-	-2243	-0-	47	1	8016	3	N	1999	1999	0			-0-
							298	5	2199	9							
*11	12390	X	11332	-0-	-1058	-0-	27	1	9339	3	N	1787	1787	0			-0-
							1966	9									
*12	12772	X	11365	-0-	-1407	-0-	56	1	9043	3	N	2060	2060	0			-0-
							2266	9									
*01	11012	X	11012	-0-	-0-	-0-	51	1	8927	3	N	1849	1849	0			-0-
							2034	9									
*02	10584	X	5518	-0-	-5066	-0-	15	1	4478	3	N	932	932	0			-0-
							1025	9									
*03	11718	X	8375	-0-	-3343	-0-	42	1	6064	3	N	1658	1658	0			-0-
							445	5	1824	9							
*04	11340	X	7973	-0-	-3367	-0-	5716	3	422	5	N	1668	1668	0			-0-
							1835	9									
*05	11377	X	7324	-0-	-4053	-0-	5661	3	42	5	N	1474	1474	0			-0-
							1621	9									
06	10650	X	7061	-0-	-3589	-0-	5481	3	1580	9	N	1436	1436	0			-0-

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17360	X	14625	-0-	-2735	-0-	26	1	10924	3	N	2666	2666	0			-0-
							742	5	2933	9							
08	24025	X	14452	-0-	-9573	-0-	31	1	11169	3	N	2594	2594	0			-0-
							399	5	2853	9							
*09	23250	X	13357	-0-	-9893	-0-	44	1	10596	3	N	2470	2470	0			-0-
							2717	9									
*10	24025	X	12663	-0-	-11362	-0-	58	1	9779	3	N	2238	2238	0			-0-
							364	5	2462	9							
*11	21780	X	11029	-0-	-10751	-0-	27	1	9088	3	N	1740	1740	0			-0-
							1914	9									
*12	22506	X	11588	-0-	-10918	-0-	59	1	9458	3	N	1883	1883	0			-0-
							2071	9									
*01	22506	X	10050	-0-	-12456	-0-	45	1	7898	3	N	1915	1915	0			-0-
							2107	9									
*02	18256	X	9834	-0-	-8422	-0-	26	1	7860	3	N	1771	1771	0			-0-
							1948	9									
*03	19096	X	10476	-0-	-8620	-0-	53	1	7563	3	N	2095	2095	0			-0-
							555	5	2305	9							
*04	16680	X	11416	-0-	-5264	-0-	8429	3	625	5	N	2147	2147	0			-0-
							2362	9									
*05	11594	X	8197	-0-	-3397	-0-	6317	3	47	5	N	1666	1666	0			-0-
							1833	9									
06	10530	X	2147	-0-	-8383	-0-	1094	3	1053	9	N	957	957	0			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-					94
02	0	N	-0-	-0-	-0-	-0-	N	-0-					94
03	0	N	-0-	-0-	-0-	-0-	N	-0-					94
04	0	N	-0-	-0-	-0-	-0-	N	-0-					94
05	0	N	-0-	-0-	-0-	-0-	N	-0-					94
06	0	N	-0-	-0-	-0-	-0-	N	-0-					94

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3009	X	3009	-0-	-0-	-0-	786	1	1644	3	N	526	390	1			292
							579	9									
02	2632	X	2496	-0-	-136	-0-	758	1	1246	3	N	447	579	1			160
							492	9									
03	2914	X	2411	-0-	-503	-0-	899	1	987	3	N	477	377	1			260
							525	9									
04	2820	X	1474	-0-	-1346	-0-	870	1	604	9	N	549	574	1			235
*05	2914	X	1489	-0-	-1425	-0-	899	1	590	9	N	536	379	1			392
06	2820	X	2398	-0-	-422	-0-	870	1	991	3	N	488	377	1			503
							537	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	33	-0-	-60	-0-	33	1			Y	-0-	9	1			-0-
02	112	N	96	-0-	-16	-0-	74	1	22	9	Y	20	15	1			5
03	248	N	190	-0-	-58	-0-	50	1	56	3	Y	76	59	1			22
							84	9									
*04	866	N	866	-0-	-0-	-0-	48	1	818	9	Y	744	605	1			161
05	403	N	64	-0-	-339	-0-	52	1	12	9	Y	11	170	1			2
*06	229	N	229	-0-	-0-	-0-	52	1	173	3	Y	4	5	1			1
							4	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	X	339	-0-	-0-	-0-	97	1	242	9	N	220	193	1			346
02	0	X	-0-	-0-	-0-	-0-					N	168	197	1			317
03	205	X	205	-0-	-0-	-0-	9	1	196	9	N	178	375	1			120
04	0	X	-0-	-0-	-0-	-0-					N	168	158	1			130
05	0	X	-0-	-0-	-0-	-0-					N	180	191	1			119
06	0	X	-0-	-0-	-0-	-0-					N	166	187	1			98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

01	970	X	970	-0-	-0-	-0-	895	1	75	9	N	68					197
02	788	X	788	-0-	-0-	-0-	732	1	56	9	N	51	171	1			77
03	796	X	796	-0-	-0-	-0-	745	1	51	9	N	46					123
04	925	X	925	-0-	-0-	-0-	870	1	55	9	N	50					173
05	950	X	950	-0-	-0-	-0-	899	1	51	9	N	46					219
*06	924	X	924	-0-	-0-	-0-	870	1	14	3	N	36	177	1			78
							40	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

01	5177	X	5177	-0-	-0-	-0-	729	1	3207	3	N	1128	1336	1			230
							1241	9									
02	7164	X	7164	-0-	-0-	-0-	290	1	5316	3	N	1416	1153	1			493
							1558	9									
03	6925	X	6925	-0-	-0-	-0-	189	1	5197	3	N	1399	1689	1			203
							1539	9									
04	6443	X	6443	-0-	-0-	-0-	368	1	4716	3	N	1235	1129	1			309
							1359	9									
05	7228	X	7228	-0-	-0-	-0-	805	1	5085	3	N	1216	1308	1			217
							1338	9									
*06	6677	X	6677	-0-	-0-	-0-	816	1	4632	3	N	1117	951	1			383
							1229	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

01	1581	N	1113	-0-	-468	-0-	825	1	288	9	Y	262	379	1			102
02	1204	N	1076	-0-	-128	-0-	809	1	267	9	Y	243					345
03	1333	N	1182	-0-	-151	-0-	908	1	274	9	Y	249	372	1			222
04	1525	N	1525	-0-	-0-	-0-	1083	1	442	9	Y	402	191	1			433
05	1516	N	1516	-0-	-0-	-0-	1262	1	254	9	Y	231	545	1			119
*06	1609	N	1609	-0-	-0-	-0-	1303	1	83	3	Y	203	188	1			134
							223	9									

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

01	1178	N	1348	-0-	170	-15373	516	1	721	3	N	101	192	1			158
							111	9									
02	1232	N	1097	-0-	-135	-15373	463	1	538	3	N	87					245
							96	9									
03	1085	N	1285	-0-	200	-15173	510	1	648	3	N	115	192	1			168
							127	9									
04	1230	N	1172	-0-	-58	-15173	498	1	584	3	N	82	191	1			59
							90	9									
05	1240	N	1330	-0-	90	-15083	521	1	689	3	N	109					168
							120	9									
06	1230	N	1088	-0-	-142	-0-	493	1	548	3	N	43	190	1			21
							47	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	X	472	-0-	-0-	-0-	69	1	168	3	Y	214	225	1			27
							235	9									
02	747	X	747	-0-	-0-	-0-	95	1	500	3	Y	138	137	1			28
							152	9									
03	458	X	458	-0-	-0-	-0-	12	1	345	3	Y	92	107	1			13
							101	9									
04	411	X	411	-0-	-0-	-0-	65	1	241	3	Y	95	90	1			18
							105	9									
*05	509	X	509	-0-	-0-	-0-	66	1	259	3	Y	167	170	1			15
							184	9									
*06	1049	X	1049	-0-	-0-	-0-	115	1	766	3	Y	153	159	1			9
							168	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	-0-					110
03	8	X	8	-0-	-0-	-0-	1	1	4	3	N	3					113
							3	9									
04	2869	X	2869	-0-	-0-	-0-	426	1	1945	3	N	453	383	1			183
							498	9									
05	2987	X	2987	-0-	-0-	-0-	1111	1	1358	3	N	471	379	1			275
							518	9									
*06	2036	X	2036	-0-	-0-	-0-	951	1	671	3	N	376	382	1			269
							414	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					43
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

01	957	N	957	-0-	-0-	-0-	282	1	572	3	N	94					470
							103	9									
02	308	N	72	-0-	-236	-0-	63	1	9	9	N	8	191	1			287
03	1441	N	1441	-0-	-0-	-0-	940	1	347	3	N	140					427
							154	9									
04	420	N	193	-0-	-227	-0-	71	1	122	9	N	111	368	1			170
05	188	N	188	-0-	-0-	-0-	69	1	119	9	N	108					278
*06	727	N	727	-0-	-0-	-0-	373	1	205	3	N	135					413
							149	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	357	-0-	-15	-0-	47	1	168	3	Y	129	192	1			179
							142	9									
02	336	N	324	-0-	-12	-0-	54	1	153	3	Y	106	190	1			95
							117	9									
03	496	N	381	-0-	-115	-0-	6	1	242	3	Y	121					216
							133	9									
04	540	N	127	-0-	-413	-0-	20	1	107	9	Y	97	164	1			149
05	589	N	125	-0-	-464	-0-	20	1	105	9	Y	95	186	1			58
*06	370	N	370	-0-	-0-	-0-	38	1	247	3	Y	77	1	1			134
							85	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	X	533	-0-	-0-	-0-	527	1	6	4	N	-0-					145
02	1079	X	1079	-0-	-0-	-0-	476	1	519	4	N	76					221
							84	9									
03	900	X	900	-0-	-0-	-0-	510	1	324	4	N	60	179	1			102
							66	9									
04	738	X	738	-0-	-0-	-0-	510	1	174	4	N	49					151
							54	9									
05	804	X	804	-0-	-0-	-0-	515	1	256	4	N	30					181
							33	9									
*06	653	X	653	-0-	-0-	-0-	493	1	129	4	N	28					209
							31	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	535	-0-	-240	-0-	150	1	323	3	Y	56	47	1			18
							62	9									
02	826	N	826	-0-	-0-	-0-	165	1	603	3	Y	53	39	1			32
							58	9									
03	871	N	871	-0-	-0-	-0-	159	1	649	3	Y	57	58	1			31
							63	9									
04	664	N	664	-0-	-0-	-0-	603	3	61	9	Y	55	37	1			49
05	775	N	747	-0-	-28	-0-	151	1	530	3	Y	60	91	1			18
							66	9									
*06	796	N	796	-0-	-0-	-0-	140	1	591	3	Y	59	63	1			14
							65	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					201
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					201
03	19	X	19	-0-	-0-	-0-	5	1	14	9	Y	13					214
04	188	X	188	-0-	-0-	-0-	165	1	23	9	Y	21					235
05	186	X	186	-0-	-0-	-0-	167	1	19	9	Y	17	172	1			80
*06	232	X	232	-0-	-0-	-0-	107	1	111	3	Y	13					93
							14	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1426	-0-	-0-	-0-	500	1	490	3	Y	396	569	1			215
							436	9									
02	758	X	758	-0-	-0-	-0-	358	1	400	9	Y	364	253	1			326
03	1100	X	1100	-0-	-0-	-0-	645	1	455	9	Y	414	569	1			171
04	932	X	932	-0-	-0-	-0-	401	1	109	3	Y	384	446	1			109
							422	9									
05	886	X	886	-0-	-0-	-0-	379	1	83	3	Y	385	353	1			141
							424	9									
*06	1379	X	1379	-0-	-0-	-0-	367	1	605	3	Y	370	375	1			136
							407	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

01	434	N	-0-	-0-	-434	-0-					Y	123	108	1			29
02	0	N	-0-	-0-	-0-	-0-					Y	96	99	1			26
03	434	N	352	-0-	-82	-0-	79	3	273	9	Y	248	224	1			50
04	420	N	284	-0-	-136	-0-	62	3	222	9	Y	202	248	1			4
*05	372	N	200	-0-	-172	-0-	38	3	162	9	Y	147	117	1			34
*06	587	N	587	-0-	-0-	-0-	316	3	271	9	Y	246	241	1			39

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	3100	N	5631	-0-	2531	2531	20	1	4702	3	Y	826	716	1			110
							909	9									
*06	3000	N	4228	-0-	1228	3759	1195	1	2562	3	Y	428	470	1			68
							471	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		417	-0-	417	417	369	1	48	9	N	44					57
05	14B2 EXT		806	-0-	806	1223	641	1	165	9	N	150					207
06	14B2 EXT		983	-0-	983	2206	598	1	169	3	N	196	190	1			213
							216	9									

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12222	X	12222	-0-	-0-	-0-	465	1	10037	3	Y	1564	1691	1			249
							1720	9									
02	10267	X	10267	-0-	-0-	-0-	420	1	8328	3	Y	1381	1349	1			281
							1519	9									
03	10193	X	10193	-0-	-0-	-0-	465	1	8168	3	Y	1418	1605	1			94
							1560	9									
04	9357	X	9357	-0-	-0-	-0-	450	1	7476	3	Y	1301	1162	1			233
							1431	9									
05	9283	X	9283	-0-	-0-	-0-	465	1	7413	3	Y	1277	1125	1			385
							1405	9									
*06	8981	X	8981	-0-	-0-	-0-	450	1	7247	3	Y	1167	956	1			596
							1284	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

01	217	N	89	-0-	-128	-0-	59	1	30	9	Y	27					199
02	168	N	104	-0-	-64	-0-	67	1	37	9	Y	34	175	1			58
03	186	N	115	-0-	-71	-0-	75	1	40	9	Y	36					94
04	134	N	134	-0-	-0-	-0-	97	1	37	9	Y	34					128
05	124	N	92	-0-	-32	-0-	80	1	12	9	Y	11					139
06	120	N	-0-	-0-	-120	-0-					Y	1					140

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

01	19210	X	19210	-0-	-0-	-0-	465	1	16754	3	Y	1810	2091	1			182
							1991	9									
02	16259	X	16259	-0-	-0-	-0-	420	1	14183	3	Y	1505	1531	1			156
							1656	9									
03	16716	X	16716	-0-	-0-	-0-	465	1	14483	3	Y	1607	1722	1			41
							1768	9									
04	14942	X	14942	-0-	-0-	-0-	450	1	12926	3	Y	1424	1292	1			173
							1566	9									
05	14308	X	14308	-0-	-0-	-0-	465	1	12460	3	Y	1257	1187	1			243
							1383	9									
*06	13509	X	13509	-0-	-0-	-0-	450	1	11714	3	Y	1223	1321	1			145
							1345	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

01	3534	X	3534	-0-	-0-	-0-	1286	1	1695	3	Y	503	382	1			497
							553	9									
02	1464	X	1464	-0-	-0-	-0-	1053	1	411	9	Y	374	521	1			350
03	2192	X	2192	-0-	-0-	-0-	1658	1	534	9	Y	485	560	1			275
04	3751	X	3751	-0-	-0-	-0-	943	1	2299	3	Y	463	592	1			146
							509	9									
05	3682	X	3682	-0-	-0-	-0-	1094	1	2083	3	Y	459	326	1			279
							505	9									
*06	3184	X	3184	-0-	-0-	-0-	1041	1	1697	3	Y	405	376	1			308
							446	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
*03	46	N	46	-0-	-0-	-0-	45	3	1	9	N	1					153
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

01	2710	X	2710	-0-	-0-	-0-	601	1	1651	3	N	416	389	1			149
							458	9									
02	1680	X	1680	-0-	-0-	-0-	147	1	1169	3	N	331	191	1			289
							364	9									
03	1863	X	1863	-0-	-0-	-0-	80	1	1347	3	N	396	545	1			140
							436	9									
04	1891	X	1891	-0-	-0-	-0-	84	1	1430	3	N	343	384	1			99
							377	9									
05	2547	X	2547	-0-	-0-	-0-	448	1	1683	3	N	378	188	1			289
							416	9									
*06	2612	X	2612	-0-	-0-	-0-	585	1	1663	3	N	331	378	1			242
							364	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

01	410	X	410	-0-	-0-	-0-	67	1	27	3	N	287	195	1			205
							316	9									
02	579	X	579	-0-	-0-	-0-	579	1			N	-0-					205
03	709	X	709	-0-	-0-	-0-	709	1			N	-0-					205
04	0	X	-0-	-0-	-0-	-0-					N	-0-					205
*05	0	X	-0-	-0-	-0-	-0-					N	4					209
*06	0	X	-0-	-0-	-0-	-0-					N	-0-	4	5			205

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3166	X	3166	-0-	-0-	-0-	7	1	2559	3	Y	545	380	1			354
							600	9									
02	2262	X	2262	-0-	-0-	-0-	6	1	1772	3	Y	440	466	1			328
							484	9									
03	2556	X	2556	-0-	-0-	-0-	23	1	1869	3	Y	604	757	1			175
							664	9									
04	2017	X	2017	-0-	-0-	-0-	20	1	1520	3	Y	434	403	1			206
							477	9									
05	2055	X	2055	-0-	-0-	-0-	49	1	1566	3	Y	400	525	1			81
							440	9									
*06	2113	X	2113	-0-	-0-	-0-	60	1	1697	3	Y	324	331	1			74
							356	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	X	281	-0-	-0-	-0-	226	3	55	9	N	50	52	1			1
02	929	X	929	-0-	-0-	-0-	802	3	127	9	N	115	106	1			10
03	1451	X	1451	-0-	-0-	-0-	1245	3	206	9	N	187	184	1			13
04	666	X	666	-0-	-0-	-0-	526	3	140	9	N	127	133	1			7
05	707	X	707	-0-	-0-	-0-	542	3	165	9	N	150	152	1			5
*06	1452	X	1452	-0-	-0-	-0-	1253	3	199	9	N	181	170	1			16

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	931	-0-	-1053	-0-	239	1	200	3	N	447	379	1			224
							492	9									
02	1624	N	719	-0-	-905	-0-	424	1	295	9	N	268	344	1			148
03	1519	N	865	-0-	-654	-0-	593	1	272	9	N	247	166	1			229
04	960	N	773	-0-	-187	-0-	564	1	209	9	N	190	185	1			234
05	837	N	733	-0-	-104	-0-	582	1	151	9	N	137	188	1			183
*06	857	N	857	-0-	-0-	-0-	764	1	56	3	N	34					217
							37	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	X	814	-0-	-0-	-0-	595	1	219	9	N	199					521
02	963	X	963	-0-	-0-	-0-	576	1	387	9	N	352	745	1			128
03	1446	X	1446	-0-	-0-	-0-	518	1	512	3	N	378	330	1			176
							416	9									
04	824	X	824	-0-	-0-	-0-	433	3	391	9	N	355	183	1			348
05	717	X	717	-0-	-0-	-0-	325	3	392	9	N	356	367	1			337
*06	562	X	562	-0-	-0-	-0-	212	3	350	9	N	318	364	1			291

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5026	X	5026	-0-	-0-	-0-	626 1214	1 9	3186	3	N	1104	1148	1			347
02	0	X	-0-	-0-	-0-	-0-					N	-0-	176	1			171
03	0	X	-0-	-0-	-0-	-0-					N	3					174
04	0	X	-0-	-0-	-0-	-0-					N	-0-					174
05	0	X	-0-	-0-	-0-	-0-					N	-0-					174
06	0	X	-0-	-0-	-0-	-0-					N	2					176

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

01	0	X	-0-	-0-	-0-	-0-					N	10	11	1			-0-
02	651	X	651	-0-	-0-	-0-	530	3	121	9	N	110	100	1			10
03	0	X	-0-	-0-	-0-	-0-					N	17	26	1			1
04	0	X	-0-	-0-	-0-	-0-					N	9	10	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	13	13	1			-0-
*06	42	X	42	-0-	-0-	-0-	36	3	6	9	N	5	5	1			-0-

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

01	1519	N	1272	-0-	-247	-0-	479 187	1 9	606	3	N	170					258
02	1288	N	1054	-0-	-234	-0-	443 174	1 9	437	3	N	158	180	1			236
03	1519	N	1220	-0-	-299	-0-	430 179	1 9	611	3	N	163	172	1			227
04	1644	N	1644	-0-	-0-	-0-	510 204	1 9	930	3	N	185	180	1			232
05	1606	N	1606	-0-	-0-	-0-	527 200	1 9	879	3	N	182	184	1			230
*06	1553	N	1553	-0-	-0-	-0-	510 179	1 9	864	3	N	163	181	1			212

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

01	946	N	946	-0-	-0-	-0-	515 89	1 9	342	3	N	81					165
02	952	N	811	-0-	-141	-0-	464 81	1 9	266	3	N	74	191	1			48
03	1019	N	1019	-0-	-0-	-0-	502 134	1 9	383	3	N	122					170
04	870	N	859	-0-	-11	-0-	499 88	1 9	272	3	N	80	184	1			66
05	946	N	946	-0-	-0-	-0-	512 101	1 9	333	3	N	92					158
06	990	N	850	-0-	-140	-0-	493 80	1 9	277	3	N	73	188	1			43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	5208	-0-	-0-	-0-	13	1	4113	3	Y	984	747	1			461
							1082	9									
02	2788	X	2788	-0-	-0-	-0-	8	1	2019	3	Y	692	789	1			364
							761	9									
03	2236	X	2236	-0-	-0-	-0-	19	1	1491	3	Y	660	925	1			99
							726	9									
04	2900	X	2900	-0-	-0-	-0-	30	1	2175	3	Y	632	568	1			163
							695	9									
05	5911	X	5911	-0-	-0-	-0-	76	1	5387	3	Y	407	517	1			53
							448	9									
*06	5547	X	5547	-0-	-0-	-0-	178	1	5047	3	Y	293	302	1			44
							322	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	32					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

01	T. A.		154	-0-	154	29930	154	3			N	-0-					164
02	30138	X	208	-0-	-29930	-0-	177	3	31	9	N	28					192
03	21173	X	-0-	-0-	-21173	-0-					N	1					193
04	20490	X	-0-	-0-	-20490	-0-					N	-0-					193
05	8587	X	-0-	-0-	-8587	-0-					N	-0-					193
06	210	X	-0-	-0-	-210	-0-					N	-0-					193

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

01	3813	X	3225	-0-	-588	-0-	18	1	2984	3	Y	203	564	1			66
							223	9									
02	3164	X	3022	-0-	-142	-0-	17	1	2793	3	Y	193					259
							212	9									
03	3503	X	3087	-0-	-416	-0-	6	1	2857	3	Y	204	370	1			93
							224	9									
04	3390	X	3079	-0-	-311	-0-	4	1	2858	3	Y	197	175	1			115
							217	9									
05	3441	X	3161	-0-	-280	-0-	163	1	2822	3	Y	160	183	1			92
							176	9									
06	3240	X	2991	-0-	-249	-0-	244	1	2579	3	Y	153					245
							168	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	0	N	-0-	-0-	-0-	-0-					N	-0-					211
03	14	N	-0-	-0-	-14	-0-					N	-0-					211
04	0	N	-0-	-0-	-0-	-0-					N	-0-					211
05	0	N	-0-	-0-	-0-	-0-					N	-0-					211
06	0	N	-0-	-0-	-0-	-0-					N	-0-					211

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		6427	-0-	6427	13834	235 1280	1 9	4912	3	N	1164	775	1			653
02	SHUT IN		5236	-0-	5236	19070	4 1255	1 9	3977	3	N	1141	1539	1			255
03	24714	X	5644	-0-	-19070	-0-	3 1195	1 9	4446	3	N	1086	1139	1			202
04	7170	X	4792	-0-	-2378	-0-	29 1082	1 9	3681	3	N	984	750	1			436
05	7409	X	4577	-0-	-2832	-0-	3542	3	1035	9	N	941	754	1			623
06	6210	X	3154	-0-	-3056	-0-	2425	3	729	9	N	663	1105	1			181

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
05	14B2 EXT		4694	-0-	4694	4694	4157	3	537	9	N	488	189	1			467
06	14B2 EXT		4314	-0-	4314	9008	3920	3	394	9	N	358	563	1			262

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

01	7192	X	5550	-0-	-1642	-0-	616 1211	1 9	3723	3	N	1101	1084	1			395
02	7364	X	3566	-0-	-3798	-0-	545 827	1 9	2194	3	N	752	877	1			270
03	8153	X	5540	-0-	-2613	-0-	609 975	1 9	3956	3	N	886	746	1			410
04	7890	X	4108	-0-	-3782	-0-	483 816	1 9	2809	3	N	742	733	1			419
05	7781	X	3745	-0-	-4036	-0-	788 781	1 9	2176	3	N	710	922	1			207
06	5370	X	2341	-0-	-3029	-0-	606 674	1 9	1061	3	N	613	714	1			106

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	X	1483	-0-	-0-	-0-	1067 381	1 9	35	3	N	346	194	1			426
02	565	X	565	-0-	-0-	-0-	469 94	1 9	2	3	N	85	373	1			138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-	138	1			-0-
*05	2532	X	2532	-0-	-0-	-0-	2062	3	470	9	Y	427	427	0			-0-
*06	96259	X	96259	-0-	-0-	-0-	188 27874	1 9	68197	3	Y	25340	25340	0			-0-

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	X	683	-0-	-0-	-0-	657	1	26	9	Y	24					121
02	592	X	592	-0-	-0-	-0-	572	1	20	9	Y	18					139
03	635	X	635	-0-	-0-	-0-	591	1	44	9	Y	40					179
04	697	X	697	-0-	-0-	-0-	675	1	22	9	Y	20					199
05	1318	X	1318	-0-	-0-	-0-	665 584	1 9	69	3	Y	531	361	1			369
*06	2266	X	2266	-0-	-0-	-0-	496 807	1 9	963	3	Y	734	923	1			180

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	X	553	-0-	-0-	-0-	522	1	31	9	N	28					254
02	397	X	397	-0-	-0-	-0-	387	1	10	9	N	9	174	1			89
03	63	X	63	-0-	-0-	-0-	51	1	12	9	N	11					100
04	0	X	-0-	-0-	-0-	-0-					N	11					111
05	0	X	-0-	-0-	-0-	-0-					N	13					124
06	0	X	-0-	-0-	-0-	-0-					N	-0-					124

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					190

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	604	-0-	-78	-0-	202	1	200	3	Y	184	156	1			105
							202	9									
02	574	N	574	-0-	-0-	-0-	292	1	82	3	Y	182	204	1			83
							200	9									
03	868	N	640	-0-	-228	-0-	258	1	170	3	Y	193	198	1			78
							212	9									
04	750	N	440	-0-	-310	-0-	294	1	146	9	Y	133	189	1			22
05	868	N	466	-0-	-402	-0-	320	1	146	9	Y	133	131	1			24
*06	1234	N	1234	-0-	-0-	-0-	510	1	520	3	Y	185	124	1			85
							204	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	2122	-0-	-3489	-0-	492	1	1382	3	Y	225	278	1			41
							248	9									
02	3780	X	2059	-0-	-1721	-0-	384	1	1438	3	Y	215	191	1			65
							237	9									
03	4185	X	1872	-0-	-2313	-0-	428	1	1211	3	Y	212	213	1			64
							233	9									
04	3000	X	1375	-0-	-1625	-0-	384	1	816	3	Y	159	192	1			31
							175	9									
05	2542	X	1589	-0-	-953	-0-	426	1	959	3	Y	185	175	1			41
							204	9									
06	2220	X	1727	-0-	-493	-0-	379	1	1153	3	Y	177	175	1			43
							195	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3165	-0-	-90	-0-	435	1	2459	3	Y	246	114	1			208
							271	9									
02	2800	X	2562	-0-	-238	-0-	400	1	1953	3	Y	190	271	1			127
							209	9									
03	3100	X	2773	-0-	-327	-0-	422	1	2129	3	Y	202	164	1			165
							222	9									
04	3000	X	2670	-0-	-330	-0-	352	1	2120	3	Y	180	161	1			184
							198	9									
05	3100	X	2883	-0-	-217	-0-	517	1	2182	3	Y	167	241	1			110
							184	9									
06	3000	X	2664	-0-	-336	-0-	533	1	1947	3	Y	167	173	1			104
							184	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6062	X	6062	-0-	-0-	-0-	1009	1	4501	3	Y	502	445	1			58
							552	9									
02	4267	X	4267	-0-	-0-	-0-	739	1	3128	3	Y	364	385	1			37
							400	9									
03	5913	X	5913	-0-	-0-	-0-	746	1	4610	3	Y	506	512	1			31
							557	9									
04	5626	X	5626	-0-	-0-	-0-	714	1	4387	3	Y	477	455	1			53
							525	9									
05	5627	X	5627	-0-	-0-	-0-	761	1	4318	3	Y	498	476	1			75
							548	9									
*06	5087	X	5087	-0-	-0-	-0-	729	1	3954	3	Y	367	381	1			61
							404	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8122	-0-	5022	6980	988	1	6324	3	Y	736	757	1			203
							810	9									
02	2800	N	5171	-0-	2371	9351	238	1	4315	3	Y	562	454	1			311
							618	9									
03	14840	X	5489	-0-	-9351	-0-	748	1	4177	3	Y	513	602	1			222
							564	9									
04	4924	X	4924	-0-	-0-	-0-	331	1	4122	3	Y	428	356	1			294
							471	9									
05	4720	X	4720	-0-	-0-	-0-	579	1	3703	3	Y	398	497	1			195
							438	9									
*06	3387	X	3387	-0-	-0-	-0-	548	1	2455	3	Y	349	284	1			260
							384	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2092	-0-	-1039	-0-	693	1	1187	3	Y	193	178	1			62
							212	9									
02	2576	X	1766	-0-	-810	-0-	416	1	1198	3	Y	138	117	1			83
							152	9									
03	2883	X	2883	-0-	-0-	-0-	600	1	2054	3	Y	208	178	1			113
							229	9									
04	2580	X	2515	-0-	-65	-0-	384	1	1918	3	Y	194	135	1			172
							213	9									
05	2666	X	2480	-0-	-186	-0-	544	1	1715	3	Y	201	315	1			58
							221	9									
06	2790	X	2779	-0-	-11	-0-	491	1	2071	3	Y	197	208	1			47
							217	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3598	-0-	-1021	-0-	1132	1	2108	3	Y	325	298	1			105
							358	9									
02	4007	X	4007	-0-	-0-	-0-	871	1	2819	3	Y	288	219	1			174
							317	9									
03	4467	X	4467	-0-	-0-	-0-	902	1	3223	3	Y	311	316	1			169
							342	9									
04	4260	X	3467	-0-	-793	-0-	493	1	2676	3	Y	271	199	1			241
							298	9									
05	4402	X	3667	-0-	-735	-0-	728	1	2596	3	Y	312	462	1			91
							343	9									
06	4320	X	3832	-0-	-488	-0-	676	1	2856	3	Y	273	298	1			66
							300	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-
04	14B2 EXT		5012	-0-	5012	5067	4087	3	925	9	Y	841	381	1			460
05	19432	X	14365	-0-	-5067	-0-	474	1	11399	3	Y	2265	2524	1			201
							2492	9									
*06	6409	X	6409	-0-	-0-	-0-	993	1	4561	3	Y	777	821	1			157
							855	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1415	-0-	-445	-0-	817	1	165	3	Y	394	307	1			197
							433	9									
02	1807	X	1807	-0-	-0-	-0-	823	1	430	3	Y	504	414	1			287
							554	9									
03	1600	X	1600	-0-	-0-	-0-	402	1	633	3	Y	514	698	1			103
							565	9									
04	1820	N	1820	-0-	-0-	-0-	812	1	522	3	Y	442	371	1			174
							486	9									
05	2047	N	2047	-0-	-0-	-0-	1088	1	423	3	Y	487	548	1			113
							536	9									
*06	1825	N	1825	-0-	-0-	-0-	959	1	395	3	Y	428	468	1			73
							471	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

01	3040	X	3040	-0-	-0-	-0-	753	1	1877	3	Y	373	366	1			274
							410	9									
02	2856	X	2464	-0-	-392	-0-	599	1	1505	3	Y	327	364	1			237
							360	9									
03	3162	X	2937	-0-	-225	-0-	705	1	1833	3	Y	363	375	1			225
							399	9									
04	3060	X	2911	-0-	-149	-0-	556	1	1980	3	Y	341	368	1			198
							375	9									
05	3162	X	2991	-0-	-171	-0-	674	1	1933	3	Y	349	379	1			168
							384	9									
06	2940	X	2798	-0-	-142	-0-	658	1	1825	3	Y	286	361	1			93
							315	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4323	-0-	-730	-0-	569 539	1 9	3215	3	Y	490	510	1			103
02	3892	X	3800	-0-	-92	-0-	556 482	1 9	2762	3	Y	438	423	1			118
03	4309	X	4220	-0-	-89	-0-	602 523	1 9	3095	3	Y	475	526	1			67
04	4170	X	4059	-0-	-111	-0-	486 490	1 9	3083	3	Y	445	299	1			213
05	4309	X	4295	-0-	-14	-0-	751 484	1 9	3060	3	Y	440	514	1			139
06	4170	X	3911	-0-	-259	-0-	739 471	1 9	2701	3	Y	428	471	1			96

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	1601	-0-	-4692	-0-	232 166	1 9	1203	3	N	151	30	1			240
02	5488	X	1344	-0-	-4144	-0-	217 143	1 9	984	3	N	130	179	1			191
03	6076	X	1134	-0-	-4942	-0-	188 138	1 9	808	3	N	125	184	1			132
04	5880	X	1097	-0-	-4783	-0-	208 149	1 9	740	3	N	135					267
05	2449	X	1248	-0-	-1201	-0-	249 138	1 9	861	3	N	125	182	1			210
06	1560	X	1277	-0-	-283	-0-	249 119	1 9	909	3	N	108	187	1			131

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5680	X	5680	-0-	-0-	-0-	729 704	1 9	4247	3	Y	640	529	1			413
02	4440	X	4440	-0-	-0-	-0-	625 537	1 9	3278	3	Y	488	681	1			220
03	4280	X	4280	-0-	-0-	-0-	598 508	1 9	3174	3	Y	462	529	1			153
04	4189	X	4189	-0-	-0-	-0-	420 461	1 9	3308	3	Y	419	448	1			124
05	4247	X	4083	-0-	-164	-0-	613 385	1 9	3085	3	Y	350	250	1			224
06	4110	X	3588	-0-	-522	-0-	402 306	1 9	2880	3	Y	278	361	1			141

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3398	-0-	-818	-0-	497 253	1 9	2648	3	Y	230	120	1			199
02	3276	X	2923	-0-	-353	-0-	480 246	1 9	2197	3	Y	224	273	1			150
03	3627	X	3304	-0-	-323	-0-	524 276	1 9	2504	3	Y	251	197	1			204
04	3510	X	3313	-0-	-197	-0-	488 253	1 9	2572	3	Y	230	201	1			233
05	3534	X	3272	-0-	-262	-0-	660 211	1 9	2401	3	Y	192	296	1			129
06	3300	X	3074	-0-	-226	-0-	613 213	1 9	2248	3	Y	194	200	1			123

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	527	-0-	-682	-0-	315	1	212	9	Y	193	209	1			43
02	880	X	880	-0-	-0-	-0-	350	1	188	3	Y	311	258	1			96
							342	9									
03	2511	X	2511	-0-	-0-	-0-	762	1	994	3	Y	686	703	1			79
							755	9									
04	1897	N	1897	-0-	-0-	-0-	436	1	927	3	Y	485	453	1			111
							534	9									
05	2033	N	2033	-0-	-0-	-0-	535	1	914	3	Y	531	499	1			143
							584	9									
06	1350	N	708	-0-	-642	-0-	187	1	317	3	Y	185	221	1			107
							204	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2490	X	2490	-0-	-0-	-0-	982	1	844	3	Y	604	669	1			134
							664	9									
02	1932	X	1916	-0-	-16	-0-	581	1	849	3	Y	442	440	1			136
							486	9									
03	2480	X	2217	-0-	-263	-0-	625	1	972	3	Y	564	635	1			65
							620	9									
04	2460	X	1936	-0-	-524	-0-	391	1	1037	3	Y	462	421	1			106
							508	9									
05	2480	X	2277	-0-	-203	-0-	516	1	1152	3	Y	554	511	1			149
							609	9									
06	2400	X	698	-0-	-1702	-0-	183	1	333	3	Y	165	219	1			95
							182	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3802	-0-	702	702	1485	1	1324	3	Y	903	931	1			200
							993	9									
02	4318	X	3616	-0-	-702	-0-	1018	1	1725	3	Y	794	749	1			245
							873	9									
03	2993	X	2993	-0-	-0-	-0-	845	1	1320	3	Y	753	912	1			86
							828	9									
04	3720	X	2828	-0-	-892	-0-	545	1	1539	3	Y	676	607	1			155
							744	9									
05	3813	X	3037	-0-	-776	-0-	748	1	1500	3	Y	717	679	1			193
							789	9									
06	3900	X	1126	-0-	-2774	-0-	296	1	524	3	Y	278	310	1			161
							306	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4242	-0-	-656	-0-	656	1	2692	3	Y	813	825	1			249
							894	9									
02	4562	X	4562	-0-	-0-	-0-	795	1	3004	3	Y	694	807	1			136
							763	9									
03	4805	X	4275	-0-	-530	-0-	272	1	3144	3	Y	781	790	1			127
							859	9									
04	4650	X	4178	-0-	-472	-0-	413	1	3008	3	Y	688	650	1			165
							757	9									
05	4925	X	4925	-0-	-0-	-0-	580	1	3479	3	Y	787	704	1			248
							866	9									
06	4650	X	4327	-0-	-323	-0-	594	1	3018	3	Y	650	813	1			85
							715	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3180	X	3180	-0-	-0-	-0-	3006	1	174	9	Y	158	186	1			207
02	1097	X	1097	-0-	-0-	-0-	937	1	61	3	Y	90	177	1			120
							99	9									
03	2055	X	2055	-0-	-0-	-0-	1886	1	169	9	Y	154	146	1			128
04	1332	X	1332	-0-	-0-	-0-	371	1	782	3	Y	163	218	1			73
							179	9									
05	2341	X	2341	-0-	-0-	-0-	1090	1	994	3	Y	234	276	1			31
							257	9									
*06	1923	X	1923	-0-	-0-	-0-	589	1	1091	3	Y	221	217	1			35
							243	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	-0-	-0-	-4650	-0-					Y	-0-	3	1			1
02	2830	X	2830	-0-	-0-	-0-	1902	1	536	3	Y	356	1	1			356
							392	9									
03	2418	X	1885	-0-	-533	-0-	1534	1	351	9	Y	319	410	1			265
04	1740	X	1304	-0-	-436	-0-	326	1	817	3	Y	146	346	1			65
							161	9									
05	2472	X	2472	-0-	-0-	-0-	1003	1	1159	3	Y	282	309	1			38
							310	9									
*06	2366	X	2366	-0-	-0-	-0-	728	1	1350	3	Y	262	258	1			42
							288	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2590	-0-	-1161	-0-	363	1	1747	3	Y	436	368	1			234
							480	9									
02	2940	X	1697	-0-	-1243	-0-	272	1	1042	3	Y	348	376	1			206
							383	9									
03	3348	X	1893	-0-	-1455	-0-	287	1	1188	3	Y	380	370	1			216
							418	9									
04	3240	X	2170	-0-	-1070	-0-	255	1	1519	3	Y	360	501	1			75
							396	9									
05	3348	X	2420	-0-	-928	-0-	335	1	1682	3	Y	366	210	1			231
							403	9									
*06	2601	X	2601	-0-	-0-	-0-	274	1	1966	3	Y	328	187	1			372
							361	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16833	X	11299	-0-	-5534	-0-	1187	1	8044	3	Y	1880	1741	1			393
							2068	9									
02	14000	X	10544	-0-	-3456	-0-	1251	1	7505	3	Y	1625	1513	1			505
							1788	9									
03	12090	X	11097	-0-	-993	-0-	1295	1	7952	3	Y	1682	1942	1			245
							1850	9									
04	10290	X	9993	-0-	-297	-0-	500	1	7955	3	Y	1398	1308	1			335
							1538	9									
05	11718	X	11718	-0-	-0-	-0-	1250	1	8869	3	Y	1454	1383	1			406
							1599	9									
06	11250	X	9866	-0-	-1384	-0-	1028	1	7385	3	Y	1321	1279	1			448
							1453	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2348	-0-	-1279	-0-	651	1	1265	3	Y	393	408	1			135
							432	9									
02	2335	X	2335	-0-	-0-	-0-	638	1	1302	3	Y	359	388	1			106
							395	9									
03	2706	X	2706	-0-	-0-	-0-	679	1	1632	3	Y	359	404	1			61
							395	9									
04	2495	X	2495	-0-	-0-	-0-	492	1	1647	3	Y	324	293	1			92
							356	9									
05	2847	X	2847	-0-	-0-	-0-	602	1	1839	3	Y	369	399	1			62
							406	9									
*06	2483	X	2483	-0-	-0-	-0-	689	1	1451	3	Y	312	267	1			107
							343	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2277	-0-	-513	-0-	626	1	1234	3	Y	379	378	1			130
							417	9									
02	1904	X	1747	-0-	-157	-0-	497	1	901	3	Y	317	353	1			94
							349	9									
03	2373	X	2373	-0-	-0-	-0-	595	1	1440	3	Y	307	347	1			54
							338	9									
04	2487	N	2487	-0-	-0-	-0-	472	1	1670	3	Y	314	279	1			89
							345	9									
05	3092	N	3092	-0-	-0-	-0-	583	1	2078	3	Y	392	416	1			65
							431	9									
*06	2848	N	2848	-0-	-0-	-0-	789	1	1664	3	Y	359	301	1			123
							395	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2523	X	2523	-0-	-0-	-0-	837	1	1206	3	N	436	386	1			383
							480	9									
02	2212	N	2074	-0-	-138	-0-	642	1	994	3	N	398	374	1			407
							438	9									
03	2480	N	1697	-0-	-783	-0-	803	1	513	3	N	346	569	1			184
							381	9									
04	2400	N	1857	-0-	-543	-0-	637	1	771	3	N	408	381	1			211
							449	9									
05	2294	N	1807	-0-	-487	-0-	974	1	433	3	N	364	188	1			387
							400	9									
*06	2145	N	2145	-0-	-0-	-0-	1055	1	651	3	N	399	556	1			230
							439	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9047	X	9047	-0-	-0-	-0-	786	1	6092	3	Y	1972	2233	1			409
							2169	9									
02	7937	X	7937	-0-	-0-	-0-	752	1	5374	3	Y	1646	1811	1			244
							1811	9									
03	7686	X	7686	-0-	-0-	-0-	1068	1	4836	3	Y	1620	1477	1			387
							1782	9									
04	6810	X	6108	-0-	-702	-0-	332	1	4299	3	Y	1343	1563	1			167
							1477	9									
05	7037	X	6490	-0-	-547	-0-	710	1	4260	3	Y	1382	1350	1			199
							1520	9									
06	6810	X	5764	-0-	-1046	-0-	717	1	3708	3	Y	1217	1210	1			206
							1339	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3141	-0-	-145	-0-	582	1	2208	3	Y	319	237	1			184
							351	9									
02	2638	X	2638	-0-	-0-	-0-	522	1	1809	3	Y	279	291	1			172
							307	9									
03	3160	X	3160	-0-	-0-	-0-	532	1	2262	3	Y	333	377	1			128
							366	9									
04	2760	X	2521	-0-	-239	-0-	340	1	1897	3	Y	258	188	1			198
							284	9									
*05	2852	X	2648	-0-	-204	-0-	441	1	1955	3	Y	229	331	1			96
							252	9									
06	2760	X	2074	-0-	-686	-0-	377	1	1467	3	Y	209	202	1			103
							230	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4758	X	4758	-0-	-0-	-0-	1322	1	2377	3	Y	963	980	1			268
							1059	9									
02	2417	X	2417	-0-	-0-	-0-	871	1	987	3	Y	508	682	1			94
							559	9									
03	2170	X	1615	-0-	-555	-0-	621	1	551	3	Y	403	423	1			74
							443	9									
04	2963	X	2963	-0-	-0-	-0-	748	1	1408	3	Y	734	678	1			130
							807	9									
05	3685	X	3685	-0-	-0-	-0-	933	1	1886	3	Y	787	793	1			124
							866	9									
*06	3386	X	3386	-0-	-0-	-0-	979	1	1579	3	Y	753	712	1			165
							828	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5725	X	5725	-0-	-0-	-0-	722	1	4216	3	Y	715	732	1			141
							787	9									
02	5128	X	5128	-0-	-0-	-0-	715	1	3775	3	Y	580	570	1			151
							638	9									
03	5464	X	5464	-0-	-0-	-0-	751	1	4061	3	Y	593	663	1			81
							652	9									
04	4770	X	2470	-0-	-2300	-0-	349	1	1807	3	Y	285	211	1			155
							314	9									
05	4929	X	1457	-0-	-3472	-0-	467	1	812	3	Y	162	238	1			79
							178	9									
06	4770	X	1156	-0-	-3614	-0-	218	1	798	3	Y	127	146	1			60
							140	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		14266	-0-	14266	14266	1279	1	9697	3	Y	2991	2370	1			621
							3290	9									
02	14B2 EXT		15462	-0-	15462	29728	1453	1	10514	3	Y	3177	3327	1			471
							3495	9									
03	41656	X	11928	-0-	-29728	-0-	1635	1	7561	3	Y	2484	2362	1			593
							2732	9									
04	13980	X	9844	-0-	-4136	-0-	521	1	6930	3	Y	2175	2497	1			271
							2393	9									
05	16926	X	9803	-0-	-7123	-0-	1143	1	6482	3	Y	1980	1966	1			285
							2178	9									
06	16680	X	8489	-0-	-8191	-0-	1056	1	5462	3	Y	1792	1774	1			303
							1971	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	810	-0-	-151	-0-	352	1	218	3	Y	218	213	1			61
							240	9									
02	845	N	845	-0-	-0-	-0-	394	1	196	3	Y	232	250	1			43
							255	9									
03	1366	N	1366	-0-	-0-	-0-	566	1	395	3	Y	368	343	1			68
							405	9									
04	998	N	998	-0-	-0-	-0-	352	1	324	3	Y	293	309	1			52
							322	9									
05	956	N	956	-0-	-0-	-0-	363	1	314	3	Y	254	266	1			40
							279	9									
*06	1082	N	1082	-0-	-0-	-0-	313	1	504	3	Y	241	228	1			53
							265	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	949	-0-	-322	-0-	349	1	327	3	Y	248	275	1			69
							273	9									
02	1484	N	764	-0-	-720	-0-	347	1	193	3	Y	204	235	1			38
							224	9									
03	1581	N	930	-0-	-651	-0-	411	1	225	3	Y	267	256	1			49
							294	9									
04	1080	N	838	-0-	-242	-0-	331	1	232	3	Y	250	255	1			44
							275	9									
05	992	N	914	-0-	-78	-0-	305	1	338	3	Y	246	251	1			39
							271	9									
*06	1036	N	1036	-0-	-0-	-0-	299	1	483	3	Y	231	219	1			51
							254	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6918	X	6918	-0-	-0-	-0-	898	1	5180	3	Y	764	804	1			158
							840	9									
02	6053	X	6053	-0-	-0-	-0-	860	1	4461	3	Y	665	645	1			178
							732	9									
03	7317	X	7317	-0-	-0-	-0-	976	1	5504	3	Y	761	836	1			103
							837	9									
04	5790	X	5467	-0-	-323	-0-	638	1	4176	3	Y	594	408	1			289
							653	9									
05	5983	X	5714	-0-	-269	-0-	986	1	4070	3	Y	598	695	1			192
							658	9									
06	5790	X	5508	-0-	-282	-0-	1037	1	3810	3	Y	601	654	1			139
							661	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2654	-0-	-663	-0-	491	1	1836	3	Y	297	222	1			171
							327	9									
02	2408	X	2030	-0-	-378	-0-	412	1	1376	3	Y	220	256	1			135
							242	9									
03	2666	X	2184	-0-	-482	-0-	382	1	1538	3	Y	240	283	1			92
							264	9									
04	2580	X	2290	-0-	-290	-0-	314	1	1723	3	Y	230	145	1			177
							253	9									
*05	2538	N	2538	-0-	-0-	-0-	406	1	1888	3	Y	222	306	1			93
							244	9									
06	2100	N	1632	-0-	-468	-0-	292	1	1143	3	Y	179	186	1			86
							197	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1000	-0-	-1666	-0-	236	1	360	3	Y	367	549	1			287
							404	9									
02	2408	X	625	-0-	-1783	-0-	166	1	86	3	Y	339	186	1			440
							373	9									
03	2573	X	1564	-0-	-1009	-0-	481	1	620	3	Y	421	533	1			328
							463	9									
04	990	N	966	-0-	-24	-0-	430	1	183	3	Y	321	383	1			266
							353	9									
05	1031	N	1031	-0-	-0-	-0-	381	1	276	3	Y	340	373	1			233
							374	9									
06	1500	N	1226	-0-	-274	-0-	446	1	336	3	Y	404	371	1			266
							444	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	5838	-0-	-455	-0-	1196	1	4019	3	Y	566	657	1			104
							623	9									
02	5413	X	5413	-0-	-0-	-0-	859	1	3975	3	Y	526	471	1			159
							579	9									
03	5456	X	5273	-0-	-183	-0-	1082	1	3601	3	Y	536	533	1			162
							590	9									
04	5280	X	3865	-0-	-1415	-0-	836	1	2591	3	Y	398	483	1			77
							438	9									
05	5456	X	3904	-0-	-1552	-0-	1066	1	2425	3	Y	375	369	1			83
							413	9									
06	5280	X	3447	-0-	-1833	-0-	780	1	2262	3	Y	368	362	1			89
							405	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3842	-0-	-33	-0-	421	1	2969	3	Y	411	391	1			259
							452	9									
02	3583	X	3583	-0-	-0-	-0-	396	1	2809	3	Y	344	182	1			421
							378	9									
03	3565	X	2992	-0-	-573	-0-	467	1	2117	3	Y	371	570	1			222
							408	9									
04	3450	X	2312	-0-	-1138	-0-	285	1	1642	3	Y	350	378	1			194
							385	9									
05	3565	X	2218	-0-	-1347	-0-	316	1	1535	3	Y	334	364	1			164
							367	9									
06	3450	X	2516	-0-	-934	-0-	596	1	1562	3	Y	325	376	1			113
							358	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2816	-0-	-377	-0-	806	1	1551	3	Y	417	417	1			152
							459	9									
02	2968	X	2587	-0-	-381	-0-	702	1	1478	3	Y	370	363	1			159
							407	9									
03	3567	X	3567	-0-	-0-	-0-	836	1	2248	3	Y	439	418	1			180
							483	9									
04	3180	X	2273	-0-	-907	-0-	460	1	1503	3	Y	282	316	1			146
							310	9									
05	3286	X	2758	-0-	-528	-0-	559	1	1830	3	Y	335	325	1			156
							369	9									
06	3180	X	2569	-0-	-611	-0-	734	1	1543	3	Y	265	312	1			109
							292	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2461	N	2461	-0-	-0-	-0-	433	1	1725	3	Y	275	296	1			80
							303	9									
02	2544	N	2544	-0-	-0-	-0-	474	1	1742	3	Y	298	241	1			137
							328	9									
03	2421	N	2421	-0-	-0-	-0-	172	1	1955	3	Y	267	321	1			83
							294	9									
04	3000	N	6555	-0-	3555	3555	629	1	5210	3	Y	651	659	1			75
							716	9									
05	3100	N	6039	-0-	2939	6494	940	1	4485	3	Y	558	473	1			160
							614	9									
*06	3000	N	4359	-0-	1359	7853	644	1	3263	3	Y	411	361	1			210
							452	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	3836	-0-	-1899	-0-	688	1	2757	3	Y	355	416	1			103
							391	9									
02	5180	X	3324	-0-	-1856	-0-	622	1	2342	3	Y	327	280	1			150
							360	9									
03	5735	X	3551	-0-	-2184	-0-	240	1	2835	3	Y	433	458	1			125
							476	9									
04	5160	X	3584	-0-	-1576	-0-	415	1	2749	3	Y	382	463	1			44
							420	9									
05	4706	X	4706	-0-	-0-	-0-	549	1	3636	3	Y	474	382	1			136
							521	9									
*06	5100	X	5100	-0-	-0-	-0-	753	1	3812	3	Y	486	374	1			248
							535	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	6901	-0-	-260	-0-	1073	1	5135	3	Y	630	658	1			182
							693	9									
02	5600	X	5124	-0-	-476	-0-	814	1	3802	3	Y	462	432	1			212
							508	9									
03	6608	X	6608	-0-	-0-	-0-	441	1	5376	3	Y	719	717	1			214
							791	9									
04	6109	X	6109	-0-	-0-	-0-	607	1	4824	3	Y	616	759	1			71
							678	9									
05	6200	X	5675	-0-	-525	-0-	888	1	4193	3	Y	540	456	1			155
							594	9									
06	6000	X	4936	-0-	-1064	-0-	730	1	3698	3	Y	462	381	1			236
							508	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	3881	-0-	-583	-0-	519	1	2868	3	Y	449	415	1			320
							494	9									
02	4032	X	2903	-0-	-1129	-0-	430	1	2103	3	Y	336	492	1			164
							370	9									
03	4464	X	2930	-0-	-1534	-0-	427	1	2140	3	Y	330	383	1			111
							363	9									
04	4290	X	2895	-0-	-1395	-0-	314	1	2253	3	Y	298	319	1			90
							328	9									
05	4433	X	3527	-0-	-906	-0-	438	1	2749	3	Y	309	204	1			195
							340	9									
*06	4521	X	4521	-0-	-0-	-0-	506	1	3637	3	Y	344	380	1			159
							378	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6583	X	6583	-0-	-0-	-0-	1251	1	4779	3	Y	503	684	1			93
							553	9									
02	9380	X	4862	-0-	-4518	-0-	722	1	3634	3	Y	460	414	1			139
							506	9									
03	10385	X	5528	-0-	-4857	-0-	1088	1	3846	3	Y	540	516	1			163
							594	9									
04	9030	X	4734	-0-	-4296	-0-	839	1	3399	3	Y	451	526	1			88
							496	9									
05	8711	X	4494	-0-	-4217	-0-	1198	1	2843	3	Y	412	409	1			91
							453	9									
*06	7046	X	7046	-0-	-0-	-0-	1503	1	4744	3	Y	726	642	1			175
							799	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1004	-0-	-484	-0-	533	1	40	3	N	392	560	1			260
							431	9									
02	1316	N	1054	-0-	-262	-0-	549	1	72	3	N	394	179	1			475
							433	9									
03	1705	N	1409	-0-	-296	-0-	549	1	342	3	N	471	453	1			493
							518	9									
04	1470	N	1373	-0-	-97	-0-	488	1	431	3	N	413	760	1			146
							454	9									
05	1643	N	1579	-0-	-64	-0-	509	1	613	3	N	415	360	1			201
							457	9									
06	1350	N	823	-0-	-527	-0-	231	1	364	3	N	207	189	1			219
							228	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	X	411	-0-	-0-	-0-	196	1	93	3	N	111					196
							122	9									
02	270	X	270	-0-	-0-	-0-	152	1	60	3	N	53					249
							58	9									
03	167	X	167	-0-	-0-	-0-	76	1	45	3	N	42	174	1			117
							46	9									
04	217	X	217	-0-	-0-	-0-	46	1	171	9	N	155					272
05	134	X	134	-0-	-0-	-0-	88	1	46	9	N	42	178	1			136
*06	248	X	248	-0-	-0-	-0-	94	1	82	3	N	65					201
							72	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	2822	-0-	-1487	-0-	832	1	1491	3	Y	454	450	1			165
							499	9									
02	3360	X	2232	-0-	-1128	-0-	612	1	1202	3	Y	380	382	1			163
							418	9									
03	3720	X	2812	-0-	-908	-0-	661	1	1780	3	Y	337	353	1			147
							371	9									
04	3600	X	2594	-0-	-1006	-0-	549	1	1678	3	Y	334	308	1			173
							367	9									
05	3720	X	2596	-0-	-1124	-0-	647	1	1593	3	Y	324	346	1			151
							356	9									
06	2730	X	2540	-0-	-190	-0-	726	1	1527	3	Y	261	305	1			107
							287	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1440	-0-	-1877	-0-	1162	1	32	3	N	224	362	1			158
							246	9									
02	2996	X	1301	-0-	-1695	-0-	658	1	361	3	N	256	181	1			233
							282	9									
03	2511	X	1615	-0-	-896	-0-	355	1	986	3	N	249	183	1			299
							274	9									
04	2430	X	1791	-0-	-639	-0-	127	1	1407	3	N	234	183	1			350
							257	9									
05	2046	X	1702	-0-	-344	-0-	122	1	1321	3	N	235	486	1			99
							259	9									
*06	2591	X	2591	-0-	-0-	-0-	56	1	2286	3	N	226	177	1			148
							249	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2666	-0-	-899	-0-	339	1	2064	3	Y	239	318	1			66
							263	9									
02	2492	X	1813	-0-	-679	-0-	85	1	1504	3	Y	204	157	1			113
							224	9									
03	5431	X	5431	-0-	-0-	-0-	728	1	4147	3	Y	505	399	1			219
							556	9									
04	7316	X	7316	-0-	-0-	-0-	366	1	6261	3	Y	626	414	1			431
							689	9									
05	4103	X	4103	-0-	-0-	-0-	850	1	2908	3	Y	314	591	1			154
							345	9									
06	2670	X	2250	-0-	-420	-0-	362	1	1624	3	Y	240	215	1			179
							264	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1103	N	1103	-0-	-0-	-0-	157	1	813	3	Y	121	194	1			33
							133	9									
02	3052	X	2174	-0-	-878	-0-	100	1	1808	3	Y	242	141	1			134
							266	9									
03	3379	X	2605	-0-	-774	-0-	363	1	1966	3	Y	251	276	1			109
							276	9									
04	3270	X	1367	-0-	-1903	-0-	138	1	1082	3	Y	134	151	1			92
							147	9									
05	2356	X	477	-0-	-1879	-0-	180	1	240	3	Y	52	119	1			25
							57	9									
06	2520	X	651	-0-	-1869	-0-	104	1	452	3	Y	86	47	1			64
							95	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	-0-	115	1	497	3	Y	162	139	1			85
							178	9									
02	689	N	689	-0-	-0-	-0-	32	1	519	3	Y	125	161	1			49
							138	9									
03	868	N	374	-0-	-494	-0-	99	1	158	3	Y	106	88	1			67
							117	9									
04	870	N	649	-0-	-221	-0-	69	1	450	3	Y	118	120	1			65
							130	9									
05	806	N	469	-0-	-337	-0-	84	1	251	3	Y	122	176	1			11
							134	9									
06	360	N	132	-0-	-228	-0-	19	1	93	3	Y	18	25	1			4
							20	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					157
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					157
03	T. A.		-0-	-0-	-0-	-0-					N	2					159
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					159
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					159
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					159

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

01	2852	X	120	-0-	-2732	-0-	108	3	12	9	N	11	180	1			38
02	1568	X	357	-0-	-1211	-0-	21	1	220	3	N	105					143
							116	9									
03	1736	X	69	-0-	-1667	-0-	2	1	67	9	N	61					204
04	1680	X	135	-0-	-1545	-0-	1	1	72	3	N	56	184	1			76
							62	9									
05	1178	X	520	-0-	-658	-0-	459	3	61	9	N	55					131
*06	525	X	525	-0-	-0-	-0-	462	3	63	9	N	57					188

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

01	3844	X	2645	-0-	-1199	-0-	1	1	2126	3	N	471	519	1			140
							518	9									
02	9471	X	9471	-0-	-0-	-0-	482	1	7563	3	N	1296	905	1			531
							1426	9									
03	17701	X	17701	-0-	-0-	-0-	381	1	14346	3	N	2704	2666	1			569
							2974	9									
04	11459	X	11459	-0-	-0-	-0-	9553	3	1906	9	N	1733	1659	1			643
05	10480	X	10480	-0-	-0-	-0-	24	1	8662	3	N	1631	1998	1			276
							1794	9									
*06	9587	X	9587	-0-	-0-	-0-	8026	3	1561	9	N	1419	1592	1			103

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

01	5053	X	4727	-0-	-326	-0-	468	1	3920	3	Y	308	314	1			199
							339	9									
02	5208	X	4020	-0-	-1188	-0-	345	1	3346	3	Y	299	331	1			167
							329	9									
03	5766	X	4199	-0-	-1567	-0-	3824	3	375	9	Y	341	358	1			150
04	5340	X	3774	-0-	-1566	-0-	3456	3	318	9	Y	289	250	1			189
05	5115	X	4273	-0-	-842	-0-	475	1	3522	3	Y	251	352	1			88
							276	9									
06	4560	X	3777	-0-	-783	-0-	321	1	3210	3	Y	224	216	1			96
							246	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

01	6665	X	3245	-0-	-3420	-0-	336	1	2627	3	Y	256	238	1			166
							282	9									
02	4900	X	2172	-0-	-2728	-0-	194	1	1799	3	Y	163	238	1			91
							179	9									
03	5425	X	2019	-0-	-3406	-0-	1836	3	183	9	Y	166	184	1			73
04	3360	X	2159	-0-	-1201	-0-	1977	3	182	9	Y	165	130	1			108
05	6618	X	6618	-0-	-0-	-0-	271	1	5915	3	Y	393	363	1			138
							432	9									
*06	5727	X	5727	-0-	-0-	-0-	490	1	4881	3	Y	324	323	1			139
							356	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5521	X	5521	-0-	-0-	-0-	549	1	4017	3	Y	868	849	1			223
							955	9									
02	5102	X	5102	-0-	-0-	-0-	500	1	3714	3	Y	807	814	1			216
							888	9									
03	5231	X	5231	-0-	-0-	-0-	703	1	3659	3	Y	790	850	1			156
							869	9									
04	4560	X	3982	-0-	-578	-0-	362	1	2769	3	Y	774	785	1			145
							851	9									
05	4712	X	3776	-0-	-936	-0-	479	1	2512	3	Y	714	700	1			159
							785	9									
06	4560	X	1329	-0-	-3231	-0-	283	1	745	3	Y	274	139	1			294
							301	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

01	2945	X	2807	-0-	-138	-0-	1303	1	1097	3	Y	370	355	1			245
							407	9									
02	2044	X	1925	-0-	-119	-0-	763	1	829	3	Y	303	181	1			367
							333	9									
03	2263	X	113	-0-	-2150	-0-	79	1	34	9	Y	31	187	1			211
04	2190	N	859	-0-	-1331	-0-	179	1	523	3	Y	143	108	1			246
							157	9									
05	2355	N	2355	-0-	-0-	-0-	187	1	1750	3	Y	380	359	1			267
							418	9									
*06	2387	N	2387	-0-	-0-	-0-	543	1	1494	3	Y	318	393	1			192
							350	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

01	9492	X	9492	-0-	-0-	-0-	871	1	7046	3	Y	1432	1306	1			368
							1575	9									
02	8313	X	8313	-0-	-0-	-0-	757	1	6284	3	Y	1156	1214	1			310
							1272	9									
03	9150	X	9150	-0-	-0-	-0-	1133	1	6590	3	Y	1297	1356	1			251
							1427	9									
04	7650	X	6265	-0-	-1385	-0-	314	1	4653	3	Y	1180	1210	1			221
							1298	9									
05	7905	X	6233	-0-	-1672	-0-	740	1	4272	3	Y	1110	1084	1			247
							1221	9									
06	7650	X	1560	-0-	-6090	-0-	341	1	926	3	Y	266	216	1			297
							293	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2534	X	2534	-0-	-0-	-0-	306	1	1834	3	Y	358	322	1			187
							394	9									
02	2199	X	2199	-0-	-0-	-0-	95	1	1716	3	Y	353	401	1			139
							388	9									
03	2772	X	2772	-0-	-0-	-0-	365	1	1987	3	Y	382	279	1			242
							420	9									
04	2674	N	2674	-0-	-0-	-0-	201	1	2041	3	Y	393	420	1			215
							432	9									
05	2611	N	2611	-0-	-0-	-0-	301	1	1860	3	Y	409	588	1			36
							450	9									
06	2070	N	440	-0-	-1630	-0-	74	1	329	3	Y	34	63	1			7
							37	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1326	-0-	-410	-0-	823	1	376	3	Y	115	160	1			151
							127	9									
02	2800	N	4023	-0-	1223	1223	1598	1	2113	3	Y	284	107	1			328
							312	9									
03	3100	N	4924	-0-	1824	3047	1395	1	3179	3	Y	318	508	1			138
							350	9									
04	3000	N	4106	-0-	1106	4153	660	1	3130	3	Y	287	261	1			164
							316	9									
05	7273	X	3120	-0-	-4153	-0-	792	1	2104	3	Y	204	271	1			97
							224	9									
*06	2084	X	2084	-0-	-0-	-0-	508	1	1399	3	Y	161	203	1			55
							177	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	-0-	-0-	-5270	-0-					Y	1	114	1			31
02	1092	X	-0-	-0-	-1092	-0-					Y	-0-	13	1			18
03	3674	X	3674	-0-	-0-	-0-	1093	1	2360	3	Y	201	137	1			82
							221	9									
04	7974	X	7974	-0-	-0-	-0-	426	1	6959	3	Y	535	313	1			304
							589	9									
05	5281	X	5281	-0-	-0-	-0-	1470	1	3526	3	Y	259	421	1			142
							285	9									
*06	4989	X	4989	-0-	-0-	-0-	1218	1	3352	3	Y	381	408	1			115
							419	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	109	-0-	-5223	-0-	4	1	105	9	Y	95	185	1			285
02	392	X	198	-0-	-194	-0-	174	1	24	9	Y	22					307
03	3235	X	3235	-0-	-0-	-0-	479	1	2215	3	Y	492	190	1			609
							541	9									
04	8245	X	8245	-0-	-0-	-0-	182	1	6708	3	Y	1232	1292	1			549
							1355	9									
05	7312	X	7312	-0-	-0-	-0-	480	1	5756	3	Y	978	1276	1			251
							1076	9									
*06	13103	X	13103	-0-	-0-	-0-	251	1	10304	3	Y	2316	2338	1			229
							2548	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6317	X	6317	-0-	-0-	-0-	1204	1	4497	3	Y	560	578	1			244
							616	9									
02	5516	X	4509	-0-	-1007	-0-	915	1	3152	3	Y	402	316	1			330
							442	9									
03	6107	X	5723	-0-	-384	-0-	1232	1	3982	3	Y	463	682	1			111
							509	9									
04	5910	X	5135	-0-	-775	-0-	813	1	3845	3	Y	434	412	1			133
							477	9									
05	6107	X	5380	-0-	-727	-0-	1345	1	3588	3	Y	406	402	1			137
							447	9									
06	5910	X	1537	-0-	-4373	-0-	552	1	896	3	Y	81	96	1			122
							89	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4683	X	4683	-0-	-0-	-0-	879	1	3390	3	Y	376	372	1			164
							414	9									
02	4402	X	4402	-0-	-0-	-0-	858	1	3131	3	Y	375	231	1			308
							413	9									
03	4402	X	3895	-0-	-507	-0-	850	1	2628	3	Y	379	606	1			81
							417	9									
04	4380	X	3962	-0-	-418	-0-	724	1	2846	3	Y	356	328	1			109
							392	9									
05	4568	X	4568	-0-	-0-	-0-	1088	1	3067	3	Y	375	358	1			126
							413	9									
06	4380	X	445	-0-	-3935	-0-	194	1	210	3	Y	37	89	1			74
							41	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	127	1	73	9	Y	66	72	1			12
02	432	N	432	-0-	-0-	-0-	128	1	230	3	Y	67	59	1			20
							74	9									
03	403	N	89	-0-	-314	-0-	56	1	33	9	Y	30	41	1			9
04	678	N	678	-0-	-0-	-0-	232	1	338	3	Y	98	88	1			19
							108	9									
05	817	N	817	-0-	-0-	-0-	247	1	431	3	Y	126	117	1			28
							139	9									
*06	1189	N	1189	-0-	-0-	-0-	272	1	776	3	Y	128	125	1			31
							141	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3724	-0-	-957	-0-	566	1	2529	3	Y	572	640	1			175
							629	9									
02	4312	X	2221	-0-	-2091	-0-	331	1	1344	3	Y	496	574	1			97
							546	9									
03	7725	X	7725	-0-	-0-	-0-	468	1	5869	3	Y	1262	1142	1			217
							1388	9									
04	7096	X	7096	-0-	-0-	-0-	489	1	5390	3	Y	1106	1058	1			265
							1217	9									
05	6844	X	6844	-0-	-0-	-0-	925	1	4827	3	Y	993	945	1			313
							1092	9									
*06	6078	X	6078	-0-	-0-	-0-	832	1	4247	3	Y	908	1103	1			118
							999	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	442	-0-	-2472	-0-	374	1	68	9	Y	62	87	1			92
02	2800	X	266	-0-	-2534	-0-	222	1	44	9	Y	40	59	1			73
03	3100	X	179	-0-	-2921	-0-	143	1	36	9	Y	33	67	1			39
04	1200	X	180	-0-	-1020	-0-	129	1	51	9	Y	46	59	1			26
05	589	X	181	-0-	-408	-0-	120	1	15	3	Y	42	49	1			19
							46	9									
*06	582	X	582	-0-	-0-	-0-	142	1	390	3	Y	45	50	1			14
							50	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	17	-0-	-324	-0-	10	1	7	9	Y	6	11	1			4
02	56	N	27	-0-	-29	-0-	10	1	17	9	Y	15	14	1			5
03	310	N	28	-0-	-282	-0-	5	1	23	9	Y	21	23	1			3
04	210	N	21	-0-	-189	-0-	18	1	3	9	Y	3	4	1			2
05	279	N	27	-0-	-252	-0-	24	1	3	9	Y	3	3	1			2
*06	347	N	347	-0-	-0-	-0-	24	1	322	3	Y	1	1	1			2
							1	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	2892	-0-	-3246	-0-	349	1	1930	3	Y	557	526	1			144
							613	9									
02	4032	X	3739	-0-	-293	-0-	417	1	2568	3	Y	685	803	1			26
							754	9									
03	5435	X	5435	-0-	-0-	-0-	592	1	3797	3	Y	951	909	1			68
							1046	9									
04	4320	X	290	-0-	-4030	-0-	101	1	189	9	Y	172	221	1			19
05	5378	X	5378	-0-	-0-	-0-	102	1	4119	3	Y	1052	961	1			110
							1157	9									
*06	4831	X	4831	-0-	-0-	-0-	522	1	3318	3	Y	901	953	1			58
							991	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7099	X	5481	-0-	-1618	-0-	67	1	4222	3	Y	1084	1052	1			143
							1192	9									
*02	6608	X	5627	-0-	-981	-0-	62	1	4621	3	Y	858	927	1			74
							944	9									
*03	7316	X	5757	-0-	-1559	-0-	73	1	4539	3	Y	1041	1043	1			72
							1145	9									
*04	5460	X	4085	-0-	-1375	-0-	31	1	3204	3	Y	773	750	1			95
							850	9									
*05	6448	X	4350	-0-	-2098	-0-	33	1	3391	3	Y	842	862	1			75
							926	9									
06	6030	X	5015	-0-	-1015	-0-	38	1	3995	3	Y	893	889	1			79
							982	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5179	-0-	2079	6007	483	1	3489	3	Y	1097	953	1			412
							1207	9									
02	2800	N	2914	-0-	114	6121	284	1	1944	3	Y	624	776	1			260
							686	9									
03	6570	X	449	-0-	-6121	-0-	75	1	205	3	Y	154	195	1			219
							169	9									
04	900	X	546	-0-	-354	-0-	86	1	253	3	Y	188	235	1			172
							207	9									
05	930	X	661	-0-	-269	-0-	80	1	297	3	Y	258	192	1			238
							284	9									
*06	5644	X	5644	-0-	-0-	-0-	462	1	3762	3	Y	1291	931	1			598
							1420	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12958	X	8971	-0-	-3987	-0-	930	1	7044	3	N	906	723	1			440
							997	9									
02	11704	X	7368	-0-	-4336	-0-	552	1	6045	3	N	701	750	1			391
							771	9									
03	11098	X	2884	-0-	-8214	-0-	327	1	2127	3	N	391	513	1			269
							430	9									
04	8580	X	517	-0-	-8063	-0-	137	1	266	3	N	104					373
							114	9									
05	11114	X	11114	-0-	-0-	-0-	119	1	9684	3	N	1192	1097	1			468
							1311	9									
*06	12352	X	12352	-0-	-0-	-0-	770	1	10227	3	N	1232	1308	1			392
							1355	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11220	X	11220	-0-	-0-	-0-	1204	1	7917	3	Y	1908	1630	1			494
							2099	9									
02	9628	X	9628	-0-	-0-	-0-	1017	1	6728	3	Y	1712	2142	1			64
							1883	9									
03	10307	X	10307	-0-	-0-	-0-	1124	1	7151	3	Y	1847	1779	1			132
							2032	9									
04	9911	X	9911	-0-	-0-	-0-	795	1	7009	3	Y	1915	1834	1			213
							2107	9									
05	6246	X	6246	-0-	-0-	-0-	1136	1	3888	3	Y	1111	1208	1			116
							1222	9									
*06	9484	X	9484	-0-	-0-	-0-	1024	1	6499	3	Y	1783	1785	1			114
							1961	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8122	X	7970	-0-	-152	-0-	99	1	6296	3	Y	1432	1401	1			187
							1575	9									
*02	8216	X	8216	-0-	-0-	-0-	86	1	6848	3	Y	1165	1257	1			95
							1282	9									
*03	7732	X	7732	-0-	-0-	-0-	89	1	6155	3	Y	1353	1360	1			88
							1488	9									
*04	7219	X	7219	-0-	-0-	-0-	39	1	5740	3	Y	1309	1251	1			146
							1440	9									
*05	7633	X	7633	-0-	-0-	-0-	56	1	6047	3	Y	1391	1427	1			110
							1530	9									
*06	7281	X	7281	-0-	-0-	-0-	55	1	5800	3	Y	1296	1299	1			107
							1426	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4733	X	4733	-0-	-0-	-0-	59	1	3631	3	Y	948	930	1			125
							1043	9									
*02	4844	X	4336	-0-	-508	-0-	49	1	3472	3	Y	741	803	1			63
							815	9									
*03	5611	X	4785	-0-	-826	-0-	59	1	3785	3	Y	855	860	1			58
							941	9									
*04	5190	X	4165	-0-	-1025	-0-	28	1	3288	3	Y	772	740	1			90
							849	9									
*05	5332	X	4130	-0-	-1202	-0-	32	1	3249	3	Y	772	795	1			67
							849	9									
06	4650	X	4108	-0-	-542	-0-	31	1	3273	3	Y	731	732	1			66
							804	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5845	-0-	-200	-0-	406	1	4492	3	Y	861	925	1			100
							947	9									
02	5719	X	5719	-0-	-0-	-0-	364	1	4290	3	Y	968	885	1			183
							1065	9									
03	5536	X	5536	-0-	-0-	-0-	333	1	4304	3	Y	817	915	1			85
							899	9									
04	4935	X	4935	-0-	-0-	-0-	234	1	3903	3	Y	725	762	1			48
							798	9									
05	5975	X	5975	-0-	-0-	-0-	394	1	4546	3	Y	941	883	1			106
							1035	9									
*06	6689	X	6689	-0-	-0-	-0-	605	1	5027	3	Y	961	956	1			111
							1057	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	-0-	-0-	-7533	-0-					Y	25	63	1			3
02	4004	X	1972	-0-	-2032	-0-	156	1	1363	3	Y	412	337	1			78
							453	9									
03	7759	X	7759	-0-	-0-	-0-	466	1	6017	3	Y	1160	1117	1			121
							1276	9									
04	5085	X	5085	-0-	-0-	-0-	247	1	3998	3	Y	764	835	1			50
							840	9									
05	2480	X	447	-0-	-2033	-0-	407	1	40	9	Y	36	82	1			4
06	4290	X	148	-0-	-4142	-0-	13	1	112	3	Y	21	23	1			2
							23	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	9230	-0-	-1589	-0-	1002 1036	1 9	7192	3	Y	942	790	1			402
02	9119	X	9119	-0-	-0-	-0-	729 883	1 9	7507	3	Y	803	1025	1			180
03	10137	X	8755	-0-	-1382	-0-	826 924	1 9	7005	3	Y	840	813	1			207
04	10805	X	10805	-0-	-0-	-0-	579 1200	1 9	9026	3	Y	1091	1095	1			203
05	10425	X	10425	-0-	-0-	-0-	1078 1029	1 9	8318	3	Y	935	1006	1			132
06	9780	X	1318	-0-	-8462	-0-	82 151	1 9	1085	3	Y	137	218	1			51

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2946	-0-	-929	-0-	380 800	1 9	1766	3	Y	727	686	1			144
02	2968	X	2772	-0-	-196	-0-	302 688	1 9	1782	3	Y	625	664	1			105
03	5210	X	5210	-0-	-0-	-0-	585 1254	1 9	3371	3	Y	1140	1143	1			102
04	3180	X	807	-0-	-2373	-0-	135 374	1 9	298	3	Y	340	404	1			38
05	4085	X	4085	-0-	-0-	-0-	144 1070	1 9	2871	3	Y	973	833	1			178
*06	4607	X	4607	-0-	-0-	-0-	491 993	1 9	3123	3	Y	903	912	1			169

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	8338	-0-	-3969	-0-	866 873	1 9	6599	3	Y	794	666	1			339
02	10508	X	10508	-0-	-0-	-0-	760 1177	1 9	8571	3	Y	1070	1169	1			240
03	11475	X	11475	-0-	-0-	-0-	1022 1124	1 9	9329	3	Y	1022	1010	1			252
04	10740	X	8245	-0-	-2495	-0-	394 915	1 9	6936	3	Y	832	929	1			155
05	11098	X	10574	-0-	-524	-0-	795 1060	1 9	8719	3	Y	964	983	1			136
06	10740	X	9618	-0-	-1122	-0-	605 964	1 9	8049	3	Y	876	685	1			327

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	7993	-0-	-842	-0-	978 2054	1 9	4961	3	Y	1867	1767	1			364
02	7367	X	7367	-0-	-0-	-0-	790 1751	1 9	4826	3	Y	1592	1694	1			262
03	8311	X	8311	-0-	-0-	-0-	907 1942	1 9	5462	3	Y	1765	1854	1			173
04	7985	X	7985	-0-	-0-	-0-	653 1737	1 9	5595	3	Y	1579	1597	1			155
05	8311	X	8311	-0-	-0-	-0-	965 1793	1 9	5553	3	Y	1630	1483	1			302
*06	7863	X	7863	-0-	-0-	-0-	833 1768	1 9	5262	3	Y	1607	1605	1			304

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	6108	-0-	-1053	-0-	746	1	3829	3	Y	1394	1344	1			278
							1533	9									
02	5991	X	5991	-0-	-0-	-0-	633	1	3950	3	Y	1280	1343	1			215
							1408	9									
03	7635	X	7635	-0-	-0-	-0-	817	1	5066	3	Y	1593	1652	1			156
							1752	9									
04	6539	X	6539	-0-	-0-	-0-	504	1	4665	3	Y	1245	1277	1			124
							1370	9									
05	6371	X	6371	-0-	-0-	-0-	774	1	4224	3	Y	1248	1139	1			233
							1373	9									
*06	6990	X	6990	-0-	-0-	-0-	742	1	4686	3	Y	1420	1385	1			268
							1562	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6223	-0-	-969	-0-	756	1	3874	3	Y	1448	1362	1			284
							1593	9									
02	5910	X	5910	-0-	-0-	-0-	629	1	3885	3	Y	1269	1343	1			210
							1396	9									
03	6207	X	6207	-0-	-0-	-0-	676	1	4080	3	Y	1319	1396	1			133
							1451	9									
04	6772	X	6772	-0-	-0-	-0-	525	1	4836	3	Y	1283	1290	1			126
							1411	9									
05	7397	X	7397	-0-	-0-	-0-	814	1	5007	3	Y	1433	1295	1			264
							1576	9									
*06	5929	X	5929	-0-	-0-	-0-	630	1	3980	3	Y	1199	1235	1			228
							1319	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18724	X	16229	-0-	-2495	-0-	1000	1	14373	3	Y	778	859	1			77
							856	9									
02	14980	X	13414	-0-	-1566	-0-	887	1	11847	3	Y	618	552	1			143
							680	9									
03	16585	X	14804	-0-	-1781	-0-	986	1	13057	3	Y	692	762	1			73
							761	9									
04	16020	X	12963	-0-	-3057	-0-	320	1	11942	3	Y	637	574	1			136
							701	9									
05	16244	X	13385	-0-	-2859	-0-	1003	1	11720	3	Y	602	610	1			128
							662	9									
06	15720	X	11497	-0-	-4223	-0-	757	1	10158	3	Y	529	492	1			165
							582	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17112	X	16717	-0-	-395	-0-	1038	1	14773	3	Y	824	901	1			82
							906	9									
02	17220	X	13742	-0-	-3478	-0-	914	1	12078	3	Y	682	606	1			158
							750	9									
03	19065	X	13648	-0-	-5417	-0-	933	1	11997	3	Y	653	742	1			69
							718	9									
04	18150	X	10427	-0-	-7723	-0-	339	1	9509	3	Y	526	483	1			112
							579	9									
05	16709	X	14308	-0-	-2401	-0-	829	1	12753	3	Y	660	632	1			140
							726	9									
06	16170	X	9997	-0-	-6173	-0-	658	1	8832	3	Y	461	457	1			144
							507	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14198	X	13051	-0-	-1147	-0-	769	1	10680	3	Y	1456	1386	1			213
							1602	9									
02	11564	X	9591	-0-	-1973	-0-	610	1	7753	3	Y	1116	1230	1			99
							1228	9									
03	12803	X	10424	-0-	-2379	-0-	669	1	8493	3	Y	1147	1092	1			154
							1262	9									
04	12390	X	9642	-0-	-2748	-0-	400	1	8067	3	Y	1068	1120	1			102
							1175	9									
05	12803	X	10370	-0-	-2433	-0-	711	1	8418	3	Y	1128	1106	1			124
							1241	9									
06	12390	X	10197	-0-	-2193	-0-	625	1	8389	3	Y	1075	1035	1			164
							1183	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15908	X	15908	-0-	-0-	-0-	989	1	14146	3	Y	703	789	1			70
							773	9									
02	15953	X	15953	-0-	-0-	-0-	1057	1	14059	3	Y	761	655	1			176
							837	9									
03	16399	X	15545	-0-	-854	-0-	1030	1	13720	3	Y	723	823	1			76
							795	9									
04	15870	X	7927	-0-	-7943	-0-	242	1	7257	3	Y	389	382	1			83
							428	9									
05	16399	X	10576	-0-	-5823	-0-	613	1	9427	3	Y	487	467	1			103
							536	9									
06	15870	X	11495	-0-	-4375	-0-	756	1	10158	3	Y	528	466	1			165
							581	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	X	8014	-0-	-3704	-0-	473	1	6555	3	Y	896	941	1			131
							986	9									
02	8456	X	7230	-0-	-1226	-0-	456	1	5870	3	Y	822	880	1			73
							904	9									
03	9362	X	8404	-0-	-958	-0-	534	1	6865	3	Y	914	864	1			123
							1005	9									
04	7890	X	7703	-0-	-187	-0-	257	1	6525	3	Y	837	880	1			80
							921	9									
05	8885	X	8885	-0-	-0-	-0-	556	1	7287	3	Y	947	923	1			104
							1042	9									
06	8130	X	7190	-0-	-940	-0-	441	1	5916	3	Y	757	745	1			116
							833	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8871	X	8871	-0-	-0-	-0-	521	1	7285	3	Y	968	1039	1			141
							1065	9									
02	8848	X	7914	-0-	-934	-0-	500	1	6458	3	Y	869	933	1			77
							956	9									
03	9796	X	8673	-0-	-1123	-0-	547	1	7095	3	Y	937	888	1			126
							1031	9									
04	9090	X	8029	-0-	-1061	-0-	288	1	6778	3	Y	875	917	1			84
							963	9									
05	8897	X	8324	-0-	-573	-0-	582	1	6766	3	Y	887	873	1			98
							976	9									
06	8580	X	7864	-0-	-716	-0-	482	1	6470	3	Y	829	800	1			127
							912	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15854	X	15854	-0-	-0-	-0-	917	1	13112	3	Y	1659	1769	1			242
							1825	9									
02	14061	X	14061	-0-	-0-	-0-	868	1	11502	3	Y	1537	1643	1			136
							1691	9									
03	13020	X	12665	-0-	-355	-0-	788	1	10393	3	Y	1349	1304	1			181
							1484	9									
04	13692	X	13692	-0-	-0-	-0-	312	1	11746	3	Y	1485	1524	1			142
							1634	9									
05	16514	X	16514	-0-	-0-	-0-	990	1	13608	3	Y	1742	1692	1			192
							1916	9									
*06	14621	X	14621	-0-	-0-	-0-	897	1	12034	3	Y	1536	1493	1			235
							1690	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5451	X	5451	-0-	-0-	-0-	341	1	4369	3	Y	674	724	1			98
							741	9									
02	4844	X	3960	-0-	-884	-0-	297	1	3043	3	Y	564	612	1			50
							620	9									
03	5363	X	4829	-0-	-534	-0-	334	1	3866	3	Y	572	545	1			77
							629	9									
04	5190	X	4901	-0-	-289	-0-	284	1	3987	3	Y	573	595	1			55
							630	9									
05	5363	X	5165	-0-	-198	-0-	381	1	4134	3	Y	591	581	1			65
							650	9									
*06	5753	X	5753	-0-	-0-	-0-	353	1	4733	3	Y	606	578	1			93
							667	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	9451	-0-	-1740	-0-	552	1	7790	3	Y	1008	1095	1			147
							1109	9									
02	7740	X	7740	-0-	-0-	-0-	481	1	6307	3	Y	865	935	1			77
							952	9									
03	7540	X	7540	-0-	-0-	-0-	475	1	6177	3	Y	807	776	1			108
							888	9									
04	7921	X	7921	-0-	-0-	-0-	286	1	6690	3	Y	859	885	1			82
							945	9									
05	10178	X	10178	-0-	-0-	-0-	573	1	8407	3	Y	1089	1051	1			120
							1198	9									
*06	8964	X	8964	-0-	-0-	-0-	550	1	7376	3	Y	944	920	1			144
							1038	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	7214	-0-	-1528	-0-	440	1	5852	3	Y	838	902	1			122
							922	9									
02	6716	X	6716	-0-	-0-	-0-	429	1	5434	3	Y	775	828	1			69
							853	9									
03	7258	X	7258	-0-	-0-	-0-	476	1	5884	3	Y	816	775	1			110
							898	9									
04	6930	X	6913	-0-	-17	-0-	351	1	5715	3	Y	770	806	1			74
							847	9									
05	7250	X	7250	-0-	-0-	-0-	515	1	5848	3	Y	806	791	1			89
							887	9									
06	6930	X	6876	-0-	-54	-0-	421	1	5663	3	Y	720	699	1			110
							792	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	8123	-0-	-2603	-0-	481	1	6665	3	Y	888	1000	1			130
							977	9									
02	9380	X	8400	-0-	-980	-0-	526	1	6839	3	Y	941	988	1			83
							1035	9									
03	10385	X	6572	-0-	-3813	-0-	422	1	5354	3	Y	724	710	1			97
							796	9									
04	10050	X	6279	-0-	-3771	-0-	254	1	5267	3	Y	689	720	1			66
							758	9									
05	10385	X	5837	-0-	-4548	-0-	458	1	4687	3	Y	629	626	1			69
							692	9									
06	9000	X	5605	-0-	-3395	-0-	344	1	4611	3	Y	591	570	1			90
							650	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8685	X	8685	-0-	-0-	-0-	518	1	7090	3	Y	979	1049	1			143
							1077	9									
02	7809	X	7809	-0-	-0-	-0-	487	1	6356	3	Y	878	943	1			78
							966	9									
03	8580	X	8580	-0-	-0-	-0-	528	1	7058	3	Y	904	861	1			121
							994	9									
04	8033	X	8033	-0-	-0-	-0-	166	1	6917	3	Y	864	903	1			82
							950	9									
05	8571	X	8571	-0-	-0-	-0-	575	1	7017	3	Y	890	874	1			98
							979	9									
*06	8057	X	8057	-0-	-0-	-0-	494	1	6628	3	Y	850	818	1			130
							935	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11863	X	11863	-0-	-0-	-0-	734	1	10487	3	Y	584	650	1			58
							642	9									
02	11200	X	9641	-0-	-1559	-0-	641	1	8483	3	Y	470	419	1			109
							517	9									
03	12400	X	10836	-0-	-1564	-0-	744	1	9518	3	Y	522	576	1			55
							574	9									
04	11970	X	9884	-0-	-2086	-0-	290	1	9047	3	Y	497	446	1			106
							547	9									
05	12121	X	10603	-0-	-1518	-0-	783	1	9280	3	Y	491	493	1			104
							540	9									
06	11490	X	10749	-0-	-741	-0-	708	1	9494	3	Y	497	446	1			155
							547	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11511	X	11511	-0-	-0-	-0-	730	1	10146	3	Y	577	657	1			57
							635	9									
02	12264	X	10115	-0-	-2149	-0-	690	1	8867	3	Y	507	447	1			117
							558	9									
03	13578	X	10719	-0-	-2859	-0-	731	1	9427	3	Y	510	573	1			54
							561	9									
04	13140	X	11738	-0-	-1402	-0-	428	1	10674	3	Y	578	509	1			123
							636	9									
05	13423	X	11585	-0-	-1838	-0-	911	1	10092	3	Y	529	540	1			112
							582	9									
*06	12313	X	12313	-0-	-0-	-0-	810	1	10878	3	Y	568	503	1			177
							625	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	8568	-0-	-81	-0-	732 1499	1 9	6337	3	Y	1363	1494	1			286
02	7332	X	7332	-0-	-0-	-0-	579 1267	1 9	5486	3	Y	1152	1251	1			187
03	8284	X	8284	-0-	-0-	-0-	679 1439	1 9	6166	3	Y	1308	1243	1			252
04	7550	X	7550	-0-	-0-	-0-	349 1344	1 9	5857	3	Y	1222	1268	1			206
05	8192	X	8192	-0-	-0-	-0-	639 1390	1 9	6163	3	Y	1264	1297	1			173
*06	7810	X	7810	-0-	-0-	-0-	647 1302	1 9	5861	3	Y	1184	1176	1			181

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4866	X	4866	-0-	-0-	-0-	421 902	1 9	3543	3	Y	820	912	1			171
02	4554	X	4554	-0-	-0-	-0-	357 765	1 9	3432	3	Y	695	754	1			112
03	4681	X	4560	-0-	-121	-0-	385 816	1 9	3359	3	Y	742	711	1			143
04	4530	X	4505	-0-	-25	-0-	247 813	1 9	3445	3	Y	739	759	1			123
05	4681	X	4553	-0-	-128	-0-	386 784	1 9	3383	3	Y	713	738	1			98
06	4530	X	4512	-0-	-18	-0-	374 752	1 9	3386	3	Y	684	678	1			104

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	8068	-0-	-116	-0-	704 1210	1 9	6154	3	Y	1100	1142	1			59
02	6580	X	6371	-0-	-209	-0-	531 969	1 9	4871	3	Y	881	644	1			296
03	8352	X	8352	-0-	-0-	-0-	693 1267	1 9	6392	3	Y	1152	1335	1			113
04	7450	X	7450	-0-	-0-	-0-	306 1140	1 9	6004	3	Y	1036	974	1			175
05	7547	X	7547	-0-	-0-	-0-	646 1074	1 9	5827	3	Y	976	995	1			156
*06	7217	X	7217	-0-	-0-	-0-	614 1044	1 9	5559	3	Y	949	1035	1			70

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7673	X	7673	-0-	-0-	-0-	666 1137	1 9	5870	3	Y	1034	1067	1			56
02	6532	X	6532	-0-	-0-	-0-	517 908	1 9	5107	3	Y	825	603	1			278
03	6940	X	6940	-0-	-0-	-0-	575 1055	1 9	5310	3	Y	959	1139	1			98
04	6359	X	6359	-0-	-0-	-0-	265 972	1 9	5122	3	Y	884	829	1			153
05	6758	X	6758	-0-	-0-	-0-	552 968	1 9	5238	3	Y	880	890	1			143
*06	6388	X	6388	-0-	-0-	-0-	543 922	1 9	4923	3	Y	838	917	1			64

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	6055	-0-	-765	-0-	535 915	1 9	4605	3	Y	832	866	1			45
02	5086	X	5086	-0-	-0-	-0-	414 730	1 9	3942	3	Y	664	485	1			224
03	5727	X	5727	-0-	-0-	-0-	486 887	1 9	4354	3	Y	806	948	1			82
04	5411	X	5411	-0-	-0-	-0-	270 834	1 9	4307	3	Y	758	710	1			130
05	5495	X	5495	-0-	-0-	-0-	473 795	1 9	4227	3	Y	723	736	1			117
*06	5247	X	5247	-0-	-0-	-0-	446 760	1 9	4041	3	Y	691	755	1			53

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	6448	-0-	-0-	-0-	578 1003	1 9	4867	3	Y	912	932	1			50
02	5901	X	5901	-0-	-0-	-0-	483 860	1 9	4558	3	Y	782	568	1			264
03	6434	X	6434	-0-	-0-	-0-	552 1011	1 9	4871	3	Y	919	1088	1			95
04	6221	X	6221	-0-	-0-	-0-	354 970	1 9	4897	3	Y	882	825	1			152
05	5797	X	5041	-0-	-756	-0-	549 763	1 9	3729	3	Y	694	727	1			119
06	5610	X	5443	-0-	-167	-0-	461 793	1 9	4189	3	Y	721	781	1			59

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16895	X	14082	-0-	-2813	-0-	1971 1381	1 9	10730	3	Y	1255	1435	1			125
02	12861	X	12861	-0-	-0-	-0-	1642 1198	1 9	10021	3	Y	1089	1100	1			114
03	13460	X	13460	-0-	-0-	-0-	1982 1283	1 9	10195	3	Y	1166	1250	1			30
04	12510	X	11079	-0-	-1431	-0-	611 1157	1 9	9311	3	Y	1052	954	1			128
05	12927	X	12100	-0-	-827	-0-	1471 1088	1 9	9541	3	Y	989	926	1			191
06	12510	X	11174	-0-	-1336	-0-	1523 1000	1 9	8651	3	Y	909	992	1			108

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	X	8994	-0-	-1515	-0-	1001 1689	1 9	6304	3	Y	1535	1588	1			567
02	9156	X	7579	-0-	-1577	-0-	957 1426	1 9	5196	3	Y	1296	1213	1			650
03	12400	X	8377	-0-	-4023	-0-	785 1807	1 9	5785	3	Y	1643	2080	1			213
04	12000	X	8233	-0-	-3767	-0-	487 1922	1 9	5824	3	Y	1747	1737	1			223
05	12400	X	8426	-0-	-3974	-0-	930 1819	1 9	5677	3	Y	1654	1587	1			290
06	8700	X	7769	-0-	-931	-0-	605 1395	1 9	5769	3	Y	1268	1254	1			304

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	5445	-0-	-1499	-0-	465	1	3814	3	Y	1060	1101	1			391
							1166	9									
02	4800	X	4800	-0-	-0-	-0-	420	1	3356	3	Y	931	864	1			458
							1024	9									
03	4818	X	4818	-0-	-0-	-0-	465	1	3690	3	Y	603	951	1			110
							663	9									
04	4361	X	4361	-0-	-0-	-0-	450	1	3333	3	Y	525	569	1			66
							578	9									
05	4071	X	4071	-0-	-0-	-0-	465	1	3039	3	Y	515	487	1			94
							567	9									
*06	4672	X	4672	-0-	-0-	-0-	450	1	3395	3	Y	752	671	1			175
							827	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18135	X	15296	-0-	-2839	-0-	1025	1	11819	3	Y	2229	2130	1			634
							2452	9									
02	12460	X	11971	-0-	-489	-0-	888	1	9221	3	Y	1693	1998	1			329
							1862	9									
03	13795	X	13388	-0-	-407	-0-	903	1	10064	3	Y	2201	2150	1			380
							2421	9									
04	13350	X	11873	-0-	-1477	-0-	166	1	9210	3	Y	2270	2249	1			401
							2497	9									
05	13795	X	12492	-0-	-1303	-0-	842	1	9707	3	Y	1766	1635	1			532
							1943	9									
06	13350	X	11781	-0-	-1569	-0-	813	1	8986	3	Y	1802	2011	1			323
							1982	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13733	X	12279	-0-	-1454	-0-	848	1	9491	3	Y	1764	1909	1			454
							1940	9									
02	10528	X	10452	-0-	-76	-0-	781	1	7953	3	Y	1562	1604	1			412
							1718	9									
03	11656	X	10896	-0-	-760	-0-	829	1	8122	3	Y	1768	1983	1			197
							1945	9									
04	11280	X	10110	-0-	-1170	-0-	261	1	7968	3	Y	1710	1706	1			201
							1881	9									
*05	11656	X	10517	-0-	-1139	-0-	739	1	7993	3	Y	1623	1243	1			581
							1785	9									
06	11280	X	9720	-0-	-1560	-0-	677	1	7488	3	Y	1414	1490	1			505
							1555	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	6318	-0-	-2672	-0-	422	1	4684	3	Y	1102	1338	1			149
							1212	9									
02	6944	X	4933	-0-	-2011	-0-	361	1	3521	3	Y	955	801	1			303
							1051	9									
03	7688	X	6340	-0-	-1348	-0-	428	1	4528	3	Y	1258	1429	1			132
							1384	9									
04	7440	X	5769	-0-	-1671	-0-	227	1	4421	3	Y	1019	925	1			226
							1121	9									
05	7161	X	6276	-0-	-885	-0-	420	1	4703	3	Y	1048	1051	1			223
							1153	9									
06	6150	X	6075	-0-	-75	-0-	415	1	4589	3	Y	974	548	1			649
							1071	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	8802	-0-	-808	-0-	583	1	6384	3	Y	1668	1732	1			417
							1835	9									
02	9709	X	9709	-0-	-0-	-0-	725	1	7535	3	Y	1317	1391	1			343
							1449	9									
03	11482	X	11482	-0-	-0-	-0-	820	1	8946	3	Y	1560	1609	1			294
							1716	9									
04	9903	X	9903	-0-	-0-	-0-	268	1	8195	3	Y	1309	1482	1			121
							1440	9									
05	10533	X	10533	-0-	-0-	-0-	767	1	8418	3	Y	1225	1084	1			262
							1348	9									
*06	10575	X	10575	-0-	-0-	-0-	760	1	8406	3	Y	1281	1123	1			420
							1409	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15438	X	13163	-0-	-2275	-0-	916	1	10322	3	Y	1750	1707	1			209
							1925	9									
02	10551	X	10551	-0-	-0-	-0-	838	1	8237	3	Y	1342	1139	1			412
							1476	9									
03	12017	X	12017	-0-	-0-	-0-	943	1	9246	3	Y	1662	1903	1			171
							1828	9									
04	11904	X	11904	-0-	-0-	-0-	328	1	9506	3	Y	1882	1758	1			295
							2070	9									
05	11785	X	11785	-0-	-0-	-0-	985	1	9098	3	Y	1547	1308	1			534
							1702	9									
*06	11354	X	11354	-0-	-0-	-0-	921	1	8782	3	Y	1501	1729	1			306
							1651	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	12558	-0-	-586	-0-	863	1	9845	3	Y	1682	1729	1			372
							1850	9									
02	10080	X	8185	-0-	-1895	-0-	624	1	6297	3	Y	1149	1227	1			294
							1264	9									
03	11160	X	10797	-0-	-363	-0-	773	1	8374	3	Y	1500	1602	1			192
							1650	9									
04	10800	X	9376	-0-	-1424	-0-	263	1	7735	3	Y	1253	1291	1			154
							1378	9									
05	11160	X	10643	-0-	-517	-0-	721	1	8163	3	Y	1599	1291	1			462
							1759	9									
06	10800	X	10080	-0-	-720	-0-	708	1	7835	3	Y	1397	1083	1			776
							1537	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29295	X	22377	-0-	-6918	-0-	1933	1	18895	3	Y	1408	1404	1			443
							1549	9									
02	21364	X	19040	-0-	-2324	-0-	1596	1	16148	3	Y	1178	1159	1			462
							1296	9									
03	23653	X	20083	-0-	-3570	-0-	1228	1	17461	3	Y	1267	1387	1			342
							1394	9									
04	22890	X	17359	-0-	-5531	-0-	15989	3	1370	9	Y	1245	1199	1			388
05	23653	X	18749	-0-	-4904	-0-	1069	1	16316	3	Y	1240	983	1			645
							1364	9									
06	21660	X	17614	-0-	-4046	-0-	1220	1	15186	3	Y	1098	1521	1			222
							1208	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35154	X	28691	-0-	-6463	-0-	2592	1	24230	3	Y	1699	1683	1			411
							1869	9									
02	28476	X	24438	-0-	-4038	-0-	2168	1	20735	3	Y	1395	1368	1			438
							1535	9									
03	31527	X	25841	-0-	-5686	-0-	1605	1	22561	3	Y	1523	1510	1			451
							1675	9									
04	30510	X	23138	-0-	-7372	-0-	21210	3	1928	9	Y	1753	1810	1			394
05	30194	X	24868	-0-	-5326	-0-	1411	1	21748	3	Y	1554	1226	1			722
							1709	9									
06	27780	X	23115	-0-	-4665	-0-	1607	1	19993	3	Y	1377	1858	1			241
							1515	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121	X	9256	-0-	-2865	-0-	919	1	7425	3	Y	829	907	1			170
							912	9									
02	9912	X	7906	-0-	-2006	-0-	762	1	6409	3	Y	668	474	1			364
							735	9									
03	10974	X	8972	-0-	-2002	-0-	551	1	7402	3	Y	926	997	1			293
							1019	9									
04	10320	X	7942	-0-	-2378	-0-	253	1	6893	3	Y	724	760	1			257
							796	9									
05	10106	X	8362	-0-	-1744	-0-	483	1	7090	3	Y	717	528	1			446
							789	9									
06	8970	X	8122	-0-	-848	-0-	552	1	6864	3	Y	642	890	1			198
							706	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15624	X	11677	-0-	-3947	-0-	1025	1	9507	3	Y	1041	1091	1			231
							1145	9									
02	11508	X	9020	-0-	-2488	-0-	780	1	7348	3	Y	811	866	1			176
							892	9									
03	12741	X	9589	-0-	-3152	-0-	594	1	7932	3	Y	966	836	1			306
							1063	9									
04	12270	X	7182	-0-	-5088	-0-	259	1	6164	3	Y	690	758	1			238
							759	9									
05	12679	X	8191	-0-	-4488	-0-	446	1	6881	3	Y	785	568	1			455
							864	9									
06	11310	X	8299	-0-	-3011	-0-	563	1	7012	3	Y	658	924	1			189
							724	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20708	X	19823	-0-	-885	-0-	465	1	17320	3	Y	1853	2116	1			185
							2038	9									
02	18676	X	16998	-0-	-1678	-0-	420	1	14855	3	Y	1566	1588	1			163
							1723	9									
03	20677	X	17789	-0-	-2888	-0-	465	1	15446	3	Y	1707	1827	1			43
							1878	9									
04	20010	X	17088	-0-	-2922	-0-	450	1	14837	3	Y	1637	1481	1			199
							1801	9									
05	20460	X	16953	-0-	-3507	-0-	465	1	14837	3	Y	1501	1410	1			290
							1651	9									
06	19170	X	16114	-0-	-3056	-0-	450	1	14050	3	Y	1467	1584	1			173
							1614	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13361	X	11401	-0-	-1960	-0-	1119	1	8347	3	Y	1759	1627	1			371
							1935	9									
02	11620	X	8871	-0-	-2749	-0-	911	1	6526	3	Y	1304	1373	1			302
							1434	9									
03	12865	X	11130	-0-	-1735	-0-	922	1	8310	3	Y	1725	1750	1			277
							1898	9									
04	12450	X	9816	-0-	-2634	-0-	278	1	7768	3	Y	1609	1689	1			197
							1770	9									
05	11873	X	10171	-0-	-1702	-0-	824	1	7642	3	Y	1550	1537	1			210
							1705	9									
06	11040	X	7374	-0-	-3666	-0-	564	1	5598	3	Y	1102	1133	1			179
							1212	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

01	35371	X	26947	-0-	-8424	-0-	2343	1	22928	3	Y	1524	1463	1			442
							1676	9									
02	25872	X	22807	-0-	-3065	-0-	1915	1	19398	3	Y	1358	1374	1			426
							1494	9									
03	28644	X	23835	-0-	-4809	-0-	1465	1	20875	3	Y	1359	1437	1			348
							1495	9									
04	27720	X	20065	-0-	-7655	-0-	18978	3	1087	9	Y	988	929	1			407
05	28644	X	21090	-0-	-7554	-0-	1272	1	18584	3	Y	1122	968	1			561
							1234	9									
06	26070	X	20107	-0-	-5963	-0-	1402	1	17456	3	Y	1135	1387	1			309
							1249	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

01	14105	X	12374	-0-	-1731	-0-	660	1	9948	3	Y	1605	1961	1			170
							1766	9									
02	10635	X	10635	-0-	-0-	-0-	662	1	8506	3	Y	1334	1146	1			358
							1467	9									
03	12178	X	12178	-0-	-0-	-0-	689	1	9632	3	Y	1688	1896	1			150
							1857	9									
04	11443	X	11443	-0-	-0-	-0-	219	1	9541	3	Y	1530	1551	1			129
							1683	9									
05	11571	X	11571	-0-	-0-	-0-	655	1	9319	3	Y	1452	1124	1			457
							1597	9									
*06	11394	X	11394	-0-	-0-	-0-	935	1	8940	3	Y	1381	1349	1			489
							1519	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

01	12059	X	10417	-0-	-1642	-0-	725	1	8116	3	Y	1433	1481	1			308
							1576	9									
02	9380	X	8999	-0-	-381	-0-	721	1	6985	3	Y	1175	1138	1			345
							1293	9									
03	10955	X	10955	-0-	-0-	-0-	884	1	8375	3	Y	1542	1693	1			194
							1696	9									
04	10050	X	9299	-0-	-751	-0-	292	1	7565	3	Y	1311	1371	1			134
							1442	9									
05	10385	X	9485	-0-	-900	-0-	820	1	7287	3	Y	1253	945	1			442
							1378	9									
06	10050	X	8999	-0-	-1051	-0-	727	1	6944	3	Y	1207	1163	1			486
							1328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	5876	-0-	-1502	-0-	1049 1115	1 9	3712	3	Y	1014	1006	1			160
02	6468	X	5108	-0-	-1360	-0-	1021 1629	1 9	2458	3	Y	1481	1319	1			322
03	10013	X	5966	-0-	-4047	-0-	236 2016	1 9	3714	3	Y	1833	1946	1			209
04	9690	X	6653	-0-	-3037	-0-	903 1924	1 9	3826	3	Y	1749	1639	1			319
*05	9765	X	5961	-0-	-3804	-0-	1262 928	1 9	3771	3	Y	844	1060	1			103
06	5760	X	5059	-0-	-701	-0-	552 838	1 9	3669	3	Y	762	811	1			54

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11193	X	11193	-0-	-0-	-0-	728 1733	1 9	8732	3	Y	1575	1618	1			208
02	9011	X	9011	-0-	-0-	-0-	629 1001	1 9	7381	3	Y	910	916	1			202
03	9337	X	9337	-0-	-0-	-0-	127 1084	1 9	8126	3	Y	985	1062	1			125
04	10288	X	10288	-0-	-0-	-0-	325 1091	1 9	8872	3	Y	992	936	1			181
*05	11521	X	11521	-0-	-0-	-0-	715 1806	1 9	9000	3	Y	1642	1681	1			142
*06	10748	X	10748	-0-	-0-	-0-	1184 1693	1 9	7871	3	Y	1539	1587	1			94

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	8608	-0-	-754	-0-	1042 1421	1 9	6145	3	Y	1292	1296	1			191
02	8932	X	7416	-0-	-1516	-0-	900 1439	1 9	5077	3	Y	1308	1208	1			291
03	9920	X	7467	-0-	-2453	-0-	204 1738	1 9	5525	3	Y	1580	1683	1			188
04	9600	X	6196	-0-	-3404	-0-	723 1630	1 9	3843	3	Y	1482	1399	1			271
*05	9207	X	6019	-0-	-3188	-0-	1068 930	1 9	4021	3	Y	845	1019	1			97
06	8250	X	5083	-0-	-3167	-0-	555 834	1 9	3694	3	Y	758	802	1			53

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12799	X	12799	-0-	-0-	-0-	838 1927	1 9	10034	3	Y	1752	1797	1			232
02	10084	X	10084	-0-	-0-	-0-	703 1113	1 9	8268	3	Y	1012	1019	1			225
03	11385	X	11385	-0-	-0-	-0-	154 1309	1 9	9922	3	Y	1190	1271	1			144
04	11054	X	11054	-0-	-0-	-0-	402 1186	1 9	9466	3	Y	1078	1025	1			197
*05	12168	X	12168	-0-	-0-	-0-	778 1939	1 9	9451	3	Y	1763	1807	1			153
*06	11261	X	11261	-0-	-0-	-0-	1240 1773	1 9	8248	3	Y	1612	1666	1			99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22909	X	19088	-0-	-3821	-0-	465	1	16777	3	Y	1678	1714	1			248
							1846	9									
02	16347	X	16347	-0-	-0-	-0-	420	1	14402	3	Y	1386	1322	1			312
							1525	9									
03	17849	X	17849	-0-	-0-	-0-	465	1	15699	3	Y	1532	1575	1			269
							1685	9									
04	17250	X	16844	-0-	-406	-0-	450	1	14873	3	Y	1383	1498	1			154
							1521	9									
05	17825	X	16986	-0-	-839	-0-	465	1	14974	3	Y	1406	1354	1			206
							1547	9									
06	17250	X	15046	-0-	-2204	-0-	450	1	13176	3	Y	1291	1305	1			192
							1420	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22413	X	18223	-0-	-4190	-0-	1398	1	15513	3	Y	1193	1196	1			368
							1312	9									
02	18536	X	15446	-0-	-3090	-0-	1258	1	12992	3	Y	1087	957	1			498
							1196	9									
03	20522	X	16861	-0-	-3661	-0-	1419	1	14165	3	Y	1161	1471	1			188
							1277	9									
04	19860	X	15870	-0-	-3990	-0-	421	1	14137	3	Y	1193	1164	1			217
							1312	9									
05	20119	X	16759	-0-	-3360	-0-	1407	1	14054	3	Y	1180	1187	1			210
							1298	9									
06	17640	X	14972	-0-	-2668	-0-	1263	1	12515	3	Y	1085	931	1			364
							1194	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	16741	-0-	-3874	-0-	1232	1	13959	3	Y	1409	1203	1			409
							1550	9									
02	15293	X	15293	-0-	-0-	-0-	1308	1	12533	3	Y	1320	1201	1			528
							1452	9									
03	16721	X	16721	-0-	-0-	-0-	1147	1	13669	3	Y	1732	1922	1			338
							1905	9									
04	15150	X	14427	-0-	-723	-0-	12757	3	1670	9	Y	1518	1581	1			275
05	15655	X	15039	-0-	-616	-0-	994	1	12487	3	Y	1416	1570	1			121
							1558	9									
06	15150	X	14493	-0-	-657	-0-	1194	1	11914	3	Y	1259	1108	1			272
							1385	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26970	X	16986	-0-	-9984	-0-	1452	1	14181	3	Y	1230	1179	1			179
							1353	9									
02	18508	X	14057	-0-	-4451	-0-	1086	1	11876	3	Y	995	1016	1			158
							1095	9									
03	20491	X	18114	-0-	-2377	-0-	918	1	15521	3	Y	1523	1515	1			166
							1675	9									
04	19470	X	16976	-0-	-2494	-0-	552	1	14816	3	Y	1462	1429	1			199
							1608	9									
*05	18631	X	16944	-0-	-1687	-0-	1054	1	14494	3	Y	1269	1225	1			243
							1396	9									
06	17520	X	15259	-0-	-2261	-0-	742	1	13271	3	Y	1133	1144	1			232
							1246	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24745	X	24745	-0-	-0-	-0-	465	1	22161	3	Y	1926	1822	1			269
							2119	9									
02	28504	X	24958	-0-	-3546	-0-	420	1	22519	3	Y	1835	1817	1			287
							2019	9									
03	30969	X	23279	-0-	-7690	-0-	465	1	21069	3	Y	1586	1699	1			174
							1745	9									
04	26430	X	20600	-0-	-5830	-0-	450	1	18669	3	Y	1346	1337	1			183
							1481	9									
*05	25637	X	20590	-0-	-5047	-0-	465	1	18401	3	Y	1567	1462	1			288
							1724	9									
06	26730	X	18764	-0-	-7966	-0-	450	1	16809	3	Y	1368	1367	1			289
							1505	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33077	X	27189	-0-	-5888	-0-	465	1	24059	3	Y	2423	2256	1			352
							2665	9									
02	34720	X	24276	-0-	-10444	-0-	420	1	21735	3	Y	1928	2069	1			211
							2121	9									
03	38440	X	23892	-0-	-14548	-0-	465	1	21262	3	Y	1968	2055	1			124
							2165	9									
04	32460	X	21547	-0-	-10913	-0-	450	1	19202	3	Y	1723	1656	1			191
							1895	9									
05	29047	X	22470	-0-	-6577	-0-	465	1	20071	3	Y	1758	1679	1			270
							1934	9									
06	26310	X	20786	-0-	-5524	-0-	450	1	18629	3	Y	1552	1567	1			255
							1707	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36518	X	29700	-0-	-6818	-0-	465	1	26886	3	Y	2135	1993	0	187	1	22
							2349	9									
02	28785	X	28785	-0-	-0-	-0-	420	1	25603	3	Y	2511	252	0	1892	1	389
							2762	9									
03	31620	X	30290	-0-	-1330	-0-	465	1	26980	3	Y	2586	2586	1			389
							2845	9									
04	30480	X	30480	-0-	-0-	-0-	450	1	26621	3	Y	3099	502	0	2755	1	231
							3409	9									
05	30938	X	29768	-0-	-1170	-0-	465	1	26608	3	Y	2450	2454	1			227
							2695	9									
06	30600	X	26607	-0-	-3993	-0-	450	1	23768	3	Y	2172	1986	1			413
							2389	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41695	X	32375	-0-	-9320	-0-	2079	1	27193	3	Y	2821	2645	0	7	1	218
							3103	9									
02	28728	X	28480	-0-	-248	-0-	3311	1	22604	3	Y	2332	2231	0	186	1	133
							2565	9									
03	31806	X	28954	-0-	-2852	-0-	3374	1	22970	3	Y	2373	2274	0	63	1	169
							2610	9									
04	30780	X	25163	-0-	-5617	-0-	22825	3	2338	9	Y	2125	2012	0	222	1	60
05	31806	X	29314	-0-	-2492	-0-	3315	1	23182	3	Y	2561	101	0	2215	1	305
							2817	9									
06	30780	X	27059	-0-	-3721	-0-	3093	1	21379	3	Y	2352	2347	1			310
							2587	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43486	X	43486	-0-	-0-	-0-	465	1	40000	3	Y	2746	320	0	2273	1	235
							3021	9									
02	36568	X	35882	-0-	-686	-0-	420	1	32856	3	Y	2369	2241	1			363
							2606	9									
03	40486	X	36202	-0-	-4284	-0-	465	1	33017	3	Y	2473	2564	1			272
							2720	9									
04	39180	X	32028	-0-	-7152	-0-	450	1	29258	3	Y	2109	2252	1			129
							2320	9									
05	40486	X	30750	-0-	-9736	-0-	465	1	27911	3	Y	2158	2106	1			181
							2374	9									
06	39180	X	27766	-0-	-11414	-0-	450	1	25138	3	Y	1980	1966	1			195
							2178	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17949	X	11764	-0-	-6185	-0-	465	1	10325	3	Y	885	26	0	1643	1	86
							974	9									
02	14056	X	10264	-0-	-3792	-0-	420	1	8785	3	Y	963	901	1			148
							1059	9									
03	15562	X	11898	-0-	-3664	-0-	465	1	10107	3	Y	1205	1226	1			127
							1326	9									
04	15060	X	12012	-0-	-3048	-0-	450	1	10102	3	Y	1327	192	0	1193	1	69
							1460	9									
05	15438	X	11517	-0-	-3921	-0-	465	1	10171	3	Y	801	803	1			67
							881	9									
06	11520	X	10373	-0-	-1147	-0-	450	1	9132	3	Y	719	715	1			71
							791	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37616	X	37616	-0-	-0-	-0-	465	1	34302	3	Y	2590	2471	0	184	1	12
							2849	9									
02	37844	X	37844	-0-	-0-	-0-	420	1	34338	3	Y	2805	323	0	2172	1	322
							3086	9									
03	38886	X	38886	-0-	-0-	-0-	465	1	35492	3	Y	2663	2714	1			271
							2929	9									
04	34331	X	34331	-0-	-0-	-0-	450	1	31387	3	Y	2267	2399	1			139
							2494	9									
05	33566	X	33566	-0-	-0-	-0-	465	1	30501	3	Y	2364	2305	1			198
							2600	9									
06	31350	X	30719	-0-	-631	-0-	450	1	27854	3	Y	2195	2176	1			217
							2415	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	11038	-0-	-2881	-0-	1204	1	8824	3	Y	918	987	1			326
							1010	9									
02	11956	X	10027	-0-	-1929	-0-	1298	1	7787	3	Y	856	605	1			577
							942	9									
03	13640	X	11022	-0-	-2618	-0-	1161	1	8852	3	Y	917	1250	1			244
							1009	9									
04	13020	X	9146	-0-	-3874	-0-	312	1	8001	3	Y	757	782	1			219
							833	9									
05	13640	X	9698	-0-	-3942	-0-	872	1	8004	3	Y	747	801	1			165
							822	9									
06	10740	X	8490	-0-	-2250	-0-	709	1	7029	3	Y	684	561	1			288
							752	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42179	X	42179	-0-	-0-	-0-	465 3472	1 9	38242	3	Y	3156	3284	1			315
02	35771	X	35771	-0-	-0-	-0-	420 2599	1 9	32752	3	Y	2363	2284	1			394
03	39239	X	39239	-0-	-0-	-0-	465 2951	1 9	35823	3	Y	2683	2776	1			301
04	34500	X	34221	-0-	-279	-0-	450 2481	1 9	31290	3	Y	2255	2418	1			138
05	35650	X	33660	-0-	-1990	-0-	465 2599	1 9	30596	3	Y	2363	2303	1			198
06	34500	X	29980	-0-	-4520	-0-	450 2354	1 9	27176	3	Y	2140	2127	1			211

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18910	X	14072	-0-	-4838	-0-	1284 1155	1 9	11633	3	Y	1050	1010	1			146
02	14952	X	13346	-0-	-1606	-0-	1130 1012	1 9	11204	3	Y	920	922	1			144
03	16554	X	12985	-0-	-3569	-0-	707 1300	1 9	10978	3	Y	1182	1197	1			129
04	15450	X	10695	-0-	-4755	-0-	357 1025	1 9	9313	3	Y	932	934	1			127
*05	16554	X	10777	-0-	-5777	-0-	669 888	1 9	9220	3	Y	807	779	1			155
06	14310	X	10344	-0-	-3966	-0-	503 843	1 9	8998	3	Y	766	765	1			156

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19592	X	11567	-0-	-8025	-0-	900 1071	1 9	9596	3	Y	974	924	1			133
02	18089	X	18089	-0-	-0-	-0-	1074 1607	1 9	15408	3	Y	1461	1448	1			146
03	18568	X	18568	-0-	-0-	-0-	691 1696	1 9	16181	3	Y	1542	1593	1			95
04	16620	X	16289	-0-	-331	-0-	368 1499	1 9	14422	3	Y	1363	1309	1			149
05	17174	X	16035	-0-	-1139	-0-	672 1398	1 9	13965	3	Y	1271	1225	1			195
06	16620	X	14648	-0-	-1972	-0-	710 1203	1 9	12735	3	Y	1094	1111	1			178

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	1515	-0-	-2174	-0-	338 349	1 9	828	3	Y	317	266	1			82
02	2324	X	1279	-0-	-1045	-0-	232 284	1 9	763	3	Y	258	274	1			66
03	2573	X	1012	-0-	-1561	-0-	147 255	1 9	610	3	Y	232	267	1			31
04	2490	X	1068	-0-	-1422	-0-	95 248	1 9	725	3	Y	225	205	1			51
05	2247	N	2247	-0-	-0-	-0-	104 503	1 9	1640	3	Y	457	431	1			77
*06	2721	N	2721	-0-	-0-	-0-	245 521	1 9	1955	3	Y	474	430	1			121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3345	X	3345	-0-	-0-	-0-	653 674	1 9	2018	3	Y	613	528	1			158
02	2918	X	2918	-0-	-0-	-0-	497 543	1 9	1878	3	Y	494	526	1			126
03	3033	X	3033	-0-	-0-	-0-	343 601	1 9	2089	3	Y	546	598	1			74
04	3039	X	3039	-0-	-0-	-0-	178 597	1 9	2264	3	Y	543	494	1			123
05	3774	X	3774	-0-	-0-	-0-	259 717	1 9	2798	3	Y	652	666	1			109
*06	3214	X	3214	-0-	-0-	-0-	288 623	1 9	2303	3	Y	566	531	1			144

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8292	X	8292	-0-	-0-	-0-	976 1529	1 9	5787	3	Y	1390	1448	1			196
02	7260	X	7260	-0-	-0-	-0-	832 1414	1 9	5014	3	Y	1285	1391	1			90
03	7398	X	7398	-0-	-0-	-0-	762 1379	1 9	5257	3	Y	1254	1238	1			106
04	6585	X	6585	-0-	-0-	-0-	411 1234	1 9	4940	3	Y	1122	1176	1			52
05	6838	X	6838	-0-	-0-	-0-	627 1235	1 9	4976	3	Y	1123	1045	1			130
*06	6488	X	6488	-0-	-0-	-0-	752 1155	1 9	4581	3	Y	1050	962	1			218

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9990	X	9990	-0-	-0-	-0-	1632 1678	1 9	6680	3	Y	1525	1311	1			393
02	8794	X	8794	-0-	-0-	-0-	1308 1386	1 9	6100	3	Y	1260	1331	1			322
03	11655	X	11655	-0-	-0-	-0-	1219 2129	1 9	8307	3	Y	1935	1996	1			261
04	9811	X	9811	-0-	-0-	-0-	415 1843	1 9	7553	3	Y	1675	1557	1			379
05	9456	X	9456	-0-	-0-	-0-	791 1726	1 9	6939	3	Y	1569	1685	1			263
06	9060	X	7859	-0-	-1201	-0-	704 1532	1 9	5623	3	Y	1393	1301	1			355

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8959	X	5529	-0-	-3430	-0-	674 1102	1 9	3753	3	Y	1002	1020	1			141
02	7107	X	7107	-0-	-0-	-0-	828 1399	1 9	4880	3	Y	1272	1324	1			89
03	11277	X	11277	-0-	-0-	-0-	1148 2080	1 9	8049	3	Y	1891	1820	1			160
04	9793	X	9793	-0-	-0-	-0-	571 1816	1 9	7406	3	Y	1651	1735	1			76
05	9639	X	9639	-0-	-0-	-0-	923 1716	1 9	7000	3	Y	1560	1456	1			180
*06	8628	X	8628	-0-	-0-	-0-	998 1541	1 9	6089	3	Y	1401	1290	1			291

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4879	X	4879	-0-	-0-	-0-	693	1	3132	3	Y	958	921	1			210
							1054	9									
02	4057	X	4057	-0-	-0-	-0-	699	1	2342	3	Y	924	920	1			214
							1016	9									
03	3900	X	3900	-0-	-0-	-0-	662	1	2362	3	Y	796	716	1			294
							876	9									
04	3934	X	3934	-0-	-0-	-0-	516	1	2556	3	Y	784	636	1			442
							862	9									
05	5165	X	5165	-0-	-0-	-0-	673	1	3469	3	Y	930	1228	1			144
							1023	9									
*06	4291	X	4291	-0-	-0-	-0-	805	1	2588	3	Y	816	807	1			153
							898	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2002	X	2002	-0-	-0-	-0-	8	1	1526	3	Y	425	378	1			93
							468	9									
02	1662	N	1662	-0-	-0-	-0-	1282	3	380	9	Y	345	374	1			64
03	1781	N	1781	-0-	-0-	-0-	1375	3	406	9	Y	369	404	1			29
04	1647	N	1647	-0-	-0-	-0-	1274	3	373	9	Y	339	294	1			74
05	1655	N	1655	-0-	-0-	-0-	1273	3	382	9	Y	347	355	1			66
*06	1973	N	1973	-0-	-0-	-0-	1512	3	461	9	Y	419	437	1			48

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5802	X	5802	-0-	-0-	-0-	23	1	4416	3	Y	1239	1119	1			272
							1363	9									
02	5460	X	5107	-0-	-353	-0-	3979	3	1128	9	Y	1025	1106	1			191
03	6045	X	5627	-0-	-418	-0-	4363	3	1264	9	Y	1149	1249	1			91
04	5850	X	5262	-0-	-588	-0-	4087	3	1175	9	Y	1068	925	1			234
05	6045	X	5429	-0-	-616	-0-	4204	3	1225	9	Y	1114	1135	1			213
*06	5610	X	2877	-0-	-2733	-0-	2205	3	672	9	Y	611	754	1			70

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3323	-0-	-335	-0-	13	1	2501	3	Y	735	664	1			161
							809	9									
02	4508	X	2939	-0-	-1569	-0-	2261	3	678	9	Y	616	662	1			115
03	4991	X	3705	-0-	-1286	-0-	2870	3	835	9	Y	759	814	1			60
04	4020	X	3294	-0-	-726	-0-	2543	3	751	9	Y	683	593	1			150
05	3658	X	3169	-0-	-489	-0-	2444	3	725	9	Y	659	683	1			126
*06	6427	X	6427	-0-	-0-	-0-	4989	3	1438	9	Y	1307	1283	1			150

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4796	-0-	-1187	-0-	19	1	3667	3	Y	1009	897	1			221
							1110	9									
02	6372	X	6372	-0-	-0-	-0-	4962	3	1410	9	Y	1282	1264	1			239
03	6014	X	6014	-0-	-0-	-0-	4662	3	1352	9	Y	1229	1370	1			98
04	4569	X	4569	-0-	-0-	-0-	3546	3	1023	9	Y	930	824	1			204
05	4278	X	4148	-0-	-130	-0-	3202	3	946	9	Y	860	900	1			164
*06	4140	X	2905	-0-	-1235	-0-	2233	3	672	9	Y	611	705	1			70

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114	X	8466	-0-	-648	-0-	1185	1	5470	3	Y	1646	1640	1			162
							1811	9									
02	7252	X	7252	-0-	-0-	-0-	925	1	4843	3	Y	1349	1427	1			84
							1484	9									
03	8530	X	8530	-0-	-0-	-0-	1252	1	5290	3	Y	1807	1810	1			81
							1988	9									
04	7680	X	7141	-0-	-539	-0-	749	1	4677	3	Y	1559	1532	1			108
							1715	9									
*05	8084	X	8084	-0-	-0-	-0-	1171	1	4967	3	Y	1769	1777	1			100
							1946	9									
*06	7847	X	7847	-0-	-0-	-0-	1199	1	4901	3	Y	1588	1623	1			65
							1747	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1654	-0-	-547	-0-	521	1	834	3	Y	272	276	1			99
							299	9									
02	2016	X	1966	-0-	-50	-0-	581	1	961	3	Y	385	319	1			165
							424	9									
03	2450	N	2450	-0-	-0-	-0-	650	1	1459	3	Y	310	337	1			138
							341	9									
04	2965	N	2965	-0-	-0-	-0-	597	1	1962	3	Y	369	316	1			191
							406	9									
05	3100	N	3201	-0-	101	101	713	1	2064	3	Y	385	397	1			179
							424	9									
06	2370	N	2094	-0-	-276	-0-	592	1	1254	3	Y	225	312	1			92
							248	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	5028	-0-	-2195	-0-	21	1	3824	3	Y	1075	986	1			236
							1183	9									
02	5264	X	4594	-0-	-670	-0-	3573	3	1021	9	Y	928	991	1			173
03	5828	X	4602	-0-	-1226	-0-	3561	3	1041	9	Y	946	1044	1			75
04	5640	X	4662	-0-	-978	-0-	3619	3	1043	9	Y	948	815	1			208
05	5828	X	4529	-0-	-1299	-0-	3498	3	1031	9	Y	937	966	1			179
*06	4920	X	2753	-0-	-2167	-0-	2100	3	653	9	Y	594	705	1			68

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	6196	-0-	-3166	-0-	542	1	4490	3	Y	1058	1129	1			150
							1164	9									
02	5712	X	5037	-0-	-675	-0-	433	1	3693	3	Y	828	887	1			91
							911	9									
03	6324	X	5992	-0-	-332	-0-	432	1	4621	3	Y	854	864	1			81
							939	9									
04	6120	X	5116	-0-	-1004	-0-	281	1	3971	3	Y	785	787	1			79
							864	9									
05	6324	X	4558	-0-	-1766	-0-	447	1	3239	3	Y	793	825	1			47
							872	9									
06	6000	X	4539	-0-	-1461	-0-	468	1	3284	3	Y	715	710	1			52
							787	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23436	X	11719	-0-	-11717	-0-	465	1	9386	3	Y	1698	1910	1			152
							1868	9									
02	15227	X	15227	-0-	-0-	-0-	420	1	12768	3	Y	1854	1864	1			142
							2039	9									
03	22147	X	22147	-0-	-0-	-0-	465	1	19065	3	Y	2379	2231	1			290
							2617	9									
04	18825	X	18825	-0-	-0-	-0-	450	1	16155	3	Y	2018	1911	1			397
							2220	9									
05	17581	X	17581	-0-	-0-	-0-	465	1	15002	3	Y	1922	2078	1			241
							2114	9									
*06	16697	X	16697	-0-	-0-	-0-	450	1	14330	3	Y	1743	1716	1			268
							1917	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15252	X	11905	-0-	-3347	-0-	4353	1	6296	3	Y	1142	1189	1			89
							1256	9									
02	12460	X	10542	-0-	-1918	-0-	3206	1	6082	3	Y	1140	803	1			426
							1254	9									
03	13795	X	11926	-0-	-1869	-0-	4280	1	6351	3	Y	1177	1369	1			234
							1295	9									
04	13350	X	9485	-0-	-3865	-0-	2394	1	5936	3	Y	1050	1133	1			151
							1155	9									
05	13795	X	10702	-0-	-3093	-0-	3958	1	5692	3	Y	956	979	1			128
							1052	9									
06	11550	X	10789	-0-	-761	-0-	3784	1	6040	3	Y	877	759	1			246
							965	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5795	-0-	-653	-0-	787	1	3636	3	Y	1247	1239	1			122
							1372	9									
02	6126	X	6126	-0-	-0-	-0-	802	1	4132	3	Y	1084	1137	1			69
							1192	9									
03	5704	X	5310	-0-	-394	-0-	807	1	3216	3	Y	1170	1183	1			56
							1287	9									
04	5520	X	4517	-0-	-1003	-0-	502	1	2930	3	Y	986	973	1			69
							1085	9									
*05	5704	X	5137	-0-	-567	-0-	742	1	3148	3	Y	1134	1138	1			65
							1247	9									
06	5520	X	5012	-0-	-508	-0-	766	1	3126	3	Y	1018	1041	1			42
							1120	9									

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33542	X	20547	-0-	-12995	-0-	465	1	17714	3	Y	2153	482	0	1973	1	173
							2368	9									
02	19864	X	19864	-0-	-0-	-0-	420	1	16894	3	Y	2318	2122	1			369
							2550	9									
03	24549	X	24549	-0-	-0-	-0-	465	1	21339	3	Y	2495	2557	1			307
							2745	9									
04	22029	X	22029	-0-	-0-	-0-	450	1	19144	3	Y	2214	2165	1			356
							2435	9									
05	21303	X	21303	-0-	-0-	-0-	465	1	18522	3	Y	2105	2278	1			183
							2316	9									
*06	20508	X	20508	-0-	-0-	-0-	450	1	17742	3	Y	2105	2101	1			187
							2316	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25327	X	19603	-0-	-5724	-0-	1118	1	16662	3	Y	1657	1861	1			285
							1823	9									
02	18788	X	16481	-0-	-2307	-0-	778	1	13967	3	Y	1578	1669	1			194
							1736	9									
03	20801	X	17999	-0-	-2802	-0-	883	1	15309	3	Y	1643	1395	1			442
							1807	9									
04	20130	X	16721	-0-	-3409	-0-	797	1	14228	3	Y	1542	1557	1			427
							1696	9									
05	20801	X	16409	-0-	-4392	-0-	724	1	14089	3	Y	1451	1709	1			169
							1596	9									
06	18960	X	14794	-0-	-4166	-0-	759	1	12540	3	Y	1359	1216	1			312
							1495	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30203	X	30203	-0-	-0-	-0-	1232	1	25888	3	Y	2803	381	0	2263	1	241
							3083	9									
02	27209	X	27209	-0-	-0-	-0-	1086	1	23327	3	Y	2542	2492	1			291
							2796	9									
03	30639	X	30639	-0-	-0-	-0-	1229	1	26690	3	Y	2473	2392	1			372
							2720	9									
04	36776	X	36776	-0-	-0-	-0-	1494	1	32212	3	Y	2791	173	0	2689	1	301
							3070	9									
05	31983	X	31983	-0-	-0-	-0-	1475	1	27930	3	Y	2344	2265	1			380
							2578	9									
06	27540	X	25337	-0-	-2203	-0-	1272	1	22140	3	Y	1750	1940	1			190
							1925	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21204	X	13488	-0-	-7716	-0-	666	1	11118	3	Y	1549	1639	1			236
							1704	9									
02	15372	X	10972	-0-	-4400	-0-	559	1	9017	3	Y	1269	1178	1			327
							1396	9									
03	17019	X	11330	-0-	-5689	-0-	691	1	9181	3	Y	1325	1217	1			435
							1458	9									
04	15180	X	9988	-0-	-5192	-0-	628	1	8074	3	Y	1169	1370	1			234
							1286	9									
05	15314	X	9977	-0-	-5337	-0-	620	1	8104	3	Y	1139	1176	1			197
							1253	9									
06	13050	X	8700	-0-	-4350	-0-	415	1	7214	3	Y	974	958	1			213
							1071	9									

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11098	X	7677	-0-	-3421	-0-	319	1	6417	3	Y	855	945	1			202
							941	9									
02	7896	X	5773	-0-	-2123	-0-	243	1	4838	3	Y	629	603	1			228
							692	9									
03	8742	X	6686	-0-	-2056	-0-	273	1	5596	3	Y	743	760	1			211
							817	9									
04	8460	X	5352	-0-	-3108	-0-	223	1	4448	3	Y	619	598	1			232
							681	9									
05	8742	X	5446	-0-	-3296	-0-	220	1	4571	3	Y	595	598	1			229
							655	9									
06	7440	X	5223	-0-	-2217	-0-	254	1	4421	3	Y	498	572	1			155
							548	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28954	X	20335	-0-	-8619	-0-	990	1	17340	3	Y	1823	2067	1			289
							2005	9									
02	19544	X	17194	-0-	-2350	-0-	927	1	14500	3	Y	1606	1578	1			317
							1767	9									
03	21638	X	17232	-0-	-4406	-0-	943	1	14512	3	Y	1615	1672	1			260
							1777	9									
04	20940	X	14289	-0-	-6651	-0-	808	1	11975	3	Y	1369	1390	1			239
							1506	9									
05	21638	X	14169	-0-	-7469	-0-	798	1	11957	3	Y	1285	1395	1			129
							1414	9									
06	19680	X	12278	-0-	-7402	-0-	603	1	10499	3	Y	1069	982	1			216
							1176	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37386	X	24279	-0-	-13107	-0-	1588	1	20454	3	Y	2034	2083	1			311
							2237	9									
02	28112	X	24452	-0-	-3660	-0-	1584	1	20622	3	Y	2042	2126	1			227
							2246	9									
03	30442	X	24433	-0-	-6009	-0-	1743	1	20482	3	Y	2007	1988	1			246
							2208	9									
04	28350	X	18065	-0-	-10285	-0-	1382	1	15137	3	Y	1405	1426	1			225
							1546	9									
05	31124	X	10355	-0-	-20769	-0-	1255	1	8302	3	Y	725	583	1			367
							798	9									
06	26190	X	17009	-0-	-9181	-0-	881	1	14525	3	Y	1457	1545	1			279
							1603	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28644	X	21109	-0-	-7535	-0-	1168	1	17652	3	Y	2081	2047	1			332
							2289	9									
02	20328	X	17729	-0-	-2599	-0-	831	1	14982	3	Y	1742	1949	1			125
							1916	9									
03	22506	X	18861	-0-	-3645	-0-	920	1	15943	3	Y	1816	1708	1			233
							1998	9									
04	21780	X	17458	-0-	-4322	-0-	833	1	14735	3	Y	1718	1588	1			363
							1890	9									
05	21917	X	18002	-0-	-3915	-0-	757	1	15349	3	Y	1724	1694	1			393
							1896	9									
06	20430	X	15506	-0-	-4924	-0-	812	1	13400	3	Y	1176	1395	1			174
							1294	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28613	X	20387	-0-	-8226	-0-	1138	1	17093	3	Y	1960	2246	1			203
							2156	9									
02	19768	X	16976	-0-	-2792	-0-	795	1	14390	3	Y	1628	1555	1			276
							1791	9									
03	21886	X	18309	-0-	-3577	-0-	910	1	15515	3	Y	1713	1776	1			213
							1884	9									
04	21180	X	13553	-0-	-7627	-0-	642	1	11386	3	Y	1386	137	0	1179	1	283
							1525	9									
05	21545	X	16262	-0-	-5283	-0-	583	1	13933	3	Y	1587	1514	1			356
							1746	9									
06	19740	X	15162	-0-	-4578	-0-	778	1	12818	3	Y	1424	1569	1			211
							1566	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52731	X	39869	-0-	-12862	-0-	465	1	35581	3	Y	3475	3417	0	71	1	129
							3823	9									
02	38864	X	26647	-0-	-12217	-0-	420	1	23515	3	Y	2465	691	0	1616	1	287
							2712	9									
03	43028	X	28546	-0-	-14482	-0-	465	1	25053	3	Y	2753	2737	1			303
							3028	9									
04	41640	X	27798	-0-	-13842	-0-	450	1	24279	3	Y	2790	2693	1			400
							3069	9									
05	43028	X	29290	-0-	-13738	-0-	465	1	25746	3	Y	2799	2808	1			391
							3079	9									
06	38580	X	27556	-0-	-11024	-0-	450	1	24290	3	Y	2560	2685	1			266
							2816	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39215	X	29809	-0-	-9406	-0-	1663	1	24989	3	Y	2870	3069	1			258
							3157	9									
02	29484	X	28529	-0-	-955	-0-	1328	1	24395	3	Y	2551	2512	1			297
							2806	9									
03	32643	X	29334	-0-	-3309	-0-	1421	1	25185	3	Y	2480	2399	1			378
							2728	9									
04	35304	X	35304	-0-	-0-	-0-	1672	1	30292	3	Y	3036	285	0	2766	1	363
							3340	9									
05	31814	X	31814	-0-	-0-	-0-	1519	1	27695	3	Y	2364	2307	1			420
							2600	9									
06	30570	X	26489	-0-	-4081	-0-	1385	1	22880	3	Y	2022	2038	1			404
							2224	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25544	X	19066	-0-	-6478	-0-	465	1	15237	3	Y	3058	3271	1			381
							3364	9									
02	17360	X	15669	-0-	-1691	-0-	420	1	12798	3	Y	2228	2091	1			518
							2451	9									
03	19220	X	18077	-0-	-1143	-0-	465	1	14454	3	Y	2871	3176	1			213
							3158	9									
04	18600	X	16924	-0-	-1676	-0-	450	1	13482	3	Y	2720	2562	1			371
							2992	9									
05	19220	X	16946	-0-	-2274	-0-	465	1	13554	3	Y	2661	2796	1			236
							2927	9									
06	18450	X	15399	-0-	-3051	-0-	450	1	12243	3	Y	2460	2423	1			273
							2706	9									

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	9823	-0-	-1306	-0-	954	1	7108	3	Y	1601	1717	1			147
							1761	9									
02	8899	X	8899	-0-	-0-	-0-	889	1	6408	3	Y	1456	1314	1			289
							1602	9									
03	8966	X	8966	-0-	-0-	-0-	948	1	6393	3	Y	1477	1632	1			134
							1625	9									
04	8550	X	7779	-0-	-771	-0-	572	1	5734	3	Y	1339	1337	1			136
							1473	9									
05	8835	X	8202	-0-	-633	-0-	917	1	5832	3	Y	1321	1328	1			129
							1453	9									
06	8550	X	6871	-0-	-1679	-0-	633	1	4883	3	Y	1232	1207	1			154
							1355	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39277	X	34328	-0-	-4949	-0-	1364 4182	1 9	28782	3	Y	3802	3933	1			304
02	35837	X	35837	-0-	-0-	-0-	1455 3399	1 9	30983	3	Y	3090	2909	1			485
03	39277	X	36089	-0-	-3188	-0-	1471 3456	1 9	31162	3	Y	3142	3232	1			395
04	37747	X	37747	-0-	-0-	-0-	1547 3508	1 9	32692	3	Y	3189	207	0	3001	1	376
05	37541	X	35355	-0-	-2186	-0-	1528 3043	1 9	30784	3	Y	2766	2843	1			299
06	38400	X	30038	-0-	-8362	-0-	1496 2520	1 9	26022	3	Y	2291	2324	1			266

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51491	X	32829	-0-	-18662	-0-	835 5314	1 9	26680	3	Y	4831	4924	1			437
02	33684	X	26569	-0-	-7115	-0-	725 4175	1 9	21669	3	Y	3795	3469	1			763
03	37293	X	27008	-0-	-10285	-0-	756 4267	1 9	21985	3	Y	3879	4434	1			208
04	35130	X	22803	-0-	-12327	-0-	691 3598	1 9	18514	3	Y	3271	3089	1			390
05	32829	X	21782	-0-	-11047	-0-	885 3418	1 9	17479	3	Y	3107	2896	1			601
06	31770	X	24945	-0-	-6825	-0-	1006 3791	1 9	20148	3	Y	3446	3623	1			424

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22289	X	17783	-0-	-4506	-0-	725 2643	1 9	14415	3	Y	2403	2379	1			194
02	17388	X	14509	-0-	-2879	-0-	668 2129	1 9	11712	3	Y	1935	1959	1			170
03	19251	X	15261	-0-	-3990	-0-	751 2207	1 9	12303	3	Y	2006	2075	1			101
04	18630	X	13984	-0-	-4646	-0-	687 2080	1 9	11217	3	Y	1891	1797	1			195
05	18693	X	13628	-0-	-5065	-0-	687 1953	1 9	10988	3	Y	1775	1771	1			199
06	17220	X	13072	-0-	-4148	-0-	635 1805	1 9	10632	3	Y	1641	1540	1			300

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32395	X	21659	-0-	-10736	-0-	925 2066	1 9	18668	3	Y	1878	1755	1			234
02	24248	X	17772	-0-	-6476	-0-	860 1680	1 9	15232	3	Y	1527	1613	1			148
03	26567	X	18596	-0-	-7971	-0-	956 1703	1 9	15937	3	Y	1548	1618	1			78
04	23160	X	16709	-0-	-6451	-0-	868 1532	1 9	14309	3	Y	1393	1253	1			218
05	23219	X	16212	-0-	-7007	-0-	867 1486	1 9	13859	3	Y	1351	1353	1			216
06	20970	X	14640	-0-	-6330	-0-	754 1265	1 9	12621	3	Y	1150	1108	1			258

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29326	X	26959	-0-	-2367	-0-	1093 3956	1 9	21910	3	Y	3596	3543	1			291
02	23351	X	23351	-0-	-0-	-0-	1062 3406	1 9	18883	3	Y	3096	3115	1			272
03	25606	X	24412	-0-	-1194	-0-	1187 3487	1 9	19738	3	Y	3170	3283	1			159
04	24780	X	21582	-0-	-3198	-0-	1071 3279	1 9	17232	3	Y	2981	2808	1			332
05	25606	X	21750	-0-	-3856	-0-	1070 3093	1 9	17587	3	Y	2812	2829	1			315
06	24780	X	19096	-0-	-5684	-0-	926 2657	1 9	15513	3	Y	2415	2287	1			443

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43431	X	27513	-0-	-15918	-0-	678 4385	1 9	22450	3	Y	3986	3948	0			248
02	30044	X	25639	-0-	-4405	-0-	670 4010	1 9	20959	3	Y	3645	3636	0	39	1	218
03	33263	X	27847	-0-	-5416	-0-	754 4301	1 9	22792	3	Y	3910	3903	0			225
04	32190	X	25509	-0-	-6681	-0-	755 3676	1 9	21078	3	Y	3342	3269	0	224	1	74
05	31682	X	25717	-0-	-5965	-0-	967 3834	1 9	20916	3	Y	3485	3474	0			85
06	27480	X	22203	-0-	-5277	-0-	886 3553	1 9	17764	3	Y	3230	789	0	1807	1	719

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34689	X	32612	-0-	-2077	-0-	1387 3154	1 9	28071	3	Y	2867	2674	1			354
02	26894	X	26894	-0-	-0-	-0-	1295 2569	1 9	23030	3	Y	2335	2465	1			224
03	29264	X	28069	-0-	-1195	-0-	1441 2566	1 9	24062	3	Y	2333	2440	1			117
04	28320	X	24317	-0-	-4003	-0-	1249 2207	1 9	20861	3	Y	2006	1809	1			314
05	29264	X	23241	-0-	-6023	-0-	1249 2092	1 9	19900	3	Y	1902	1912	1			304
06	28320	X	19977	-0-	-8343	-0-	1029 1719	1 9	17229	3	Y	1563	1515	1			352

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24304	X	24208	-0-	-96	-0-	1033 2318	1 9	20857	3	Y	2107	1972	1			262
02	25536	X	21329	-0-	-4207	-0-	1029 2013	1 9	18287	3	Y	1830	1915	1			177
03	28272	X	23173	-0-	-5099	-0-	1191 2122	1 9	19860	3	Y	1929	2009	1			97
04	27000	X	20167	-0-	-6833	-0-	1038 1834	1 9	17295	3	Y	1667	1503	1			261
05	26443	X	19519	-0-	-6924	-0-	1037 1757	1 9	16725	3	Y	1597	1603	1			255
06	23430	X	17094	-0-	-6336	-0-	881 1478	1 9	14735	3	Y	1344	1297	1			302

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26474	X	17226	-0-	-9248	-0-	991	1	14923	3	Y	1193	1523	1			171
							1312	9									
02	16856	X	15787	-0-	-1069	-0-	757	1	13688	3	Y	1220	1294	1			97
							1342	9									
03	18662	X	16711	-0-	-1951	-0-	839	1	14594	3	Y	1162	1002	1			257
							1278	9									
04	18060	X	15276	-0-	-2784	-0-	752	1	13394	3	Y	1027	1012	1			272
							1130	9									
05	18662	X	13207	-0-	-5455	-0-	683	1	11570	3	Y	867	932	1			207
							954	9									
06	16920	X	14666	-0-	-2254	-0-	778	1	12823	3	Y	968	1011	1			164
							1065	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54157	X	34137	-0-	-20020	-0-	1379	1	29091	3	Y	3334	543	0	2263	1	611
							3667	9									
02	45752	X	34865	-0-	-10887	-0-	1374	1	29645	3	Y	3496	3791	1			316
							3846	9									
03	50654	X	39416	-0-	-11238	-0-	1561	1	33926	3	Y	3572	3442	1			446
							3929	9									
04	35340	X	33009	-0-	-2331	-0-	1307	1	28175	3	Y	3206	3184	1			468
							3527	9									
05	36239	X	34193	-0-	-2046	-0-	1290	1	29509	3	Y	3085	3213	1			340
							3394	9									
06	38130	X	29366	-0-	-8764	-0-	1440	1	25030	3	Y	2633	2740	1			233
							2896	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17515	X	11992	-0-	-5523	-0-	492	1	9712	3	Y	1625	1619	1			131
							1788	9									
02	13076	X	10088	-0-	-2988	-0-	469	1	8145	3	Y	1340	1353	1			118
							1474	9									
03	14477	X	10057	-0-	-4420	-0-	500	1	8093	3	Y	1331	1382	1			67
							1464	9									
04	14010	X	9067	-0-	-4943	-0-	449	1	7257	3	Y	1237	1176	1			128
							1361	9									
05	13640	X	8713	-0-	-4927	-0-	449	1	7004	3	Y	1145	1145	1			128
							1260	9									
06	11610	X	8219	-0-	-3391	-0-	399	1	6677	3	Y	1039	977	1			190
							1143	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26412	X	15439	-0-	-10973	-0-	662	1	13283	3	Y	1358	1279	1			168
							1494	9									
02	19208	X	12921	-0-	-6287	-0-	628	1	11059	3	Y	1122	1182	1			108
							1234	9									
03	21266	X	13694	-0-	-7572	-0-	711	1	11716	3	Y	1152	1202	1			58
							1267	9									
04	19500	X	12266	-0-	-7234	-0-	641	1	10493	3	Y	1029	926	1			161
							1132	9									
05	18166	X	11720	-0-	-6446	-0-	640	1	9996	3	Y	985	989	1			157
							1084	9									
06	14940	X	10474	-0-	-4466	-0-	540	1	9029	3	Y	823	796	1			184
							905	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51956	X	40732	-0-	-11224	-0-	1060	1	34285	3	Y	4897	4817	0			225
							5387	9									
02	32487	X	32487	-0-	-0-	-0-	881	1	27687	3	Y	3563	3552	0	39	1	197
							3919	9									
03	35898	X	31366	-0-	-4532	-0-	884	1	26604	3	Y	3525	3517	0			205
							3878	9									
04	34740	X	27336	-0-	-7404	-0-	839	1	23255	3	Y	2947	2838	0	226	1	88
							3242	9									
05	35898	X	24972	-0-	-10926	-0-	1075	1	20877	3	Y	2745	2735	0			98
							3020	9									
06	34740	X	20753	-0-	-13987	-0-	852	1	17073	3	Y	2571	508	0	1456	1	705
							2828	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60357	X	36835	-0-	-23522	-0-	931	1	30640	3	Y	4785	4720	0			289
							5264	9									
02	33628	X	29590	-0-	-4038	-0-	812	1	24815	3	Y	3603	3591	0	47	1	254
							3963	9									
03	37231	X	33140	-0-	-4091	-0-	920	1	27587	3	Y	4212	4204	0			262
							4633	9									
04	36030	X	24443	-0-	-11587	-0-	785	1	20481	3	Y	2888	2833	0	228	1	89
							3177	9									
05	37231	X	23202	-0-	-14029	-0-	1005	1	19164	3	Y	2757	2747	0			99
							3033	9									
06	35640	X	26016	-0-	-9624	-0-	1060	1	21314	3	Y	3311	652	0	2356	1	402
							3642	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37014	X	21157	-0-	-15857	-0-	531	1	17240	3	Y	3078	3255	1			216
							3386	9									
02	18363	X	18363	-0-	-0-	-0-	490	1	15046	3	Y	2570	2313	1			473
							2827	9									
03	19530	X	18425	-0-	-1105	-0-	524	1	15072	3	Y	2572	2958	1			87
							2829	9									
04	36599	X	36599	-0-	-0-	-0-	1235	1	31216	3	Y	3771	3491	1			367
							4148	9									
05	33167	X	33167	-0-	-0-	-0-	1583	1	27722	3	Y	3511	3277	1			601
							3862	9									
*06	28393	X	28393	-0-	-0-	-0-	1188	1	23760	3	Y	3132	3234	1			499
							3445	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16182	X	12158	-0-	-4024	-0-	495	1	9761	3	Y	1729	1729	1			136
							1902	9									
02	13468	X	10628	-0-	-2840	-0-	490	1	8508	3	Y	1482	1489	1			129
							1630	9									
03	14911	X	11672	-0-	-3239	-0-	579	1	9393	3	Y	1545	1597	1			77
							1700	9									
04	14430	X	9335	-0-	-5095	-0-	467	1	7450	3	Y	1289	1233	1			133
							1418	9									
05	14322	X	9348	-0-	-4974	-0-	466	1	7518	3	Y	1240	1234	1			139
							1364	9									
06	11760	X	7898	-0-	-3862	-0-	382	1	6401	3	Y	1014	966	1			187
							1115	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

01	26846	X	24225	-0-	-2621	-0-	1390	1	19800	3	Y	2759	2841	1			143
							3035	9									
02	23660	X	20560	-0-	-3100	-0-	1147	1	16963	3	Y	2227	2204	1			166
							2450	9									
03	26195	X	19791	-0-	-6404	-0-	1010	1	16815	3	Y	1787	1807	1			146
							1966	9									
04	26820	X	15008	-0-	-11812	-0-	676	1	12922	3	Y	1282	1320	1			108
							1410	9									
*05	24211	X	14956	-0-	-9255	-0-	731	1	12652	3	Y	1430	1411	1			127
							1573	9									
06	23430	X	13501	-0-	-9929	-0-	748	1	11363	3	Y	1264	1272	1			119
							1390	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

01	22103	X	14706	-0-	-7397	-0-	961	1	12073	3	Y	1520	1492	1			168
							1672	9									
02	19964	X	12293	-0-	-7671	-0-	699	1	10143	3	Y	1319	1082	1			405
							1451	9									
03	21483	X	13209	-0-	-8274	-0-	670	1	11052	3	Y	1352	1533	1			224
							1487	9									
04	18150	X	11495	-0-	-6655	-0-	511	1	9687	3	Y	1179	1116	1			287
							1297	9									
05	17174	X	10875	-0-	-6299	-0-	552	1	9101	3	Y	1111	1175	1			223
							1222	9									
06	14220	X	10955	-0-	-3265	-0-	603	1	9164	3	Y	1080	1152	1			151
							1188	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

01	31434	X	26649	-0-	-4785	-0-	1156	1	22165	3	Y	3025	3160	1			144
							3328	9									
02	21392	X	21257	-0-	-135	-0-	1166	1	17549	3	Y	2311	2289	1			166
							2542	9									
03	23684	X	22059	-0-	-1625	-0-	1259	1	18355	3	Y	2223	2210	1			179
							2445	9									
04	22920	X	19039	-0-	-3881	-0-	1091	1	15463	3	Y	2259	150	0	2125	1	163
							2485	9									
*05	23684	X	17963	-0-	-5721	-0-	1179	1	14954	3	Y	1664	1677	1			150
							1830	9									
06	22920	X	15514	-0-	-7406	-0-	858	1	13027	3	Y	1481	1494	1			137
							1629	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44609	X	28601	-0-	-16008	-0-	1241 3617	1 9	23743	3	Y	3288	3213	1			153
02	28588	X	25970	-0-	-2618	-0-	1421 3066	1 9	21483	3	Y	2787	2746	1			194
03	31651	X	26366	-0-	-5285	-0-	1324 2585	1 9	22457	3	Y	2350	2354	1			190
04	30630	X	25296	-0-	-5334	-0-	1116 2368	1 9	21812	3	Y	2153	2174	1			169
*05	28613	X	27343	-0-	-1270	-0-	1206 2792	1 9	23345	3	Y	2538	2489	1			218
06	27840	X	22754	-0-	-5086	-0-	1260 2347	1 9	19147	3	Y	2134	2151	1			201

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40610	X	26847	-0-	-13763	-0-	1218 2380	1 9	23249	3	Y	2164	2115	0	67	1	56
02	29708	X	21848	-0-	-7860	-0-	1220 2209	1 9	18419	3	Y	2008	1957	0	22	1	85
03	32891	X	24567	-0-	-8324	-0-	1141 4320	1 9	19106	3	Y	3927	1905	0	1943	1	164
04	28110	X	20855	-0-	-7255	-0-	905 2341	1 9	17609	3	Y	2128	324	0	1826	1	142
*05	28985	X	20117	-0-	-8868	-0-	977 2045	1 9	17095	3	Y	1859	1839	1			162
06	25980	X	18929	-0-	-7051	-0-	1048 1958	1 9	15923	3	Y	1780	1774	1			168

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32860	X	18857	-0-	-14003	-0-	827 2199	1 9	15831	3	Y	1999	2105	1			98
02	20580	X	14115	-0-	-6465	-0-	776 1639	1 9	11700	3	Y	1490	1479	1			109
03	22785	X	17821	-0-	-4964	-0-	1087 2116	1 9	14618	3	Y	1924	1880	1			153
04	22050	X	16441	-0-	-5609	-0-	964 2024	1 9	13453	3	Y	1840	1853	1			140
*05	22661	X	15549	-0-	-7112	-0-	1042 1583	1 9	12924	3	Y	1439	1451	1			128
06	18240	X	13410	-0-	-4830	-0-	741 1409	1 9	11260	3	Y	1281	1291	1			118

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51987	X	42637	-0-	-9350	-0-	1983 3246	1 9	37408	3	Y	2951	2182	0	775	1	115
02	31164	X	26685	-0-	-4479	-0-	1457 3049	1 9	22179	3	Y	2772	2660	1			227
03	37224	X	37224	-0-	-0-	-0-	1938 3750	1 9	31536	3	Y	3409	3363	1			273
04	40463	X	40463	-0-	-0-	-0-	1880 3994	1 9	34589	3	Y	3631	3631	1			273
*05	34503	X	27865	-0-	-6638	-0-	2031 2774	1 9	23060	3	Y	2522	2567	1			228
*06	35983	X	35983	-0-	-0-	-0-	1992 3730	1 9	30261	3	Y	3391	3299	1			320

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22506	X	11989	-0-	-10517	-0-	648	1	9060	3	Y	2074	2025	1			310
							2281	9									
02	15428	X	10663	-0-	-4765	-0-	560	1	8009	3	Y	1904	1749	1			465
							2094	9									
03	17081	X	12620	-0-	-4461	-0-	594	1	9728	3	Y	2089	2247	1			307
							2298	9									
04	15150	X	11982	-0-	-3168	-0-	459	1	8776	3	Y	2497	684	0	1848	1	272
							2747	9									
05	15190	X	10883	-0-	-4307	-0-	496	1	8459	3	Y	1753	1874	1			151
							1928	9									
06	12210	X	10632	-0-	-1578	-0-	544	1	8272	3	Y	1651	1321	1			481
							1816	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42842	X	27653	-0-	-15189	-0-	1099	1	22690	3	Y	3513	3512	1			230
							3864	9									
02	22288	X	22115	-0-	-173	-0-	927	1	18194	3	Y	2722	2703	1			249
							2994	9									
03	24676	X	22697	-0-	-1979	-0-	1167	1	18741	3	Y	2535	2499	1			285
							2789	9									
04	23880	X	17709	-0-	-6171	-0-	149	1	15117	3	Y	2221	2285	1			221
							2443	9									
05	24676	X	17474	-0-	-7202	-0-	1111	1	14149	3	Y	2013	2121	1			113
							2214	9									
06	23880	X	13969	-0-	-9911	-0-	998	1	11152	3	Y	1654	1675	1			92
							1819	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48422	X	29099	-0-	-19323	-0-	1157	1	23866	3	Y	3705	3724	1			241
							4076	9									
02	24640	X	20684	-0-	-3956	-0-	875	1	16978	3	Y	2574	2571	1			244
							2831	9									
03	27280	X	23729	-0-	-3551	-0-	1221	1	19589	3	Y	2654	2599	1			299
							2919	9									
04	26400	X	17594	-0-	-8806	-0-	168	1	14993	3	Y	2212	2290	1			221
							2433	9									
05	27280	X	17523	-0-	-9757	-0-	1106	1	14191	3	Y	2024	2131	1			114
							2226	9									
06	26400	X	14838	-0-	-11562	-0-	1060	1	11845	3	Y	1757	1773	1			98
							1933	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49786	X	27079	-0-	-22707	-0-	1076	1	22209	3	Y	3449	3472	1			222
							3794	9									
02	24612	X	21279	-0-	-3333	-0-	901	1	17479	3	Y	2635	2605	1			252
							2899	9									
03	27249	X	22017	-0-	-5232	-0-	1153	1	18104	3	Y	2509	2477	1			284
							2760	9									
04	26370	X	17315	-0-	-9055	-0-	391	1	14513	3	Y	2192	2258	1			218
							2411	9									
05	27094	X	16989	-0-	-10105	-0-	1098	1	13684	3	Y	2006	2112	1			112
							2207	9									
06	26220	X	15746	-0-	-10474	-0-	1125	1	12569	3	Y	1865	1873	1			104
							2052	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46624	X	32408	-0-	-14216	-0-	1289	1	26578	3	Y	4128	4145	1			269
							4541	9									
02	27104	X	24856	-0-	-2248	-0-	1043	1	20448	3	Y	3059	3040	1			288
							3365	9									
03	30008	X	26106	-0-	-3902	-0-	1335	1	21577	3	Y	2904	2863	1			329
							3194	9									
04	29040	X	19171	-0-	-9869	-0-	16500	3	2671	9	Y	2428	2514	1			243
05	30008	X	20279	-0-	-9729	-0-	1215	1	16480	3	Y	2349	2460	1			132
							2584	9									
06	29040	X	17731	-0-	-11309	-0-	1267	1	14155	3	Y	2099	2114	1			117
							2309	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54591	X	24403	-0-	-30188	-0-	974	1	20018	3	Y	3101	3174	1			207
							3411	9									
02	28252	X	24912	-0-	-3340	-0-	1047	1	20481	3	Y	3076	2994	1			289
							3384	9									
03	31279	X	27255	-0-	-4024	-0-	1398	1	22516	3	Y	3037	2984	1			342
							3341	9									
04	30270	X	20859	-0-	-9411	-0-	17809	3	3050	9	Y	2773	2836	1			279
05	29977	X	21649	-0-	-8328	-0-	1387	1	17141	3	Y	2837	2957	1			159
							3121	9									
06	26700	X	20419	-0-	-6281	-0-	1459	1	16301	3	Y	2417	2442	1			134
							2659	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54591	X	38037	-0-	-16554	-0-	1557	1	32370	3	Y	3736	3927	1			100
							4110	9									
02	34104	X	30123	-0-	-3981	-0-	1300	1	25817	3	Y	2733	2577	1			256
							3006	9									
03	37758	X	28300	-0-	-9458	-0-	1226	1	24226	3	Y	2589	2658	1			187
							2848	9									
04	36540	X	21512	-0-	-15028	-0-	18874	3	2638	9	Y	2398	2443	1			142
05	37107	X	22080	-0-	-15027	-0-	1122	1	18068	3	Y	2627	2665	1			104
							2890	9									
06	36540	X	19900	-0-	-16640	-0-	1023	1	16294	3	Y	2348	2223	1			229
							2583	9									

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60047	X	36244	-0-	-23803	-0-	1486	1	30834	3	Y	3567	3822	1			95
							3924	9									
02	33124	X	27385	-0-	-5739	-0-	1219	1	23349	3	Y	2561	2416	1			240
							2817	9									
03	36673	X	26249	-0-	-10424	-0-	1333	1	21814	3	Y	2820	2857	1			203
							3102	9									
04	35490	X	18921	-0-	-16569	-0-	260	1	16045	3	Y	2378	2441	1			140
							2616	9									
05	36673	X	17485	-0-	-19188	-0-	1119	1	14122	3	Y	2040	2095	1			85
							2244	9									
06	35490	X	14967	-0-	-20523	-0-	769	1	12254	3	Y	1767	1675	1			177
							1944	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61318	X	29458	-0-	-31860	-0-	1148	1	23882	3	Y	4025	4025	0			11
							4428	9									
02	29764	X	22518	-0-	-7246	-0-	928	1	18678	3	Y	2647	2647	0			11
							2912	9									
03	32953	X	26473	-0-	-6480	-0-	1128	1	21981	3	Y	3058	1997	0	988	1	84
							3364	9									
04	31890	X	23883	-0-	-8007	-0-	21210	3	2673	9	Y	2430	2368	1			146
05	32953	X	27475	-0-	-5478	-0-	1144	1	22743	3	Y	3262	3281	1			127
							3588	9									
06	28500	X	24151	-0-	-4349	-0-	1242	1	19774	3	Y	2850	2701	1			276
							3135	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78213	X	36168	-0-	-42045	-0-	1477	1	30772	3	Y	3563	3491	1			100
							3919	9									
02	36428	X	32345	-0-	-4083	-0-	1394	1	27676	3	Y	2977	2794	1			283
							3275	9									
03	40331	X	39487	-0-	-844	-0-	1711	1	33802	3	Y	3613	3633	1			263
							3974	9									
04	35610	X	32998	-0-	-2612	-0-	29284	3	3714	9	Y	3376	3437	1			202
05	35154	X	32865	-0-	-2289	-0-	1588	1	27045	3	Y	3847	3897	1			152
							4232	9									
06	39030	X	27548	-0-	-11482	-0-	1416	1	22555	3	Y	3252	3085	1			319
							3577	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74338	X	34163	-0-	-40175	-0-	29572	3	4591	9	Y	4174	4174	0			12
02	42168	X	25726	-0-	-16442	-0-	23170	3	2556	9	Y	2324	2324	0			12
03	46686	X	30865	-0-	-15821	-0-	27236	3	3629	9	Y	3299	1866	0	1334	1	111
04	36090	X	30601	-0-	-5489	-0-	27176	3	3425	9	Y	3114	3039	1			186
05	37262	X	24552	-0-	-12710	-0-	21228	3	3324	9	Y	3022	3084	1			124
06	33060	X	26405	-0-	-6655	-0-	22795	3	3610	9	Y	3282	3090	1			316

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38347	X	14585	-0-	-23762	-0-	1018	1	11671	3	Y	1724	1743	1			95
							1896	9									
02	28784	X	10993	-0-	-17791	-0-	623	1	9088	3	Y	1165	1169	1			91
							1282	9									
03	29915	X	16302	-0-	-13613	-0-	845	1	13795	3	Y	1511	1482	1			120
							1662	9									
04	31605	X	31605	-0-	-0-	-0-	1404	1	27240	3	Y	2692	2624	1			188
							2961	9									
*05	27618	X	27618	-0-	-0-	-0-	1517	1	23283	3	Y	2562	2538	1			212
							2818	9									
*06	25765	X	25765	-0-	-0-	-0-	1427	1	21677	3	Y	2419	2403	1			228
							2661	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95418	X	42279	-0-	-53139	-0-	1444	1	30065	3	Y	9791	5126	0	4948	1	115
							10770	9									
02	53564	X	43861	-0-	-9703	-0-	1675	1	33137	3	Y	8226	4758	0	3268	1	315
							9049	9									
03	59303	X	46714	-0-	-12589	-0-	1795	1	35050	3	Y	8972	5219	0	3808	1	260
							9869	9									
04	42570	X	34596	-0-	-7974	-0-	27027	3	7569	9	Y	6881	3798	0	3187	1	156
05	44609	X	36069	-0-	-8540	-0-	1465	1	29665	3	Y	4490	242	0	4289	1	115
							4939	9									
06	42900	X	35488	-0-	-7412	-0-	1828	1	29115	3	Y	4132	3962	1			285
							4545	9									

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	60381	X	60381	-0-	-0-	-0-	2325	1	50572	3	Y	6804	7013	1			170
							7484	9									
*02	50500	X	50500	-0-	-0-	-0-	2202	1	42037	3	Y	5692	5354	1			508
							6261	9									
*03	48265	X	48265	-0-	-0-	-0-	2419	1	39872	3	Y	5431	5323	1			616
							5974	9									
*04	42388	X	42388	-0-	-0-	-0-	282	1	36350	3	Y	5233	5428	1			421
							5756	9									
*05	41790	X	41790	-0-	-0-	-0-	2511	1	33979	3	Y	4818	5002	1			237
							5300	9									
*06	33651	X	33651	-0-	-0-	-0-	1913	1	27713	3	Y	3659	3540	1			356
							4025	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	60473	X	60473	-0-	-0-	-0-	2330	1	50648	3	Y	6814	7007	1			171
							7495	9									
*02	46694	X	46694	-0-	-0-	-0-	1942	1	38966	3	Y	5260	4961	1			470
							5786	9									
*03	43808	X	43808	-0-	-0-	-0-	2188	1	36211	3	Y	4917	4829	1			558
							5409	9									
*04	34794	X	34794	-0-	-0-	-0-	266	1	29808	3	Y	4291	4503	1			346
							4720	9									
*05	34104	X	34104	-0-	-0-	-0-	2058	1	27713	3	Y	3939	4090	1			195
							4333	9									
*06	32155	X	32155	-0-	-0-	-0-	1831	1	26467	3	Y	3506	3360	1			341
							3857	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	42476	X	42476	-0-	-0-	-0-	1635	1	35582	3	Y	4781	4935	1			121
							5259	9									
*02	31550	X	31550	-0-	-0-	-0-	1309	1	26344	3	Y	3543	3346	1			318
							3897	9									
*03	31893	X	31893	-0-	-0-	-0-	1605	1	26330	3	Y	3598	3506	1			410
							3958	9									
*04	26176	X	26176	-0-	-0-	-0-	394	1	22211	3	Y	3246	3393	1			263
							3571	9									
*05	25618	X	25618	-0-	-0-	-0-	1555	1	20775	3	Y	2989	3103	1			149
							3288	9									
*06	21788	X	21788	-0-	-0-	-0-	1242	1	17966	3	Y	2345	2264	1			230
							2580	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 07/17/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71362	X	47524	-0-	-23838	-0-	140 6744	1 9	40640	3	Y	6131	6131	0			46
02	64456	X	36149	-0-	-28307	-0-	147 5302	1 9	30700	3	Y	4820	4820	0			46
03	71362	X	36624	-0-	-34738	-0-	621 5133	1 9	30870	3	Y	4666	4603	0	52	1	57
04	62070	X	30721	-0-	-31349	-0-	26672	3	4049	9	Y	3681	3649	0	40	1	49
*05	55056	X	26765	-0-	-28291	-0-	735 4124	1 9	21906	3	Y	3749	3732	0			66
06	45990	X	23534	-0-	-22456	-0-	604 3776	1 9	19154	3	Y	3433	3433	0			66

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 07/14/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165633	X	59660	-0-	-105973	-0-	176 7874	1 9	51610	3	N	7158	7158	0			40
02	149604	X	46663	-0-	-102941	-0-	193 6467	1 9	40003	3	N	5879	5879	0			40
03	128216	X	47490	-0-	-80726	-0-	819 6230	1 9	40441	3	N	5664	5581	0	48	1	75
04	86160	X	38520	-0-	-47640	-0-	33531	3	4989	9	N	4535	4495	0	53	1	62
*05	69719	X	36801	-0-	-32918	-0-	915 4840	1 9	31046	3	N	4400	4377	0			85
06	57750	X	28995	-0-	-28755	-0-	760 4101	1 9	24134	3	N	3728	3728	0			85

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 07/12/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124620	X	46291	-0-	-78329	-0-	137	1	39691	3	Y	5875	5806	0			151
							6463	9									
02	121492	X	38501	-0-	-82991	-0-	158	1	33285	3	Y	4598	4476	0			273
							5058	9									
03	99324	X	39636	-0-	-59688	-0-	692	1	33876	3	Y	4607	1926	0	2550	1	404
							5068	9									
04	63750	X	28737	-0-	-35013	-0-	24924	3	3813	9	Y	3466	3655	1			215
*05	47895	X	28333	-0-	-19562	-0-	683	1	23645	3	Y	3641	3578	1			278
							4005	9									
06	44790	X	18999	-0-	-25791	-0-	475	1	15037	3	Y	3170	3150	1			298
							3487	9									

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 07/20/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178529	X	54631	-0-	-123898	-0-	135	1	44311	3	Y	9259	9258	0	2	1	2
							10185	9									
02	78064	X	41747	-0-	-36317	-0-	114	1	34080	3	Y	6866	6858	0			10
							7553	9									
03	86428	X	41263	-0-	-45165	-0-	395	1	33257	3	Y	6919	6919	0			10
							7611	9									
04	79740	X	36288	-0-	-43452	-0-	29685	3	6603	9	Y	6003	5949	0	36	1	28
05	59954	X	38489	-0-	-21465	-0-	916	1	31439	3	Y	5576	5575	0	21	1	8
							6134	9									
06	52860	X	31093	-0-	-21767	-0-	891	1	25240	3	Y	4511	4444	0	58	1	17
							4962	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 07/20/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101587	X	62641	-0-	-38946	-0-	153	1	49506	3	Y	11802	11800	0	3	1	3
							12982	9									
02	80444	X	51603	-0-	-28841	-0-	139	1	40926	3	Y	9580	9571	0			12
							10538	9									
03	46678	X	46678	-0-	-0-	-0-	432	1	36810	3	Y	8578	8577	0	1	1	12
							9436	9									
04	86190	X	38340	-0-	-47850	-0-	30814	3	7526	9	Y	6842	6832	0			22
05	72633	X	31859	-0-	-40774	-0-	944	1	24142	3	Y	6157	1100	0	4615	1	464
							6773	9									
06	60630	X	31299	-0-	-29331	-0-	847	1	23980	3	Y	5884	1888	0	4085	1	375
							6472	9									

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 07/20/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143313	X	80090	-0-	-63223	-0-	197	1	64481	3	Y	14011	14008	0	4	1	3
							15412	9									
02	101696	X	56097	-0-	-45599	-0-	152	1	45327	3	Y	9653	9643	0			13
							10618	9									
03	112592	X	51750	-0-	-60842	-0-	487	1	40956	3	Y	9370	9370	0			13
							10307	9									
04	106680	X	46372	-0-	-60308	-0-	37383	3	8989	9	Y	8172	8160	0			25
05	85560	X	42677	-0-	-42883	-0-	1151	1	33781	3	Y	7041	7040	0	16	1	10
							7745	9									
06	77490	X	34351	-0-	-43139	-0-	949	1	26934	3	Y	5880	5846	0	28	1	16
							6468	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 07/20/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190402	X	85751	-0-	-104651	-0-	216	1	69611	3	Y	14476	14473	0	4	1	3
							15924	9									
02	116788	X	67811	-0-	-48977	-0-	186	1	55112	3	Y	11375	11363	0			15
							12513	9									
03	129301	X	59633	-0-	-69668	-0-	561	1	47718	3	Y	10322	10322	0			15
							11354	9									
04	125130	X	49682	-0-	-75448	-0-	39057	3	10625	9	Y	9659	9646	0			28
05	96751	X	46460	-0-	-50291	-0-	1236	1	36256	3	Y	8153	8151	0	18	1	12
							8968	9									
06	82980	X	38148	-0-	-44832	-0-	1026	1	29128	3	Y	7267	7264	0			15
							7994	9									

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 07/20/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128774	X	51725	-0-	-77049	-0-	125	1	40637	3	Y	9966	9964	0	16	1	3
							10963	9									
02	70672	X	39860	-0-	-30812	-0-	105	1	32045	3	Y	7009	7003	0			9
							7710	9									
03	78244	X	36933	-0-	-41311	-0-	351	1	29357	3	Y	6568	6568	0			9
							7225	9									
04	75720	X	24953	-0-	-50767	-0-	20072	3	4881	9	Y	4437	3877	0	451	1	118
05	55986	X	26336	-0-	-29650	-0-	632	1	19871	3	Y	5303	5297	0	117	1	7
							5833	9									
06	50040	X	27267	-0-	-22773	-0-	736	1	20857	3	Y	5158	5156	0			9
							5674	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 07/20/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143313	X	44019	-0-	-99294	-0-	107	1	34827	3	Y	8259	8257	0	2	1	2
							9085	9									
02	55888	X	32941	-0-	-22947	-0-	89	1	26100	3	Y	6138	6132	0			8
							6752	9									
03	61876	X	29628	-0-	-32248	-0-	275	1	23412	3	Y	5401	5401	0			8
							5941	9									
04	59370	X	25580	-0-	-33790	-0-	20511	3	5069	9	Y	4608	4586	0	13	1	17
05	46810	X	25983	-0-	-20827	-0-	638	1	20142	3	Y	4730	4729	0	12	1	6
							5203	9									
06	42600	X	24204	-0-	-18396	-0-	657	1	18624	3	Y	4475	3122	0	1228	1	131
							4923	9									

CKODRE A WELL #: 10H RRCID -> 291371 COMPL. DATE 03/11/2021 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10267 08/29/2021

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 291372 COMPL. DATE 05/15/2021 TOTAL DEPTH 13169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12237 08/19/2021

CIACCIO A-CKODRE A SA 1 WELL #: 1H RRCID -> 291382 COMPL. DATE 03/20/2021 TOTAL DEPTH 13109 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12234 08/30/2021

CIACCIO A WELL #: 7H RRCID -> 291426 COMPL. DATE 04/02/2021 TOTAL DEPTH 13028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10924 08/30/2021

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 10/29/2021 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161355	X	158440	-0-	-2915	-0-	229	1	124138	3	Y	30975	30975	0			35
							34073	9									
02	145740	X	144674	-0-	-1066	-0-	185	1	116077	3	Y	25829	25829	0			35
							28412	9									
03	176314	X	176314	-0-	-0-	-0-	284	1	139465	3	Y	33241	33075	0	104	1	97
							36565	9									
*04	156150	X	138415	-0-	-17735	-0-	108895	3	29520	9	Y	26836	26815	0	55	1	63
*05	161355	X	118123	-0-	-43232	-0-	250	1	96087	3	Y	19805	19805	0			63
							21786	9									
06	156150	X	116238	-0-	-39912	-0-	235	1	94931	3	Y	19156	19152	0			67
							21072	9									

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 10/29/2021 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214068	X	214068	-0-	-0-	-0-	309	1	167063	3	Y	42451	42450	0			39
							46696	9									
02	167691	X	167691	-0-	-0-	-0-	210	1	132667	3	Y	31649	31649	0			39
							34814	9									
03	161355	X	156400	-0-	-4955	-0-	252	1	124202	3	Y	29042	28897	0	95	1	89
							31946	9									
*04	156150	X	142479	-0-	-13671	-0-	115310	3	27169	9	Y	24699	24677	0	48	1	63
*05	161355	X	129541	-0-	-31814	-0-	258	1	104357	3	Y	22660	22660	0			63
							24926	9									
06	156150	X	74717	-0-	-81433	-0-	151	1	60881	3	Y	12441	12438	0			66
							13685	9									

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 10/29/2021 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161355	X	161184	-0-	-171	-0-	226	1	121737	3	Y	35655	35654	0			34
							39221	9									
02	145740	X	123032	-0-	-22708	-0-	149	1	93405	3	Y	26798	26798	0			34
							29478	9									
03	161355	X	120377	-0-	-40978	-0-	184	1	90952	3	Y	26583	26476	0	72	1	69
							29241	9									
*04	156150	X	102063	-0-	-54087	-0-	79238	3	22825	9	Y	20750	20734	0	36	1	49
*05	161355	X	86261	-0-	-75094	-0-	178	1	67066	3	Y	17288	17288	0			49
							19017	9									
06	155970	X	77187	-0-	-78783	-0-	151	1	60741	3	Y	14814	14812	0			51
							16295	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 10/29/2021 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197829	X	197829	-0-	-0-	-0-	280	1	150950	3	Y	42363	42332	0			120
							46599	9									
02	156500	X	156500	-0-	-0-	-0-	192	1	119553	3	Y	33414	33414	0			120
							36755	9									
03	161355	X	155815	-0-	-5540	-0-	239	1	117958	3	Y	34198	34059	0	113	1	146
							37618	9									
*04	156150	X	139370	-0-	-16780	-0-	106692	3	32678	9	Y	29707	29686	0	47	1	120
*05	161355	X	114851	-0-	-46504	-0-	243	1	89607	3	Y	22728	22728	0			120
							25001	9									
06	156150	X	91279	-0-	-64871	-0-	179	1	72080	3	Y	17291	17288	0			123
							19020	9									

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 291540 COMPL. DATE 06/26/2021 TOTAL DEPTH 13226 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12266 10/23/2021

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 10/19/2021 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN		44962	-0-	44962	44962	195	1	33468	3	Y	10272	10272	0			-0-
							11299	9									
11	SHUT IN		56370	-0-	56370	101332	352	1	12246	3	Y	39793	39793	0			-0-
							43772	9									
12	294183	X	192851	-0-	-101332	-0-	330	1	146858	3	Y	41512	41079	0	209	1	224
							45663	9									
01	155215	X	155215	-0-	-0-	-0-	317	1	118543	3	Y	33050	32977	0	203	1	94
							36355	9									
02	139496	X	104978	-0-	-34518	-0-	253	1	81531	3	Y	21085	20751	0	193	1	235
							23194	9									
03	154442	X	84670	-0-	-69772	-0-	275	1	65238	3	Y	17415	17326	0	176	1	148
							19157	9									
04	149460	X	75481	-0-	-73979	-0-	58199	3	17282	9	Y	15711	15683	0			176
05	154442	X	64631	-0-	-89811	-0-	1117	1	48799	3	Y	13377	13372	0			181
							14715	9									
06	149460	X	50324	-0-	-99136	-0-	1091	1	37676	3	Y	10506	10394	0	129	1	164
							11557	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 10/19/2021 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN		30341	-0-	30341	30341	127	1	21782	3	Y	7665	7168	0			497
							8432	9									
11	SHUT IN		63334	-0-	63334	93675	344	1	12936	3	Y	45504	45504	0	414	1	83
							50054	9									
12	298025	X	204350	-0-	-93675	-0-	334	1	150376	3	Y	48764	48314	0	285	1	248
							53640	9									
01	166176	X	166176	-0-	-0-	-0-	329	1	123233	3	Y	38740	38741	0	193	1	54
							42614	9									
02	134176	X	109971	-0-	-24205	-0-	256	1	82918	3	Y	24361	24361	0			54
							26797	9									
03	148552	X	79320	-0-	-69232	-0-	253	1	60247	3	Y	17109	17101	0			62
							18820	9									
04	143760	X	63141	-0-	-80619	-0-	47359	3	15782	9	Y	14347	14320	0			89
05	148552	X	52068	-0-	-96484	-0-	932	1	38842	3	Y	11176	11172	0			93
							12294	9									
06	143760	X	35696	-0-	-108064	-0-	756	1	26115	3	Y	8023	4949	0	2257	1	910
							8825	9									

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/29/2021 TOTAL DEPTH 13206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		15340	-0-	15340	15340	10919	3	4421	9	Y	4019	3584	0	94	1	341
*06	SHUT IN		159625	-0-	159625	174965	308	1	111608	3	Y	43372	43390	0	183	1	140
							47709	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 10/01/2021 TOTAL DEPTH 13287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		15753	-0-	15753	15753	11914	3	3839	9	Y	3490	3255	0	41	1	194
*06	SHUT IN		188183	-0-	188183	203936	381	1	138156	3	Y	45133	45004	0	183	1	140
							49646	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 09/12/2021 TOTAL DEPTH 13246 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		26843	-0-	26843	26843	19304	3	7539	9	Y	6854	6746	0	29	1	79
*06	SHUT IN		236886	-0-	236886	263729	458	1	166030	3	Y	63998	63754	0	183	1	140
							70398	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 09/20/2021 TOTAL DEPTH 13179 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		11284	-0-	11284	11284	8128	3	3156	9	Y	2869	2718	0	41	1	110
*06	SHUT IN		132860	-0-	132860	144144	256	1	92814	3	Y	36173	35960	0	183	1	140
							39790	9									

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/20/2021 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		21244	-0-	21244	21244	15298	3	5946	9	Y	5405	4771	0	148	1	486
*06	SHUT IN		165383	-0-	165383	186627	340	1	123132	3	Y	38101	38264	0	183	1	140
							41911	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 12/07/2021 TOTAL DEPTH 13253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 12/18/2021 TOTAL DEPTH 13172 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		178532	-0-	178532	178532	637	1	140119	3	N	34342	34263	0	79	1	-0-
							37776	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 11/16/2021 TOTAL DEPTH 13303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		152351	-0-	152351	152351	537	1	118065	3	N	30681	30594	0	87	1	-0-
							33749	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 11/04/2021 TOTAL DEPTH 13251 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		171361	-0-	171361	171361	580 43207	1 9	127574	3	N	39279	39256	0	23	1	-0-

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 10/23/2021 TOTAL DEPTH 13188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		104484	-0-	104484	104484	334 30791	1 9	73359	3	N	27992	27965	0	27	1	-0-

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 11/28/2021 TOTAL DEPTH 13195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		78523	-0-	78523	78523	272 18547	1 9	59704	3	N	16861	16787	0	74	1	-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	8928	-0-	-0-	-0-	404 1203	1 9	7321	2	Y	1094	1105	0	1	8	40
02	6496	X	6171	-0-	-325	-0-	335 785	1 9	5051	2	Y	714	707	0	1	8	46
03	10943	X	4752	-0-	-6191	-0-	427 705	1 9	3620	2	Y	641	643	0			44
04	10590	X	3583	-0-	-7007	-0-	257 556	1 9	2770	2	Y	505	521	0			28
05	10943	X	3272	-0-	-7671	-0-	195 572	1 9	2505	2	Y	520	515	0			33
06	8640	X	3143	-0-	-5497	-0-	200 595	1 9	2348	2	Y	541	545	0			29

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	5736	-0-	-2200	-0-	388 1086	1 9	4262	2	Y	987	970	0	2	8	36
02	3534	X	3534	-0-	-0-	-0-	242 512	1 9	2780	2	Y	465	471	0			30
03	3100	X	1646	-0-	-1454	-0-	145 399	1 9	1102	2	Y	363	367	0	1	8	25
04	7079	X	7079	-0-	-0-	-0-	413 1357	1 9	5309	2	Y	1234	1187	0	3	8	69
05	6786	X	6786	-0-	-0-	-0-	415 777	1 9	5594	2	Y	706	728	0	2	8	45
*06	6902	X	6902	-0-	-0-	-0-	398 924	1 9	5580	2	Y	840	837	0	2	8	46

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	7378	-0-	-0-	-0-	402	1	6274	2	Y	638	642	0	3	8	23
							702	9									
02	5544	X	5106	-0-	-438	-0-	347	1	4301	2	Y	416	410	0	2	8	27
							458	9									
03	8339	X	7877	-0-	-462	-0-	524	1	6058	2	Y	1177	1122	0	2	8	80
							1295	9									
04	8070	X	7228	-0-	-842	-0-	395	1	5818	2	Y	923	949	0	2	8	52
							1015	9									
05	8339	X	5139	-0-	-3200	-0-	338	1	4165	2	Y	578	592	0	1	8	37
							636	9									
06	7620	X	3852	-0-	-3768	-0-	304	1	3046	2	Y	456	467	0	1	8	25
							502	9									

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13566	X	13566	-0-	-0-	-0-	317	1	8429	2	Y	4382	4421	0	8	8	161
							4820	9									
02	9478	X	9478	-0-	-0-	-0-	380	1	5959	2	Y	2854	2827	0	5	8	183
							3139	9									
03	10403	X	10403	-0-	-0-	-0-	389	1	6821	2	Y	2903	2885	0	4	8	197
							3193	9									
04	8760	X	6210	-0-	-2550	-0-	301	1	4334	2	Y	1432	1546	0	3	8	80
							1575	9									
05	9052	X	6192	-0-	-2860	-0-	249	1	3946	2	Y	1815	1774	0	5	8	116
							1997	9									
06	8760	X	3822	-0-	-4938	-0-	288	1	2893	2	Y	583	666	0	1	8	32
							641	9									

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	513	-0-	-8353	-0-	448	1	65	2	Y	-0-					-0-
02	5236	X	409	-0-	-4827	-0-	350	1	59	2	Y	-0-					-0-
03	6976	X	6976	-0-	-0-	-0-	522	1	4537	2	Y	1743	1621	0	4	8	118
							1917	9									
04	9594	X	9594	-0-	-0-	-0-	410	1	6926	2	Y	2053	2051	0	5	8	115
							2258	9									
05	7022	X	7022	-0-	-0-	-0-	342	1	5040	2	Y	1491	1506	0	4	8	96
							1640	9									
*06	6930	X	6930	-0-	-0-	-0-	342	1	4917	2	Y	1519	1529	0	4	8	82
							1671	9									

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4589	X	4589	-0-	-0-	-0-	322	1	3180	2	Y	988	960	0	1	8	36
							1087	9									
02	4228	X	3689	-0-	-539	-0-	394	1	2588	2	Y	643	638	0			41
							707	9									
03	5776	X	5776	-0-	-0-	-0-	521	1	3795	2	Y	1327	1276	0	2	8	90
							1460	9									
04	5869	X	5869	-0-	-0-	-0-	452	1	4230	2	Y	1079	1107	0	2	8	60
							1187	9									
05	7079	X	7079	-0-	-0-	-0-	393	1	5538	2	Y	1044	1034	0	3	8	67
							1148	9									
*06	5520	X	5520	-0-	-0-	-0-	338	1	4038	2	Y	1040	1049	0	2	8	56
							1144	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7675	X	7675	-0-	-0-	-0-	205	1	5530	2	Y	1764	1734	0			65
							1940	9									
02	5264	X	5138	-0-	-126	-0-	42	1	3832	2	Y	1149	1140	0			74
							1264	9									
03	4402	X	841	-0-	-3561	-0-	9	1	628	2	Y	185	246	0			13
							204	9									
04	7290	X	3042	-0-	-4248	-0-	156	1	2405	2	Y	437	424	0	2	8	24
							481	9									
05	7533	X	6687	-0-	-846	-0-	163	1	4091	2	Y	2212	2088	0	6	8	142
							2433	9									
06	7290	X	6374	-0-	-916	-0-	221	1	3803	2	Y	2136	2157	0	5	8	116
							2350	9									

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9428	X	9428	-0-	-0-	-0-	154	1	3949	2	Y	4841	4747	0	15	8	177
							5325	9									
02	9699	X	9699	-0-	-0-	-0-	56	1	5303	2	Y	3945	3855	0	14	8	253
							4340	9									
03	5704	X	813	-0-	-4891	-0-	6	1	436	2	Y	337	561	0	6	8	23
							371	9									
04	12312	X	12312	-0-	-0-	-0-	272	1	6980	2	Y	4600	4355	0	11	8	257
							5060	9									
05	7893	X	7893	-0-	-0-	-0-	344	1	5712	2	Y	1670	1816	0	4	8	107
							1837	9									
*06	7317	X	7317	-0-	-0-	-0-	337	1	5041	2	Y	1763	1770	0	4	8	96
							1939	9									

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2003	X	2003	-0-	-0-	-0-	132	1	1314	2	Y	506	478	0			77
							557	9									
02	1388	X	1388	-0-	-0-	-0-	117	1	935	2	Y	305	315	0			67
							336	9									
03	1922	N	1512	-0-	-410	-0-	98	1	1077	2	Y	306	319	0			54
							337	9									
04	1950	N	1835	-0-	-115	-0-	117	1	1265	2	Y	412	413	0			53
							453	9									
05	1818	N	1818	-0-	-0-	-0-	105	1	1264	2	Y	408	389	0			72
							449	9									
*06	1880	N	1880	-0-	-0-	-0-	104	1	1330	2	Y	405	389	0			88
							446	9									

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3370	-0-	-1404	-0-	323	1	2290	2	Y	688	647	0			104
							757	9									
02	4060	X	2480	-0-	-1580	-0-	397	1	1514	2	Y	517	508	0			113
							569	9									
03	4495	X	3006	-0-	-1489	-0-	239	1	2123	2	Y	585	595	0			103
							644	9									
04	4350	X	2915	-0-	-1435	-0-	245	1	2080	2	Y	536	570	0			69
							590	9									
05	4340	X	2885	-0-	-1455	-0-	297	1	2075	2	Y	466	453	0			82
							513	9									
06	3270	X	2450	-0-	-820	-0-	261	1	1741	2	Y	407	401	0			88
							448	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WILLIS UNIT			WELL #: 5H	RRCID -> 291248		COMPL. DATE 03/18/2016			TOTAL DEPTH 12276			PERF.12861 - 17303					
01	2728	X	2048	-0-	-680	-0-	193	1	1198	2	Y	597	567	0			90
							657	9									
02	3415	X	3415	-0-	-0-	-0-	146	1	2822	2	Y	406	407	0			89
							447	9									
03	3530	X	3530	-0-	-0-	-0-	203	1	2731	2	Y	542	535	0			96
							596	9									
04	2992	X	2992	-0-	-0-	-0-	206	1	2279	2	Y	461	498	0			59
							507	9									
05	3224	X	2215	-0-	-1009	-0-	260	1	1493	2	Y	420	405	0			74
							462	9									
06	3120	X	2320	-0-	-800	-0-	231	1	1659	2	Y	391	380	0			85
							430	9									
WILLIS UNIT			WELL #: 6H	RRCID -> 291249		COMPL. DATE 03/26/2016			TOTAL DEPTH 12246			PERF.12543 - 17335					
01	3338	X	3338	-0-	-0-	-0-	268	1	2301	2	Y	699	660	0	1	8	106
							769	9									
02	2616	X	2616	-0-	-0-	-0-	311	1	1723	2	Y	529	519	0			116
							582	9									
03	1545	X	1545	-0-	-0-	-0-	209	1	798	2	Y	489	518	0	1	8	86
							538	9									
04	2809	X	2809	-0-	-0-	-0-	295	1	1786	2	Y	662	662	0	1	8	85
							728	9									
05	3346	X	3346	-0-	-0-	-0-	400	1	2186	2	Y	691	654	0	1	8	121
							760	9									
*06	3350	X	3350	-0-	-0-	-0-	424	1	2259	2	Y	606	596	0			131
							667	9									
HALEN A			WELL #: 1H	RRCID -> 291768		COMPL. DATE 08/22/2019			TOTAL DEPTH 11331			PERF.11062 - 21224					
01	0	W	8068	-0-	8068	661626	31	1	5680	2	Y	2143	2130	0	4	8	53
							2357	9									
02	0	W	8787	-0-	8787	670413	26	1	6431	2	Y	2097	2092	0	4	8	54
							23	4	2307	9							
03	0	W	9328	-0-	9328	679741	63	1	6790	2	Y	2250	2243	0	4	8	57
							2475	9									
04	688998	X	9257	-0-	-679741	-0-	19	1	6893	2	Y	2132	2129	0	3	8	57
							2345	9									
05	11067	X	8807	-0-	-2260	-0-	56	1	6630	2	Y	1928	1942	0	3	8	40
							2121	9									
06	9420	X	8652	-0-	-768	-0-	69	1	6496	2	Y	1897	1882	0	3	8	52
							2087	9									
SANDIES CREEK A			WELL #: 1H	RRCID -> 291813		COMPL. DATE 04/29/2018			TOTAL DEPTH 11604			PERF.12392 - 18968					
01	0	W	8413	-0-	8413	1112933	204	1	6292	2	Y	1743	1729	0	1	8	159
							1917	9									
02	0	W	5900	-0-	5900	1118833	10	1	4304	2	Y	1442	1461	0	1	8	139
							1586	9									
03	1126892	X	8059	-0-	-1118833	-0-	18	1	6117	2	Y	1749	1756	0	1	8	131
							1924	9									
04	9021	X	9021	-0-	-0-	-0-	245	1	6988	2	Y	1625	1575	0	1	8	180
							1788	9									
05	8587	X	7239	-0-	-1348	-0-	265	1	5142	2	Y	1665	1687	0	1	8	157
							1832	9									
06	8130	X	6754	-0-	-1376	-0-	253	1	4788	2	Y	1557	1561	0	1	8	152
							1713	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6251	-0-	6251	506117	211	1	4608	2	Y	1302	1277	0	1	8	119
							1432	9									
02	0	W	4062	-0-	4062	510179	10	1	2989	2	Y	966	991	0	1	8	93
							1063	9									
03	515176	X	4997	-0-	-510179	-0-	16	1	3892	2	Y	990	1008	0	1	8	74
							1089	9									
04	6600	X	4092	-0-	-2508	-0-	150	1	3088	2	Y	776	763	0	1	8	86
							854	9									
05	6820	X	3592	-0-	-3228	-0-	75	1	2644	2	Y	794	804	0	1	8	75
							873	9									
06	6060	X	3536	-0-	-2524	-0-	61	1	2580	2	Y	814	808	0	1	8	80
							895	9									

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	82	-0-	82	609559	10	1	40	2	Y	29	26	0			3
							32	9									
02	0	W	355	-0-	355	609914	2	1	222	2	Y	119	110	0	1	8	11
							131	9									
03	614573	X	4659	-0-	-609914	-0-	17	1	3789	2	Y	775	727	0	1	8	58
							853	9									
04	5165	X	5165	-0-	-0-	-0-	257	1	3956	2	Y	865	826	0	1	8	96
							952	9									
05	4795	X	4795	-0-	-0-	-0-	290	1	3610	2	Y	814	832	0	1	8	77
							895	9									
*06	5244	X	5244	-0-	-0-	-0-	283	1	4039	2	Y	838	832	0	1	8	82
							922	9									

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6700	-0-	6700	460133	71	1	5822	2	N	734	753	0			60
							807	9									
02	0	W	4409	-0-	4409	464542	42	1	3520	2	N	770	791	0			39
							847	9									
03	0	W	5027	-0-	5027	469569	71	1	3842	2	N	1013	977	0			75
							1114	9									
04	0	W	4708	-0-	4708	474277	113	1	3375	2	N	1109	1118	0			66
							1220	9									
05	0	W	4910	-0-	4910	479187	58	1	4091	2	N	692	718	0	1	8	39
							761	9									
06	0	W	3409	-0-	3409	482596	33	1	2258	2	N	1016	999	0	1	8	55
							1118	9									

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	3671	-0-	3671	188277	189	1	2516	2	N	878	885	0	1	8	80
							966	9									
02	0	W	2667	-0-	2667	190944	8	1	1793	2	N	787	791	0			76
							866	9									
03	0	W	3501	-0-	3501	194445	13	1	2359	2	N	1026	1025	0			77
							1129	9									
04	0	W	3615	-0-	3615	198060	240	1	2432	2	N	857	839	0			95
							943	9									
05	0	W	4217	-0-	4217	202277	279	1	2874	2	N	967	971	0			91
							1064	9									
06	0	W	4175	-0-	4175	206452	261	1	2891	2	N	930	930	0			91
							1023	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	14770	-0-	14770	14770	7	1	12193	2	Y	2336	2373	0			94
							2570	9									
06	32910	X	12636	-0-	-20274	-0-	19	1	10419	2	Y	1998	1993	0	1	8	98
							2198	9									

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	19773	-0-	19773	19773	10	1	17764	2	Y	1817	1848	0			73
							1999	9									
06	46020	X	18274	-0-	-27746	-0-	29	1	16420	2	Y	1659	1650	0			82
							1825	9									

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5333	-0-	5333	422862	56	1	3070	2	N	2006	1938	0			165
							2207	9									
02	0	W	5652	-0-	5652	428514	41	1	3828	2	N	1621	1704	0			82
							1783	9									
03	0	W	6055	-0-	6055	434569	67	1	3672	2	N	2105	2032	0			155
							2316	9									
04	0	W	5661	-0-	5661	440230	134	1	3847	2	N	1527	1591	0			91
							1680	9									
05	0	W	5145	-0-	5145	445375	57	1	2930	2	N	1962	1943	0			110
							2158	9									
06	0	W	4870	-0-	4870	450245	41	1	3156	2	N	1521	1548	0	1	8	82
							1673	9									

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6289	-0-	6289	566337	218	1	4301	2	N	1609	1582	0	1	8	147
							1770	9									
02	0	W	3284	-0-	3284	569621	9	1	2113	2	N	1056	1100	0	1	8	102
							1162	9									
03	0	W	4537	-0-	4537	574158	15	1	3247	2	N	1159	1173	0	1	8	87
							1275	9									
04	0	W	4701	-0-	4701	578859	235	1	3255	2	N	1101	1065	0	1	8	122
							1211	9									
05	0	W	4680	-0-	4680	583539	282	1	3212	2	N	1078	1097	0	1	8	102
							1186	9									
06	0	W	3750	-0-	3750	587289	273	1	2465	2	N	920	932	0			90
							1012	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	14483	-0-	14483	14483	7	1	12389	2	Y	1897	1930	0			76
							2087	9									
06	34950	X	13458	-0-	-21492	-0-	20	1	11474	2	Y	1785	1772	0	1	8	88
							1964	9									

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	24381	X	NO RPT	-0-	-24381	-0-					Y	NO RPT					-0-
06	34830	X	22830	-0-	-12000	-0-	58	1	14956	2	Y	7105	7112	0	6	8	55
							7816	9									

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	18969	-0-	18969	18969	30	1	17054	2	Y	1714	1716	0	1	8	84
							1885	9									

GULFTEX ENERGY, LLC 338751
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44051	X	28377	-0-	-15674	-0-	2449	1	24280	3	N	1498	1338	1			680
							1648	9									
02	37184	X	23553	-0-	-13631	-0-	1967	1	20267	3	N	1199	1152	1			727
							1319	9									
03	38440	X	23781	-0-	-14659	-0-	1715	1	20672	3	N	1267	1528	1			466
							1394	9									
04	32250	X	19878	-0-	-12372	-0-	18620	2	1258	9	N	1144	895	1			715
05	31217	X	22558	-0-	-8659	-0-	19299	2	1991	4	N	1153	1233	1			635
							1268	9									
06	27450	X	NO RPT	-0-	-27450	-0-					N	NO RPT					635

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264523	X	183486	-0-	-81037	-0-	2929	1	159934	2	Y	18062	18054	1			487
							755	4	19868	9							
02	238924	X	148629	-0-	-90295	-0-	2735	1	129650	2	Y	14487	14388	1			586
							308	4	15936	9							
03	264523	X	151731	-0-	-112792	-0-	3032	1	133967	2	Y	13128	13309	1			405
							291	4	14441	9							
04	255990	X	120306	-0-	-135684	-0-	3283	1	105696	2	Y	10052	10123	1			334
							270	4	11057	9							
05	194339	X	128849	-0-	-65490	-0-	3520	1	113679	2	Y	10244	10175	1			403
							382	4	11268	9							
06	177570	X	109932	-0-	-67638	-0-	3510	1	96460	2	Y	8697	8511	1	2	8	587
							395	4	9567	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322679	X	175079	-0-	-147600	-0-	2432	1	155396	2	Y	15016	14977	1			414
							733	4	16518	9							
02	291452	X	138804	-0-	-152648	-0-	2175	1	123661	2	Y	11523	11480	1			457
							293	4	12675	9							
03	322679	X	132139	-0-	-190540	-0-	2242	1	118975	2	Y	9694	9857	1			294
							259	4	10663	9							
04	312270	X	108576	-0-	-203694	-0-	2592	1	97290	2	Y	7678	7724	1			248
							248	4	8446	9							
05	188139	X	110632	-0-	-77507	-0-	2701	1	99231	2	Y	7606	7558	1			296
							333	4	8367	9							
06	169440	X	76461	-0-	-92979	-0-	2316	1	67970	2	Y	5360	5284	1			372
							279	4	5896	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267933	X	174835	-0-	-93098	-0-	3265	1	152437	2	Y	16740	16715	1			445
							719	4	18414	9							
02	242004	X	139602	-0-	-102402	-0-	2681	1	122740	2	Y	12627	12590	1			482
							291	4	13890	9							
03	267933	X	122415	-0-	-145518	-0-	2318	1	109452	2	Y	9461	9669	1			274
							238	4	10407	9							
04	259290	X	108532	-0-	-150758	-0-	2762	1	96766	2	Y	7961	7978	1			257
							247	4	8757	9							
05	193409	X	108095	-0-	-85314	-0-	2762	1	96812	2	Y	7451	7418	1			290
							325	4	8196	9							
06	169200	X	73460	-0-	-95740	-0-	2230	1	65329	2	Y	5121	5067	1			344
							268	4	5633	9							

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29034	X	29034	-0-	-0-	-0-	2249	1	25791	3	Y	749	635	1			341
							170	4	824	9							
02	23380	X	18557	-0-	-4823	-0-	1583	1	16219	3	Y	611	761	1			191
							83	4	672	9							
03	31635	X	31635	-0-	-0-	-0-	2559	1	28090	3	Y	877	868	1			200
							21	4	965	9							
04	25050	X	19188	-0-	-5862	-0-	1727	1	16904	3	Y	504	582	1			122
							3	4	554	9							
05	25885	X	21504	-0-	-4381	-0-	2188	1	18727	3	Y	531	539	1			114
							5	4	584	9							
06	25050	X	11886	-0-	-13164	-0-	929	1	10745	3	Y	152					266
							45	4	167	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25822	X	25822	-0-	-0-	-0-	3820	1	18845	3	Y	2263	2171	1			317
							668	4	2489	9							
02	27216	X	18962	-0-	-8254	-0-	3006	1	14201	3	Y	1380	1385	1			312
							237	4	1518	9							
03	30132	X	15895	-0-	-14237	-0-	3025	1	10291	3	Y	2109	2114	1			307
							259	4	2320	9							
04	29160	X	13657	-0-	-15503	-0-	3130	1	8112	3	Y	2039	1938	1			408
							172	4	2243	9							
05	30132	X	12240	-0-	-17892	-0-	3625	1	6452	3	Y	1840	1923	1			325
							139	4	2024	9							
06	24990	X	16118	-0-	-8872	-0-	2406	1	11206	3	Y	2217	2232	1			310
							67	4	2439	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2848	-0-	-66	-0-	362	1	1925	3	Y	496	495	0			12
							15	4	546	9							
02	2632	X	2114	-0-	-518	-0-	298	1	1262	3	Y	492	487	0			17
							13	4	541	9							
03	2914	X	2698	-0-	-216	-0-	546	1	1720	3	Y	386	396	0			7
							7	4	425	9							
04	2760	X	2731	-0-	-29	-0-	531	1	1769	3	Y	382	378	0			11
							11	4	420	9							
05	2852	X	2219	-0-	-633	-0-	399	1	1414	3	Y	362	362	0			11
							8	4	398	9							
06	2760	X	1940	-0-	-820	-0-	377	1	1142	3	Y	377	381	0			7
							6	4	415	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	2568	-0-	-2330	-0-	213	1	1630	3	Y	651	647	0			16
							9	4	716	9							
02	4340	X	3094	-0-	-1246	-0-	264	1	2025	3	Y	721	713	0			24
							12	4	793	9							
03	4805	X	4286	-0-	-519	-0-	412	1	3076	3	Y	720	731	0			13
							6	4	792	9							
04	4311	X	4311	-0-	-0-	-0-	355	1	3410	3	Y	489	488	0			14
							8	4	538	9							
05	4297	X	4297	-0-	-0-	-0-	360	1	3482	3	Y	407	409	0			12
							7	4	448	9							
06	4140	X	4045	-0-	-95	-0-	384	1	3066	3	Y	535	536	0			11
							6	4	589	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					357
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					357
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					357
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					357

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

01	T. A.		-0-	-0-	-0-	296					Y	-0-					188
02	T. A.		-0-	-0-	-0-	296					Y	-0-					188
03	14B2	EXT	-0-	-0-	-0-	296					Y	-0-					188
04	14B2	EXT	-0-	-0-	-0-	296					Y	-0-					188
05	14B2	EXT	-0-	-0-	-0-	296					Y	-0-					188
*06	296	X	-0-	-0-	-296	-0-					Y	-0-					188

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

01	0	N	-0-	-0-	-0-	-0-					Y	33					504
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					504
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					504
04	73	X	73	-0-	-0-	-0-	8	1	46	4	Y	17					521
							19	9									
05	868	X	344	-0-	-524	-0-	13	1	329	4	Y	2					523
							2	9									
06	0	X	-0-	-0-	-0-	-0-					Y	3					526

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

01	4061	X	1591	-0-	-2470	-0-	233	1	1026	3	Y	293	297	0			7
							10	4	322	9							
02	3472	X	2292	-0-	-1180	-0-	118	1	1817	3	Y	320	316	0			11
							5	4	352	9							
03	3689	X	1751	-0-	-1938	-0-	84	1	1402	3	Y	240	247	0			4
							1	4	264	9							
04	4012	X	4012	-0-	-0-	-0-	534	1	2725	3	Y	674	658	0			20
							12	4	741	9							
05	2810	X	2810	-0-	-0-	-0-	497	1	1864	3	Y	399	407	0			12
							10	4	439	9							
06	2460	X	2318	-0-	-142	-0-	454	1	1503	3	Y	322	328	0			6
							7	4	354	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

01	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	4332	-0-	1332	1332	489	1	2588	3	Y	1131	1098	0			33
							11	4	1244	9							
05	3100	N	3553	-0-	453	1785	764	1	1672	3	Y	1002	1005	0			30
							15	4	1102	9							
*06	3000	N	2445	-0-	-555	1230	721	1	651	3	Y	965	976	0			19
							11	4	1062	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2154	-0-	-16	-0-	631	1	1209	3	Y	261	262	0			6
							27	4	287	9							
02	2128	N	1944	-0-	-184	-0-	478	1	1152	3	Y	265	262	0			9
							22	4	292	9							
03	2263	N	2030	-0-	-233	-0-	666	1	1145	3	Y	191	196	0			4
							9	4	210	9							
04	2103	N	2103	-0-	-0-	-0-	602	1	1188	3	Y	273	269	0			8
							13	4	300	9							
05	2246	N	2246	-0-	-0-	-0-	619	1	1340	3	Y	250	250	0			8
							12	4	275	9							
*06	2032	N	2032	-0-	-0-	-0-	638	1	1145	3	Y	217	221	0			4
							10	4	239	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

01	4681	X	3898	-0-	-783	-0-	263	1	3171	3	Y	412	415	0			10
							11	4	453	9							
02	4617	X	4617	-0-	-0-	-0-	301	1	3817	3	Y	441	436	0			15
							14	4	485	9							
03	4712	X	4510	-0-	-202	-0-	324	1	3637	3	Y	495	501	0			9
							4	4	545	9							
04	4110	X	3863	-0-	-247	-0-	258	1	3205	3	Y	358	357	0			10
							6	4	394	9							
05	5115	X	3761	-0-	-1354	-0-	255	1	3132	3	Y	335	335	0			10
							5	4	369	9							
06	4950	X	3577	-0-	-1373	-0-	292	1	2878	3	Y	365	368	0			7
							5	4	402	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

01	4185	X	1458	-0-	-2727	-0-	700	1	344	3	Y	318	321	0			15
							64	4	350	9							
02	4340	X	2359	-0-	-1981	-0-	693	1	1332	3	Y	249	252	0			12
							60	4	274	9							
03	3007	X	1120	-0-	-1887	-0-	565	1	179	3	Y	304	291	0			25
							42	4	334	9							
04	8888	X	8888	-0-	-0-	-0-	947	1	7495	3	Y	309	321	0			13
							106	4	340	9							
05	2604	X	1688	-0-	-916	-0-	725	1	486	3	Y	321	322	0			12
							124	4	353	9							
06	2520	X	854	-0-	-1666	-0-	549	1	67	3	Y	179	183	0			8
							41	4	197	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2405	X	2405	-0-	-0-	-0-	258	1	1408	3	Y	662	666	0			16
							11	4	728	9							
02	2660	X	578	-0-	-2082	-0-	140	1	274	3	Y	144	155	0			5
							6	4	158	9							
03	3980	X	3980	-0-	-0-	-0-	442	1	2949	3	Y	530	525	0			10
							6	4	583	9							
04	5551	X	5551	-0-	-0-	-0-	688	1	3808	3	Y	945	927	0			28
							15	4	1040	9							
05	4598	X	4598	-0-	-0-	-0-	687	1	3065	3	Y	756	761	0			23
							14	4	832	9							
*06	4201	X	4201	-0-	-0-	-0-	700	1	2636	3	Y	776	784	0			15
							11	4	854	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1884	-0-	-348	-0-	424	1	131	3	Y	1192	1175	0			29
							18	4	1311	9							
02	4038	X	4038	-0-	-0-	-0-	226	1	2032	3	Y	1609	1584	0			54
							10	4	1770	9							
03	16503	X	16503	-0-	-0-	-0-	1232	1	14027	3	Y	1115	1148	0			21
							17	4	1227	9							
04	2970	X	1987	-0-	-983	-0-	798	1	432	3	Y	673	674	0			20
							17	4	740	9							
05	5223	X	5223	-0-	-0-	-0-	633	1	925	3	Y	3320	3240	0			100
							13	4	3652	9							
06	12750	X	2041	-0-	-10709	-0-	240	1	1509	3	Y	262	357	0			5
							4	4	288	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	75	1	25	3	Y	-0-					-0-
							2	4									
05	677	N	677	-0-	-0-	-0-	501	1	166	3	Y	-0-					-0-
							10	4									
*06	733	N	733	-0-	-0-	-0-	544	1	180	3	Y	-0-					-0-
							9	4									

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	253	-0-	-3250	-0-	133	1	2	3	Y	102	122	0			2
							6	4	112	9							
02	2996	X	239	-0-	-2757	-0-	119	1	3	3	Y	102	101	0			3
							5	4	112	9							
03	3627	X	407	-0-	-3220	-0-	244	1	37	3	Y	112	113	0			2
							3	4	123	9							
04	4979	X	4979	-0-	-0-	-0-	600	1	3354	3	Y	920	895	0			27
							13	4	1012	9							
05	3627	X	464	-0-	-3163	-0-	339	1	52	3	Y	60	85	0			2
							7	4	66	9							
*06	400	X	400	-0-	-0-	-0-	335	1	48	3	Y	11	13	0			-0-
							5	4	12	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	X	786	-0-	-0-	-0-	223	1	6	3	Y	498	498	0			12
							9	4	548	9							
02	864	N	864	-0-	-0-	-0-	159	1	20	3	Y	616	607	0			21
							7	4	678	9							
03	1096	N	1096	-0-	-0-	-0-	221	1	3	4	Y	793	799	0			15
							872	9									
04	2095	N	2095	-0-	-0-	-0-	53	1	1	4	Y	1855	1816	0			54
							2041	9									
05	1097	N	1097	-0-	-0-	-0-	95	1	14	3	Y	896	923	0			27
							2	4	986	9							
*06	1164	N	1164	-0-	-0-	-0-	109	1	29	3	Y	931	940	0			18
							2	4	1024	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4064	-0-	-2322	-0-	369	1	2747	3	Y	847	853	0			20
							16	4	932	9							
02	6268	X	6268	-0-	-0-	-0-	466	1	4880	3	Y	819	811	0			28
							21	4	901	9							
03	6692	X	6692	-0-	-0-	-0-	807	1	5475	3	Y	363	384	0			7
							11	4	399	9							
04	6018	X	6018	-0-	-0-	-0-	668	1	4888	3	Y	407	402	0			12
							14	4	448	9							
05	8302	X	8302	-0-	-0-	-0-	661	1	6609	3	Y	926	910	0			28
							13	4	1019	9							
*06	7501	X	7501	-0-	-0-	-0-	670	1	5855	3	Y	878	889	0			17
							10	4	966	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	406	-0-	-524	-0-	172	1	7	4	Y	206	205	0			5
							227	9									
02	840	X	-0-	-0-	-840	-0-					Y	-0-	5	0			-0-
03	1187	X	1187	-0-	-0-	-0-	221	1	339	3	Y	567	556	0			11
							3	4	624	9							
04	2050	X	2050	-0-	-0-	-0-	434	1	741	3	Y	787	775	0			23
							9	4	866	9							
05	2012	X	2012	-0-	-0-	-0-	599	1	895	3	Y	460	469	0			14
							12	4	506	9							
*06	1710	X	1710	-0-	-0-	-0-	602	1	641	3	Y	416	422	0			8
							9	4	458	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	-0-	-0-	-5921	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	549	-0-	-2768	-0-	269	1	22	3	Y	83	72	1			15
							167	4	91	9							
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-	15	1			-0-
03	1333	X	717	-0-	-616	-0-	578	1	9	3	Y	89	83	1			6
							32	4	98	9							
04	1290	X	651	-0-	-639	-0-	508	1	11	3	Y	107	103	1			10
							14	4	118	9							
05	628	N	628	-0-	-0-	-0-	574	1	9	3	Y	28	35	1			3
							14	4	31	9							
*06	779	N	779	-0-	-0-	-0-	745	1	10	3	Y	10	11	1			2
							13	4	11	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	233	-0-	-3580	-0-	74	1	46	4	Y	103	105	1			19
							113	9									
02	2184	X	43	-0-	-2141	-0-	6	1	1	3	Y	32	46	1			5
							1	4	35	9							
03	2418	X	160	-0-	-2258	-0-	69	1	4	4	Y	79	79	1			5
							87	9									
04	2340	X	416	-0-	-1924	-0-	354	1	9	3	Y	39	40	1			4
							10	4	43	9							
05	1178	X	346	-0-	-832	-0-	331	1	6	3	Y	1	5	1			-0-
							8	4	1	9							
*06	583	X	583	-0-	-0-	-0-	566	1	7	3	Y	-0-					-0-
							10	4									

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	4	1	71	3	Y	115	94	1			21
							3	4	127	9							
02	168	N	-0-	-0-	-168	-0-					Y	-0-	21	1			-0-
03	151	N	151	-0-	-0-	-0-	8	1	91	3	Y	47	44	1			3
							52	9									
04	372	N	372	-0-	-0-	-0-	171	1	39	3	Y	143	133	1			13
							5	4	157	9							
05	339	N	339	-0-	-0-	-0-	107	1	17	3	Y	193	183	1			23
							3	4	212	9							
*06	294	N	294	-0-	-0-	-0-	156	1	14	3	Y	110	114	1			19
							3	4	121	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
02	2268	X	-0-	-0-	-2268	-0-					Y	-0-					-0-
03	217	X	20	-0-	-197	-0-	17	1	1	4	Y	2	2	1			-0-
							2	9									
04	794	X	794	-0-	-0-	-0-	40	1	5	3	Y	680	616	1			64
							1	4	748	9							
05	1656	X	1656	-0-	-0-	-0-	487	1	24	3	Y	1030	970	1			124
							12	4	1133	9							
*06	2559	N	2559	-0-	-0-	-0-	800	1	4	3	Y	1583	1438	1			269
							14	4	1741	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2162	-0-	-2085	-0-	395	1	1207	3	Y	285	266	1			53
							246	4	314	9							
02	3836	X	-0-	-0-	-3836	-0-					Y	-0-	53	1			-0-
03	3968	X	2441	-0-	-1527	-0-	336	1	1662	3	Y	385	361	1			24
							19	4	424	9							
04	3210	X	2342	-0-	-868	-0-	406	1	1472	3	Y	411	396	1			39
							12	4	452	9							
05	4467	X	4467	-0-	-0-	-0-	805	1	3008	3	Y	577	546	1			70
							19	4	635	9							
*06	3793	X	3793	-0-	-0-	-0-	1009	1	2396	3	Y	336	349	1			57
							18	4	370	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	529	-0-	-3439	-0-	318	1	13	3	Y	-0-					-0-
							198	4									
02	3528	X	130	-0-	-3398	-0-	76	1	40	3	Y	-0-					-0-
							14	4									
03	4932	X	4932	-0-	-0-	-0-	783	1	3099	3	Y	915	857	1			58
							43	4	1007	9							
04	4574	X	4574	-0-	-0-	-0-	720	1	2944	3	Y	808	790	1			76
							21	4	889	9							
05	5395	X	5395	-0-	-0-	-0-	826	1	3592	3	Y	870	841	1			105
							20	4	957	9							
*06	4658	X	4658	-0-	-0-	-0-	920	1	2992	3	Y	664	656	1			113
							16	4	730	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3097	-0-	-902	-0-	510	1	1793	3	Y	434	389	1			80
							317	4	477	9							
02	3416	X	282	-0-	-3134	-0-	80	1	135	3	Y	47	120	1			7
							15	4	52	9							
03	3782	X	3419	-0-	-363	-0-	337	1	2512	3	Y	501	476	1			32
							19	4	551	9							
04	4414	X	4414	-0-	-0-	-0-	676	1	2989	3	Y	664	634	1			62
							19	4	730	9							
05	3863	X	3863	-0-	-0-	-0-	754	1	2663	3	Y	389	404	1			47
							18	4	428	9							
*06	4506	X	4506	-0-	-0-	-0-	834	1	3189	3	Y	425	400	1			72
							15	4	468	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	4425	-0-	-2860	-0-	494	1	2449	3	Y	587	553	1			139
							836	4	646	9							
02	6580	X	4285	-0-	-2295	-0-	304	1	2815	3	Y	775	816	1			98
							313	4	853	9							
03	11218	X	11218	-0-	-0-	-0-	581	1	9463	3	Y	886	899	1			85
							199	4	975	9							
04	6750	X	5561	-0-	-1189	-0-	422	1	3864	3	Y	1021	974	1			132
							152	4	1123	9							
05	6603	X	6558	-0-	-45	-0-	845	1	4016	3	Y	1197	1190	1			139
							380	4	1317	9							
06	7290	X	5799	-0-	-1491	-0-	787	1	3606	3	Y	995	1074	1			60
							311	4	1095	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2306	-0-	-112	-0-	106	1	1700	3	Y	445	445	0			21
							10	4	490	9							
02	1776	N	1776	-0-	-0-	-0-	90	1	1248	3	Y	391	393	0			19
							8	4	430	9							
03	2139	N	1671	-0-	-468	-0-	85	1	1118	3	Y	420	405	0			34
							6	4	462	9							
04	2220	N	1599	-0-	-621	-0-	72	1	1110	3	Y	372	390	0			16
							8	4	409	9							
05	1996	N	1996	-0-	-0-	-0-	73	1	1462	3	Y	408	408	0			16
							12	4	449	9							
06	1620	N	281	-0-	-1339	-0-	17	1	206	3	Y	52	66	0			2
							1	4	57	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2838	-0-	-727	-0-	141	1	2254	3	Y	391	385	0			19
							13	4	430	9							
02	3024	X	2270	-0-	-754	-0-	131	1	1819	3	Y	281	286	0			14
							11	4	309	9							
03	3348	X	2149	-0-	-1199	-0-	123	1	1606	3	Y	374	358	0			30
							9	4	411	9							
04	2760	X	2028	-0-	-732	-0-	98	1	1506	3	Y	375	389	0			16
							11	4	413	9							
05	3132	X	3132	-0-	-0-	-0-	121	1	2439	3	Y	501	498	0			19
							21	4	551	9							
*06	2868	X	2868	-0-	-0-	-0-	180	1	2151	3	Y	475	472	0			22
							14	4	523	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	-0-	-0-	-1457	-0-					Y	-0-	7	1			-0-
02	1260	X	11	-0-	-1249	-0-	5	3	6	9	Y	5	5	1			-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	420	X	44	-0-	-376	-0-	1	1	12	3	Y	28	28	1			-0-
							31	9									
05	434	X	25	-0-	-409	-0-	1	1	11	3	Y	12	12	1			-0-
							13	9									
*06	20	X	20	-0-	-0-	-0-	1	1	8	3	Y	10	10	1			-0-
							11	9									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	16					409
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					409
03	14	N	14	-0-	-0-	-0-	10	4	4	9	Y	4					413
04	105	N	105	-0-	-0-	-0-	14	1	77	4	Y	13					426
							14	9									
05	7	N	7	-0-	-0-	-0-	7	4			Y	-0-					426
*06	120	N	120	-0-	-0-	-0-	77	1	15	4	Y	25					451
							28	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

01	2418	X	1317	-0-	-1101	-0-	10	1	1300	3	N	6					217
							7	9									
02	8736	X	1715	-0-	-7021	-0-	12	1	1693	3	N	8					225
							1	4	9	9							
03	9672	X	1580	-0-	-8092	-0-	11	1	1562	3	N	5					230
							1	4	6	9							
04	9360	X	1747	-0-	-7613	-0-	13	1	1695	3	N	35					265
							39	9									
05	4456	X	4456	-0-	-0-	-0-	31	1	4414	3	N	9	182	1			92
							1	4	10	9							
06	1860	X	143	-0-	-1717	-0-	1	1	114	3	N	25					117
							28	9									

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

01	6386	X	3597	-0-	-2789	-0-	357	1	2139	3	Y	451	410	1			107
							605	4	496	9							
02	5320	X	3313	-0-	-2007	-0-	373	1	1972	3	Y	532	572	1			67
							383	4	585	9							
03	5735	X	5063	-0-	-672	-0-	949	1	2691	3	Y	998	970	1			95
							325	4	1098	9							
04	5550	X	5528	-0-	-22	-0-	820	1	3695	3	Y	652	663	1			84
							296	4	717	9							
05	5735	X	5640	-0-	-95	-0-	770	1	3805	3	Y	654	662	1			76
							346	4	719	9							
*06	5217	X	5217	-0-	-0-	-0-	779	1	3470	3	Y	600	640	1			36
							308	4	660	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

01	1520	X	1520	-0-	-0-	-0-	452	1	509	3	Y	253	271	1			47
							281	4	278	9							
02	448	X	151	-0-	-297	-0-	57	1	63	3	Y	18	62	1			3
							11	4	20	9							
03	3410	X	1876	-0-	-1534	-0-	493	1	926	3	Y	391	369	1			25
							27	4	430	9							
04	3300	X	2102	-0-	-1198	-0-	525	1	1198	3	Y	331	325	1			31
							15	4	364	9							
05	3410	X	2212	-0-	-1198	-0-	692	1	1351	3	Y	139	153	1			17
							16	4	153	9							
*06	2023	X	2023	-0-	-0-	-0-	778	1	997	3	Y	213	194	1			36
							14	4	234	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

01	9483	X	9483	-0-	-0-	-0-	6858	3	557	4	Y	1880	1820	1			352
							2068	9									
02	3808	X	172	-0-	-3636	-0-	162	3	4	4	Y	5					357
							6	9									
03	4216	X	1130	-0-	-3086	-0-	837	3	115	4	Y	162	194	1			325
							178	9									
04	7880	X	7880	-0-	-0-	-0-	3	1	5549	3	Y	1990	2102	1			213
							139	4	2189	9							
05	10739	X	10739	-0-	-0-	-0-	10	1	8935	3	Y	1455	1317	1			351
							193	4	1601	9							
*06	13255	X	13255	-0-	-0-	-0-	1	1	10440	3	Y	2314	2460	1			205
							269	4	2545	9							

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

01	49135	X	20448	-0-	-28687	-0-	2897	1	15021	3	Y	1958	1967	1			344
							376	4	2154	9							
02	29792	X	17735	-0-	-12057	-0-	1440	1	13605	3	Y	2090	1934	1			500
							391	4	2299	9							
03	32984	X	28415	-0-	-4569	-0-	3601	1	18933	3	Y	2676	2986	1			190
							2937	4	2944	9							
04	31920	X	11345	-0-	-20575	-0-	1180	1	8874	3	Y	1050	1169	1			71
							136	4	1155	9							
05	32984	X	-0-	-0-	-32984	-0-					Y	-0-					71
06	26940	X	13904	-0-	-13036	-0-	1851	1	9757	3	Y	1953	1506	1			518
							148	4	2148	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

01	14756	X	14542	-0-	-214	-0-	764	1	10834	3	Y	2618	2189	1			642
							64	4	2880	9							
02	13160	X	7351	-0-	-5809	-0-	461	1	5700	3	Y	1005	1405	1			242
							84	4	1106	9							
03	14570	X	496	-0-	-14074	-0-	13	1	402	3	Y	31					273
							47	4	34	9							
04	14100	X	10507	-0-	-3593	-0-	224	1	7325	3	Y	2587	2450	1			410
							112	4	2846	9							
05	14630	X	14630	-0-	-0-	-0-	716	1	10892	3	Y	2553	2668	1			295
							214	4	2808	9							
06	14070	X	3591	-0-	-10479	-0-	657	1	1638	3	Y	1101	905	1			491
							85	4	1211	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19189	X	13744	-0-	-5445	-0-	897	1	10132	3	Y	1087	991	1			257
							1519	4	1196	9							
02	17220	X	11568	-0-	-5652	-0-	485	1	9824	3	Y	691	861	1			87
							499	4	760	9							
03	18197	X	15777	-0-	-2420	-0-	1268	1	12080	3	Y	1814	1728	1			173
							434	4	1995	9							
04	17610	X	16596	-0-	-1014	-0-	1180	1	12887	3	Y	1912	1838	1			247
							426	4	2103	9							
05	17081	X	15353	-0-	-1728	-0-	1163	1	11764	3	Y	1730	1776	1			201
							523	4	1903	9							
06	15270	X	15017	-0-	-253	-0-	1190	1	11645	3	Y	1556	1663	1			94
							470	4	1712	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21111	X	8967	-0-	-12144	-0-	711	1	6334	3	Y	654	657	1			155
							1203	4	719	9							
02	16884	X	10921	-0-	-5963	-0-	477	1	9178	3	Y	705	771	1			89
							490	4	776	9							
03	18693	X	15381	-0-	-3312	-0-	1261	1	11771	3	Y	1743	1665	1			167
							432	4	1917	9							
04	18090	X	14814	-0-	-3276	-0-	1114	1	11486	3	Y	1647	1601	1			213
							402	4	1812	9							
05	16399	X	14093	-0-	-2306	-0-	1128	1	10807	3	Y	1500	1539	1			174
							508	4	1650	9							
06	14880	X	13940	-0-	-940	-0-	1155	1	10704	3	Y	1476	1561	1			89
							457	4	1624	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35991	X	28591	-0-	-7400	-0-	2268	1	21048	3	Y	4486	4066	1			958
							340	4	4935	9							
02	13384	X	2503	-0-	-10881	-0-	275	1	1862	3	Y	277	1011	1			224
							61	4	305	9							
03	15054	X	15054	-0-	-0-	-0-	858	1	9784	3	Y	2768	2285	1			707
							1367	4	3045	9							
04	24909	X	24909	-0-	-0-	-0-	1785	1	17340	3	Y	4866	4795	1			778
							431	4	5353	9							
05	15193	X	15193	-0-	-0-	-0-	2656	1	9121	3	Y	2866	3236	1			408
							263	4	3153	9							
*06	25497	X	25497	-0-	-0-	-0-	6797	1	13551	3	Y	4449	4374	1			483
							255	4	4894	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15590	X	15590	-0-	-0-	-0-	1014	1	14115	3	Y	380	380	0			9
							43	4	418	9							
02	5824	X	813	-0-	-5011	-0-	422	1	19	4	Y	338	336	0			11
							372	9									
03	2697	X	924	-0-	-1773	-0-	546	1	7	4	Y	337	342	0			6
							371	9									
04	15090	X	894	-0-	-14196	-0-	518	1	11	4	Y	332	328	0			10
							365	9									
05	15593	X	858	-0-	-14735	-0-	582	1	1	3	Y	239	242	0			7
							12	4	263	9							
06	15090	X	852	-0-	-14238	-0-	544	1	9	4	Y	272	274	0			5
							299	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	401	-0-	-2544	-0-	40	1	185	3	Y	141	233	0			71
							21	4	155	9							
02	1823	N	1823	-0-	-0-	-0-	107	1	1078	3	Y	486	374	0			183
							103	4	535	9							
03	1860	N	952	-0-	-908	-0-	195	1	30	3	Y	488	554	0			117
							190	4	537	9							
04	2714	N	2714	-0-	-0-	-0-	310	1	1553	3	Y	705	661	0			161
							75	4	776	9							
05	2393	N	2393	-0-	-0-	-0-	253	1	1597	3	Y	451	514	0			98
							47	4	496	9							
*06	1398	N	1398	-0-	-0-	-0-	133	1	869	3	Y	348	361	0			85
							13	4	383	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

01	61752	X	45423	-0-	-16329	-0-	1287	1	41357	3	N	2520	1988	1			762
							7	4	2772	9							
02	55776	X	41395	-0-	-14381	-0-	568	1	37780	3	N	2120	2346	1			536
							715	4	2332	9							
03	60357	X	53815	-0-	-6542	-0-	489	1	50486	3	N	2209	2475	1			270
							410	4	2430	9							
04	47250	X	45245	-0-	-2005	-0-	943	1	41879	3	N	1601	1749	1			122
							662	4	1761	9							
05	48825	X	21232	-0-	-27593	-0-	879	1	17894	3	N	1385	1160	1			347
							935	4	1524	9							
06	52080	X	48685	-0-	-3395	-0-	906	1	45095	3	N	2440	2294	1			493
							2684	9									

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

01	38006	X	28349	-0-	-9657	-0-	2347	1	23240	3	Y	2441	2463	1			270
							77	4	2685	9							
02	34328	X	23100	-0-	-11228	-0-	2640	1	17967	3	Y	1831	1868	1			233
							479	4	2014	9							
03	29932	X	29932	-0-	-0-	-0-	2040	1	25131	3	Y	2169	2212	1			190
							375	4	2386	9							
04	26630	X	26630	-0-	-0-	-0-	1770	1	22683	3	Y	1859	1712	1			337
							132	4	2045	9							
05	26009	X	24590	-0-	-1419	-0-	2040	1	20248	3	Y	1961	1889	1			409
							145	4	2157	9							
06	28980	X	24675	-0-	-4305	-0-	1704	1	20827	3	Y	1802	1929	1			282
							162	4	1982	9							

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

01	37975	X	24350	-0-	-13625	-0-	2247	1	19102	3	N	2285	2304	1			164
							487	4	2514	9							
02	34300	X	16149	-0-	-18151	-0-	24	1	13465	3	N	1840	1370	1			634
							636	4	2024	9							
03	37975	X	3952	-0-	-34023	-0-	8	1	3369	3	N	389	748	1			275
							147	4	428	9							
04	36030	X	19849	-0-	-16181	-0-	61	1	16862	3	N	2469	2511	1			233
							210	4	2716	9							
05	37231	X	432	-0-	-36799	-0-	2	1	320	3	N	38					271
							68	4	42	9							
*06	33662	X	33662	-0-	-0-	-0-	88	1	29687	3	N	3409	3385	1			295
							137	4	3750	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	684	-0-	-432	-0-	541	1	23	4	Y	109	112	0			3
							120	9									
02	840	N	746	-0-	-94	-0-	371	1	17	4	Y	325	317	0			11
							358	9									
03	1060	N	1060	-0-	-0-	-0-	471	1	91	3	Y	447	450	0			8
							6	4	492	9							
04	819	N	819	-0-	-0-	-0-	461	1	77	3	Y	246	247	0			7
							10	4	271	9							
05	837	N	454	-0-	-383	-0-	366	1	1	3	Y	73	78	0			2
							7	4	80	9							
*06	1277	N	1277	-0-	-0-	-0-	576	1	252	3	Y	400	394	0			8
							9	4	440	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

01	668	N	668	-0-	-0-	-0-	18	1	309	3	Y	309	308	0			2
							1	4	340	9							
02	812	N	562	-0-	-250	-0-	19	1	299	3	Y	221	220	0			3
							1	4	243	9							
03	1011	N	1011	-0-	-0-	-0-	34	1	612	3	Y	329	330	0			2
							3	4	362	9							
04	1380	N	1380	-0-	-0-	-0-	27	1	480	3	Y	793	789	0			6
							1	4	872	9							
05	1547	N	1547	-0-	-0-	-0-	28	1	491	3	Y	934	935	0			5
							1	4	1027	9							
*06	1453	N	1453	-0-	-0-	-0-	29	1	497	3	Y	842	842	0			5
							1	4	926	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

01	2403	X	2403	-0-	-0-	-0-	732	1	730	3	Y	629	626	0			10
							249	4	692	9							
02	2912	X	1794	-0-	-1118	-0-	705	1	451	3	Y	491	490	0			11
							98	4	540	9							
03	3224	X	1366	-0-	-1858	-0-	676	1	211	3	Y	417	425	0			3
							20	4	459	9							
04	2340	X	1371	-0-	-969	-0-	568	1	255	3	Y	490	490	0			3
							9	4	539	9							
05	2418	X	818	-0-	-1600	-0-	336	1	130	3	Y	313	312	0			4
							8	4	344	9							
06	2340	X	1355	-0-	-985	-0-	583	1	369	3	Y	358	358	0			4
							9	4	394	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	485	1	8	3	Y	-0-					-0-
							23	4									
02	690	N	690	-0-	-0-	-0-	384	1	24	4	Y	256	252	0			4
							282	9									
03	1309	N	1309	-0-	-0-	-0-	236	1	7	3	Y	964	955	0			13
							6	4	1060	9							
04	510	N	19	-0-	-491	-0-	17	1	1	3	Y	1	14	0			-0-
							1	9									
05	766	N	766	-0-	-0-	-0-	421	1	273	3	Y	44	43	0			1
							24	4	48	9							
*06	729	N	729	-0-	-0-	-0-	676	1	36	3	Y	-0-	1	0			-0-
							17	4									

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

01	1051	N	1051	-0-	-0-	-0-	558	1	5	3	Y	420	418	0			5
							26	4	462	9							
02	691	N	691	-0-	-0-	-0-	200	1	4	3	Y	431	429	0			7
							13	4	474	9							
03	803	N	803	-0-	-0-	-0-	266	1	6	3	Y	476	476	0			7
							7	4	524	9							
04	770	N	770	-0-	-0-	-0-	420	1	24	3	Y	285	287	0			5
							12	4	314	9							
05	341	N	132	-0-	-209	-0-	22	1	1	4	Y	99	102	0			2
							109	9									
06	330	N	78	-0-	-252	-0-	66	1	2	4	Y	9	11	0			-0-
							10	9									

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

01	1357	N	1357	-0-	-0-	-0-	39	1	698	3	Y	563	566	0			4
							1	4	619	9							
02	1064	N	799	-0-	-265	-0-	25	1	385	3	Y	353	353	0			4
							1	4	388	9							
03	1178	N	1008	-0-	-170	-0-	29	1	531	3	Y	405	407	0			2
							2	4	446	9							
04	1140	N	827	-0-	-313	-0-	23	1	432	3	Y	337	337	0			2
							1	4	371	9							
05	899	N	784	-0-	-115	-0-	23	1	397	3	Y	330	330	0			2
							1	4	363	9							
06	990	N	706	-0-	-284	-0-	21	1	361	3	Y	294	294	0			2
							1	4	323	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	772	-0-	-2855	-0-	144	1	409	3	Y	129	162	0			65
							77	4	142	9							
02	3276	X	802	-0-	-2474	-0-	55	1	589	3	Y	95	124	0			36
							53	4	105	9							
03	2945	X	2359	-0-	-586	-0-	341	1	1280	3	Y	369	316	0			89
							332	4	406	9							
04	2700	X	1338	-0-	-1362	-0-	244	1	737	3	Y	271	298	0			62
							59	4	298	9							
05	1860	X	689	-0-	-1171	-0-	219	1	339	3	Y	82	126	0			18
							41	4	90	9							
06	2280	X	514	-0-	-1766	-0-	225	1	231	3	Y	32	42	0			8
							23	4	35	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5512	X	5512	-0-	-0-	-0-	709	1	4073	3	Y	634	630	0			8
							33	4	697	9							
02	8638	X	8638	-0-	-0-	-0-	1051	1	6390	3	Y	1027	1017	0			18
							67	4	1130	9							
03	5208	X	2074	-0-	-3134	-0-	616	1	708	3	Y	668	677	0			9
							15	4	735	9							
04	5340	X	435	-0-	-4905	-0-	234	1	127	3	Y	61	69	0			1
							7	4	67	9							
05	9672	X	6379	-0-	-3293	-0-	611	1	4019	3	Y	1558	1527	0			32
							35	4	1714	9							
*06	11292	X	11292	-0-	-0-	-0-	1056	1	9999	3	Y	189	220	0			1
							29	4	208	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	36	-0-	-1080	-0-	4	1	32	9	Y	29	34	0			-0-
02	728	N	39	-0-	-689	-0-	21	1	1	4	Y	15	15	0			-0-
							17	9									
03	465	N	280	-0-	-185	-0-	156	1	4	4	Y	109	107	0			2
							120	9									
04	370	N	370	-0-	-0-	-0-	324	1	1	3	Y	33	34	0			1
							9	4	36	9							
05	422	N	422	-0-	-0-	-0-	324	1	3	3	Y	69	69	0			1
							19	4	76	9							
*06	354	N	354	-0-	-0-	-0-	232	1	10	3	Y	96	96	0			1
							6	4	106	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	279422	Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	276622	Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	273522	Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	270522	Y	-0-					-0-
05	3100	N	-0-	-0-	-3100	267422	Y	-0-					-0-
*06	3000	N	-0-	-0-	-3000	264422	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

01	6262	X	2823	-0-	-3439	-0-	208	1	2259	3	Y	223	180	0			113
							111	4	245	9							
02	4256	X	3625	-0-	-631	-0-	108	1	2897	3	Y	470	406	0			177
							103	4	517	9							
03	4786	X	4786	-0-	-0-	-0-	286	1	3533	3	Y	626	653	0			150
							278	4	689	9							
04	4594	X	4594	-0-	-0-	-0-	331	1	3401	3	Y	711	698	0			163
							80	4	782	9							
05	4281	X	4281	-0-	-0-	-0-	228	1	3520	3	Y	445	511	0			97
							43	4	490	9							
06	4620	X	2871	-0-	-1749	-0-	187	1	2277	3	Y	353	364	0			86
							19	4	388	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

01	41788	X	25633	-0-	-16155	-0-	2539	1	21168	3	Y	1670	1736	1			185
							89	4	1837	9							
02	34720	X	18770	-0-	-15950	-0-	2584	1	13916	3	Y	1705	1673	1			217
							394	4	1876	9							
03	35960	X	26293	-0-	-9667	-0-	1998	1	21641	3	Y	2092	2126	1			183
							353	4	2301	9							
04	27090	X	25314	-0-	-1776	-0-	1848	1	21261	3	Y	1878	1720	1			341
							139	4	2066	9							
05	27993	X	22965	-0-	-5028	-0-	2165	1	18804	3	Y	1666	1659	1			348
							163	4	1833	9							
06	27090	X	25809	-0-	-1281	-0-	2037	1	21877	3	Y	1539	1646	1			241
							202	4	1693	9							

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

01	251038	X	81772	-0-	-169266	-0-	83	1	70930	3	Y	7448	6906	1			1378
							2566	4	8193	9							
02	224644	X	71374	-0-	-153270	-0-	4073	1	61441	3	Y	4610	5292	1			696
							789	4	5071	9							
03	248713	X	80400	-0-	-168313	-0-	6223	1	68533	3	Y	4816	5208	1			304
							346	4	5298	9							
04	198300	X	68757	-0-	-129543	-0-	3635	1	61499	3	Y	3199	3203	1			300
							104	4	3519	9							
05	124124	X	59890	-0-	-64234	-0-	3124	1	54263	3	Y	2208	2242	1			266
							74	4	2429	9							
06	79140	X	52232	-0-	-26908	-0-	3578	1	46567	3	Y	1839	1792	1			313
							64	4	2023	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90717	X	90717	-0-	-0-	-0-	4734	1	77062	3	Y	5434	5098	1			1005
							2944	4	5977	9							
02	60312	X	56905	-0-	-3407	-0-	3287	1	48611	3	Y	3981	4385	1			601
							628	4	4379	9							
03	67775	X	67775	-0-	-0-	-0-	5196	1	57607	3	Y	4258	4590	1			269
							288	4	4684	9							
04	64620	X	59601	-0-	-5019	-0-	3108	1	53181	3	Y	2930	2924	1			275
							89	4	3223	9							
05	66774	X	53531	-0-	-13243	-0-	2725	1	47900	3	Y	2583	2547	1			311
							65	4	2841	9							
06	64620	X	43934	-0-	-20686	-0-	3025	1	39193	3	Y	1511	1565	1			257
							54	4	1662	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/07/2022 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70726	X	70726	-0-	-0-	-0-	287	1	53659	3	Y	13449	13247	1			202
							1986	4	14794	9							
04	67172	X	67172	-0-	-0-	-0-	1185	1	51547	3	Y	12188	12204	1			186
							1033	4	13407	9							
*05	DELQ PR		54155	-0-	54155	54155	2615	1	38907	3	Y	10500	10364	1			322
							1083	4	11550	9							
*06	99694	X	45539	-0-	-54155	-0-	2565	1	33904	3	Y	7499	7551	1			270
							821	4	8249	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2278	X	2278	-0-	-0-	-0-	2043	1	45	3	N	173	190	1			201
							190	9									
02	2044	N	1819	-0-	-225	-0-	1394	1	401	3	N	22					223
							24	9									
03	2558	N	2558	-0-	-0-	-0-	1791	1	570	3	N	179	193	1			209
							197	9									
04	2190	N	1779	-0-	-411	-0-	1659	1	13	3	N	97	156	1			150
							107	9									
05	2015	N	1495	-0-	-520	-0-	1292	1	7	3	N	178	189	1			139
							196	9									
06	2490	N	1127	-0-	-1363	-0-	818	1	165	3	N	131					270
							144	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	6926	-0-	-5040	-0-	999	1	32	2	N	1509	1452	1			271
							4235	3	1660	9							
02	10808	X	5386	-0-	-5422	-0-	792	1	25	2	N	1268	1243	1			296
							3174	3	1395	9							
03	11594	X	6157	-0-	-5437	-0-	939	1	20	2	N	1526	1566	0	4	1	252
							3519	3	1679	9							
04	11160	X	5543	-0-	-5617	-0-	916	1	20	2	N	1261	1240	0	3	1	270
							3220	3	1387	9							
05	10819	X	5625	-0-	-5194	-0-	789	1	17	2	N	1470	1352	0	7	1	381
							3202	3	1617	9							
06	6690	X	5373	-0-	-1317	-0-	688	1	18	2	N	1215	1274	0	17	1	305
							3330	3	1337	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2112	X	2112	-0-	-0-	-0-	347	1	11	2	Y	255	245	0	12	1	134
							1473	3	281	9							
02	3808	X	1214	-0-	-2594	-0-	202	1	6	2	Y	180	142	0	6	1	166
							808	3	198	9							
03	4216	X	603	-0-	-3613	-0-	86	1	2	2	Y	175	204	1			137
							322	3	193	9							
04	4050	X	518	-0-	-3532	-0-	61	1	1	2	Y	220	160	1			197
							214	3	242	9							
05	3658	X	830	-0-	-2828	-0-	103	1	2	2	Y	279	374	1			102
							418	3	307	9							
06	2040	X	251	-0-	-1789	-0-	20	1	1	2	Y	122	1	1			223
							96	3	134	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	62	1	2	2	Y	96	113	0	9	1	48
							262	3	106	9							
02	728	N	-0-	-0-	-728	-0-					Y	88	53	0	5	1	78
03	775	N	-0-	-0-	-775	-0-					Y	28	86	1			20
04	420	N	-0-	-0-	-420	-0-					Y	-0-	20	1			-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	3	1	12	3	Y	2					2
							2	9									

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1486	N	1486	-0-	-0-	-0-	228	1	7	2	Y	255	243	1			81
							970	3	281	9							
02	1764	N	1629	-0-	-135	-0-	272	1	9	2	Y	231	271	1			41
							1094	3	254	9							
03	2263	N	1808	-0-	-455	-0-	302	1	7	2	Y	335	225	1			151
							1130	3	369	9							
04	1489	N	1489	-0-	-0-	-0-	243	1	5	2	Y	351	419	1			83
							855	3	386	9							
05	1798	N	1628	-0-	-170	-0-	249	1	5	2	Y	330	308	1			105
							1011	3	363	9							
*06	1898	N	1898	-0-	-0-	-0-	260	1	7	2	Y	333	410	1			28
							1265	3	366	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	936	-0-	-3032	-0-	110	1	4	2	Y	323	319	1			103
							467	3	355	9							
02	3584	X	452	-0-	-3132	-0-	40	1	1	2	Y	228	290	1			41
							160	3	251	9							
03	3968	X	278	-0-	-3690	-0-	19	1	72	3	Y	170	135	1			76
							187	9									
04	2580	X	1075	-0-	-1505	-0-	158	1	3	2	Y	324	323	1			77
							558	3	356	9							
05	2666	X	762	-0-	-1904	-0-	92	1	2	2	Y	267	259	1			85
							374	3	294	9							
06	900	X	480	-0-	-420	-0-	33	1	1	2	Y	260	323	1			22
							160	3	286	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	4503	-0-	-4363	-0-	664	1	21	2	N	914	819	1			351
							2813	3	1005	9							
02	7392	X	4338	-0-	-3054	-0-	701	1	22	2	N	733	810	1			274
							2809	3	806	9							
03	7471	X	4625	-0-	-2846	-0-	740	1	16	2	N	997	972	0	4	1	295
							2772	3	1097	9							
04	7140	X	3592	-0-	-3548	-0-	602	1	13	2	N	782	774	0	3	1	300
							2117	3	860	9							
05	7037	X	3644	-0-	-3393	-0-	536	1	12	2	N	838	709	0	4	1	425
							2174	3	922	9							
06	4650	X	3832	-0-	-818	-0-	493	1	13	2	N	851	719	0	12	1	545
							2390	3	936	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1782	-0-	-977	-0-	238	1	8	2	Y	475	527	1			109
							1013	3	523	9							
02	2436	N	1525	-0-	-911	-0-	210	1	7	2	Y	422	442	1			89
							844	3	464	9							
03	2480	N	1062	-0-	-1418	-0-	141	1	3	2	Y	352	331	1			110
							531	3	387	9							
04	1710	N	1250	-0-	-460	-0-	196	1	4	2	Y	331	332	1			109
							686	3	364	9							
05	1674	N	1255	-0-	-419	-0-	162	1	4	2	Y	392	404	1			97
							658	3	431	9							
*06	1364	N	1364	-0-	-0-	-0-	163	1	4	2	Y	372	432	1			37
							788	3	409	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	1257	-0-	-5036	-0-	489	1	768	9	N	698	540	1			331
02	5908	X	1257	-0-	-4651	-0-	567	1	690	9	N	627	713	1			245
03	6541	X	3793	-0-	-2748	-0-	1238	1	10	2	N	659	701	1			203
							1820	3	725	9							
04	6330	X	1294	-0-	-5036	-0-	659	1	635	9	N	577	522	1			258
05	1395	X	1184	-0-	-211	-0-	620	1	564	9	N	513	554	1			217
06	3660	X	1309	-0-	-2351	-0-	605	1	704	9	N	640	538	1			319

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	310	-0-	-837	-0-	30	1	1	2	Y	139	185	1			31
							126	3	153	9							
02	644	N	248	-0-	-396	-0-	28	1	1	2	Y	99	110	1			20
							110	3	109	9							
03	930	N	604	-0-	-326	-0-	77	1	2	2	Y	216	168	1			68
							287	3	238	9							
04	543	N	543	-0-	-0-	-0-	66	1	1	2	Y	222	217	1			73
							232	3	244	9							
05	341	N	341	-0-	-0-	-0-	41	1	1	2	Y	123	166	1			30
							164	3	135	9							
06	570	N	258	-0-	-312	-0-	23	1	1	2	Y	110	129	1			11
							113	3	121	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	39	1	1	2	N	109	174	1			105
							165	3	120	9							
02	588	N	323	-0-	-265	-0-	43	1	1	2	N	98	163	1			40
							171	3	108	9							
03	868	N	257	-0-	-611	-0-	27	1	1	2	N	118					158
							99	3	130	9							
04	339	N	339	-0-	-0-	-0-	55	1	1	2	N	84	169	1			73
							191	3	92	9							
05	372	N	192	-0-	-180	-0-	29	1	1	2	N	42					115
							116	3	46	9							
*06	501	N	501	-0-	-0-	-0-	63	1	2	2	N	121	201	1			35
							303	3	133	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1382	-0-	-1098	-0-	221	1	7	2	N	199	190	1			77
							935	3	219	9							
02	2352	N	1288	-0-	-1064	-0-	214	1	7	2	N	191	193	1			75
							857	3	210	9							
03	2232	N	1195	-0-	-1037	-0-	203	1	4	2	N	207	181	0	4	1	97
							760	3	228	9							
04	1350	N	1127	-0-	-223	-0-	207	1	4	2	N	174	181	1			90
							725	3	191	9							
05	1426	N	1087	-0-	-339	-0-	179	1	4	2	N	163	193	1			60
							725	3	179	9							
06	1170	N	988	-0-	-182	-0-	143	1	4	2	N	136	4	1			192
							691	3	150	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1585	-0-	-1515	-0-	253	1	8	2	Y	229	236	1			90
							1072	3	252	9							
02	3444	X	1340	-0-	-2104	-0-	219	1	7	2	Y	216	241	1			65
							876	3	238	9							
03	3813	X	1212	-0-	-2601	-0-	210	1	5	2	Y	191	131	1			125
							787	3	210	9							
04	2370	X	1344	-0-	-1026	-0-	248	1	5	2	Y	199	232	1			92
							872	3	219	9							
05	2325	X	1226	-0-	-1099	-0-	203	1	4	2	Y	180	124	1			148
							821	3	198	9							
06	1530	X	1305	-0-	-225	-0-	193	1	5	2	Y	157	224	1			81
							934	3	173	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	71	1	2	2	Y	113	140	1			43
							299	3	124	9							
02	588	N	385	-0-	-203	-0-	53	1	2	2	Y	110	120	1			33
							209	3	121	9							
03	868	N	294	-0-	-574	-0-	41	1	1	2	Y	91	65	1			59
							152	3	100	9							
04	480	N	302	-0-	-178	-0-	38	1	1	2	Y	116	122	1			53
							135	3	128	9							
05	434	N	400	-0-	-34	-0-	57	1	1	2	Y	100	72	1			81
							232	3	110	9							
*06	316	N	316	-0-	-0-	-0-	32	1	1	2	Y	119	138	1			62
							152	3	131	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	683	-0-	-61	-0-	98	1	3	2	Y	154	110	1			90
							413	3	169	9							
02	1876	X	1021	-0-	-855	-0-	157	1	5	2	Y	208	219	1			79
							630	3	229	9							
03	2077	X	866	-0-	-1211	-0-	144	1	3	2	Y	165	219	1			25
							537	3	182	9							
04	2010	X	778	-0-	-1232	-0-	134	1	3	2	Y	154	105	1			74
							472	3	169	9							
05	1488	X	871	-0-	-617	-0-	138	1	3	2	Y	153	110	1			117
							562	3	168	9							
06	1080	X	823	-0-	-257	-0-	115	1	3	2	Y	136	209	1			44
							555	3	150	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	-0-	-0-	-1054	-0-					Y	87	79	1			49
02	1148	X	801	-0-	-347	-0-	127	1	4	2	Y	149	142	1			56
							506	3	164	9							
03	1271	X	778	-0-	-493	-0-	135	1	3	2	Y	124	161	1			19
							504	3	136	9							
04	1230	X	723	-0-	-507	-0-	130	1	3	2	Y	121	82	1			58
							457	3	133	9							
05	1023	X	759	-0-	-264	-0-	125	1	3	2	Y	114	86	1			86
							506	3	125	9							
06	870	X	714	-0-	-156	-0-	103	1	3	2	Y	97	152	1			31
							501	3	107	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2405	-0-	-1594	-0-	280	1	9	2	Y	846	802	1			115
							1185	3	931	9							
02	2912	X	2066	-0-	-846	-0-	280	1	9	2	Y	598	586	1			127
							1119	3	658	9							
03	3224	X	2287	-0-	-937	-0-	293	1	6	2	Y	811	850	0	5	1	83
							1096	3	892	9							
04	3120	X	2138	-0-	-982	-0-	280	1	6	2	Y	789	783	0	2	1	87
							984	3	868	9							
05	3224	X	2131	-0-	-1093	-0-	246	1	5	2	Y	804	779	0	4	1	108
							996	3	884	9							
06	2340	X	1888	-0-	-452	-0-	200	1	5	2	Y	649	685	0	5	1	67
							969	3	714	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					179
02	0	W	-0-	-0-	-0-	-0-					N	-0-					179
03	0	W	-0-	-0-	-0-	-0-					N	-0-					179
04	0	W	-0-	-0-	-0-	-0-					N	-0-					179
05	0	W	-0-	-0-	-0-	-0-					N	-0-					179
06	0	W	-0-	-0-	-0-	-0-					N	-0-					179

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	-0-	-0-	-992	-0-					N	25					134
02	0	N	-0-	-0-	-0-	-0-					N	51					185
03	0	N	-0-	-0-	-0-	-0-					N	87					272
04	0	N	-0-	-0-	-0-	-0-					N	66					338
05	0	N	-0-	-0-	-0-	-0-					N	38	188	1			188
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	1552	X	1552	-0-	-0-	-0-	448	1	608	2	Y	449	451	0	17	1	70
								2	4	494	9							
	02	DLQ G-10		1637	-0-	1637	1637	607	1	704	2	Y	296	283	0	14	1	69
								326	9									
	03	DLQ G-10		3576	-0-	3576	5213	1217	1	1671	2	Y	625	579	0	43	1	72
								688	9									
	04	DLQ G-10		3147	-0-	3147	8360	1013	1	1549	2	Y	532	476	0	57	1	71
								585	9									
	05	DLQ G-10		3474	-0-	3474	11834	1367	1	1517	2	Y	528	427	0	59	1	113
								9	4	581	9							
*	06	15118	X	3284	-0-	-11834	-0-	1173	1	1452	2	Y	599	511	0	69	1	132
								659	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	1226	N	1226	-0-	-0-	-0-	346	1	464	2	Y	377	350	0	13	1	77
								1	4	415	9							
	02	DLQ G-10		1012	-0-	1012	1012	272	1	313	2	Y	388	363	0	6	1	96
								427	9									
	03	DLQ G-10		951	-0-	951	1963	107	1	144	2	Y	636	649	0	4	1	79
								700	9									
	04	DLQ G-10		743	-0-	743	2706	59	1	90	2	Y	540	537	0	3	1	79
								594	9									
	05	DLQ G-10		459	-0-	459	3165	58	1	54	2	Y	315	326	0	2	1	66
								347	9									
*	06	2200	N	635	-0-	-1565	1600	96	1	120	2	Y	381	337	0	6	1	104
								419	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	653	X	653	-0-	-0-	-0-	114	1	123	2	N	293	285	0			18
								94	4	322	9							
	02	524	X	524	-0-	-0-	-0-	92	1	93	2	N	254	249	0			23
								60	4	279	9							
	03	885	X	885	-0-	-0-	-0-	181	1	191	2	N	369	370	0			22
								107	4	406	9							
	04	1269	X	1269	-0-	-0-	-0-	212	1	196	2	N	326	341	0			7
								502	4	359	9							
	05	0	X	-0-	-0-	-0-	-0-					N	-0-	7	0			-0-
*	06	544	X	544	-0-	-0-	-0-	43	1	300	2	N	130	129	0			1
								58	4	143	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

01	4061	X	2817	-0-	-1244	-0-	1004	1	1350	2	Y	416	369	0	37	1	39
							5	4	458	9							
02	3500	X	3271	-0-	-229	-0-	1327	1	1493	2	Y	410	356	0	30	1	63
							451	9									
03	4543	X	4543	-0-	-0-	-0-	1619	1	2228	2	Y	632	556	0	57	1	82
							1	4	695	9							
04	4924	X	4924	-0-	-0-	-0-	1655	1	2520	2	Y	681	599	0	93	1	71
							749	9									
05	6913	X	6913	-0-	-0-	-0-	2874	1	3080	2	Y	856	727	0	124	1	76
							17	4	942	9							
*06	5968	X	5968	-0-	-0-	-0-	2195	1	2854	2	Y	835	661	0	136	1	114
							919	9									

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

01	3255	X	1968	-0-	-1287	-0-	576	1	775	2	Y	558	526	0	21	1	49
							3	4	614	9							
02	DLQ G-10		1762	-0-	1762	1762	622	1	697	2	Y	403	386	0	14	1	52
							443	9									
03	DLQ G-10		2315	-0-	2315	4077	727	1	1005	2	Y	530	485	0	26	1	71
							583	9									
04	DLQ G-10		1288	-0-	1288	5365	411	1	615	2	Y	238	284	0	23	1	2
							262	9									
05	DLQ G-10		3859	-0-	3859	9224	1941	1	1813	2	Y	90	11	0	80	1	1
							6	4	99	9							
*06	2200	N	4458	-0-	2258	11482	1880	1	2443	2	Y	123	6	0	117	1	1
							135	9									

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

01	1736	N	1173	-0-	-563	-0-	491	1	660	2	Y	18	18	1			-0-
							2	4	20	9							
02	DLQ G-10		1746	-0-	1746	1746	815	1	910	2	Y	19	19	1			-0-
							21	9									
03	DLQ G-10		13177	-0-	13177	14923	5472	1	7497	2	Y	187	187	1			-0-
							2	4	206	9							
04	DLQ G-10		12167	-0-	12167	27090	4720	1	7043	2	Y	367	92	0	258	1	17
							404	9									
05	DLQ G-10		6597	-0-	6597	33687	2854	1	3242	2	Y	437	291	0	124	1	39
							20	4	481	9							
*06	38525	X	4838	-0-	-33687	-0-	1879	1	2394	2	Y	514	429	0	115	1	9
							565	9									

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

01	0	N	-0-	-0-	-0-	-0-					Y	7	6	0			1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	20	17	0			4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	9	13	0			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	N	1697	-0-	-0-	-0-	535	1	738	2	Y	384	341	0	20	1	44
							2	4	422	9							
02	DLQ G-10		1340	-0-	1340	1340	431	1	516	2	Y	357	353	0	9	1	39
							393	9									
03	DLQ G-10		1276	-0-	1276	2616	353	1	491	2	Y	393	374	0	12	1	46
							432	9									
04	DLQ G-10		1071	-0-	1071	3687	253	1	386	2	Y	393	381	0	14	1	44
							432	9									
05	DLQ G-10		1910	-0-	1910	5597	703	1	677	2	Y	479	448	0	29	1	46
							3	4	527	9							
*06	2200	N	2542	-0-	342	5939	877	1	1169	2	Y	451	368	0	57	1	72
							496	9									

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

01	22249	X	5194	-0-	-17055	-0-	1780	1	2439	2	Y	881	820	0	67	1	72
							6	4	969	9							
02	6944	X	2930	-0-	-4014	-0-	1025	1	1223	2	Y	620	593	0	23	1	76
							682	9									
03	7688	X	3622	-0-	-4066	-0-	1180	1	1644	2	Y	725	679	0	41	1	81
							798	9									
04	7440	X	3075	-0-	-4365	-0-	895	1	1370	2	Y	736	704	0	50	1	63
							810	9									
05	5673	X	2902	-0-	-2771	-0-	1107	1	1115	2	Y	614	572	0	46	1	59
							5	4	675	9							
06	5040	X	3370	-0-	-1670	-0-	1195	1	1589	2	Y	533	441	0	78	1	73
							586	9									

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

01	3038	X	2671	-0-	-367	-0-	1019	1	1403	2	Y	223	181	0	38	1	19
							4	4	245	9							
02	DLQ G-10		1968	-0-	1968	1968	802	1	955	2	Y	192	160	0	17	1	34
							211	9									
03	DLQ G-10		1428	-0-	1428	3396	437	1	608	2	Y	348	327	0	15	1	40
							383	9									
04	DLQ G-10		1245	-0-	1245	4641	342	1	523	2	Y	345	337	0	19	1	29
							380	9									
05	DLQ G-10		1552	-0-	1552	6193	585	1	587	2	Y	344	314	0	24	1	35
							2	4	378	9							
*06	8259	X	2066	-0-	-6193	-0-	721	1	961	2	Y	349	282	0	47	1	55
							384	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1228	-0-	-880	-0-	368	1	497	2	Y	328	273	0	13	1	52
							2	4	361	9							
02	DLQ G-10		1015	-0-	1015	1015	293	1	324	2	Y	362	373	0	6	1	35
							398	9									
03	DLQ G-10		1298	-0-	1298	2313	406	1	558	2	Y	304	282	0	14	1	43
							334	9									
04	DLQ G-10		1497	-0-	1497	3810	483	1	736	2	Y	253	247	0	27	1	22
							278	9									
05	DLQ G-10		1944	-0-	1944	5754	709	1	780	2	Y	409	348	0	31	1	52
							5	4	450	9							
*06	7431	X	1677	-0-	-5754	-0-	549	1	719	2	Y	372	362	0	35	1	27
							409	9									

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5051	X	5051	-0-	-0-	-0-	1731	1	2335	2	Y	886	758	0	62	1	111
							10	4	975	9							
02	DLQ G-10		6643	-0-	6643	6643	2672	1	3001	2	Y	881	857	0	61	1	74
							1	4	969	9							
03	DLQ G-10		7061	-0-	7061	13704	2777	1	3782	2	Y	455	389	0	97	1	43
							1	4	501	9							
04	DLQ G-10		7937	-0-	7937	21641	2933	1	4436	2	Y	515	339	0	164	1	55
							1	4	567	9							
05	DLQ G-10		1019	-0-	1019	22660	105	1	180	2	Y	667	649	0	5	1	68
							734	9									
*06	22660	X	-0-	-0-	-22660	-0-					Y	629	592	0			105

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4383	X	4383	-0-	-0-	-0-	1578	1	2125	2	Y	612	545	0	57	1	44
							7	4	673	9							
02	DLQ G-10		5142	-0-	5142	5142	2153	1	2402	2	Y	534	494	0	49	1	35
							587	9									
03	DLQ G-10		3333	-0-	3333	8475	1176	1	1601	2	Y	505	464	0	43	1	33
							556	9									
04	DLQ G-10		3039	-0-	3039	11514	1007	1	1559	2	Y	430	389	0	57	1	17
							473	9									
05	DLQ G-10		3554	-0-	3554	15068	1488	1	1533	2	Y	477	404	0	62	1	28
							8	4	525	9							
*06	18194	X	3126	-0-	-15068	-0-	1119	1	1467	2	Y	491	417	0	71	1	31
							540	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6437	X	6437	-0-	-0-	-0-	2223	1	2993	2	Y	1102	1013	0	81	1	72
							9	4	1212	9							
02	DLQ G-10		7260	-0-	7260	7260	2975	1	3323	2	Y	874	816	0	69	1	61
							1	4	961	9							
03	DLQ G-10		5351	-0-	5351	12611	1758	1	2390	2	Y	1094	1013	0	64	1	78
							1203	9									
04	DLQ G-10		4725	-0-	4725	17336	1445	1	2240	2	Y	945	901	0	81	1	41
							1040	9									
05	DLQ G-10		5432	-0-	5432	22768	2130	1	2200	2	Y	991	896	0	89	1	47
							12	4	1090	9							
*06	27804	X	5036	-0-	-22768	-0-	1765	1	2332	2	Y	854	728	0	113	1	60
							939	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8206	X	8206	-0-	-0-	-0-	2892	1	3868	2	Y	1304	1182	0	104	1	80
							12	4	1434	9							
02	DLQ G-10		5418	-0-	5418	5418	2060	1	2367	2	Y	900	859	0	46	1	75
							1	4	990	9							
03	DLQ G-10		7052	-0-	7052	12470	2387	1	3232	2	Y	1302	1186	0	83	1	108
							1	4	1432	9							
*04	DLQ G-10		7852	-0-	7852	20322	2568	1	3908	2	Y	1251	1154	0	143	1	62
							1376	9									
*05	DLQ G-10		5061	-0-	5061	25383	2003	1	2137	2	Y	829	754	0	84	1	53
							9	4	912	9							
*06	32035	X	6652	-0-	-25383	-0-	2337	1	3036	2	Y	1163	978	0	150	1	88
							1279	9									

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12520	X	12520	-0-	-0-	-0-	3182	1	6774	2	Y	2050	1874	0	182	1	121
							309	4	2255	9							
02	DLQ G-10		10691	-0-	10691	10691	2592	1	5632	2	Y	1949	1819	0	120	1	131
							323	4	2144	9							
03	DLQ G-10		6135	-0-	6135	16826	1341	1	2814	2	Y	1628	1581	0	72	1	106
							189	4	1791	9							
04	DLQ G-10		8523	-0-	8523	25349	2038	1	4438	2	Y	1641	1472	0	162	1	113
							242	4	1805	9							
05	DLQ G-10		11504	-0-	11504	36853	2951	1	6044	2	Y	1953	1710	0	248	1	108
							361	4	2148	9							
*06	48454	X	11601	-0-	-36853	-0-	2951	1	6032	2	Y	1951	1637	0	295	1	127
							472	4	2146	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	4336	-0-	-1833	-0-	1550	1	2152	2	Y	571	507	0	60	1	33
							6	4	628	9							
02	DLQ G-10		1639	-0-	1639	1639	567	1	619	2	Y	412	393	0	11	1	41
							453	9									
03	DLQ G-10		2645	-0-	2645	4284	887	1	1208	2	Y	500	469	0	31	1	41
							550	9									
*04	DLQ G-10		3444	-0-	3444	7728	1149	1	1746	2	Y	499	450	0	64	1	26
							549	9									
*05	DLQ G-10		3626	-0-	3626	11354	1512	1	1535	2	Y	521	456	0	63	1	28
							6	4	573	9							
*06	15061	X	3707	-0-	-11354	-0-	1347	1	1768	2	Y	538	449	0	85	1	32
							592	9									

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	22670	X	22670	-0-	-0-	-0-	8510	1	11426	2	Y	2457	2031	0	312	1	468
							31	4	2703	9							
02	DLQ G-10		15208	-0-	15208	15208	6014	1	6940	2	Y	2047	2033	0	138	1	344
							2	4	2252	9							
03	DLQ G-10		17209	-0-	17209	32417	6201	1	8547	2	Y	2235	1864	0	219	1	496
							2	4	2459	9							
04	DLQ G-10		25528	-0-	25528	57945	8434	1	12874	2	Y	3835	3362	0	475	1	494
							1	4	4219	9							
05	DLQ G-10		17172	-0-	17172	75117	7119	1	7855	2	Y	1957	1782	0	305	1	364
							45	4	2153	9							
*06	97896	X	22779	-0-	-75117	-0-	9103	1	11788	2	Y	1716	1285	0	570	1	225
							1888	9									

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

01	22505	X	22505	-0-	-0-	-0-	8466	1	11377	2	Y	2393	1946	0	310	1	481
							30	4	2632	9							
02	DLQ G-10		15536	-0-	15536	15536	5939	1	6850	2	Y	2495	2271	0	137	1	568
							2	4	2745	9							
03	DLQ G-10		16625	-0-	16625	32161	5401	1	7405	2	Y	3470	3443	0	190	1	405
							2	4	3817	9							
04	DLQ G-10		15597	-0-	15597	47758	4870	1	7450	2	Y	2978	2713	0	275	1	395
							1	4	3276	9							
05	DLQ G-10		9647	-0-	9647	57405	3573	1	4022	2	Y	1844	1709	0	156	1	374
							24	4	2028	9							
*06	70354	X	12949	-0-	-57405	-0-	4555	1	6037	2	Y	2143	1750	0	297	1	470
							2357	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

01	1054	N	967	-0-	-87	-0-	333	1	447	2	Y	169	166	0	12	1	6
							1	4	186	9							
02	DLQ G-10		506	-0-	506	506	189	1	221	2	Y	87	82	0	4	1	7
							96	9									
03	DLQ G-10		525	-0-	525	1031	178	1	241	2	Y	96	89	0	6	1	8
							106	9									
04	DLQ G-10		509	-0-	509	1540	171	1	259	2	Y	72	68	0	10	1	2
							79	9									
05	DLQ G-10		489	-0-	489	2029	195	1	212	2	Y	74	63	0	8	1	5
							1	4	81	9							
*06	2200	N	622	-0-	-1578	451	203	1	273	2	Y	133	111	0	14	1	13
							146	9									

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

01	8481	X	8481	-0-	-0-	-0-	3095	1	4164	2	Y	1099	1173	0	111	1	63
							13	4	1209	9							
02	DLQ G-10		7824	-0-	7824	7824	3443	1	3975	2	Y	368	300	0	80	1	51
							1	4	405	9							
03	DLQ G-10		9681	-0-	9681	17505	4018	1	5486	2	Y	159	68	0	139	1	3
							2	4	175	9							
04	DLQ G-10		9507	-0-	9507	27012	3649	1	5582	2	Y	250	17	0	207	1	29
							1	4	275	9							
05	DLQ G-10		6877	-0-	6877	33889	2995	1	3354	2	Y	461	297	0	131	1	62
							21	4	507	9							
*06	41702	X	7813	-0-	-33889	-0-	3050	1	4052	2	Y	646	393	0	198	1	117
							711	9									

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28105	X	28105	-0-	-0-	-0-	7551	1	16085	2	Y	3406	3029	0	430	1	172
							722	4	3747	9							
02	DLQ G-10		22063	-0-	22063	22063	5827	1	12630	2	Y	2626	2367	0	268	1	163
							717	4	2889	9							
03	DLQ G-10		10927	-0-	10927	32990	2709	1	5324	2	Y	2331	2215	0	128	1	151
							330	4	2564	9							
04	DLQ G-10		5640	-0-	5640	38630	925	1	2009	2	Y	2361	2266	0	74	1	172
							109	4	2597	9							
05	DLQ G-10		18626	-0-	18626	57256	5151	1	10557	2	Y	2052	1669	0	449	1	106
							661	4	2257	9							
*06	75587	X	18331	-0-	-57256	-0-	4898	1	10044	2	Y	2374	1839	0	496	1	145
							778	4	2611	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	1955	-0-	-2602	-0-	684	1	923	2	Y	314	262	0	25	1	42
							3	4	345	9							
02	3388	X	2098	-0-	-1290	-0-	804	1	902	2	Y	356	334	0	18	1	46
							392	9									
03	3286	X	2116	-0-	-1170	-0-	705	1	968	2	Y	403	372	0	25	1	52
							443	9									
04	3000	X	1990	-0-	-1010	-0-	625	1	949	2	Y	378	358	0	35	1	37
							416	9									
05	2619	X	2619	-0-	-0-	-0-	1060	1	1121	2	Y	393	350	0	45	1	35
							6	4	432	9							
*06	2386	X	2386	-0-	-0-	-0-	856	1	1109	2	Y	383	307	0	53	1	58
							421	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4537	-0-	-82	-0-	1450	1	1955	2	Y	1024	973	0	53	1	65
							6	4	1126	9							
02	DLQ G-10		4963	-0-	4963	4963	1947	1	2176	2	Y	764	732	0	45	1	52
							840	9									
03	DLQ G-10		887	-0-	887	5850	340	1	435	2	Y	102	140	0	14	1	-0-
							112	9									
04	DLQ G-10		3257	-0-	3257	9107	791	1	1243	2	Y	1112	917	0	43	1	152
							1223	9									
05	DLQ G-10		7863	-0-	7863	16970	2770	1	2873	2	Y	2004	1963	0	116	1	77
							16	4	2204	9							
*06	23342	X	6372	-0-	-16970	-0-	2102	1	2778	2	Y	1356	1199	0	135	1	99
							1492	9									

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	-0-	166	1	209	2	Y	341	347	0	5	1	51
							3	4	375	9							
02	DLQ G-10		2831	-0-	2831	2831	1200	1	1381	2	Y	227	207	0	28	1	43
							250	9									
03	DLQ G-10		2026	-0-	2026	4857	840	1	1147	2	Y	35	48	0	29	1	1
							39	9									
04	DLQ G-10		1964	-0-	1964	6821	756	1	1156	2	Y	47	4	0	43	1	1
							52	9									
05	DLQ G-10		1463	-0-	1463	8284	682	1	742	2	Y	32	3	0	29	1	1
							4	4	35	9							
*06	10594	X	2310	-0-	-8284	-0-	972	1	1266	2	Y	65	3	0	62	1	1
							72	9									

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	7936	-0-	-0-	-0-	1945	1	4385	2	Y	1054	835	0	215	1	25
							447	4	1159	9							
02	DLQ G-10		5816	-0-	5816	5816	1608	1	2874	2	Y	711	581	0	127	1	28
							552	4	782	9							
03	DLQ G-10		8741	-0-	8741	14557	2515	1	4539	2	Y	752	582	0	184	1	14
							860	4	827	9							
04	DLQ G-10		12331	-0-	12331	26888	4388	1	5065	2	Y	1024	625	0	360	1	53
							1752	4	1126	9							
05	DLQ G-10		5041	-0-	5041	31929	995	1	2588	2	Y	795	694	0	148	1	6
							583	4	875	9							
*06	38535	X	6606	-0-	-31929	-0-	1456	1	3818	2	Y	963	652	0	307	1	10
							273	4	1059	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2361	X	2361	-0-	-0-	-0-	207	1	1636	3	Y	469	496	1			296
							2	4	516	9							
02	2256	X	2256	-0-	-0-	-0-	203	1	1401	3	Y	588	616	1			268
							5	4	647	9							
03	2446	X	2446	-0-	-0-	-0-	205	1	1558	3	Y	611	610	1			269
							11	4	672	9							
04	2558	X	2558	-0-	-0-	-0-	207	1	1706	3	Y	580	559	1			290
							7	4	638	9							
05	2438	N	2438	-0-	-0-	-0-	188	1	1685	3	Y	514	496	1			308
							565	9									
*06	2872	N	2872	-0-	-0-	-0-	212	1	2092	3	Y	516	356	1			468
							568	9									

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

01	1861	N	1861	-0-	-0-	-0-	177	1	1401	3	Y	255	243	1			120
							2	4	281	9							
02	1958	N	1958	-0-	-0-	-0-	215	1	1482	3	Y	232	151	1			201
							6	4	255	9							
03	490	N	490	-0-	-0-	-0-	40	1	307	3	Y	128	200	1			129
							2	4	141	9							
04	1719	N	1719	-0-	-0-	-0-	158	1	1300	3	Y	233	199	1			163
							5	4	256	9							
05	1953	N	454	-0-	-1499	-0-	40	1	358	3	Y	51	110	1			104
							56	9									
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					104

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

01	1469	N	1469	-0-	-0-	-0-	136	1	1075	3	Y	233	284	1			33
							2	4	256	9							
02	1183	N	1183	-0-	-0-	-0-	119	1	822	3	Y	217	138	1			112
							3	4	239	9							
03	994	N	994	-0-	-0-	-0-	86	1	651	3	Y	229	302	1			39
							5	4	252	9							
04	1069	N	1069	-0-	-0-	-0-	95	1	785	3	Y	169	175	1			33
							3	4	186	9							
05	1209	N	1055	-0-	-154	-0-	88	1	794	3	Y	157	131	1			59
							173	9									
*06	1068	N	1068	-0-	-0-	-0-	81	1	804	3	Y	166	195	1			30
							183	9									

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			59
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	59	1	-0-
03	3100	N	5087	-0-	1987	1987	350	1	2662	3	Y	1773	1772	1	1
							125	4	1950	9					
04	3000	N	17876	-0-	14876	16863	1240	1	10202	3	Y	5813	5525	1	289
							40	4	6394	9					
05	3100	N	28554	-0-	25454	42317	1926	1	17307	3	Y	8473	8578	1	184
							1	4	9320	9					
*06	3000	N	24153	-0-	21153	63470	1583	1	15650	3	Y	6290	6297	1	177
							1	4	6919	9					

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

01	1365	N	1365	-0-	-0-	-0-	58	1	458	3	Y	771	765	1	67
							1	4	848	9					
02	1317	N	1317	-0-	-0-	-0-	70	1	484	3	Y	692	728	1	31
							2	4	761	9					
03	1358	N	1358	-0-	-0-	-0-	77	1	588	3	Y	626	628	1	29
							4	4	689	9					
04	1371	N	1371	-0-	-0-	-0-	64	1	522	3	Y	712	706	1	35
							2	4	783	9					
05	1461	N	1461	-0-	-0-	-0-	49	1	440	3	Y	884	898	1	21
							972	9							
*06	1464	N	1464	-0-	-0-	-0-	47	1	461	3	Y	869	869	1	21
							956	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

01	1252	N	1252	-0-	-0-	-0-	53	1	419	3	Y	708	693	1	63
							1	4	779	9					
02	1211	N	1211	-0-	-0-	-0-	69	1	476	3	Y	604	633	1	34
							2	4	664	9					
03	1606	N	1606	-0-	-0-	-0-	81	1	612	3	Y	826	823	1	37
							4	4	909	9					
04	1434	N	1434	-0-	-0-	-0-	58	1	480	3	Y	813	815	1	35
							2	4	894	9					
05	1609	N	1609	-0-	-0-	-0-	59	1	534	3	Y	924	937	1	22
							1016	9							
*06	1550	N	1550	-0-	-0-	-0-	56	1	550	3	Y	858	858	1	22
							944	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

01	2108	X	1745	-0-	-363	-0-	187	1	1477	3	N	72	68	1	82
							2	4	79	9					
02	1876	X	1464	-0-	-412	-0-	166	1	1143	3	N	137	115	1	104
							4	4	151	9					
03	2015	X	1965	-0-	-50	-0-	190	1	1442	3	N	293	137	1	260
							11	4	322	9					
04	2050	X	2050	-0-	-0-	-0-	196	1	1610	3	N	216	249	1	227
							6	4	238	9					
05	1860	X	442	-0-	-1418	-0-	41	1	372	3	N	26	103	1	150
							29	9							
06	1680	X	-0-	-0-	-1680	-0-					N	-0-			150

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1635	N	1635	-0-	-0-	-0-	159	1	1259	3	Y	195	222	1			32
							2	4	215	9							
02	1436	N	1436	-0-	-0-	-0-	146	1	1009	3	Y	252	177	1			107
							4	4	277	9							
03	1384	N	1384	-0-	-0-	-0-	134	1	1017	3	Y	205	273	1			39
							7	4	226	9							
04	1586	N	1586	-0-	-0-	-0-	152	1	1247	3	Y	165	173	1			31
							5	4	182	9							
05	1590	N	1590	-0-	-0-	-0-	130	1	1173	3	Y	261	196	1			96
							287	9									
*06	1619	N	1619	-0-	-0-	-0-	126	1	1247	3	Y	224	277	1			43
							246	9									

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	22	1	176	3	Y	124	139	1			25
							136	9									
02	293	N	293	-0-	-0-	-0-	26	1	182	3	Y	76	63	1			38
							1	4	84	9							
03	0	N	-0-	-0-	-0-	-0-					Y	173	175	1			36
04	403	N	403	-0-	-0-	-0-	25	1	209	3	Y	153	154	1			35
							1	4	168	9							
05	410	N	410	-0-	-0-	-0-	22	1	201	3	Y	170	136	1			69
							187	9									
*06	341	N	341	-0-	-0-	-0-	15	1	144	3	Y	165	203	1			31
							182	9									

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					91
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	91	1			-0-
03	3100	N	4296	-0-	1196	1196	283	1	2146	3	Y	1655	1654	1			1
							46	4	1821	9							
04	3000	N	16603	-0-	13603	14799	1255	1	10322	3	Y	4532	4355	1			178
							41	4	4985	9							
05	3100	N	15700	-0-	12600	27399	1202	1	10804	3	Y	3357	3440	1			95
							1	4	3693	9							
*06	3000	N	13871	-0-	10871	38270	998	1	9866	3	Y	2733	2771	1			57
							1	4	3006	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0-	-0-	108	1	855	3	N	341	292	1			157
							1	4	375	9							
02	1150	N	1150	-0-	-0-	-0-	109	1	751	3	N	261	186	1			232
							3	4	287	9							
03	831	N	831	-0-	-0-	-0-	68	1	515	3	N	222	219	1			235
							4	4	244	9							
04	1036	N	1036	-0-	-0-	-0-	93	1	765	3	N	159	271	1			123
							3	4	175	9							
05	1271	N	45	-0-	-1226	-0-	3	1	25	3	N	15	77	1			61
							17	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19222	X	19222	-0-	-0-	-0-	1727	1	13669	3	N	3460	3404	1			337
							20	4	3806	9							
02	17692	X	17692	-0-	-0-	-0-	1769	1	12201	3	N	3342	3462	1			217
							46	4	3676	9							
03	16616	X	16616	-0-	-0-	-0-	1450	1	11011	3	N	3704	3744	1			177
							81	4	4074	9							
04	26455	X	26455	-0-	-0-	-0-	2177	1	17909	3	N	5726	5751	1			152
							70	4	6299	9							
05	16208	X	16208	-0-	-0-	-0-	1156	1	10391	3	N	4236	4282	1			106
							1	4	4660	9							
*06	15388	X	15388	-0-	-0-	-0-	991	1	9795	3	N	4183	4193	1			96
							1	4	4601	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-	83	1			-0-
03	3100	N	5977	-0-	2877	2877	425	1	3228	3	N	1918	1916	1			2
							214	4	2110	9							
04	3000	N	16333	-0-	13333	16210	1131	1	9306	3	N	5326	5086	1			242
							37	4	5859	9							
05	3100	N	27527	-0-	24427	40637	1887	1	16958	3	N	7892	7963	1			171
							1	4	8681	9							
*06	3000	N	26188	-0-	23188	63825	1767	1	17468	3	N	6320	6318	1			173
							1	4	6952	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
03	3100	N	4316	-0-	1216	1216	255	1	1935	3	N	1920	1919	1			1
							14	4	2112	9							
04	3000	N	19825	-0-	16825	18041	1437	1	11823	3	N	5926	5627	1			300
							46	4	6519	9							
05	3100	N	33088	-0-	29988	48029	2323	1	20874	3	N	8991	9083	1			208
							1	4	9890	9							
*06	3000	N	32186	-0-	29186	77215	2174	1	21488	3	N	7747	7739	1			216
							2	4	8522	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

01	1778	N	1778	-0-	-0-	-0-	169	1	1340	3	N	243	224	1			106
							2	4	267	9							
02	1624	N	1416	-0-	-208	-0-	164	1	1132	3	N	105	87	1			124
							4	4	116	9							
03	430	N	430	-0-	-0-	-0-	32	1	240	3	N	142	151	1			115
							2	4	156	9							
04	1710	N	1627	-0-	-83	-0-	147	1	1209	3	N	242	194	1			163
							5	4	266	9							
05	1581	N	463	-0-	-1118	-0-	43	1	386	3	N	31	111	1			83
							34	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	74	1	586	3	N	301	319	1			54
							1	4	331	9							
02	924	N	871	-0-	-53	-0-	64	1	442	3	N	330	199	1			185
							2	4	363	9							
03	895	N	895	-0-	-0-	-0-	69	1	522	3	N	273	392	1			66
							4	4	300	9							
04	1009	N	1009	-0-	-0-	-0-	80	1	660	3	N	242	250	1			58
							3	4	266	9							
05	961	N	661	-0-	-300	-0-	41	1	364	3	N	233	197	1			94
							256	9									
06	0	N	-0-	-0-	-0-	-0-					N	241	280	1			55

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50468	X	43449	-0-	-7019	-0-	4511	1	35705	3	Y	2891	3049	1			386
							53	4	3180	9							
02	36805	X	36805	-0-	-0-	-0-	4381	1	30224	3	Y	1895	1960	1			321
							115	4	2085	9							
03	38366	X	38366	-0-	-0-	-0-	4213	1	32001	3	Y	1744	1784	1			281
							234	4	1918	9							
04	41340	X	34080	-0-	-7260	-0-	3500	1	28793	3	Y	1522	1532	1			271
							113	4	1674	9							
05	42718	X	32759	-0-	-9959	-0-	3107	1	27923	3	Y	1570	1599	1			242
							2	4	1727	9							
06	41340	X	30978	-0-	-10362	-0-	2666	1	26349	3	Y	1783	1793	1			232
							2	4	1961	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	193	1	1528	3	N	598	557	1			254
							2	4	658	9							
02	2336	N	2336	-0-	-0-	-0-	193	1	1334	3	N	731	586	1			399
							5	4	804	9							
03	2239	N	2239	-0-	-0-	-0-	173	1	1312	3	N	676	882	1			193
							10	4	744	9							
04	2310	N	1969	-0-	-341	-0-	155	1	1272	3	N	488	586	1			95
							5	4	537	9							
05	2631	N	2631	-0-	-0-	-0-	231	1	2079	3	N	292	186	1			201
							321	9									
*06	1573	N	1573	-0-	-0-	-0-	121	1	1196	3	N	233	310	1			124
							256	9									

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1631	N	1631	-0-	-0-	-0-	153	1	1209	3	N	243	302	1			52
							2	4	267	9							
02	1540	N	1540	-0-	-0-	-0-	158	1	1089	3	N	263	136	1			179
							4	4	289	9							
03	1689	N	1689	-0-	-0-	-0-	158	1	1199	3	N	294	374	1			99
							9	4	323	9							
04	1696	N	1696	-0-	-0-	-0-	151	1	1246	3	N	267	274	1			92
							5	4	294	9							
05	2344	N	2344	-0-	-0-	-0-	207	1	1856	3	N	255	177	1			170
							281	9									
*06	1701	N	1701	-0-	-0-	-0-	131	1	1294	3	N	251	374	1			47
							276	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2776	-0-	-200	-0-	257	1	2031	3	N	444	470	1			64
							488	9									
02	2660	X	2425	-0-	-235	-0-	253	1	1743	3	N	384	373	1			75
							7	4	422	9							
03	2883	X	2569	-0-	-314	-0-	245	1	1860	3	N	409	411	1			73
							14	4	450	9							
04	2790	X	2408	-0-	-382	-0-	216	1	1775	3	N	373	385	1			61
							7	4	410	9							
05	2883	X	2514	-0-	-369	-0-	206	1	1850	3	N	416	403	1			74
							458	9									
06	2700	X	2435	-0-	-265	-0-	184	1	1819	3	N	393	355	1			112
							432	9									

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2317	-0-	-318	-0-	194	1	1534	3	N	535	537	1			85
							589	9									
02	2380	X	2004	-0-	-376	-0-	185	1	1277	3	N	488	476	1			97
							5	4	537	9							
03	2635	X	2151	-0-	-484	-0-	186	1	1416	3	N	490	496	1			91
							10	4	539	9							
04	2370	X	2185	-0-	-185	-0-	181	1	1490	3	N	462	478	1			75
							6	4	508	9							
05	2418	X	2261	-0-	-157	-0-	179	1	1613	3	N	426	426	1			75
							469	9									
06	2250	X	2211	-0-	-39	-0-	163	1	1613	3	N	395	358	1			112
							435	9									

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	992	-0-	-992	-0-	105	1	832	3	Y	50	132	1			157
							55	9									
02	1240	N	1240	-0-	-0-	-0-	140	1	966	3	Y	118	142	1			133
							4	4	130	9							
03	1015	N	1015	-0-	-0-	-0-	95	1	725	3	Y	173	105	1			201
							5	4	190	9							
04	960	N	564	-0-	-396	-0-	44	1	358	3	Y	146	212	1			135
							1	4	161	9							
05	1364	N	964	-0-	-400	-0-	78	1	698	3	Y	171	134	1			172
							188	9									
*06	1526	N	1526	-0-	-0-	-0-	128	1	1269	3	Y	117	132	1			157
							129	9									

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6388	X	6388	-0-	-0-	-0-	598	1	4731	3	Y	963	790	1			378
							1059	9									
02	7313	X	7313	-0-	-0-	-0-	771	1	5319	3	Y	1094	1080	1			392
							20	4	1203	9							
03	7443	X	7443	-0-	-0-	-0-	732	1	5560	3	Y	1009	998	1			403
							41	4	1110	9							
04	7236	X	7236	-0-	-0-	-0-	673	1	5537	3	Y	913	1107	1			209
							22	4	1004	9							
05	6715	X	6715	-0-	-0-	-0-	591	1	5311	3	Y	739	623	1			325
							813	9									
*06	6574	X	6574	-0-	-0-	-0-	536	1	5301	3	Y	670	730	1			265
							737	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	2513	-0-	-2509	-0-	204	1	1616	3	N	630	828	1			25
							693	9									
02	4536	X	-0-	-0-	-4536	-0-					N	9	20	1			14
03	5022	X	694	-0-	-4328	-0-	78	1	593	3	N	17	20	1			11
							4	4	19	9							
04	4620	X	-0-	-0-	-4620	-0-					N	43	36	1			18
05	4681	X	-0-	-0-	-4681	-0-					N	19	24	1			13
06	2430	X	-0-	-0-	-2430	-0-					N	79	24	1			68

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4090	-0-	-2	-0-	375	1	2967	3	N	680	718	1			147
							748	9									
02	4307	X	4307	-0-	-0-	-0-	451	1	3110	3	N	667	494	1			320
							12	4	734	9							
03	4890	X	4890	-0-	-0-	-0-	460	1	3492	3	N	829	802	1			347
							26	4	912	9							
04	4953	X	4953	-0-	-0-	-0-	446	1	3672	3	N	746	1009	1			84
							14	4	821	9							
05	4774	X	4056	-0-	-718	-0-	329	1	2955	3	N	702	516	1			270
							772	9									
06	4740	X	4227	-0-	-513	-0-	327	1	3236	3	N	604	550	1			324
							664	9									

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2478	-0-	-808	-0-	166	1	1313	3	N	908	904	1			165
							999	9									
02	2940	X	2309	-0-	-631	-0-	179	1	1234	3	N	810	804	1			171
							5	4	891	9							
03	3007	X	2653	-0-	-354	-0-	203	1	1544	3	N	814	842	1			143
							11	4	895	9							
04	2640	X	2441	-0-	-199	-0-	172	1	1412	3	N	774	774	1			143
							6	4	851	9							
05	2684	X	2684	-0-	-0-	-0-	180	1	1621	3	N	803	778	1			168
							883	9									
*06	2590	X	2590	-0-	-0-	-0-	155	1	1530	3	N	823	742	1			249
							905	9									

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1369	N	1369	-0-	-0-	-0-	120	1	951	3	N	270	231	1			112
							1	4	297	9							
02	1260	N	1255	-0-	-5	-0-	125	1	865	3	N	238	211	1			139
							3	4	262	9							
03	1455	N	1455	-0-	-0-	-0-	136	1	1033	3	N	253	323	1			69
							8	4	278	9							
04	1373	N	1373	-0-	-0-	-0-	121	1	998	3	N	227	250	1			46
							4	4	250	9							
*05	2326	N	2326	-0-	-0-	-0-	210	1	1887	3	N	208	107	1			147
							229	9									
*06	1440	N	1440	-0-	-0-	-0-	113	1	1114	3	N	194	242	1			99
							213	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	63	1	495	3	Y	29	28	1			22
							1	4	32	9							
02	718	N	718	-0-	-0-	-0-	86	1	596	3	Y	31	42	1			11
							2	4	34	9							
03	261	N	261	-0-	-0-	-0-	20	1	152	3	Y	80	30	1			61
							1	4	88	9							
04	570	N	184	-0-	-386	-0-	18	1	146	3	Y	17	70	1			8
							1	4	19	9							
05	806	N	57	-0-	-749	-0-	4	1	32	3	Y	19	19	1			8
							21	9									
*06	45	N	45	-0-	-0-	-0-	4	1	39	3	Y	2	6	1			4
							2	9									

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-	-0-	-0-	80	1	631	3	N	316	277	1			127
							1	4	348	9							
02	812	N	811	-0-	-1	-0-	81	1	562	3	N	151	190	1			88
							2	4	166	9							
03	667	N	667	-0-	-0-	-0-	62	1	470	3	N	120	129	1			79
							3	4	132	9							
04	1020	N	684	-0-	-336	-0-	62	1	507	3	N	103	112	1			70
							2	4	113	9							
05	899	N	640	-0-	-259	-0-	55	1	497	3	N	80	82	1			68
							88	9									
*06	631	N	631	-0-	-0-	-0-	54	1	529	3	N	44	44	1			68
							48	9									

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2263	-0-	-775	-0-	192	1	1517	3	N	502	644	1			97
							2	4	552	9							
02	2324	N	2223	-0-	-101	-0-	222	1	1529	3	N	424	234	1			287
							6	4	466	9							
03	2583	N	2583	-0-	-0-	-0-	236	1	1792	3	N	493	617	1			163
							13	4	542	9							
04	2542	N	2542	-0-	-0-	-0-	221	1	1819	3	N	450	459	1			154
							7	4	495	9							
05	3100	N	3571	-0-	471	471	311	1	2799	3	N	419	294	1			279
							461	9									
*06	3000	N	2672	-0-	-328	143	202	1	2001	3	N	426	626	1			79
							469	9									

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2936	X	2936	-0-	-0-	-0-	261	1	2065	3	Y	552	586	1			250
							3	4	607	9							
02	1783	X	1783	-0-	-0-	-0-	166	1	1148	3	Y	423	390	1			283
							4	4	465	9							
03	1442	X	1442	-0-	-0-	-0-	117	1	888	3	Y	392	409	1			266
							6	4	431	9							
04	2737	X	2737	-0-	-0-	-0-	228	1	1875	3	Y	570	675	1			161
							7	4	627	9							
05	2635	X	2514	-0-	-121	-0-	210	1	1884	3	Y	382	194	1			349
							420	9									
06	2550	X	2448	-0-	-102	-0-	187	1	1851	3	Y	373	390	1			332
							410	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46438	X	34702	-0-	-11736	-0-	3028	1	25471	3	N	5488	5608	0			83
							166	4	6037	9							
02	41944	X	28020	-0-	-13924	-0-	2660	1	20096	3	N	4672	4632	0			123
							125	4	5139	9							
03	46438	X	29409	-0-	-17029	-0-	2672	1	21235	3	N	4843	4826	0			140
							175	4	5327	9							
04	44910	X	26208	-0-	-18702	-0-	2276	1	19279	3	N	4161	4141	0			160
							76	4	4577	9							
05	39990	X	26204	-0-	-13786	-0-	1993	1	19446	3	N	4331	4212	0			279
							1	4	4764	9							
06	33570	X	24481	-0-	-9089	-0-	1984	1	18110	3	N	3987	4108	0			158
							1	4	4386	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50059	X	50059	-0-	-0-	-0-	4486	1	37733	3	N	6903	7048	0			116
							247	4	7593	9							
02	44940	X	39483	-0-	-5457	-0-	3872	1	29247	3	N	5620	5576	0			160
							182	4	6182	9							
03	49755	X	41148	-0-	-8607	-0-	3899	1	30992	3	N	5455	5448	0			167
							256	4	6001	9							
04	48150	X	36060	-0-	-12090	-0-	3295	1	27918	3	N	4306	4289	0			184
							110	4	4737	9							
05	49755	X	34745	-0-	-15010	-0-	2835	1	27667	3	N	3855	3786	0			253
							2	4	4241	9							
06	48150	X	32515	-0-	-15635	-0-	2832	1	25846	3	N	3486	3588	0			151
							2	4	3835	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42800	X	42800	-0-	-0-	-0-	3750	1	31540	3	N	6640	6784	0			83
							206	4	7304	9							
02	33807	X	33807	-0-	-0-	-0-	3226	1	24366	3	N	5513	5466	0			130
							151	4	6064	9							
03	37138	X	35671	-0-	-1467	-0-	3266	1	25958	3	N	5666	5646	0			150
							214	4	6233	9							
04	35940	X	31718	-0-	-4222	-0-	2778	1	23535	3	N	4829	4816	0			163
							93	4	5312	9							
05	37138	X	31589	-0-	-5549	-0-	2422	1	23633	3	N	5030	4898	0			295
							1	4	5533	9							
06	35940	X	29299	-0-	-6641	-0-	2399	1	21901	3	N	4543	4684	0			154
							2	4	4997	9							

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49755	X	33113	-0-	-16642	-0-	2806	1	23605	3	N	5953	6091	0			78
							154	4	6548	9							
02	44940	X	25782	-0-	-19158	-0-	2389	1	18042	3	N	4763	4724	0			117
							112	4	5239	9							
03	49755	X	26600	-0-	-23155	-0-	2368	1	18821	3	N	4778	4764	0			131
							155	4	5256	9							
04	45330	X	23292	-0-	-22038	-0-	1982	1	16794	3	N	4045	4032	0			144
							66	4	4450	9							
05	39277	X	23098	-0-	-16179	-0-	1722	1	16809	3	N	4151	4048	0			247
							1	4	4566	9							
06	32040	X	21268	-0-	-10772	-0-	1717	1	15676	3	N	3522	3644	0			125
							1	4	3874	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	47864	X	23781	-0-	-24083	-0-	1907	1	16037	3	N	5211	5312	0		59
							105	4	5732	9						
02	42056	X	18916	-0-	-23140	-0-	1629	1	12302	3	N	4463	4423	0		99
							76	4	4909	9						
03	38006	X	20020	-0-	-17986	-0-	1617	1	12850	3	N	4952	4928	0		123
							106	4	5447	9						
04	31170	X	17946	-0-	-13224	-0-	1356	1	11488	3	N	4597	4589	0		131
							45	4	5057	9						
05	27590	X	17906	-0-	-9684	-0-	1160	1	11321	3	N	4931	4784	0		278
							1	4	5424	9						
06	23010	X	17008	-0-	-6002	-0-	1157	1	10558	3	N	4811	4940	0		149
							1	4	5292	9						

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	63950	X	63950	-0-	-0-	-0-	5486	1	46144	3	N	10925	11179	0		135
							302	4	12018	9						
02	51456	X	51456	-0-	-0-	-0-	4793	1	36202	3	N	9305	9224	0		216
							225	4	10236	9						
03	54402	X	54402	-0-	-0-	-0-	4883	1	38809	3	N	9445	9412	0		249
							320	4	10390	9						
04	52170	X	48412	-0-	-3758	-0-	4178	1	35391	3	N	7913	7904	0		258
							139	4	8704	9						
05	53909	X	48554	-0-	-5355	-0-	3683	1	35946	3	N	8112	7884	0		486
							2	4	8923	9						
06	52170	X	45370	-0-	-6800	-0-	3694	1	33719	3	N	7232	7467	0		251
							2	4	7955	9						

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	DELQ PR		2085	-0-	2085	2085	185	1	1463	3	N	395	595	1		139
							2	4	435	9						
02	13328	X	1797	-0-	-11531	-0-	167	1	1155	3	N	428	324	1		243
							4	4	471	9						
03	14756	X	1819	-0-	-12937	-0-	156	1	1184	3	N	427	527	1		143
							9	4	470	9						
04	2730	X	2017	-0-	-713	-0-	169	1	1392	3	N	410	423	1		130
							5	4	451	9						
05	2790	X	2222	-0-	-568	-0-	184	1	1653	3	N	350	351	1		129
							385	9								
*06	2252	X	2252	-0-	-0-	-0-	163	1	1616	3	N	430	469	1		90
							473	9								

HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	0	W	1864	-0-	1864	5239	113	1	890	3	N	782	919	1		120
							1	4	860	9						
02	0	W	1831	-0-	1831	7070	142	1	977	3	N	644	442	1		322
							4	4	708	9						
03	9226	X	2156	-0-	-7070	-0-	158	1	1198	3	N	719	875	1		166
							9	4	791	9						
04	2062	X	2062	-0-	-0-	-0-	149	1	1224	3	N	622	562	1		226
							5	4	684	9						
05	2104	X	2104	-0-	-0-	-0-	145	1	1303	3	N	596	547	1		275
							656	9								
*06	2145	X	2145	-0-	-0-	-0-	142	1	1399	3	N	549	543	1		281
							604	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	658	-0-	658	6116	44	1	349	3	N	240	261	1			35
							1	4	264	9							
02	0	W	2188	-0-	2188	8304	242	1	1672	3	N	244	143	1			136
							6	4	268	9							
03	10668	X	2364	-0-	-8304	-0-	244	1	1854	3	N	229	310	1			55
							14	4	252	9							
04	3390	X	2457	-0-	-933	-0-	233	1	1921	3	N	268	228	1			95
							8	4	295	9							
05	2647	X	2647	-0-	-0-	-0-	239	1	2146	3	N	238	228	1			105
							262	9									
*06	2554	X	2554	-0-	-0-	-0-	213	1	2106	3	N	214	218	1			101
							235	9									

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	X	921	-0-	-0-	-0-	44	1	349	3	N	479	190	1			289
							1	4	527	9							
02	DELQ	PR	765	-0-	765	765	75	1	521	3	N	152	122	1			319
							2	4	167	9							
03	DELQ	PR	817	-0-	817	1582	76	1	576	3	N	146	214	1			251
							4	4	161	9							
04	7830	X	679	-0-	-7151	-0-	63	1	519	3	N	86					337
							2	4	95	9							
05	8091	X	1172	-0-	-6919	-0-	101	1	907	3	N	149					486
							164	9									
06	900	X	840	-0-	-60	-0-	61	1	601	3	N	162	386	1			262
							178	9									

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	21240	-0-	21240	67415	3346	1	13645	3	N	3800	3887	0			146
							69	4	4180	9							
02	0	W	19122	-0-	19122	86537	3312	1	11940	3	N	3492	3465	0			173
							29	4	3841	9							
03	0	W	21271	-0-	21271	107808	3503	1	13606	3	N	3772	3762	0			183
							13	4	4149	9							
04	0	W	20121	-0-	20121	127929	3158	1	13180	3	N	3439	3333	0			289
							3783	9									
*05	149168	X	21239	-0-	-127929	-0-	3069	1	14361	3	N	3463	3477	0			275
							3809	9									
*06	21046	X	21046	-0-	-0-	-0-	3001	1	14241	3	N	3458	3531	0			202
							3804	9									

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	21529	-0-	21529	21529	2117	1	16756	3	N	2392	2190	1			202
							25	4	2631	9							
02	56812	X	21383	-0-	-35429	-0-	2368	1	16335	3	N	2380	2452	1			130
							62	4	2618	9							
03	DELQ	PR	19024	-0-	19024	19024	1867	1	14178	3	N	2614	2613	1			131
							104	4	2875	9							
04	60870	X	17640	-0-	-43230	-0-	1564	1	12871	3	N	2867	2871	1			127
							51	4	3154	9							
05	62899	X	18180	-0-	-44719	-0-	1486	1	13353	3	N	3036	3089	1			74
							1	4	3340	9							
06	22920	X	17394	-0-	-5526	-0-	1321	1	13055	3	N	2743	2751	1			66
							1	4	3017	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		1465	-0-	1465	1465	126	1	999	3	N	308	231	1			245
							1	4	339	9							
02	2881	X	1416	-0-	-1465	-0-	143	1	985	3	N	258	398	1			105
							4	4	284	9							
03	2697	X	584	-0-	-2113	-0-	36	1	274	3	N	247	205	1			147
							2	4	272	9							
04	652	X	652	-0-	-0-	-0-	42	1	349	3	N	236	298	1			85
							1	4	260	9							
05	1643	X	1291	-0-	-352	-0-	95	1	852	3	N	313	228	1			170
							344	9									
*06	1692	X	1692	-0-	-0-	-0-	131	1	1290	3	N	246	245	1			171
							271	9									

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

01	3782	X	909	-0-	-2873	-0-	84	1	663	3	N	146	150	1			251
							1	4	161	9							
02	3416	X	557	-0-	-2859	-0-	52	1	358	3	N	133	164	1			220
							1	4	146	9							
03	3782	X	505	-0-	-3277	-0-	40	1	306	3	N	143	145	1			218
							2	4	157	9							
04	705	X	705	-0-	-0-	-0-	64	1	528	3	N	101	184	1			135
							2	4	111	9							
05	111	X	111	-0-	-0-	-0-	9	1	79	3	N	21					156
							23	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-					156

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

01	7812	X	2937	-0-	-4875	-0-	263	1	2084	3	N	534	804	1			210
							3	4	587	9							
02	7056	X	2842	-0-	-4214	-0-	286	1	1973	3	N	524	496	1			238
							7	4	576	9							
03	7812	X	847	-0-	-6965	-0-	62	1	468	3	N	285	394	1			129
							3	4	314	9							
04	0	X	-0-	-0-	-0-	-0-					N	-0-	85	1			44
05	0	X	-0-	-0-	-0-	-0-					N	-0-	13	1			31
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					31

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

01	3255	X	1664	-0-	-1591	-0-	137	1	1086	3	N	399	491	1			152
							2	4	439	9							
02	2940	X	1523	-0-	-1417	-0-	139	1	956	3	N	385	366	1			171
							4	4	424	9							
03	3255	X	371	-0-	-2884	-0-	26	1	194	3	N	136	236	1			71
							1	4	150	9							
04	3150	X	1179	-0-	-1971	-0-	113	1	927	3	N	123	58	1			136
							4	4	135	9							
05	1736	X	286	-0-	-1450	-0-	26	1	229	3	N	28	78	1			86
							31	9									
06	1620	X	-0-	-0-	-1620	-0-					N	-0-					86

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25121	X	25121	-0-	-0-	-0-	2143	1	16959	3	N	5449	5527	1			371
							25	4	5994	9							
02	21943	X	21943	-0-	-0-	-0-	2052	1	14153	3	N	5167	5229	1			309
							54	4	5684	9							
03	22931	X	22931	-0-	-0-	-0-	1928	1	14642	3	N	5685	5757	1			237
							107	4	6254	9							
04	22004	X	22004	-0-	-0-	-0-	1675	1	13783	3	N	5902	5888	1			251
							54	4	6492	9							
05	21631	X	21631	-0-	-0-	-0-	1505	1	13526	3	N	5999	6101	1			149
							1	4	6599	9							
*06	20691	X	20691	-0-	-0-	-0-	1342	1	13269	3	N	5526	5544	1			131
							1	4	6079	9							

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31465	X	22285	-0-	-9180	-0-	1641	1	17875	2	Y	2517	2528	1	3	8	38
							2769	9									
*02	18778	X	18778	-0-	-0-	-0-	1752	1	14653	2	Y	2157	2128	1	1	8	66
							2373	9									
*03	26660	X	18308	-0-	-8352	-0-	1758	1	14364	2	Y	1987	1739	1			314
							2186	9									
*04	23160	X	18022	-0-	-5138	-0-	1843	1	13813	2	Y	2151	2149	1	1	8	315
							2366	9									
*05	23932	X	17357	-0-	-6575	-0-	1732	1	13305	2	Y	2109	2124	1			300
							2320	9									
*06	21570	X	NO RPT	-0-	-21570	-0-					Y	NO RPT					300

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38871	X	38871	-0-	-0-	-0-	2922	1	31828	2	Y	3746	3793	1	4	8	102
							4121	9									
*02	30710	X	30710	-0-	-0-	-0-	2944	1	24683	2	Y	2803	2764	1	2	8	139
							3083	9									
*03	46221	X	30518	-0-	-15703	-0-	2979	1	24334	2	Y	2914	2550	1	1	8	502
							3205	9									
*04	44730	X	29589	-0-	-15141	-0-	3141	1	23540	2	Y	2644	2642	1	2	8	502
							2908	9									
*05	46221	X	27915	-0-	-18306	-0-	2935	1	22537	2	Y	2221	2236	1	1	8	486
							2443	9									
*06	37620	X	NO RPT	-0-	-37620	-0-					Y	NO RPT					486

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
03	3162	X	2708	-0-	-454	-0-	2708	2			N	-0-					-0-
04	2910	X	2388	-0-	-522	-0-	2388	2			N	-0-					-0-
05	3007	X	2155	-0-	-852	-0-	2155	2			N	-0-					-0-
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	#	2888	-0-	-1421	-0-	2888	2			N	-0-					-0-
02	3892	#	3364	-0-	-528	-0-	3364	2			N	-0-					-0-
03	4309	#	3396	-0-	-913	-0-	3396	2			N	-0-					-0-
04	4170	#	2190	-0-	-1980	-0-	2190	2			N	-0-					-0-
05	3720	#	-0-	-0-	-3720	-0-					N	-0-					-0-
06	3600	#	-0-	-0-	-3600	-0-					N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22010		22010	-0-	-0-	-0-	21987	2	23	9	N	21					200
02	13664		5684	-0-	-7980	-0-	5670	2	14	9	N	13					213
03	15128		2329	-0-	-12799	-0-	2326	2	3	9	N	3	176	1			40
04	14640		-0-	-0-	-14640	-0-					N	22					62
05	12586	#	-0-	-0-	-12586	-0-					N	-0-					62
06	14640		NO RPT	-0-	-14640	-0-					N	NO RPT					62

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2449 X	2285	-0-	-164 B	-0-	620 1 188 9	1477 2	N	171	188 1		144
02	2212 X	1881	-0-	-331 B	-0-	560 1 169 9	1152 2	N	154	175 1		123
03	2449 X	1768	-0-	-681 B	-0-	620 1 220 9	928 2	N	200			323
04	2310 X	1894	-0-	-416 B	-0-	600 1 289 9	1005 2	N	263	371 1		215
05	2387 X	2205	-0-	-182 B	-0-	620 1 274 9	1311 2	N	249	187 1		277
*06	2438 X	2438	-0-	-0- B	-0-	600 1 351 9	1487 2	N	319	527 1		69

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC //CONT.// 263648
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2548	-0-	-552 B	-0-	775 114	1 9	1659	2	N	104					186
02	2800	X	2497	-0-	-303 B	-0-	700 99	1 9	1698	2	N	90	179	1			97
03	3100	X	2695	-0-	-405 B	-0-	750 163	1 9	1782	2	N	148					245
04	2910	X	2572	-0-	-338 B	-0-	750 109	1 9	1713	2	N	99	159	1			185
05	3007	X	2912	-0-	-95 B	-0-	775 94	1 9	2043	2	N	85	161	1			109
06	2670	X	2232	-0-	-438 B	-0-	725 59	1 9	1448	2	N	54					163

RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					185
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					185
*05	552	X	552	-0-	-0-	B	-0-	552	2			N	-0-				185
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-				185

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	2					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

01	313	N	313	-0-	-0-	B	-0-	274	2	39	9	N	35				176
02	199	N	199	-0-	-0-	B	-0-	164	2	35	9	N	32				208
03	176	N	176	-0-	-0-	B	-0-	164	2	12	9	N	11				219
04	300	N	12	-0-	-288	B	-0-	10	1	2	9	N	2	153	1		68
05	217	N	13	-0-	-204	B	-0-	9	1	4	9	N	4				72
06	180	N	9	-0-	-171	B	-0-	9	1			N	-0-				72

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

01	2212	N	2212	-0-	-0-	B	-0-	1880	2	332	9	N	302	368	1			99
02	1930	N	1930	-0-	-0-	B	-0-	1655	2	275	9	N	250	179	1			170
03	2015	N	1829	-0-	-186	B	-0-	1553	2	276	9	N	251	186	1			235
04	2130	N	1426	-0-	-704	B	-0-	1193	2	233	9	N	212	355	1			92
05	2139	N	1412	-0-	-727	B	-0-	1147	2	265	9	N	241	181	1			152
06	1770	N	1465	-0-	-305	B	-0-	1214	2	251	9	N	228	185	1			195

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

01	292	N	292	-0-	-0-		-0-	283	2	9	9	N	8					542
02	262	N	262	-0-	-0-		-0-	259	2	3	9	N	3					545
03	257	N	257	-0-	-0-		-0-	251	2	6	9	N	5					550
04	270	N	12	-0-	-258		-0-	8	1	4	9	N	4					554
05	279	N	13	-0-	-266		-0-	7	1	6	9	N	5					559
06	240	N	8	-0-	-232		-0-	7	1	1	9	N	1					560

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

01	138	N	138	-0-	-0-		-0-	138	2			N	-0-					-0-
02	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
03	62	N	1	-0-	-61		-0-	1	4			N	-0-					-0-
04	171	N	171	-0-	-0-		-0-	171	2			N	-0-					-0-
05	75	N	75	-0-	-0-		-0-	75	2			N	-0-					-0-
06	1	N	NO RPT	-0-	-1		-0-					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

01	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
06	1	N	NO RPT	-0-	-1		-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2022

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2022

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

01	2852 #	347	-0-	-2505	-0-	327	2	20	9	Y	18	16	1			6
02	1400	48	-0-	-1352	-0-	46	2	2	9	Y	2	6	1			2
03	372 N	-0-	-0-	-372	-0-					Y	-0-	1	1			1
04	330 N	-0-	-0-	-330	-0-					Y	86	61	1			26
05	62 N	-0-	-0-	-62	-0-					Y	681	515	1			192
*06	452 N	452	-0-	-0-	-0-	21	2	431	9	Y	392	510	1			74

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
02		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
04		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
05		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
06		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					68

PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

01	1178	N	502	-0-	-676	B	-0-	70	2	432	9	Y	393	504	1			195
02	159	N	49	-0-	-110	B	-0-	3	2	46	9	Y	42	165	1			72
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	70	2	520	9	Y	473	339	1			206
04	0	N	-0-	-0-	-0-	B	-0-					Y	685	628	1			263
05	0	N	-0-	-0-	-0-	B	-0-					Y	623	646	1			240
*06	424	N	424	-0-	-0-	B	-0-	22	2	402	9	Y	365	528	1			77

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

01	7964		-0-	-0-	-7964	B	-13888					N	-0-	39	1			69
02	7652		-0-	-0-	-7652	B	-21540					N	-0-					69
03/01 BALANCING DATE STATUS -> -21540																		
03	1703		3645	-0-	1942	B	-19598	3644	2	1	9	N	1					70
04	0		-0-	-0-	-0-	B	-19598					N	-0-					70
05	0		-0-	-0-	-0-	B	-19598					N	-0-					70
06	0		18	-0-	18	B	-19580	18	2			N	-0-					70

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

01	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-		121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

01	1426	N	1661	-0-	235	B	-10767	1642	2	19	9	Y	17					61
02	DLQ G-10		1661	-0-	1661	B	-9106	1661	2			Y	-0-	2	1			59
03	DLQ G-10		1981	-0-	1981	B	-7125	1981	2			Y	-0-					59
04	DLQ G-10		1002	-0-	1002	B	-6123	1002	2			Y	-0-					59
05	0	N	1415	-0-	1415	B	-4708	1415	2			Y	-0-					59
06	0	N	1176	-0-	1176	B	-3532	1176	2			Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED ONE WELL CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

01	1457	#	1013	-0-	-444	-0-	49	1	890	2	Y	67	145	0			196
							74	9									
02	812	#	610	-0-	-202	-0-	559	2	51	9	Y	46					242
03	1519	#	885	-0-	-634	-0-	798	2	87	9	Y	79	54	0			267
04	1470	#	370	-0-	-1100	-0-	1	1	340	2	Y	26	93	0			200
							29	9									
05	1519	#	661	-0-	-858	-0-	604	2	57	9	Y	52					252
06	990	#	879	-0-	-111	-0-	791	2	88	9	Y	80					332

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

01	14B2	EXT	-0-	-0-	-0-	-0-					N	12					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	8					58
03	14B2	EXT	54	-0-	54	54	50	1	4	9	N	4					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16709	#	16459	-0-	-250	-0-	16198	2	261	9	N	237	352	1			85
02	16184	#	13212	-0-	-2972	-0-	12981	2	231	9	N	210	179	1			116
03	17918	#	11479	-0-	-6439	-0-	11301	2	178	9	N	162	185	1			93
04	17340	#	8414	-0-	-8926	-0-	8290	2	124	9	N	113	178	1			28
05	16461	#	8466	-0-	-7995	-0-	8321	2	145	9	N	132					160
06	15930	#	3955	-0-	-11975	-0-	3898	2	57	9	N	52	181	1			31

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	241	N	241	-0-	-0-	-0-	155	1	86	2	N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-				-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

01	403	N	320	-0-	-83	-0-	160	1	160	2	N	-0-				-0-
02	392	N	287	-0-	-105	-0-	135	1	152	2	N	-0-				-0-
03	620	N	356	-0-	-264	-0-	155	1	201	2	N	-0-				-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-				-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-				-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-				-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

01	403	N	264	-0-	-139	-0-	160	1	104	2	N	-0-				-0-
02	280	N	228	-0-	-52	-0-	135	1	93	2	N	-0-				-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-				-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-				-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	398	-0-	-5	-0-	160	1	238	2	N	-0-					-0-
02	392	N	313	-0-	-79	-0-	135	1	178	2	N	-0-					-0-
03	558	N	381	-0-	-177	-0-	155	1	226	2	N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	#	6302	-0-	-146	-0-	756	1	5546	2	N	-0-					-0-
02	6560		6430	-0-	-130	-0-	757	1	5673	2	N	-0-					-0-
03	7285		7130	-0-	-155	-0-	783	1	6347	2	N	-0-					-0-
04	6750		-0-	-0-	-6750	-0-					N	-0-					-0-
05	6975		-0-	-0-	-6975	-0-					N	-0-					-0-
06	6750		NO RPT	-0-	-6750	-0-					N	NO RPT					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2022

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775 N	666	-0-	-109 B	-0-	635	2	31	9	N	28	10	1			183
02	700 N	693	-0-	-7 B	-0-	673	2	20	9	N	18					201
	03/01 BALANCING DATE STATUS -> -0-															
03	434 N	427	-0-	-7 B	-0-	423	2	4	9	N	4					205
04	630 N	534	-0-	-96 B	-0-	512	2	22	9	N	20					225
05	775 N	354	-0-	-421 B	-0-	352	2	2	9	N	2	184	1			43
*06	802 N	802	-0-	-0- B	-0-	792	2	10	9	N	9					52

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1423	-0-	-530	-0-	1210	2	213	9	N	194	195	1			150
02	1372	N	1042	-0-	-330	-0-	1042	2			N	-0-					150
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					150
04	1380	N	1145	-0-	-235	-0-	1145	2			N	-0-					150
05	1147	N	1019	-0-	-128	-0-	912	2	107	9	N	97	197	1			50
*06	1354	N	1354	-0-	-0-	-0-	1297	2	57	9	N	52					102

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	364	N	-0-	-0-	-364	-0-					N	-0-					38
03	310	N	-0-	-0-	-310	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

01	12369	X	10562	-0-	-1807	-0-	10287	2	275	9	N	250	301	1			170
02	11088	X	8916	-0-	-2172	-0-	8763	2	153	9	N	139	184	1			125
03	12121	X	7909	-0-	-4212	-0-	7755	2	154	9	N	140	191	1			74
04	10590	X	8197	-0-	-2393	-0-	8050	2	147	9	N	134					208
05	10943	X	7318	-0-	-3625	-0-	7198	2	120	9	N	109	183	1			134
06	10230	X	6509	-0-	-3721	-0-	6368	2	141	9	N	128					262

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

01	1398	X	1398	-0-	-0-	-0-	1376	2	22	9	N	20					151
02	976	X	976	-0-	-0-	-0-	961	2	15	9	N	14					165
03	496	X	453	-0-	-43	-0-	430	2	23	9	N	21					186
04	2574	X	2574	-0-	-0-	-0-	2556	2	18	9	N	16					202
05	1443	N	1443	-0-	-0-	-0-	1422	2	21	9	N	19					221
*06	1458	N	1458	-0-	-0-	-0-	1435	2	23	9	N	21					242

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4853	-0-	-200	-0-	330	1	4455	2	N	62	106	1			39
							68	9									
02	4564	X	4478	-0-	-86	-0-	298	1	4169	2	N	10					49
							11	9									
03	4960	X	4917	-0-	-43	-0-	330	1	4587	2	N	-0-					49
04	4770	X	4533	-0-	-237	-0-	319	1	4204	2	N	9	8	8			50
							10	9									
05	4960	X	4632	-0-	-328	-0-	330	1	4291	2	N	10	10	8			50
							11	9									
*06	4800	X	4435	-0-	-365	-0-	319	1	4104	2	N	11	11	8			50
							12	9									

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8171	X	8171	-0-	-0-	-0-	989	1	7152	2	N	27					95
							30	9									
02	7586	X	7586	-0-	-0-	-0-	893	1	6663	2	N	27					122
							30	9									
03	8543	X	8543	-0-	-0-	-0-	989	1	7462	2	N	84	173	1			33
							92	9									
04	8048	X	8048	-0-	-0-	-0-	957	1	7061	2	N	27					60
							30	9									
05	8433	X	8433	-0-	-0-	-0-	989	1	7413	2	N	28					88
							31	9									
*06	7918	X	7918	-0-	-0-	-0-	957	1	6948	2	N	12					100
							13	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	833	-0-	-97	-0-	315	1	492	2	N	24	69	1			26
							26	9									
02	812	N	693	-0-	-119	-0-	284	1	401	2	N	7					33
							8	9									
03	837	N	728	-0-	-109	-0-	315	1	413	2	N	-0-					33
04	810	N	703	-0-	-107	-0-	304	1	391	2	N	7	6	8			34
							8	9									
05	791	N	791	-0-	-0-	-0-	315	1	465	2	N	10	8	8			36
							11	9									
*06	821	N	821	-0-	-0-	-0-	304	1	504	2	N	12	10	8			38
							13	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1869	-0-	-270	-0-	299	1	1569	2	N	1					153
							1	9									
02	1876	N	1805	-0-	-71	-0-	270	1	1535	2	N	-0-					153
03	2015	N	1962	-0-	-53	-0-	299	1	1663	2	N	-0-					153
04	1800	N	1733	-0-	-67	-0-	289	1	1442	2	N	2	2	8			153
							2	9									
05	1984	N	1928	-0-	-56	-0-	299	1	1626	2	N	3	3	8			153
							3	9									
06	1890	N	1660	-0-	-230	-0-	289	1	1357	2	N	13	4	8			162
							14	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33356	X	28610	-0-	-4746	-0-	47	1	28408	2	N	141	151	1			123
							155	9									
02	29568	X	25790	-0-	-3778	-0-	42	1	25694	2	N	49					172
							54	9									
03	31341	X	27700	-0-	-3641	-0-	47	1	27603	2	N	45					217
							50	9									
04	29550	X	25832	-0-	-3718	-0-	45	1	25731	2	N	51	177	1	7	8	84
							56	9									
05	30163	X	26069	-0-	-4094	-0-	47	1	25974	2	N	44					128
							48	9									
06	27690	X	24414	-0-	-3276	-0-	45	1	24318	2	N	46	11	8			163
							51	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4095	X	4095	-0-	-0-	-0-	31	1	4021	2	N	39					97
							43	9									
02	3640	X	2837	-0-	-803	-0-	28	1	2778	2	N	28					125
							31	9									
03	4061	X	2964	-0-	-1097	-0-	31	1	2924	2	N	8					133
							9	9									
04	3960	X	3460	-0-	-500	-0-	30	1	3373	2	N	52	7	8			178
							57	9									
05	4092	X	3628	-0-	-464	-0-	31	1	3551	2	N	42	10	8			210
							46	9									
06	3960	X	3649	-0-	-311	-0-	30	1	3579	2	N	36	170	1	11	8	65
							40	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2395	-0-	-395	-0-	31	1	2239	2	N	114	210	1			122
							125	9									
02	2492	X	2036	-0-	-456	-0-	28	1	1999	2	N	8					130
							9	9									
03	2542	X	1749	-0-	-793	-0-	31	1	1709	2	N	8					138
							9	9									
04	2370	X	1843	-0-	-527	-0-	30	1	1801	2	N	11	6	8			143
							12	9									
05	2449	X	1480	-0-	-969	-0-	31	1	1419	2	N	27	18	8			152
							30	9									
06	2310	X	1767	-0-	-543	-0-	30	1	1718	2	N	17	11	8			158
							19	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	B	-0-	475	2			Y	-0-					89
02	995	N	995	-0-	-0-	B	-0-	995	2			Y	-0-					89
03/01 BALANCING DATE STATUS -> -0-																		
03	2081	N	2081	-0-	-0-	B	-0-	2081	2			Y	-0-					89
04	831	N	831	-0-	-0-	B	-0-	831	2			Y	-0-					89
*05	394	N	394	-0-	-0-	B	-0-	394	2			Y	-0-					89
06	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

01	9114	X	7053	-0-	-2061	-0-	749	1	6304	2	N	-0-					270
02	8232	X	7887	-0-	-345	-0-	1037	1	6850	2	N	-0-					270
03	9114	X	8238	-0-	-876	-0-	1028	1	7208	2	N	2	2	8			270
							2	9									
04	8670	X	7781	-0-	-889	-0-	905	1	6876	2	N	-0-					270
05	8618	X	8520	-0-	-98	-0-	804	1	7716	2	N	-0-					270
06	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

01	6727	X	6634	-0-	-93	-0-	704	1	5930	2	N	-0-					137
02	6370	X	6370	-0-	-0-	-0-	837	1	5533	2	N	-0-					137
03	6820	X	6648	-0-	-172	-0-	830	1	5816	2	N	2	2	8			137
							2	9									
04	6600	X	5456	-0-	-1144	-0-	635	1	4821	2	N	-0-					137
05	7105	X	7105	-0-	-0-	-0-	670	1	6435	2	N	-0-					137
06	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

01	6262	X	5555	-0-	-707	-0-	590	1	4965	2	N	-0-					210
02	5712	X	5621	-0-	-91	-0-	739	1	4882	2	N	-0-					210
03	6324	X	6215	-0-	-109	-0-	776	1	5437	2	N	2	2	8			210
							2	9									
04	6120	X	5855	-0-	-265	-0-	681	1	5174	2	N	-0-					210
05	6169	X	6143	-0-	-26	-0-	580	1	5563	2	N	-0-					210
06	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					40
02	28	N	16	-0-	-12	-0-	2	1	14	2	N	-0-					40
03	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					40
04	14	N	3	-0-	-11	-0-	3	2			N	-0-					40
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15686 X	14117	-0-	-1569	-0-	14021	2	96	9	N	87	183	1			281
02	15960 X	12297	-0-	-3663	-0-	12233	2	64	9	N	58					339
03	17670 X	12144	-0-	-5526	-0-	12068	2	76	9	N	69	181	1			227
04	16080 X	10471	-0-	-5609	-0-	10382	2	89	9	N	81	184	1			124
05	15438 X	10521	-0-	-4917	-0-	10448	2	73	9	N	66					190
06	13650 X	NO RPT	-0-	-13650	-0-					N	NO RPT					190

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

01		0	-0-	-0-	-0-	B	-0-					N	-0-					133
02		0	-0-	-0-	-0-	B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																		
03		0	-0-	-0-	-0-	B	-0-					N	-0-					133
04		0	-0-	-0-	-0-	B	-0-					N	-0-					133
05		0	-0-	-0-	-0-	B	-0-					N	-0-					133
06		0	-0-	-0-	-0-	B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

01	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6414	X	6414	-0-	-0-	-0-	5889	2	525	9	N	477	536	1			198
02	5887	X	5887	-0-	-0-	-0-	5389	2	498	9	N	453	354	1			297
03	6228	X	6228	-0-	-0-	-0-	5686	2	542	9	N	493	537	1			253
04	6371	X	6371	-0-	-0-	-0-	5825	2	546	9	N	496	537	1			212
05	6509	X	6509	-0-	-0-	-0-	5993	2	516	9	N	469	354	1			327
*06	6081	X	6081	-0-	-0-	-0-	5596	2	485	9	N	441	541	1			227

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

01	248	N	-0-	-0-	-248	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	248	N	-0-	-0-	-248	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					115
*06	268	N	268	-0-	-0-	-0-	336	2			N	-0-					115

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					305
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					305
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					305
04	750	N	512	-0-	-238	-0-	512	2			N	-0-					305
05	806	N	543	-0-	-263	-0-	532	2	11	9	N	10					315
06	720	N	625	-0-	-95	-0-	603	2	22	9	N	20					335

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					289
02	588	N	430	-0-	-158	-0-	430	2			N	-0-					289
03	620	N	337	-0-	-283	-0-	337	2			N	-0-					289
04	660	N	-0-	-0-	-660	-0-					N	-0-					289
*05	465	N	295	-0-	-170	-0-	295	2			N	-0-					289
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					16
02	357	N	357	-0-	-0-	-0-	221	2	136	9	N	124	140	1			-0-
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	300	N	81	-0-	-219	-0-	81	2			N	-0-					-0-
05	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-
06	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187
05	0	N	-0-	-0-	-0-	-0-					N	-0-					187
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	10	X	10	-0-	-0-	-0-	10	2			N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					208
02	0	N	-0-	-0-	-0-	-0-					N	-0-					208
03	0	N	-0-	-0-	-0-	-0-					N	-0-					208
04	0	N	-0-	-0-	-0-	-0-					N	-0-					208
05	0	N	-0-	-0-	-0-	-0-					N	-0-					208
06	0	N	-0-	-0-	-0-	-0-					N	-0-					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

FRIO (3400) 33037 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 291524 COMPL. DATE 08/17/2021 TOTAL DEPTH 6270 PERF. 3367 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/19/2022

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-
02	1260	#	291	-0-	-969	-0-	291	2			N	-0-					-0-
03	1395	#	412	-0-	-983	-0-	412	2			N	-0-					-0-
04	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
05	1367	R	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
06	540	#	-0-	-0-	-540	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					2
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					2
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	200	-0-	200	3874	200	2			Y	-0-					4
02	DLQ	G-10	200	-0-	200	4074	200	2			Y	-0-					4
03	DLQ	G-10	NO RPT	-0-	-0-	4074					Y	NO RPT					4
04	DLQ	G-10	NO RPT	-0-	-0-	4074					Y	NO RPT					4
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3900) //CONT.// 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12624	R	12624	-0-	-0-	-0-	12210	2	414	9	N	376	365	1			132
02	11247	R	11247	-0-	-0-	-0-	10854	2	393	9	N	357	363	1			126
03	11960	R	11960	-0-	-0-	-0-	11534	2	426	9	N	387	367	1			146
04	12210	#	9468	-0-	-2742	-0-	9115	2	353	9	N	321	357	1			110
05	12617	#	7795	-0-	-4822	-0-	7425	2	370	9	N	336	360	1			86
06	12210	#	7579	-0-	-4631	-0-	7183	2	396	9	N	360	356	1			90

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					40

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

01	90	X	-0-	-0-	-90	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

01	62	N	-0-	-0-	-62	-0-					Y	-0-					84
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					84

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1480	-0-	-349	-0-	29	1	1430	2	N	19					166
							21	9									
02	1512	#	1337	-0-	-175	-0-	20	1	1287	2	N	27	183	1			10
							30	9									
03	1674	#	1446	-0-	-228	-0-	28	1	1410	2	N	7					17
							8	9									
04	1470	#	1370	-0-	-100	-0-	26	1	1329	2	N	14	17	1			14
							15	9									
05	1519	#	1366	-0-	-153	-0-	26	1	1325	2	N	14					28
							15	9									
06	1440	#	1302	-0-	-138	-0-	24	1	1269	2	N	8					36
							9	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

01	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

01	2466	N	2466	-0-	-0-	-0-	162	1	2304	2	Y	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	102	1	2050	2	Y	-0-					-0-
03	2480	N	2129	-0-	-351	-0-	116	1	2013	2	Y	-0-					-0-
04	2400	N	1980	-0-	-420	-0-	104	1	1876	2	Y	-0-					-0-
05	2387	N	2193	-0-	-194	-0-	115	1	2078	2	Y	-0-					-0-
*06	2158	N	2158	-0-	-0-	-0-	108	1	2050	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	396	-0-	-69	-0-	26	1	370	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	23	1	467	2	Y	-0-					-0-
03	465	N	371	-0-	-94	-0-	20	1	351	2	Y	-0-					-0-
04	390	N	294	-0-	-96	-0-	15	1	279	2	Y	-0-					-0-
05	558	N	336	-0-	-222	-0-	18	1	318	2	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	18	1	343	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	2377	-0-	-2645	-0-	154	1	2186	2	Y	34	181	1			109
							37	9									
02	4536	X	3964	-0-	-572	-0-	185	1	3739	2	Y	36					145
							40	9									
03	5146	X	4157	-0-	-989	-0-	226	1	3903	2	Y	25	111	1			59
							28	9									
04	4980	X	4725	-0-	-255	-0-	248	1	4476	2	Y	1					60
							1	9									
05	5146	X	4705	-0-	-441	-0-	247	1	4447	2	Y	10					70
							11	9									
*06	4365	X	4365	-0-	-0-	-0-	219	1	4144	2	Y	2					72
							2	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

01	584 N	584	-0-	-0-	B	-0-	584	2		N	-0-					252
02	395 N	395	-0-	-0-	B	-0-	395	2		N	-0-					252
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	391	-0-	-198	B	-0-	391	2		N	-0-					252
04	559 N	399	-0-	-160	B	-0-	399	2		N	-0-					252
*05	434 N	270	-0-	-164	B	-0-	270	2		N	-0-					252
06	385 N	270	-0-	-115	B	-0-	270	2		N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

01	594 N	594	-0-	-0-	B	-0-	594	2		N	-0-					72
02	399 N	399	-0-	-0-	B	-0-	399	2		N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																
03	620 N	396	-0-	-224	B	-0-	396	2		N	-0-					72
04	570 N	404	-0-	-166	B	-0-	404	2		N	-0-					72
*05	434 N	273	-0-	-161	B	-0-	273	2		N	-0-					72
06	390 N	273	-0-	-117	B	-0-	273	2		N	-0-					72

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

01	1526 N	1526	-0-	-0-		-0-	1524	2	2	9	N	2				134
02	2036 N	2036	-0-	-0-		-0-	2023	2	13	9	N	12				146
03	1891 N	1561	-0-	-330		-0-	1557	2	4	9	N	4				150
04	1470 N	1127	-0-	-343		-0-	1123	2	4	9	N	4				154
05	2263 N	1312	-0-	-951		-0-	1309	2	3	9	N	3				157
06	1500 N	982	-0-	-518		-0-	963	2	19	9	N	17				174

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240		NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
04	1200		98	-0-	-1102	-0-	98	2			N	-0-					-0-
05	1240		46	-0-	-1194	-0-	46	2			N	-0-					-0-
06	1200		-0-	-0-	-1200	-0-					N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					32
02	168	N	121	-0-	-47	-0-	121	2			N	-0-					32
03	248	N	69	-0-	-179	-0-	69	2			N	-0-					32
04	150	N	-0-	-0-	-150	-0-					N	-0-					32
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					32
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

01	9605	X	9605	-0-	-0-	-0-	9493	2	112	9	Y	102	45	1			130
02	8593	X	8593	-0-	-0-	-0-	8509	2	84	9	Y	76	159	1			47
03	8649	X	7710	-0-	-939	-0-	7578	2	132	9	Y	120	58	1			109
04	9300	X	9107	-0-	-193	-0-	9029	2	78	9	Y	71					180
05	9610	X	8180	-0-	-1430	-0-	8031	2	149	9	Y	135	254	1			61
*06	10011	X	10011	-0-	-0-	-0-	9912	2	99	9	Y	90	54	1			97

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

01	4681	X	4399	-0-	-282	-0-	4214	2	185	9	Y	168	369	1			160
02	4620	X	3491	-0-	-1129	-0-	3327	2	164	9	Y	149					309
03	5115	X	2977	-0-	-2138	-0-	2786	2	191	9	Y	174	21	1			462
04	4950	X	4802	-0-	-148	-0-	4639	2	163	9	Y	148	178	1			432
05	4402	X	3885	-0-	-517	-0-	3717	2	168	9	Y	153	387	1			198
*06	4465	X	4465	-0-	-0-	-0-	4326	2	139	9	Y	126	24	1			300

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

01	2356	X	818	-0-	-1538	-0-	110	1	708	2	N	-0-					53
02	2128	X	1526	-0-	-602	-0-	150	1	1376	2	N	-0-					53
03	2356	X	1802	-0-	-554	-0-	260	1	1542	2	N	-0-					53
04	2160	X	893	-0-	-1267	-0-	190	1	703	2	N	-0-					53
05	1705	X	1150	-0-	-555	-0-	230	1	920	2	N	-0-					53
06	1740	N	867	-0-	-873	-0-	180	1	687	2	N	-0-					53

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

01	321	N	321	-0-	-0-	-0-	321	2			N	-0-	5	1			16
02	196	N	-0-	-0-	-196	-0-					N	-0-					16
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					16
04	588	N	588	-0-	-0-	-0-	573	2	15	9	N	14					30
05	373	N	373	-0-	-0-	-0-	361	2	12	9	N	11	7	1			34
*06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					34

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8567	X	8567	-0-	-0-	-0-	8349	2	218	9	N	198	302	1			129
02	9420	X	9420	-0-	-0-	-0-	9314	2	106	9	N	96					225
03	10469	X	10469	-0-	-0-	-0-	10372	2	97	9	N	88					313
04	9722	X	9722	-0-	-0-	-0-	9637	2	85	9	N	77					390
05	7216	X	7216	-0-	-0-	-0-	7011	2	205	9	N	186	506	1			70
*06	10329	X	10329	-0-	-0-	-0-	10294	2	35	9	N	32					102

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-
04	33	N	18	-0-	-15	-0-	18	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

01	4528	X	4528	-0-	-0-	B	-0-	4433	2	95	9	N	86	199	1		102
02	3950	X	3950	-0-	-0-	B	-0-	3883	2	67	9	N	61				163
03	2690	X	2690	-0-	-0-	B	-0-	2605	2	85	9	N	77	20	1		220
04	4380	X	3983	-0-	-397	B	-0-	3929	2	54	9	N	49				269
05	4526	X	4037	-0-	-489	B	-0-	3930	2	107	9	N	97	220	1		146
06	4380	X	3671	-0-	-709	B	-0-	3581	2	90	9	N	82	20	1		208

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

01	1767	N	1690	-0-	-77	B	-0-	1613	2	77	9	N	70	8	1		218
02	1849	N	1849	-0-	-0-	B	-0-	1791	2	58	9	N	53	174	1		97
03	1643	N	1074	-0-	-569	B	-0-	997	2	77	9	N	70	8	1		159
04	1650	N	1626	-0-	-24	B	-0-	1564	2	62	9	N	56				215
05	1835	N	1835	-0-	-0-	B	-0-	1757	2	78	9	N	71	195	1		91
*06	1376	N	1376	-0-	-0-	B	-0-	1304	2	72	9	N	65	7	1		149

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11005 PERF.10116 - 10160

01	93	X	-0-	-0-	-93	B	-0-					N	-0-				-0-
02	140	X	-0-	-0-	-140	B	-0-					N	-0-				-0-
03	0		49	-0-	49	B	49	49	2			N	-0-				-0-

WORKED OVER ANOTHER ZONE.. 03/04/2022

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

01	1665	N	1665	-0-	-0-	B	-0-	1433	2	232	9	N	211	338	1		90
02	1484	N	1484	-0-	-0-	B	-0-	1307	2	177	9	N	161				251
03	1581	N	995	-0-	-586	B	-0-	846	2	149	9	N	135	320	1		66
04	1638	N	1638	-0-	-0-	B	-0-	1436	2	202	9	N	184				250
05	1643	N	1597	-0-	-46	B	-0-	1415	2	182	9	N	165	326	1		89
*06	1461	N	1461	-0-	-0-	B	-0-	1399	2	62	9	N	56	7	1		138

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					41
02	112	N	-0-	-0-	-112	-0-					N	-0-					41
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2692	X	2692	-0-	-0- B	-0-	2650	2	42	9	N	38					120
02	2335	N	2335	-0-	-0- B	-0-	2288	2	47	9	N	43					163
03	2382	N	2382	-0-	-0- B	-0-	2335	2	47	9	N	43					206
04	2273	N	2273	-0-	-0- B	-0-	2248	2	25	9	N	23					229
05	2573	N	2430	-0-	-143 B	-0-	2395	2	35	9	N	32	174	1			87
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					232
02	1036	N	873	-0-	-163 B	-0-	873	2			N	-0-					232
03	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					232
04	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					232
05	961	N	-0-	-0-	-961 B	-0-					N	-0-					232
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	9184	-0-	-3278 B	-0-	9007	2	177	9	N	161	369	1			165
02	10444	X	7917	-0-	-2527 B	-0-	7620	2	297	9	N	270	190	1			245
03	12028	X	9324	-0-	-2704 B	-0-	8992	2	332	9	N	302	382	1			165
04	12113	X	12113	-0-	-0- B	-0-	11743	2	370	9	N	336	376	1			125
05	11098	X	9650	-0-	-1448 B	-0-	9374	2	276	9	N	251	186	1			190
*06	9423	X	9423	-0-	-0- B	-0-	9144	2	279	9	N	254	182	1			262

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC //CONT.// 701613
ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3054	X	3054	-0-	-0- B	-0-	2918	2	136	9	N	124	176	1			322
02	2548	X	2195	-0-	-353 B	-0-	2112	2	83	9	N	75					397
03	3224	X	2483	-0-	-741 B	-0-	2402	2	81	9	N	74	173	1			298
04	3120	X	2444	-0-	-676 B	-0-	2297	2	147	9	N	134	195	1			237
05	3069	X	2457	-0-	-612 B	-0-	2391	2	66	9	N	60					297
06	2970	X	2100	-0-	-870 B	-0-	2043	2	57	9	N	52	165	1			184

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	899	-0-	-2201	1542	899	2			Y	-0-					14
02	2269	N	727	-0-	-1542	-0-	727	2			Y	-0-					14
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					14
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					14
05	328	N	143	-0-	-185	-0-	143	2			Y	-0-					14
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					14

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					24
02	168	N	44	-0-	-124	-0-	38	2	6	9	N	5					29
03	155	N	49	-0-	-106	-0-	46	2	3	9	N	3					32
04	167	N	167	-0-	-0-	-0-	165	2	2	9	N	2					34
05	247	N	247	-0-	-0-	-0-	233	2	14	9	N	13					47
*06	272	N	272	-0-	-0-	-0-	261	2	11	9	N	10					57

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	501	-0-	-88	-0-	491	2	10	9	N	9					29
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					29
03	589	N	119	-0-	-470	-0-	119	2			N	-0-					29
04	773	N	773	-0-	-0-	-0-	761	2	12	9	N	11					40
05	555	N	555	-0-	-0-	-0-	536	2	19	9	N	17					57
*06	449	N	449	-0-	-0-	-0-	428	2	21	9	N	19					76

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					37
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
04	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					37
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					37
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
*06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-	2	1	1	7	-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

01	2387	#	1957	-0-	-430	-0-	1914	2	43	9	N	39	94	1			25
02	1607	N	1607	-0-	-0-	-0-	1582	2	25	9	N	23					48
03	2281	N	2281	-0-	-0-	-0-	2237	2	44	9	N	40					88
04	1890	N	1115	-0-	-775	-0-	1101	2	14	9	N	13					101
05	1767	N	1376	-0-	-391	-0-	1358	2	18	9	N	16					117
*06	2310	N	2310	-0-	-0-	-0-	2287	2	23	9	N	21					138

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/28/2022

DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	183	1	98	2	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/25/2022

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

01	775 N	451	-0-	-324	-0-	294	1	157	2	N	-0-					-0-
02	700 N	33	-0-	-667	-0-	24	1	9	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450 N	127	-0-	-323	-0-	127	4			N	-0-					-0-
05	68 N	68	-0-	-0-	-0-	68	4			N	-0-					-0-
*06	454 N	454	-0-	-0-	-0-	283	1	171	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

01	1147 N	1074	-0-	-73	-0-	700	1	374	2	N	-0-					-0-
02	1120 N	698	-0-	-422	-0-	501	1	197	2	N	-0-					-0-
03	1271 N	1271	-0-	-0-	-0-	751	1	520	2	N	-0-					-0-
04	1050 N	416	-0-	-634	-0-	416	4			N	-0-					-0-
05	775 N	217	-0-	-558	-0-	217	4			N	-0-					-0-
06	1230 N	1212	-0-	-18	-0-	756	1	456	2	N	-0-					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2022

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

01	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/13/2022 - WELL PLUGGED 5/13/2022

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			109
02	0	N	-0-	-0-	-0-	-0-			N	-0-			109
03	0	N	-0-	-0-	-0-	-0-			N	-0-			109
04	0	N	-0-	-0-	-0-	-0-			N	-0-			109
05	0	N	-0-	-0-	-0-	-0-			N	-0-			109
06	0	N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

01	0		1766	-0-	1766	4264	1128 35	1 9	603	2	N	32					204
02	0		1155	-0-	1155	5419	798 44	1 9	313	2	N	40					244
03	0		1703	-0-	1703	7122	985 33	1 9	685	2	N	30	165	1			109
04	4060		487	-0-	-3573	3549	448	4	39	9	N	35					144
05	3100	N	277	-0-	-2823	726	243	4	34	9	N	31					175
*06	2172	N	1446	-0-	-726	-0-	879 36	1 9	531	2	N	33					208

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18
05	0	#	-0-	-0-	-0-	-0-					N	-0-	7	1			11
06	0	#	-0-	-0-	-0-	-0-					N	-0-					11

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4737		3531	-0-	-1206	-0-	433	1	3086	2	N	11					71
							12	9									
02	2100		3280	-0-	1180	1180	351	1	2923	2	N	5					76
							6	9									
03	5981		3563	-0-	-2418	-0-	349	1	3199	2	N	14					90
							15	9									
04	2250		2107	-0-	-143	-0-	377	1	1728	2	N	2					92
							2	9									
*05	3518		3518	-0-	-0-	-0-	389	1	3090	2	N	35					127
							39	9									
06	2250		3773	-0-	1523	1523	407	1	3331	2	N	32					159
							35	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	354	1	189	2	N	-0-					200
02	560	N	394	-0-	-166	-0-	283	1	111	2	N	-0-					200
03	582	N	582	-0-	-0-	-0-	344	1	238	2	N	-0-					200
04	540	N	174	-0-	-366	-0-	174	4			N	-0-					200
05	434	N	81	-0-	-353	-0-	79	4	2	9	N	2					202
06	570	N	442	-0-	-128	-0-	276	1	166	2	N	-0-					202

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2384	N	2384	-0-	-0-	-0-	1196	1	1153	2	Y	32	23	1			542
							35	9									
02	2278	X	2278	-0-	-0-	-0-	1220	1	1036	2	Y	20					562
							22	9									
03	2232	X	1064	-0-	-1168	-0-	651	1	401	2	Y	11					573
							12	9									
04	2310	X	631	-0-	-1679	-0-	315	1	304	2	Y	11	28	1			556
							12	9									
*05	2511	X	736	-0-	-1775	-0-	388	1	330	2	Y	16	2	1			570
							18	9									
*06	2430	X	604	-0-	-1826	-0-	291	1	309	2	Y	4	32	1			542
							4	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

01	2945	X	2802	-0-	-143	-0-	1427	1	1375	2	N	-0-	3	1			52
02	2394	N	2394	-0-	-0-	-0-	1294	1	1098	2	N	2					54
							2	9									
03	3007	N	3007	-0-	-0-	-0-	1861	1	1146	2	N	-0-					54
04	3000	N	3472	-0-	472	472	1767	1	1705	2	N	-0-					54
05	3100	N	2658	-0-	-442	30	1436	1	1222	2	N	-0-	3	1			51
06	2910	N	2628	-0-	-282	-0-	1276	1	1352	2	N	-0-	9	1			42

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

01	2170	X	87	-0-	-2083	-0-	43	1	42	2	Y	2	80	1			730
							2	9									
02	1960	X	846	-0-	-1114	-0-	427	1	363	2	Y	51					781
							56	9									
03	1426	X	481	-0-	-945	-0-	280	1	172	2	Y	26					807
							29	9									
04	1758	X	1758	-0-	-0-	-0-	874	1	843	2	Y	37	73	1			771
							41	9									
*05	930	X	500	-0-	-430	-0-	264	1	225	2	Y	10	5	1			776
							11	9									
*06	900	X	142	-0-	-758	-0-	68	1	73	2	Y	1	76	1			701
							1	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	443	-0-	-301	-0-	225	1	217	2	Y	1	6	1			316
							1	9									
02	532	N	154	-0-	-378	-0-	81	1	69	2	Y	4					320
							4	9									
03	271	N	271	-0-	-0-	-0-	164	1	101	2	Y	5					325
							6	9									
04	420	N	351	-0-	-69	-0-	174	1	168	2	Y	8	9	1			324
							9	9									
*05	210	N	210	-0-	-0-	-0-	111	1	95	2	Y	4	11	1			317
							4	9									
*06	270	N	187	-0-	-83	-0-	87	1	93	2	Y	6	1	1			322
							7	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	114	1	109	2	Y	4	13	1			1562
							4	9									
02	84	N	49	-0-	-35	-0-	26	1	22	2	Y	1					1563
							1	9									
03	366	N	366	-0-	-0-	-0-	220	1	136	2	Y	9					1572
							10	9									
04	234	N	234	-0-	-0-	-0-	114	1	110	2	Y	9	13	1			1568
							10	9									
*05	152	N	152	-0-	-0-	-0-	82	1	69	2	Y	1	1	1			1568
							1	9									
06	360	N	202	-0-	-158	-0-	86	1	91	2	Y	23	27	1			1564
							25	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	4884	-0-	-2680	-0-	2462	1	2372	2	Y	45	73	1			916
							50	9									
02	6104	X	4590	-0-	-1514	-0-	2467	1	2095	2	Y	25					941
							28	9									
03	6758	X	5258	-0-	-1500	-0-	3213	1	1980	2	Y	59					1000
							65	9									
04	7245	X	7245	-0-	-0-	-0-	3652	1	3523	2	Y	64	104	1			960
							70	9									
05	6665	X	6045	-0-	-620	-0-	3243	1	2761	2	Y	37	6	1			991
							41	9									
*06	6982	X	6982	-0-	-0-	-0-	3373	1	3574	2	Y	32	107	1			916
							35	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	-0-	941	1	906	2	Y	27	26	1			54
							30	9									
02	1736	X	1261	-0-	-475	-0-	675	1	573	2	Y	12					66
							13	9									
03	1922	X	458	-0-	-1464	-0-	274	1	169	2	Y	14					80
							15	9									
04	1860	X	811	-0-	-1049	-0-	406	1	391	2	Y	13	26	1			67
							14	9									
*05	1891	X	823	-0-	-1068	-0-	441	1	375	2	Y	6	30	1			43
							7	9									
*06	1830	X	453	-0-	-1377	-0-	218	1	231	2	Y	4	4	1			43
							4	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2066	-0-	-352	-0-	1035	1	998	2	Y	30	50	1			845
							33	9									
02	2184	X	1617	-0-	-567	-0-	861	1	732	2	Y	22					867
							24	9									
03	2604	X	2350	-0-	-254	-0-	1433	1	883	2	Y	31					898
							34	9									
04	2520	X	1834	-0-	-686	-0-	910	1	878	2	Y	42	59	1			881
							46	9									
*05	2604	X	2405	-0-	-199	-0-	1248	1	1062	2	Y	86	109	1			858
							95	9									
*06	2280	X	2118	-0-	-162	-0-	1013	1	1074	2	Y	28	12	1			874
							31	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1199	N	1199	-0-	-0-	-0-	605	1	584	2	Y	9	13	1			222
							10	9									
02	1176	X	150	-0-	-1026	-0-	80	1	68	2	Y	2					224
							2	9									
03	496	X	483	-0-	-13	-0-	294	1	181	2	Y	7					231
							8	9									
04	1564	X	1564	-0-	-0-	-0-	786	1	758	2	Y	18	21	1			228
							20	9									
*05	1209	X	654	-0-	-555	-0-	348	1	296	2	Y	9	1	1			236
							10	9									
*06	1170	X	678	-0-	-492	-0-	323	1	342	2	Y	12	25	1			223
							13	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	161	-0-	-118	-0-	79	1	76	2	Y	5	34	1			232
							6	9									
02	196	N	65	-0-	-131	-0-	35	1	30	2	Y	-0-					232
03	84	N	84	-0-	-0-	-0-	50	1	31	2	Y	3					235
							3	9									
04	157	N	157	-0-	-0-	-0-	76	1	73	2	Y	7	14	1			228
							8	9									
05	232	N	232	-0-	-0-	-0-	120	1	103	2	Y	8	1	1			235
							9	9									
*06	199	N	199	-0-	-0-	-0-	90	1	96	2	Y	12	27	1			220
							13	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2838	-0-	-262	-0-	621	1	2217	2	N	-0-					47
02	2800	X	2516	-0-	-284	-0-	560	1	1956	2	N	-0-					47
03	3100	X	2751	-0-	-349	-0-	621	1	2130	2	N	-0-					47
04	2790	X	30	-0-	-2760	-0-	8	1	18	2	N	4	51	1			-0-
							4	9									
*05	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
06	2760	X	-0-	-0-	-2760	-0-					N	-0-					28

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	64	-0-	-29	-0-	33	1	31	2	Y	-0-	9	1			270
02	140	N	-0-	-0-	-140	-0-					Y	-0-					270
03	87	N	87	-0-	-0-	-0-	54	1	33	2	Y	-0-					270
04	75	N	75	-0-	-0-	-0-	38	1	37	2	Y	-0-					270
05	47	N	47	-0-	-0-	-0-	25	1	22	2	Y	-0-	9	1			261
06	90	N	76	-0-	-14	-0-	37	1	39	2	Y	-0-	32	1			229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

01	54746		40638	-0-	-14108	8429	37127	2	2303	3	N	1098	1062	1			155
							1208	9									
02	49448		19378	-0-	-30070	-0-	1208	1	17077	2	N	282	180	1			257
							783	3	310	9							
03	54746		9445	-0-	-45301	-0-	608	1	8203	2	N	165	175	1			247
							452	3	182	9							
04	52980		9558	-0-	-43422	-0-	608	1	8208	2	N	176	326	1			97
							548	3	194	9							
05	3764	R	3764	-0-	-0-	-0-	273	1	3171	2	N	53					150
							262	3	58	9							
*06	5954	R	5954	-0-	-0-	-0-	373	1	5057	2	N	90					240
							425	3	99	9							

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 9870 PERF.10100 - 10180

01	5239	X	-0-	-0-	-5239	-0-					Y	-0-					-0-
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-					-0-
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
04	4920	X	-0-	-0-	-4920	-0-					Y	-0-					-0-
05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/31/2019

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

01	4159	X	4159	-0-	-0-	-0-	883	1	3276	2	Y	-0-					49
02	2648	X	2648	-0-	-0-	-0-	715	1	1933	2	Y	-0-					49
03	2883	X	2512	-0-	-371	-0-	793	1	1719	2	Y	-0-					49
04	2790	X	1087	-0-	-1703	-0-	626	1	461	2	Y	-0-					49
05	3408	X	3408	-0-	-0-	-0-	849	1	2393	2	Y	151	197	1			2
							166	9									
06	2790	X	2318	-0-	-472	-0-	752	1	1566	2	Y	-0-					2

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

01	2728	#	1495	-0-	-1233	-0-	725	1	764	2	N	5					21
							6	9									
02	1960	N	1079	-0-	-881	-0-	725	1	350	2	N	4					25
							4	9									
03	2387	N	1512	-0-	-875	-0-	725	1	781	2	N	5					30
							6	9									
04	2241	N	2241	-0-	-0-	-0-	725	1	1510	2	N	5					35
							6	9									
05	2893	N	2893	-0-	-0-	-0-	750	1	2104	2	N	35					70
							39	9									
*06	2965	N	2965	-0-	-0-	-0-	700	1	2144	2	N	110	178	1			2
							121	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9948	X	9948	-0-	-0-	-0-	1091 487	1 9	8370	2	Y	443	386	1			186
02	22120	X	7494	-0-	-14626	-0-	1359 279	1 9	5856	2	Y	254	194	1			246
03	20646	X	6252	-0-	-14394	-0-	1415 215	1 9	4622	2	Y	195	195	1			246
04	15060	X	5920	-0-	-9140	-0-	350 219	1 9	5351	2	Y	199	191	1			254
05	12741	X	6090	-0-	-6651	-0-	435 210	1 9	5445	2	Y	191	382	1			63
06	9630	X	5783	-0-	-3847	-0-	408 180	1 9	5195	2	Y	164					227

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7731	X	7731	-0-	-0-	-0-	1947 189	1 9	5595	2	Y	172	164	1			108
02	8960	X	1552	-0-	-7408	-0-	1385	1	167	2	Y	-0-	69	1			39
03	9920	X	3451	-0-	-6469	-0-	1623	1	1828	2	Y	-0-					39
04	19267	X	19267	-0-	-0-	-0-	2590 1103	1 9	15574	2	Y	1003	803	1			239
05	20716	X	20716	-0-	-0-	-0-	2505 1234	1 9	16977	2	Y	1122	1091	1			270
*06	20935	X	20935	-0-	-0-	-0-	2532 1124	1 9	17279	2	Y	1022	1109	1			183

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14012	#	5986	-0-	-8026	-0-	150	1	5719	2	N	106					145
							117	9									
02	10976	#	4082	-0-	-6894	-0-	150	1	3846	2	N	78	194	1			29
							86	9									
03	11036	#	3993	-0-	-7043	-0-	150	1	3767	2	N	69					98
							76	9									
04	9030	#	2933	-0-	-6097	-0-	150	1	2728	2	N	50					148
							55	9									
05	8959	#	2321	-0-	-6638	-0-	150	1	2126	2	N	41					189
							45	9									
06	5790	#	1802	-0-	-3988	-0-	1762	2	40	9	N	36	189	1			36

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8392	X	8392	-0-	-0-	-0-	1812	1	6571	2	N	8					155
							9	9									
02	5264	X	3923	-0-	-1341	-0-	787	1	3136	2	N	-0-	44	1			111
03	5828	X	2988	-0-	-2840	-0-	556	1	2432	2	N	-0-					111
04	5640	X	2051	-0-	-3589	-0-	404	1	1647	2	Y	-0-					111
05	5828	X	2524	-0-	-3304	-0-	543	1	1929	2	Y	47	128	1			30
							52	9									
06	5640	X	3111	-0-	-2529	-0-	601	1	2510	2	Y	-0-	6	1			24

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2821	-0-	-558	-0-	587	1	2129	2	N	95					195
							105	9									
02	3104	X	3104	-0-	-0-	-0-	614	1	2448	2	N	38	180	1			53
							42	9									
03	3410	X	2709	-0-	-701	-0-	497	1	2172	2	N	36					89
							40	9									
04	3300	X	2295	-0-	-1005	-0-	447	1	1826	2	Y	20					109
							22	9									
05	3441	X	2282	-0-	-1159	-0-	502	1	1780	2	Y	-0-					109
06	3330	X	2630	-0-	-700	-0-	508	1	2122	2	Y	-0-	60	1			49

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15500	X	13411	-0-	-2089	-0-	12260	2	751	3	Y	364	368	1			87
							400	9									
02	13552	X	12406	-0-	-1146	-0-	11501	2	499	3	Y	369	365	1			91
							406	9									
03	14911	X	13766	-0-	-1145	-0-	12611	2	617	3	Y	489	553	1			27
							538	9									
04	14430	X	13326	-0-	-1104	-0-	12166	2	696	3	Y	422	316	1			133
							464	9									
05	14291	X	13565	-0-	-726	-0-	12309	2	906	3	Y	318	376	1			75
							350	9									
06	13320	X	12375	-0-	-945	-0-	11205	2	840	3	Y	300	261	1			114
							330	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	X	7299	-0-	-1722	-0-	6686	2	404	3	Y	190	191	1			46
							209	9									
02	7112	X	6692	-0-	-420	-0-	6216	2	267	3	Y	190	189	1			47
							209	9									
03	7874	X	7525	-0-	-349	-0-	6917	2	326	3	Y	256	289	1			14
							282	9									
04	7620	X	7057	-0-	-563	-0-	6464	2	358	3	Y	214	161	1			67
							235	9									
05	7657	X	7194	-0-	-463	-0-	6547	2	469	3	Y	162	191	1			38
							178	9									
06	7290	X	6931	-0-	-359	-0-	6295	2	458	3	Y	162	138	1			62
							178	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

01	8959	X	6249	-0-	-2710	-0-	5774	2	343	3	Y	120	126	1			29
							132	9									
02	7616	X	7396	-0-	-220	-0-	6933	2	294	3	Y	154	145	1			38
							169	9									
03	8432	X	7994	-0-	-438	-0-	7416	2	357	3	Y	201	228	1			11
							221	9									
04	7590	X	7427	-0-	-163	-0-	6971	2	393	3	Y	57	50	1			18
							63	9									
05	8329	X	8329	-0-	-0-	-0-	7603	2	554	3	Y	156	137	1			37
							172	9									
*06	8077	X	8077	-0-	-0-	-0-	7360	2	544	3	Y	157	134	1			60
							173	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

01	929	N	929	-0-	-0-	-0-	829	2	100	9	N	91					105
02	731	N	731	-0-	-0-	-0-	717	2	14	9	N	13					118
03	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					128
04	840	N	775	-0-	-65	-0-	758	2	17	9	N	15					143
05	832	N	832	-0-	-0-	-0-	826	2	6	9	N	5					148
06	750	N	729	-0-	-21	-0-	710	2	19	9	N	17					165

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HALLETTSVILLE, S. (YEGUA 3650) //CONT.// 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
06	P&A	COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

01	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	1			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	1			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	1			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	10846		8248	-0-	-2598	-0-	8156	2	92	9	N	84					84
*05	27927		27927	-0-	-0-	-0-	27699	2	228	9	N	207	180	1			111
06	19140		14184	-0-	-4956	-0-	13940	2	244	9	N	222	180	1			153

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2174	-0-	-182	-0-	2067	2	107	9	N	97					311
02	2016	N	1875	-0-	-141	-0-	1789	2	86	9	N	78	187	1			202
03	2108	N	1763	-0-	-345	-0-	1680	2	83	9	N	75					277
04	2320	N	2320	-0-	-0-	-0-	2225	2	95	9	N	86					363
05	2841	N	2841	-0-	-0-	-0-	2741	2	100	9	N	91	176	1			278
*06	3000	N	14956	-0-	11956	11956	14888	2	68	9	N	62	175	1			165

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3570	X	3570	-0-	-0- B	-0-	139	1	3431	2	N	-0-					96
02	2800	X	1884	-0-	-916 B	-0-	33	1	1851	2	N	-0-					96
03	3162	X	2898	-0-	-264 B	-0-	166	1	2732	2	N	-0-					96
04	1747	X	1747	-0-	-0- B	-0-	31	1	1716	2	N	-0-					96
05	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					96
06	3060	X	NO RPT	-0-	-3060 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

01	3813	X	3148	-0-	-665 B	-0-	248	1	2900	2	Y	-0-					-0-
02	3444	X	2720	-0-	-724 B	-0-	236	1	2484	2	Y	-0-					-0-
03	3348	X	1423	-0-	-1925 B	-0-	121	1	1302	2	Y	-0-					-0-
04	3060	X	995	-0-	-2065 B	-0-	86	1	909	2	Y	-0-					-0-
05	3162	X	738	-0-	-2424 B	-0-	67	1	671	2	Y	-0-					-0-
06	3060	X	373	-0-	-2687 B	-0-	35	1	338	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		87	-0-	87	87	7	1	80	2	N	-0-					-0-
04	14B2 EXT		209	-0-	209	296	18	1	191	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	296					N	-0-					-0-
*06	296	X	-0-	-0-	-296	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		262	-0-	262	262	25	1	237	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4141	X	4141	-0-	-0-	-0-	220	1	3921	2	N	-0-					6
02	4088	X	3017	-0-	-1071	-0-	76	1	2941	2	N	-0-					6
03	4092	X	3821	-0-	-271	-0-	306	1	3515	2	N	-0-					6
04	2058	X	2058	-0-	-0-	-0-	48	1	2010	2	N	-0-					6
05	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					6
06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	32	1	380	2	Y	-0-					-0-
02	392	N	313	-0-	-79	-0-	27	1	286	2	Y	-0-					-0-
03	527	N	267	-0-	-260	-0-	23	1	244	2	Y	-0-					-0-
04	390	N	288	-0-	-102	-0-	25	1	263	2	Y	-0-					-0-
05	341	N	247	-0-	-94	-0-	23	1	224	2	Y	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	45	1	439	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	38	1	444	2	Y	-0-					-0-
02	392	N	339	-0-	-53	-0-	29	1	310	2	Y	-0-					-0-
03	465	N	326	-0-	-139	-0-	28	1	298	2	Y	-0-					-0-
04	480	N	228	-0-	-252	-0-	20	1	208	2	Y	-0-					-0-
05	372	N	183	-0-	-189	-0-	17	1	166	2	Y	-0-					-0-
06	330	N	146	-0-	-184	-0-	14	1	132	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1907	X	219	-0-	-1688	-0-	17	1	202	2	Y	-0-					-0-
02	532	N	304	-0-	-228	-0-	26	1	278	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	64	1	671	2	Y	-0-					-0-
05	743	N	743	-0-	-0-	-0-	68	1	675	2	Y	-0-					-0-
06	540	N	521	-0-	-19	-0-	49	1	472	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		79	-0-	79	79	7	1	72	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	79					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	79					Y	-0-					-0-
*06	79	X	-0-	-0-	-79	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

01	1705	X	393	-0-	-1312	-0-	31	1	362	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	47	1	496	2	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	54	1	580	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	59	1	618	2	Y	-0-					-0-
05	589	N	522	-0-	-67	-0-	48	1	474	2	Y	-0-					-0-
06	600	N	501	-0-	-99	-0-	47	1	454	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

01	1364	N	1281	-0-	-83	-0-	101	1	1180	2	N	-0-					-0-
02	1148	N	963	-0-	-185	-0-	83	1	880	2	N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	122	1	1304	2	N	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	125	1	1318	2	N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	123	1	1226	2	N	-0-					-0-
06	1380	N	1227	-0-	-153	-0-	115	1	1112	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	767	-0-	-132	-0-	60	1	707	2	N	-0-					-0-
02	728	N	689	-0-	-39	-0-	60	1	629	2	N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	86	1	920	2	N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	87	1	914	2	N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	89	1	883	2	N	-0-					-0-
06	960	N	790	-0-	-170	-0-	74	1	716	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1014	-0-	-133	-0-	80	1	934	2	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	75	1	792	2	N	-0-					-0-
03	1054	N	84	-0-	-970	-0-	7	1	77	2	N	-0-					-0-
04	990	N	597	-0-	-393	-0-	52	1	545	2	N	-0-					-0-
05	961	N	583	-0-	-378	-0-	53	1	530	2	N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	53	1	515	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	85	1	893	2	N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	94	1	1010	2	N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	121	1	1281	2	N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	115	1	1140	2	N	-0-					-0-
*06	1108	N	1108	-0-	-0-	-0-	104	1	1004	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	211	-0-	-254	-0-	17	1	194	2	N	-0-					-0-
02	420	N	180	-0-	-240	-0-	16	1	164	2	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	19	1	205	2	N	-0-					-0-
04	210	N	122	-0-	-88	-0-	11	1	111	2	N	-0-					-0-
05	186	N	121	-0-	-65	-0-	11	1	110	2	N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	88	1	846	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	712	-0-	-156	-0-	58	1	654	2	N	-0-					-0-
02	784	N	596	-0-	-188	-0-	54	1	542	2	N	-0-					-0-
03	837	N	582	-0-	-255	-0-	51	1	531	2	N	-0-					-0-
04	690	N	563	-0-	-127	-0-	50	1	513	2	N	-0-					-0-
05	651	N	560	-0-	-91	-0-	53	1	507	2	N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	60	1	562	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	712	-0-	-156	-0-	58	1	654	2	N	-0-					2
02	784	N	596	-0-	-188	-0-	54	1	542	2	N	-0-					2
03	837	N	582	-0-	-255	-0-	51	1	531	2	N	-0-					2
04	690	N	563	-0-	-127	-0-	50	1	513	2	N	-0-					2
05	651	N	560	-0-	-91	-0-	53	1	507	2	N	-0-					2
*06	622	N	622	-0-	-0-	-0-	60	1	562	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	62	1	663	2	Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	85	1	897	2	Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	75	1	746	2	Y	-0-					-0-
*06	900	N	900	-0-	-0-	-0-	84	1	816	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1160	N	1160	-0-	-0-	-0-	91	1	1069	2	N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	87	1	921	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	96	1	1034	2	N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	115	1	1213	2	N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	116	1	1157	2	N	-0-					-0-
*06	1401	N	1401	-0-	-0-	-0-	131	1	1270	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

01	1401	N	1401	-0-	-0-	-0-	110	1	1291	2	Y	-0-					-0-
02	1260	N	1175	-0-	-85	-0-	102	1	1073	2	Y	-0-					-0-
03	1501	N	1501	-0-	-0-	-0-	128	1	1373	2	Y	-0-					-0-
04	1448	N	1448	-0-	-0-	-0-	125	1	1323	2	Y	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	128	1	1273	2	Y	-0-					-0-
*06	1512	N	1512	-0-	-0-	-0-	142	1	1370	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

01	1808	X	467	-0-	-1341	-0-	37	1	430	2	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	37	1	391	2	Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	36	1	384	2	Y	-0-					-0-
04	450	N	385	-0-	-65	-0-	33	1	352	2	Y	-0-					-0-
05	465	N	366	-0-	-99	-0-	33	1	333	2	Y	-0-					-0-
06	420	N	377	-0-	-43	-0-	35	1	342	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

01	4701	X	4701	-0-	-0-	-0-	183	1	4518	2	N	-0-					213
02	3724	X	2819	-0-	-905	-0-	49	1	2770	2	N	-0-					213
03	4309	X	4115	-0-	-194	-0-	236	1	3879	2	N	-0-					213
04	2445	X	2445	-0-	-0-	-0-	166	1	2279	2	N	-0-					213
05	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					213
06	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	41	1	485	2	Y	-0-					-0-
02	476	N	196	-0-	-280	-0-	17	1	179	2	Y	-0-					-0-
03	496	N	375	-0-	-121	-0-	32	1	343	2	Y	-0-					-0-
04	510	N	202	-0-	-308	-0-	17	1	185	2	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	20	1	196	2	Y	-0-					-0-
06	360	N	140	-0-	-220	-0-	13	1	127	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3126	-0-	26	26	246	1	2880	2	Y	-0-					-0-
02	2800	N	3068	-0-	268	294	266	1	2802	2	Y	-0-					-0-
03	3100	N	3068	-0-	-32	262	262	1	2806	2	Y	-0-					-0-
04	2970	X	2071	-0-	-899	-0-	179	1	1892	2	Y	-0-					-0-
05	3069	X	1851	-0-	-1218	-0-	169	1	1682	2	Y	-0-					-0-
06	2970	X	1524	-0-	-1446	-0-	143	1	1381	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3194	X	3194	-0-	-0-	-0-	251	1	2943	2	Y	-0-					-0-
02	2688	X	2688	-0-	-0-	-0-	233	1	2455	2	Y	-0-					-0-
03	2883	X	2687	-0-	-196	-0-	229	1	2458	2	Y	-0-					-0-
04	3090	X	2580	-0-	-510	-0-	223	1	2357	2	Y	-0-					-0-
05	3193	X	2174	-0-	-1019	-0-	199	1	1975	2	Y	-0-					-0-
06	3090	X	2565	-0-	-525	-0-	241	1	2324	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	310	N	162	-0-	-148	-0-	14	1	148	2	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	18	1	171	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1121	-0-	-26	-0-	88	1	1033	2	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	91	1	954	2	Y	-0-					-0-
03	1054	N	935	-0-	-119	-0-	80	1	855	2	Y	-0-					-0-
04	1080	N	865	-0-	-215	-0-	75	1	790	2	Y	-0-					-0-
05	1147	N	823	-0-	-324	-0-	75	1	748	2	Y	-0-					-0-
06	900	N	713	-0-	-187	-0-	67	1	646	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4881	-0-	-637	-0-	384	1	4497	2	Y	-0-					-0-
02	4816	X	4171	-0-	-645	-0-	362	1	3809	2	Y	-0-					-0-
03	5115	X	4466	-0-	-649	-0-	381	1	4085	2	Y	-0-					-0-
04	4983	X	4983	-0-	-0-	-0-	431	1	4552	2	Y	-0-					-0-
05	4991	X	4317	-0-	-674	-0-	395	1	3922	2	Y	-0-					-0-
06	4710	X	4340	-0-	-370	-0-	407	1	3933	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	#	4761	-0-	-75	-0-	373 17	1 9	4371	2	Y	15					90
02	4368	#	3986	-0-	-382	-0-	345 10	1 9	3631	2	Y	9					99
03	4805	#	4317	-0-	-488	-0-	367 20	1 9	3930	2	Y	18					117
04	4650	#	3681	-0-	-969	-0-	317 18	1 9	3346	2	Y	16					133
05	4805	#	4201	-0-	-604	-0-	382 19	1 9	3800	2	Y	17					150
06	4620	#	3819	-0-	-801	-0-	357 11	1 9	3451	2	Y	10	86	1			74

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6477	-0-	-901	-0-	508 17	1 9	5952	2	Y	15					84
02	6664	X	5643	-0-	-1021	-0-	488 10	1 9	5145	2	Y	9					93
03	6913	X	6097	-0-	-816	-0-	519 20	1 9	5558	2	Y	18					111
04	6570	X	6438	-0-	-132	-0-	555 19	1 9	5864	2	Y	17					128
05	6789	X	5599	-0-	-1190	-0-	510 18	1 9	5071	2	Y	16					144
06	6270	X	5760	-0-	-510	-0-	539 11	1 9	5210	2	Y	10	83	1			71

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					170

PLUGGED AND ABANDONED_____ 06/24/2022

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

01	236592	#	223015	-0-	-13577	-0-	220353	2	2662	9	N	2420	2564	1			481
02	212268	#	197502	-0-	-14766	-0-	194686	2	2816	9	N	2560	2344	1			697
03	233616	#	213916	-0-	-19700	-0-	211133	2	2783	9	N	2530	2705	1			522
04	221820	#	203091	-0-	-18729	-0-	200537	2	2554	9	N	2322	2157	1			687
05	229214	#	209384	-0-	-19830	-0-	206983	2	2401	9	N	2183	2159	1			711
06	215820	#	NO RPT	-0-	-215820	-0-					N	NO RPT					711

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	514	-0-	-1625	B -0-	514	2			Y	-0-					10
02	896	N	230	-0-	-666	B -0-	230	2			Y	-0-					10
03	920	N	920	-0-	-0-	B -0-	920	2			Y	-0-					10
04	510	N	2	-0-	-508	B -0-	2	2			Y	-0-					10
05	1099	N	1099	-0-	-0-	B -0-	1099	2			Y	-0-					10
*06	1138	N	1138	-0-	-0-	B -0-	1138	2			Y	-0-					10

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	34	-0-	-214	B -0-	34	2			Y	-0-					3
02	492	N	492	-0-	-0-	B -0-	492	2			Y	-0-					3
03	310	N	188	-0-	-122	B -0-	188	2			Y	-0-					3
04	109	N	109	-0-	-0-	B -0-	109	2			Y	-0-					3
05	558	N	301	-0-	-257	B -0-	301	2			Y	-0-					3
*06	303	N	303	-0-	-0-	B -0-	303	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	14107	-0-	-1021	-0-	620 122	1 9	13365	2	N	111					261
02	13608	X	12175	-0-	-1433	-0-	560 131	1 9	11484	2	N	119	180	1			200
03	14694	X	12093	-0-	-2601	-0-	620 139	1 9	11334	2	N	126	176	1			150
04	13920	X	-0-	-0-	-13920	-0-					N	-0-					150
05	14105	X	2613	-0-	-11492	-0-	200	1	2413	2	N	-0-					150
*06	15451	X	15451	-0-	-0-	-0-	580 185	1 9	14686	2	N	168	168	1			150

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19088	X	19088	-0-	-0-	-0-	18674	2	414	9	N	376	364	1			213
02	15575	X	15575	-0-	-0-	-0-	15211	2	364	9	N	331	356	1			188
03	18642	X	18642	-0-	-0-	-0-	18266	2	376	9	N	342	361	1			169
04	16940	X	16940	-0-	-0-	-0-	16567	2	373	9	N	339	362	1			146
05	16246	X	16246	-0-	-0-	-0-	15893	2	353	9	N	321	348	1			119
*06	18471	X	18471	-0-	-0-	-0-	18112	2	359	9	N	326	344	1			101

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1804	-0-	-769	-0-	1804	2			Y	-0-					82
02	1008	N	868	-0-	-140	-0-	868	2			Y	-0-					82
03	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2					84
04	1740	N	1607	-0-	-133	-0-	1552	2	55	9	Y	50					134
05	979	N	979	-0-	-0-	-0-	965	2	14	9	Y	13					147
*06	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					147

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					200
02	1792	N	1456	-0-	-336	-0-	1445	2	11	9	N	10					210
03	2190	N	2190	-0-	-0-	-0-	2142	2	48	9	N	44					254
04	1920	N	1498	-0-	-422	-0-	1498	2			N	-0-					254
05	1612	N	1371	-0-	-241	-0-	1359	2	12	9	N	11	180	1			85
*06	2070	N	1140	-0-	-930	-0-	1093	2	47	9	N	43					128

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539 N	539	-0-	-0-	-0-	539	1			N	-0-					-0-
02	747 N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	331 N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
04	597 N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*05	528 N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	43	-0-	43	43	43	2			Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72 N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
02	19 N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	37 N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
04	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*05	252 N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

01 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

01 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

01	36 N	36	-0-	-0-	-0-	36	2	Y	-0-			64
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
04	DLQ G-10	39	-0-	39	39	39	2	Y	-0-			64
05	DLQ G-10	-0-	-0-	-0-	39			Y	-0-			64
06	DLQ G-10	-0-	-0-	-0-	39			Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

01	3396 X	3396	-0-	-0-	-0-	155	1	3189	2	Y	47					220
						52	9									
02	2705 X	2705	-0-	-0-	-0-	140	1	2543	2	Y	20					240
						22	9									
03	3100 N	3163	-0-	63	63	155	1	2907	2	Y	92					332
						101	9									
04	2674 N	2611	-0-	-63	-0-	150	1	2461	2	Y	-0-	157	1			175
*05	2604 X	2604	-0-	-0-	-0-	150	1	2418	2	Y	33					208
						36	9									
06	2400 X	2360	-0-	-40	-0-	150	1	2185	2	Y	23					231
						25	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			20
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

01	852 N	852	-0-	-0-	-0-	852	2		N	-0-			25
02	730 N	730	-0-	-0-	-0-	730	2		N	-0-			25
03	721 N	721	-0-	-0-	-0-	721	2		N	-0-			25
04	753 N	753	-0-	-0-	-0-	753	2		N	-0-			25
05	806 N	NO RPT	-0-	-806	-0-				N	NO RPT			25
*06	774 N	774	-0-	-0-	-0-	774	2		N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

01	1023 N	830	-0-	-193	-0-	830	2		N	-0-			16
02	770 N	770	-0-	-0-	-0-	770	2		N	-0-			16
03	809 N	809	-0-	-0-	-0-	809	2		N	-0-			16
04	778 N	778	-0-	-0-	-0-	778	2		N	-0-			16
05	868 N	NO RPT	-0-	-868	-0-				N	NO RPT			16
*06	946 N	946	-0-	-0-	-0-	946	2		N	-0-			16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	12 N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	12 N	-0-	-0-	-12	-0-				N	-0-			-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

01	664 N	664	-0-	-0-	-0-	664	2		N	-0-			-0-
02	502 N	502	-0-	-0-	-0-	502	2		N	-0-			-0-
03	568 N	568	-0-	-0-	-0-	568	2		N	-0-			-0-
04	600 N	512	-0-	-88	-0-	512	2		N	-0-			-0-
05	639 N	639	-0-	-0-	-0-	639	2		N	-0-			-0-
06	540 N	510	-0-	-30	-0-	510	2		N	-0-			-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1380	-0-	-170	-0-	1376	2	4	9	N	4					85
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					85
03	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					95
04	1466	N	1466	-0-	-0-	-0-	1460	2	6	9	N	5					100
*05	1252	N	1252	-0-	-0-	-0-	1238	2	14	9	N	13					113
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					113

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					45
02	0		-0-	-0-	-0- B	-0-					N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					45
04	0		-0-	-0-	-0- B	-0-					N	-0-					45
05	0		-0-	-0-	-0- B	-0-					N	-0-					45
06	0		-0-	-0-	-0- B	-0-					N	-0-					45

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
	03/01 BALANCING DATE STATUS -> -0-												
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

BLUE FLAME OPERATING COMPANY LLC 076738
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

01	4946		4209	-0-	-737	-0-	4209	3			N	-0-					-0-
02	3080	#	2382	-0-	-698	-0-	2382	3			N	-0-					-0-
03	3410	#	3274	-0-	-136	-0-	3274	3			N	-0-					-0-
04	20748		12054	-0-	-8694	-0-	12054	3			N	-0-					-0-
*05	4517		11054	-0-	6537	6537	11054	3			N	-0-					-0-
06	3360		3051	-0-	-309	6228	3051	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

01	3348	#	1897	-0-	-1451	-0-	390	1	1507	2	N	-0-					-0-
02	2968	#	-0-	-0-	-2968	-0-					N	-0-					-0-
03	3286	#	-0-	-0-	-3286	-0-					N	-0-					-0-
04	2850	#	-0-	-0-	-2850	-0-					N	-0-					-0-
05	2666	#	-0-	-0-	-2666	-0-					N	-0-					-0-
06	1830	#	-0-	-0-	-1830	-0-					N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	644	N	518	-0-	-126	-0-	518	3			N	-0-					-0-
03	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
05	589	N	482	-0-	-107	-0-	482	3			N	-0-					-0-
*06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			5
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2022

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

01	41	N	41	-0-	-0-	-0-	16	1	25	2	N	-0-					86
02	57	N	57	-0-	-0-	-0-	36	1	21	2	N	-0-					86
03	40	N	40	-0-	-0-	-0-	36	1	4	2	N	-0-	53	1			33
04	30	N	22	-0-	-8	-0-	16	1	6	2	N	-0-					33
05	62	N	22	-0-	-40	-0-	8	1	14	2	N	-0-					33
06	30	N	24	-0-	-6	-0-	16	1	8	2	N	-0-					33

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

01	2635	X	2273	-0-	-362	-0-	2273	2			N	-0-	28	1			-0-
02	2380	X	1520	-0-	-860	-0-	1520	2			N	-0-					-0-
03	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
04	2220	X	1699	-0-	-521	-0-	1687	2	12	9	N	11					11
05	2263	X	2182	-0-	-81	-0-	2165	2	17	9	N	15					26
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					26

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

01	2356	N	2237	-0-	-119	-0-	459	1	1778	2	N	-0-					-0-
02	2016	N	1399	-0-	-617	-0-	247	1	1152	2	N	-0-					-0-
03	2429	N	2429	-0-	-0-	-0-	442	1	1987	2	N	-0-					-0-
04	2160	N	1833	-0-	-327	-0-	400	1	1433	2	N	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	416	1	1587	2	N	-0-					-0-
06	2340	N	1494	-0-	-846	-0-	280	1	1214	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3073	-0-	-368	-0-	598	1	2475	2	N	-0-					-0-
02	3108	X	2974	-0-	-134	-0-	513	1	2461	2	N	-0-					-0-
03	3441	X	3071	-0-	-370	-0-	437	1	2634	2	N	-0-					-0-
04	3330	X	2813	-0-	-517	-0-	672	1	2141	2	N	-0-					-0-
05	3317	X	2857	-0-	-460	-0-	672	1	2185	2	N	-0-					-0-
06	3180	X	2815	-0-	-365	-0-	598	1	2217	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		1	-0-	1	1	1	3			Y	-0-					18
04	T. A.		645	-0-	645	646	130	1	515	3	Y	-0-					18
05	T. A.		-0-	-0-	-0-	646					Y	-0-					18
06	T. A.		-0-	-0-	-0-	646					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

01	477	N	477	-0-	-0-	-0-	38	1	439	3	N	-0-					3
02	439	N	439	-0-	-0-	-0-	32	1	401	3	N	5					8
							6	9									
03	309	N	309	-0-	-0-	-0-	51	1	258	3	N	-0-					8
04	450	N	-0-	-0-	-450	-0-					N	-0-					8
05	496	N	-0-	-0-	-496	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	1161	-0-	-234	-0-	93	1	1068	3	Y	-0-					17
02	13	X	-0-	-0-	-13	-0-					Y	-0-					17
03	13	X	-0-	-0-	-13	-0-					Y	-0-					17
04	1110	X	587	-0-	-523	-0-	118	1	469	3	Y	-0-					17
05	1147	X	-0-	-0-	-1147	-0-					Y	-0-					17
06	T. A.		131	-0-	131	131	15	1	116	3	Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

01	24242	X	14596	-0-	-9646	-0-	1133	1	12989	3	N	431	190	1			316
							474	9									
02	21896	X	8723	-0-	-13173	-0-	642	1	7959	3	N	111	181	1			246
							122	9									
03	24118	X	12029	-0-	-12089	-0-	1969	1	9883	3	N	161	185	1			222
							177	9									
04	19710	X	11320	-0-	-8390	-0-	2262	1	8956	3	N	93	195	1			120
							102	9									
05	18197	X	9903	-0-	-8294	-0-	1922	1	7920	3	N	55					175
							61	9									
06	14130	X	5610	-0-	-8520	-0-	637	1	4903	3	N	64	179	1			60
							70	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

01	8891	X	8891	-0-	-0-	-0-	700	1	8026	3	N	150	188	1			97
							165	9									
02	7280	X	5877	-0-	-1403	-0-	432	1	5354	3	N	83					180
							91	9									
03	8478	X	8478	-0-	-0-	-0-	1392	1	6987	3	N	90	185	1			85
							99	9									
04	7800	X	7306	-0-	-494	-0-	1458	1	5771	3	N	70					155
							77	9									
05	8060	X	7176	-0-	-884	-0-	1391	1	5731	3	N	49	184	1			20
							54	9									
06	7800	X	2802	-0-	-4998	-0-	309	1	2377	3	N	105					125
							116	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					171
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					171
06	1	N	-0-	-0-	-1	-0-					N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

01	DLQ G-10	2240	-0-	2240	9843	2240	2			Y	-0-	136	1			110
02	DLQ G-10	1401	-0-	1401	11244	1401	2			Y	-0-					110
03	13344 X	2100	-0-	-11244	-0-	2047	2	53	9	Y	48					158
04	1302 X	1302	-0-	-0-	-0-	1291	2	11	9	Y	10					168
05	4402 X	1363	-0-	-3039	-0-	1353	2	10	9	Y	9	161	1			16
06	4260 X	NO RPT	-0-	-4260	-0-					Y	NO RPT					16

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	1893	-0-	1893	1893	1879	2	14	9	Y	13					13
05	14B DENY	1478	-0-	1478	3371	1467	2	11	9	Y	10					23
06	14B2 EXT	NO RPT	-0-	-0-	3371					Y	NO RPT					23

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) //CONT.// 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3005	R	3005	-0-	-0-	-0-	3005	2			Y	-0-					270
02	2856	#	2678	-0-	-178	-0-	2678	2			Y	-0-					270
03	3162	#	2918	-0-	-244	-0-	2918	2			Y	-0-					270
04	3123	R	3123	-0-	-0-	-0-	3123	2			Y	-0-					270
05	3069	#	2872	-0-	-197	-0-	2872	2			Y	-0-					270
06	2910	#	NO RPT	-0-	-2910	-0-					Y	NO RPT					270

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

01	14B2 EXT	4681	-0-	4681	B	4681	650	1	3970	2	N	55	175	1			33
							61	9									
02	14B2 EXT	3452	-0-	3452	B	8133	529	1	2898	2	N	23					56
							25	9									
03	14B2 EXT	3209	-0-	3209	B	11342	546	1	2628	2	N	32					88
							35	9									
04	14587 X	3245	-0-	-11342	B	-0-	572	1	2621	2	N	47					135
							52	9									
05	4030 X	1803	-0-	-2227	B	-0-	340	1	1441	2	N	20					155
							22	9									
*06	5926 X	5926	-0-	-0-	B	-0-	810	1	5031	2	N	77	195	1			37
							85	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

01	3131 X	2507	-0-	-624	B	-0-	377	1	2117	2	N	12					95
							13	9									
02	2828 X	2316	-0-	-512	B	-0-	360	1	1948	2	N	7					102
							8	9									
03	3131 X	2096	-0-	-1035	B	-0-	392	1	1693	2	N	10					112
							11	9									
04	3030 X	1772	-0-	-1258	B	-0-	312	1	1453	2	N	6					118
							7	9									
05	2604 X	1649	-0-	-955	B	-0-	360	1	1283	2	N	5					123
							6	9									
*06	2981 X	2981	-0-	-0-	B	-0-	240	1	2717	2	N	22					145
							24	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

01	1475 N	1475	-0-	-0-	B	-0-	232	1	1243	2	N	-0-					117
02	1306 N	1306	-0-	-0-	B	-0-	216	1	1090	2	N	-0-					117
03	1771 N	1771	-0-	-0-	B	-0-	336	1	1435	2	N	-0-					117
04	1763 N	1763	-0-	-0-	B	-0-	312	1	1451	2	N	-0-					117
05	1457 N	1343	-0-	-114	B	-0-	286	1	1057	2	N	-0-					117
*06	2830 N	2830	-0-	-0-	B	-0-	336	1	2494	2	N	-0-					117

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	890	-0-	-1125 B	-0-	260	1	616	2	N	13					96
							14	9									
02	1736	N	777	-0-	-959 B	-0-	231	1	531	2	N	14					110
							15	9									
03	1364	N	1183	-0-	-181 B	-0-	425	1	744	2	N	13					123
							14	9									
04	870	N	513	-0-	-357 B	-0-	207	1	303	2	N	3					126
							3	9									
05	1257	N	1257	-0-	-0- B	-0-	475	1	780	2	N	2					128
							2	9									
*06	1463	N	1463	-0-	-0- B	-0-	210	1	1253	2	N	-0-					128

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

01	1715	N	1715	-0-	-0- B	-0-	551	1	1152	2	N	11					168
							12	9									
02	1484	N	1234	-0-	-250 B	-0-	374	1	854	2	N	5					173
							6	9									
03	1457	N	1457	-0-	-0- B	-0-	484	1	969	2	N	4					177
							4	9									
04	1800	N	1800	-0-	-0- B	-0-	750	1	1044	2	N	5					182
							6	9									
05	2012	N	2012	-0-	-0- B	-0-	729	1	1283	2	N	-0-					182
*06	2071	N	2071	-0-	-0- B	-0-	300	1	1760	2	N	10					192
							11	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

01	1519	N	1442	-0-	-77 B	-0-	442	1	992	2	N	7					144
							8	9									
02	1904	N	773	-0-	-1131 B	-0-	192	1	578	2	N	3					147
							3	9									
03	1364	N	590	-0-	-774 B	-0-	88	1	502	2	N	-0-					147
04	1410	N	36	-0-	-1374 B	-0-	1	1	35	2	N	-0-					147
05	868	N	597	-0-	-271 B	-0-	54	1	540	2	N	3					150
							3	9									
*06	6019	X	6019	-0-	-0- B	-0-	720	1	5280	2	N	17					167
							19	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	100	1	244	2	N	75	185	1			52
							83	9									
02	793	N	793	-0-	-0- B	-0-	231	1	526	2	N	33					85
							36	9									
03	341	N	67	-0-	-274 B	-0-	21	2	46	9	N	42					127
04	573	N	573	-0-	-0- B	-0-	220	1	339	2	N	13					140
							14	9									
05	589	N	443	-0-	-146 B	-0-	115	1	317	2	N	10					150
							11	9									
*06	481	N	481	-0-	-0- B	-0-	56	1	408	2	N	15					165
							17	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	782	-0-	-396 B	-0-	87	1	519	2	N	160	195	1			275
							176	9									
02	1204	N	650	-0-	-554 B	-0-	96	1	459	2	N	86	192	1			169
							95	9									
03	713	N	604	-0-	-109 B	-0-	84	1	412	2	N	98					267
							108	9									
04	750	N	685	-0-	-65 B	-0-	104	1	467	2	N	104	183	1			188
							114	9									
05	713	N	557	-0-	-156 B	-0-	96	1	384	2	N	70					258
							77	9									
*06	944	N	944	-0-	-0- B	-0-	120	1	693	2	N	119	192	1			185
							131	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1627	-0-	-481	-0-	45	1	1582	2	N	-0-					-0-
02	1456	N	1264	-0-	-192	-0-	40	1	1224	2	N	-0-					-0-
03	2181	N	2181	-0-	-0-	-0-	62	1	2119	2	N	-0-					-0-
04	3000	N	3130	-0-	130	130	105	1	3025	2	N	-0-					-0-
05	3100	N	3054	-0-	-46	84	85	1	2969	2	N	-0-					-0-
*06	2975	N	2891	-0-	-84	-0-	88	1	2803	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					27
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					27
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					27
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					27
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					27
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2022

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2022 - WELL PLUGGED 5/3/2022

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

01	2945	X	276	-0-	-2669	-0-	29	1	247	2	N	-0-					-0-
02	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
03	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
04	3150	X	-0-	-0-	-3150	-0-					N	-0-					-0-
05	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

01	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2022

HUFF (5100) 43270 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

04	9456	722	-0-	-8734	-0-	412	1	310	2	N	-0-						-0-
05	12214	1650	-0-	-10564	-0-	561	1	1089	2	N	-0-						-0-
06	11820	2906	-0-	-8914	-0-	988	1	1918	2	N	-0-						-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

06	2240	4731	-0-	2491	2491	250	1	4481	2	N	-0-						-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

01	4154	X	3637	-0-	-517	B	-0-	3611	2	26	9	N	24				185
02	4052	X	4052	-0-	-0-	B	-0-	4024	2	28	9	N	25	172	1		38
03	4154	X	3840	-0-	-314	B	-0-	3819	2	21	9	N	19				57
04	4020	X	3524	-0-	-496	B	-0-	3509	2	15	9	N	14				71
*05	4154	X	3638	-0-	-516	B	-0-	3618	2	20	9	N	18				89
06	4020	X	3835	-0-	-185	B	-0-	3823	2	12	9	N	11				100

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

01	4019	X	4019	-0-	-0-	B	-0-	4019	2			N	-0-				143
02	3153	X	3153	-0-	-0-	B	-0-	3153	2			N	-0-				143
03	2872	X	2872	-0-	-0-	B	-0-	2872	2			N	-0-				143
04	3632	X	3632	-0-	-0-	B	-0-	3632	2			N	-0-				143
05	3491	X	3491	-0-	-0-	B	-0-	3491	2			N	-0-				143
*06	3668	X	3668	-0-	-0-	B	-0-	3668	2			N	-0-				143

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

01	4929	X	4151	-0-	-778	B	-0-	4148	2	3	9	N	3				187
02	4452	X	3098	-0-	-1354	B	-0-	3097	2	1	9	N	1				188
03	4929	X	4578	-0-	-351	B	-0-	4578	2			N	-0-				188
04	4770	X	3422	-0-	-1348	B	-0-	3422	2			N	-0-				188
05	4929	X	4632	-0-	-297	B	-0-	4632	2			N	-0-				188
06	4440	X	3594	-0-	-846	B	-0-	3594	2			N	-0-				188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

01	1116	N	763	-0-	-353	B	-0-	763	2			N	-0-				118
02	896	N	676	-0-	-220	B	-0-	676	2			N	-0-				118
03	1023	N	612	-0-	-411	B	-0-	612	2			N	-0-				118
04	750	N	483	-0-	-267	B	-0-	483	2			N	-0-				118
05	744	N	514	-0-	-230	B	-0-	514	2			N	-0-				118
06	600	N	486	-0-	-114	B	-0-	486	2			N	-0-				118

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6347	-0-	-1031 B	-0-	6347	2			N	-0-					97
02	6664	X	5151	-0-	-1513 B	-0-	5151	2			N	-0-					97
03	7378	X	6491	-0-	-887 B	-0-	6491	2			N	-0-					97
04	7140	X	5601	-0-	-1539 B	-0-	5601	2			N	-0-					97
05	7378	X	6407	-0-	-971 B	-0-	6407	2			N	-0-					97
*06	6661	X	6661	-0-	-0- B	-0-	6661	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					408

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	3106	-0-	3106	B -25844	138	1	2968	2	N	-0-					-0-
02	2100		2064	-0-	-36	B -25880	113	1	1951	2	N	-0-					-0-
03	2325		2846	-0-	521	B -25359	152	1	2694	2	N	-0-					-0-
04	2250		2150	-0-	-100	B -25459	163	1	1987	2	N	-0-					-0-
05	2325		1827	-0-	-498	B -25957	153	1	1674	2	N	-0-					-0-
06	2250		NO RPT	-0-	-2250	B -28207					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	29	-0-	-95	-0-	29	2			N	-0-					155
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

01	868	N	626	-0-	-242	-0-	107	1	388	2	N	119	166	1			161
							131	9									
02	784	N	653	-0-	-131	-0-	123	1	464	2	N	60	180	1			41
							66	9									
03	744	N	357	-0-	-387	-0-	62	1	255	2	N	36					77
							40	9									
04	1020	N	1020	-0-	-0-	-0-	170	1	690	2	N	145	170	1			52
							160	9									
*05	937	N	937	-0-	-0-	-0-	171	1	616	2	N	136					188
							150	9									
*06	783	N	783	-0-	-0-	-0-	147	1	507	2	N	117	172	1			133
							129	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

01	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
02	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
06	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

01	14B2 EXT	4807	-0-	4807	19694	4806	2	1	9	N	1						205
02	14B2 EXT	3941	-0-	3941	23635	3941	2			N	-0-						205
03	14B2 EXT	4292	-0-	4292	27927	4292	2			N	-0-	102	1				103
04	14B2 EXT	5605	-0-	5605	33532	5605	2			N	-0-						103
05	14B2 EXT	NO RPT	-0-	-0-	33532					N	NO RPT						103
06	14B2 EXT	NO RPT	-0-	-0-	33532					N	NO RPT						103

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					13
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					13
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					13
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					13
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					13
*06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2311	-0-	-231	-0-	480 92	1 9	1739	2	N	84	172	1			42
02	2800	N	3009	-0-	209	209	584 95	1 9	2330	2	N	86					128
03	2975	N	2766	-0-	-209	-0-	500 81	1 9	2185	2	N	74					202
04	2615	N	2615	-0-	-0-	-0-	506 42	1 9	2067	2	Y	38	167	1			73
05	2542	X	2354	-0-	-188	-0-	486 142	1 9	1726	2	Y	129	107	1			95
06	2460	X	2305	-0-	-155	-0-	439 33	1 9	1833	2	Y	30	106	1			19

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					195
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	176	1			19

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3065	R	3065	-0-	-0-	-0-	3043	2	22	9	Y	20					148
02	3220	R	3220	-0-	-0-	-0-	3209	2	11	9	Y	10					158
03	3317	#	3204	-0-	-113	-0-	3178	2	26	9	Y	24	148	1			34
04	3210	#	1398	-0-	-1812	-0-	1388	2	10	9	Y	9					43
05	3565	#	3444	-0-	-121	-0-	3418	2	26	9	Y	24					67
06	3450	#	3310	-0-	-140	-0-	3288	2	22	9	Y	20					87

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613

BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	2863	X	2863	-0-	-0-	-0-	2753	3	110	9	N	100	131	1		500
02	2828	X	2378	-0-	-450	-0-	2284	3	94	9	N	85	170	1		415
03	3906	X	2387	-0-	-1519	-0-	2292	3	95	9	N	86	54	1		447
04	3780	X	40	-0-	-3740	-0-	23	3	17	9	N	15	73	1		389
05	3317	X	-0-	-0-	-3317	-0-					N	15	74	1		330
06	2760	X	-0-	-0-	-2760	-0-					N	3	6	1		327

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

01	1085	X	39	-0-	-1046	-0-	39	3			N	-0-	1	1		724
02	3136	X	2740	-0-	-396	-0-	2740	3			N	-0-	2	1		722
03	2859	X	2859	-0-	-0-	-0-	2853	3	6	9	N	5	68	1		659
04	2760	X	58	-0-	-2702	-0-	28	3	30	9	N	27	93	1		593
05	3038	X	-0-	-0-	-3038	-0-					N	19	92	1		520
06	2940	X	-0-	-0-	-2940	-0-					N	5	7	1		518

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

01	877	N	877	-0-	-0-	-0-	860	3	17	9	N	15	41	1		332
02	841	N	841	-0-	-0-	-0-	820	3	21	9	N	19	53	1		298
03	1074	N	1074	-0-	-0-	-0-	1035	3	39	9	N	35	207	1		126
04	300	N	18	-0-	-282	-0-	10	3	8	9	N	7	33	1		100
05	310	N	-0-	-0-	-310	-0-					N	76	34	1		142
06	300	N	-0-	-0-	-300	-0-					N	31	143	1		30

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

01	10111	X	10111	-0-	-0-	-0-	9828	3	283	9	N	257	469	1		658
02	8940	X	8940	-0-	-0-	-0-	8590	3	350	9	N	318	609	1		367
03	8815	X	8815	-0-	-0-	-0-	8508	3	307	9	N	279	387	1		259
04	8190	X	407	-0-	-7783	-0-	84	3	323	9	N	294	272	1		281
05	8463	X	-0-	-0-	-8463	-0-					N	194	275	1		200
06	8190	X	-0-	-0-	-8190	-0-					N	104	207	1		97

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

01	1664	N	1664	-0-	-0-	-0-	1565	3	99	9	N	90	75	1		15
02	1501	N	1501	-0-	-0-	-0-	1402	3	99	9	N	90	97	1		8
03	1533	N	1533	-0-	-0-	-0-	1474	3	59	9	N	54	35	1		27
04	1620	N	39	-0-	-1581	-0-	15	3	24	9	N	22	47	1		2
05	1674	N	-0-	-0-	-1674	-0-					N	48	48	1		2
06	1470	N	-0-	-0-	-1470	-0-					N	29	4	1		27

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2043	X	2043	-0-	-0-	-0-	1953	3	90	9	N	82	93	1			144
02	3080	X	1964	-0-	-1116	-0-	1876	3	88	9	N	80	121	1			103
03	2046	X	1921	-0-	-125	-0-	1871	3	50	9	N	45	44	1			104
04	2190	X	35	-0-	-2155	-0-	18	3	17	9	N	15	60	1			59
05	2263	X	-0-	-0-	-2263	-0-					N	22	61	1			20
06	2100	X	-0-	-0-	-2100	-0-					N	5	5	1			20

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0-	-0-	1539	3	12	9	N	11	73	1			335
02	1407	N	1407	-0-	-0-	-0-	1395	3	12	9	N	11	95	1			251
03	1333	N	1333	-0-	-0-	-0-	1292	3	41	9	N	37	14	1			274
04	1500	N	25	-0-	-1475	-0-	13	3	12	9	N	11	41	1			244
05	1550	N	-0-	-0-	-1550	-0-					N	9	42	1			211
06	1290	N	-0-	-0-	-1290	-0-					N	3	3	1			211

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	917	3	88	9	N	80	44	1			103
02	679	N	679	-0-	-0-	-0-	646	3	33	9	N	30	57	1			76
03	667	N	667	-0-	-0-	-0-	592	3	75	9	N	68	25	1			119
04	960	N	13	-0-	-947	-0-	6	3	7	9	N	6	19	1			106
05	744	N	-0-	-0-	-744	-0-					N	4	19	1			91
06	660	N	-0-	-0-	-660	-0-					N	1	1	1			91

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	3804	-0-	-7945	-0-	3767	3	37	9	N	34	180	1			528
02	11620	X	2676	-0-	-8944	-0-	2623	3	53	9	N	48	233	1			343
03	6262	X	2823	-0-	-3439	-0-	2760	3	63	9	N	57	66	1			334
04	6060	X	52	-0-	-6008	-0-	27	3	25	9	N	23	88	1			269
05	5239	X	-0-	-0-	-5239	-0-					N	19	89	1			199
06	3690	X	-0-	-0-	-3690	-0-					N	6	7	1			198

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	786	3	23	9	N	21	37	1			347
02	583	N	583	-0-	-0-	-0-	531	3	52	9	N	47	49	1			345
03	534	N	534	-0-	-0-	-0-	504	3	30	9	N	27					372
04	780	N	9	-0-	-771	-0-	5	3	4	9	N	4	16	1			360
05	651	N	-0-	-0-	-651	-0-					N	3	16	1			347
06	510	N	-0-	-0-	-510	-0-					N	1	1	1			347

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313

KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	665	-0-	665	1653	48	1	614	2	Y	3	7	1			7
							3	9									
02	DLQ	G-10	513	-0-	513	2166	40	1	461	2	Y	11	7	1			11
							12	9									
03	DLQ	G-10	718	-0-	718	2884	221	1	493	2	Y	4					15
							4	9									
04	DLQ	G-10	644	-0-	644	3528	211	1	424	2	Y	8	12	1			11
							9	9									
05	DLQ	G-10	590	-0-	590	4118	57	1	526	2	Y	6	14	1			3
							7	9									
*06	4686	R	568	-0-	-4118	-0-	53	1	506	2	Y	8	8	1			3
							9	9									

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	255	-0-	255	734	18	1 2 9	235	2	Y	2	3	1			3
02	DLQ	G-10	192	-0-	192	926	15	1 4 9	173	2	Y	4	3	1			4
03	DLQ	G-10	268	-0-	268	1194	83	1 2 9	183	2	Y	2					6
04	DLQ	G-10	241	-0-	241	1435	79	1 2 9	160	2	Y	2	4	1			4
05	DLQ	G-10	222	-0-	222	1657	21	1 2 9	199	2	Y	2	5	1			1
*06		1867 R	210	-0-	-1657	-0-	20	1 3 9	187	2	Y	3	3	1			1

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

01	DLQ G-10	307	-0-	307	1299	22	1	285	2	Y	-0-	4	1			2
02	DLQ G-10	284	-0-	284	1583	22	1	254	2	Y	7	2	1			7
						8	9									
03	DLQ G-10	720	-0-	720	2303	221	1	493	2	Y	5					12
						6	9									
04	DLQ G-10	638	-0-	638	2941	211	1	419	2	Y	7	9	1			10
						8	9									
05	DLQ G-10	587	-0-	587	3528	57	1	523	2	Y	6	13	1			3
						7	9									
*06	4016 R	488	-0-	-3528	-0-	46	1	436	2	Y	5	6	1			2
						6	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

01	DLQ G-10	16035	-0-	16035	46280	1159	1	14787	2	Y	81	169	1			170
						89	9									
02	DLQ G-10	11108	-0-	11108	57388	843	1	10087	2	Y	162	172	1			160
						178	9									
03	DLQ G-10	898	-0-	898	58286	176	1	721	2	Y	1					161
						1	9									
04	DLQ G-10	2957	-0-	2957	61243	370	1	2540	2	Y	43	123	1			81
						47	9									
05	DLQ G-10	12238	-0-	12238	73481	1147	1	10940	2	Y	137	149	1			69
						151	9									
*06	60726	12085	-0-	-48641	24840	1123	1	10802	2	Y	145	157	1			57
						160	9									

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	662	-0-	662	3953	48	1	614	2	N	-0-					103
02	14B	DENY	508	-0-	508	4461	41	1	467	2	N	-0-					103
03	14B	DENY	761	-0-	761	5222	238	1	523	2	N	-0-					103
04	14B	DENY	634	-0-	634	5856	211	1	423	2	N	-0-					103
05	14B	DENY	583	-0-	583	6439	57	1	526	2	N	-0-					103
06	14B	DENY	560	-0-	560	6999	53	1	507	2	N	-0-					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	48	1	608	2	N	-0-					45
02	499	N	499	-0-	-0-	-0-	40	1	459	2	N	-0-					45
03	711	N	711	-0-	-0-	-0-	221	1	490	2	N	-0-					45
04	631	N	631	-0-	-0-	-0-	211	1	420	2	N	-0-					45
05	577	N	577	-0-	-0-	-0-	57	1	520	2	N	-0-					45
*06	557	N	557	-0-	-0-	-0-	53	1	504	2	N	-0-					45

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

01	36523	X	5857	-0-	-30666	-0-	519	1	5306	3	Y	29					92
							32	9									
02	5684	X	4800	-0-	-884	-0-	425	1	4350	3	Y	23					115
							25	9									
03	6293	X	6290	-0-	-3	-0-	554	1	5668	3	Y	62					177
							68	9									
04	6598	X	6598	-0-	-0-	-0-	583	1	5963	3	Y	47	168	0			56
							52	9									
*05	7248	X	7248	-0-	-0-	-0-	641	1	6561	3	Y	42	75	0			23
							46	9									
06	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					23

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					38
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					38
06	8	N	-0-	-0-	-8	-0-					N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	6665	-0-	-0-	-0-	6665	3			Y	-0-					43
02	6216	X	6216	-0-	-0-	-0-	6216	3			Y	-0-					43
03	6448	X	6146	-0-	-302	-0-	6146	3			Y	-0-					43
04	6450	X	6248	-0-	-202	-0-	6248	3			Y	-0-					43
*05	7870	X	7870	-0-	-0-	-0-	7870	3			Y	-0-					43
*06	6901	X	6901	-0-	-0-	-0-	6901	3			Y	-0-					43

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	1789	-0-	-4101	-0-	55	1	1734	3	Y	-0-	5	0			-0-
02	T. A.		5217	-0-	5217	5217	181	1	5036	3	Y	-0-					-0-
03	T. A.		580	-0-	580	5797	22	1	556	3	Y	2	1	0			1
							2	9									
04	T. A.		4638	-0-	4638	10435	140	1	4498	3	Y	-0-	1	0			-0-
05	T. A.		1689	-0-	1689	12124	46	1	1643	3	Y	-0-					-0-
06	T. A.		5281	-0-	5281	17405	151	1	5130	3	Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. 026646
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. //CONT.// 026646
ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	2	-0-	-184	-0-	1	1	1	2	N	-0-					-0-
02	168	N	19	-0-	-149	-0-	9	1	10	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	263	-0-	-171	-0-	99	1	164	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	109	1	132	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	102	1	123	2	Y	-0-					-0-
04	240	N	20	-0-	-220	-0-	20	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

01	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

01	1621	N	1621	-0-	-0-	-0-	1421	1	200	9	N	182	198	1			205
02	1363	N	1363	-0-	-0-	-0-	1162	1	2	2	N	181	160	1			226
							199	9									
03	1626	N	1626	-0-	-0-	-0-	1339	1	55	2	N	211	246	1			191
							232	9									
04	1470	N	1258	-0-	-212	-0-	1089	1	169	9	N	154	158	1			187
05	1519	N	597	-0-	-922	-0-	456	1	141	9	N	128	122	1			193
06	1470	N	1425	-0-	-45	-0-	1239	1	186	9	N	169	182	1			180

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	85	1	470	9	Y	427	406	1			73
02	DLQ G-10		586	-0-	586	586	90	1	496	9	Y	451	394	1			130
03	DLQ G-10		414	-0-	414	1000	64	2	350	9	Y	318	363	1			85
04	DLQ G-10		600	-0-	600	1600	92	1	508	9	Y	462	430	1			117
05	DLQ G-10		365	-0-	365	1965	56	1	309	9	Y	281	226	1			172
06	0	N	NO RPT	-0-	-0-	1965					Y	NO RPT					172

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	29	1	158	9	Y	144	154	1			25
02	186	N	186	-0-	-0-	-0-	29	1	157	9	Y	143	127	1			41
03	181	N	181	-0-	-0-	-0-	28	2	153	9	Y	139	143	1			37
04	180	N	170	-0-	-10	-0-	26	1	144	9	Y	131	135	1			33
05	217	N	108	-0-	-109	-0-	17	1	91	9	Y	83	65	1			51
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152365	#	78009	-0-	-74356	-0-	77383	2	626	9	N	569	543	1			185
02	137620	#	49576	-0-	-88044	-0-	48979	2	597	9	N	543	543	1			185
03	116250	#	23622	-0-	-92628	-0-	23374	2	248	9	N	225	188	1			222
04	106530	#	34	-0-	-106496	-0-	15	2	19	9	N	17	184	1			55
05	91140	#	-0-	-0-	-91140	-0-					N	-0-					55
06	75480	#	20	-0-	-75460	-0-	13	2	7	9	N	6					61

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	1130	-0-	-203	-0-	1130	2			N	-0-					189
02	1344	X	169	-0-	-1175	-0-	169	2			N	-0-					189
03	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					189
04	2040	X	1802	-0-	-238	-0-	1802	2			N	-0-					189
05	2108	X	980	-0-	-1128	-0-	980	2			N	-0-					189
06	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2932	X	2932	-0-	-0-	-0-	2914	3	18	9	N	16					1250
02	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					1250
03	1704	N	1704	-0-	-0-	-0-	1703	3	1	9	N	1					1251
04	1242	N	1242	-0-	-0-	-0-	1241	3	1	9	N	1					1252
*05	1197	N	1197	-0-	-0-	-0-	1196	3	1	9	N	1					1253
*06	1116	N	1116	-0-	-0-	-0-	1115	3	1	9	N	1					1254

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4805	-0-	-31	-0-	4805	2			N	-0-					164
02	4368	X	3349	-0-	-1019	-0-	3349	2			N	-0-					164
03	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					164
04	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					164
05	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					164
06	5070	X	4320	-0-	-750	-0-	4320	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					59
02	4480	X	4200	-0-	-280	-0-	4200	2			N	-0-					59
03	4960	X	4676	-0-	-284	-0-	4676	2			N	-0-					59
04	4800	X	4753	-0-	-47	-0-	4753	2			N	-0-					59
05	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					59
*06	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					59

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					64
02	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					64
03	3100	N	3466	-0-	366	366	3466	2			N	-0-					64
04	3000	N	3434	-0-	434	800	3434	2			N	-0-					64
05	3100	N	3547	-0-	447	1247	3547	2			N	-0-					64
*06	4480	X	3233	-0-	-1247	-0-	3233	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

01	4744	X	4744	-0-	-0-	-0-	4698	2	46	9	N	42	161	1			19
02	3164	X	1520	-0-	-1644	-0-	1520	2			N	-0-					19
03	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					19
04	4590	X	3133	-0-	-1457	-0-	3133	2			N	-0-					19
05	4743	X	3281	-0-	-1462	-0-	3281	2			N	-0-					19
06	4590	X	2904	-0-	-1686	-0-	2898	2	6	9	N	5					24

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

01	3286	X	3118	-0-	-168	-0-	428	1	2690	2	Y	-0-					112
02	DLQ G-10		2367	-0-	2367	2367	289	1	2078	2	Y	-0-					112
03	DLQ G-10		3252	-0-	3252	5619	448	1	2804	2	Y	-0-					112
04	8603	X	2984	-0-	-5619	-0-	449	1	2535	2	Y	-0-					112
*05	3193	X	3193	-0-	-0-	-0-	517	1	2676	2	Y	-0-					10
06	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					10

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

01	4887	X	4887	-0-	-0-	-0-	670	1	4217	2	Y	-0-					112
02	DLQ G-10		3217	-0-	3217	3217	392	1	2825	2	Y	-0-					112
03	DLQ G-10		4138	-0-	4138	7355	570	1	3568	2	Y	-0-					112
04	11154	X	3799	-0-	-7355	-0-	572	1	3227	2	Y	-0-					112
05	4898	X	4023	-0-	-875	-0-	652	1	3371	2	Y	-0-					10
06	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					10

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	212	-0-	-1927	-0-	16	1	196	3	Y	-0-					86
02	911	N	911	-0-	-0-	-0-	68	1	843	3	Y	-0-					86
03	1671	N	1671	-0-	-0-	-0-	145	1	1526	3	Y	-0-					86
*04	1151	N	1151	-0-	-0-	-0-	78	1	1073	3	Y	-0-					86
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					86
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

01	124	N	-0-	-0-	-124	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					3
02	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					3
03	DLQ G-10		5	-0-	5	14	5	3			Y	-0-					3
04	DLQ G-10		12	-0-	12	26	1	1	11	3	Y	-0-					3
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 S	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	275241				N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	9875				N	-0-			65
02	14B DENY	-0-	-0-	-0- B	9875				N	-0-			65
03	14B2 EXT	-0-	-0-	-0- B	9875				N	-0-			65
04	14B2 EXT	-0-	-0-	-0- B	9875				N	-0-			65
05	14B2 EXT	NO RPT	-0-	-0- B	9875				N	NO RPT			65
06	14B2 EXT	NO RPT	-0-	-0- B	9875				N	NO RPT			65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			80
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			80
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			80
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			80
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			80
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					127
02	0	#	-0-	-0-	-0-	-0-					N	-0-					127
03	0	#	-0-	-0-	-0-	-0-					N	-0-					127
04	0	#	-0-	-0-	-0-	-0-					N	-0-					127
05	0	#	-0-	-0-	-0-	-0-					N	-0-					127
06	0	#	-0-	-0-	-0-	-0-					N	-0-					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	172	-0-	-107	-0-	7 48	1 9	117	2	N	44	170	1			41
02	224	N	206	-0-	-18	-0-	10 31	1 9	165	2	N	28					69
03	186	N	182	-0-	-4	-0-	9 29	1 9	144	2	N	26					95
*04	913	N	913	-0-	-0-	-0-	154 23	4 9	736	5	N	21					116
*05	3100	N	10768	-0-	7668	7668	1424 88	4 9	9256	5	N	80					196
06	180	N	NO RPT	-0-	-180	7488					N	NO RPT					196

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	28	N	7	-0-	-21 B	-0-	7	1			N	-0-					-0-
03	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4272	-0-	-719 B	-0-	580 58	1 9	3634	2	N	53					165
02	4508	X	2471	-0-	-2037 B	-0-	400 37	1 9	2034	2	N	34					199
03	4557	X	4332	-0-	-225 B	-0-	620 53	1 9	3659	2	N	48					247
04	4410	X	2189	-0-	-2221 B	-0-	300 18	1 9	1871	2	N	16	218	1			45
05	4278	X	1664	-0-	-2614 B	-0-	300 20	1 9	1344	2	N	18					63
*06	4983	X	4983	-0-	-0- B	-0-	580 57	1 9	4346	2	N	52					115

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					180
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					180
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					180
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					180
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					180
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5510	X	5510	-0-	-0-	-0-	5510	1			N	-0-					-0-
02	4901	X	4901	-0-	-0-	-0-	4901	1			N	-0-					-0-
03	5116	X	5116	-0-	-0-	-0-	4949	1	167	2	N	-0-					-0-
04	4280	X	4280	-0-	-0-	-0-	4280	1			N	-0-					-0-
05	3698	X	3698	-0-	-0-	-0-	3698	1			N	-0-					-0-
*06	4199	X	4199	-0-	-0-	-0-	4199	1			N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3154	-0-	-1403	-0-	3076	1	78	9	Y	71	83	1			162
02	3696	X	3335	-0-	-361	-0-	3268	1	67	9	Y	61	42	1			181
03	4092	X	3604	-0-	-488	-0-	3390	1	123	2	Y	83	125	1			139
							91	9									
04	3900	X	3101	-0-	-799	-0-	3036	1	65	9	Y	59					198
05	3937	X	3445	-0-	-492	-0-	3360	1	85	9	Y	77					275
06	3570	X	3539	-0-	-31	-0-	3471	1	68	9	Y	62	162	1			175

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

01	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	21724						N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	DLQ G-10		110	-0-	110	110	110	2			Y	-0-					-0-
03	DLQ G-10		177	-0-	177	287	177	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	287					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	287					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	287					Y	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	196 N	127	-0-	-69	-0-	127	2			N	-0-					-0-
03	217 N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518 N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	308 N	255	-0-	-53	-0-	255	2			N	-0-					-0-
03	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					45

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	317	55	2			Y	-0-					52
02	373	N	56	-0-	-317	-0-	56	2			Y	-0-					52
03	62	N	51	-0-	-11	-0-	51	2			Y	-0-					52
04	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					52
*06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

01	320	N	55	-0-	-265	-0-	55	2			Y	-0-					8
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
03	62	N	46	-0-	-16	-0-	46	2			Y	-0-					8
04	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					8
05	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					8
*06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	325	55	2			Y	-0-					52
02	373	N	48	-0-	-325	-0-	48	2			Y	-0-					52
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					52
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					52
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					52
*06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300		52	-0-	-248	25	52	2			Y	-0-					4
02	71	N	46	-0-	-25	-0-	46	2			Y	-0-					4
03	62	N	51	-0-	-11	-0-	51	2			Y	-0-					4
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					4
05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					4
*06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465 N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
02	420 N	420	-0-	-0-	-0-	420	5			Y	-0-					-0-
03	465 N	420	-0-	-45	-0-	420	5			Y	-0-					-0-
04	450 N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	465 N	450	-0-	-15	-0-	450	5			Y	-0-					-0-
*06	450 N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIR DRAKE OIL AND GAS COMPANY 784939
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIR DRAKE OIL AND GAS COMPANY 784939
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
SIR DRAKE OIL AND GAS COMPANY 784939
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2399	-0-	2399	2399	2399	2			Y	-0-					-0-
02	14B2	EXT	4549	-0-	4549	6948	840	1	3709	2	Y	-0-					-0-
03	14B2	EXT	1914	-0-	1914	8862	840	1	1074	2	Y	-0-					-0-
04	5945		913	-0-	-5032	3830	900	1	13	2	Y	-0-					-0-
05	4763	R	933	-0-	-3830	-0-	930	1	3	2	Y	-0-					-0-
06	4860	#	1153	-0-	-3707	-0-	900	1	253	2	Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF. 10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	20					57
02	0	#	-0-	-0-	-0-	-0-					N	11					68
03	59	R	59	-0-	-0-	-0-	50	1	9	9	N	8					76
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

01	496	N	355	-0-	-141	-0-	96	1	259	2	Y	-0-					-0-
02	336	N	293	-0-	-43	-0-	44	1	249	2	Y	-0-					-0-
03	372	N	281	-0-	-91	-0-	28	1	253	2	Y	-0-					-0-
04	330	N	249	-0-	-81	-0-	111	1	138	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	118	1	189	2	Y	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	62	1	275	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2022

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D201R RRCID -> 292468 COMPL. DATE 10/15/2021 TOTAL DEPTH 8210 PERF. 5142 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	13749	-0-	13749	13749	1049 3324	1 9	9376	2	N	3022	2887	0			135
04	0	W	11859	-0-	11859	25608	3910 3114	1 9	4835	2	N	2831	2353	0			613
05	0	W	12466	-0-	12466	38074	3590 3132	1 9	5744	2	N	2847	2944	0			516
06	0	W	9911	-0-	9911	47985	1302 2840	1 9	5769	2	N	2582	2612	0			486

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/24/2022

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5801	-0-	-554	-0-	1564	1	4237	2	Y	-0-					-0-
02	DLQ G-10		4629	-0-	4629	4629	697	1	3932	2	Y	-0-					-0-
03	9080	X	4451	-0-	-4629	-0-	448	1	4003	2	Y	-0-					-0-
04	3669	X	3669	-0-	-0-	-0-	1640	1	2029	2	Y	-0-					-0-
05	5797	X	4636	-0-	-1161	-0-	1783	1	2853	2	Y	-0-					-0-
06	5610	X	4781	-0-	-829	-0-	880	1	3901	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7772 X	7772	-0-	-0-	-0-	2096	1	5676	2	Y	-0-					-0-
02	DLQ G-10	5730	-0-	5730	5730	863	1	4867	2	Y	-0-					-0-
03	8845 X	3115	-0-	-5730	-0-	313	1	2802	2	Y	-0-					-0-
04	4288 X	4288	-0-	-0-	-0-	1917	1	2371	2	Y	-0-					-0-
05	7781 X	5166	-0-	-2615	-0-	1987	1	3179	2	Y	-0-					-0-
06	7530 X	4590	-0-	-2940	-0-	845	1	3745	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

01	496 X	-0-	-0-	-496	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2022 - WELL PLUGGED 3/23/2022

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

01	1953	N	1825	-0-	-128 B	-0-	492	1	1333	2	Y	-0-					-0-
02	1736	N	1234	-0-	-502 B	-0-	186	1	1048	2	Y	-0-					-0-
03	1612	N	1091	-0-	-521 B	-0-	110	1	981	2	Y	-0-					-0-
04	1770	N	1031	-0-	-739 B	-0-	461	1	570	2	Y	-0-					-0-
05	1364	N	1212	-0-	-152 B	-0-	466	1	746	2	Y	-0-					-0-
*06	1962	N	1962	-0-	-0- B	-0-	361	1	1601	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

01	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22599	X	20375	-0-	-2224 B	-0-	78 123	1 9	20174	2	N	112	356	1			142
02	20384	X	16869	-0-	-3515 B	-0-	65 110	1 9	16694	2	N	100					242
03	21669	X	18112	-0-	-3557 B	-0-	69 118	1 9	17925	2	N	107					349
04	20760	X	16131	-0-	-4629 B	-0-	62 79	1 9	15990	2	N	72	179	1			242
05	20367	X	17589	-0-	-2778 B	-0-	68 73	1 9	17448	2	N	66	180	1			128
06	19710	X	15117	-0-	-4593 B	-0-	58 61	1 9	14998	2	N	55					183

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

01	3317		911	-0-	-2406	B	-55407	911	3			N	-0-					-0-
02	1092	#	613	-0-	-479	B	-55886	613	3			N	-0-					-0-
03	1209	#	631	-0-	-578	B	-56464	631	3			N	-0-					-0-
04	1170	#	526	-0-	-644	B	-57108	526	3			N	-0-					-0-
05	961	#	402	-0-	-559	B	-57667	402	3			N	-0-					-0-
06	870	#	591	-0-	-279	B	-57946	591	3			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

01	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-20608					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

01	3286	#	3479	-0-	193	B	-14749	3479	3			N	-0-					-0-
02	3024	#	2726	-0-	-298	B	-15047	2726	3			N	-0-					-0-
03	3503	#	3303	-0-	-200	B	-15247	3303	3			N	-0-					-0-
04	3390	#	2298	-0-	-1092	B	-16339	2298	3			N	-0-					-0-
05	3503	#	2140	-0-	-1363	B	-17702	2140	3			N	-0-					-0-
06	3360	#	3417	-0-	57	B	-17645	3417	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

01	599	X	599	-0-	-0-		-0-	597	2	2	9	N	2					94
02	659	X	659	-0-	-0-		-0-	659	2			N	-0-					94
03	465	X	465	-0-	-0-		-0-	452	2	13	9	N	12					106
04	2737	N	2737	-0-	-0-		-0-	2696	2	41	9	N	37					143
05	2971	N	2971	-0-	-0-		-0-	2971	2			N	-0-					143
*06	2440	N	2440	-0-	-0-		-0-	2418	2	22	9	N	20					163

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

01	4816 X	4816	-0-	-0-	-0-	4782	2	34	9	N	31	166	1					22
02	3577 X	3577	-0-	-0-	-0-	3530	2	47	9	N	43							65
03	2501 X	2501	-0-	-0-	-0-	2456	2	45	9	N	41	19	1					87
04	4278 X	4278	-0-	-0-	-0-	4242	2	36	9	N	33							120
05	4766 X	4766	-0-	-0-	-0-	4672	2	94	9	N	85	196	1					9
*06	4976 X	4976	-0-	-0-	-0-	4895	2	81	9	N	74	27	1					56

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	-0-	-0-	-992	-0-					Y	-0-					139
02	896	X	-0-	-0-	-896	-0-					Y	-0-					139
03	682	X	-0-	-0-	-682	-0-					Y	-0-					139
04	660	X	9	-0-	-651	-0-	9	2			Y	-0-					139
05	372	X	-0-	-0-	-372	-0-					Y	-0-					139
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	139	1			-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

01	760	N	760	-0-	-0-	-0-	742	2	18	9	N	16	3	1			79
02	588	N	575	-0-	-13	-0-	564	2	11	9	N	10					89
03	651	N	214	-0-	-437	-0-	214	2			N	-0-	2	2			87
04	974	N	974	-0-	-0-	-0-	940	2	34	9	N	31					118
05	651	N	197	-0-	-454	-0-	191	2	6	9	N	5	2	1			121
*06	501	N	501	-0-	-0-	-0-	484	2	17	9	N	15	3	1			133

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10334 X	10334	-0-	-0-	-0-	10334	2			N	-0-					-0-
02	8409 X	8409	-0-	-0-	-0-	8409	2			N	-0-					-0-
03	10399 X	10399	-0-	-0-	-0-	10399	2			N	-0-					-0-
04	9975 X	9975	-0-	-0-	-0-	9975	2			N	-0-					-0-
05	9972 X	9972	-0-	-0-	-0-	9972	2			N	-0-					-0-
06	8550 X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	359	-0-	359	359	359	2			N	-0-					-0-
04	14B2 EXT	359	-0-	359	718	359	2			N	-0-					-0-
05	14B2 EXT	435	-0-	435	1153	435	2			N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1153					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	-0-	-0-		-6107	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14	X	-0-	-0-		-14	-0-					N	-0-					-0-
04	14	X	-0-	-0-		-14	-0-					N	-0-					-0-
05	249	X	249	-0-		-0-	-0-	249	2			N	-0-					-0-
06	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/10/2022

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/03/2022

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/10/2022

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

01	93 N	52	-0-	-41	-0-	3 1 3 9	46	2	N	3						67
02	140 N	48	-0-	-92	-0-	4 1 3 9	41	2	N	3						70
03	62 N	52	-0-	-10	-0-	3 1 4 9	45	2	N	4						74
04	60 N	51	-0-	-9	-0-	4 1 3 9	44	2	N	3						77
05	62 N	55	-0-	-7	-0-	3 1 6 9	46	2	N	5						82
06	60 N	53	-0-	-7	-0-	3 1 6 9	44	2	N	5						87

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

01	3172	3075	-0-	-97	-0-	160 1 122 9	2793	2	N	111						234
02	2688	2658	-0-	-30	-0-	252 1 110 9	2296	2	N	100	180	1	2	8		152
03	2976	2757	-0-	-219	-0-	177 1 108 9	2472	2	N	98						250
04	2880	2746	-0-	-134	-0-	212 1 96 9	2438	2	N	87	185	1				152
05	2976	2749	-0-	-227	-0-	184 1 119 9	2446	2	N	108	192	1				68
06	2880	2478	-0-	-402	-0-	133 1 75 9	2270	2	N	68						136

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8628	R	8628	-0-	-0-	-0-	458 171	1 9	7999	2	N	155	190	1			110
02	7728	#	3149	-0-	-4579	-0-	304 79	1 9	2766	2	N	72					182
03	8525	#	6700	-0-	-1825	-0-	440 116	1 9	6144	2	N	105	190	1			97
04	8310		4869	-0-	-3441	-0-	384 72	1 9	4413	2	N	65					162
05	8587		6364	-0-	-2223	-0-	432 201	1 9	5731	2	N	183	183	1			162
06	8310		8488	-0-	178	178	464 131	1 9	7893	2	N	119					217

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2022

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

01	14B2	EXT	8972	-0-	8972	26787	8972	2			N	-0-					-0-
02	28587	X	1800	-0-	-26787	-0-	1800	2			N	-0-					-0-
03	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
*05	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
06	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

01	4542	X	4542	-0-	-0-	-0-	4540	2	2	9	N	2	172	1			53
02	3116	X	3116	-0-	-0-	-0-	3101	2	15	9	N	14					67
03	4697	X	4697	-0-	-0-	-0-	4684	2	13	9	N	12					79
04	85	X	85	-0-	-0-	-0-	83	2	2	9	N	2					81
05	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					81
06	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					81

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					246
02	1719	N	1719	-0-	-0-	-0-	1673	2	46	9	N	42					288
03	2022	N	2022	-0-	-0-	-0-	1987	2	35	9	N	32	196	1			124
04	1770	N	3	-0-	-1767	-0-	3	2			N	-0-					124
05	1891	N	-0-	-0-	-1891	-0-					N	-0-					124
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					124

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					107
02	650	N	650	-0-	-0-	-0-	630	2	20	9	N	18					125
03	730	N	730	-0-	-0-	-0-	680	2	50	9	N	45					170
04	750	N	-0-	-0-	-750	-0-					N	-0-					170
05	713	N	-0-	-0-	-713	-0-					N	-0-	121	1			49
06	720	N	-0-	-0-	-720	-0-					N	-0-					49

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					66
02	182	N	182	-0-	-0-	-0-	175	2	7	9	N	6					72
03	206	N	206	-0-	-0-	-0-	191	2	15	9	N	14					86
04	150	N	-0-	-0-	-150	-0-					N	-0-					86
05	217	N	-0-	-0-	-217	-0-					N	-0-					86
06	210	N	-0-	-0-	-210	-0-					N	-0-					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	821	-0-	-202	-0-	818	3	3	9	Y	3	13	1			33
02	DLQ G-10		709	-0-	709	709	692	3	17	9	Y	15	13	1			35
03	DLQ G-10		1315	-0-	1315	2024	1294	3	21	9	Y	19	51	1			3
04	DLQ G-10		975	-0-	975	2999	953	2	22	9	Y	20					23
*05	4024	X	1025	-0-	-2999	-0-	1005	3	20	9	Y	18	23	1			18
*06	931	X	931	-0-	-0-	-0-	921	3	10	9	Y	9	12	1			15

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	10556	-0-	7456	25465	10516	3	40	9	Y	36	165	1			339
02	DLQ G-10		8131	-0-	8131	33596	7941	3	190	9	Y	173	162	1			350
03	DLQ G-10		2847	-0-	2847	36443	2802	3	45	9	Y	41	112	1			279
04	DLQ G-10		278	-0-	278	36721	271	2	7	9	Y	6					285
*05	50740	X	14019	-0-	-36721	-0-	13754	3	265	9	Y	241	313	1			213
*06	11253	X	11253	-0-	-0-	-0-	11088	3	165	9	Y	150	159	1			204

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					43
02	DLQ G-10		342	-0-	342	342	339	2	3	9	Y	3	37	1			9
03	DLQ G-10		207	-0-	207	549	205	2	2	9	Y	2	11	1			-0-
04	DLQ G-10		1	-0-	1	550	1	2			Y	-0-					-0-
05	550	N	-0-	-0-	-550	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	506	3	11	9	Y	10					114
02	DLQ G-10		517	-0-	517	517	506	3	11	9	Y	10	16	1			108
03	DLQ G-10		501	-0-	501	1018	488	3	13	9	Y	12					120
04	DLQ G-10		486	-0-	486	1504	478	2	8	9	Y	7	18	1			109
05	1600	N	783	-0-	-817	687	770	3	13	9	Y	12	16	1			105
*06	1129	N	442	-0-	-687	-0-	436	3	6	9	Y	5					110

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9					26
02	DLQ G-10		3118	-0-	3118	3118	3054	3	64	9	Y	58	15	1			69
03	DLQ G-10		436	-0-	436	3554	428	3	8	9	Y	7					76
04	DLQ G-10		479	-0-	479	4033	471	2	8	9	Y	7	18	1			65
05	4737	X	704	-0-	-4033	-0-	692	3	12	9	Y	11	14	1			62
*06	448	X	448	-0-	-0-	-0-	441	3	7	9	Y	6					68

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	4968	-0-	-1294	-0-	4866	3	102	9	N	93					654
02	5040	X	2251	-0-	-2789	-0-	2205	3	46	9	N	42	153	1			543
03	7967	X	3328	-0-	-4639	-0-	3230	3	98	9	N	89					632
04	7710	X	3919	-0-	-3791	-0-	3854	2	65	9	N	59	147	1			544
05	7046	X	7046	-0-	-0-	-0-	6926	3	120	9	N	109	142	1			511
06	4800	X	4269	-0-	-531	-0-	4212	3	57	9	N	52					563

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

01	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					36
02	DLQ G-10		472	-0-	472	472	471	2	1	9	Y	1					37
03	DLQ G-10		491	-0-	491	963	485	3	6	9	Y	5					42
04	DLQ G-10		-0-	-0-	-0-	963					Y	-0-	21	1			21
05	963	N	-0-	-0-	-963	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

01	236	N	236	-0-	-0-	-0-	234	2	2	9	N	2					7
02	113	N	113	-0-	-0-	-0-	93	2	20	9	N	18	18	1			7
03	367	N	367	-0-	-0-	-0-	355	2	12	9	N	11	18	1			-0-
04	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4	14	1			92
02	761	N	761	-0-	-0-	-0-	743	3	18	9	N	16	13	1			95
03	664	N	664	-0-	-0-	-0-	653	3	11	9	N	10	26	1			79
04	840	N	267	-0-	-573	-0-	260	2	7	9	N	6					85
*05	1016	N	1016	-0-	-0-	-0-	997	3	19	9	N	17	23	1			79
06	630	N	534	-0-	-96	-0-	528	3	6	9	N	5	11	1			73

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					38
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
03	DLQ G-10		87	-0-	87	87	77	3	10	9	Y	9					47
04	DLQ G-10		-0-	-0-	-0-	87					Y	-0-	3	1			44
05	DLQ G-10		-0-	-0-	-0-	87					Y	-0-					44
*06	87	N	-0-	-0-	-87	-0-					Y	-0-					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

01	713	X	129	-0-	-584	-0-	129	2			Y	-0-					54
02	DLQ G-10		142	-0-	142	142	142	2			Y	-0-					54
03	DLQ G-10		99	-0-	99	241	92	3	7	9	Y	6					60
04	DLQ G-10		-0-	-0-	-0-	241					Y	-0-	4	1			56
05	241	N	-0-	-0-	-241	-0-					Y	-0-					56
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					190
02	DLQ G-10		148	-0-	148	148	138	2	10	9	Y	9					199
03	DLQ G-10		148	-0-	148	296	141	2	7	9	Y	6					205
04	DLQ G-10		-0-	-0-	-0-	296					Y	-0-	6	1			199
05	296	X	-0-	-0-	-296	-0-					Y	-0-					199
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					199

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	390	2	14	9	Y	13					134
02	DLQ G-10		292	-0-	292	292	283	2	9	9	Y	8					142
03	DLQ G-10		362	-0-	362	654	349	2	13	9	Y	12					154
04	DLQ G-10		-0-	-0-	-0-	654					Y	-0-	15	1			139
05	654	N	-0-	-0-	-654	-0-					Y	-0-					139
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					100
02	DLQ G-10		125	-0-	125	125	123	2	2	9	Y	2					102
03	DLQ G-10		243	-0-	243	368	232	3	11	9	Y	10					112
04	DLQ G-10		-0-	-0-	-0-	368					Y	-0-	10	1			102
05	368	N	-0-	-0-	-368	-0-					Y	-0-					102
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					74
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					74
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74
05	93	N	-0-	-0-	-93	-0-					N	-0-					74
06	60	N	-0-	-0-	-60	-0-					N	-0-					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	786	2	7	9	N	6					329
02	894	N	894	-0-	-0-	-0-	855	2	39	9	N	35	60	1			304
03	877	N	877	-0-	-0-	-0-	849	2	28	9	N	25	44	1			285
04	780	N	3	-0-	-777	-0-	3	2			N	-0-					285
05	868	N	-0-	-0-	-868	-0-					N	-0-					285
06	840	N	-0-	-0-	-840	-0-					N	-0-					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	227	2	3	9	Y	3					52
02	DLQ G-10		395	-0-	395	395	391	2	4	9	Y	4					56
03	DLQ G-10		292	-0-	292	687	284	3	8	9	Y	7					63
04	DLQ G-10		-0-	-0-	-0-	687					Y	-0-	12	1			51
05	687	N	-0-	-0-	-687	-0-					Y	-0-					51
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1513	N	1513	-0-	-0-	-0-	1485	2	28	9	N	25					123
02	1294	N	1294	-0-	-0-	-0-	1266	2	28	9	N	25	114	1			34
03	494	N	494	-0-	-0-	-0-	304	2	190	9	N	173	207	1			-0-
04	1470	N	1	-0-	-1469	-0-	1	2			N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3					106
03	130	N	130	-0-	-0-	-0-	127	2	3	9	N	3					109
04	120	N	-0-	-0-	-120	-0-					N	-0-					109
05	155	N	-0-	-0-	-155	-0-					N	-0-					109
06	120	N	-0-	-0-	-120	-0-					N	-0-					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					40
02	1248	N	1248	-0-	-0-	-0-	1242	2	6	9	N	5					45
03	1521	N	1521	-0-	-0-	-0-	1501	2	20	9	N	18					63
04	1470	N	2	-0-	-1468	-0-	2	2			N	-0-					63
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					63
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2138	N	2138	-0-	-0-	-0-	2129	2	9	9	N	8	181	1			-0-
02	1106	N	1106	-0-	-0-	-0-	1100	2	6	9	N	5					5
03	2486	N	2486	-0-	-0-	-0-	2466	2	20	9	N	18					23
04	720	N	-0-	-0-	-720	-0-					N	-0-					23
05	744	N	-0-	-0-	-744	-0-					N	-0-					23
06	720	N	-0-	-0-	-720	-0-					N	-0-					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2724	-0-	-407	-0-	2718	2	6	9	Y	5					238
02	DLQ G-10		2032	-0-	2032	2032	2023	2	9	9	Y	8					246
03	DLQ G-10		2281	-0-	2281	4313	2278	2	3	9	Y	3					249
04	DLQ G-10		-0-	-0-	-0-	4313					Y	-0-	96	1			153
05	4313	X	-0-	-0-	-4313	-0-					Y	-0-					153
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					153

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	264	2	3	9	Y	3					48
02	DLQ G-10		383	-0-	383	383	381	2	2	9	Y	2					50
03	DLQ G-10		344	-0-	344	727	344	2			Y	-0-					50
04	DLQ G-10		-0-	-0-	-0-	727					Y	-0-	15	1			35
05	727	N	-0-	-0-	-727	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

01	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					41
02	1501	N	1501	-0-	-0-	-0-	1479	2	22	9	N	20					61
03	1487	N	1487	-0-	-0-	-0-	1475	2	12	9	N	11					72
04	1890	N	-0-	-0-	-1890	-0-					N	-0-					72
05	1674	N	-0-	-0-	-1674	-0-					N	-0-	56	1			16
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

01	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					157
02	1601	N	1601	-0-	-0-	-0-	1559	2	42	9	N	38	144	1			51
03	1620	N	1620	-0-	-0-	-0-	1569	2	51	9	N	46	81	1			16
04	1650	N	5	-0-	-1645	-0-	5	2			N	-0-					16
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					16
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

01	1617	N	1617	-0-	-0-	-0-	1582	3	35	9	N	32					275
02	1346	N	1346	-0-	-0-	-0-	1318	3	28	9	N	25					300
03	1552	N	1552	-0-	-0-	-0-	1530	3	22	9	N	20	184	1			136
04	1560	N	2	-0-	-1558	-0-	2	3			N	-0-					136
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					136
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	7	N	7	-0-	-0-	-0-	3	2	4	9	N	4					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	7	N	-0-	-0-	-7	-0-					N	-0-					104

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					18
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					18
03	1270	N	1270	-0-	-0-	-0-	1253	2	17	9	N	15					33
04	1320	N	2	-0-	-1318	-0-	2	2			N	-0-					33
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					33
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					29
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					29
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					29
04	60	N	-0-	-0-	-60	-0-					N	-0-					29
05	93	N	-0-	-0-	-93	-0-					N	-0-					29
06	60	N	-0-	-0-	-60	-0-					N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

01	447	N	447	-0-	-0-	-0-	427	2	20	9	N	18					106
02	348	N	348	-0-	-0-	-0-	335	2	13	9	N	12					118
03	361	N	361	-0-	-0-	-0-	341	2	20	9	N	18					136
04	420	N	21	-0-	-399	-0-	1	2	20	9	N	18					154
05	372	N	-0-	-0-	-372	-0-					N	38	169	1			23
06	360	N	-0-	-0-	-360	-0-					N	-0-					23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					44
02	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					46
03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					47
04	180	N	-0-	-0-	-180	-0-					N	-0-					47
05	310	N	-0-	-0-	-310	-0-					N	-0-					47
06	150	N	-0-	-0-	-150	-0-					N	-0-					47

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

01	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					144
02	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					146
03	6	N	6	-0-	-0-	-0-	5	4	1	9	N	1					147
04	12	N	6	-0-	-6	-0-	5	4	1	9	N	1					148
*05	6	N	6	-0-	-0-	-0-	5	4	1	9	N	1					149
06	6	N	-0-	-0-	-6	-0-					N	-0-					149

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

01	3658	X	2444	-0-	-1214	-0-	2372	3	72	9	N	65					157
02	3304	X	2554	-0-	-750	-0-	2491	3	63	9	N	57					214
03	3658	X	2526	-0-	-1132	-0-	2503	3	23	9	N	21	181	1			54
04	2820	X	2194	-0-	-626	-0-	2105	3	89	9	N	81					135
05	2914	X	1705	-0-	-1209	-0-	1631	3	74	9	N	67					202
06	2730	X	1468	-0-	-1262	-0-	1427	3	41	9	N	37	186	1			53

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2022 - WELL PLUGGED 05/19/22

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2022 - WELL PLUGGED 2/22/22

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2022

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

02	0	1885	-0-	1885	1885	1752	2	133	9	Y	121	102	1				19
03	24804	15899	-0-	-8905	-0-	15253	2	646	9	Y	587	503	1				103
04	41340	15817	-0-	-25523	-0-	15227	2	590	9	Y	536	543	1				96
05	42718	NO RPT	-0-	-42718	-0-					Y	NO RPT						96
06	41340	52847	-0-	11507	11507	50420	2	2427	9	Y	2206	2051	1				242

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

01	1209 N	118	-0-	-1091	-0-	118	2			N	-0-					18
02	73 N	73	-0-	-0-	-0-	71	2	2	9	N	2					20
03	224 N	224	-0-	-0-	-0-	221	2	3	9	N	3					23
04	120 N	18	-0-	-102	-0-	18	2			N	-0-	2	1			21
05	93 N	-0-	-0-	-93	-0-					N	-0-					21
06	210 N	-0-	-0-	-210	-0-					N	-0-					21

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

01	3534 X	251	-0-	-3283	-0-	251	2			N	-0-					22
02	3192 X	160	-0-	-3032	-0-	157	2	3	9	N	3					25
03	3038 X	345	-0-	-2693	-0-	341	2	4	9	N	4					29
04	527 X	527	-0-	-0-	-0-	448	2	79	9	N	72	88	1			13
05	248 X	202	-0-	-46	-0-	200	2	2	9	N	2					15
*06	384 X	384	-0-	-0-	-0-	384	2			N	-0-					15

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

01	403 N	45	-0-	-358	-0-	45	2			N	-0-					4
02	37 N	37	-0-	-0-	-0-	36	2	1	9	N	1					5
03	94 N	94	-0-	-0-	-0-	93	2	1	9	N	1					6
04	95 N	95	-0-	-0-	-0-	83	2	12	9	N	11	17	1			-0-
05	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*06	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

01	14B2 EXT	118	-0-	118	118	50	4	68	9	N	62	160	1			27
02	14B2 EXT	107	-0-	107	225	100	2	7	9	N	6					33
03	14B2 EXT	108	-0-	108	333	100	4	8	9	N	7					40
04	14B2 EXT	58	-0-	58	391	50	4	8	9	N	7					47
05	14B2 EXT	107	-0-	107	498	100	4	7	9	N	6					53
*06	606 X	108	-0-	-498	-0-	100	4	8	9	N	7					60

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

01	0	N	-0-	-0-	-0-	-0-					N	-0-					247
02	0	N	-0-	-0-	-0-	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	22	-0-	-40	-0-	15	1	7	9	Y	6					184
02	56	N	11	-0-	-45	-0-	9	1	2	9	Y	2					186
*03	49	N	49	-0-	-0-	-0-	17	1	32	9	Y	29	102	1			113
04	30	N	26	-0-	-4	-0-	20	1	6	9	Y	5					118
*05	60	N	60	-0-	-0-	-0-	57	1	3	9	Y	3					121
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					121

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-	72	1			-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2022

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2022

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	31	-0-	31	31	22	1	9	9	Y	8	4	1			4
04	14B2 EXT	118	-0-	118	149	118	1			Y	-0-					4
05	14B2 EXT	47	-0-	47	196	47	1			Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	196					Y	-0-					4

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
*06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					Y	-0-					2
02	DLQ G-10		12	-0-	12	12	12	2			Y	-0-					2
03	DLQ G-10		19	-0-	19	31	19	2			Y	-0-					2
04	67	N	36	-0-	-31	-0-	36	2			Y	-0-					2
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					2
*06	30	N	14	-0-	-16	-0-	14	2			Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					84
02		DLQ G-10	103	-0-	103	103	103	2			Y	-0-					84
03		DLQ G-10	154	-0-	154	257	154	2			Y	-0-					84
04		DLQ G-10	126	-0-	126	383	126	2			Y	-0-					84
05		DLQ G-10	153	-0-	153	536	153	2			Y	-0-					84
06		DLQ G-10	145	-0-	145	681	145	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					48
02		DLQ G-10	20	-0-	20	20	20	2			Y	-0-					48
03		DLQ G-10	72	-0-	72	92	72	2			Y	-0-					48
04		DLQ G-10	23	-0-	23	115	23	2			Y	-0-					48
05		DLQ G-10	46	-0-	46	161	46	2			Y	-0-					48
06		DLQ G-10	46	-0-	46	207	46	2			Y	-0-					48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

01	2201	N	1995	-0-	-206	-0-	360	1	1602	2	N	30					67
							33	9									
02	1904	N	1762	-0-	-142	-0-	325	1	1420	2	N	15	2	8			80
							17	9									
03	2015	N	1918	-0-	-97	-0-	420	1	1498	2	N	-0-					80
04	1920	N	1837	-0-	-83	-0-	449	1	1384	2	N	4					84
							4	9									
05	1980	N	1980	-0-	-0-	-0-	465	1	1515	2	N	-0-					84
*06	1948	N	1948	-0-	-0-	-0-	450	1	1498	2	N	-0-					84

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

01	2981	X	2981	-0-	-0-	-0-	2937	2	44	9	N	40	100	1			10
02	2364	X	2364	-0-	-0-	-0-	2352	2	12	9	N	11					21
03	3340	X	3340	-0-	-0-	-0-	3327	2	13	9	N	12					33
04	3425	X	3425	-0-	-0-	-0-	3416	2	9	9	N	8					41
*05	4225	X	4225	-0-	-0-	-0-	4212	2	13	9	N	12					53
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					53

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	636	-0-	-201	-0-	18 33	1 9	585	2	Y	30					80
02	340	N	340	-0-	-0-	-0-	9 44	1 9	287	2	Y	40					120
03	488	N	488	-0-	-0-	-0-	14 22	1 9	452	2	Y	20	40	1			100
04	490	N	490	-0-	-0-	-0-	14 22	1 9	454	2	Y	20					120
*05	491	N	491	-0-	-0-	-0-	14 22	1 9	455	2	Y	20					140
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					140

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

01	0	N	-0-	-0-	-0-	-0-					Y	5					15
02	0	N	-0-	-0-	-0-	-0-					Y	7					22
03	14B DENY		-0-	-0-	-0-	-0-					Y	20	42	1			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

01	496	N	330	-0-	-166	-0-	60	1	270	2	N	-0-					21
02	532	N	510	-0-	-22	-0-	95 1	1 9	414	2	N	1					22
03	496	N	206	-0-	-290	-0-	45	1	161	2	N	-0-					22
04	330	N	4	-0-	-326	-0-	1	1	3	2	N	-0-					22
05	558	N	-0-	-0-	-558	-0-					N	-0-					22
06	210	N	-0-	-0-	-210	-0-					N	-0-					22

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

01	930	N	180	-0-	-750	-0-	5 11	1 9	164	2	Y	10					103
02	70	N	70	-0-	-0-	-0-	2 6	1 9	62	2	Y	5					108
03	129	N	129	-0-	-0-	-0-	4 2	1 9	123	2	Y	2					110
04	45	N	45	-0-	-0-	-0-	1 2	1 9	42	2	Y	2					112
*05	49	N	49	-0-	-0-	-0-	1 6	1 9	42	2	Y	5					117
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					117

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	-0-	-0-	-2108	-0-					Y	10					20
02	0	X	-0-	-0-	-0-	-0-					Y	10					30
03	0	X	-0-	-0-	-0-	-0-					Y	10	40	1			-0-
04	120	X	-0-	-0-	-120	-0-					Y	20					20
05	31	X	-0-	-0-	-31	-0-					Y	10					30
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	2 55	1 9	71	2	Y	50					100
02	75	N	75	-0-	-0-	-0-	1 44	1 9	30	2	Y	40					140
03	72	N	72	-0-	-0-	-0-	1 22	1 9	49	2	Y	20	49	1			111
04	70	N	70	-0-	-0-	-0-	2 22	1 9	46	2	Y	20					131
*05	59	N	59	-0-	-0-	-0-	2 11	1 9	46	2	Y	10					141
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					141

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	475	2	17	9	N	15	74	1			23
02	388	N	388	-0-	-0-	-0-	380	2	8	9	N	7					30
03	547	N	547	-0-	-0-	-0-	538	2	9	9	N	8					38
04	565	N	565	-0-	-0-	-0-	552	2	13	9	N	12					50
*05	1697	N	1697	-0-	-0-	-0-	1680	2	17	9	N	15					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					87
02	168	N	168	-0-	-0-	-0-	164	2	4	9	N	4					91
03	239	N	239	-0-	-0-	-0-	232	2	7	9	N	6					97
04	245	N	245	-0-	-0-	-0-	238	2	7	9	N	6					103
*05	254	N	254	-0-	-0-	-0-	250	2	4	9	N	4					107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1004	N	1004	-0-	-0-	-0-	31	1	927	2	N	42					117
							46	9									
02	1092	N	742	-0-	-350	-0-	28	1	668	2	N	42					159
							46	9									
03	1271	N	1030	-0-	-241	-0-	23	1	967	2	N	36					195
							40	9									
04	839	N	839	-0-	-0-	-0-	15	1	780	2	N	40					235
							44	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					235
*06	1074	N	1074	-0-	-0-	-0-	22	1	1021	2	N	28					122
							31	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

01	3937	X	2066	-0-	-1871	-0-	42	1	2013	2	N	10					68
							11	9									
02	3556	X	2213	-0-	-1343	-0-	83	1	2120	2	N	9					77
							10	9									
03	3937	X	2171	-0-	-1766	-0-	62	1	2098	2	N	10					87
							11	9									
04	2910	X	2439	-0-	-471	-0-	31	1	2397	2	N	10					97
							11	9									
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					97
*06	2432	X	2432	-0-	-0-	-0-	2417	2	15	9	N	14					115

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

01	2356	X	501	-0-	-1855	-0-	499	2	2	9	N	2					86
02	2128	X	435	-0-	-1693	-0-	426	2	9	9	N	8					94
03	1302	X	385	-0-	-917	-0-	385	2			N	-0-					94
04	672	X	672	-0-	-0-	-0-	641	2	31	9	N	28					122
05	2685	X	2685	-0-	-0-	-0-	2627	2	58	9	N	53					175
*06	2295	X	2295	-0-	-0-	-0-	2248	2	47	9	N	43					218

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6229	-0-	6229	85690	407	1	5658	2	Y	149	215	1			101
							164	9									
02	DLQ G-10		4712	-0-	4712	90402	309	1	4234	2	Y	154	117	1			138
							169	9									
03	DLQ G-10		5962	-0-	5962	96364	390	1	5343	2	Y	208	210	1			136
							229	9									
04	DLQ G-10		6280	-0-	6280	102644	529	1	5612	2	Y	126	110	1			152
							139	9									
05	DLQ G-10		2825	-0-	2825	105469	232	1	2575	2	Y	16	113	1			55
							18	9									
*06		5742	1315	-0-	-4427	101042	117	1	1187	2	Y	10					65
							11	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3092	-0-	3092	57682	201	1	2810	2	Y	74	140	1			50
							81	9									
02	DLQ G-10		2705	-0-	2705	60387	178	1	2429	2	Y	89	59	1			80
							98	9									
03	DLQ G-10		3296	-0-	3296	63683	230	1	2928	2	Y	125	124	1			81
							138	9									
04	DLQ G-10		3092	-0-	3092	66775	258	1	2761	2	Y	66	66	1			81
							73	9									
05	DLQ G-10		2369	-0-	2369	69144	248	1	2110	2	Y	10	60	1			31
							11	9									
*06		3625	2870	-0-	-755	68389	400	1	2429	2	Y	37					68
							41	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

01	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
03/01 BALANCING DATE STATUS -> 14227													
03	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
05	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
06	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

01	3100 N	-0-	-0-	-3100	B	11166			N	-0-			220
02	2800 N	13663	-0-	10863	B	22029	13663	2	N	-0-			220
03/01 BALANCING DATE STATUS -> 22029													
03	3100 N	11149	-0-	8049	B	30078	11149	2	N	-0-			220
04	3000 N	27345	-0-	24345	B	54423	27345	2	N	-0-			220
05	3100 N	25430	-0-	22330	B	76753	25430	2	N	-0-			220
06	0	NO RPT	-0-	-0-	B	76753			N	NO RPT			220

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

01	0	2910	-0-	2910	B	17628	2910	2	N	-0-			305
02	0	2840	-0-	2840	B	20468	2840	2	N	-0-			305
03/01 BALANCING DATE STATUS -> 20468													
03	0	2861	-0-	2861	B	23329	2861	2	N	-0-			305
04	0	3194	-0-	3194	B	26523	3194	2	N	-0-			305
05	0	2207	-0-	2207	B	28730	2207	2	N	-0-			305
06	0	NO RPT	-0-	-0-	B	28730			N	NO RPT			305

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

01	279 N	273	-0-	-6 B	-0-	226	1	47	5	N	-0-					-0-
02	252 N	229	-0-	-23 B	-0-	211	1	18	5	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	256	-0-	-23 B	-0-	252	1	1	2	N	-0-					-0-
						3	5									
04	270 N	268	-0-	-2 B	-0-	268	1			N	-0-					-0-
05	248 N	244	-0-	-4 B	-0-	244	1			N	-0-					-0-
06	240 N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	4334	-0-	-2207	-0-	321	1	4013	2	N	-0-					-0-
02	5908	X	3586	-0-	-2322	-0-	261	1	3325	2	N	-0-					-0-
03	6541	X	3304	-0-	-3237	-0-	239	1	3065	2	N	-0-					-0-
04	4200	X	2773	-0-	-1427	-0-	164	1	2609	2	N	-0-					-0-
*05	4340	X	2932	-0-	-1408	-0-	61	1	2871	2	N	-0-					-0-
06	4200	X	3105	-0-	-1095	-0-	46	1	3059	2	N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

01	124 N	124	-0-	-0-	-0-	103	1	21	5	Y	-0-					-0-
02	DLQ G-10	112	-0-	112	112	103	1	9	5	Y	-0-					-0-
03	DLQ G-10	123	-0-	123	235	121	1	2	5	Y	-0-					-0-
04	394 N	159	-0-	-235	-0-	159	1			Y	-0-					-0-
05	898 N	898	-0-	-0-	-0-	898	1			Y	-0-					-0-
*06	863 N	863	-0-	-0-	-0-	863	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

01	124 N	124	-0-	-0-	-0-	103	1	21	5	Y	-0-					-0-
02	107 N	107	-0-	-0-	-0-	99	1	8	5	Y	-0-					-0-
03	112 N	112	-0-	-0-	-0-	111	1	1	5	Y	-0-					-0-
04	153 N	153	-0-	-0-	-0-	153	1			Y	-0-					-0-
05	145 N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*06	125 N	125	-0-	-0-	-0-	125	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

01	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

01	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

01	7223 #	6201	-0-	-1022	-0-	2342	1	3859	2	N	-0-					-0-
02	6552	6774	-0-	222	222	2132	1	4642	2	N	-0-					-0-
03	7278	7026	-0-	-252	-0-	2228	1	4798	2	N	-0-					-0-
04	7020	6178	-0-	-842	-0-	2134	1	4044	2	N	-0-					-0-
05	7254	6576	-0-	-678	-0-	2256	1	4320	2	N	-0-					-0-
06	7020	1852	-0-	-5168	-0-	664	1	1188	2	N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			386
02	0	N	-0-	-0-	-0-	-0-			N	-0-			386
03	0	N	-0-	-0-	-0-	-0-			N	-0-			386
04	0	N	-0-	-0-	-0-	-0-			N	-0-			386
*05	0	N	-0-	-0-	-0-	-0-			N	-0-			386
06	0	N	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	1400	N	856	-0-	-544	-0-	856	2			N	-0-					-0-
03	2046	N	1726	-0-	-320	-0-	1726	2			N	-0-					-0-
04	1980	N	1723	-0-	-257	-0-	1723	2			N	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
06	1680	N	1361	-0-	-319	-0-	1361	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

01	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
05	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
06	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	3028	-0-	-2614	-0-	3028	2			N	-0-					46
02	5096	X	2251	-0-	-2845	-0-	2251	2			N	-0-					46
03	5425	X	3471	-0-	-1954	-0-	3471	2			N	-0-					46
04	5250	X	4780	-0-	-470	-0-	4780	2			N	-0-					46
05	6295	X	6295	-0-	-0-	-0-	6295	2			N	-0-					46
*06	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	10	-0-	-102	-0-	7	1	3	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					103
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					103
*06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	4484	-0-	-3173	-0-	45	1	4439	2	N	-0-					69
02	6916	X	3607	-0-	-3309	-0-	36	1	3571	2	N	-0-					69
03	6107	X	2856	-0-	-3251	-0-	30	1	2826	2	N	-0-					69
04	4680	X	3361	-0-	-1319	-0-	55	1	3306	2	N	-0-					69
05	6571	X	6571	-0-	-0-	-0-	63	1	6508	2	N	-0-					69
*06	7054	X	7054	-0-	-0-	-0-	665	1	6389	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

01	10214	X	10214	-0-	-0-	-0-	471	1	9743	2	N	-0-					194
02	10074	X	10074	-0-	-0-	-0-	435	1	9639	2	N	-0-					194
03	9790	X	9790	-0-	-0-	-0-	472	1	9318	2	N	-0-					194
04	9060	X	5315	-0-	-3745	-0-	441	1	4874	2	N	-0-					194
05	9362	X	9214	-0-	-148	-0-	457	1	8757	2	N	-0-					194
06	9060	X	8917	-0-	-143	-0-	446	1	8423	2	N	44	179	1			59
							48	9									

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

01	10688	X	10688	-0-	-0-	-0-	721	1	9967	2	N	-0-					159
02	9381	X	9381	-0-	-0-	-0-	649	1	8732	2	N	-0-					159
03	9430	X	9430	-0-	-0-	-0-	713	1	8717	2	N	-0-					159
04	7200	X	5691	-0-	-1509	-0-	682	1	4994	2	N	14					173
							15	9									
05	7992	X	7992	-0-	-0-	-0-	690	1	7302	2	N	-0-					173
06	7200	X	7115	-0-	-85	-0-	665	1	6370	2	N	73	175	1			71
							80	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4644	-0-	-1060		-0-	804	1	3838	2	N	2					175
								2	9									
02	5152	X	2955	-0-	-2197		-0-	532	1	2402	2	N	19					194
								21	9									
03	7350	X	7350	-0-	-0-		-0-	1058	1	6292	2	N	-0-					194
04	4860	X	3289	-0-	-1571		-0-	691	1	2598	2	N	-0-					194
05	7947	X	7947	-0-	-0-		-0-	999	1	6948	2	N	-0-					194
06	7110	X	5787	-0-	-1323		-0-	790	1	4921	2	N	69	174	1			89
								76	9									

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

01	4371	X	3079	-0-	-1292	B	-0-	532	1	2540	2	N	6					276
								7	9									
02	3752	X	3717	-0-	-35	B	-0-	672	1	3037	2	N	7					283
								8	9									
03	4154	X	2084	-0-	-2070	B	-0-	300	1	1784	2	N	-0-					283
04	4020	X	2959	-0-	-1061	B	-0-	621	1	2338	2	N	-0-					283
*05	4123	X	2892	-0-	-1231	B	-0-	364	1	2528	2	N	-0-					283
06	3990	X	3796	-0-	-194	B	-0-	524	1	3266	2	N	5					286
								6	9									

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

*01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
*02	0		-0-	-0-	-0-		-0-					N	-0-					-0-
03	0		-0-	-0-	-0-		-0-					N	-0-					-0-
04	0		-0-	-0-	-0-		-0-					N	-0-					-0-
05	0		-0-	-0-	-0-		-0-					N	-0-					-0-
06	0		-0-	-0-	-0-		-0-					N	-0-					-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

01	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

01	2082	N	101	-0-	-1981	-0-	101	2			N	-0-						2
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-						2
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-						2
04	600		101	-0-	-499	-0-	101	2			N	-0-						2
05	620		101	-0-	-519	-0-	101	2			N	-0-						2
06	120	#	NO RPT	-0-	-120	-0-					N	NO RPT						2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

01	3613	X	3613	-0-	-0-	-0-	35 54	1 9	3524	2	N	49						120
02	2800	X	2560	-0-	-240	-0-	30 41	1 9	2489	2	N	37						157
03	3100	X	2909	-0-	-191	-0-	30 46	1 9	2833	2	N	42	158	1				41
04	3000	X	-0-	-0-	-3000	-0-					N	11						52
05	3100	X	-0-	-0-	-3100	-0-					N	38						90
06	3000	X	-0-	-0-	-3000	-0-					N	20						110

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC //CONT.// 029272
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2021

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					1
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					1
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					1
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					1
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					1
*06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKESKA (MASSIVE WILCOX) //CONT.// 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (2ND TOM LYNE) //CONT.// 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			28
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	135	1	55	9	N	50	155	1			103
02	180	N	180	-0-	-0-	-0-	125	1	55	9	N	50					153
03	180	N	180	-0-	-0-	-0-	125	1	55	9	N	50	173	1			30
04	158	N	158	-0-	-0-	-0-	125	1	33	9	N	30					60
05	186	N	136	-0-	-50	-0-	125	1	11	9	N	10					70
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					70

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

01	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

01	1147	N	1159	-0-	12	B	-55991	1147	2	12	9	N	11				146
02	364	N	1120	-0-	756	B	-55235	1108	2	12	9	N	11				157
03	1271	N	1117	-0-	-154	B	-55235	1100	2	17	9	N	15				172
04	1110	N	1475	-0-	365	B	-54870	1458	2	17	9	N	15	168	1		19
05	1240	N	1037	-0-	-203	B	-54870	1027	2	10	9	N	9				28
06	1080	N	1257	-0-	177	B	-54693	1233	2	24	9	N	22				50

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5940	-0-	-539	-0-	21 162	1 9	5757	2	N	147	199	1			88
02	5964	X	5481	-0-	-483	-0-	20 169	1 9	5292	2	N	154	201	1			41
03	6603	X	6346	-0-	-257	-0-	21 121	1 9	6204	2	N	110					151
04	6390	X	5746	-0-	-644	-0-	20 134	1 9	5592	2	N	122	201	1			72
*05	6750	X	6750	-0-	-0-	-0-	27 109	1 9	6614	2	N	99					171
06	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					171

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

01	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

01	310	N	18	-0-	-292	-0-	18	2			N	-0-					18
02	280	N	264	-0-	-16	-0-	69	2	195	9	N	177	176	1			19
03	577	N	577	-0-	-0-	-0-	151	2	426	9	N	387	358	1			48
04	30	N	-0-	-0-	-30	-0-					N	467	350	1			165
05	279	N	-0-	-0-	-279	-0-					N	369	356	1			178
*06	300	N	-0-	-0-	-300	-0-					N	242	175	1			245

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

01	1891	X	85	-0-	-1806	-0-	85	2			N	-0-					-0-
02	1372	X	1358	-0-	-14	-0-	1358	2			N	-0-					-0-
03	1519	X	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 291630 COMPL. DATE 06/22/2021 TOTAL DEPTH 9800 PERF. 9550 - 9562

01	15500		779	-0-	-14721	-0-	746	2	33	9	N	30					193
02	2408	#	1339	-0-	-1069	-0-	1297	2	42	9	N	38	161	1			70
03	1891	#	1413	-0-	-478	-0-	1396	2	17	9	N	15					85
04	1050	#	-0-	-0-	-1050	-0-					N	-0-					85
05	1488	#	-0-	-0-	-1488	-0-					N	-0-					85
06	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					85

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

01	77	N	77	-0-	-0-	-0-	13	1	64	2	N	-0-					15
02	84	N	84	-0-	-0-	-0-	15	1	69	2	N	-0-					15
03	90	N	90	-0-	-0-	-0-	16	1	74	2	N	-0-					15
04	88	N	88	-0-	-0-	-0-	12	1	76	2	N	-0-					15
05	98	N	98	-0-	-0-	-0-	14	1	83	2	N	1	1	1			15
							1	9									
*06	94	N	94	-0-	-0-	-0-	14	1	80	2	N	-0-					15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

01	450	N	450	-0-	-0-	-0-	74	1	375	2	N	1					114
							1	9									
02	406	N	406	-0-	-0-	-0-	70	1	333	2	N	3					117
							3	9									
03	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					117
04	394	N	394	-0-	-0-	-0-	51	1	340	2	N	3					120
							3	9									
05	510	N	510	-0-	-0-	-0-	74	1	429	2	N	6	4	1			122
							7	9									
*06	371	N	371	-0-	-0-	-0-	56	1	315	2	N	-0-					122

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

01	3751	X	3083	-0-	-668	-0-	2997	2	86	9	N	78	181	1			102
02	2940	X	2131	-0-	-809	-0-	2074	2	57	9	N	52					154
03	2529	X	2529	-0-	-0-	-0-	2465	2	64	9	N	58					212
04	2970	X	2275	-0-	-695	-0-	2223	2	52	9	N	47	182	1			77
05	3069	X	2020	-0-	-1049	-0-	1967	2	53	9	N	48					125
06	2970	X	2108	-0-	-862	-0-	2061	2	47	9	N	43					168

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6232	X	4582	-0-	-1650	-0-	444	1	4039	3	Y	90					90
							99	9									
02	8524	X	8524	-0-	-0-	-0-	629	1	7639	3	Y	233	270	1			53
							256	9									
03	9962	X	9962	-0-	-0-	-0-	368	1	9130	3	Y	422	387	1			88
							464	9									
04	9967	X	9967	-0-	-0-	-0-	279	1	9237	3	Y	410	478	1			20
							451	9									
05	11252	X	11252	-0-	-0-	-0-	301	1	10478	3	Y	430	396	1			54
							473	9									
*06	12013	X	12013	-0-	-0-	-0-	686	1	10909	3	Y	380	403	1			31
							418	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11923	X	11923	-0-	-0-	-0-	1165	1	10570	3	Y	171	121	1			73
							188	9									
02	8834	X	8834	-0-	-0-	-0-	674	1	8145	3	Y	14					87
							15	9									
03	12959	X	12959	-0-	-0-	-0-	503	1	12425	3	Y	28					115
							31	9									
04	12090	X	11490	-0-	-600	-0-	334	1	11016	3	Y	127	201	1			41
							140	9									
05	12507	X	12507	-0-	-0-	-0-	350	1	12138	3	Y	17					58
							19	9									
*06	12398	X	12398	-0-	-0-	-0-	734	1	11628	3	Y	33					91
							36	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	8238	-0-	-1186	-0-	863	1	7302	3	N	66	164	1			76
							73	9									
02	8372	X	6076	-0-	-2296	-0-	490	1	5522	3	N	58					134
							64	9									
03	8990	X	8846	-0-	-144	-0-	365	1	8418	3	N	57					191
							63	9									
04	8670	X	8378	-0-	-292	-0-	261	1	8044	3	N	66	223	1			34
							73	9									
05	9116	X	9116	-0-	-0-	-0-	271	1	8749	3	N	87					121
							96	9									
*06	9430	X	9430	-0-	-0-	-0-	596	1	8814	3	N	18	114	1			25
							20	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	7264	-0-	-641	-0-	767	1	6473	3	N	22					62
							24	9									
02	7112	X	5693	-0-	-1419	-0-	462	1	5201	3	N	27					89
							30	9									
03	8216	X	8216	-0-	-0-	-0-	341	1	7835	3	N	36					125
							40	9									
04	7325	X	7325	-0-	-0-	-0-	230	1	7077	3	N	16	113	1			28
							18	9									
05	7254	X	6640	-0-	-614	-0-	197	1	6356	3	N	79					107
							87	9									
*06	8118	X	8118	-0-	-0-	-0-	513	1	7568	3	N	34	81	1			60
							37	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF. 10094 - 10138

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1281	N	1281	-0-	-0-	-0-	387	1	835	2	Y	54					315
							59	9									
02	988	N	988	-0-	-0-	-0-	334	1	634	2	Y	18					333
							20	9									
03	1180	N	1180	-0-	-0-	-0-	299	1	790	2	Y	83	180	1			236
							91	9									
04	1119	N	1119	-0-	-0-	-0-	363	1	749	2	Y	6					242
							7	9									
05	1473	N	1473	-0-	-0-	-0-	456	1	1008	2	Y	8					250
							9	9									
*06	1436	N	1436	-0-	-0-	-0-	531	1	800	2	Y	95					345
							105	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF. 10142 - 10200

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3223	-0-	123	123	530	1	2693	2	Y	-0-					123
02	2800	N	3259	-0-	459	582	565	1	2694	2	Y	-0-					123
03	3100	N	3538	-0-	438	1020	624	1	2914	2	Y	-0-					123
04	5085	X	4065	-0-	-1020	-0-	491	1	3256	2	Y	289	313	1			99
							318	9									
05	1085	X	988	-0-	-97	-0-	142	1	822	2	Y	22	15	1			106
							24	9									
*06	2210	X	2210	-0-	-0-	-0-	333	1	1877	2	Y	-0-					106

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF. 10082 - 10132

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4189	X	4189	-0-	-0-	-0-	689	1	3500	2	N	-0-					94
02	3541	X	3541	-0-	-0-	-0-	614	1	2927	2	N	-0-					94
03	3802	X	3802	-0-	-0-	-0-	670	1	3132	2	N	-0-					94
04	4284	X	4284	-0-	-0-	-0-	558	1	3695	2	N	28					122
							31	9									
05	4413	X	4413	-0-	-0-	-0-	631	1	3653	2	N	117	52	1			187
							129	9									
06	4050	X	3756	-0-	-294	-0-	565	1	3187	2	N	4					191
							4	9									

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0-	-0-	217	1	1101	2	N	-0-					25
02	1090	N	1090	-0-	-0-	-0-	189	1	901	2	N	-0-					25
03	1178	N	1131	-0-	-47	-0-	199	1	932	2	N	-0-					25
04	1290	N	1145	-0-	-145	-0-	150	1	995	2	N	-0-					25
05	1209	N	1177	-0-	-32	-0-	171	1	987	2	N	17	17	1			25
							19	9									
*06	1163	N	1163	-0-	-0-	-0-	175	1	988	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3709	-0-	-476	-0-	688	1	3021	2	N	-0-					82
02	3640	X	2633	-0-	-1007	-0-	581	1	2052	2	N	-0-					82
03	3999	X	3588	-0-	-411	-0-	686	1	2902	2	N	-0-					82
04	3870	X	3758	-0-	-112	-0-	664	1	3094	2	N	-0-					82
05	4030	X	4030	-0-	-0-	-0-	691	1	3339	2	N	-0-					82
*06	3698	X	3698	-0-	-0-	-0-	642	1	3056	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	494	-0-	-2	-0-	56	1	438	2	N	-0-					87
02	476	N	332	-0-	-144	-0-	49	1	283	2	N	-0-					87
03	497	N	497	-0-	-0-	-0-	58	1	439	2	N	-0-					87
04	529	N	529	-0-	-0-	-0-	56	1	473	2	N	-0-					87
05	513	N	513	-0-	-0-	-0-	53	1	460	2	N	-0-					87
06	480	N	465	-0-	-15	-0-	51	1	414	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8008	X	8008	-0-	-0-	-0-	2481	1	5362	2	N	150	180	1			268
							165	9									
02	7773	X	7773	-0-	-0-	-0-	2656	1	5025	2	N	84					352
							92	9									
03	7620	X	7620	-0-	-0-	-0-	2076	1	5482	2	N	56	183	1			225
							62	9									
04	7237	X	7237	-0-	-0-	-0-	2318	1	4792	2	N	115					340
							127	9									
05	7125	X	7125	-0-	-0-	-0-	2201	1	4856	2	N	62	177	1			225
							68	9									
*06	4002	X	4002	-0-	-0-	-0-	1590	1	2392	2	N	18					243
							20	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

01	3162	X	2148	-0-	-1014	-0-	666	1	1440	2	N	38					135
							42	9									
02	2856	X	1839	-0-	-1017	-0-	620	1	1172	2	N	43					178
							47	9									
03	2448	X	2448	-0-	-0-	-0-	662	1	1750	2	N	33					211
							36	9									
04	2070	X	1836	-0-	-234	-0-	588	1	1217	2	N	28					239
							31	9									
05	3050	X	3050	-0-	-0-	-0-	934	1	2060	2	N	51	179	1			111
							56	9									
06	2370	X	1831	-0-	-539	-0-	718	1	1080	2	N	30					141
							33	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

01	2852	X	2060	-0-	-792	-0-	640	1	1384	2	N	33					153
							36	9									
02	2268	N	2209	-0-	-59	-0-	748	1	1415	2	N	42	182	1			13
							46	9									
03	2573	N	2109	-0-	-464	-0-	567	1	1496	2	N	42					55
							46	9									
04	2853	N	2853	-0-	-0-	-0-	915	1	1891	2	N	43					98
							47	9									
05	2449	N	2207	-0-	-242	-0-	675	1	1490	2	N	38					136
							42	9									
06	2040	N	1471	-0-	-569	-0-	580	1	871	2	N	18					154
							20	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	3176	-0-	-3551	-0-	319	1	2815	3	Y	38	27	1			12
							42	9									
02	4366	X	4366	-0-	-0-	-0-	341	1	4018	3	Y	6					18
							7	9									
03	6913	X	5822	-0-	-1091	-0-	232	1	5579	3	Y	10					28
							11	9									
04	6270	X	5682	-0-	-588	-0-	170	1	5451	3	Y	55	82	1			1
							61	9									
05	6138	X	5798	-0-	-340	-0-	167	1	5623	3	Y	7					8
							8	9									
*06	6103	X	6103	-0-	-0-	-0-	371	1	5718	3	Y	13					21
							14	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 01/19/2022

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

01	1581	N	1121	-0-	-460	-0-	111	1	1010	3	Y	-0-					92
02	2800	N	16585	-0-	13785	13785	1215	1	14739	3	Y	574	499	1			167
							631	9									
03	3100	N	65942	-0-	62842	76627	2432	1	60313	3	Y	2906	2448	1			625
							3197	9									
04	171432	X	94805	-0-	-76627	-0-	2651	1	87783	3	Y	3974	4345	1			254
							4371	9									
05	100376	X	100376	-0-	-0-	-0-	2693	1	93649	3	Y	3667	3386	1			535
							4034	9									
*06	86269	X	86269	-0-	-0-	-0-	815	1	82209	3	Y	2950	3169	1			316
							3245	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

01	5612	X	5612	-0-	-0-	-0-	579	1	4964	3	Y	63	45	1			60
							69	9									
02	319	X	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					60
03	3565	X	166	-0-	-3399	-0-	7	1	159	3	Y	-0-					60
04	5995	X	5995	-0-	-0-	-0-	185	1	5752	3	Y	53	82	1			31
							58	9									
05	9071	X	9071	-0-	-0-	-0-	268	1	8792	3	Y	10					41
							11	9									
*06	6345	X	6345	-0-	-0-	-0-	396	1	5935	3	Y	13					54
							14	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	22	1	113	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	23	1	108	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	20	1	94	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	19	1	107	2	Y	1	1	1			-0-
							1	9									
*06	152	N	152	-0-	-0-	-0-	23	1	129	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

01	1612	N	661	-0-	-951	-0-	109	1	552	2	Y	-0-					15
02	1120	N	647	-0-	-473	-0-	112	1	535	2	Y	-0-					15
03	1085	N	806	-0-	-279	-0-	142	1	664	2	Y	-0-					15
04	3000	N	3645	-0-	645	645	478	1	3167	2	Y	-0-					15
05	3100	N	4819	-0-	1719	2364	703	1	4070	2	Y	42	42	1			15
							46	9									
*06	3000	N	3215	-0-	215	2579	484	1	2731	2	Y	-0-					15

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

01	1105	N	1105	-0-	-0-	-0-	182	1	923	2	N	-0-					170
02	883	N	883	-0-	-0-	-0-	153	1	730	2	N	-0-					170
03	946	N	946	-0-	-0-	-0-	167	1	779	2	N	-0-					170
04	840	N	666	-0-	-174	-0-	87	1	579	2	N	-0-					170
05	868	N	814	-0-	-54	-0-	118	1	683	2	N	12	12	1			170
							13	9									
*06	867	N	867	-0-	-0-	-0-	131	1	736	2	N	-0-					170

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

01	332	N	332	-0-	-0-	-0-	55	1	277	2	N	-0-					15
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-					15
03	403	N	300	-0-	-103	-0-	53	1	247	2	N	-0-					15
04	330	N	246	-0-	-84	-0-	32	1	214	2	N	-0-					15
05	261	N	261	-0-	-0-	-0-	38	1	219	2	N	4	4	1			15
							4	9									
06	300	N	160	-0-	-140	-0-	24	1	136	2	N	-0-					15

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

01	412	N	412	-0-	-0-	-0-	68	1	344	2	N	-0-					9
02	348	N	348	-0-	-0-	-0-	60	1	288	2	N	-0-					9
03	385	N	385	-0-	-0-	-0-	68	1	317	2	N	-0-					9
04	390	N	356	-0-	-34	-0-	47	1	309	2	N	-0-					9
05	446	N	446	-0-	-0-	-0-	65	1	375	2	N	5	5	1			9
							6	9									
*06	385	N	385	-0-	-0-	-0-	58	1	327	2	N	-0-					9

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

01	320	N	320	-0-	-0-	-0-	53	1	267	2	N	-0-					95
02	307	N	307	-0-	-0-	-0-	53	1	254	2	N	-0-					95
03	358	N	358	-0-	-0-	-0-	63	1	295	2	N	-0-					95
04	327	N	327	-0-	-0-	-0-	43	1	284	2	N	-0-					95
05	367	N	367	-0-	-0-	-0-	54	1	311	2	N	2	2	1			95
							2	9									
*06	343	N	343	-0-	-0-	-0-	52	1	291	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-	9	6	41	7	-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71765	X	65261	-0-	-6504	-0-	60083	2	3559	3	N	1472	1447	1			80
							1619	9									
02	63504	X	60805	-0-	-2699	-0-	57156	2	2417	3	N	1120	1078	1			122
							1232	9									
03	70308	X	66252	-0-	-4056	-0-	62075	2	2975	3	N	1093	1051	1			164
							1202	9									
04	68040	X	65903	-0-	-2137	-0-	61238	2	3488	3	N	1070	1072	1			162
							1177	9									
05	67851	X	67851	-0-	-0-	-0-	62115	2	4558	3	N	1071	1051	1			182
							1178	9									
06	65160	X	64710	-0-	-450	-0-	59167	2	4417	3	N	1024	1046	1			160
							1126	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

01	66	N	66	-0-	-0-	-0-	4	1	62	9	N	56					159
02	119	N	119	-0-	-0-	-0-	7	1	112	9	N	102					261
03	124	N	60	-0-	-64	-0-	4	1	56	9	N	51					312
04	72	N	72	-0-	-0-	-0-	4	1	68	9	N	62	181	1			193
*05	128	N	128	-0-	-0-	-0-	7	1	121	9	N	110	179	1			124
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

01	56369	X	56369	-0-	-0-	-0-	54432	2	1937	9	N	1761	1763	1			455
02	78792	X	43471	-0-	-35321	-0-	42081	2	1390	9	N	1264	1433	1			286
03	87234	X	22752	-0-	-64482	-0-	21983	2	769	9	N	699	881	1			104
04	84420	X	40423	-0-	-43997	-0-	39248	2	1175	9	N	1068	883	1			289
05	70184	X	37310	-0-	-32874	-0-	36248	2	1062	9	N	965	1005	1			249
06	54540	X	NO RPT	-0-	-54540	-0-					N	NO RPT					249

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

01	3534	X	2840	-0-	-694	-0-	2837	2	3	9	N	3					111
02	3192	X	2570	-0-	-622	-0-	2568	2	2	9	N	2					113
03	3534	X	2366	-0-	-1168	-0-	2245	2	121	9	N	110	180	1			43
04	3600	X	3323	-0-	-277	-0-	3317	2	6	9	N	5					48
05	3720	X	2768	-0-	-952	-0-	2762	2	6	9	N	5					53
06	2760	X	1727	-0-	-1033	-0-	1727	2			N	-0-					53

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115649	X	115649	-0-		-0-	-0-	104763	2	6493	3	N	3994	3967	1			164
								4393	9									
02	113633	X	113633	-0-		-0-	-0-	104545	2	4580	3	N	4098	3871	1			391
								4508	9									
03	123262	X	123262	-0-		-0-	-0-	112891	2	5769	3	N	4184	4062	1			513
								4602	9									
04	117997	X	117997	-0-		-0-	-0-	107458	2	6393	3	N	3769	4011	1			271
								4146	9									
05	121026	X	121026	-0-		-0-	-0-	108879	2	8276	3	N	3519	3476	1			314
								3871	9									
*06	114805	X	114805	-0-		-0-	-0-	103557	2	8043	3	N	2914	2965	1			263
								3205	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37665	X	33530	-0-		-4135	-0-	30782	2	1968	3	N	709	698	1			193
								780	9									
02	32732	X	30877	-0-		-1855	-0-	28918	2	1299	3	N	600	545	1			248
								660	9									
03	36239	X	33346	-0-		-2893	-0-	30964	2	1652	3	N	664	700	1			212
								730	9									
04	35070	X	31788	-0-		-3282	-0-	29248	2	1817	3	N	657	691	1			178
								723	9									
05	35402	X	32580	-0-		-2822	-0-	29547	2	2328	3	N	641	485	1			334
								705	9									
06	33090	X	30909	-0-		-2181	-0-	27986	2	2264	3	N	599	706	1			227
								659	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18560	X	18560	-0-		-0-	-0-	126	1	16852	2	N	422	504	1			197
								1118	3	464	9							
02	14576	X	14576	-0-		-0-	-0-	12	1	13600	2	N	306	358	1			145
								627	3	337	9							
03	17235	X	17235	-0-		-0-	-0-	10	1	15975	2	N	326	354	1			117
								891	3	359	9							
04	15807	X	15807	-0-		-0-	-0-	26	1	14469	2	N	355	345	1			127
								921	3	391	9							
05	14080	X	14080	-0-		-0-	-0-	24	1	12733	2	N	272	148	1			251
								1024	3	299	9							
*06	16680	X	16680	-0-		-0-	-0-	7	1	15016	2	N	378	337	1			292
								1241	3	416	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14043	X	7902	-0-		-6141	-0-	53	1	7080	2	N	275	162	1			230
								466	3	303	9							
02	12939	X	12939	-0-		-0-	-0-	10	1	12027	2	N	319	360	1			189
								551	3	351	9							
03	14608	X	14608	-0-		-0-	-0-	9	1	13605	2	N	223	178	1			234
								749	3	245	9							
04	11940	X	11818	-0-		-122	-0-	19	1	10837	2	N	254	361	1			127
								683	3	279	9							
05	12211	X	12211	-0-		-0-	-0-	20	1	10945	2	N	340	168	1			299
								872	3	374	9							
06	14130	X	11648	-0-		-2482	-0-	5	1	10466	2	N	291	355	1			235
								857	3	320	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146794	X	146794	-0-	-0-	-0-	132427	2	8265	3	N	5547	5408	1			364
							6102	9									
02	140000	X	140000	-0-	-0-	-0-	129384	2	5700	3	N	4469	4299	1			534
							4916	9									
03	146491	X	146491	-0-	-0-	-0-	134503	2	6939	3	N	4590	4800	1			324
							5049	9									
04	134178	X	134178	-0-	-0-	-0-	122254	2	7308	3	N	4196	4036	1			484
							4616	9									
05	132904	X	132904	-0-	-0-	-0-	119449	2	9117	3	N	3944	4069	1			359
							4338	9									
*06	122507	X	122507	-0-	-0-	-0-	109987	2	8584	3	N	3578	3540	1			397
							3936	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53759	X	53759	-0-	-0-	-0-	52323	2	1436	9	N	1305	1130	1			308
02	46037	X	46037	-0-	-0-	-0-	44739	2	1298	9	N	1180	752	1	390	5	346
03	51013	X	51013	-0-	-0-	-0-	49625	2	1388	9	N	1262	1149	1			459
04	49158	X	49158	-0-	-0-	-0-	47863	2	1295	9	N	1177	1311	1			325
*05	49948	X	49948	-0-	-0-	-0-	48699	2	1249	9	N	1135	1112	1			348
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					348

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	7616	-0-	-10	-0-	7471	2	145	9	N	132	189	1			152
02	7056	X	6650	-0-	-406	-0-	6471	2	179	9	N	163	192	1			123
03	7936	X	7273	-0-	-663	-0-	7109	2	164	9	N	149	188	1			84
04	7890	X	7263	-0-	-627	-0-	7117	2	146	9	N	133	183	1			34
05	7936	X	7510	-0-	-426	-0-	7325	2	185	9	N	168					202
06	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					202

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5060	X	5060	-0-	-0-	-0-	4968	2	92	9	N	84					203
02	4289	X	4289	-0-	-0-	-0-	4209	2	80	9	N	73					276
03	4605	X	4605	-0-	-0-	-0-	4511	2	94	9	N	85					361
04	4890	X	4237	-0-	-653	-0-	4175	2	62	9	N	56	188	1			229
05	5053	X	4231	-0-	-822	-0-	4168	2	63	9	N	57					286
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					286

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5051	-0-	-1397	-0-	4890	2	161	9	N	146	181	1			184
02	5544	X	5036	-0-	-508	-0-	4854	2	182	9	N	165	184	1			165
03	5983	X	5469	-0-	-514	-0-	5318	2	151	9	N	137	178	1			124
04	5790	X	5081	-0-	-709	-0-	4974	2	107	9	N	97					221
05	5983	X	5204	-0-	-779	-0-	5054	2	150	9	N	136	182	1			175
06	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					175

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	26278	X	26278	-0-	-0-	-0-	25484	2	794	9	N	722	357	1			365
*03	60150	X	60150	-0-	-0-	-0-	58596	2	1554	9	N	1413	1435	1			343
*04	55808	X	55808	-0-	-0-	-0-	54421	2	1387	9	N	1261	1254	1			350
*05	37698	X	37698	-0-	-0-	-0-	36691	2	1007	9	N	915	1037	1			228
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					228

HOLIK-KAISER WELL #: 1 RRCID -> 292196 COMPL. DATE 02/17/2022 TOTAL DEPTH 11318 PERF.11018 - 11022

02	24912	X	NO RPT	-0-	-24912	-0-					N	NO RPT					-0-
*03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	62280	X	NO RPT	-0-	-62280	-0-					N	NO RPT					-0-

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

01	2484	N	2484	-0-	-0-	-0-	20	1	2464	2	N	-0-					-0-
02	2576	N	2496	-0-	-80	-0-	20	1	2476	2	N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	20	1	2549	2	N	-0-					-0-
04	2400	N	2128	-0-	-272	-0-	20	1	2108	2	N	-0-					-0-
05	2759	N	2662	-0-	-97	-0-	20	1	2642	2	N	-0-					-0-
06	2490	N	1159	-0-	-1331	-0-	10	1	1149	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

01	2480	N	2069	-0-	-411	-0-	40	1	1967	2	N	56	182	1			153
							62	9									
02	2130	N	2130	-0-	-0-	-0-	41	1	2034	2	N	50					203
							55	9									
03	2164	N	2164	-0-	-0-	-0-	41	1	2020	2	N	94					297
							103	9									
04	2010	N	1515	-0-	-495	-0-	29	1	1445	2	N	37	170	1			164
							41	9									
05	2356	N	2074	-0-	-282	-0-	40	1	1970	2	N	58					222
							64	9									
*06	2143	N	2143	-0-	-0-	-0-	2053	2	90	9	N	82	178	1			126

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

01	6991	X	6991	-0-	-0-	-0-	426	1	6565	2	N	-0-					-0-
02	6297	X	6297	-0-	-0-	-0-	383	1	5914	2	N	-0-					-0-
03	6410	X	6410	-0-	-0-	-0-	388	1	6022	2	N	-0-					-0-
04	5404	X	5404	-0-	-0-	-0-	360	1	5044	2	N	-0-					-0-
*05	5898	X	5898	-0-	-0-	-0-	395	1	5503	2	N	-0-					-0-
06	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

01	12471	X	12471	-0-	-0-	-0-	759	1	11712	2	N	-0-					11
02	12124	X	11140	-0-	-984	-0-	665	1	10277	2	N	180	180	1			11
							198	9									
03	13423	X	12143	-0-	-1280	-0-	735	1	11408	2	N	-0-					11
04	12990	X	11407	-0-	-1583	-0-	746	1	10459	2	N	184	184	1			11
							202	9									
05	12989	X	12134	-0-	-855	-0-	813	1	11321	2	N	-0-					11
06	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					11

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

01	20913	X	20913	-0-	-0-	-0-	1273	1	19640	2	N	-0-					-0-
02	18592	X	18364	-0-	-228	-0-	1116	1	17248	2	N	-0-					-0-
03	20584	X	20346	-0-	-238	-0-	1231	1	19115	2	N	-0-					-0-
04	19920	X	15840	-0-	-4080	-0-	1054	1	14786	2	N	-0-					-0-
05	20584	X	17114	-0-	-3470	-0-	1146	1	15968	2	N	-0-					-0-
06	19920	X	NO RPT	-0-	-19920	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

01	14B2	EXT	211	-0-	211	678	13	1	198	2	N	-0-					-0-
02	833	X	155	-0-	-678	-0-	9	1	146	2	N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	14	1	221	2	N	-0-					-0-
04	210	X	150	-0-	-60	-0-	10	1	140	2	N	-0-					-0-
05	217	X	191	-0-	-26	-0-	13	1	178	2	N	-0-					-0-
06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2573	X	642	-0-	-1931	-0-	39	1	603	2	N	-0-			-0-
02	588	X	62	-0-	-526	-0-	4	1	58	2	N	-0-			-0-
03	651	X	168	-0-	-483	-0-	10	1	158	2	N	-0-			-0-
04	360	X	93	-0-	-267	-0-	6	1	87	2	N	-0-			-0-
05	651	X	79	-0-	-572	-0-	5	1	74	2	N	-0-			-0-
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	23963	X	20869	-0-	-3094	-0-	1270	1	19599	2	N	-0-			-0-
02	21644	X	18467	-0-	-3177	-0-	1123	1	17344	2	N	-0-			-0-
03	22878	X	20032	-0-	-2846	-0-	1212	1	18820	2	N	-0-			-0-
04	21540	X	19047	-0-	-2493	-0-	1267	1	17780	2	N	-0-			-0-
05	21948	X	18483	-0-	-3465	-0-	1238	1	17245	2	N	-0-			-0-
06	20190	X	NO RPT	-0-	-20190	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4371	X	2270	-0-	-2101	-0-	138	1	2132	2	N	-0-			-0-
02	3948	X	1351	-0-	-2597	-0-	82	1	1269	2	N	-0-			-0-
03	3844	X	3356	-0-	-488	-0-	203	1	3153	2	N	-0-			-0-
04	3420	X	1857	-0-	-1563	-0-	124	1	1733	2	N	-0-			-0-
05	3534	X	2566	-0-	-968	-0-	172	1	2394	2	N	-0-			-0-
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	327	X	327	-0-	-0-	-0-	20	1	307	2	N	-0-			-0-
02	532	N	265	-0-	-267	-0-	16	1	249	2	N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	24	1	371	2	N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-			-0-
*05	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2346	X	2346	-0-	-0-	-0-	143	1	2203	2	N	-0-			-0-
02	3012	X	3012	-0-	-0-	-0-	183	1	2829	2	N	-0-			-0-
03	2283	X	2283	-0-	-0-	-0-	138	1	2145	2	N	-0-			-0-
04	3298	X	3298	-0-	-0-	-0-	219	1	3079	2	N	-0-			-0-
*05	881	X	881	-0-	-0-	-0-	59	1	822	2	N	-0-			-0-
06	600	X	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5642	X	5137	-0-	-505	-0-	313	1	4824	2	N	-0-			-0-
02	5236	X	5113	-0-	-123	-0-	311	1	4802	2	N	-0-			-0-
03	6134	X	6134	-0-	-0-	-0-	371	1	5763	2	N	-0-			-0-
04	5858	X	5858	-0-	-0-	-0-	390	1	5468	2	N	-0-			-0-
*05	5911	X	5911	-0-	-0-	-0-	396	1	5515	2	N	-0-			-0-
06	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT			-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11129	X	10265	-0-	-864	-0-	625	1	9640	2	N	-0-			58
02	9884	X	8824	-0-	-1060	-0-	536	1	8288	2	N	-0-			58
*03	10881	X	9578	-0-	-1303	-0-	579	1	8999	2	N	-0-			58
*04	9570	X	8811	-0-	-759	-0-	586	1	8225	2	N	-0-			58
*05	10360	X	10360	-0-	-0-	-0-	694	1	9666	2	N	-0-			58
06	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT			58

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
02	196	N	78	-0-	-118	-0-	5	1	73	2	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-			-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4126	X	4126	-0-	-0-	-0-	251	1	3875	2	N	-0-			173
02	4424	X	3911	-0-	-513	-0-	238	1	3673	2	N	-0-			173
03	4898	X	4346	-0-	-552	-0-	263	1	4083	2	N	-0-			155
04	4865	X	4865	-0-	-0-	-0-	324	1	4541	2	N	-0-			155
05	4650	X	4565	-0-	-85	-0-	306	1	4259	2	N	-0-			155
06	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT			155

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
*05	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	3	X	3	-0-	-0-	-0-	3	2			N	-0-			-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4991	X	4830	-0-	-161	-0-	294	1	4536	2	N	-0-			-0-
02	4564	X	4472	-0-	-92	-0-	272	1	4200	2	N	-0-			-0-
03	5053	X	4818	-0-	-235	-0-	291	1	4527	2	N	-0-			-0-
04	4890	X	4667	-0-	-223	-0-	311	1	4356	2	N	-0-			-0-
05	5053	X	4331	-0-	-722	-0-	290	1	4041	2	N	-0-			-0-
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT			-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-			-0-
02	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-			-0-
03	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-			-0-
04	4380	X	3795	-0-	-585	-0-	3795	2			N	-0-			-0-
05	4526	X	4295	-0-	-231	-0-	4295	2			N	-0-			-0-
06	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT			-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5481	X	5481	-0-	-0-	-0-	334	1	5147	2	N	-0-			-0-
02	4418	X	4418	-0-	-0-	-0-	269	1	4149	2	N	-0-			-0-
03	4813	X	4813	-0-	-0-	-0-	291	1	4522	2	N	-0-			-0-
04	4112	X	4112	-0-	-0-	-0-	274	1	3838	2	N	-0-			-0-
05	3410	X	2839	-0-	-571	-0-	190	1	2649	2	N	-0-			-0-
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	694	1			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	1			Y	-0-					-0-
03	558	N	144	-0-	-414	-0-	144	1			Y	-0-					-0-
04	660	N	488	-0-	-172	-0-	488	1			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	1			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

01	10230	X	-0-	-0-	-10230	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

01	23250	X	21003	-0-	-2247	-0-	666	1	20008	3	Y	299	364	1			71
							329	9									
02	12206	X	12206	-0-	-0-	-0-	716	1	11284	3	Y	187	130	1			128
							206	9									
03	11849	X	11849	-0-	-0-	-0-	817	1	10872	3	Y	145	124	1			149
							160	9									
04	7899	X	7899	-0-	-0-	-0-	791	1	7011	3	Y	88	109	1			128
							97	9									
05	7440	X	5979	-0-	-1461	-0-	766	1	5138	3	Y	68	96	1			100
							75	9									
*06	11683	X	11683	-0-	-0-	-0-	690	1	10898	3	Y	86	100	1			86
							95	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 5330 PERF. 6076 - 6082

01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/25/2022

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24676	X	17253	-0-	-7423 B	-0-	863	1	16299	3	Y	83	184	1			35
							91	9									
02	21756	X	13434	-0-	-8322 B	-0-	723	1	12641	3	Y	64	50	1			49
							70	9									
03	21545	X	14427	-0-	-7118 B	-0-	817	1	13525	3	Y	77	57	1			69
							85	9									
04	20850	X	13987	-0-	-6863 B	-0-	791	1	13102	3	Y	85	70	1			84
							94	9									
05	19530	X	13026	-0-	-6504 B	-0-	766	1	12165	3	Y	86	83	1			87
							95	9									
06	16710	X	5842	-0-	-10868 B	-0-	690	1	5087	3	Y	59	79	1			67
							65	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35929	X	11845	-0-	-24084 B	-23747	507	1	11238	3	Y	91	65	1			87
							100	9									
02	28000	X	682	-0-	-27318 B	-23747	380	1	299	3	Y	3	37	1			53
							3	9									
03	18910	X	5906	-0-	-13004 B	-23747	458	1	5393	3	Y	50	71	1	7	8	25
							55	9									
04	14640	X	8775	-0-	-5865 B	-23747	411	1	8344	3	Y	18	43	1			-0-
							20	9									
05	14663	X	12722	-0-	-1941 B	-23747	129	1	12337	3	Y	233	129	1	10	8	94
							256	9									
06	11460	X	31418	-0-	19958 B	-3789	486	1	30414	3	Y	471	420	1			145
							518	9									

CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34534	X	-0-	-0-	-34534 B	-0-					Y	-0-	5	1			2
02	24360	X	-0-	-0-	-24360 B	-0-					Y	-0-	2	1			-0-
03	19468	X	494	-0-	-18974 B	-0-	50	1	444	3	Y	-0-					-0-
04	7830	X	3408	-0-	-4422 B	-0-	150	1	3258	3	Y	-0-					-0-
*05	1798	X	-0-	-0-	-1798 B	-0-					Y	-0-					-0-
*06	480	X	-0-	-0-	-480 B	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20460	X	18657	-0-	-1803 B	-0-	926	1	17497	3	Y	213	113	1			150
							234	9									
02	20341	X	20341	-0-	-0- B	-0-	769	1	19354	3	Y	198	140	1			208
							218	9									
03	16050	X	16050	-0-	-0- B	-0-	787	1	15057	3	Y	187	290	1			105
							206	9									
04	17550	X	13197	-0-	-4353 B	-0-	741	1	12240	3	Y	196	138	1			163
							216	9									
05	18135	X	10106	-0-	-8029 B	-0-	140	1	9792	3	Y	158	230	1			91
							174	9									
06	17550	X	11256	-0-	-6294 B	-0-	647	1	10534	3	Y	68	122	1			37
							75	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2283	-0-	-848	-0-	598	1	1685	3	N	-0-					-0-
02	2828	X	1964	-0-	-864	-0-	470	1	1494	3	N	-0-					-0-
03	2790	X	2475	-0-	-315	-0-	458	1	2017	3	N	-0-					-0-
04	2700	X	2174	-0-	-526	-0-	411	1	1763	3	N	-0-					-0-
05	2790	X	1754	-0-	-1036	-0-	119	1	1635	3	N	-0-					-0-
*06	2927	X	2927	-0-	-0-	-0-	383	1	2544	3	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	4142	-0-	4142	4142	119	1	4023	3	N	-0-					-0-
06	0	W	3908	-0-	3908	8050	113	1	3795	3	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

01	7750		5354	-0-	-2396	2691	1178	1	4176	3	N	-0-					-0-
02	6519		3828	-0-	-2691	-0-	864	1	2964	3	N	-0-					-0-
03	5208		3805	-0-	-1403	-0-	992	1	2813	3	N	-0-					-0-
04	5040		3534	-0-	-1506	-0-	936	1	2598	3	N	-0-					-0-
05	5208		3429	-0-	-1779	-0-	837	1	2592	3	N	-0-					-0-
06	5040		3054	-0-	-1986	-0-	798	1	2256	3	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

01	9486 X	6794	-0-	-2692	-0-	6649	2	145	9	N	132	182	1			177
02	8568 X	5804	-0-	-2764	-0-	5670	2	134	9	N	122	182	1			117
03	7936 X	5484	-0-	-2452	-0-	5366	2	118	9	N	107					224
04	7320 X	5851	-0-	-1469	-0-	5732	2	119	9	N	108	178	1			154
05	7130 X	5835	-0-	-1295	-0-	5681	2	154	9	N	140					294
06	6570 X	NO RPT	-0-	-6570	-0-					N	NO RPT					294

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

01	4867 X	2134	-0-	-2733	-0-	954	1	1180	2	Y	-0-					191
02	4396 X	1604	-0-	-2792	-0-	699	1	905	2	Y	-0-					191
03	4867 X	1426	-0-	-3441	-0-	571	1	813	2	Y	38					229
						42	9									
04	3840 X	289	-0-	-3551	-0-	281	1	6	2	Y	2					231
						2	9									
05	2666 X	361	-0-	-2305	-0-	175	1	107	2	Y	72					303
						79	9									
06	2070 X	749	-0-	-1321	-0-	413	1	314	2	Y	20					323
						22	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

01	318 N	318	-0-	-0-	-0-	111	1	196	2	Y	10					21
						11	9									
02	170 N	170	-0-	-0-	-0-	57	1	111	2	Y	2					23
						2	9									
03	217 N	78	-0-	-139	-0-	27	1	48	2	Y	3	13	1			13
						3	9									
04	210 N	96	-0-	-114	-0-	43	1	52	2	Y	1					14
						1	9									
05	84 N	84	-0-	-0-	-0-	33	1	51	2	Y	-0-					14
*06	109 N	109	-0-	-0-	-0-	44	1	65	2	Y	-0-					14

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1655	-0-	-1445	-0-	579 56	1 9	1020	2	Y	51					200
02	2800	X	1817	-0-	-983	-0-	607 26	1 9	1184	2	Y	24					224
03	2728	X	2694	-0-	-34	-0-	941 107	1 9	1646	2	Y	97	162	1			159
04	2711	X	2711	-0-	-0-	-0-	1210 34	1 9	1467	2	Y	31					190
05	2604	X	2524	-0-	-80	-0-	995 6	1 9	1523	2	Y	5					195
*06	2333	X	2333	-0-	-0-	-0-	948 4	1 9	1381	2	Y	4					199

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	173	-0-	-137	-0-	60 7	1 9	106	2	Y	6					20
02	206	N	206	-0-	-0-	-0-	69 2	1 9	135	2	Y	2					22
03	186	N	60	-0-	-126	-0-	21 2	1 9	37	2	Y	2	12	1			12
04	180	N	11	-0-	-169	-0-	5	1	6	2	Y	-0-					12
05	66	N	66	-0-	-0-	-0-	26	1	40	2	Y	-0-					12
*06	71	N	71	-0-	-0-	-0-	29	1	42	2	Y	-0-					12

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9400 PERF. 8314 - 8324

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		2653	-0-	2653	2653	2653	2			N	-0-					102
04	0	W	12863	-0-	12863	15516	12596	2	267	9	N	243	320	1			25
05	0	W	15682	-0-	15682	31198	15504	2	178	9	N	162	177	1			10
06	0	W	NO RPT	-0-	-0-	31198					N	NO RPT					10

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	62	-0-	-124	-0-	62	2			N	-0-					118
02	168	#	61	-0-	-107	-0-	61	2			N	-0-					118
03	186	#	51	-0-	-135	-0-	51	2			N	-0-					118
04	60	#	51	-0-	-9	-0-	51	2			N	-0-					118
05	62	#	51	-0-	-11	-0-	51	2			N	-0-					118
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					118

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					91
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					91
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					91
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					91
05	3100	N	4609	-0-	1509	1509	4609	2			N	-0-					91
*06	2907	N	1398	-0-	-1509	-0-	1398	2			N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					205
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					205
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					205

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	R	650	-0-	-0-	-0-	607	2	43	9	N	39	181	1			72
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					72
03	2877	N	2877	-0-	-0-	-0-	2800	2	77	9	N	70					142
04	2383	N	2383	-0-	-0-	-0-	2306	2	77	9	N	70					212
05	62	N	17	-0-	-45	-0-	17	1			N	-0-	160	1			52
06	2790	N	-0-	-0-	-2790	-0-					N	-0-					52

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	166	-0-	73	B -55814	17	1	149	2	Y	-0-					-0-
02	56	N	146	-0-	90	B -55724	13	1	133	2	Y	-0-					-0-
03	124	N	210	-0-	86	B -55638	18	1	192	2	Y	-0-					-0-
04	120	N	130	-0-	10	B -55628	11	1	119	2	Y	-0-					-0-
05	124	N	115	-0-	-9	B -55628	9	1	106	2	Y	-0-					-0-
06	120	N	147	-0-	27	B -55601	15	1	132	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0- B	-0-	52	1	449	2	Y	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	37	1	371	2	Y	-0-					-0-
03	487	N	487	-0-	-0- B	-0-	42	1	445	2	Y	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	39	1	432	2	Y	-0-					-0-
05	465	N	457	-0-	-8 B	-0-	37	1	420	2	Y	-0-					-0-
06	450	N	395	-0-	-55 B	-0-	42	1	353	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

01	20615 #	16925	-0-	-3690		-0-	310	1	16615	3	N	-0-					-0-
02	17164 #	12233	-0-	-4931		-0-	285	1	11948	3	N	-0-					-0-
03	19119 R	19119	-0-	-0-		-0-	310	1	18809	3	N	-0-					-0-
04	27400	24140	-0-	-3260		-0-	990	1	23150	3	N	-0-					-0-
*05	24301	24301	-0-	-0-		-0-	946	1	23355	3	N	-0-					-0-
*06	20880	22286	-0-	1406		1406	915	1	21371	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

01	765 N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
02	637 N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844 N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
*04	790 N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*05	784 N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
06	450 N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		37	-0-	37 B	81	37	3			N	-0-					-0-
02	14B2 EXT		34	-0-	34 B	115	34	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->				115												
03	14B2 EXT		40	-0-	40 B	155	40	3			N	-0-					-0-
04	14B2 EXT		42	-0-	42 B	197	42	3			N	-0-					-0-
05	0	N	40	-0-	40 B	237	40	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	207					N	NO RPT					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->				-0-												
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 03/04/2022																

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	2	N	-0-	-0-	-2	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					137
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					137
03	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					137
04	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					137
*05	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					137
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5169	X	5169	-0-	-0-	-0-	5145	2	24	9	N	22					211
02	4914	X	4914	-0-	-0-	-0-	4897	2	17	9	N	15					226
03	5194	X	5194	-0-	-0-	-0-	5169	2	25	9	N	23					249
04	4779	X	4779	-0-	-0-	-0-	4749	2	30	9	N	27					276
05	4960	X	4650	-0-	-310	-0-	4622	2	28	9	N	25					301
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					301

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					47
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					47
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					47
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					47
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	433	-0-	-280	-0-	433	2			N	-0-					161
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					161
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					161
04	420	N	121	-0-	-299	-0-	121	2			N	-0-					161
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					161
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

01	3162	#	2736	-0-	-426	-0-	2736	2			N	-0-					136
02	2884	#	1662	-0-	-1222	-0-	1662	2			N	-0-					136
03	3193	#	2564	-0-	-629	-0-	2564	2			N	-0-					136
04	2940	#	2587	-0-	-353	-0-	2587	2			N	-0-					136
05	2728	#	2501	-0-	-227	-0-	2501	2			N	-0-					136
06	2640	#	NO RPT	-0-	-2640	-0-					N	NO RPT					136

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

01	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

01	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

01	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
02	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
03	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
04	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
05	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
06	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	2	-0-	-60	-0-	1	1	1	2	N	-0-					94
02	119	N	119	-0-	-0-	-0-	9	1	15	2	N	86					180
							95	9									
03	217	N	133	-0-	-84	-0-	46	1	79	2	N	7	165	1			22
							8	9									
04	30	N	30	-0-	-0-	-0-	6	1	10	2	N	13					35
							14	9									
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					35
06	120	N	-0-	-0-	-120	-0-					N	-0-					35

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC //CONT.// 211299
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	287	1	507	2	N	-0-					15
02	615	N	615	-0-	-0-	-0-	239	1	376	2	N	-0-					15
03	739	N	739	-0-	-0-	-0-	274	1	465	2	N	-0-					15
04	780	N	515	-0-	-265	-0-	188	1	327	2	N	-0-					15
05	682	N	24	-0-	-658	-0-	24	3			N	-0-					15
06	720	N	-0-	-0-	-720	-0-					N	-0-					15

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2454	N	2454	-0-	-0-	-0-	886	1	1568	2	N	-0-					135
02	1697	N	1697	-0-	-0-	-0-	656	1	1029	2	N	11					146
							12	9									
03	1705	N	1532	-0-	-173	-0-	557	1	946	2	N	26	143	1			29
							29	9									
04	1650	N	1186	-0-	-464	-0-	429	1	744	2	N	12					41
							13	9									
05	1705	N	55	-0-	-1650	-0-	55	3			N	-0-					41
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					41

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1048	-0-	-285	-0-	376	1	666	2	N	5					115
							6	9									
02	1283	N	1283	-0-	-0-	-0-	495	1	777	2	N	10					125
							11	9									
03	1573	N	1573	-0-	-0-	-0-	573	1	974	2	N	24	114	1			35
							26	9									
04	2138	N	2138	-0-	-0-	-0-	777	1	1347	2	N	13					48
							14	9									
05	1364	N	100	-0-	-1264	-0-	100	3			N	-0-					48
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					48

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	5798	-0-	-836	-0-	600	1	5012	2	N	169	200	1			88
							186	9									
02	5824	X	5028	-0-	-796	-0-	500	1	4432	2	N	87					175
							96	9									
03	6138	X	5946	-0-	-192	-0-	620	1	5209	2	N	106	198	1			83
							117	9									
04	5940	X	5680	-0-	-260	-0-	600	1	4973	2	N	97					180
							107	9									
05	6138	X	5794	-0-	-344	-0-	620	1	5104	2	N	64	194	1			50
							70	9									
06	5760	X	5627	-0-	-133	-0-	600	1	4972	2	N	50					100
							55	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

01	559	N	559	-0-	-0-	-0-	361	2	198	9	N	180	180	1			99
02	840	N	530	-0-	-310	-0-	530	2			N	-0-					99
03	899	N	628	-0-	-271	-0-	628	2			N	-0-					99
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					99
*05	594	N	594	-0-	-0-	-0-	500	2	94	9	N	85	182	1			2
06	630	N	50	-0-	-580	-0-	28	2	22	9	N	20					22

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

01	1488	N	56	-0-	-1432	-0-	19	2	37	9	N	34					152
02	1316	N	641	-0-	-675	-0-	595	2	46	9	N	42					194
03	949	N	949	-0-	-0-	-0-	892	2	57	9	N	52					246
04	1140	N	1140	-0-	-0-	-0-	1066	2	74	9	N	67					313
05	713	N	202	-0-	-511	-0-	148	2	54	9	N	49	157	1			205
06	930	N	457	-0-	-473	-0-	400	2	57	9	N	52					257

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					76
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					76
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					76
04	360	N	326	-0-	-34	-0-	326	2			N	-0-					76
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					76
*06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

01	837	N	832	-0-	-5	-0-	832	2			N	-0-	113	1			112
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					112
03	837	N	434	-0-	-403	-0-	434	2			N	-0-	3	1			109
04	1070	N	1070	-0-	-0-	-0-	875	2	195	9	N	177	172	1			114
05	935	N	935	-0-	-0-	-0-	859	2	76	9	N	69	8	1			175
*06	868	N	868	-0-	-0-	-0-	820	2	48	9	N	44	4	1			215

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

01	9065	X	9065	-0-	-0-	-0-	8845	2	220	9	N	200	398	1			67
02	6665	X	6665	-0-	-0-	-0-	6589	2	76	9	N	69					136
03	4350	X	4350	-0-	-0-	-0-	4251	2	99	9	N	90	33	1			193
04	8121	X	8121	-0-	-0-	-0-	8043	2	78	9	N	71					264
05	7532	X	7532	-0-	-0-	-0-	7368	2	164	9	N	149	252	1			161
*06	7521	X	7521	-0-	-0-	-0-	7414	2	107	9	N	97	40	1			218

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

01	2192	N	2192	-0-	-0-	-0-	2079	2	113	9	N	103	180	1			72
02	1933	N	1933	-0-	-0-	-0-	1876	2	57	9	N	52					124
03	2046	N	1283	-0-	-763	-0-	1227	2	56	9	N	51	9	1			166
04	2109	N	2109	-0-	-0-	-0-	2046	2	63	9	N	57					223
05	2171	N	2171	-0-	-0-	-0-	2063	2	108	9	N	98	195	1			126
*06	2090	N	2090	-0-	-0-	-0-	2004	2	86	9	N	78	11	1			193

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

01	1862	N	1862	-0-	-0-	-0-	1842	2	20	9	N	18					110
02	2128	N	1276	-0-	-852	-0-	1240	2	36	9	N	33					143
03	2356	N	1536	-0-	-820	-0-	1503	2	33	9	N	30					173
04	1915	N	1915	-0-	-0-	-0-	1891	2	24	9	N	22					195
05	1915	N	1915	-0-	-0-	-0-	1890	2	25	9	N	23	165	1			53
06	1500	N	1250	-0-	-250	-0-	1236	2	14	9	N	13					66

SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	94	7			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4200	-0-	-419	-0-	302	1	3878	3	N	18					47
							20	9									
02	4172	X	3343	-0-	-829	-0-	278	1	3043	3	N	20					67
							22	9									
03	3999	X	3486	-0-	-513	-0-	280	1	3110	3	N	87					154
							96	9									
04	4050	X	3762	-0-	-288	-0-	284	1	3426	3	N	47					201
							52	9									
05	4185	X	3805	-0-	-380	-0-	339	1	3343	3	N	112	2	8			311
							123	9									
06	4050	X	3294	-0-	-756	-0-	280	1	3011	3	N	3					314
							3	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23378	X	5252	-0-	-18126	-0-	379	1	4873	3	N	-0-					96
02	4557	X	4557	-0-	-0-	-0-	381	1	4167	3	N	8					104
							9	9									
03	11780	X	6410	-0-	-5370	-0-	524	1	5810	3	N	69					173
							76	9									
04	9390	X	6196	-0-	-3194	-0-	468	1	5654	3	N	67					240
							74	9									
05	6169	X	5598	-0-	-571	-0-	511	1	5041	3	N	42	2	8			280
							46	9									
*06	5242	X	5242	-0-	-0-	-0-	445	1	4786	3	N	10					290
							11	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	40	1	512	3	N	43					70
							47	9									
02	563	N	563	-0-	-0-	-0-	38	1	419	3	N	96					166
							106	9									
03	558	N	508	-0-	-50	-0-	33	1	362	3	N	103	182	1			87
							113	9									
04	570	N	570	-0-	-0-	-0-	35	1	423	3	N	102					189
							112	9									
05	578	N	578	-0-	-0-	-0-	43	1	428	3	N	97	183	1	4	8	99
							107	9									
*06	434	N	434	-0-	-0-	-0-	33	1	350	3	N	46					145
							51	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	21	1	174	3	N	65	182	1			116
							72	9									
02	216	N	216	-0-	-0-	-0-	17	1	147	3	N	47					163
							52	9									
03	259	N	259	-0-	-0-	-0-	20	1	166	3	N	66					229
							73	9									
04	311	N	311	-0-	-0-	-0-	26	1	200	3	N	77	185	1			121
							85	9									
05	233	N	233	-0-	-0-	-0-	25	1	177	3	N	28					149
							31	9									
*06	155	N	155	-0-	-0-	-0-	16	1	119	3	N	18					167
							20	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6813	X	6813	-0-	-0-	-0-	714	1	6045	3	N	49	66	1	1	8	33
							54	9									
02	6020	X	5894	-0-	-126	-0-	617	1	5248	3	N	26					59
							29	9									
03	6694	X	6694	-0-	-0-	-0-	724	1	5939	3	N	28	66	1			21
							31	9									
04	6450	X	6434	-0-	-16	-0-	724	1	5655	3	N	50					71
							55	9									
05	6747	X	6747	-0-	-0-	-0-	814	1	5858	3	N	68					139
							75	9									
06	6450	X	6134	-0-	-316	-0-	729	1	5382	3	N	21					160
							23	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		3374	-0-	3374	10350	241	1	3100	3	N	30	4	8			26
							33	9									
02	12861	X	2511	-0-	-10350	-0-	207	1	2261	3	N	39					65
							43	9									
03	4681	X	1924	-0-	-2757	-0-	158	1	1758	3	N	7					72
							8	9									
04	3171	X	2718	-0-	-453	-0-	205	1	2481	3	N	29					101
							32	9									
05	4681	X	2506	-0-	-2175	-0-	224	1	2212	3	N	64	2	8			163
							70	9									
06	3270	X	2154	-0-	-1116	-0-	182	1	1962	3	N	9					172
							10	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6617	X	6617	-0-	-0-	-0-	600	1	5960	3	N	52					208
							57	9									
02	5484	X	5484	-0-	-0-	-0-	544	1	4940	3	N	-0-					208
03	5532	X	5532	-0-	-0-	-0-	569	1	4855	3	N	98	192	1			114
							108	9									
04	5700	X	5700	-0-	-0-	-0-	590	1	5012	3	N	89					203
							98	9									
05	5656	X	5656	-0-	-0-	-0-	583	1	4972	3	N	92					295
							101	9									
*06	5308	X	5308	-0-	-0-	-0-	600	1	4686	3	N	20	181	1			134
							22	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

01	4985	X	4985	-0-	-0-	-0-	360	1	4624	3	N	1					46
							1	9									
02	4480	X	4275	-0-	-205	-0-	356	1	3900	3	N	17					63
							19	9									
03	5022	X	4670	-0-	-352	-0-	381	1	4231	3	N	53					116
							58	9									
04	4860	X	4303	-0-	-557	-0-	322	1	3885	3	N	87					203
							96	9									
05	5022	X	3063	-0-	-1959	-0-	278	1	2746	3	N	35	2	8			236
							39	9									
*06	4837	X	4837	-0-	-0-	-0-	411	1	4424	3	N	2					238
							2	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

01	4328	X	4328	-0-	-0-	-0-	4143	2	185	9	N	168	196	1			97
02	3742	X	3742	-0-	-0-	-0-	3653	2	89	9	N	81	20	1			158
03	3429	X	3429	-0-	-0-	-0-	3339	2	90	9	N	82	151	1			89
04	3150	X	3049	-0-	-101	-0-	2939	2	110	9	N	100					189
05	3255	X	1317	-0-	-1938	-0-	1317	2			N	-0-					189
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					189

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					18
02	8133	X	8133	-0-	-0-	-0-	7540	2	593	9	N	539	173	1			384
03	7833	X	7833	-0-	-0-	-0-	7295	2	538	9	N	489	762	1			111
04	5636	X	5636	-0-	-0-	-0-	5305	2	331	9	N	301	192	1			220
*05	17594	X	17594	-0-	-0-	-0-	16770	2	824	9	N	749	731	1			238
06	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					238

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2215	N	2215	-0-	-0-	-0-	222	1	1882	3	N	101	117	1	2	8	59
							111	9									
02	1764	N	1759	-0-	-5	-0-	180	1	1528	3	N	46					105
							51	9									
03	2294	N	2055	-0-	-239	-0-	217	1	1776	3	N	56	122	1			39
							62	9									
04	2130	N	1656	-0-	-474	-0-	181	1	1412	3	N	57					96
							63	9									
05	1031	N	1031	-0-	-0-	-0-	123	1	882	3	N	24					120
							26	9									
*06	1560	N	1560	-0-	-0-	-0-	186	1	1371	3	N	3					123
							3	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

01	62	N	22	-0-	-40	-0-	22	2			Y	-0-					3
02	DLQ G-10		19	-0-	19	19	19	2			Y	-0-					3
03	DLQ G-10		44	-0-	44	63	44	2			Y	-0-					3
04	DLQ G-10		57	-0-	57	120	57	2			Y	-0-					3
*05	DLQ G-10		46	-0-	46	166	46	2			Y	-0-					3
*06	196	N	30	-0-	-166	-0-	30	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

01	155	N	64	-0-	-91	-0-	64	2			Y	-0-					-0-
02	168	N	54	-0-	-114	-0-	54	2			Y	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					2
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					2
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					2
04	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					2
*05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2
06	15	N	10	-0-	-5	-0-	10	2			Y	-0-					2

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	58	-0-	-66	-0-	58	2			N	-0-					78
02	140	N	47	-0-	-93	-0-	47	2			N	-0-					78
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					78
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					78
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	182	-0-	-252	-0-	182	2			N	-0-					3
02	476	N	155	-0-	-321	-0-	155	2			N	-0-					3
03	558	N	369	-0-	-189	-0-	369	2			N	-0-					3
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					3
*05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					3
06	360	N	243	-0-	-117	-0-	243	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	90	-0-	-127	-0-	90	2			Y	-0-					3
02	224	N	76	-0-	-148	-0-	76	2			Y	-0-					3
03	248	N	182	-0-	-66	-0-	182	2			Y	-0-					3
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					3
*05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					3
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					3

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	44	-0-	-49	-0-	44	2			Y	-0-					104
02	112	N	37	-0-	-75	-0-	37	2			Y	-0-					104
03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					104
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					104
*05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					104
06	90	N	59	-0-	-31	-0-	59	2			Y	-0-					104

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	51	-0-	-73	-0-	51	2			Y	-0-					4
02	140	N	43	-0-	-97	-0-	43	2			Y	-0-					4
03	155	N	103	-0-	-52	-0-	103	2			Y	-0-					4
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					4
*05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					4
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	194	-0-	-271	-0-	194	2			N	-0-					41
02	504	N	165	-0-	-339	-0-	165	2			N	-0-					41
03	558	N	345	-0-	-213	-0-	345	2			N	-0-					41
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					41
*05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					41
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	78	-0-	-108	-0-	78	2			N	-0-					89
02	196	N	66	-0-	-130	-0-	66	2			N	-0-					89
03	217	N	158	-0-	-59	-0-	158	2			N	-0-					89
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					89
*05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					89
06	150	N	105	-0-	-45	-0-	105	2			N	-0-					89

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1601	-0-	-2026	-0-	1601	2			N	-0-					4
02	4060	X	1342	-0-	-2718	-0-	1342	2			N	-0-					4
03	4526	X	3200	-0-	-1326	-0-	3200	2			N	-0-					4
04	4440	X	4127	-0-	-313	-0-	4127	2			N	-0-					4
*05	4588	X	3346	-0-	-1242	-0-	3346	2			N	-0-					4
06	3090	X	2138	-0-	-952	-0-	2138	2			N	-0-					4

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/03/2022

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
02	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
05	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
06	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF. 10764 - 10802

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					82

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4721	R	4862	-0-	141 B	-0-	158	1	4109	2	N	541	564	1			75
							595	9									
02	3752	#	1603	-0-	-2149 B	-2149	54	1	1415	2	N	122	140	1			57
							134	9									
03/01 BALANCING DATE STATUS -> -2149																	
03	4154	#	220	-0-	-3934 B	-6083	217	2	3	9	N	3					60
04	4020	#	93	-0-	-3927 B	-10010	93	2			N	-0-					60
05	4154	#	418	-0-	-3736 B	-13746	418	2			N	-0-					60
06	4020	#	470	-0-	-3550 B	-17296	469	2	1	9	N	1					61

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	#	3491	-0-	-1097 B	-1097	3315	2	176	9	N	160	155	1			204
02	4144	#	1686	-0-	-2458 B	-3555	1570	2	116	9	N	105	149	1			160
03/01 BALANCING DATE STATUS -> -3555																	
03	4588	#	2438	-0-	-2150 B	-5705	2067	2	371	9	N	337	308	1	1	8	188
04	4440	#	5643	-0-	1203 B	-4502	5232	2	411	9	N	374	374	1			188
05	4588	#	5353	-0-	765 B	-3737	13	1	4965	2	N	341	329	1			200
							375	9									
06	3390	#	5118	-0-	1728 B	-2009	4763	2	355	9	N	323	366	1			157

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0- B	-2525					N	-0-					490
02	6	#	-0-	-0-	-6 B	-2531					N	-0-					490
03/01 BALANCING DATE STATUS -> -197 CANCELLED UNDERAGE -> -2334																	
03	0	#	10	-0-	10 B	-187	10	2			N	-0-					490
04	120	#	-0-	-0-	-120 B	-307					N	-0-					490
05	124	#	-0-	-0-	-124 B	-431					N	-0-					490
06	10	#	-0-	-0-	-10 B	-441					N	-0-					490

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	911	-0-	-360	-0-	94	1	777	3	N	36	65	1			54
							40	9									
02	1120	N	365	-0-	-755	-0-	51	1	277	3	N	34	50	1			38
							37	9									
03	1023	N	566	-0-	-457	-0-	106	1	426	3	N	31	42	1			27
							34	9									
04	870	N	474	-0-	-396	-0-	86	1	358	3	N	27	19	1			35
							30	9									
05	476	N	476	-0-	-0-	-0-	88	1	355	3	N	30	36	1			29
							33	9									
06	540	N	64	-0-	-476	-0-	11	1	40	3	N	12	14	1			27
							13	9									

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2574	-0-	-991	-0-	273	1	2257	3	N	40	55	1			46
							44	9									
02	3640	X	896	-0-	-2744	-0-	133	1	718	3	N	41	49	1			38
							45	9									
03	4030	X	-0-	-0-	-4030	-0-					N	-0-	23	1			15
04	3900	X	-0-	-0-	-3900	-0-					N	-0-	5	1			10
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					10
06	2490	X	-0-	-0-	-2490	-0-					N	-0-	10	1			-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5583	-0-	2483	2483	563	1	4654	3	N	333	250	1			207
							366	9									
02	2800	N	4508	-0-	1708	4191	656	1	3546	3	N	278	274	1			211
							306	9									
03	12451		4440	-0-	-8011	-0-	824	1	3301	3	N	286	303	1			194
							315	9									
04	8388		4494	-0-	-3894	-0-	814	1	3390	3	N	264	160	1			298
							290	9									
*05	4517		4517	-0-	-0-	-0-	842	1	3381	3	N	267	327	1			238
							294	9									
06	600		4505	-0-	3905	3905	898	1	3333	3	N	249	157	1			330
							274	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	540	-0-	-18	B	-0-	540	2			N	-0-					140
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					140
03	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					140
04	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					140
05	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					140
06	570	N	386	-0-	-184	B	-0-	386	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	513	-0-	-138	B	-0-	513	2			N	-0-					7
02	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					7
03	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					7
04	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					7
05	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					7
06	690	N	500	-0-	-190	B	-0-	500	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					90
02	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					90
03	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					90
04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					90
05	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					90
*06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1665	-0-	-71	B	-0-	1665	2			N	-0-					200
02	1510	N	1510	-0-	-0-	B	-0-	1510	2			N	-0-					200
03	1604	N	1604	-0-	-0-	B	-0-	1604	2			N	-0-					200
04	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					200
05	1614	N	1614	-0-	-0-	B	-0-	1614	2			N	-0-					200
06	1560	N	1416	-0-	-144	B	-0-	1416	2			N	-0-					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	B	-0-	246	1	592	2	N	-0-					-0-
02	773	N	773	-0-	-0-	B	-0-	181	1	592	2	N	-0-					-0-
03	857	N	857	-0-	-0-	B	-0-	196	1	661	2	N	-0-					-0-
04	820	N	820	-0-	-0-	B	-0-	208	1	612	2	N	-0-					-0-
*05	848	N	848	-0-	-0-	B	-0-	145	1	703	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22196	X	17215	-0-	-4981	B	-0-	17215	2			N	-0-					-0-
02	20048	X	18750	-0-	-1298	B	-0-	18750	2			N	-0-					-0-
03	19685	X	16714	-0-	-2971	B	-0-	16714	2			N	-0-					-0-
04	20122	X	20122	-0-	-0-	B	-0-	20122	2			N	-0-					-0-
05	17205	X	10058	-0-	-7147	B	-0-	10058	2			N	-0-					-0-
06	20100	X	NO RPT	-0-	-20100	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	4413	-0-	-1508	B	-0-	1297	1	3116	2	N	-0-					-0-
02	5847	X	5847	-0-	-0-	B	-0-	1372	1	4475	2	N	-0-					-0-
03	6417	X	5782	-0-	-635	B	-0-	1321	1	4461	2	N	-0-					-0-
04	5940	X	5311	-0-	-629	B	-0-	1347	1	3964	2	N	-0-					-0-
05	6138	X	5531	-0-	-607	B	-0-	944	1	4587	2	N	-0-					-0-
06	6270	X	NO RPT	-0-	-6270	B	-0-					N	NO RPT					-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3210	X	3086	-0-	-124	B	-0-	3086	2			N	-0-					-0-
02	3332	X	2683	-0-	-649	B	-0-	2683	2			N	-0-					-0-
03	3503	X	3305	-0-	-198	B	-0-	3305	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	B	-0-	3279	2			N	-0-					-0-
05	3379	X	3261	-0-	-118	B	-0-	3261	2			N	-0-					-0-
06	3000	X	NO RPT	-0-	-3000	B	-0-					N	NO RPT					-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3614	-0-	-385	B	-0-	3614	2			N	-0-					-0-
02	3500	X	3227	-0-	-273	B	-0-	3227	2			N	-0-					-0-
03	3875	X	3521	-0-	-354	B	-0-	3521	2			N	-0-					-0-
04	3660	X	3146	-0-	-514	B	-0-	3146	2			N	-0-					-0-
*05	3722	X	3722	-0-	-0-	B	-0-	3722	2			N	-0-					-0-
06	3510	X	NO RPT	-0-	-3510	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3856	X	3856	-0-	-0-	B	-0-	3856	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	3286	X	-0-	-0-	-3286	B	-0-					N	-0-					-0-
06	3180	X	NO RPT	-0-	-3180	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4815	X	4815	-0-	-0- B	-0-	1415	1	3400	2	N	-0-			-0-
02	5690	X	5690	-0-	-0- B	-0-	1335	1	4355	2	N	-0-			-0-
03	7307	X	7307	-0-	-0- B	-0-	1670	1	5637	2	N	-0-			-0-
04	7412	X	7412	-0-	-0- B	-0-	1880	1	5532	2	N	-0-			-0-
*05	6074	X	6074	-0-	-0- B	-0-	1037	1	5037	2	N	-0-			-0-
06	1050	X	NO RPT	-0-	-1050 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3540	X	3540	-0-	-0- B	-0-	1040	1	2500	2	N	-0-			-0-
02	3136	X	3108	-0-	-28 B	-0-	729	1	2379	2	N	-0-			-0-
03	3472	X	2747	-0-	-725 B	-0-	628	1	2119	2	N	-0-			-0-
04	3240	X	2638	-0-	-602 B	-0-	669	1	1969	2	N	-0-			-0-
05	3534	X	2390	-0-	-1144 B	-0-	408	1	1982	2	N	-0-			-0-
06	3420	X	NO RPT	-0-	-3420 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3716	X	3716	-0-	-0- B	-0-	1092	1	2624	2	N	-0-			-0-
02	3472	X	3244	-0-	-228 B	-0-	761	1	2483	2	N	-0-			-0-
03	3844	X	3230	-0-	-614 B	-0-	738	1	2492	2	N	-0-			-0-
04	3660	X	3335	-0-	-325 B	-0-	846	1	2489	2	N	-0-			-0-
05	3751	X	3387	-0-	-364 B	-0-	578	1	2809	2	N	-0-			-0-
06	3600	X	NO RPT	-0-	-3600 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3596	X	3413	-0-	-183 B	-0-	3413	2			N	-0-			-0-
02	4379	X	4379	-0-	-0- B	-0-	4379	2			N	-0-			-0-
03	5891	X	5891	-0-	-0- B	-0-	5891	2			N	-0-			-0-
04	5403	X	5403	-0-	-0- B	-0-	5403	2			N	-0-			-0-
*05	5319	X	5319	-0-	-0- B	-0-	5319	2			N	-0-			-0-
06	4680	X	NO RPT	-0-	-4680 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	276	N	276	-0-	-0- B	-0-	81	1	195	2	N	-0-			-0-
02	224	N	223	-0-	-1 B	-0-	52	1	171	2	N	-0-			-0-
03	230	N	230	-0-	-0- B	-0-	53	1	177	2	N	-0-			-0-
04	402	N	402	-0-	-0- B	-0-	102	1	300	2	N	-0-			-0-
*05	241	N	241	-0-	-0- B	-0-	41	1	200	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5642	X	3568	-0-	-2074 B	-0-	3568	2			N	-0-			-0-
02	4956	X	3036	-0-	-1920 B	-0-	3036	2			N	-0-			-0-
03	5487	X	2733	-0-	-2754 B	-0-	2733	2			N	-0-			-0-
04	4560	X	2103	-0-	-2457 B	-0-	2103	2			N	-0-			-0-
05	4061	X	3248	-0-	-813 B	-0-	3248	2			N	-0-			-0-
06	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3689	X	3505	-0-	-184 B	-0-	3505	2			N	-0-			-0-
02	3332	X	3144	-0-	-188 B	-0-	3144	2			N	-0-			-0-
03	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-			-0-
04	3481	X	3481	-0-	-0- B	-0-	3481	2			N	-0-			-0-
*05	3587	X	3587	-0-	-0- B	-0-	3587	2			N	-0-			-0-
06	3390	X	NO RPT	-0-	-3390 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5146	X	4693	-0-	-453 B	-0-	4693	2			N	-0-			-0-
02	4480	X	4428	-0-	-52 B	-0-	4428	2			N	-0-			-0-
03	4929	X	4906	-0-	-23 B	-0-	4906	2			N	-0-			-0-
04	4680	X	4666	-0-	-14 B	-0-	4666	2			N	-0-			-0-
05	4836	X	4745	-0-	-91 B	-0-	4745	2			N	-0-			-0-
06	4740	X	NO RPT	-0-	-4740 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

01	4121	X	4121	-0-	-0- B	-0-	1211	1	2910	2	N	-0-			-0-
02	3761	X	3761	-0-	-0- B	-0-	882	1	2879	2	N	-0-			-0-
03	3578	X	3578	-0-	-0- B	-0-	818	1	2760	2	N	-0-			-0-
04	3454	X	3454	-0-	-0- B	-0-	876	1	2578	2	N	-0-			-0-
*05	4428	X	4428	-0-	-0- B	-0-	756	1	3672	2	N	-0-			-0-
06	1260	X	NO RPT	-0-	-1260 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

01	3751	X	23	-0-	-3728 B	-0-	7	1	16	2	N	-0-			-0-
02	1904	X	18	-0-	-1886 B	-0-	4	1	14	2	N	-0-			-0-
03	17	X	17	-0-	-0- B	-0-	4	1	13	2	N	-0-			-0-
04	23	X	23	-0-	-0- B	-0-	6	1	17	2	N	-0-			-0-
05	31	X	28	-0-	-3 B	-0-	5	1	23	2	N	-0-			-0-
06	30	X	NO RPT	-0-	-30 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

01	6385	X	6385	-0-	-0- B	-0-	6385	2			N	-0-			-0-
02	5766	X	5766	-0-	-0- B	-0-	5766	2			N	-0-			-0-
03	6214	X	6214	-0-	-0- B	-0-	6214	2			N	-0-			-0-
04	5940	X	5881	-0-	-59 B	-0-	5881	2			N	-0-			-0-
05	6386	X	6084	-0-	-302 B	-0-	6084	2			N	-0-			-0-
06	6180	X	NO RPT	-0-	-6180 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-			-0-
02	1120	N	629	-0-	-491 B	-0-	629	2			N	-0-			-0-
03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-			-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-			-0-
*05	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

01	9331	X	8128	-0-	-1203 B	-0-	8128	2			N	-0-			-0-
02	8428	X	6697	-0-	-1731 B	-0-	6697	2			N	-0-			-0-
03	8835	X	7824	-0-	-1011 B	-0-	7824	2			N	-0-			-0-
04	8070	X	7411	-0-	-659 B	-0-	7411	2			N	-0-			-0-
05	8122	X	7519	-0-	-603 B	-0-	7519	2			N	-0-			-0-
06	7860	X	NO RPT	-0-	-7860 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-			-0-
02	1792	N	1722	-0-	-70 B	-0-	1722	2			N	-0-			-0-
03	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-			-0-
04	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-			-0-
*05	1898	N	1898	-0-	-0- B	-0-	1898	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8680	X	7718	-0-	-962 B	-0-	7718	2			N	-0-			-0-
02	7840	X	6824	-0-	-1016 B	-0-	6824	2			N	-0-			-0-
03	8494	X	8203	-0-	-291 B	-0-	8203	2			N	-0-			-0-
04	7710	X	7645	-0-	-65 B	-0-	7645	2			N	-0-			-0-
05	7719	X	7092	-0-	-627 B	-0-	7092	2			N	-0-			-0-
06	7470	X	NO RPT	-0-	-7470 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3526	X	3526	-0-	-0- B	-0-	1036	1	2490	2	N	-0-			-0-
02	3129	X	3129	-0-	-0- B	-0-	734	1	2395	2	N	-0-			-0-
03	3225	X	3225	-0-	-0- B	-0-	737	1	2488	2	N	-0-			-0-
04	2795	X	2795	-0-	-0- B	-0-	709	1	2086	2	N	-0-			-0-
*05	3480	X	3480	-0-	-0- B	-0-	594	1	2886	2	N	-0-			-0-
06	540	X	NO RPT	-0-	-540 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6510	X	6038	-0-	-472 B	-0-	6038	2			N	-0-			-0-
02	5600	X	5265	-0-	-335 B	-0-	5265	2			N	-0-			-0-
03	5828	X	5666	-0-	-162 B	-0-	5666	2			N	-0-			-0-
04	5388	X	5388	-0-	-0- B	-0-	5388	2			N	-0-			-0-
05	6045	X	4290	-0-	-1755 B	-0-	4290	2			N	-0-			-0-
06	5850	X	NO RPT	-0-	-5850 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1713	N	1713	-0-	-0- B	-0-	503	1	1210	2	N	-0-			-0-
02	1596	N	1538	-0-	-58 B	-0-	361	1	1177	2	N	-0-			-0-
03	1655	N	1655	-0-	-0- B	-0-	378	1	1277	2	N	-0-			-0-
04	1598	N	1598	-0-	-0- B	-0-	405	1	1193	2	N	-0-			-0-
*05	1640	N	1640	-0-	-0- B	-0-	280	1	1360	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6541	X	5883	-0-	-658 B	-0-	5883	2			N	-0-			-0-
02	5796	X	4572	-0-	-1224 B	-0-	4572	2			N	-0-			-0-
03	6200	X	3903	-0-	-2297 B	-0-	3903	2			N	-0-			-0-
04	5910	X	3736	-0-	-2174 B	-0-	3736	2			N	-0-			-0-
*05	6605	X	6605	-0-	-0- B	-0-	6605	2			N	-0-			-0-
06	5700	X	NO RPT	-0-	-5700 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4371	X	3948	-0-	-423 B	-0-	3948	2			N	-0-			-0-
02	3640	X	3574	-0-	-66 B	-0-	3574	2			N	-0-			-0-
03	3910	X	3910	-0-	-0- B	-0-	3910	2			N	-0-			-0-
04	3870	X	3818	-0-	-52 B	-0-	3818	2			N	-0-			-0-
05	3999	X	3769	-0-	-230 B	-0-	3769	2			N	-0-			-0-
06	3840	X	NO RPT	-0-	-3840 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	739	N	739	-0-	-0- B	-0-	217	1	522	2	N	-0-			-0-
02	784	N	652	-0-	-132 B	-0-	153	1	499	2	N	-0-			-0-
03	735	N	735	-0-	-0- B	-0-	168	1	567	2	N	-0-			-0-
04	685	N	685	-0-	-0- B	-0-	174	1	511	2	N	-0-			-0-
*05	691	N	691	-0-	-0- B	-0-	118	1	573	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	N	930	-0-	-0- B	-0-	273	1	657	2	N	-0-			-0-
02	1036	N	772	-0-	-264 B	-0-	181	1	591	2	N	-0-			-0-
03	5733	X	5733	-0-	-0- B	-0-	1310	1	4423	2	N	-0-			-0-
04	2899	N	2899	-0-	-0- B	-0-	735	1	2164	2	N	-0-			-0-
*05	2023	N	2023	-0-	-0- B	-0-	345	1	1678	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3224	X	3004	-0-	-220 B	-0-	3004	2			N	-0-			-0-
02	2752	X	2752	-0-	-0- B	-0-	2752	2			N	-0-			-0-
03	2997	X	2997	-0-	-0- B	-0-	2997	2			N	-0-			-0-
04	3018	X	3018	-0-	-0- B	-0-	3018	2			N	-0-			-0-
*05	3070	X	3070	-0-	-0- B	-0-	3070	2			N	-0-			-0-
06	2940	X	NO RPT	-0-	-2940 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3829	X	3829	-0-	-0- B	-0-	3829	2			N	-0-			-0-
02	3834	X	3834	-0-	-0- B	-0-	3834	2			N	-0-			-0-
03	4390	X	4390	-0-	-0- B	-0-	4390	2			N	-0-			-0-
04	3660	X	3173	-0-	-487 B	-0-	3173	2			N	-0-			-0-
*05	4245	X	4245	-0-	-0- B	-0-	4245	2			N	-0-			-0-
06	4110	X	NO RPT	-0-	-4110 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-			-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-			-0-
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7037	X	4938	-0-	-2099 B	-0-	4938	2			N	-0-			-0-
02	6356	X	2960	-0-	-3396 B	-0-	2960	2			N	-0-			-0-
03	6603	X	6603	-0-	-0- B	-0-	6603	2			N	-0-			-0-
04	5370	X	5198	-0-	-172 B	-0-	5198	2			N	-0-			-0-
*05	5132	X	5132	-0-	-0- B	-0-	5132	2			N	-0-			-0-
06	4770	X	NO RPT	-0-	-4770 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5270	X	5048	-0-	-222 B	-0-	5048	2			N	-0-			-0-
02	4592	X	4568	-0-	-24 B	-0-	4568	2			N	-0-			-0-
03	5084	X	4344	-0-	-740 B	-0-	4344	2			N	-0-			-0-
04	4920	X	3806	-0-	-1114 B	-0-	3806	2			N	-0-			-0-
05	5053	X	4891	-0-	-162 B	-0-	4891	2			N	-0-			-0-
06	4890	X	NO RPT	-0-	-4890 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4698	-0-	-324	B	-0-	4698	2			N	-0-					-0-
02	4200	X	4184	-0-	-16	B	-0-	4184	2			N	-0-					-0-
03	4650	X	4629	-0-	-21	B	-0-	4629	2			N	-0-					-0-
04	4740	X	4150	-0-	-590	B	-0-	4150	2			N	-0-					-0-
05	4898	X	4324	-0-	-574	B	-0-	4324	2			N	-0-					-0-
06	4560	X	NO RPT	-0-	-4560	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
03	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
*05	1609	N	1609	-0-	-0-	B	-0-	1609	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4470	X	4470	-0-	-0-	B	-0-	4470	2			N	-0-					-0-
02	4136	X	4136	-0-	-0-	B	-0-	4136	2			N	-0-					-0-
03	3883	X	3883	-0-	-0-	B	-0-	3883	2			N	-0-					-0-
04	3960	X	3134	-0-	-826	B	-0-	3134	2			N	-0-					-0-
05	4340	X	3146	-0-	-1194	B	-0-	3146	2			N	-0-					-0-
06	4200	X	NO RPT	-0-	-4200	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	7508	-0-	-924	B	-0-	7508	2			N	-0-					-0-
02	7420	X	6769	-0-	-651	B	-0-	6769	2			N	-0-					-0-
03	7401	X	7401	-0-	-0-	B	-0-	7401	2			N	-0-					-0-
04	7110	X	7053	-0-	-57	B	-0-	7053	2			N	-0-					-0-
05	7502	X	7434	-0-	-68	B	-0-	7434	2			N	-0-					-0-
06	7260	X	NO RPT	-0-	-7260	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
02	1148	N	1037	-0-	-111	B	-0-	1037	2			N	-0-					-0-
03	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
04	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
*05	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1756	N	1756	-0-	-0-	B	-0-	1756	2			N	-0-					-0-
02	1472	N	1472	-0-	-0-	B	-0-	1472	2			N	-0-					-0-
03	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
04	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-					-0-
*05	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2012	X	2012	-0-	-0-	B	-0-	2012	2			N	-0-					-0-
02	1792	X	1502	-0-	-290	B	-0-	1502	2			N	-0-					-0-
03	1984	X	1504	-0-	-480	B	-0-	1504	2			N	-0-					-0-
04	1920	X	1011	-0-	-909	B	-0-	1011	2			N	-0-					-0-
*05	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	3531	-0-	-1119	B	-0-	3531	2			N	-0-					-0-
02	3780	X	2886	-0-	-894	B	-0-	2886	2			N	-0-					-0-
03	4185	X	3270	-0-	-915	B	-0-	3270	2			N	-0-					-0-
04	4050	X	3693	-0-	-357	B	-0-	3693	2			N	-0-					-0-
05	3968	X	3696	-0-	-272	B	-0-	3696	2			N	-0-					-0-
06	3420	X	NO RPT	-0-	-3420	B	-0-					N	NO RPT					-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
04	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3151	X	3151	-0-	-0-	B	-0-	3151	2			N	-0-					-0-
02	2716	X	2716	-0-	-0-	B	-0-	2716	2			N	-0-					-0-
03	2883	X	2775	-0-	-108	B	-0-	2775	2			N	-0-					-0-
04	2850	X	2622	-0-	-228	B	-0-	2622	2			N	-0-					-0-
05	2945	X	2698	-0-	-247	B	-0-	2698	2			N	-0-					-0-
06	2850	X	NO RPT	-0-	-2850	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2411	-0-	-751	B	-0-	2411	2			N	-0-					-0-
02	2856	X	2192	-0-	-664	B	-0-	2192	2			N	-0-					-0-
03	3007	X	2419	-0-	-588	B	-0-	2419	2			N	-0-					-0-
04	2820	X	2644	-0-	-176	B	-0-	2644	2			N	-0-					-0-
05	2914	X	2455	-0-	-459	B	-0-	2455	2			N	-0-					-0-
06	2340	X	NO RPT	-0-	-2340	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	728	N	728	-0-	-0-	B	-0-	171	1	557	2	N	-0-			-0-
03	769	N	769	-0-	-0-	B	-0-	176	1	593	2	N	-0-			-0-
04	816	N	816	-0-	-0-	B	-0-	207	1	609	2	N	-0-			-0-
*05	793	N	793	-0-	-0-	B	-0-	135	1	658	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3667	X	3667	-0-	-0-	B	-0-	3667	2			N	-0-			-0-
02	3370	X	3370	-0-	-0-	B	-0-	3370	2			N	-0-			-0-
03	3778	X	3778	-0-	-0-	B	-0-	3778	2			N	-0-			-0-
04	3690	X	3690	-0-	-0-	B	-0-	3690	2			N	-0-			-0-
*05	3847	X	3847	-0-	-0-	B	-0-	3847	2			N	-0-			-0-
06	3390	X	NO RPT	-0-	-3390	B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	18662	X	17271	-0-	-1391	B	-0-	17271	2			N	-0-			-0-
02	16856	X	14492	-0-	-2364	B	-0-	14492	2			N	-0-			-0-
03	18135	X	17925	-0-	-210	B	-0-	17925	2			N	-0-			-0-
04	17664	X	17664	-0-	-0-	B	-0-	17664	2			N	-0-			-0-
*05	17953	X	17953	-0-	-0-	B	-0-	17953	2			N	-0-			-0-
06	16710	X	NO RPT	-0-	-16710	B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2914	X	2789	-0-	-125	B	-0-	2789	2			N	-0-			-0-
02	2660	X	2455	-0-	-205	B	-0-	2455	2			N	-0-			-0-
03	2945	X	2695	-0-	-250	B	-0-	2695	2			N	-0-			-0-
04	2790	X	2658	-0-	-132	B	-0-	2658	2			N	-0-			-0-
05	2790	X	2670	-0-	-120	B	-0-	2670	2			N	-0-			-0-
06	2700	X	NO RPT	-0-	-2700	B	-0-					N	NO RPT			-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-			-0-
02	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-			-0-
03	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-			-0-
04	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-			-0-
*05	1145	N	1145	-0-	-0-	B	-0-	1145	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2090	N	2090	-0-	-0-	B	-0-	2090	2			N	-0-			-0-
02	2296	N	1894	-0-	-402	B	-0-	1894	2			N	-0-			-0-
03	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-			-0-
04	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-			-0-
*05	1863	N	1863	-0-	-0-	B	-0-	1863	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4185	X	3165	-0-	-1020	B	-0-	3165	2			N	-0-			-0-
02	3780	X	2437	-0-	-1343	B	-0-	2437	2			N	-0-			-0-
03	3875	X	2338	-0-	-1537	B	-0-	2338	2			N	-0-			-0-
04	3660	X	2001	-0-	-1659	B	-0-	2001	2			N	-0-			-0-
05	3472	X	1939	-0-	-1533	B	-0-	1939	2			N	-0-			-0-
06	3060	X	NO RPT	-0-	-3060	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-					-0-
02	1921	N	1921	-0-	-0-	B	-0-	1921	2			N	-0-					-0-
03	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
04	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-
*05	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
04	986	N	986	-0-	-0-	B	-0-	986	2			N	-0-					-0-
*05	1009	N	1009	-0-	-0-	B	-0-	1009	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3612	-0-	-511	B	-0-	3612	2			N	-0-					-0-
02	3724	X	2656	-0-	-1068	B	-0-	2656	2			N	-0-					-0-
03	4123	X	3638	-0-	-485	B	-0-	3638	2			N	-0-					-0-
04	3990	X	3582	-0-	-408	B	-0-	3582	2			N	-0-					-0-
05	4123	X	3359	-0-	-764	B	-0-	3359	2			N	-0-					-0-
06	3510	X	NO RPT	-0-	-3510	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11092	X	11092	-0-	-0-	B	-0-	11092	2			N	-0-					-0-
02	9005	X	9005	-0-	-0-	B	-0-	9005	2			N	-0-					-0-
03	9145	X	8989	-0-	-156	B	-0-	8989	2			N	-0-					-0-
04	10950	X	8387	-0-	-2563	B	-0-	8387	2			N	-0-					-0-
05	11315	X	9175	-0-	-2140	B	-0-	9175	2			N	-0-					-0-
06	10740	X	NO RPT	-0-	-10740	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4626	-0-	-551	B	-0-	4626	2			N	-0-					-0-
02	4564	X	4132	-0-	-432	B	-0-	4132	2			N	-0-					-0-
03	4991	X	4452	-0-	-539	B	-0-	4452	2			N	-0-					-0-
04	5011	X	5011	-0-	-0-	B	-0-	5011	2			N	-0-					-0-
05	4650	X	4567	-0-	-83	B	-0-	4567	2			N	-0-					-0-
06	4470	X	NO RPT	-0-	-4470	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
02	1120	N	931	-0-	-189	B	-0-	931	2			N	-0-					-0-
03	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
04	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
*05	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4540	-0-	-172 B	-0-	4540	2			N	-0-					-0-
02	4144	X	3938	-0-	-206 B	-0-	3938	2			N	-0-					-0-
03	4340	X	4270	-0-	-70 B	-0-	4270	2			N	-0-					-0-
04	4320	X	3987	-0-	-333 B	-0-	3987	2			N	-0-					-0-
05	4526	X	4131	-0-	-395 B	-0-	4131	2			N	-0-					-0-
06	4380	X	NO RPT	-0-	-4380 B	-0-					N	NO RPT					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19177	X	19177	-0-	-0- B	-0-	19177	2			N	-0-					-0-
02	17582	X	17582	-0-	-0- B	-0-	17582	2			N	-0-					-0-
03	19777	X	19777	-0-	-0- B	-0-	19777	2			N	-0-					-0-
04	19185	X	19185	-0-	-0- B	-0-	19185	2			N	-0-					-0-
*05	20165	X	20165	-0-	-0- B	-0-	20165	2			N	-0-					-0-
06	18150	X	NO RPT	-0-	-18150 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10757	X	5839	-0-	-4918 B	-0-	5839	2			N	-0-					-0-
02	9576	X	6728	-0-	-2848 B	-0-	6728	2			N	-0-					-0-
03	10478	X	8733	-0-	-1745 B	-0-	8733	2			N	-0-					-0-
04	9840	X	9422	-0-	-418 B	-0-	9422	2			N	-0-					-0-
05	9548	X	9500	-0-	-48 B	-0-	9500	2			N	-0-					-0-
06	7200	X	NO RPT	-0-	-7200 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11816	X	11816	-0-	-0- B	-0-	11816	2			N	-0-					-0-
02	10026	X	10026	-0-	-0- B	-0-	10026	2			N	-0-					-0-
03	9536	X	9536	-0-	-0- B	-0-	9536	2			N	-0-					-0-
04	8793	X	8793	-0-	-0- B	-0-	8793	2			N	-0-					-0-
05	8680	X	6589	-0-	-2091 B	-0-	6589	2			N	-0-					-0-
06	8400	X	NO RPT	-0-	-8400 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	889	-0-	-568 B	-0-	889	2			N	-0-					-0-
02	1316	X	445	-0-	-871 B	-0-	445	2			N	-0-					-0-
03	530	X	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	2040	X	1130	-0-	-910 B	-0-	1130	2			N	-0-					-0-
05	2108	X	1334	-0-	-774 B	-0-	1334	2			N	-0-					-0-
06	870	X	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5011	X	5011	-0-	-0- B	-0-	5011	2			N	-0-					-0-
02	4063	X	4063	-0-	-0- B	-0-	4063	2			N	-0-					-0-
03	4432	X	4432	-0-	-0- B	-0-	4432	2			N	-0-					-0-
04	4720	X	4720	-0-	-0- B	-0-	4720	2			N	-0-					-0-
*05	4849	X	4849	-0-	-0- B	-0-	4849	2			N	-0-					-0-
06	60	X	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12493	X	9788	-0-	-2705 B	-0-	9788	2			N	-0-					-0-
02	11284	X	11033	-0-	-251 B	-0-	11033	2			N	-0-					-0-
03	11377	X	10594	-0-	-783 B	-0-	10594	2			N	-0-					-0-
04	10770	X	8596	-0-	-2174 B	-0-	8596	2			N	-0-					-0-
05	11005	X	9115	-0-	-1890 B	-0-	9115	2			N	-0-					-0-
06	11820	X	NO RPT	-0-	-11820 B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2142	-0-	-462 B	-0-	283	1	1859	3	Y	-0-					-0-
02	1799	X	1799	-0-	-0- B	-0-	208	1	1591	3	Y	-0-					-0-
03	2542	X	1596	-0-	-946 B	-0-	164	1	1432	3	Y	-0-					-0-
04	2460	X	1956	-0-	-504 B	-0-	326	1	1630	3	Y	-0-					-0-
05	2139	X	1794	-0-	-345 B	-0-	408	1	1386	3	Y	-0-					-0-
06	2070	X	1821	-0-	-249 B	-0-	362	1	1459	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	-0-	-0-	-124 B	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	1	1	11	3	Y	-0-					-0-
03	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1700	-0-	-222 B	-0-	224	1	1476	3	Y	-0-					-0-
02	959	N	959	-0-	-0- B	-0-	111	1	848	3	Y	-0-					-0-
03	896	N	896	-0-	-0- B	-0-	92	1	804	3	Y	-0-					-0-
04	1380	N	1093	-0-	-287 B	-0-	182	1	911	3	Y	-0-					-0-
*05	958	N	958	-0-	-0- B	-0-	218	1	740	3	Y	-0-					-0-
*06	927	N	927	-0-	-0- B	-0-	184	1	743	3	Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

01	19069	X	2943	-0-	-16126	B	-0-	388	1	2555	3	Y	-0-					-0-
02	1201	X	1201	-0-	-0-	B	-0-	139	1	1062	3	Y	-0-					-0-
03	13082	X	11790	-0-	-1292	B	-0-	1210	1	10580	3	Y	-0-					-0-
04	2850	X	695	-0-	-2155	B	-0-	116	1	579	3	Y	-0-					-0-
05	2945	X	295	-0-	-2650	B	-0-	67	1	228	3	Y	-0-					-0-
06	11400	X	472	-0-	-10928	B	-0-	94	1	378	3	Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

01		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

01		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

01	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	456					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	456					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	456					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20660	15662	-0-	-4998	-0-	1008	1	14654	2	N	-0-					-0-	
02	16698	13165	-0-	-3533	-0-	849	1	12316	2	N	-0-					-0-	
03	18684	14674	-0-	-4010	-0-	843	1	13831	2	N	-0-					-0-	
04	10320	7033	-0-	-3287	-0-	811	1	6222	2	N	-0-					-0-	
*05	13500	13500	-0-	-0-	-0-	916	1	12584	2	N	-0-					-0-	
06	10320	12613	-0-	2293	2293	886	1	11727	2	N	-0-					-0-	

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2022

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

01	62	#	48	-0-	-14	B	-376	48	2		Y	-0-					-0-
02	56	#	62	-0-	6	B	-370	62	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -105 CANCELLED UNDERAGE -> -265																	
03	62	#	68	-0-	6	B	-99	68	2		Y	-0-					-0-
04	60	#	51	-0-	-9	B	-108	51	2		Y	-0-					-0-
05	62	#	34	-0-	-28	B	-136	34	2		Y	-0-					-0-
06	60	#	48	-0-	-12	B	-148	48	2		Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) //CONT.// 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	48	-0-	-14 B	-0-	48	2			Y	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			Y	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			Y	-0-					-0-
05	62	N	34	-0-	-28 B	-0-	34	2			Y	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

01	1805	N	1805	-0-	-0- B	-0-	928	2	877	9	Y	797	749	1			77
02	793	N	793	-0-	-0- B	-0-	498	2	295	9	Y	268	286	1			59
03/01 BALANCING DATE STATUS -> -0-																	
03	1930	N	1930	-0-	-0- B	-0-	1048	2	882	9	Y	802	688	1			173
04	1507	N	1507	-0-	-0- B	-0-	790	2	717	9	Y	652	737	1			88
05	933	N	933	-0-	-0- B	-0-	556	2	377	9	Y	343	371	1			60
*06	1210	N	1210	-0-	-0- B	-0-	803	2	407	9	Y	370	385	1			45

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

01	186	N	-0-	-0-	-186	-0-					Y	423	434	1			45
02	168	N	-0-	-0-	-168	-0-					Y	333	314	1			64
03	186	N	-0-	-0-	-186	-0-					Y	142	165	1			41
04	0	N	-0-	-0-	-0-	-0-					Y	119	143	1			17
05	0	N	-0-	-0-	-0-	-0-					Y	135	131	1			21
06	0	N	-0-	-0-	-0-	-0-					Y	139	143	1			17

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

01	1189 R	1189	-0-	-0-	-0-	1189	2			Y	-0-							-0-
02	2800 N	3668	-0-	868	868	3668	2			Y	-0-							-0-
03	2835 N	1967	-0-	-868	-0-	1967	2			Y	-0-							-0-
04	1140 N	88	-0-	-1052	-0-	60	2	28	9	Y	25	22	1					3
05	2511	186	-0-	-2325	-0-	186	2			Y	-0-	3	1					-0-
*06	2430	88	-0-	-2342	-0-	81	2	7	9	Y	6	5	1					1

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - WELL PLUGGED 5/10/22

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					33
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					33
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					46
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					46
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					46
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					46
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					46
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - WELL PLUGGED 5/10/2022

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	#	1537	-0-	-168	-0-	1537	2			N	-0-					-0-
02	1596	#	1114	-0-	-482	-0-	1114	2			N	-0-					-0-
03	1767	#	827	-0-	-940	-0-	827	2			N	-0-					-0-
04	1710	#	518	-0-	-1192	-0-	518	2			N	-0-					-0-
05	1550	#	140	-0-	-1410	-0-	140	2			N	-0-					-0-
06	1500	#	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4300) 73147 780 ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 292396 COMPL. DATE 12/15/2021 TOTAL DEPTH 5000 PERF. 4108 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27205	-0-	27205	44776	27205	2			N	-0-					-0-
02	57681	X	12905	-0-	-44776	-0-	12905	2			N	-0-					-0-
03	17360	X	2073	-0-	-15287	-0-	2073	2			N	-0-					-0-
04	16800	X	-0-	-0-	-16800	-0-					N	-0-					-0-
05	17360	X	-0-	-0-	-17360	-0-					N	-0-					-0-
06	16800	X	-0-	-0-	-16800	-0-					N	-0-					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	31	1	273	2	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	13	1	126	2	N	-0-					-0-
03	186	N	122	-0-	-64	-0-	11	1	111	2	N	-0-					-0-
04	300	N	130	-0-	-170	-0-	11	1	119	2	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	11	1	109	2	N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	16	1	158	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	72	-0-	-393 B	-0-	8	1	64	2	N	-0-					-0-
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	47	1	501	2	N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	130	1	1357	2	N	-0-					-0-
*06	1342	N	1342	-0-	-0- B	-0-	125	1	1217	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/2022																	

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3350) 73293 155 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 2 RRCID -> 291337 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 3304 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2022

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

01	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/2022

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE) //CONT.// 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1559	-0-	1559	1559	161	1	1398	2	N	-0-					-0-
02	2670	X	1111	-0-	-1559	-0-	105	1	1006	2	N	-0-					-0-
03	DELQ PR		1437	-0-	1437	1437	129	1	1308	2	N	-0-					-0-
04	6000	X	1154	-0-	-4846	-0-	98	1	1056	2	N	-0-					-0-
05	6200	X	1111	-0-	-5089	-0-	97	1	1014	2	N	-0-					-0-
06	6000	X	1042	-0-	-4958	-0-	97	1	945	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41

PLUGGED AND ABANDONED_____ 01/31/2022

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	65	1	565	2	Y	4	4	1			4
							4	9									
02	532	N	473	-0-	-59	-0-	44	1	425	2	Y	4	4	1			4
							4	9									
03	589	N	537	-0-	-52	-0-	48	1	485	2	Y	4	4	1			4
							4	9									
04	600	N	513	-0-	-87	-0-	43	1	466	2	Y	4	4	1			4
							4	9									
05	551	N	551	-0-	-0-	-0-	48	1	500	2	Y	3	4	1			3
							3	9									
*06	518	N	518	-0-	-0-	-0-	48	1	467	2	Y	3	4	1			2
							3	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					47
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					47
06	14B2	EXT	175	-0-	175	175	16	1	159	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

01	3086	X	3086	-0-	-0-	-0-	218	1	2820	2	N	44	120	1			267
							48	9									
02	2772	X	2491	-0-	-281	-0-	180	1	2272	2	N	35					302
							39	9									
03	3100	X	2417	-0-	-683	-0-	184	1	2227	2	N	5					307
							6	9									
04	3000	X	2505	-0-	-495	-0-	199	1	2303	2	N	3					310
							3	9									
05	3100	X	2795	-0-	-305	-0-	378	1	2416	2	N	1					311
							1	9									
06	3000	X	2541	-0-	-459	-0-	358	1	2160	2	N	21					332
							23	9									

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	0	X	-0-	-0-	-0-	-0-					N	-0-					9
06	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

01	899	N	899	-0-	-0-	-0-	92	1	803	2	Y	4	4	1				4
							4	9										
02	840	N	731	-0-	-109	-0-	68	1	659	2	Y	4	4	1				4
							4	9										
03	868	N	757	-0-	-111	-0-	68	1	685	2	Y	4	4	1				4
							4	9										
04	870	N	795	-0-	-75	-0-	67	1	724	2	Y	4	4	1				4
							4	9										
05	923	N	923	-0-	-0-	-0-	81	1	839	2	Y	3	4	1				3
							3	9										
*06	755	N	755	-0-	-0-	-0-	70	1	682	2	Y	3	4	1				2
							3	9										

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

01	1449	N	1449	-0-	-0-	-0-	147	1	1282	2	Y	18	18	1				18
							20	9										
02	1260	N	1139	-0-	-121	-0-	105	1	1012	2	Y	20	19	1				19
							22	9										
03	1340	N	1340	-0-	-0-	-0-	119	1	1202	2	Y	17	19	1				17
							19	9										
04	1410	N	1392	-0-	-18	-0-	116	1	1250	2	Y	24	22	1				19
							26	9										
05	1404	N	1404	-0-	-0-	-0-	122	1	1267	2	Y	14	20	1				13
							15	9										
06	1290	N	1268	-0-	-22	-0-	117	1	1141	2	Y	9	17	1				5
							10	9										

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	279	N	275	-0-	-4	-0-	28	1	243	2	Y	4	4	1		4
							4	9								
02	252	N	207	-0-	-45	-0-	19	1	184	2	Y	4	4	1		4
							4	9								
03	279	N	247	-0-	-32	-0-	22	1	221	2	Y	4	4	1		4
							4	9								
04	273	N	273	-0-	-0-	-0-	23	1	246	2	Y	4	4	1		4
							4	9								
05	255	N	255	-0-	-0-	-0-	22	1	230	2	Y	3	4	1		3
							3	9								
*06	250	N	250	-0-	-0-	-0-	23	1	224	2	Y	3	4	1		2
							3	9								

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

01	8352	X	8352	-0-	-0-	-0-	842	1	7336	2	Y	158	151	1		154
							174	9								
02	7028	X	4408	-0-	-2620	-0-	401	1	3856	2	Y	137	148	1		143
							151	9								
03	7781	X	6009	-0-	-1772	-0-	528	1	5331	2	Y	136	147	1		132
							150	9								
04	8070	X	5858	-0-	-2212	-0-	488	1	5259	2	Y	101	129	1		104
							111	9								
05	8339	X	6033	-0-	-2306	-0-	518	1	5393	2	Y	111	136	1		79
							122	9								
06	8070	X	6229	-0-	-1841	-0-	570	1	5545	2	Y	104	141	1		42
							114	9								

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

01	1214	N	1214	-0-	-0-	-0-	124	1	1082	2	Y	7	7	1		14
							8	9								
02	1036	N	942	-0-	-94	-0-	88	1	844	2	Y	9	8	1		15
							10	9								
03	1209	N	1156	-0-	-53	-0-	104	1	1045	2	Y	6	7	1		14
							7	9								
04	1178	N	1178	-0-	-0-	-0-	99	1	1068	2	Y	10	9	1		15
							11	9								
05	1120	N	1120	-0-	-0-	-0-	98	1	1018	2	Y	4	8	1		11
							4	9								
06	1110	N	1106	-0-	-4	-0-	103	1	999	2	Y	4	7	1		8
							4	9								

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					35
02	448	N	-0-	-0-	-448	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	187	-0-	-61	-0-	19	1	168	2	Y	-0-					-0-
02	224	N	176	-0-	-48	-0-	17	1	159	2	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	19	1	191	2	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	18	1	174	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17577	#	16930	-0-	-647	-0-	465	1	16319	2	Y	133	102	1			89
							146	9									
02	15120		13348	-0-	-1772	-0-	418	1	12758	2	Y	156	135	1			110
							172	9									
03	16996		16996	-0-	-0-	-0-	478	1	16478	2	Y	36	78	1			68
							40	9									
04	16200		10520	-0-	-5680	-0-	351	1	10163	2	Y	5	41	1			32
							6	9									
05	16740		15942	-0-	-798	-0-	441	1	15362	2	Y	126	96	1			62
							139	9									
06	16200		14050	-0-	-2150	-0-	423	1	13535	2	Y	84					146
							92	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					50
*05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					50
*06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	#	5369	-0-	-1327	-0-	343	1	5026	2	N	-0-					48
02	6048	#	4867	-0-	-1181	-0-	324	1	4543	2	N	-0-					48
03	6696	#	6612	-0-	-84	-0-	370	1	6225	2	N	15					63
							17	9									
04	6090	#	6005	-0-	-85	-0-	396	1	5603	2	N	5					68
							6	9									
05	6293	#	3559	-0-	-2734	-0-	266	1	3293	2	N	-0-					68
*06	6531	R	6531	-0-	-0-	-0-	437	1	6092	2	N	2					70
							2	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	X	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	26	1	406	2	N	-0-					-0-
04	630	N	455	-0-	-175	-0-	28	1	427	2	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	58	1	671	2	N	-0-					-0-
*06	2156	N	2156	-0-	-0-	-0-	117	1	2029	2	N	9					9
							10	9									

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	223	1	987	2	N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	183	1	851	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	216	1	923	2	N	-0-					-0-
04	1170	N	1032	-0-	-138	-0-	183	1	849	2	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	214	1	950	2	N	-0-					-0-
*06	1167	N	1167	-0-	-0-	-0-	210	1	957	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	9248	-0-	-1199	-0-	9213	2	35	9	N	32					232
02	9016	X	8918	-0-	-98	-0-	8867	2	51	9	N	46	180	1			98
03	9827	X	9150	-0-	-677	-0-	9106	2	44	9	N	40					138
04	9390	X	8344	-0-	-1046	-0-	8264	2	80	9	N	73	179	1			32
05	9889	X	8445	-0-	-1444	-0-	8372	2	73	9	N	66					98
06	9570	X	8059	-0-	-1511	-0-	7987	2	72	9	N	65					163

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	714	-0-	-247	-0-	131	1	583	2	N	-0-					-0-
02	700	N	638	-0-	-62	-0-	113	1	525	2	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	131	1	561	2	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	120	1	559	2	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	136	1	601	2	N	-0-					-0-
*06	751	N	751	-0-	-0-	-0-	135	1	616	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	8475	-0-	-1104	-0-	310	1	8119	2	N	42					205
							46	9									
02	8036	X	7309	-0-	-727	-0-	280	1	7010	2	N	17	172	1			50
							19	9									
03	8897	X	7868	-0-	-1029	-0-	310	1	7536	2	N	20					70
							22	9									
04	8460	X	7666	-0-	-794	-0-	300	1	7335	2	N	28					98
							31	9									
05	8742	X	7909	-0-	-833	-0-	310	1	7551	2	N	44					142
							48	9									
06	8190	X	6944	-0-	-1246	-0-	280	1	6628	2	N	33					175
							36	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4058	-0-	-1088	-0-	110	1	3862	2	Y	78	77	1			65
							86	9									
02	4228	X	3240	-0-	-988	-0-	102	1	3125	2	Y	12	44	1			33
							13	9									
03	4650	X	3013	-0-	-1637	-0-	80	1	2753	2	Y	164	107	1			90
							180	9									
04	4488	X	4488	-0-	-0-	-0-	144	1	4173	2	Y	155	142	1			103
							171	9									
05	4061	X	3400	-0-	-661	-0-	94	1	3277	2	Y	26	81	1			48
							29	9									
06	3930	X	2955	-0-	-975	-0-	89	1	2837	2	Y	26					74
							29	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2590	-0-	-727	-0-	320	1	2270	2	N	-0-					79
02	2884	X	2303	-0-	-581	-0-	283	1	2020	2	N	-0-					79
03	3193	X	2674	-0-	-519	-0-	327	1	2347	2	N	-0-					79
04	3090	X	2596	-0-	-494	-0-	323	1	2273	2	N	-0-					79
05	2883	X	2238	-0-	-645	-0-	296	1	1942	2	N	-0-					79
*06	2646	X	2646	-0-	-0-	-0-	323	1	2323	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	646	-0-	-1555	-0-	41	1	605	2	N	-0-					48
02	1108	X	1108	-0-	-0-	-0-	74	1	1032	2	N	2					50
							2	9									
03	5652	X	5652	-0-	-0-	-0-	317	1	5335	2	N	-0-					50
04	861	X	861	-0-	-0-	-0-	57	1	804	2	N	-0-					50
05	1240	X	39	-0-	-1201	-0-	3	1	32	2	N	4					54
							4	9									
06	5460	X	88	-0-	-5372	-0-	6	1	82	2	N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	70	-0-	-147 B	-0-	4	1	66	2	N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	5	1	65	2	N	-0-					-0-
03	217	N	75	-0-	-142 B	-0-	4	1	71	2	N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	4	1	60	2	N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	32	1	363	2	N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	4	1	62	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1881	-0-	-289 B	-0-	111	1	1770	2	N	-0-					75
02	1904	N	1768	-0-	-136 B	-0-	124	1	1634	2	N	9					84
							10	9									
03	2201	N	2002	-0-	-199 B	-0-	121	1	1880	2	N	1					85
							1	9									
04	1898	N	1898	-0-	-0- B	-0-	117	1	1779	2	N	2					87
							2	9									
05	1953	N	630	-0-	-1323 B	-0-	50	1	578	2	N	2					89
							2	9									
06	1950	N	1545	-0-	-405 B	-0-	84	1	1461	2	N	-0-					89

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					2
02	244	N	244	-0-	-0-	-0-	16	1	228	2	N	-0-					2
03	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					2
04	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					2
05	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					2
06	180	N	-0-	-0-	-180	-0-					N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1286	-0-	-78	-0-	92	1	1194	2	N	-0-	19	1			5
02	1361	N	1361	-0-	-0-	-0-	100	1	1261	2	N	-0-					5
03	1660	N	1660	-0-	-0-	-0-	126	1	1534	2	N	-0-					5
04	1658	N	1658	-0-	-0-	-0-	131	1	1525	2	N	2					7
							2	9									
05	1792	N	1792	-0-	-0-	-0-	242	1	1550	2	N	-0-					7
*06	1699	N	1699	-0-	-0-	-0-	242	1	1456	2	N	1					8
							1	9									

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	35	1	509	2	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	29	1	408	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	29	1	493	2	N	-0-					-0-
04	540	N	380	-0-	-160	-0-	25	1	355	2	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	36	1	450	2	N	-0-					-0-
06	510	N	301	-0-	-209	-0-	20	1	281	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					70
02	532	N	491	-0-	-41	-0-	33	1	458	2	N	-0-					70
03	651	N	454	-0-	-197	-0-	26	1	428	2	N	-0-					70
04	600	N	425	-0-	-175	-0-	28	1	397	2	N	-0-					70
05	558	N	477	-0-	-81	-0-	36	1	441	2	N	-0-					70
*06	532	N	532	-0-	-0-	-0-	36	1	496	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3741	-0-	-630	-0-	239	1	3502	2	N	-0-					69
02	3948	X	3125	-0-	-823	-0-	208	1	2917	2	N	-0-					69
03	4371	X	3818	-0-	-553	-0-	214	1	3604	2	N	-0-					69
04	4230	X	3489	-0-	-741	-0-	230	1	3259	2	N	-0-					69
05	3751	X	3632	-0-	-119	-0-	271	1	3361	2	N	-0-					69
06	3690	X	3584	-0-	-106	-0-	240	1	3344	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8705	X	8705	-0-	-0-	-0-	1077	1	7628	2	N	-0-					3
02	7968	X	7968	-0-	-0-	-0-	978	1	6990	2	N	-0-					3
03	9238	X	9238	-0-	-0-	-0-	1130	1	8108	2	N	-0-					3
04	8785	X	8785	-0-	-0-	-0-	1094	1	7691	2	N	-0-					3
05	8835	X	8744	-0-	-91	-0-	1157	1	7587	2	N	-0-					3
06	8940	X	8169	-0-	-771	-0-	997	1	7172	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	16	-0-	-170	-0-	2	1	14	2	N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	31	X	17	-0-	-14	-0-	2	1	15	2	N	-0-					-0-
*06	79	X	79	-0-	-0-	-0-	10	1	69	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	447	-0-	-80	-0-	55	1	392	2	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	51	1	363	2	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	59	1	423	2	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	56	1	390	2	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	67	1	443	2	N	-0-					-0-
06	480	N	469	-0-	-11	-0-	57	1	412	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
02	532	N	316	-0-	-216	-0-	316	2			N	-0-					-0-
03	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
04	450	N	318	-0-	-132	-0-	318	2			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	19	1	163	2	Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	13	1	122	2	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	13	1	135	2	Y	-0-					-0-
06	180	N	135	-0-	-45	-0-	13	1	122	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	#	398	-0-	-2051	-0-	39	1	341	2	N	16					35
							18	9									
*02	SWR 10		223	-0-	223	223	18	1	177	2	N	25					60
							28	9									
*03	SWR 10		599	-0-	599	822	50	1	501	2	N	44					104
							48	9									
*04	SWR 10		286	-0-	286	1108	24	1	260	2	N	2					106
							2	9									
*05	SWR 10		846	-0-	846	1954	59	1	616	2	N	155	178	1			83
							171	9									
*06	SWR 10		664	-0-	664	2618	56	1	543	2	N	59					142
							65	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

01	7750		6782	-0-	-968	B	10969	691	1	6016	2	N	68				110
								75	9								
02	16374	X	5405	-0-	-10969	B	-0-	505	1	4864	2	N	33				143
								36	9								
03	7750	X	7082	-0-	-668	B	-0-	635	1	6405	2	N	38				181
								42	9								
04	7110	X	6525	-0-	-585	B	-0-	551	1	5940	2	N	31	179	1		33
								34	9								
05	7223	X	6501	-0-	-722	B	-0-	567	1	5900	2	N	31				64
								34	9								
06	6840	X	6030	-0-	-810	B	-0-	557	1	5423	2	N	45				109
								50	9								

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

01	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				17
02	14B DENY		-0-	-0-	-0-		-0-					N	-0-				17
03	14B DENY		-0-	-0-	-0-		-0-					N	-0-				17
04	T. A.		-0-	-0-	-0-		-0-					N	-0-				17
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				17
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

01	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2022 - PLUGGED 04/29/2022

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

01	10819 X	10137	-0-	-682	-0-	647	1	9490	2	N	-0-					18
02	9772 X	8435	-0-	-1337	-0-	561	1	7874	2	N	-0-					18
03	10819 X	9445	-0-	-1374	-0-	530	1	8915	2	N	-0-					18
04	9810 X	8378	-0-	-1432	-0-	553	1	7825	2	N	-0-					18
05	10137 X	9413	-0-	-724	-0-	703	1	8710	2	N	-0-					18
06	9810 X	9281	-0-	-529	-0-	621	1	8660	2	N	-0-					18

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/19/2020

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13268	X	12638	-0-	-630	-0-	807	1	11831	2	N	-0-					8
02	11984	X	10754	-0-	-1230	-0-	715	1	10039	2	N	-0-					8
03	13268	X	11903	-0-	-1365	-0-	668	1	11235	2	N	-0-					8
04	12240	X	11997	-0-	-243	-0-	792	1	11205	2	N	-0-					8
05	12648	X	11259	-0-	-1389	-0-	841	1	10418	2	N	-0-					8
06	12240	X	11052	-0-	-1188	-0-	740	1	10312	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	602	-0-	-80	-0-	111	1	491	2	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	94	1	440	2	N	-0-					-0-
03	744	N	596	-0-	-148	-0-	113	1	483	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	97	1	451	2	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	115	1	510	2	N	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	105	1	478	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	2352	X	79	-0-	-2273	-0-	79	2			N	-0-					-0-
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
04	300	X	189	-0-	-111	-0-	189	2			N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

01	558	N	49	-0-	-509	-0-	4	1	45	2	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	2	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-					-0-
06	60	N	31	-0-	-29	-0-	3	1	28	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

01	341	#	-0-	-0-	-341	-0-					Y	-0-					20
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	17	41	1			91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	73	104	1			60
03	14B	DENY	-0-	-0-	-0-	-0-					N	41					101
04	14B	DENY	-0-	-0-	-0-	-0-					N	38					139
05	14B	DENY	-0-	-0-	-0-	-0-					N	95	148	1			86
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
*06	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-	5	1			12
02	18	N	18	-0-	-0-	-0-	18	2			Y	-0-	7	1			5
03	13	N	12	-0-	-1	-0-	12	2			Y	-0-					5
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-	2	1			3
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-	2	1			1
*06	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					1

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					-0-
03	5	R	-0-	-0-	-5	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-	47	7			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

01	1302	X	614	-0-	-688	-0-	614	2			Y	-0-					-0-
02	924	N	857	-0-	-67	-0-	857	2			Y	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	2			Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
*06	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

01	434 #	202	-0-	-232	-0-	202	2			Y	-0-					-0-
02	315 N	315	-0-	-0-	-0-	283	2	32	9	Y	29	19	1			10
03	217 N	195	-0-	-22	-0-	195	2			Y	-0-	3	1			7
04	263 N	263	-0-	-0-	-0-	263	2			Y	-0-	3	1			4
05	341 N	243	-0-	-98	-0-	243	2			Y	-0-	3	1			1
06	180 N	-0-	-0-	-180	-0-					Y	-0-					1

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

01	0 N	-0-	-0-	-0-	-0-					Y	158	68	1			169
02	T. A.	-0-	-0-	-0-	-0-					Y	46	125	1			90
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					90
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-	37	1			53
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-	33	1			20
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	7	1			13

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88130		25503	-0-	-62627	-0-	25494	2	9	9	Y	8	15	1			3
02	25106		23235	-0-	-1871	-0-	23224	2	11	9	Y	10	10	1			3
03	33699		28675	-0-	-5024	-0-	28537	2	138	9	Y	125	88	1			40
04	22890		9010	-0-	-13880	-0-	8791	2	219	9	Y	199	197	1			42
05	23653		2723	-0-	-20930	-0-	2667	2	56	9	Y	51	62	1			31
06	22890		343	-0-	-22547	-0-	343	2			Y	-0-					31

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 292664 COMPL. DATE 01/19/2022 TOTAL DEPTH 7008 PERF. 4734 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		2898	-0-	2898	2898	2898	2			N	-0-					-0-
*02	0		6909	-0-	6909	9807	6909	2			N	-0-					-0-
*03	0		-0-	-0-	-0-	9807					N	-0-					-0-
*04	10403	X	596	-0-	-9807	-0-	596	2			N	-0-					-0-
*05	8618	X	-0-	-0-	-8618	-0-					N	-0-					-0-
06	8340	X	7822	-0-	-518	-0-	7822	2			N	-0-					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

01	558	N	312	-0-	-246	B	-0-	276	2	36	9	Y	33	31	1				23
02	448	N	386	-0-	-62	B	-0-	386	2			Y	-0-	15	1				8
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	309	-0-	-32	B	-0-	266	2	43	9	Y	39	14	1				33
04	401	N	401	-0-	-0-	B	-0-	371	2	30	9	Y	27	22	1				38
05	434	N	106	-0-	-328	B	-0-	73	2	33	9	Y	30	49	1				19
*06	396	N	396	-0-	-0-	B	-0-	345	2	51	9	Y	46	22	1				43

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-						-0-

WORKED OVER ANOTHER ZONE.. 01/19/2022

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

01	434	N	227	-0-	-207		-0-	227	2			Y	-0-						-0-
02	336	N	317	-0-	-19		-0-	317	2			Y	-0-						-0-
03	248	N	219	-0-	-29		-0-	219	2			Y	-0-						-0-
04	305	N	305	-0-	-0-		-0-	305	2			Y	-0-						-0-
05	341	N	272	-0-	-69		-0-	272	2			Y	-0-						-0-
*06	271	N	271	-0-	-0-		-0-	271	2			Y	-0-						-0-

REFUGIO OLD (6300) //CONT.// 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

01	0	N	-0-	-0-	-0-	B	-0-					N	30					240
02	0	N	-0-	-0-	-0-	B	-0-					N	5	100	1			145
03	0	N	-0-	-0-	-0-	B	-0-					N	184	181	1			148
04	0	N	-0-	-0-	-0-	B	-0-					N	7					155
05	278	N	278	-0-	-0-	B	-0-	114	2	164	9	N	149	162	1			142
*06	478	N	478	-0-	-0-	B	-0-	234	2	244	9	N	222	166	1			198

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

01	31	N	12	-0-	-19	B	-0-	12	2			Y	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	2			Y	-0-					-0-
03	13	N	12	-0-	-1	B	-0-	12	2			Y	-0-					-0-
04	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
05	31	N	15	-0-	-16	B	-0-	15	2			Y	-0-					-0-
*06	15	N	15	-0-	-0-	B	-0-	15	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

01	2511	#	1359	-0-	-1152		-0-	102	1	1257	2	N	-0-	171	1			16
02	1876	N	1876	-0-	-0-		-0-	144	1	1732	2	N	-0-					16
03	2081	N	2081	-0-	-0-		-0-	174	1	1907	2	N	-0-					16
04	1868	N	1868	-0-	-0-		-0-	174	1	1694	2	N	-0-					16
05	2077	N	1939	-0-	-138		-0-	174	1	1756	2	N	8					24
								9	9									
06	2010	N	1506	-0-	-504		-0-	108	1	1396	2	N	2					26
								2	9									

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3228	-0-	-647 B	-21403	515	1	2500	2	N	194	186	1			222
							213	9									
02	3360	X	3003	-0-	-357 B	-21403	582	1	2231	2	N	173	183	1			212
							190	9									
03	3658	X	3393	-0-	-265 B	-21403	645	1	2543	2	N	186	174	1			224
							205	9									
04	3420	X	3190	-0-	-230 B	-21403	624	1	2380	2	N	169	179	1			214
							186	9									
05	3472	X	3345	-0-	-127 B	-21403	645	1	2512	2	N	171	188	1			197
							188	9									
06	3270	X	3296	-0-	26 B	-21377	624	1	2465	2	N	160	175	1			182
							31	4	176	9							

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

01	930	N	430	-0-	-500 B	-1454722	4	1	426	2	Y	-0-					213
02	840	X	512	-0-	-328 B	-1454722	3	1	245	2	Y	240					453
							264	9									
03	930	X	384	-0-	-546 B	-1454722	5	1	369	2	Y	9	228	5			234
							10	9									
04	870	X	496	-0-	-374 B	-1454722	11	1	484	2	Y	1					235
							1	9									
05	589	X	231	-0-	-358 B	-1454722	5	1	226	2	Y	-0-					235
06	540	X	291	-0-	-249 B	-1454722	8	1	283	2	Y	-0-					235

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

01	5967	X	5967	-0-	-0-	B	-0-	53	1	5914	2	N	-0-				41
02	5222	X	5222	-0-	-0-	B	-0-	54	1	5168	2	N	-0-				41
03	5622	X	5622	-0-	-0-	B	-0-	75	1	5547	2	N	-0-				41
04	5323	X	5323	-0-	-0-	B	-0-	120	1	5203	2	N	-0-				41
05	2022	X	2022	-0-	-0-	B	-0-	47	1	1975	2	N	-0-				41
*06	4379	X	4379	-0-	-0-	B	-0-	113	1	4266	2	N	-0-				41

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	601	-0-	-515 B	-0-	5	1	596	2	N	-0-					93
02	560	N	533	-0-	-27 B	-0-	6	1	527	2	N	-0-					93
03	713	N	392	-0-	-321 B	-0-	5	1	387	2	N	-0-					93
04	611	N	611	-0-	-0- B	-0-	14	1	597	2	N	-0-					93
05	589	N	358	-0-	-231 B	-0-	8	1	350	2	N	-0-					93
*06	494	N	494	-0-	-0- B	-0-	13	1	481	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0- B	-0-	8	1	842	2	Y	-0-					60
02	784	N	784	-0-	-0- B	-0-	8	1	776	2	Y	-0-					60
03	871	N	871	-0-	-0- B	-0-	12	1	859	2	Y	-0-					60
04	850	N	850	-0-	-0- B	-0-	19	1	831	2	Y	-0-					60
05	997	N	997	-0-	-0- B	-0-	23	1	974	2	Y	-0-					60
*06	839	N	839	-0-	-0- B	-0-	22	1	817	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					Y	-0-					-0-
03	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	1	1	49	2	Y	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	1	1	22	2	Y	-0-					-0-
*06	23	N	23	-0-	-0- B	-0-	1	1	22	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0- B	-0-	5	1	573	2	Y	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	6	1	599	2	Y	-0-					-0-
03	713	N	652	-0-	-61 B	-0-	9	1	643	2	Y	-0-					-0-
04	613	N	613	-0-	-0- B	-0-	14	1	599	2	Y	-0-					-0-
05	682	N	668	-0-	-14 B	-0-	16	1	652	2	Y	-0-					-0-
06	630	N	604	-0-	-26 B	-0-	16	1	588	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	901	-0-	-556	-0-	10 3	1 9	888	2	N	3					118
02	1176	N	424	-0-	-752	-0-	5 6	1 9	413	2	N	5					123
03	1178	N	328	-0-	-850	-0-	4 6	1 9	318	2	N	5					128
04	990	N	990	-0-	-0-	-0-	15 6	1 9	969	2	N	5					133
05	2256	N	2256	-0-	-0-	-0-	20 8	1 9	2228	2	N	7					140
*06	1386	N	1386	-0-	-0-	-0-	15 2	1 9	1369	2	N	2					142

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

01	9301 X	9301	-0-	-0-	B	-0-	2162	1	7027	2	N	102	189	1			237
							112	9									
02	8073 X	8073	-0-	-0-	B	-0-	1812	1	6159	2	N	93					330
							102	9									
03	8757 X	8757	-0-	-0-	B	-0-	1883	1	6755	2	N	108	182	1			256
							119	9									
04	6483 X	6483	-0-	-0-	B	-0-	6437	2	46	9	N	42	185	1			113
05	8909 X	8909	-0-	-0-	B	-0-	2413	1	6376	2	N	109					222
							120	9									
*06	8478 X	8478	-0-	-0-	B	-0-	2422	1	5976	2	N	73	180	1			115
							80	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8838	X	8838	-0-	-0- B	-0-	2055	1	6680	2	N	94					174
							103	9									
02	6661	X	6661	-0-	-0- B	-0-	1497	1	5086	2	N	71	177	1			68
							78	9									
03	7636	X	7636	-0-	-0- B	-0-	1644	1	5896	2	N	87					155
							96	9									
04	5149	X	5149	-0-	-0- B	-0-	5068	2	81	9	N	74	159	1			70
05	6306	X	6306	-0-	-0- B	-0-	1716	1	4536	2	N	49					119
							54	9									
*06	6481	X	6481	-0-	-0- B	-0-	1855	1	4576	2	N	45					164
							50	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1778	-0-	-361 B	-0-	404	1	1315	2	N	54					205
							59	9									
02	1736	X	1476	-0-	-260 B	-0-	324	1	1101	2	N	46	183	1			68
							51	9									
03	1891	X	1849	-0-	-42 B	-0-	388	1	1393	2	N	62					130
							68	9									
04	1710	X	1694	-0-	-16 B	-0-	1626	2	68	9	N	62					192
05	2408	X	2408	-0-	-0- B	-0-	648	1	1712	2	N	44	170	1			66
							48	9									
*06	2386	X	2386	-0-	-0- B	-0-	672	1	1659	2	N	50					116
							55	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-87707					N	-0-					57
02	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
03	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
04	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
05	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
06	0	N	-0-	-0-	-0- B	-87707					N	-0-					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286		3197	-0-	-89	-0-	3178	2	19	9	Y	17					86
02	3012		2892	-0-	-120	-0-	2867	2	25	9	Y	23					109
03	3871		3470	-0-	-401	-0-	3451	2	19	9	Y	17					126
04	3352		3161	-0-	-191	-0-	3130	2	31	9	Y	28	93	1			61
*05	3185		3185	-0-	-0-	-0-	3164	2	21	9	Y	19					80
06	2970		2661	-0-	-309	-0-	2631	2	30	9	Y	27					107

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	8	1	882	2	N	-0-					22
02	767	N	767	-0-	-0-	-0-	8	1	739	2	N	18					40
							20	9									
03	828	N	828	-0-	-0-	-0-	11	1	809	2	N	7	5	5			42
							8	9									
04	898	N	898	-0-	-0-	-0-	20	1	869	2	N	8	8	5			42
							9	9									
05	911	N	911	-0-	-0-	-0-	21	1	890	2	N	-0-					42
*06	838	N	838	-0-	-0-	-0-	22	1	816	2	N	-0-					42

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0-	-0-	9	1	956	2	N	16					69
							18	9									
02	700	N	647	-0-	-53	-0-	7	1	626	2	N	13					82
							14	9									
03	775	N	737	-0-	-38	-0-	10	1	709	2	N	16					98
							18	9									
04	860	N	860	-0-	-0-	-0-	19	1	824	2	N	15					113
							17	9									
05	720	N	720	-0-	-0-	-0-	16	1	690	2	N	13					126
							14	9									
*06	770	N	770	-0-	-0-	-0-	19	1	727	2	N	22					148
							24	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

01	130	N	130	-0-	-0-	-0-	1	1	129	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124	N	54	-0-	-70	-0-	1	1	53	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	2	1	73	2	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

01	5863	X	5863	-0-	-0-	-0-	5815	3	48	9	N	44	44	8			43
02	3691	X	3691	-0-	-0-	-0-	3659	3	32	9	N	29	29	8			43
03	4550	X	4550	-0-	-0-	-0-	4482	3	68	9	N	62	62	8			43
04	3450	X	2599	-0-	-851	-0-	2577	3	22	9	N	20	20	8			43
05	3802	X	3802	-0-	-0-	-0-	3746	3	56	9	N	51	51	8			43
*06	4691	X	4691	-0-	-0-	-0-	4666	3	25	9	N	23	23	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

01	9424	X	8966	-0-	-458	-0-	8904	3	62	9	N	56	48	8			187
02	8260	X	8041	-0-	-219	-0-	7945	3	96	9	N	87	182	1	42	8	50
03	9145	X	8838	-0-	-307	-0-	8729	3	109	9	N	99	76	8			73
04	8850	X	4941	-0-	-3909	-0-	4890	3	51	9	N	46	24	8			95
05	9456	X	9456	-0-	-0-	-0-	9313	3	143	9	N	130	63	8			162
06	8670	X	8031	-0-	-639	-0-	7941	3	90	9	N	82	180	1	29	8	35

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

01	5022	X	4591	-0-	-431	-0-	4547	3	44	9	N	40	29	8			136
02	4480	X	4081	-0-	-399	-0-	4036	3	45	9	N	41	25	8			152
03	5098	X	5098	-0-	-0-	-0-	5035	3	63	9	N	57	46	8			163
04	4860	X	2885	-0-	-1975	-0-	2860	3	25	9	N	23	15	8			171
05	5022	X	4685	-0-	-337	-0-	4617	3	68	9	N	62	40	8			193
06	4920	X	4714	-0-	-206	-0-	4663	3	51	9	N	46	178	1	20	8	41

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

01	2852	#	2731	-0-	-121	-0-	2721	3	10	9	N	9	2	8			65
02	2598	R	2598	-0-	-0-	-0-	2569	3	29	9	N	26	2	8			89
03	2852	#	2800	-0-	-52	-0-	2780	3	20	9	N	18	3	8			104
04	2730	#	1580	-0-	-1150	-0-	1567	3	13	9	N	12	1	8			115
05	3158	R	3158	-0-	-0-	-0-	3083	3	75	9	N	68	3	8			180
*06	2805	R	2805	-0-	-0-	-0-	2764	3	41	9	N	37	176	1	1	8	40

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

01	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

01	805	N	805	-0-	-0-	-0-	805	1			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	1			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	1			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	1			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	342	-0-	-92	-0-	342	1			N	-0-					-0-
02	336	N	68	-0-	-268	-0-	68	1			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	2	-0-	-328	-0-	2	1			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2022

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1297 N	1297	-0-	-0-	-0- 1097 2	200 9		N	182	182 1		619
02	1928 N	1928	-0-	-0-	-0- 1928 2			N	-0-			619
03	1446 N	1446	-0-	-0-	-0- 1446 2			N	-0-			619
04	1791 N	1791	-0-	-0-	-0- 1415 2	376 9		N	342	342 1		619
*05	1442 N	1442	-0-	-0-	-0- 1442 2			N	-0-			619
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	172 N	172	-0-	-0-	-0- 71 1	101 2		N	-0-			-0-
02	252 N	118	-0-	-134	-0- 26 1	90 2		N	2			2
					2 9							
03	165 N	165	-0-	-0-	-0- 49 1	115 2		N	1			3
					1 9							
*04	180 N	169	-0-	-11	-0- 48 1	120 2		N	1			4
					1 9							
05	124 N	NO RPT	-0-	-124	-0-			N	NO RPT			4
06	150 N	NO RPT	-0-	-150	-0-			N	NO RPT			4

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	338	N	338	-0-	-0-	-0-	77	1	261	2	N	-0-					135
03	372	N	322	-0-	-50	-0-	95	1	227	2	N	-0-					135
*04	254	N	254	-0-	-0-	-0-	73	1	181	2	N	-0-					135
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					135
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	112	1	159	2	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	74	1	252	2	N	-0-					-0-
*03	341	N	271	-0-	-70	-0-	79	1	192	2	N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	84	1	208	2	N	-0-					-0-
05	341	N	170	-0-	-171	-0-	57	1	113	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	97	1	139	2	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	63	1	215	2	N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	117	1	280	2	N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	80	1	201	2	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	108	1	215	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3606	X	3606	-0-	-0-	-0-	329	1	3277	2	N	-0-					54
02	3245	X	3245	-0-	-0-	-0-	286	1	2959	2	N	-0-					54
03	3484	X	3484	-0-	-0-	-0-	291	1	3193	2	N	-0-					54
04	3078	X	3078	-0-	-0-	-0-	455	1	2623	2	N	-0-					54
05	3610	X	3610	-0-	-0-	-0-	347	1	3263	2	N	-0-					54
*06	3405	X	3405	-0-	-0-	-0-	349	1	3056	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-	47	1			79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

01	128172	X	128172	-0-	-0-	B	-0-	114165	2	14007	9	Y	12734	12892	1			578
02	114478	X	114478	-0-	-0-	B	-0-	102049	2	12429	9	Y	11299	10873	1			1004
03	133595	X	133595	-0-	-0-	B	-0-	120179	2	13416	9	Y	12196	12266	1			934
04	123481	X	123481	-0-	-0-	B	-0-	110820	2	12661	9	Y	11510	11733	1			711
05	119921	X	119921	-0-	-0-	B	-0-	108093	2	11828	9	Y	10753	11098	1			366
*06	118685	X	118685	-0-	-0-	B	-0-	107040	2	11645	9	Y	10586	10157	1			795

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

01	98813	X	98813	-0-	-0-	B	-0-	88811	2	10002	9	Y	9093	9198	1			837
02	88248	X	88248	-0-	-0-	B	-0-	79644	2	8604	9	Y	7822	7841	1			818
03	101324	X	101324	-0-	-0-	B	-0-	92626	2	8698	9	Y	7907	8221	1			504
04	93554	X	93554	-0-	-0-	B	-0-	85260	2	8294	9	Y	7540	7194	1			850
05	97230	X	97230	-0-	-0-	B	-0-	88928	2	8302	9	Y	7547	7512	1			885
*06	96387	X	96387	-0-	-0-	B	-0-	88207	2	8180	9	Y	7436	7737	1			584

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

01	98270	X	77162	-0-	-21108	B	-0-	63826	2	13336	9	Y	12124	12408	1			636
02	88760	X	75179	-0-	-13581	B	-0-	62718	2	12461	9	Y	11328	11244	1			720
03	109189	X	109189	-0-	-0-	B	-0-	93628	2	15561	9	Y	14146	14058	1			808
04	95438	X	95438	-0-	-0-	B	-0-	82479	2	12959	9	Y	11781	11949	1			640
05	94631	X	94631	-0-	-0-	B	-0-	83093	2	11538	9	Y	10489	10301	1			828
06	95100	X	88503	-0-	-6597	B	-0-	78435	2	10068	9	Y	9153	9505	1			476

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

03	0		21908	-0-	21908	B	21908	18825	2	3083	9	Y	2803	2256	1			547
*04	87635	X	65727	-0-	-21908	B	-0-	56399	2	9328	9	Y	8480	8289	1			738
*05	76050	X	76050	-0-	-0-	B	-0-	65552	2	10498	9	Y	9544	9716	1			566
*06	83099	X	83099	-0-	-0-	B	-0-	71933	2	11166	9	Y	10151	10104	1			613

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3252	-0-	-127 B	-0-	198	1	3054	2	Y	-0-					-0-
02	DLQ G-10		2874	-0-	2874 B	2874	175	1	2699	2	Y	-0-					-0-
03	DLQ G-10		2569	-0-	2569 B	5443	155	1	2414	2	Y	-0-					-0-
04	8104	X	2661	-0-	-5443 B	-0-	177	1	2484	2	Y	-0-					-0-
05	3596	X	3256	-0-	-340 B	-0-	218	1	3038	2	Y	-0-					-0-
06	3150	X	NO RPT	-0-	-3150 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	1274	-0-	-59 B	-0-	78	1	1196	2	Y	-0-					-0-
02	DLQ G-10		1193	-0-	1193 B	1193	73	1	1120	2	Y	-0-					-0-
03	DLQ G-10		1098	-0-	1098 B	2291	66	1	1032	2	Y	-0-					-0-
04	3564	X	1273	-0-	-2291 B	-0-	85	1	1188	2	Y	-0-					-0-
*05	1186	N	1186	-0-	-0- B	-0-	79	1	1107	2	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2830	X	2830	-0-	-0- B	-0-	172	1	2658	2	N	-0-					-0-
02	2305	X	2305	-0-	-0- B	-0-	140	1	2165	2	N	-0-					-0-
03	2169	X	2169	-0-	-0- B	-0-	131	1	2038	2	N	-0-					-0-
04	2399	X	2399	-0-	-0- B	-0-	160	1	2239	2	N	-0-					-0-
*05	2348	N	2348	-0-	-0- B	-0-	157	1	2191	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	17395	-0-	-895 B	-0-	1059	1	16336	2	Y	-0-					54
02	DLQ G-10		15834	-0-	15834 B	15834	960	1	14835	2	Y	35	36	1			53
							39	9									
03	DLQ G-10		17351	-0-	17351 B	33185	1050	1	16301	2	Y	-0-					53
04	49256	X	16071	-0-	-33185 B	-0-	1069	1	15002	2	Y	-0-					53
05	17887	X	16938	-0-	-949 B	-0-	1135	1	15803	2	Y	-0-					53
06	16980	X	NO RPT	-0-	-16980 B	-0-					Y	NO RPT					53

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5744	-0-	-301 B	-0-	350	1	5394	2	N	-0-					59
02	5460	X	4599	-0-	-861 B	-0-	280	1	4319	2	N	-0-					59
03	6045	X	5586	-0-	-459 B	-0-	338	1	5248	2	N	-0-					59
04	5850	X	5015	-0-	-835 B	-0-	334	1	4681	2	N	-0-					59
05	5952	X	4890	-0-	-1062 B	-0-	328	1	4562	2	N	-0-					59
06	5550	X	NO RPT	-0-	-5550 B	-0-					N	NO RPT					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2680	X	2680	-0-	-0- B	-0-	163	1	2517	2	N	-0-					79
02	2450	X	2450	-0-	-0- B	-0-	149	1	2301	2	N	-0-					79
03	2623	X	2623	-0-	-0- B	-0-	159	1	2464	2	N	-0-					79
04	2551	X	2551	-0-	-0- B	-0-	170	1	2381	2	N	-0-					79
*05	2420	N	2420	-0-	-0- B	-0-	162	1	2258	2	N	-0-					79
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					79

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	6548	-0-	-241 B	-0-	399	1	6149	2	Y	-0-					-0-
02	DLQ G-10		5763	-0-	5763 B	5763	350	1	5413	2	Y	-0-					-0-
03	DLQ G-10		6233	-0-	6233 B	11996	377	1	5856	2	Y	-0-					-0-
04	17987	X	5991	-0-	-11996 B	-0-	399	1	5592	2	Y	-0-					-0-
05	6541	X	6181	-0-	-360 B	-0-	414	1	5767	2	Y	-0-					-0-
06	6330	X	NO RPT	-0-	-6330 B	-0-					Y	NO RPT					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5198	X	5198	-0-	-0- B	-0-	316	1	4882	2	Y	-0-					209
02	DLQ G-10		4560	-0-	4560 B	4560	268	1	4135	2	Y	143	142	1			210
							157	9									
03	DLQ G-10		4804	-0-	4804 B	9364	291	1	4513	2	Y	-0-					210
04	13903	X	4539	-0-	-9364 B	-0-	302	1	4237	2	Y	-0-					210
*05	5294	X	5294	-0-	-0- B	-0-	355	1	4939	2	Y	-0-					210
06	5040	X	NO RPT	-0-	-5040 B	-0-					Y	NO RPT					210

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2879	X	2879	-0-	-0- B	-0-	175	1	2704	2	N	-0-					200
02	2442	N	2442	-0-	-0- B	-0-	147	1	2274	2	N	19	179	1			40
							21	9									
03	2596	N	2596	-0-	-0- B	-0-	157	1	2439	2	N	-0-					40
04	2213	N	2213	-0-	-0- B	-0-	147	1	2066	2	N	-0-					40
*05	2119	N	2119	-0-	-0- B	-0-	142	1	1977	2	N	-0-					40
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747	X	11110	-0-	-8637 B	-0-	676	1	10434	2	N	-0-					-0-
02	17836	X	16566	-0-	-1270 B	-0-	1007	1	15559	2	N	-0-					-0-
03	17608	X	17350	-0-	-258 B	-0-	1050	1	16300	2	N	-0-					-0-
04	11250	X	9695	-0-	-1555 B	-0-	645	1	9050	2	N	-0-					-0-
05	11098	X	9586	-0-	-1512 B	-0-	642	1	8944	2	N	-0-					-0-
06	17760	X	NO RPT	-0-	-17760 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3640	-0-	-111	-0-	3611	3	29	9	N	26					219
02	3360	X	3157	-0-	-203	-0-	3138	3	19	9	N	17	170	1			66
03	3720	X	3657	-0-	-63	-0-	3623	3	34	9	N	31					97
04	3600	X	3453	-0-	-147	-0-	3392	3	61	9	N	55					152
05	3627	X	3568	-0-	-59	-0-	3507	3	61	9	N	55					207
06	3510	X	2994	-0-	-516	-0-	2961	3	33	9	N	30					237

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	8765	-0-	-1000	-0-	8741	3	24	9	N	22					136
02	8624	X	7644	-0-	-980	-0-	7619	3	25	9	N	23					159
03	9176	X	6692	-0-	-2484	-0-	6589	3	103	9	N	94	186	1			67
04	8880	X	4867	-0-	-4013	-0-	4833	3	34	9	N	31					98
05	8866	X	4160	-0-	-4706	-0-	4114	3	46	9	N	42					140
06	8490	X	3629	-0-	-4861	-0-	3576	3	53	9	N	48					188

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

01	63825	X	63825	-0-	-0-	-0-	63825	2			N	-0-					-0-
02	55792	X	55792	-0-	-0-	-0-	55792	2			N	-0-					-0-
03	56416	X	56416	-0-	-0-	-0-	56416	2			N	-0-					-0-
04	55446	X	55446	-0-	-0-	-0-	55446	2			N	-0-					-0-
05	55901	X	55901	-0-	-0-	-0-	55901	2			N	-0-					-0-
*06	50844	X	50844	-0-	-0-	-0-	50844	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

01	10881	#	7646	-0-	-3235	-0-	1412	1	6234	2	N	-0-					-0-
02	9828	#	4873	-0-	-4955	-0-	1111	1	3762	2	N	-0-					-0-
03	10881	#	6237	-0-	-4644	-0-	1337	1	4900	2	N	-0-					-0-
04	9690	#	7323	-0-	-2367	-0-	1266	1	6057	2	N	-0-					-0-
05	9300	#	5595	-0-	-3705	-0-	1306	1	4289	2	N	-0-					-0-
06	7410	#	5722	-0-	-1688	-0-	1053	1	4669	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/12/2022 - WELL PLUGGED 1/12/2022

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/12/2022 - WELL PLUGGED 1/12/2022

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

01	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	71779			Y	NO RPT			-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

01	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160
02	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160
03	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160
04	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160
05	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160
06	0 W	NO RPT	-0-	-0-	283			Y	NO RPT			160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

01	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822
02	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822
03	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822
04	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822
05	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822
06	0 W	NO RPT	-0-	-0-	17985			Y	NO RPT			822

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

01	0 N	-0-	-0-	-0-	-0-					Y	-0-	123	1			51
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
05	DLQ G-10	6703	-0-	6703	6703	6220	2	483	9	Y	439	343	1			147
06	DLQ G-10	5291	-0-	5291	11994	4877	2	414	9	Y	376	462	1			61

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

01	60	N	60	-0-	-0-	-0-	60	2			N	-0-						160
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-						160
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-						160
04	58	N	58	-0-	-0-	-0-	58	1			N	-0-						160
05	62	N	58	-0-	-4	-0-	58	1			N	-0-						160
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT						160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						87
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						87
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						87
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-						87
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						87
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

01	19426	X	19426	-0-	-0-	-0-	1399	1	17647	2	N	345	574	1						53
							380	9												
02	14925	X	14925	-0-	-0-	-0-	925	1	13695	2	N	277	178	1						152
							305	9												
03	15674	X	15674	-0-	-0-	-0-	1117	1	14226	2	N	301	365	1						88
							331	9												
04	14292	X	14292	-0-	-0-	-0-	1001	1	12992	2	N	272	188	1						172
							299	9												
05	14193	X	14193	-0-	-0-	-0-	1102	1	12829	2	N	238	369	1						41
							262	9												
*06	13463	X	13463	-0-	-0-	-0-	1205	1	12023	2	N	214	180	1						75
							235	9												

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					162
02	0	#	-0-	-0-	-0-	-0-					N	-0-					162
03	0	#	-0-	-0-	-0-	-0-					N	-0-					162
04	0	#	-0-	-0-	-0-	-0-					N	-0-					162
05	0	#	-0-	-0-	-0-	-0-					N	-0-					162
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

01	14B2 EXT		-0-	-0-	-0-	-0-					N	9					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	10					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	10					167
04	14B2 EXT		-0-	-0-	-0-	-0-					N	8					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	10					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	10					195

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

01	0	X	-0-	-0-	-0-	-0-					N	9					102
02	0	X	-0-	-0-	-0-	-0-					N	8					110
03	0	X	-0-	-0-	-0-	-0-					N	9					119
04	0	X	-0-	-0-	-0-	-0-					N	8					127
05	0	X	-0-	-0-	-0-	-0-					N	8					135
06	0	X	-0-	-0-	-0-	-0-					N	9					144

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	2			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	17	1	51	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF. 13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	47	1	142	2	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	41	1	125	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	44	1	132	2	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	42	1	123	2	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	43	1	119	2	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	45	1	130	2	Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11380	X	11380	-0-	-0-	-0-	2832	1	8548	2	Y	-0-			27
02	10276	X	10188	-0-	-88	-0-	2509	1	7679	2	Y	-0-			27
03	11377	X	11352	-0-	-25	-0-	2845	1	8507	2	Y	-0-			27
04	11010	X	10941	-0-	-69	-0-	2789	1	8152	2	Y	-0-			27
05	11377	X	11327	-0-	-50	-0-	2987	1	8340	2	Y	-0-			27
*06	10837	X	10837	-0-	-0-	-0-	2803	1	8034	2	Y	-0-			27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	X	879	-0-	-20	-0-	219	1	660	2	Y	-0-			-0-
02	812	X	767	-0-	-45	-0-	189	1	578	2	Y	-0-			-0-
03	965	X	965	-0-	-0-	-0-	242	1	723	2	Y	-0-			-0-
04	870	X	795	-0-	-75	-0-	203	1	592	2	Y	-0-			-0-
05	941	X	941	-0-	-0-	-0-	248	1	693	2	Y	-0-			-0-
06	930	X	792	-0-	-138	-0-	205	1	587	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1271	N	1256	-0-	-15	-0-	307 21	1 9	928	2	N	19			19
02	1169	N	1169	-0-	-0-	-0-	288	1	881	2	N	-0-			19
03	1306	N	1306	-0-	-0-	-0-	327	1	979	2	N	-0-			19
04	1200	N	1195	-0-	-5	-0-	305	1	890	2	N	-0-			19
05	1302	N	697	-0-	-605	-0-	184	1	513	2	N	-0-			19
06	1260	N	870	-0-	-390	-0-	225	1	645	2	N	-0-			19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	488	1	1474	2	Y	57					100
							63	9									
02	1803	N	1803	-0-	-0-	-0-	430	1	1317	2	Y	51					151
							56	9									
03	1972	N	1972	-0-	-0-	-0-	481	1	1438	2	Y	48	141	1			58
							53	9									
04	1915	N	1915	-0-	-0-	-0-	475	1	1388	2	Y	47					105
							52	9									
05	1970	N	1970	-0-	-0-	-0-	505	1	1410	2	Y	50					155
							55	9									
*06	1902	N	1902	-0-	-0-	-0-	478	1	1370	2	Y	49	177	1			27
							54	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

01	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

01	2666	X	1795	-0-	-871	-0-	447	1	1348	2	Y	-0-					11
02	2408	X	1800	-0-	-608	-0-	443	1	1357	2	Y	-0-					11
03	2666	X	1597	-0-	-1069	-0-	400	1	1197	2	Y	-0-					11
04	1860	X	1505	-0-	-355	-0-	384	1	1121	2	Y	-0-					11
05	1984	X	1414	-0-	-570	-0-	373	1	1041	2	Y	-0-					11
*06	1716	N	1716	-0-	-0-	-0-	444	1	1272	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3820		2220	-0-	-1600	-0-	2220	2			N	-0-					-0-
02	3260		1910	-0-	-1350	-0-	1910	2			N	-0-					-0-
03	3776		2198	-0-	-1578	-0-	2198	2			N	-0-					-0-
04	3764		2182	-0-	-1582	-0-	2182	2			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*06	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	15	1	126	2	N	-0-					107
02	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					107
03	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					107
04	60	N	-0-	-0-	-60	-0-					N	-0-					107
05	62	N	-0-	-0-	-62	-0-					N	-0-					107
*06	178	N	178	-0-	-0-	-0-	19	1	159	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2764	-0-	-677	-0-	286	1	2461	2	Y	15					35
							17	9									
02	3136	X	2244	-0-	-892	-0-	204	1	2028	2	Y	11					46
							12	9									
03	3472	X	2896	-0-	-576	-0-	248	1	2631	2	Y	15					61
							17	9									
04	3360	X	2562	-0-	-798	-0-	209	1	2346	2	Y	6	44	1			23
							7	9									
05	3162	X	2934	-0-	-228	-0-	239	1	2692	2	Y	3					26
							3	9									
06	2790	X	2738	-0-	-52	-0-	286	1	2433	2	Y	17					43
							19	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	69	1	591	2	Y	4					8
							4	9									
02	560	N	508	-0-	-52	-0-	46	1	462	2	Y	-0-					8
03	775	N	637	-0-	-138	-0-	55	1	579	2	Y	3					11
							3	9									
04	630	N	585	-0-	-45	-0-	48	1	534	2	Y	3	8	1			6
							3	9									
05	665	N	665	-0-	-0-	-0-	54	1	610	2	Y	1					7
							1	9									
06	630	N	316	-0-	-314	-0-	33	1	280	2	Y	3					10
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	7	-0-	-1	-0-	1	1	6	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	177	-0-	-102	-0-	18	1	159	2	N	-0-					-0-
02	196	N	99	-0-	-97	-0-	9	1	90	2	N	-0-					-0-
03	248	N	96	-0-	-152	-0-	8	1	88	2	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	25	1	285	2	N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	37	1	412	2	N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	58	1	496	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	8415	-0-	-1846	-0-	869	1	7493	2	Y	48					109
							53	9									
02	9268	X	5178	-0-	-4090	-0-	471	1	4681	2	Y	24					133
							26	9									
03	9858	X	6207	-0-	-3651	-0-	530	1	5627	2	Y	45					178
							50	9									
04	9540	X	6604	-0-	-2936	-0-	537	1	6026	2	Y	37	127	1			88
							41	9									
05	9858	X	6129	-0-	-3729	-0-	498	1	5611	2	Y	18					106
							20	9									
06	8130	X	4908	-0-	-3222	-0-	515	1	4375	2	Y	16					122
							18	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	78	1	1237	2	N	-0-					-0-
02	700	N	685	-0-	-15	-0-	48	1	637	2	N	-0-					-0-
03	775	N	643	-0-	-132	-0-	39	1	604	2	N	-0-					-0-
04	750	N	409	-0-	-341	-0-	25	1	384	2	N	-0-					-0-
05	744	N	491	-0-	-253	-0-	39	1	452	2	N	-0-					-0-
06	630	N	114	-0-	-516	-0-	6	1	108	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

01	4588	#	4113	-0-	-475	-0-	4113	3			N	-0-					-0-
02	4032	#	3585	-0-	-447	-0-	3585	3			N	-0-					-0-
03	4278	#	3100	-0-	-1178	-0-	3100	3			N	-0-					-0-
04	4140	#	2274	-0-	-1866	-0-	2274	3			N	-0-					-0-
05	4154	#	1936	-0-	-2218	-0-	1936	3			N	-0-					-0-
06	3990	#	1682	-0-	-2308	-0-	1682	3			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

01	713	N	486	-0-	-227	-0-	218	1	268	2	Y	-0-					45
02	420	N	370	-0-	-50	-0-	184	1	156	2	Y	27					72
							30	9									
03	380	N	380	-0-	-0-	-0-	148	1	232	2	Y	-0-					72
04	480	N	160	-0-	-320	-0-	82	1	78	2	Y	-0-					72
05	403	N	6	-0-	-397	-0-	3	1	3	2	Y	-0-					72
06	360	N	-0-	-0-	-360	-0-					Y	-0-					72

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	12	-0-	12	12	1	1	11	2	N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	12					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	12					N	-0-					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4047	X	4047	-0-	-0-	-0-	155	1	3892	2	N	-0-					122
02	3540	X	3540	-0-	-0-	-0-	173	1	3367	2	N	-0-					122
03	4064	X	4064	-0-	-0-	-0-	230	1	3834	2	N	-0-					122
04	3666	X	3666	-0-	-0-	-0-	352	1	3314	2	N	-0-					122
05	4018	X	4018	-0-	-0-	-0-	477	1	3541	2	N	-0-					122
*06	3870	X	3870	-0-	-0-	-0-	396	1	3474	2	N	-0-					122

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

01	4464	X	4129	-0-	-335	-0-	150	1	3755	2	N	204	180	1			140
							224	9									
02	4032	X	3171	-0-	-861	-0-	149	1	2906	2	N	105					245
							116	9									
03	4396	X	4396	-0-	-0-	-0-	231	1	3844	2	N	292	360	1			177
							321	9									
04	3990	X	3807	-0-	-183	-0-	350	1	3289	2	N	153	184	1			146
							168	9									
05	4648	X	4648	-0-	-0-	-0-	524	1	3896	2	N	207	180	1			173
							228	9									
06	3990	X	3173	-0-	-817	-0-	306	1	2688	2	N	163	183	1			153
							179	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

01	1953	N	1759	-0-	-194	-0-	68	1	1691	2	N	-0-					65
02	1708	N	1510	-0-	-198	-0-	74	1	1436	2	N	-0-					65
03	2021	N	2021	-0-	-0-	-0-	100	1	1664	2	N	234					299
							257	9									
04	1710	N	1670	-0-	-40	-0-	159	1	1500	2	N	10	180	1			129
							11	9									
05	1786	N	1786	-0-	-0-	-0-	212	1	1574	2	N	-0-					129
*06	1755	N	1755	-0-	-0-	-0-	176	1	1545	2	N	31					160
							34	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	2	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					179
02	2996	X	139	-0-	-2857	-0-	139	2			N	-0-					179
03	3317	X	1535	-0-	-1782	-0-	1533	2	2	9	N	2	181	1			-0-
04	3000	X	2202	-0-	-798	-0-	2005	2	197	9	N	179	179	1			-0-
05	3007	X	612	-0-	-2395	-0-	612	2			N	-0-					-0-
06	1500	X	225	-0-	-1275	-0-	225	2			N	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	956	-0-	-129	-0-	429	1	527	2	Y	-0-					35
02	140	N	85	-0-	-55	-0-	46	1	39	2	Y	-0-					35
03	1101	N	1101	-0-	-0-	-0-	426	1	669	2	Y	5					40
							6	9									
04	930	N	146	-0-	-784	-0-	75	1	71	2	Y	-0-					40
05	725	N	725	-0-	-0-	-0-	383	1	339	2	Y	3					43
							3	9									
06	1080	N	573	-0-	-507	-0-	262	1	309	2	Y	2					45
							2	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1884	-0-	-131	-0-	68	1	1693	2	N	112	171	1			113
							123	9									
02	1820	N	1645	-0-	-175	-0-	75	1	1461	2	N	99					212
							109	9									
03	1808	N	1808	-0-	-0-	-0-	97	1	1608	2	N	94	181	1			125
							103	9									
04	1830	N	1673	-0-	-157	-0-	150	1	1411	2	N	102					227
							112	9									
05	1829	N	1556	-0-	-273	-0-	174	1	1292	2	N	82	184	1			125
							90	9									
*06	1473	N	1473	-0-	-0-	-0-	142	1	1243	2	N	80					205
							88	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14818 X	13162	-0-	-1656	-0-	506	1	12656	2	N	-0-					105
02	13384 X	11339	-0-	-2045	-0-	554	1	10785	2	N	-0-					105
03	13550 X	13550	-0-	-0-	-0-	767	1	12783	2	N	-0-					105
04	12750 X	12333	-0-	-417	-0-	1181	1	11113	2	N	35					140
						39	9									
05	13476 X	13476	-0-	-0-	-0-	1599	1	11877	2	N	-0-					140
*06	13011 X	13011	-0-	-0-	-0-	1331	1	11680	2	N	-0-					140

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492 X	492	-0-	-0-	-0-	19	1	473	2	N	-0-					27
02	308 N	245	-0-	-63	-0-	12	1	233	2	N	-0-					27
03	216 N	216	-0-	-0-	-0-	12	1	204	2	N	-0-					27
04	480 N	212	-0-	-268	-0-	20	1	192	2	N	-0-					27
05	279 N	193	-0-	-86	-0-	23	1	170	2	N	-0-					27
*06	202 N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	228	1	286	2	Y	-0-					-0-
02	476	N	376	-0-	-100	-0-	204	1	172	2	Y	-0-					-0-
03	403	N	113	-0-	-290	-0-	44	1	69	2	Y	-0-					-0-
04	510	N	23	-0-	-487	-0-	12	1	11	2	Y	-0-					-0-
05	403	N	37	-0-	-366	-0-	8	1	29	2	Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	17	1	77	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1652	N	1652	-0-	-0-	-0-	733	1	919	2	Y	-0-					-0-
02	1260	N	659	-0-	-601	-0-	357	1	302	2	Y	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	541	1	849	2	Y	-0-					-0-
04	1350	N	1167	-0-	-183	-0-	597	1	570	2	Y	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	382	1	1327	2	Y	-0-					-0-
*06	1809	N	1809	-0-	-0-	-0-	325	1	1484	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	48	-0-	-76	-0-	21	1	27	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	39	1	33	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	59	1	93	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	63	1	60	2	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	33	1	114	2	Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	27	1	125	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	9	1	8	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	24	1	38	2	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	2	1	2	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

01	341	N	341	-0-	-0-	-0-	3	1	338	2	Y	-0-					47
02	225	N	225	-0-	-0-	-0-	2	1	171	2	Y	47					94
							52	9									
03	247	N	247	-0-	-0-	-0-	3	1	244	2	Y	-0-	47	5			47
04	231	N	231	-0-	-0-	-0-	5	1	226	2	Y	-0-					47
05	216	N	216	-0-	-0-	-0-	5	1	211	2	Y	-0-					47
06	30	N	-0-	-0-	-30	-0-					Y	-0-					47

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

01	4092	X	3343	-0-	-749	-0-	30	1	3313	2	Y	-0-					-0-
02	3360	X	2789	-0-	-571	-0-	29	1	2760	2	Y	-0-					-0-
03	3720	X	2968	-0-	-752	-0-	40	1	2928	2	Y	-0-					-0-
04	3600	X	2936	-0-	-664	-0-	66	1	2846	2	Y	22					22
							24	9									
05	3720	X	3093	-0-	-627	-0-	72	1	3010	2	Y	10					32
							11	9									
06	3240	X	2805	-0-	-435	-0-	72	1	2722	2	Y	10					42
							11	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

01	161	N	161	-0-	-0-	-0-	1	1	160	2	Y	-0-					-0-
02	T. A.		158	-0-	158	158	2	1	156	2	Y	-0-					-0-
03	T. A.		127	-0-	127	285	2	1	125	2	Y	-0-					-0-
04	T. A.		146	-0-	146	431	3	1	143	2	Y	-0-					-0-
05	573	X	142	-0-	-431	-0-	3	1	139	2	Y	-0-					-0-
*06	57	X	57	-0-	-0-	-0-	1	1	56	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

01	5	X	2	-0-	-3	-0-	1	1	1	2	Y	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	2	Y	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

01	5	N	5	-0-	-0-	-0-	2	1	3	2	Y	-0-			-0-
02	14B2 EXT		13	-0-	13	13	7	1	6	2	Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	13					Y	-0-			-0-
04	14B2 EXT		37	-0-	37	50	19	1	18	2	Y	-0-			-0-
05	72	X	22	-0-	-50	-0-	5	1	17	2	Y	-0-			-0-
*06	71	N	71	-0-	-0-	-0-	13	1	58	2	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

01	4185	X	95	-0-	-4090	-0-	42	1	53	2	Y	-0-			-0-
02	3752	X	-0-	-0-	-3752	-0-					Y	-0-			-0-
03	4154	X	-0-	-0-	-4154	-0-					Y	-0-			-0-
04	4020	X	66	-0-	-3954	-0-	34	1	32	2	Y	-0-			-0-
05	4154	X	21	-0-	-4133	-0-	5	1	16	2	Y	-0-			-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

01	155	N	41	-0-	-114	-0-	18	1	23	2	Y	-0-			-0-
02	112	N	55	-0-	-57	-0-	30	1	25	2	Y	-0-			-0-
03	129	N	129	-0-	-0-	-0-	50	1	79	2	Y	-0-			-0-
04	156	N	156	-0-	-0-	-0-	80	1	76	2	Y	-0-			-0-
05	158	N	158	-0-	-0-	-0-	35	1	123	2	Y	-0-			-0-
*06	141	N	141	-0-	-0-	-0-	25	1	116	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	11	N	11	-0-	-0-	-0-	6	1	5	2	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	36	1	57	2	Y	-0-			-0-
04	49	N	49	-0-	-0-	-0-	25	1	24	2	Y	-0-			-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
06	90	N	10	-0-	-80	-0-	2	1	8	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0- B	-0-	55	1	886	2	N	8					55
							9	9									
02	930	N	930	-0-	-0- B	-0-	65	1	858	2	N	6					61
							7	9									
03	995	N	995	-0-	-0- B	-0-	59	1	927	2	N	8					69
							9	9									
04	930	N	930	-0-	-0- B	-0-	56	1	859	2	N	14					83
							15	9									
05	1023	N	199	-0-	-824 B	-0-	15	1	181	2	N	3					86
							3	9									
06	960	N	545	-0-	-415 B	-0-	28	1	478	2	N	35					121
							39	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	614	-0-	-37 B	-0-	37	1	577	2	N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	44	1	585	2	N	-0-					-0-
03	682	N	642	-0-	-40 B	-0-	39	1	603	2	N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	37	1	577	2	N	-0-					-0-
05	682	N	92	-0-	-590 B	-0-	7	1	85	2	N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	980	-0-	-43 B	-0-	58	1	914	2	N	7					37
							8	9									
02	840	N	770	-0-	-70 B	-0-	53	1	711	2	N	5					42
							6	9									
03	1023	N	817	-0-	-206 B	-0-	49	1	761	2	N	6					48
							7	9									
04	960	N	936	-0-	-24 B	-0-	57	1	864	2	N	14					62
							15	9									
05	868	N	196	-0-	-672 B	-0-	15	1	173	2	N	7					69
							8	9									
06	780	N	717	-0-	-63 B	-0-	37	1	655	2	N	23					92
							25	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	7050	-0-	-1134 B	-0-	390	1	6544	2	N	105	183	1			92
							116	9									
02	7392	X	7386	-0-	-6 B	-0-	7285	2	101	9	N	92					184
03	8184	X	5574	-0-	-2610 B	-0-	450	1	5016	2	N	98	178	1			104
							108	9									
04	7920	X	4919	-0-	-3001 B	-0-	450	1	4378	2	N	83					187
							91	9									
05	8184	X	4083	-0-	-4101 B	-0-	450	1	3583	2	N	45	172	1			60
							50	9									
06	7920	X	1852	-0-	-6068 B	-0-	225	1	1515	2	N	102					162
							112	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

01	2418	N	1828	-0-	-590	-0-	108	1	1720	2	N	-0-					-0-
02	2212	N	1547	-0-	-665	-0-	108	1	1439	2	N	-0-					-0-
03	2356	N	1891	-0-	-465	-0-	113	1	1778	2	N	-0-					-0-
04	1804	N	1804	-0-	-0-	-0-	111	1	1693	2	N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	187	1	2156	2	N	-0-					-0-
*06	2069	N	2069	-0-	-0-	-0-	112	1	1957	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

01	434	N	-0-	-0-	-434	B	-0-				N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-				N	-0-					-0-
03	672	N	672	-0-	-0-	B	-0-	40	1	632	2	N	-0-					-0-
04	874	N	874	-0-	-0-	B	-0-	53	1	821	2	N	-0-					-0-
05	1080	N	1080	-0-	-0-	B	-0-	86	1	994	2	N	-0-					-0-
*06	1916	N	1916	-0-	-0-	B	-0-	104	1	1812	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

01	651	#	-0-	-0-	-651		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					37
02	14B DENY		-0-	-0-	-0-		-0-				N	-0-					37
03	14B DENY		-0-	-0-	-0-		-0-				N	-0-					37
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					37
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					37
06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462

WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

01	0 X	-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
02	T. A.		9839	-0-	9839	9926	632	1	9190	3	Y	-0-					-0-
							17	4									
03	10054	X	128	-0-	-9926	-0-	9	1	119	3	Y	-0-					-0-
04	59	X	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
*05	77	X	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
06	10530	X	-0-	-0-	-10530	-0-					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15407	X	7018	-0-	-8389	-0-	544	1	6459	3	Y	-0-					-0-
							15	4									
02	4945	X	4945	-0-	-0-	-0-	402	1	4528	3	Y	-0-					-0-
							15	4									
03	14415	X	5721	-0-	-8694	-0-	446	1	5263	3	Y	-0-					-0-
							12	4									
04	13470	X	7396	-0-	-6074	-0-	597	1	6781	3	Y	-0-					-0-
							18	4									
*05	20694	X	20694	-0-	-0-	-0-	1248	1	19314	3	Y	89	71	0			18
							34	4	98	9							
*06	11353	X	11353	-0-	-0-	-0-	555	1	10752	3	Y	27	39	0			6
							16	4	30	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	9223	-0-	-697	-0-	567	1	8366	3	Y	230	213	0			77
							37	4	253	9							
02	7282	X	7282	-0-	-0-	-0-	468	1	6802	3	Y	-0-	77	0			-0-
							12	4									
03	7211	X	7211	-0-	-0-	-0-	495	1	6695	3	Y	-0-					-0-
							21	4									
04	8820	X	2843	-0-	-5977	-0-	190	1	2646	3	Y	-0-					-0-
							7	4									
05	9114	X	3181	-0-	-5933	-0-	167	1	3005	3	Y	-0-					-0-
							9	4									
06	8820	X	2993	-0-	-5827	-0-	161	1	2824	3	Y	-0-					-0-
							8	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

01	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
04	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
05	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
06	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	10 9	1 9	20	3	N	8					23
02	56	N	56	-0-	-0-	-0-	10 6	1 9	40	3	N	5					28
03	31	N	26	-0-	-5	-0-	10 1	1 9	15	3	N	1					29
04	49	N	49	-0-	-0-	-0-	10	1	39	3	N	-0-					29
05	62	N	40	-0-	-22	-0-	10 6	1 9	24	3	N	5	18	1			16
*06	57	N	57	-0-	-0-	-0-	10 9	1 9	38	3	N	8					24

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	863	N	863	-0-	-0-	-0-	10 79	1 9	774	3	N	72					213
02	754	N	754	-0-	-0-	-0-	10 48	1 9	696	3	N	44					257
03	704	N	704	-0-	-0-	-0-	10 4	1 9	690	3	N	4					261
04	840	N	673	-0-	-167	-0-	10	1	663	3	N	-0-					261
05	837	N	777	-0-	-60	-0-	10 54	1 9	713	3	N	49	162	1			148
*06	759	N	759	-0-	-0-	-0-	10 80	1 9	669	3	N	73					221

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					35
02	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					35
03	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					35
04	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					35
05	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					35
*06	315	N	315	-0-	-0-	-0-	10	1	305	3	N	-0-					35

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

01	1984	N	1932	-0-	-52	-0-	190	1	1667	2	N	68					281
							75	9									
02	1929	N	1929	-0-	-0-	-0-	190	1	1680	2	N	54	167	1			168
							59	9									
03	2253	N	2253	-0-	-0-	-0-	190	1	1949	2	N	104					272
							114	9									
04	2229	N	2229	-0-	-0-	-0-	190	1	2003	2	N	33	180	1			125
							36	9									
05	1984	N	1818	-0-	-166	-0-	190	1	1569	2	N	54					179
							59	9									
*06	2245	N	2245	-0-	-0-	-0-	190	1	1992	2	N	57					236
							63	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

01	1395	N	1356	-0-	-39	-0-	1235	2	121	9	N	110					193
02	1877	N	1877	-0-	-0-	-0-	1788	2	89	9	N	81	179	1			95
03	1535	N	1535	-0-	-0-	-0-	1467	2	68	9	N	62					157
04	0	N	-0-	-0-	-0-	-0-					N	69	180	1			46
05	1612	N	-0-	-0-	-1612	-0-					N	69					115
06	1500	N	-0-	-0-	-1500	-0-					N	65					180

SPEARY, EAST (WILCOX 9800) //CONT.// 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2022 - WELL PLUGGED 6/8/2022

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124 N	121	-0-	-3	-0-	10 1		111 2		N	-0-					92
02	56 N	26	-0-	-30	-0-	4 1		22 2		N	-0-					92
03	79 N	79	-0-	-0-	-0-	9 1		70 2		N	-0-					92
04	120 N	46	-0-	-74	-0-	5 1		41 2		Y	-0-					92
05	61 N	61	-0-	-0-	-0-	8 1		52 2		Y	1	37	1			56
						1 9										
06	90 N	67	-0-	-23	-0-	9 1		58 2		Y	-0-					56

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20553	X	15377	-0-	-5176	-0-	304 1 361 9		14712	2	N	328	188	1			315
02	17556	X	12036	-0-	-5520	-0-	255 1 304 9		11477	2	N	276	355	1			236
03	19437	X	12103	-0-	-7334	-0-	255 1 371 9		11477	2	N	337	367	1			206
04	17220	X	15264	-0-	-1956	-0-	300 1 308 9		14656	2	N	280	175	1			311
05	15872	X	14978	-0-	-894	-0-	310 1 331 9		14337	2	N	301	369	1			243
06	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					243

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*09	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*10	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*11	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*12	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*01	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*02	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*03	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
*04	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	B -220435					N	-0-					26

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-59315					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

*08	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

01	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*08	434	N	371	-0-	-63	B	-221950	93 1 91 9		187	3	N	83	177	1			137
*09	780	N	378	-0-	-402	B	-221950	90 1 77 9		211	3	N	70					207
*10	403	N	416	-0-	13	B	-221937	96 1 74 9		246	3	N	67	159	1			115
*11	360	N	-0-	-0-	-360	B	-221937					N	-0-					115
*12	403	N	69	-0-	-334	B	-221937	69 1				N	-0-					115
*01	434	N	66	-0-	-368	B	-221937	66 1				N	-0-	115	1			-0-
02	112	N	-0-	-0-	-112	B	-221937					N	-0-					-0-
03	93	N	-0-	-0-	-93	B	-221937					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-221937					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-221937					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-221937					N	NO RPT					-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13640	X	1153	-0-	-12487 B	-0-	5	1	1114	3	Y	31	31	0			-0-
							34	9									
*09	13200	X	314	-0-	-12886 B	-0-	1	1	108	3	Y	186	186	0			-0-
							205	9									
*10	10168	X	649	-0-	-9519 B	-0-	5	1	644	3	Y	-0-					-0-
*11	9840	X	1245	-0-	-8595 B	-0-	9	1	1225	3	Y	10	10	0			-0-
							11	9									
*12	2804	X	2804	-0-	-0- B	-0-	28	1	2588	3	Y	171	171	0			-0-
							188	9									
*01	3439	X	3439	-0-	-0- B	-0-	24	1	2931	3	Y	440	440	0			-0-
							484	9									
*02	3041	X	3041	-0-	-0- B	-0-	20	1	2986	3	Y	32	32	0			-0-
							35	9									
*03	2790	X	207	-0-	-2583 B	-0-	2	1	185	3	Y	18	18	0			-0-
							20	9									
*04	3330	X	381	-0-	-2949 B	-0-	2	1	347	3	Y	29	29	0			-0-
							32	9									
*05	3441	X	99	-0-	-3342 B	-0-	99	3			Y	-0-					-0-
06	3330	X	-0-	-0-	-3330 B	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62031	X	53965	-0-	-8066 B	-0-	233	1	48922	3	Y	4373	4373	0			-0-
							4810	9									
*09	60030	X	7069	-0-	-52961 B	-0-	47	1	6436	3	Y	533	533	0			-0-
							586	9									
*10	62031	X	21919	-0-	-40112 B	-0-	155	1	19729	3	Y	1850	1850	0			-0-
							2035	9									
*11	53400	X	34470	-0-	-18930 B	-0-	219	1	30656	3	Y	3268	3268	0			-0-
							3595	9									
*12	53971	X	2452	-0-	-51519 B	-0-	23	1	2090	3	Y	308	308	0			-0-
							339	9									
*01	53971	X	24746	-0-	-29225 B	-0-	185	1	22054	3	Y	2279	2279	0			-0-
							2507	9									
*02	36887	X	36887	-0-	-0- B	-0-	225	1	33393	3	Y	2972	2972	0			-0-
							3269	9									
*03	35619	X	14773	-0-	-20846 B	-0-	125	1	13097	3	Y	1410	1410	0			-0-
							1551	9									
*04	34470	X	25186	-0-	-9284 B	-0-	142	1	22351	3	Y	2448	2448	0			-0-
							2693	9									
*05	40827	X	251	-0-	-40576 B	-0-	1	1	220	3	Y	27	27	0			-0-
							30	9									
06	39510	X	-0-	-0-	-39510 B	-0-					Y	-0-					-0-

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24490	X	20773	-0-	-3717 B	-0-	375	1	18562	3	N	1669	2057	1			366
							1836	9									
02	21532	X	17060	-0-	-4472 B	-0-	343	1	15203	3	N	1376	1302	1			440
							1514	9									
03	23498	X	19023	-0-	-4475 B	-0-	353	1	16923	3	N	1588	1116	1			912
							1747	9									
04	20160	X	17681	-0-	-2479 B	-0-	170	1	15897	3	N	1467	1851	1			528
							1614	9									
*05	20832	X	17052	-0-	-3780 B	-0-	219	1	15308	3	N	1386	1463	1			451
							1525	9									
06	20100	X	16086	-0-	-4014 B	-0-	229	1	14357	3	N	1364	1300	1			515
							1500	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11129	X	8580	-0-	-2549 B	-0-	16	1	6855	3	N	1127	1127	0			-0-
							469	5	1240	9							
08	11129	X	8071	-0-	-3058 B	-0-	19	1	6657	3	N	1051	1051	0			-0-
							239	5	1156	9							
*09	10650	X	7203	-0-	-3447 B	-0-	26	1	6174	3	N	912	912	0			-0-
							1003	9									
*10	9052	X	6338	-0-	-2714 B	-0-	30	1	5134	3	N	893	893	0			-0-
							192	5	982	9							
*11	8310	X	5828	-0-	-2482 B	-0-	14	1	4868	3	N	860	860	0			-0-
							946	9									
*12	8587	X	6699	-0-	-1888 B	-0-	35	1	5662	3	N	911	911	0			-0-
							1002	9									
*01	8060	X	5537	-0-	-2523 B	-0-	28	1	4779	3	N	664	664	0			-0-
							730	9									
*02	6720	X	5426	-0-	-1294 B	-0-	15	1	4690	3	N	655	655	0			-0-
							721	9									
*03	6696	X	6355	-0-	-341 B	-0-	36	1	5062	3	N	801	801	0			-0-
							376	5	881	9							
*04	7324	X	7324	-0-	-0- B	-0-	5923	3	444	5	N	870	870	0			-0-
							957	9									
*05	7532	X	7532	-0-	-0- B	-0-	6519	3	49	5	N	876	876	0			-0-
							964	9									
*06	6526	X	6526	-0-	-0- B	-0-	5684	3	842	9	N	765	765	0			-0-

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25017	X	16943	-0-	-8074 B	-0-	78	1	13784	3	N	1946	1946	0			-0-
							940	5	2141	9							
08	25017	X	14883	-0-	-10134 B	-0-	81	1	12226	3	N	1941	1941	0			-0-
							441	5	2135	9							
*09	24210	X	13440	-0-	-10770 B	-0-	82	1	11500	3	N	1689	1689	0			-0-
							1858	9									
*10	21018	X	13324	-0-	-7694 B	-0-	88	1	10860	3	N	1789	1789	0			-0-
							408	5	1968	9							
*11	19260	X	11865	-0-	-7395 B	-0-	83	1	9389	3	N	2175	2175	0			-0-
							2393	9									
*12	16957	X	11009	-0-	-5948 B	-0-	82	1	8723	3	N	2004	2004	0			-0-
							2204	9									
*01	14880	X	10026	-0-	-4854 B	-0-	81	1	8216	3	N	1572	1572	0			-0-
							1729	9									
*02	12544	X	5779	-0-	-6765 B	-0-	44	1	4280	3	N	1323	1323	0			-0-
							1455	9									
*03	13330	X	-0-	-0-	-13330 B	-0-					N	5	5	0			-0-
*04	11880	X	4076	-0-	-7804 B	-0-	27	1	3341	3	N	414	414	0			-0-
							253	5	455	9							
*05	18989	X	18989	-0-	-0- B	-0-	114	1	16063	3	N	2446	2446	0			-0-
							121	5	2691	9							
*06	12173	X	12173	-0-	-0- B	-0-	94	1	9915	3	N	1967	1967	0			-0-
							2164	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76911	X	57294	-0-	-19617 B	-0-	228	1	51755	3	N	4828	4828	0			-0-
							5311	9									
*09	74430	X	58991	-0-	-15439 B	-0-	120	1	54514	3	N	3961	3961	0			-0-
							4357	9									
*10	75144	X	61719	-0-	-13425 B	-0-	87	1	57042	3	N	4173	4173	0			-0-
							4590	9									
*11	62040	X	32189	-0-	-29851 B	-0-	78	1	29717	3	N	2176	2176	0			-0-
							2394	9									
*12	60946	X	44520	-0-	-16426 B	-0-	165	1	40315	3	N	3673	3673	0			-0-
							4040	9									
*01	61721	X	59481	-0-	-2240 B	-0-	166	1	54924	3	N	3992	3992	0			-0-
							4391	9									
*02	55748	X	48310	-0-	-7438 B	-0-	122	1	45217	3	N	2701	2701	0			-0-
							2971	9									
*03	61721	X	47381	-0-	-14340 B	-0-	153	1	44538	3	N	2445	2445	0			-0-
							2690	9									
*04	57570	X	48947	-0-	-8623 B	-0-	143	1	45870	3	N	2667	2667	0			-0-
							2934	9									
*05	59489	X	40292	-0-	-19197 B	-0-	119	1	37731	3	N	2220	2220	0			-0-
							2442	9									
06	57570	X	40074	-0-	-17496 B	-0-	122	1	37341	3	N	2374	2374	0			-0-
							2611	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45787	X	43742	-0-	-2045 B	-0-	37966	3	2589	5	N	2897	2897	0			-0-
							3187	9									
08	45787	X	40854	-0-	-4933 B	-0-	36717	3	1315	5	N	2565	2565	0			-0-
							2822	9									
*09	38970	X	32173	-0-	-6797 B	-0-	29862	3	2311	9	N	2101	2101	0			-0-
*10	43741	X	34411	-0-	-9330 B	-0-	4	1	30499	3	N	2520	2520	0			-0-
							1136	5	2772	9							
*11	42330	X	31147	-0-	-11183 B	-0-	1	1	28840	3	N	2096	2096	0			-0-
							2306	9									
*12	43741	X	29493	-0-	-14248 B	-0-	26767	3	2726	9	N	2478	2478	0			-0-
*01	40858	X	26198	-0-	-14660 B	-0-	1	1	23679	3	N	2289	2289	0			-0-
							2518	9									
*02	31080	X	21904	-0-	-9176 B	-0-	3	1	19747	3	N	1958	1958	0			-0-
							2154	9									
*03	34410	X	23830	-0-	-10580 B	-0-	20056	3	1504	5	N	2064	2064	0			-0-
							2270	9									
*04	31140	X	22868	-0-	-8272 B	-0-	19316	3	1462	5	N	1900	1900	0			-0-
							2090	9									
*05	29481	X	22685	-0-	-6796 B	-0-	20472	3	155	5	N	1871	1871	0			-0-
							2058	9									
06	25350	X	20899	-0-	-4451 B	-0-	18995	3	1904	9	N	1731	1731	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7657	X	2581	-0-	-5076 B	-0-	45	1	2133	3	N	234	234	0			-0-
							146	5	257	9							
08	4092	X	1322	-0-	-2770 B	-0-	25	1	1184	3	N	64	64	0			-0-
							43	5	70	9							
*09	3960	X	1062	-0-	-2898 B	-0-	20	1	947	3	N	86	86	0			-0-
							95	9									
*10	5533	X	5533	-0-	-0- B	-0-	102	1	4675	3	N	528	528	0			-0-
							175	5	581	9							
*11	11450	X	11450	-0-	-0- B	-0-	190	1	10091	3	N	1063	1063	0			-0-
							1169	9									
*12	6421	X	6421	-0-	-0- B	-0-	95	1	5207	3	N	1017	1017	0			-0-
							1119	9									
*01	5549	X	3897	-0-	-1652 B	-0-	65	1	3162	3	N	609	609	0			-0-
							670	9									
*02	10696	X	4419	-0-	-6277 B	-0-	78	1	3693	3	N	589	589	0			-0-
							648	9									
*03	11842	X	5492	-0-	-6350 B	-0-	89	1	4382	3	N	633	633	0			-0-
							325	5	696	9							
*04	11460	X	5620	-0-	-5840 B	-0-	107	1	4376	3	N	736	736	0			-0-
							327	5	810	9							
*05	6417	X	5771	-0-	-646 B	-0-	117	1	4804	3	N	740	740	0			-0-
							36	5	814	9							
*06	6352	X	6352	-0-	-0- B	-0-	129	1	5458	3	N	695	695	0			-0-
							765	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	86521	X	55666	-0-	-30855 B	-0-	223	1	50520	3	N	4475	4475	0			-0-
							4923	9									
*09	83730	X	41432	-0-	-42298 B	-0-	82	1	37467	3	N	3530	3530	0			-0-
							3883	9									
*10	83917	X	46286	-0-	-37631 B	-0-	65	1	42827	3	N	3085	3085	0			-0-
							3394	9									
*11	71220	X	31452	-0-	-39768 B	-0-	77	1	29128	3	N	2043	2043	0			-0-
							2247	9									
*12	65503	X	40802	-0-	-24701 B	-0-	155	1	37710	3	N	2670	2670	0			-0-
							2937	9									
*01	55676	X	47661	-0-	-8015 B	-0-	134	1	44446	3	N	2801	2801	0			-0-
							3081	9									
*02	41804	X	40731	-0-	-1073 B	-0-	104	1	38380	3	N	2043	2043	0			-0-
							2247	9									
*03	46283	X	42309	-0-	-3974 B	-0-	138	1	40116	3	N	1868	1868	0			-0-
							2055	9									
*04	50434	X	50434	-0-	-0- B	-0-	149	1	47793	3	N	2265	2265	0			-0-
							2492	9									
*05	47647	X	41881	-0-	-5766 B	-0-	126	1	39795	3	N	1782	1782	0			-0-
							1960	9									
06	46110	X	37955	-0-	-8155 B	-0-	118	1	36091	3	N	1587	1587	0			-0-
							1746	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	5766	X	5165	-0-	-601 B	-0-	92	1	4385	3	N	352	352	0	-0-
							301	5	387	9					
08	5766	X	5222	-0-	-544 B	-0-	84	1	4047	3	N	861	861	0	-0-
							144	5	947	9					
*09	5580	X	4775	-0-	-805 B	-0-	83	1	3907	3	N	714	714	0	-0-
							785	9							
*10	5863	X	5863	-0-	-0- B	-0-	99	1	4551	3	N	948	948	0	-0-
							170	5	1043	9					
*11	5316	X	5316	-0-	-0- B	-0-	82	1	4390	3	N	767	767	0	-0-
							844	9							
*12	6525	X	6525	-0-	-0- B	-0-	103	1	5649	3	N	703	703	0	-0-
							773	9							
*01	5859	X	4747	-0-	-1112 B	-0-	84	1	4107	3	N	505	505	0	-0-
							556	9							
*02	5292	X	3395	-0-	-1897 B	-0-	58	1	2732	3	N	550	550	0	-0-
							605	9							
*03	6510	X	5048	-0-	-1462 B	-0-	76	1	3794	3	N	817	817	0	-0-
							279	5	899	9					
*04	6300	X	1540	-0-	-4760 B	-0-	22	1	923	3	N	481	481	0	-0-
							66	5	529	9					
*05	6510	X	941	-0-	-5569 B	-0-	12	1	506	3	N	381	381	0	-0-
							4	5	419	9					
06	4890	X	360	-0-	-4530 B	-0-	28	3	332	9	N	302	302	0	-0-

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

*07	44795	X	25705	-0-	-19090 B	-0-	19359	3	1315	5	Y	4574	4574	0	-0-
							5031	9							
08	44795	X	24256	-0-	-20539 B	-0-	18860	3	678	5	Y	4289	4289	0	-0-
							4718	9							
*09	39090	X	20930	-0-	-18160 B	-0-	16715	3	4215	9	Y	3832	3832	0	-0-
*10	38688	X	19820	-0-	-18868 B	-0-	15141	3	567	5	Y	3738	3738	0	-0-
							4112	9							
*11	27300	X	17741	-0-	-9559 B	-0-	13971	3	3770	9	Y	3427	3427	0	-0-
*12	18786	X	16472	-0-	-2314 B	-0-	13001	3	3471	9	Y	3155	3155	0	-0-
*01	16399	X	14254	-0-	-2145 B	-0-	11149	3	3105	9	Y	2823	2823	0	-0-
*02	13888	X	12225	-0-	-1663 B	-0-	9670	3	2555	9	Y	2323	2323	0	-0-
*03	14704	X	14704	-0-	-0- B	-0-	11009	3	818	5	Y	2615	2615	0	-0-
							2877	9							
*04	13148	X	13148	-0-	-0- B	-0-	9869	3	740	5	Y	2308	2308	0	-0-
							2539	9							
*05	15624	X	12895	-0-	-2729 B	-0-	10309	3	77	5	Y	2281	2281	0	-0-
							2509	9							
06	14220	X	11671	-0-	-2549 B	-0-	9409	3	2262	9	Y	2056	2056	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	101432	X	80444	-0-	-20988 B	-0-	61009	3	4167	5	N	13880	13880	0			-0-
							15268	9									
08	101432	X	52490	-0-	-48942 B	-0-	40992	3	1469	5	N	9117	9117	0			-0-
							10029	9									
*09	98160	X	62553	-0-	-35607 B	-0-	51113	3	11440	9	N	10400	10400	0			-0-
*10	101432	X	51086	-0-	-50346 B	-0-	40197	3	1502	5	N	8534	8534	0			-0-
							9387	9									
*11	98160	X	39735	-0-	-58425 B	-0-	32355	3	7380	9	N	6709	6709	0			-0-
*12	80445	X	33264	-0-	-47181 B	-0-	27408	3	5856	9	N	5324	5324	0			-0-
*01	64635	X	35551	-0-	-29084 B	-0-	30062	3	5489	9	N	4990	4990	0			-0-
*02	58380	X	30886	-0-	-27494 B	-0-	26312	3	4574	9	N	4158	4158	0			-0-
*03	51088	X	29754	-0-	-21334 B	-0-	23533	3	1719	5	N	4093	4093	0			-0-
							4502	9									
*04	39750	X	27508	-0-	-12242 B	-0-	21774	3	1605	5	N	3754	3754	0			-0-
							4129	9									
*05	35557	X	26115	-0-	-9442 B	-0-	21800	3	164	5	N	3774	3774	0			-0-
							4151	9									
06	34410	X	23652	-0-	-10758 B	-0-	19893	3	3759	9	N	3417	3417	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	92411	X	82249	-0-	-10162 B	-0-	64644	3	4395	5	N	12009	12009	0			-0-
							13210	9									
08	92411	X	67190	-0-	-25221 B	-0-	53983	3	1924	5	N	10257	10257	0			-0-
							11283	9									
*09	89430	X	68761	-0-	-20669 B	-0-	57631	3	11130	9	N	10118	10118	0			-0-
*10	92411	X	56293	-0-	-36118 B	-0-	45625	3	1697	5	N	8155	8155	0			-0-
							8971	9									
*11	89130	X	43898	-0-	-45232 B	-0-	36847	3	7051	9	N	6410	6410	0			-0-
*12	82243	X	35343	-0-	-46900 B	-0-	30335	3	5008	9	N	4553	4553	0			-0-
*01	71052	X	26900	-0-	-44152 B	-0-	23148	3	3752	9	N	3411	3411	0			-0-
*02	64176	X	17953	-0-	-46223 B	-0-	15435	3	2518	9	N	2289	2289	0			-0-
*03	56296	X	26107	-0-	-30189 B	-0-	21033	3	1547	5	N	3206	3206	0			-0-
							3527	9									
*04	43890	X	27345	-0-	-16545 B	-0-	22309	3	1659	5	N	3070	3070	0			-0-
							3377	9									
*05	35340	X	26573	-0-	-8767 B	-0-	22971	3	173	5	N	3117	3117	0			-0-
							3429	9									
06	26040	X	23175	-0-	-2865 B	-0-	20077	3	3098	9	N	2816	2816	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	7816	-0-	-1453 B	-0-	770	1	6448	3	Y	544	584	1			192
							598	9									
02	6692	X	6600	-0-	-92 B	-0-	627	1	5447	3	Y	478	559	1			111
							526	9									
03	7409	X	6603	-0-	-806 B	-0-	600	1	5515	3	Y	444	398	1			157
							488	9									
04	7170	X	6352	-0-	-818 B	-0-	416	1	5376	3	Y	509	379	1			287
							560	9									
05	7409	X	6677	-0-	-732 B	-0-	620	1	5559	3	Y	453	575	1			165
							498	9									
06	7170	X	5092	-0-	-2078 B	-0-	584	1	4216	3	Y	265	373	1			57
							292	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3444	-0-	-896 B	-23930	344	1	2800	3	N	273	358	1			27
							300	9									
02	3724	X	2922	-0-	-802 B	-23930	307	1	2361	3	N	231	190	1			68
							254	9									
03	3937	X	3209	-0-	-728 B	-23930	340	1	2586	3	N	257	188	1			137
							283	9									
04	3840	X	2323	-0-	-1517 B	-23930	2097	3	226	9	N	205	182	1			160
05	3968	X	3149	-0-	-819 B	-23930	301	1	2581	3	N	243	193	1			210
							267	9									
06	3330	X	2195	-0-	-1135 B	-23930	226	1	1756	3	N	194	182	1			222
							213	9									

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26195	X	16691	-0-	-9504 B	-0-	694	1	13771	3	Y	2024	1792	1			693
							2226	9									
02	17500	X	14474	-0-	-3026 B	-0-	761	1	11747	3	Y	1787	1844	1			636
							1966	9									
03	19375	X	15163	-0-	-4212 B	-0-	896	1	12340	3	Y	1752	2099	1			289
							1927	9									
04	18750	X	15781	-0-	-2969 B	-0-	348	1	13776	3	Y	1506	1372	1			423
							1657	9									
05	19127	X	15177	-0-	-3950 B	-0-	1033	1	12645	3	Y	1363	1397	1			389
							1499	9									
06	16140	X	13266	-0-	-2874 B	-0-	980	1	10944	3	Y	1220	1387	1			222
							1342	9									

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 07/13/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71362	X	39602	-0-	-31760 B	-0-	113	1	32940	3	N	5954	5954	0			53
							6549	9									
02	64456	X	31218	-0-	-33238 B	-0-	119	1	25361	3	N	5216	5216	0			53
							5738	9									
03	70990	X	36628	-0-	-34362 B	-0-	619	1	30450	3	N	5054	3551	0	1312	1	244
							5559	9									
04	52350	X	24740	-0-	-27610 B	-0-	21020	3	3720	9	N	3382	3422	1			204
*05	47802	X	29248	-0-	-18554 B	-0-	577	1	24664	3	N	3643	3575	1			272
							4007	9									
06	38310	X	28579	-0-	-9731 B	-0-	770	1	24392	3	N	3106	3091	1			287
							3417	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

01	5890	X	5211	-0-	-679	B	-0-	281	1	4737	3	Y	168	167	0			4
								8	4	185	9							
02	5884	X	5884	-0-	-0-	B	-0-	306	1	5412	3	Y	142	143	0			3
								10	4	156	9							
03	6585	X	6585	-0-	-0-	B	-0-	332	1	6057	3	Y	169	168	0			4
								10	4	186	9							
04	6270	X	5220	-0-	-1050	B	-0-	278	1	4783	3	Y	137	138	0			3
								8	4	151	9							
05	6634	X	5981	-0-	-653	B	-0-	321	1	5485	3	Y	152	152	0			3
								8	4	167	9							
06	6420	X	4538	-0-	-1882	B	-0-	229	1	4171	3	Y	115	116	0			2
								11	4	127	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

01	682	N	400	-0-	-282	B	-41294	226	1	1	3	Y	147	147	0			2
								11	4	162	9							
02	364	N	458	-0-	94	B	-41200	247	1	16	4	Y	177	176	0			3
								195	9									
03	310	N	290	-0-	-20	B	-41200	241	1	6	4	Y	39	41	0			1
								43	9									
04	390	N	433	-0-	43	B	-41157	255	1	7	4	Y	155	154	0			2
								171	9									
05	496	N	189	-0-	-307	B	-41157	150	1	9	4	Y	27	28	0			1
								30	9									
06	270	N	206	-0-	-64	B	-41157	186	1	5	4	Y	14	15	0			-0-
								15	9									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

01	5797	X	6989	-0-	1192	B	-38880	357	1	6356	3	Y	242	242	0			5
								10	4	266	9							
02	5908	X	6172	-0-	264	B	-38616	319	1	5620	3	Y	203	204	0			4
								10	4	223	9							
03	7068	X	7030	-0-	-38	B	-38616	352	1	6397	3	Y	245	243	0			6
								11	4	270	9							
04	6840	X	6283	-0-	-557	B	-38616	330	1	5680	3	Y	240	241	0			5
								9	4	264	9							
05	7068	X	6385	-0-	-683	B	-38616	340	1	5780	3	Y	233	233	0			5
								9	4	256	9							
06	6810	X	5583	-0-	-1227	B	-38616	278	1	5042	3	Y	226	227	0			4
								14	4	249	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8215	X	6409	-0-	-1806 B	-82578	517	1	5487	3	Y	349	345	0			8
							21	4	384	9							
02	8260	X	7540	-0-	-720 B	-82578	921	1	5680	3	Y	827	816	0			19
							29	4	910	9							
03	9145	X	9248	-0-	103 B	-82475	726	1	7763	3	Y	668	675	0			12
							24	4	735	9							
04	8850	X	8832	-0-	-18 B	-82475	633	1	7853	3	Y	301	307	0			6
							15	4	331	9							
05	8432	X	6300	-0-	-2132 B	-82475	1020	1	4792	3	Y	421	419	0			8
							25	4	463	9							
06	8940	X	4802	-0-	-4138 B	-82475	875	1	3862	3	Y	26	33	0			1
							36	4	29	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3053	X	3053	-0-	-0- B	-0-	578	1	1736	3	Y	662	663	0			14
							11	4	728	9							
02	3295	X	3295	-0-	-0- B	-0-	581	1	2112	3	Y	500	497	0			17
							52	4	550	9							
03	3193	X	2985	-0-	-208 B	-0-	582	1	1989	3	Y	364	371	0			10
							14	4	400	9							
04	3090	X	2864	-0-	-226 B	-0-	414	1	2106	3	Y	307	306	0			11
							6	4	338	9							
05	3689	X	2983	-0-	-706 B	-0-	294	1	2211	3	Y	428	427	0			12
							7	4	471	9							
06	3570	X	3077	-0-	-493 B	-0-	514	1	2014	3	Y	480	479	0			13
							21	4	528	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	6966	-0-	-1807 B	-42228	403	1	5769	3	Y	707	703	0			17
							16	4	778	9							
02	7196	X	6615	-0-	-581 B	-42228	358	1	5560	3	Y	623	626	0			14
							12	4	685	9							
03	7471	X	7311	-0-	-160 B	-42228	433	1	6126	3	Y	670	672	0			12
							15	4	737	9							
04	7110	X	6284	-0-	-826 B	-42228	362	1	5298	3	Y	559	560	0			11
							9	4	615	9							
05	7409	X	6374	-0-	-1035 B	-42228	380	1	5295	3	Y	626	625	0			12
							10	4	689	9							
06	7170	X	7255	-0-	85 B	-42143	414	1	6140	3	Y	622	615	0			19
							17	4	684	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1407	-0-	-1383 B	-51428	302	1	847	3	Y	223	223	0			5
							13	4	245	9							
02	2520	X	1261	-0-	-1259 B	-51428	201	1	827	3	Y	206	206	0			5
							6	4	227	9							
03	2790	X	466	-0-	-2324 B	-51428	308	1	10	3	Y	126	129	0			2
							9	4	139	9							
04	2190	X	894	-0-	-1296 B	-51428	611	1	19	3	Y	227	224	0			5
							14	4	250	9							
05	2139	X	1036	-0-	-1103 B	-51428	592	1	27	3	Y	366	364	0			7
							14	4	403	9							
06	1350	X	915	-0-	-435 B	-51428	353	1	330	3	Y	198	199	0			6
							14	4	218	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	-0-	-0-	-589 B	-63137					N	-0-					-0-
02	196	X	-0-	-0-	-196 B	-63137					N	-0-					-0-
03	217	X	-0-	-0-	-217 B	-63137					N	-0-					-0-
04	210	X	-0-	-0-	-210 B	-63137					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-63137					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-63137					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

01	2325	X	1311	-0-	-1014 B	-404	476	1	498	3	Y	285	292	0			7
							23	4	314	9							
02	2324	X	66	-0-	-2258 B	-404	28	1	33	3	Y	3	10	0			-0-
							2	4	3	9							
03	2604	X	-0-	-0-	-2604 B	-404					Y	-0-					-0-
04	2520	X	-0-	-0-	-2520 B	-404					Y	-0-					-0-
05	2604	X	-0-	-0-	-2604 B	-404					Y	-0-					-0-
06	1260	X	-0-	-0-	-1260 B	-404					Y	-0-					-0-

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

01	6448	X	6153	-0-	-295 B	-4807	664	1	5272	3	Y	185	188	0			4
							13	4	204	9							
02	5824	X	7079	-0-	1255 B	-3552	693	1	6140	3	Y	167	165	0			6
							62	4	184	9							
03	6944	X	8081	-0-	1137 B	-2415	742	1	6957	3	Y	329	326	0			9
							20	4	362	9							
04	6720	X	6368	-0-	-352 B	-2415	594	1	5417	3	Y	316	314	0			11
							9	4	348	9							
05	7936	X	9052	-0-	1116 B	-1299	648	1	7967	3	Y	383	383	0			11
							16	4	421	9							
06	7830	X	5513	-0-	-2317 B	-1299	536	1	4893	3	Y	56	65	0			2
							22	4	62	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

01	10695	X	6827	-0-	-3868 B	-0-	1005	1	4742	3	Y	955	946	0			21
							29	4	1051	9							
02	8064	X	5834	-0-	-2230 B	-0-	854	1	4194	3	Y	693	701	0			13
							24	4	762	9							
03	7936	X	5647	-0-	-2289 B	-0-	876	1	3816	3	Y	847	838	0			22
							23	4	932	9							
04	6600	X	5203	-0-	-1397 B	-0-	785	1	3637	3	Y	690	697	0			15
							22	4	759	9							
05	6820	X	6713	-0-	-107 B	-0-	731	1	5177	3	Y	716	716	0			15
							17	4	788	9							
06	6600	X	5235	-0-	-1365 B	-0-	875	1	3281	3	Y	943	942	0			16
							42	4	1037	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

01	4836	X	12832	-0-	7996 B	-25602	1075	1	11458	3	Y	252	255	0			6
							22	4	277	9							
02	7784	X	8219	-0-	435 B	-25167	903	1	7000	3	Y	214	213	0			7
							81	4	235	9							
03	8618	X	6607	-0-	-2011 B	-25167	705	1	5649	3	Y	214	215	0			6
							18	4	235	9							
04	12420	X	5863	-0-	-6557 B	-25167	534	1	5271	3	Y	45	49	0			2
							8	4	50	9							
05	12834	X	8912	-0-	-3922 B	-25167	954	1	7676	3	Y	235	230	0			7
							23	4	259	9							
06	12420	X	11941	-0-	-479 B	-25167	1124	1	10522	3	Y	225	226	0			6
							47	4	248	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	1861	-0-		-1518 B	-18587	299	1	1068	3	Y	436	431	0			11
								14	4	480	9							
02	2604	X	1159	-0-		-1445 B	-18587	276	1	604	3	Y	238	242	0			7
								17	4	262	9							
03	2728	X	987	-0-		-1741 B	-18587	322	1	333	3	Y	286	285	0			8
								17	4	315	9							
04	2340	X	1897	-0-		-443 B	-18587	390	1	1107	3	Y	342	339	0			11
								24	4	376	9							
05	1860	X	2093	-0-		233 B	-18354	416	1	1216	3	Y	386	384	0			13
								36	4	425	9							
06	1800	X	2108	-0-		308 B	-18046	420	1	1253	3	Y	388	389	0			12
								8	4	427	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	997	-0-		-1793 B	-0-	558	1	356	3	Y	54	55	0			1
								24	4	59	9							
02	4242	X	4242	-0-		-0- B	-0-	589	1	3376	3	Y	235	231	0			5
								18	4	259	9							
03	9221	X	9221	-0-		-0- B	-0-	869	1	7885	3	Y	398	396	0			7
								29	4	438	9							
04	4810	X	4810	-0-		-0- B	-0-	600	1	3769	3	Y	388	387	0			8
								14	4	427	9							
05	4743	X	4071	-0-		-672 B	-0-	329	1	3398	3	Y	305	307	0			6
								8	4	336	9							
06	8340	X	3407	-0-		-4933 B	-0-	603	1	2436	3	Y	313	309	0			10
								24	4	344	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21545	X	14488	-0-		-7057 B	-152031	1070	1	12608	3	Y	697	697	0			17
								43	4	767	9							
02	19460	X	7223	-0-		-12237 B	-152031	387	1	6363	3	Y	418	425	0			10
								13	4	460	9							
03	20739	X	16492	-0-		-4247 B	-152031	1316	1	14599	3	Y	484	485	0			9
								45	4	532	9							
04	20070	X	18695	-0-		-1375 B	-152031	1209	1	15668	3	Y	1626	1602	0			33
								29	4	1789	9							
05	20739	X	14576	-0-		-6163 B	-152031	1118	1	12907	3	Y	475	499	0			9
								28	4	523	9							
06	15960	X	8239	-0-		-7721 B	-152031	812	1	7161	3	Y	212	214	0			7
								33	4	233	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1954	-0-		-495 B	-55695	191	1	1581	3	Y	158	158	0			4
								8	4	174	9							
02	2436	X	2382	-0-		-54 B	-55695	233	1	1946	3	Y	178	178	0			4
								7	4	196	9							
03	2697	X	2654	-0-		-43 B	-55695	298	1	2138	3	Y	189	190	0			3
								10	4	208	9							
04	2610	X	2776	-0-		166 B	-55529	286	1	2278	3	Y	186	185	0			4
								7	4	205	9							
05	2666	X	2772	-0-		106 B	-55423	284	1	2266	3	Y	195	195	0			4
								7	4	215	9							
06	2580	X	3462	-0-		882 B	-54541	397	1	2860	3	Y	172	171	0			5
								16	4	189	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	B	-171521					Y	-0-					-0-
02	308	N	56	-0-	-252	B	-171521	3	1	53	3	Y	-0-					-0-
03	0	N	434	-0-	434	B	-171087	104	1	326	3	Y	1	1	0			-0-
								3	4	1	9							
04	0	N	1166	-0-	1166	B	-169921	288	1	838	3	Y	30	29	0			1
								7	4	33	9							
05	62	N	412	-0-	350	B	-169571	83	1	327	3	Y	-0-	1	0			-0-
								2	4									
06	420	N	-0-	-0-	-420	B	-169571					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

01	4898	X	3000	-0-	-1898	B	-29943	177	1	2611	3	Y	186	186	0			4
								7	4	205	9							
02	4116	X	4034	-0-	-82	B	-29943	210	1	3547	3	Y	245	243	0			6
								7	4	270	9							
03	4216	X	2403	-0-	-1813	B	-29943	182	1	2079	3	Y	124	128	0			2
								6	4	136	9							
04	4080	X	3405	-0-	-675	B	-29943	202	1	2914	3	Y	258	255	0			5
								5	4	284	9							
05	4526	X	3822	-0-	-704	B	-29943	226	1	3226	3	Y	331	330	0			6
								6	4	364	9							
06	4380	X	2147	-0-	-2233	B	-29943	129	1	1819	3	Y	176	177	0			5
								5	4	194	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

01	5053	X	4893	-0-	-160	B	-53589	468	1	3966	3	Y	409	414	0			9
								9	4	450	9							
02	6664	X	5197	-0-	-1467	B	-53589	585	1	4036	3	Y	475	468	0			16
								53	4	523	9							
03	7657	X	4578	-0-	-3079	B	-53589	594	1	3868	3	Y	92	105	0			3
								15	4	101	9							
04	7410	X	7028	-0-	-382	B	-53589	669	1	6342	3	Y	5	8	0			-0-
								11	4	6	9							
05	7657	X	4323	-0-	-3334	B	-53589	527	1	3756	3	Y	25	24	0			1
								12	4	28	9							
06	5640	X	8553	-0-	2913	B	-50676	712	1	7679	3	Y	120	118	0			3
								30	4	132	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

01	9083	X	1455	-0-	-7628	B	-4413	103	1	1283	3	Y	61	64	0			1
								2	4	67	9							
02	13608	X	1072	-0-	-12536	B	-4413	71	1	923	3	Y	65	64	0			2
								6	4	72	9							
03	15066	X	42	-0-	-15024	B	-4413	13	1	29	9	Y	26	27	0			1
04	14580	X	2553	-0-	-12027	B	-4413	204	1	2130	3	Y	196	190	0			7
								3	4	216	9							
05	6158	X	10571	-0-	4413	B	-0-	722	1	9382	3	Y	408	403	0			12
								18	4	449	9							
*06	6421	X	6421	-0-	-0-	B	-0-	607	1	5598	3	Y	174	181	0			5
								25	4	191	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	2926	-0-		-2003 B	-10720	223	1	2348	3	Y	314	315	0			8
								10	4	345	9							
02	4116	X	2570	-0-		-1546 B	-10720	211	1	2073	3	Y	248	249	0			7
								13	4	273	9							
03	4278	X	2739	-0-		-1539 B	-10720	224	1	2208	3	Y	268	267	0			8
								12	4	295	9							
04	3300	X	1179	-0-		-2121 B	-10720	210	1	707	3	Y	226	227	0			7
								13	4	249	9							
05	2914	X	1204	-0-		-1710 B	-10720	248	1	700	3	Y	214	214	0			7
								21	4	235	9							
06	2820	X	1286	-0-		-1534 B	-10720	197	1	876	3	Y	190	191	0			6
								4	4	209	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	5947	-0-		1700 B	-1755	756	1	4747	3	Y	390	389	0			9
								15	4	429	9							
02	5964	X	2177	-0-		-3787 B	-1755	408	1	1593	3	Y	126	131	0			4
								37	4	139	9							
03	6603	X	3157	-0-		-3446 B	-1755	779	1	2016	3	Y	312	307	0			9
								19	4	343	9							
04	6390	X	733	-0-		-5657 B	-1755	540	1	55	3	Y	118	123	0			4
								8	4	130	9							
05	5952	X	1034	-0-		-4918 B	-1755	697	1	16	4	Y	292	288	0			8
								321	9									
06	5760	X	449	-0-		-5311 B	-1755	305	1	12	4	Y	120	125	0			3
								132	9									

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3424	-0-		-389 B	-29551	434	1	2399	3	Y	519	518	0			13
								20	4	571	9							
02	3080	X	2229	-0-		-851 B	-29551	199	1	1657	3	Y	328	332	0			9
								12	4	361	9							
03	3410	X	3110	-0-		-300 B	-29551	271	1	2302	3	Y	475	471	0			13
								14	4	523	9							
04	3300	X	3419	-0-		119 B	-29432	346	1	2604	3	Y	407	407	0			13
								21	4	448	9							
05	3410	X	3124	-0-		-286 B	-29432	447	1	2196	3	Y	403	402	0			14
								38	4	443	9							
06	3300	X	2354	-0-		-946 B	-29432	735	1	1216	3	Y	354	357	0			11
								14	4	389	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	8742	-0-		2294 B	-26029	779	1	7917	3	Y	27	26	0			1
								16	4	30	9							
02	9240	X	7302	-0-		-1938 B	-26029	758	1	6467	3	Y	8	9	0			-0-
								68	4	9	9							
03	10230	X	7877	-0-		-2353 B	-26029	745	1	7110	3	Y	2	2	0			-0-
								20	4	2	9							
04	8460	X	572	-0-		-7888 B	-26029	369	1	181	3	Y	15	14	0			1
								5	4	17	9							
05	8742	X	351	-0-		-8391 B	-26029	335	1	6	3	Y	2	3	0			-0-
								8	4	2	9							
06	8460	X	128	-0-		-8332 B	-26029	123	1	5	4	Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	9415	-0-	1417 B	-66235	926	1	7939	3	Y	476	475	0			10
							26	4	524	9							
02	6356	X	2138	-0-	-4218 B	-66235	304	1	1671	3	Y	140	147	0			3
							9	4	154	9							
03	10757	X	11080	-0-	323 B	-65912	1105	1	9398	3	Y	497	487	0			13
							30	4	547	9							
04	10410	X	3741	-0-	-6669 B	-65912	599	1	2841	3	Y	258	265	0			6
							17	4	284	9							
05	10757	X	7177	-0-	-3580 B	-65912	612	1	6179	3	Y	337	336	0			7
							15	4	371	9							
06	10710	X	6531	-0-	-4179 B	-65912	730	1	5428	3	Y	307	309	0			5
							35	4	338	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	2958	-0-	2958 B	-10258	617	1	1994	3	Y	289	298	0			7
							29	4	318	9							
02	0	X	180	-0-	180 B	-10078	165	1	4	3	Y	1	8	0			-0-
							10	4	1	9							
03	3782	X	786	-0-	-2996 B	-10078	155	1	80	3	Y	494	480	0			14
							8	4	543	9							
04	3660	X	607	-0-	-3053 B	-10078	164	1	29	3	Y	367	370	0			11
							10	4	404	9							
05	3782	X	531	-0-	-3251 B	-10078	154	1	13	4	Y	331	331	0			11
							364	9									
06	2850	X	475	-0-	-2375 B	-10078	134	1	3	4	Y	307	308	0			10
							338	9									

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	5343	-0-	-1415 B	-23771	763	1	3676	3	Y	807	809	0			27
							16	4	888	9							
02	5656	X	4094	-0-	-1562 B	-23771	561	1	2928	3	Y	526	531	0			22
							26	4	579	9							
03	6262	X	2776	-0-	-3486 B	-23771	460	1	2239	3	Y	63	83	0			2
							8	4	69	9							
04	5730	X	11092	-0-	5362 B	-18409	722	1	8114	3	Y	2037	1990	0			49
							15	4	2241	9							
05	5332	X	19547	-0-	14215 B	-4194	1177	1	15259	3	Y	2807	2819	0			37
							23	4	3088	9							
06	5160	X	8161	-0-	3001 B	-1193	985	1	6495	3	Y	602	634	0			5
							19	4	662	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8618	X	5716	-0-	-2902 B	-15722	617	1	4591	3	Y	451	458	0			10
							12	4	496	9							
02	7476	X	1821	-0-	-5655 B	-15722	508	1	831	3	Y	396	393	0			13
							46	4	436	9							
03	7750	X	3765	-0-	-3985 B	-15722	531	1	2636	3	Y	532	530	0			15
							13	4	585	9							
04	5520	X	3927	-0-	-1593 B	-15722	467	1	3095	3	Y	325	328	0			12
							7	4	358	9							
05	5704	X	3371	-0-	-2333 B	-15722	428	1	2645	3	Y	262	267	0			7
							10	4	288	9							
06	5520	X	3604	-0-	-1916 B	-15722	479	1	2774	3	Y	301	300	0			8
							20	4	331	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	-0-	-0-	-651 B	-0-					Y	-0-					-0-
02	588	X	102	-0-	-486 B	-0-	24	1	59	3	Y	15	14	0			1
							2	4	17	9							
03	2550	X	2550	-0-	-0- B	-0-	477	1	1800	3	Y	237	231	0			7
							12	4	261	9							
04	2041	N	2041	-0-	-0- B	-0-	425	1	1449	3	Y	146	148	0			5
							6	4	161	9							
05	2467	N	2467	-0-	-0- B	-0-	420	1	1826	3	Y	192	192	0			5
							10	4	211	9							
*06	2335	N	2335	-0-	-0- B	-0-	422	1	1752	3	Y	131	132	0			4
							17	4	144	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	1480	-0-	-2240 B	-1985	158	1	1281	3	Y	34	36	0			1
							4	4	37	9							
02	3360	X	284	-0-	-3076 B	-1985	260	1	17	3	Y	-0-	1	0			-0-
							7	4									
03	2914	X	688	-0-	-2226 B	-1985	640	1	32	3	Y	-0-					-0-
							16	4									
04	2010	X	528	-0-	-1482 B	-1985	507	1	6	3	Y	1	1	0			-0-
							14	4	1	9							
05	2077	X	144	-0-	-1933 B	-1985	141	1	3	4	Y	-0-					-0-
06	1440	X	638	-0-	-802 B	-1985	258	1	368	3	Y	-0-					-0-
							12	4									

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	3045	-0-	999 B	-1723	833	1	1465	3	Y	643	642	0			17
							40	4	707	9							
02	868	N	638	-0-	-230 B	-1723	255	1	16	4	Y	334	341	0			10
							367	9									
03	2046	N	2093	-0-	47 B	-1676	362	1	1483	3	Y	208	212	0			6
							19	4	229	9							
04	2580	N	494	-0-	-2086 B	-1676	460	1	5	3	Y	-0-	6	0			-0-
							29	4									
05	713	N	-0-	-0-	-713 B	-1676					Y	-0-					-0-
06	2040	N	356	-0-	-1684 B	-1676	171	1	3	4	Y	165	160	0			5
							182	9									

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1985	N	1985	-0-	-0- B	-0-	350	1	1439	3	Y	163	164	0			4
							17	4	179	9							
02	1660	N	1660	-0-	-0- B	-0-	393	1	1078	3	Y	150	150	0			4
							24	4	165	9							
03	1724	N	1724	-0-	-0- B	-0-	562	1	972	3	Y	146	146	0			4
							29	4	161	9							
04	1251	N	1251	-0-	-0- B	-0-	419	1	589	3	Y	197	195	0			6
							26	4	217	9							
05	1209	N	660	-0-	-549 B	-0-	227	1	85	3	Y	298	294	0			10
							20	4	328	9							
06	1170	N	534	-0-	-636 B	-0-	226	1	4	4	Y	276	277	0			9
							304	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

01	2821	X	209	-0-	-2612	B	-11919	34	1	1	3	Y	157	157	0			3
								1	4	173	9							
02	196	N	338	-0-	142	B	-11777	33	1	190	3	Y	104	105	0			2
								1	4	114	9							
03	217	N	266	-0-	49	B	-11728	34	1	1	3	Y	209	206	0			5
								1	4	230	9							
04	210	N	236	-0-	26	B	-11702	51	1	2	3	Y	165	166	0			4
								1	4	182	9							
05	372	N	203	-0-	-169	B	-11702	39	1	1	3	Y	147	148	0			3
								1	4	162	9							
06	270	N	860	-0-	590	B	-11112	95	1	615	3	Y	132	133	0			2
								5	4	145	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

01	5115	X	5740	-0-	625	B	-52616	971	1	4150	3	Y	537	537	0			12
								28	4	591	9							
02	4620	X	2824	-0-	-1796	B	-52616	308	1	2277	3	Y	209	217	0			4
								9	4	230	9							
03	6231	X	3021	-0-	-3210	B	-52616	442	1	2264	3	Y	275	272	0			7
								12	4	303	9							
04	6030	X	5186	-0-	-844	B	-52616	733	1	3877	3	Y	505	501	0			11
								20	4	556	9							
05	6231	X	6408	-0-	177	B	-52439	985	1	4806	3	Y	540	540	0			11
								23	4	594	9							
06	5550	X	4138	-0-	-1412	B	-52439	732	1	3024	3	Y	315	321	0			5
								35	4	347	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

01	4216	X	3238	-0-	-978	B	-13199	340	1	2334	3	Y	500	503	0			12
								14	4	550	9							
02	3696	X	3060	-0-	-636	B	-13199	317	1	2182	3	Y	497	492	0			17
								14	4	547	9							
03	4092	X	3325	-0-	-767	B	-13199	368	1	2373	3	Y	526	533	0			10
								5	4	579	9							
04	3960	X	3058	-0-	-902	B	-13199	462	1	2022	3	Y	513	508	0			15
								10	4	564	9							
05	3906	X	3500	-0-	-406	B	-13199	397	1	2564	3	Y	483	483	0			15
								8	4	531	9							
06	3270	X	3138	-0-	-132	B	-13199	382	1	2212	3	Y	489	494	0			10
								6	4	538	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	14577	X	14577	-0-	-0- B	-0-	971	1	12680	3	Y	806	809	0		19
							39	4	887	9						
02	16610	X	16610	-0-	-0- B	-0-	1085	1	14690	3	Y	726	728	0		17
							36	4	799	9						
03	12214	X	11891	-0-	-323 B	-0-	766	1	10036	3	Y	966	965	0		18
							26	4	1063	9						
04	14100	X	7410	-0-	-6690 B	-0-	759	1	5839	3	Y	722	725	0		15
							18	4	794	9						
05	18631	X	9778	-0-	-8853 B	-0-	656	1	8059	3	Y	951	948	0		18
							17	4	1046	9						
06	18030	X	10192	-0-	-7838 B	-0-	694	1	8438	3	Y	937	926	0		29
							29	4	1031	9						

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

01	8370	X	-0-	-0-	-8370 B	-71038					Y	-0-	3	0		-0-
02	6076	X	-0-	-0-	-6076 B	-71038					Y	-0-				-0-
03	5766	X	18	-0-	-5748 B	-71038	5	1	13	9	Y	12	12	0		-0-
04	2580	X	-0-	-0-	-2580 B	-71038					Y	-0-				-0-
05	868	X	-0-	-0-	-868 B	-71038					Y	-0-				-0-
06	30	X	-0-	-0-	-30 B	-71038					Y	-0-				-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

01	4402	X	3594	-0-	-808 B	-9327	840	1	1980	3	Y	672	675	0		16
							35	4	739	9						
02	3976	X	3186	-0-	-790 B	-9327	610	1	2025	3	Y	475	475	0		16
							28	4	523	9						
03	4402	X	3666	-0-	-736 B	-9327	778	1	2097	3	Y	709	712	0		13
							11	4	780	9						
04	4200	X	3722	-0-	-478 B	-9327	853	1	2084	3	Y	697	690	0		20
							18	4	767	9						
05	3813	X	3767	-0-	-46 B	-9327	830	1	2318	3	Y	547	551	0		16
							17	4	602	9						
06	3540	X	3451	-0-	-89 B	-9327	802	1	2046	3	Y	536	541	0		11
							13	4	590	9						

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

01	527	X	3699	-0-	3172 B	-7998	682	1	2504	3	Y	437	464	0		11
							32	4	481	9						
02	0	X	4035	-0-	4035 B	-3963	707	1	2386	3	Y	816	804	0		23
							44	4	898	9						
03	3596	X	5861	-0-	2265 B	-1698	710	1	4144	3	Y	881	879	0		25
							38	4	969	9						
04	3570	X	4943	-0-	1373 B	-325	905	1	3541	3	Y	401	414	0		12
							56	4	441	9						
05	5982	X	6307	-0-	325 B	-0-	863	1	5019	3	Y	320	321	0		11
							73	4	352	9						
*06	6630	X	6630	-0-	-0- B	-0-	732	1	5593	3	Y	264	267	0		8
							15	4	290	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	1256	-0-	946 B	-19314	561	1	280	3	Y	353	354	0			9
							27	4	388	9							
02	1064	N	1106	-0-	42 B	-19272	524	1	264	3	Y	260	262	0			7
							32	4	286	9							
03	1116	N	1031	-0-	-85 B	-19272	368	1	421	3	Y	203	204	0			6
							19	4	223	9							
04	1230	N	1331	-0-	101 B	-19171	517	1	609	3	Y	157	158	0			5
							32	4	173	9							
05	1240	N	1069	-0-	-171 B	-19171	232	1	632	3	Y	168	167	0			6
							20	4	185	9							
06	990	N	1044	-0-	54 B	-19117	275	1	593	3	Y	155	156	0			5
							5	4	171	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2437	-0-	-911 B	-0-	287	1	1771	3	Y	332	334	0			9
							14	4	365	9							
02	2828	X	1836	-0-	-992 B	-0-	276	1	1272	3	Y	246	248	0			7
							17	4	271	9							
03	3069	X	1760	-0-	-1309 B	-0-	218	1	1275	3	Y	232	232	0			7
							12	4	255	9							
04	2730	X	2708	-0-	-22 B	-0-	458	1	1750	3	Y	429	423	0			13
							28	4	472	9							
05	2962	X	2962	-0-	-0- B	-0-	571	1	1767	3	Y	523	518	0			18
							49	4	575	9							
*06	3344	X	3344	-0-	-0- B	-0-	683	1	2009	3	Y	581	581	0			18
							13	4	639	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
02	14B2 EXT		1137	-0-	1137 B	-3455	391	1	3	3	Y	660	632	0			28
							17	4	726	9							
03	14B2 EXT		859	-0-	859 B	-2596	625	1	5	3	Y	199	220	0			7
							10	4	219	9							
04	T. A.		884	-0-	884 B	-1712	604	1	5	3	Y	239	240	0			6
							12	4	263	9							
05	0	X	997	-0-	997 B	-715	649	1	10	3	Y	297	299	0			4
							11	4	327	9							
*06	385	X	1100	-0-	715 B	-0-	834	1	28	3	Y	204	206	0			2
							14	4	224	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	1191	-0-	416 B	-18658	301	1	15	4	Y	795	798	0			20
							875	9									
02	700	N	2676	-0-	1976 B	-16682	498	1	1321	3	Y	751	750	0			21
							31	4	826	9							
03	775	N	3543	-0-	2768 B	-13914	716	1	1725	3	Y	967	961	0			27
							38	4	1064	9							
04	750	N	4533	-0-	3783 B	-10131	809	1	2751	3	Y	839	840	0			26
							50	4	923	9							
05	775	N	5080	-0-	4305 B	-5826	886	1	3140	3	Y	889	885	0			30
							76	4	978	9							
06	750	X	5492	-0-	4742 B	-1084	900	1	3639	3	Y	850	853	0			27
							18	4	935	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	787	-0-	-1414 B	-17983	368	1	16	4	Y	366	358	0			9
							403	9									
02	1988	X	468	-0-	-1520 B	-17983	208	1	1	3	Y	230	234	0			5
							6	4	253	9							
03	620	X	-0-	-0-	-620 B	-17983					Y	-0-	5	0			-0-
04	750	X	-0-	-0-	-750 B	-17983					Y	-0-					-0-
05	775	X	-0-	-0-	-775 B	-17983					Y	-0-					-0-
06	750	X	-0-	-0-	-750 B	-17983					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-54459					Y	-0-					-0-
02	0	N	77	-0-	77 B	-54382	71	1	4	3	Y	-0-					-0-
							2	4									
03	248	N	126	-0-	-122 B	-54382	117	1	2	3	Y	3	3	0			-0-
							4	4	3	9							
04	0	N	-0-	-0-	-0- B	-54382					Y	-0-					-0-
05	93	N	-0-	-0-	-93 B	-54382					Y	-0-					-0-
06	120	N	-0-	-0-	-120 B	-54382					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	10492	-0-	-1815 B	-0-	921	1	8322	3	Y	955	953	0			24
							198	4	1051	9							
02	12100	X	12100	-0-	-0- B	-0-	831	1	9920	3	Y	1026	1022	0			28
							220	4	1129	9							
03	12366	X	12366	-0-	-0- B	-0-	821	1	10322	3	Y	953	955	0			26
							175	4	1048	9							
04	10350	X	7217	-0-	-3133 B	-0-	557	1	6019	3	Y	522	532	0			16
							67	4	574	9							
05	12152	X	7401	-0-	-4751 B	-0-	589	1	6374	3	Y	323	332	0			7
							83	4	355	9							
06	11760	X	10042	-0-	-1718 B	-0-	780	1	8522	3	Y	458	449	0			16
							236	4	504	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1701	-0-	-469 B	-3742	543	1	698	3	Y	312	334	0			8
							117	4	343	9							
02	1596	N	1521	-0-	-75 B	-3742	510	1	591	3	Y	259	260	0			7
							135	4	285	9							
03	2511	N	1593	-0-	-918 B	-3742	521	1	696	3	Y	241	242	0			6
							111	4	265	9							
04	1650	N	1275	-0-	-375 B	-3742	530	1	530	3	Y	137	139	0			4
							64	4	151	9							
05	1674	N	1268	-0-	-406 B	-3742	554	1	482	3	Y	140	141	0			3
							78	4	154	9							
06	1530	N	1734	-0-	204 B	-3538	509	1	862	3	Y	190	187	0			6
							154	4	209	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	79	-0-	-1905 B	-25900	71 2	1 4	2 4	3 9	Y	4	6	0			-0-
02	1960	X	-0-	-0-	-1960 B	-25900					Y	-0-					-0-
03	2170	X	-0-	-0-	-2170 B	-25900					Y	-0-					-0-
04	2100	X	-0-	-0-	-2100 B	-25900					Y	-0-					-0-
05	1178	X	-0-	-0-	-1178 B	-25900					Y	-0-					-0-
06	90	X	-0-	-0-	-90 B	-25900					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1225	-0-	-1348 B	-13245	104 3	1 4	961 157	3 9	Y	143	142	0			3
02	1876	X	1351	-0-	-525 B	-13245	102 3	1 4	1105 141	3 9	Y	128	129	0			2
03	2077	X	1464	-0-	-613 B	-13245	103 3	1 4	1196 162	3 9	Y	147	145	0			4
04	1230	X	999	-0-	-231 B	-13245	83 2	1 4	750 164	3 9	Y	149	150	0			3
05	1519	X	667	-0-	-852 B	-13245	61 1	1 4	434 171	3 9	Y	155	155	0			3
06	1470	X	791	-0-	-679 B	-13245	67 3	1 4	565 156	3 9	Y	142	143	0			2

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3887	-0-	-515 B	-33860	265 11	1 4	3407 204	3 9	Y	185	184	0			4
02	3976	X	4692	-0-	716 B	-33144	548 17	1 4	3832 295	3 9	Y	268	266	0			6
03	4402	X	2379	-0-	-2023 B	-33144	323 10	1 4	1845 201	3 9	Y	183	186	0			3
04	3750	X	1790	-0-	-1960 B	-33144	143 3	1 4	1502 142	3 9	Y	129	129	0			3
05	5239	X	3752	-0-	-1487 B	-33144	305 8	1 4	3180 259	3 9	Y	235	234	0			4
06	5070	X	3591	-0-	-1479 B	-33144	265 11	1 4	3096 219	3 9	Y	199	197	0			6

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	1499	-0-	-2655 B	-24689	694 20	1 4	447 338	3 9	Y	307	303	0			7
02	2072	X	2320	-0-	248 B	-24441	611 17	1 4	1430 262	3 9	Y	238	240	0			5
03	1984	X	823	-0-	-1161 B	-24441	575 14	1 4	56 178	3 9	Y	162	163	0			4
04	1440	X	479	-0-	-961 B	-24441	432 12	1 4	6 29	3 9	Y	26	29	0			1
05	2573	X	1228	-0-	-1345 B	-24441	588 14	1 4	464 162	3 9	Y	147	145	0			3
06	2490	X	773	-0-	-1717 B	-24441	492 24	1 4	150 107	3 9	Y	97	98	0			2

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-12176					Y	-0-					-0-
02	T. A.		438	-0-	438 B	-11738	346	1	7	3	Y	69	68	0			1
							9	4	76	9							
03	T. A.		706	-0-	706 B	-11032	539	1	11	3	Y	130	128	0			3
							13	4	143	9							
04	T. A.		-0-	-0-	-0- B	-11032					Y	-0-	3	0			-0-
05	0	X	-0-	-0-	-0- B	-11032					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-11032					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

01	4588	X	2273	-0-	-2315 B	-108264	758	1	1210	3	Y	257	256	0			6
							22	4	283	9							
02	3304	X	1951	-0-	-1353 B	-108264	505	1	1188	3	Y	222	224	0			4
							14	4	244	9							
03	2263	X	2052	-0-	-211 B	-108264	546	1	1203	3	Y	263	260	0			7
							14	4	289	9							
04	2190	X	2192	-0-	2 B	-108262	425	1	1478	3	Y	252	253	0			6
							12	4	277	9							
05	2263	X	2378	-0-	115 B	-108147	559	1	1503	3	Y	275	275	0			6
							13	4	303	9							
06	2190	X	2434	-0-	244 B	-107903	494	1	1571	3	Y	314	315	0			5
							24	4	345	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

01	4681	X	5057	-0-	376 B	-2914	244	1	4368	3	Y	398	395	0			9
							7	4	438	9							
02	4228	X	4105	-0-	-123 B	-2914	205	1	3636	3	Y	234	239	0			4
							7	4	257	9							
03	5084	X	5418	-0-	334 B	-2580	266	1	4867	3	Y	252	250	0			6
							8	4	277	9							
04	4920	X	3778	-0-	-1142 B	-2580	194	1	3363	3	Y	196	198	0			4
							5	4	216	9							
05	5084	X	4332	-0-	-752 B	-2580	278	1	3815	3	Y	211	211	0			4
							7	4	232	9							
06	5250	X	3294	-0-	-1956 B	-2580	168	1	2944	3	Y	158	159	0			3
							8	4	174	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

01	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
04	14B2 EXT		62	-0-	62 B	-8699	27	1	32	3	Y	-0-					-0-
							3	4									
05	14B2 EXT		304	-0-	304 B	-8395	251	1	6	3	Y	10	10	0			-0-
							36	4	11	9							
06	14B2 EXT		45	-0-	45 B	-8350	31	1	5	3	Y	-0-					-0-
							9	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2110	-0-	-401 B	-13130	690	1	955	3	Y	394	396	0			5
							32	4	433	9							
02	1876	N	1423	-0-	-453 B	-13130	603	1	504	3	Y	253	254	0			4
							38	4	278	9							
03	1829	N	2272	-0-	443 B	-12687	681	1	1282	3	Y	265	265	0			4
							17	4	292	9							
04	2010	N	3508	-0-	1498 B	-11189	656	1	2525	3	Y	280	280	0			4
							19	4	308	9							
05	1581	N	578	-0-	-1003 B	-11189	525	1	8	3	Y	14	18	0			-0-
							30	4	15	9							
06	2010	N	2301	-0-	291 B	-10898	591	1	1414	3	Y	255	253	0			2
							15	4	281	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2073	-0-	-2205 B	-32734	692	1	1182	3	Y	152	150	0			2
							32	4	167	9							
02	3780	X	706	-0-	-3074 B	-32734	533	1	5	3	Y	122	122	0			2
							34	4	134	9							
03	4185	X	449	-0-	-3736 B	-32734	420	1	10	4	Y	17	19	0			-0-
							19	9									
04	3300	X	3038	-0-	-262 B	-32734	628	1	2210	3	Y	165	162	0			3
							18	4	182	9							
05	2077	X	1744	-0-	-333 B	-32734	629	1	961	3	Y	107	108	0			2
							36	4	118	9							
06	2010	X	308	-0-	-1702 B	-32734	270	1	7	4	Y	28	30	0			-0-
							31	9									

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	344	-0-	344 B	-20767	326	1	5	3	Y	4	4	0			-0-
							9	4	4	9							
02	T. A.		-0-	-0-	-0- B	-20767					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-20767					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-20767					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-20767					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-20767					Y	-0-					-0-

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3215	-0-	-257 B	-16065	677	1	2060	3	Y	423	430	0			9
							13	4	465	9							
02	3136	X	3108	-0-	-28 B	-16065	694	1	2062	3	Y	263	263	0			9
							63	4	289	9							
03	3472	X	3394	-0-	-78 B	-16065	696	1	2465	3	Y	196	200	0			5
							17	4	216	9							
04	3240	X	2488	-0-	-752 B	-16065	584	1	1718	3	Y	161	160	0			6
							9	4	177	9							
05	3472	X	2037	-0-	-1435 B	-16065	507	1	1318	3	Y	182	183	0			5
							12	4	200	9							
06	3360	X	3533	-0-	173 B	-15892	602	1	2244	3	Y	602	590	0			17
							25	4	662	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2837	-0-	-1410 B	-15369	676	1	1419	3	Y	663	673	0			14
							13	4	729	9							
02	3836	X	4927	-0-	1091 B	-14278	761	1	3160	3	Y	852	837	0			29
							69	4	937	9							
03	4247	X	7156	-0-	2909 B	-11369	824	1	5361	3	Y	864	869	0			24
							21	4	950	9							
04	2760	X	7164	-0-	4404 B	-6965	739	1	5446	3	Y	879	872	0			31
							12	4	967	9							
05	5487	X	7287	-0-	1800 B	-5165	656	1	5580	3	Y	941	945	0			27
							16	4	1035	9							
06	5310	X	6203	-0-	893 B	-4272	608	1	4599	3	Y	883	886	0			24
							25	4	971	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	1334	-0-	435 B	-7932	494	1	448	3	Y	347	348	0			8
							10	4	382	9							
02	1316	X	490	-0-	-826 B	-7932	368	1	3	3	Y	78	83	0			3
							33	4	86	9							
03	1457	X	403	-0-	-1054 B	-7932	375	1	9	4	Y	17	20	0			-0-
							19	9									
04	1410	X	347	-0-	-1063 B	-7932	331	1	2	3	Y	8	8	0			-0-
							5	4	9	9							
05	1333	X	270	-0-	-1063 B	-7932	259	1	1	3	Y	4	4	0			-0-
							6	4	4	9							
06	1290	X	112	-0-	-1178 B	-7932	107	1	4	4	Y	1	1	0			-0-
							1	9									

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1577	-0-	-1492 B	-12780	648	1	632	3	Y	242	242	0			6
							31	4	266	9							
02	2128	X	551	-0-	-1577 B	-12780	223	1	224	3	Y	82	86	0			2
							14	4	90	9							
03	2356	X	619	-0-	-1737 B	-12780	469	1	125	3	Y	1	3	0			-0-
							24	4	1	9							
04	1530	X	360	-0-	-1170 B	-12780	233	1	5	3	Y	97	94	0			3
							15	4	107	9							
05	1581	X	876	-0-	-705 B	-12780	396	1	5	3	Y	401	390	0			14
							34	4	441	9							
06	1530	X	1962	-0-	432 B	-12348	934	1	701	3	Y	281	286	0			9
							18	4	309	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2083	-0-	37 B	-30680	154	1	650	3	Y	1156	1156	0			30
							7	4	1272	9							
02	2380	X	1351	-0-	-1029 B	-30680	221	1	69	3	Y	952	955	0			27
							14	4	1047	9							
03	3069	X	2608	-0-	-461 B	-30680	197	1	1218	3	Y	1075	1072	0			30
							10	4	1183	9							
04	2970	X	2835	-0-	-135 B	-30680	264	1	1645	3	Y	827	831	0			26
							16	4	910	9							
05	3069	X	3850	-0-	781 B	-29899	502	1	2176	3	Y	1026	1017	0			35
							43	4	1129	9							
06	2520	X	2117	-0-	-403 B	-29899	193	1	978	3	Y	856	864	0			27
							4	4	942	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	3608	-0-	-1507 B	-46692	524	1	2590	3	Y	440	434	0			10
							10	4	484	9							
02	4452	X	2661	-0-	-1791 B	-46692	594	1	1682	3	Y	301	301	0			10
							54	4	331	9							
03	4929	X	2544	-0-	-2385 B	-46692	580	1	1721	3	Y	208	212	0			6
							14	4	229	9							
04	3660	X	2409	-0-	-1251 B	-46692	492	1	1686	3	Y	204	203	0			7
							7	4	224	9							
05	3596	X	1999	-0-	-1597 B	-46692	309	1	1434	3	Y	226	227	0			6
							7	4	249	9							
06	3480	X	3711	-0-	231 B	-46461	534	1	2565	3	Y	536	527	0			15
							22	4	590	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1292	-0-	-413 B	-0-	650	1	164	3	Y	406	407	0			10
							31	4	447	9							
02	2006	X	2006	-0-	-0- B	-0-	647	1	802	3	Y	470	467	0			13
							40	4	517	9							
03	2260	X	2260	-0-	-0- B	-0-	741	1	896	3	Y	531	529	0			15
							39	4	584	9							
04	2281	X	2281	-0-	-0- B	-0-	786	1	1057	3	Y	354	358	0			11
							49	4	389	9							
05	4460	X	4460	-0-	-0- B	-0-	985	1	2883	3	Y	461	456	0			16
							85	4	507	9							
*06	4250	X	4250	-0-	-0- B	-0-	1049	1	2768	3	Y	375	379	0			12
							20	4	413	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2125	-0-	-1347 B	-44953	720	1	1172	3	Y	193	193	0			4
							21	4	212	9							
02	2884	X	1443	-0-	-1441 B	-44953	458	1	852	3	Y	109	111	0			2
							13	4	120	9							
03	3193	X	2093	-0-	-1100 B	-44953	604	1	1301	3	Y	157	155	0			4
							15	4	173	9							
04	2880	X	651	-0-	-2229 B	-44953	444	1	30	3	Y	150	151	0			3
							12	4	165	9							
05	2976	X	822	-0-	-2154 B	-44953	456	1	265	3	Y	83	84	0			2
							10	4	91	9							
06	2070	X	1273	-0-	-797 B	-44953	485	1	647	3	Y	107	107	0			2
							23	4	118	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	6540	-0-	340 B	-28273	774	1	5154	3	Y	543	546	0			12
							15	4	597	9							
02	5544	X	3745	-0-	-1799 B	-28273	487	1	2756	3	Y	416	414	0			14
							44	4	458	9							
03	7161	X	5460	-0-	-1701 B	-28273	778	1	4205	3	Y	415	418	0			11
							20	4	457	9							
04	6930	X	555	-0-	-6375 B	-28273	358	1	16	3	Y	160	165	0			6
							5	4	176	9							
05	7161	X	739	-0-	-6422 B	-28273	432	1	10	4	Y	270	268	0			8
							297	9									
06	6330	X	3841	-0-	-2489 B	-28273	618	1	2723	3	Y	432	428	0			12
							25	4	475	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	3106	-0-		37 B	-4907	785	1	2247	3	Y	46	46	0			1
								23	4	51	9							
02	2772	X	982	-0-		-1790 B	-4907	343	1	610	3	Y	18	19	0			-0-
								9	4	20	9							
03	3255	X	3707	-0-		452 B	-4455	633	1	2934	3	Y	112	109	0			3
								17	4	123	9							
04	3150	X	5162	-0-		2012 B	-2443	825	1	4187	3	Y	115	115	0			3
								23	4	127	9							
05	3255	X	3556	-0-		301 B	-2142	758	1	2678	3	Y	93	94	0			2
								18	4	102	9							
06	3600	X	3163	-0-		-437 B	-2142	554	1	2498	3	Y	76	77	0			1
								27	4	84	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	1456	-0-		-1675 B	-34521	580	1	664	3	Y	167	169	0			4
								28	4	184	9							
02	2688	X	1744	-0-		-944 B	-34521	541	1	748	3	Y	384	377	0			11
								33	4	422	9							
03	2852	X	1594	-0-		-1258 B	-34521	565	1	603	3	Y	360	361	0			10
								30	4	396	9							
04	2160	X	3610	-0-		1450 B	-33071	852	1	2076	3	Y	572	564	0			18
								53	4	629	9							
05	2108	X	2526	-0-		418 B	-32653	741	1	1379	3	Y	311	318	0			11
								64	4	342	9							
06	1890	X	2129	-0-		239 B	-32414	685	1	1201	3	Y	209	213	0			7
								13	4	230	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	7847	-0-		1802 B	-37896	849	1	6566	3	Y	371	370	0			8
								24	4	408	9							
02	6440	X	6114	-0-		-326 B	-37896	549	1	5286	3	Y	238	241	0			5
								17	4	262	9							
03	7223	X	5905	-0-		-1318 B	-37896	523	1	5091	3	Y	251	250	0			6
								15	4	276	9							
04	7590	X	5340	-0-		-2250 B	-37896	498	1	4541	3	Y	261	261	0			6
								14	4	287	9							
05	7843	X	6197	-0-		-1646 B	-37896	550	1	5319	3	Y	286	286	0			6
								13	4	315	9							
06	7590	X	4820	-0-		-2770 B	-37896	433	1	4113	3	Y	230	232	0			4
								21	4	253	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	6327	-0-		2390 B	-53849	789	1	4917	3	Y	531	528	0			14
								37	4	584	9							
02	3556	X	4965	-0-		1409 B	-52440	741	1	3560	3	Y	562	560	0			16
								46	4	618	9							
03	3751	X	4562	-0-		811 B	-51629	708	1	3275	3	Y	493	495	0			14
								37	4	542	9							
04	6120	X	5434	-0-		-686 B	-51629	836	1	4076	3	Y	428	429	0			13
								51	4	471	9							
05	6324	X	5094	-0-		-1230 B	-51629	815	1	3729	3	Y	436	434	0			15
								70	4	480	9							
06	6120	X	3810	-0-		-2310 B	-51629	693	1	2781	3	Y	293	299	0			9
								14	4	322	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	6007	-0-		4426 B	-26007	851	1	4728	3	Y	374	376	0			8
								17	4	411	9							
02	3136	X	4444	-0-		1308 B	-24699	792	1	3087	3	Y	449	442	0			15
								71	4	494	9							
03	3472	X	3261	-0-		-211 B	-24699	719	1	2209	3	Y	287	294	0			8
								17	4	316	9							
04	4200	X	6211	-0-		2011 B	-22688	782	1	5281	3	Y	124	128	0			4
								12	4	136	9							
05	4340	X	7878	-0-		3538 B	-19150	764	1	6580	3	Y	469	460	0			13
								18	4	516	9							
06	4200	X	3532	-0-		-668 B	-19150	589	1	2667	3	Y	229	236	0			6
								24	4	252	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	689	-0-		-3837 B	-20342	538	1	23	4	Y	116	118	0			3
								128	9									
02	3752	X	755	-0-		-2997 B	-20342	501	1	23	4	Y	210	206	0			7
								231	9									
03	4061	X	1115	-0-		-2946 B	-20342	539	1	73	3	Y	451	450	0			8
								7	4	496	9							
04	3600	X	1382	-0-		-2218 B	-20342	724	1	286	3	Y	324	323	0			9
								16	4	356	9							
05	930	X	640	-0-		-290 B	-20342	600	1	8	3	Y	18	26	0			1
								12	4	20	9							
06	1080	X	653	-0-		-427 B	-20342	606	1	6	3	Y	29	29	0			1
								9	4	32	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	4279	-0-		1055 B	-7318	316	1	3561	3	Y	354	355	0			9
								13	4	389	9							
02	2772	X	2892	-0-		120 B	-7198	235	1	2320	3	Y	296	295	0			10
								11	4	326	9							
03	3627	X	3466	-0-		-161 B	-7198	281	1	2756	3	Y	386	389	0			7
								4	4	425	9							
04	4140	X	3689	-0-		-451 B	-7198	273	1	2878	3	Y	484	477	0			14
								6	4	532	9							
05	4278	X	5475	-0-		1197 B	-6001	365	1	4731	3	Y	338	342	0			10
								7	4	372	9							
*06	7874	X	13875	-0-		6001 B	-0-	1075	1	12436	3	Y	315	319	0			6
								17	4	347	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	470	-0-		-1762 B	-17742	259	1	8	3	Y	174	175	0			2
								12	4	191	9							
02	2744	X	1600	-0-		-1144 B	-17742	522	1	909	3	Y	124	124	0			2
								33	4	136	9							
03	2573	X	2429	-0-		-144 B	-17742	657	1	1586	3	Y	154	154	0			2
								17	4	169	9							
04	2490	X	1829	-0-		-661 B	-17742	495	1	1177	3	Y	130	130	0			2
								14	4	143	9							
05	2573	X	712	-0-		-1861 B	-17742	123	1	316	3	Y	242	239	0			5
								7	4	266	9							
06	2340	X	4298	-0-		1958 B	-15784	651	1	1869	3	Y	1601	1596	0			10
								17	4	1761	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1569	-0-	-291 B	-35493	577	1	795	3	Y	164	163	0			4
							17	4	180	9							
02	1232	N	1335	-0-	103 B	-35390	518	1	659	3	Y	131	132	0			3
							14	4	144	9							
03	1953	N	1449	-0-	-504 B	-35390	603	1	634	3	Y	179	177	0			5
							15	4	197	9							
04	1530	N	891	-0-	-639 B	-35390	531	1	158	3	Y	170	171	0			4
							15	4	187	9							
05	1457	N	1961	-0-	504 B	-34886	593	1	1176	3	Y	162	163	0			3
							14	4	178	9							
06	1410	N	1759	-0-	349 B	-34537	572	1	969	3	Y	174	174	0			3
							27	4	191	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	732	-0-	50 B	-3317	525	1	5	3	Y	170	169	0			4
							15	4	187	9							
02	336	N	466	-0-	130 B	-3187	374	1	5	3	Y	70	73	0			1
							10	4	77	9							
03	651	N	551	-0-	-100 B	-3187	417	1	5	3	Y	108	106	0			3
							10	4	119	9							
04	630	N	915	-0-	285 B	-2902	433	1	10	3	Y	418	412	0			9
							12	4	460	9							
05	2027	N	4929	-0-	2902 B	-0-	804	1	3378	3	Y	662	657	0			14
							19	4	728	9							
*06	4788	X	4788	-0-	-0- B	-0-	725	1	3288	3	Y	673	675	0			12
							35	4	740	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	692	-0-	-1478 B	-66828	481	1	89	3	Y	16	16	0			-0-
							104	4	18	9							
02	1288	N	722	-0-	-566 B	-66828	459	1	46	3	Y	86	84	0			2
							122	4	95	9							
03	434	N	591	-0-	157 B	-66671	436	1	9	3	Y	48	49	0			1
							93	4	53	9							
04	660	N	476	-0-	-184 B	-66671	415	1	1	3	Y	9	10	0			-0-
							50	4	10	9							
05	806	N	396	-0-	-410 B	-66671	342	1	4	3	Y	2	2	0			-0-
							48	4	2	9							
06	570	N	128	-0-	-442 B	-66671	96	1	29	4	Y	3	3	0			-0-
							3	9									

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	8514	-0-	3089 B	-35107	671	1	3916	3	Y	3557	3467	0			121
							14	4	3913	9							
02	4536	X	3393	-0-	-1143 B	-35107	522	1	2463	3	Y	349	455	0			15
							24	4	384	9							
03	5022	X	1899	-0-	-3123 B	-35107	299	1	1453	3	Y	129	139	0			5
							5	4	142	9							
04	4860	X	10597	-0-	5737 B	-29370	596	1	7518	3	Y	2246	2197	0			54
							12	4	2471	9							
05	5022	X	19804	-0-	14782 B	-14588	1270	1	15092	3	Y	3106	3119	0			41
							25	4	3417	9							
06	4860	X	12150	-0-	7290 B	-7298	979	1	8398	3	Y	2504	2524	0			21
							19	4	2754	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	4456	-0-		-3852	B	-92794	826	1	3245	3	Y	328	328	0			7
									24	4	361	9							
02	6580	X	6244	-0-		-336	B	-92794	773	1	4970	3	Y	435	434	0			8
									22	4	479	9							
03	7285	X	7417	-0-		132	B	-92662	890	1	6071	3	Y	393	391	0			10
									24	4	432	9							
04	6090	X	6095	-0-		5	B	-92657	783	1	4957	3	Y	303	306	0			7
									22	4	333	9							
05	7006	X	6293	-0-		-713	B	-92657	987	1	4949	3	Y	304	305	0			6
									23	4	334	9							
06	7170	X	6865	-0-		-305	B	-92657	853	1	5634	3	Y	306	307	0			5
									41	4	337	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	4945	-0-		-2619	B	-126383	345	1	4350	3	Y	218	218	0			5
									10	4	240	9							
02	4312	X	4159	-0-		-153	B	-126383	301	1	3652	3	Y	179	181	0			3
									9	4	197	9							
03	5022	X	4676	-0-		-346	B	-126383	348	1	4080	3	Y	216	213	0			6
									10	4	238	9							
04	4860	X	4211	-0-		-649	B	-126383	342	1	3648	3	Y	192	194	0			4
									10	4	211	9							
05	5022	X	4394	-0-		-628	B	-126383	325	1	3839	3	Y	202	202	0			4
									8	4	222	9							
06	4800	X	4087	-0-		-713	B	-126383	288	1	3565	3	Y	200	201	0			3
									14	4	220	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	3984	-0-		-3921	B	-35406	183	1	3286	3	Y	464	473	0			10
									5	4	510	9							
02	7028	X	4106	-0-		-2922	B	-35406	296	1	3157	3	Y	585	584	0			11
									9	4	644	9							
03	7936	X	2976	-0-		-4960	B	-35406	640	1	1674	3	Y	587	583	0			15
									16	4	646	9							
04	7680	X	4023	-0-		-3657	B	-35406	521	1	2709	3	Y	707	706	0			16
									15	4	778	9							
05	7936	X	5965	-0-		-1971	B	-35406	374	1	4618	3	Y	876	873	0			19
									9	4	964	9							
06	4470	X	5664	-0-		1194	B	-34212	387	1	4411	3	Y	770	776	0			13
									19	4	847	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	2984	-0-		1403	B	-1783	720	1	1938	3	Y	284	293	0			6
									14	4	312	9							
02	1932	X	2036	-0-		104	B	-1679	413	1	1270	3	Y	287	283	0			10
									37	4	316	9							
03	2480	X	2258	-0-		-222	B	-1679	454	1	1545	3	Y	225	229	0			6
									11	4	248	9							
04	2880	X	2157	-0-		-723	B	-1679	394	1	1476	3	Y	255	252	0			9
									6	4	281	9							
05	2976	X	2297	-0-		-679	B	-1679	373	1	1276	3	Y	581	574	0			16
									9	4	639	9							
06	2880	X	2739	-0-		-141	B	-1679	378	1	1396	3	Y	864	856	0			24
									15	4	950	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	5765	-0-		3471	B	-16013	547	1	5114	3	Y	72	74	0		1
									25	4	79	9						
02	2548	X	5681	-0-		3133	B	-12880	435	1	5216	3	Y	2	3	0		-0-
									28	4	2	9						
03	5518	X	6148	-0-		630	B	-12250	459	1	5676	3	Y	-0-				-0-
									13	4								
04	5430	X	6472	-0-		1042	B	-11208	418	1	5574	3	Y	425	418	0		7
									12	4	468	9						
05	5611	X	7898	-0-		2287	B	-8921	456	1	6103	3	Y	1194	1176	0		25
									26	4	1313	9						
06	5430	X	8609	-0-		3179	B	-5742	500	1	6533	3	Y	1420	1436	0		9
									14	4	1562	9						

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33511	X	25826	-0-		-7685	B	-52128	1604	1	20793	3	Y	3053	3054	0		38
									71	4	3358	9						
02	25732	X	22456	-0-		-3276	B	-52128	1408	1	17890	3	Y	2789	2779	0		48
									90	4	3068	9						
03	28489	X	23733	-0-		-4756	B	-52128	1469	1	19056	3	Y	2878	2886	0		40
									42	4	3166	9						
04	26850	X	24974	-0-		-1876	B	-52128	1414	1	21184	3	Y	2123	2129	0		34
									41	4	2335	9						
05	27094	X	22812	-0-		-4282	B	-52128	1580	1	17977	3	Y	2878	2853	0		59
									89	4	3166	9						
06	24990	X	20010	-0-		-4980	B	-52128	1569	1	16740	3	Y	1506	1555	0		10
									44	4	1657	9						

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	4785	-0-		-3709	B	-5102	672	1	3509	3	Y	537	542	0		12
									13	4	591	9						
02	6524	X	4932	-0-		-1592	B	-5102	649	1	3393	3	Y	756	743	0		25
									58	4	832	9						
03	5394	X	5650	-0-		256	B	-4846	673	1	4325	3	Y	577	586	0		16
									17	4	635	9						
04	5070	X	4724	-0-		-346	B	-4846	536	1	3807	3	Y	339	343	0		12
									8	4	373	9						
05	5518	X	5050	-0-		-468	B	-4846	509	1	4166	3	Y	330	333	0		9
									12	4	363	9						
06	5460	X	4079	-0-		-1381	B	-4846	460	1	3272	3	Y	298	299	0		8
									19	4	328	9						

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4214	-0-		-870	B	-0-	924	1	2381	3	Y	791	793	0		19
									39	4	870	9						
02	4228	X	2978	-0-		-1250	B	-0-	746	1	1648	3	Y	500	502	0		17
									34	4	550	9						
03	4309	X	3376	-0-		-933	B	-0-	1101	1	1530	3	Y	664	669	0		12
									15	4	730	9						
04	4170	X	3838	-0-		-332	B	-0-	809	1	2252	3	Y	690	682	0		20
									18	4	759	9						
05	4309	X	3594	-0-		-715	B	-0-	771	1	2037	3	Y	701	700	0		21
									15	4	771	9						
06	4080	X	2461	-0-		-1619	B	-0-	620	1	1301	3	Y	482	494	0		9
									10	4	530	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3208	-0-	-853 B	-12608	713	1	2381	3	Y	91	99	0			2
							14	4	100	9							
02	7952	X	2768	-0-	-5184 B	-12608	550	1	1655	3	Y	466	452	0			16
							50	4	513	9							
03	8804	X	3843	-0-	-4961 B	-12608	663	1	2908	3	Y	233	243	0			6
							16	4	256	9							
04	5760	X	1597	-0-	-4163 B	-12608	405	1	1024	3	Y	147	148	0			5
							6	4	162	9							
05	3224	X	1260	-0-	-1964 B	-12608	445	1	686	3	Y	108	110	0			3
							10	4	119	9							
06	3720	X	1019	-0-	-2701 B	-12608	474	1	519	3	Y	6	9	0			-0-
							19	4	7	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1657	-0-	-854 B	-24159	406	1	1112	3	Y	115	115	0			2
							12	4	127	9							
02	1932	X	2373	-0-	441 B	-23718	578	1	1634	3	Y	132	131	0			3
							16	4	145	9							
03	2139	X	2058	-0-	-81 B	-23718	741	1	1155	3	Y	130	130	0			3
							19	4	143	9							
04	1680	X	2427	-0-	747 B	-22971	631	1	1563	3	Y	195	194	0			4
							18	4	215	9							
05	2604	X	1595	-0-	-1009 B	-22971	174	1	1290	3	Y	115	117	0			2
							4	4	127	9							
06	2520	X	1143	-0-	-1377 B	-22971	91	1	957	3	Y	83	84	0			1
							4	4	91	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	6439	-0-	-1373 B	-11143	687	1	4324	3	Y	1269	1280	0			33
							32	4	1396	9							
02	7056	X	5336	-0-	-1720 B	-11143	586	1	3610	3	Y	1004	1008	0			29
							36	4	1104	9							
03	7812	X	8497	-0-	685 B	-10458	761	1	6155	3	Y	1401	1391	0			39
							40	4	1541	9							
04	7440	X	5890	-0-	-1550 B	-10458	878	1	3695	3	Y	1148	1151	0			36
							54	4	1263	9							
05	6944	X	1137	-0-	-5807 B	-10458	494	1	270	3	Y	300	326	0			10
							43	4	330	9							
06	7560	X	4352	-0-	-3208 B	-10458	774	1	2897	3	Y	605	596	0			19
							15	4	666	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29233	X	15057	-0-	-14176 B	-0-	1370	1	10366	3	Y	2966	2980	0			71
							58	4	3263	9							
02	21084	X	12316	-0-	-8768 B	-0-	1133	1	9016	3	Y	1924	1930	0			65
							51	4	2116	9							
03	22444	X	12428	-0-	-10016 B	-0-	1330	1	8947	3	Y	1939	1968	0			36
							18	4	2133	9							
04	20100	X	5507	-0-	-14593 B	-0-	480	1	4479	3	Y	489	511	0			14
							10	4	538	9							
05	18259	X	17073	-0-	-1186 B	-0-	1081	1	13007	3	Y	2694	2627	0			81
							22	4	2963	9							
06	14580	X	12951	-0-	-1629 B	-0-	1290	1	9303	3	Y	2125	2164	0			42
							20	4	2338	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	11429	-0-	-7729 B	-0-	1267	1	8131	3	Y	1798	1804	0			43
							53	4	1978	9							
02	13664	X	9526	-0-	-4138 B	-0-	1055	1	6806	3	Y	1470	1463	0			50
							48	4	1617	9							
03	12555	X	10472	-0-	-2083 B	-0-	1268	1	7112	3	Y	1886	1901	0			35
							17	4	2075	9							
04	12150	X	4431	-0-	-7719 B	-0-	427	1	3112	3	Y	803	815	0			23
							9	4	883	9							
05	13775	X	13775	-0-	-0- B	-0-	1212	1	9222	3	Y	3015	2947	0			91
							24	4	3317	9							
06	11070	X	10294	-0-	-776 B	-0-	1133	1	6783	3	Y	2145	2194	0			42
							18	4	2360	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	1443	-0-	-9004 B	-353305	435	1	80	3	Y	835	839	0			18
							9	4	919	9							
02	8064	X	2277	-0-	-5787 B	-353305	493	1	785	3	Y	867	856	0			29
							45	4	954	9							
03	8928	X	1478	-0-	-7450 B	-353305	391	1	16	3	Y	965	967	0			27
							9	4	1062	9							
04	3240	X	2390	-0-	-850 B	-353305	476	1	1472	3	Y	395	408	0			14
							7	4	435	9							
05	2542	X	9553	-0-	7011 B	-346294	676	1	8117	3	Y	676	671	0			19
							16	4	744	9							
06	2460	X	7034	-0-	4574 B	-341720	623	1	5798	3	Y	534	538	0			15
							26	4	587	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-330164					Y	-0-					-0-
02	T. A.		2423	-0-	2423 B	-327741	276	1	1266	3	Y	785	772	0			13
							17	4	864	9							
03	T. A.		12633	-0-	12633 B	-315108	807	1	10439	3	Y	1240	1236	0			17
							23	4	1364	9							
04	T. A.		15654	-0-	15654 B	-299454	972	1	12607	3	Y	1861	1848	0			30
							28	4	2047	9							
05	0	X	15308	-0-	15308 B	-284146	928	1	12485	3	Y	1675	1671	0			34
							52	4	1843	9							
06	0	X	17363	-0-	17363 B	-266783	1056	1	14170	3	Y	1915	1937	0			12
							30	4	2107	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32798	X	25714	-0-	-7084 B	-0-	1609	1	19481	3	Y	4142	4149	0			100
							68	4	4556	9							
02	29624	X	24154	-0-	-5470 B	-0-	1434	1	18445	3	Y	3827	3797	0			130
							65	4	4210	9							
03	31713	X	23232	-0-	-8481 B	-0-	1517	1	17972	3	Y	3384	3451	0			63
							21	4	3722	9							
04	29190	X	22124	-0-	-7066 B	-0-	1328	1	17444	3	Y	3021	2996	0			88
							29	4	3323	9							
05	28923	X	22891	-0-	-6032 B	-0-	1346	1	18251	3	Y	2970	2969	0			89
							27	4	3267	9							
06	25890	X	20068	-0-	-5822 B	-0-	1302	1	15829	3	Y	2652	2689	0			52
							20	4	2917	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	4803	-0-	-4807 B	-165907	760	1	2505	3	Y	1384	1404	0			47
							16	4	1522	9							
02	6076	X	2005	-0-	-4071 B	-165907	607	1	6	3	Y	1241	1236	0			52
							27	4	1365	9							
03	6727	X	2736	-0-	-3991 B	-165907	804	1	2	3	Y	1744	1734	0			62
							12	4	1918	9							
04	5820	X	4065	-0-	-1755 B	-165907	613	1	1753	3	Y	1534	1559	0			37
							12	4	1687	9							
05	5456	X	4482	-0-	-974 B	-165907	835	1	1739	3	Y	1721	1735	0			23
							15	4	1893	9							
06	4650	X	3140	-0-	-1510 B	-165907	838	1	809	3	Y	1344	1356	0			11
							15	4	1478	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12338	X	10548	-0-	-1790 B	-218990	759	1	8037	3	Y	1579	1592	0			34
							15	4	1737	9							
02	9772	X	9390	-0-	-382 B	-218990	689	1	7190	3	Y	1317	1307	0			44
							62	4	1449	9							
03	10695	X	10078	-0-	-617 B	-218990	711	1	7568	3	Y	1618	1617	0			45
							19	4	1780	9							
04	10200	X	2615	-0-	-7585 B	-218990	401	1	1426	3	Y	711	731	0			25
							6	4	782	9							
05	10540	X	628	-0-	-9912 B	-218990	362	1	1	3	Y	234	252	0			7
							8	4	257	9							
06	10200	X	4106	-0-	-6094 B	-218990	523	1	3041	3	Y	474	468	0			13
							21	4	521	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	3250	-0-	-4996 B	-226843	887	1	1935	3	Y	365	358	0			8
							26	4	402	9							
02	4424	X	2583	-0-	-1841 B	-226843	683	1	1627	3	Y	231	235	0			4
							19	4	254	9							
03	3999	X	1263	-0-	-2736 B	-226843	644	1	415	3	Y	171	171	0			4
							16	4	188	9							
04	3870	X	2399	-0-	-1471 B	-226843	749	1	1413	3	Y	196	196	0			4
							21	4	216	9							
05	3255	X	2245	-0-	-1010 B	-226843	827	1	1249	3	Y	136	137	0			3
							19	4	150	9							
06	3150	X	3219	-0-	69 B	-226774	794	1	2199	3	Y	171	171	0			3
							38	4	188	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17763	X	9747	-0-	-8016 B	-305347	867	1	7457	3	Y	1278	1283	0			28
							17	4	1406	9							
02	16044	X	8350	-0-	-7694 B	-305347	684	1	6858	3	Y	679	684	0			23
							61	4	747	9							
03	17763	X	16688	-0-	-1075 B	-305347	1005	1	14101	3	Y	1413	1397	0			39
							28	4	1554	9							
04	14520	X	12620	-0-	-1900 B	-305347	779	1	10493	3	Y	1214	1210	0			43
							13	4	1335	9							
05	15004	X	14233	-0-	-771 B	-305347	833	1	12454	3	Y	841	860	0			24
							21	4	925	9							
06	16140	X	13789	-0-	-2351 B	-305347	1023	1	11774	3	Y	863	863	0			24
							43	4	949	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	6027	-0-	-545 B	-361397	763	1	4897	3	Y	314	314	0			7
							22	4	345	9							
02	5936	X	4577	-0-	-1359 B	-361397	558	1	3766	3	Y	215	218	0			4
							16	4	237	9							
03	6572	X	5270	-0-	-1302 B	-361397	658	1	4312	3	Y	256	253	0			7
							18	4	282	9							
04	6120	X	4863	-0-	-1257 B	-361397	601	1	3876	3	Y	335	335	0			7
							17	4	369	9							
05	6324	X	4435	-0-	-1889 B	-361397	603	1	3507	3	Y	283	284	0			6
							14	4	311	9							
06	5820	X	5012	-0-	-808 B	-361397	595	1	3779	3	Y	554	551	0			9
							29	4	609	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13702	X	12996	-0-	-706 B	-178232	1004	1	11001	3	Y	883	892	0			19
							20	4	971	9							
02	12264	X	12125	-0-	-139 B	-178232	978	1	10199	3	Y	783	776	0			26
							87	4	861	9							
03	13578	X	12882	-0-	-696 B	-178232	980	1	10964	3	Y	829	832	0			23
							26	4	912	9							
04	13080	X	10268	-0-	-2812 B	-178232	767	1	8789	3	Y	636	636	0			23
							12	4	700	9							
05	13578	X	9077	-0-	-4501 B	-178232	685	1	7762	3	Y	557	564	0			16
							17	4	613	9							
06	13140	X	8303	-0-	-4837 B	-178232	669	1	7020	3	Y	533	534	0			15
							28	4	586	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	8638	-0-	-2956 B	-185859	948	1	5874	3	Y	1634	1639	0			36
							19	4	1797	9							
02	27244	X	10960	-0-	-16284 B	-185859	1611	1	7160	3	Y	1858	1831	0			63
							145	4	2044	9							
03	30163	X	13025	-0-	-17138 B	-185859	1198	1	9744	3	Y	1865	1877	0			51
							31	4	2052	9							
04	29190	X	8443	-0-	-20747 B	-185859	826	1	6699	3	Y	823	845	0			29
							13	4	905	9							
05	15779	X	7317	-0-	-8462 B	-185859	696	1	6073	3	Y	483	498	0			14
							17	4	531	9							
06	12600	X	6608	-0-	-5992 B	-185859	694	1	5273	3	Y	556	555	0			15
							29	4	612	9							

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	5046	-0-	-2332 B	-0-	949	1	3081	3	Y	905	946	0			31
							20	4	996	9							
02	5432	X	3311	-0-	-2121 B	-0-	745	1	1847	3	Y	624	629	0			26
							33	4	686	9							
03	5797	X	4727	-0-	-1070 B	-0-	856	1	2853	3	Y	913	906	0			33
							14	4	1004	9							
04	5490	X	4710	-0-	-780 B	-0-	768	1	3003	3	Y	839	852	0			20
							16	4	923	9							
05	5673	X	5246	-0-	-427 B	-0-	999	1	3068	3	Y	1055	1061	0			14
							18	4	1161	9							
06	4890	X	3429	-0-	-1461 B	-0-	971	1	1929	3	Y	465	475	0			4
							17	4	512	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	6591	-0-	5134 B	-386527	724	1	5062	3	Y	719	730	0			16
							14	4	791	9							
02	7672	X	7365	-0-	-307 B	-386527	755	1	5526	3	Y	924	909	0			31
							68	4	1016	9							
03	7564	X	8006	-0-	442 B	-386085	711	1	6289	3	Y	897	903	0			25
							19	4	987	9							
04	7320	X	640	-0-	-6680 B	-386085	452	1	164	3	Y	15	39	0			1
							7	4	17	9							
05	8246	X	5948	-0-	-2298 B	-386085	538	1	4707	3	Y	627	610	0			18
							13	4	690	9							
06	7980	X	8074	-0-	94 B	-385991	633	1	6493	3	Y	838	833	0			23
							26	4	922	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15407	X	10162	-0-	-5245 B	-144034	917	1	8364	3	Y	777	782	0			17
							26	4	855	9							
02	12432	X	12142	-0-	-290 B	-144034	1073	1	9938	3	Y	999	997	0			19
							32	4	1099	9							
03	14725	X	11692	-0-	-3033 B	-144034	1083	1	9259	3	Y	1200	1188	0			31
							30	4	1320	9							
04	14250	X	10537	-0-	-3713 B	-144034	907	1	8495	3	Y	1009	1018	0			22
							25	4	1110	9							
05	14725	X	9848	-0-	-4877 B	-144034	935	1	7845	3	Y	951	953	0			20
							22	4	1046	9							
06	13170	X	8497	-0-	-4673 B	-144034	754	1	6817	3	Y	809	815	0			14
							36	4	890	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	3041	-0-	344 B	-376861	772	1	1180	3	Y	961	948	0			23
							32	4	1057	9							
02	2492	X	2704	-0-	212 B	-376649	651	1	1346	3	Y	616	618	0			21
							29	4	678	9							
03	2604	N	2731	-0-	127 B	-376522	579	1	1775	3	Y	335	350	0			6
							8	4	369	9							
04	2670	N	3004	-0-	334 B	-376188	575	1	1916	3	Y	455	448	0			13
							12	4	501	9							
05	2759	N	2120	-0-	-639 B	-376188	535	1	1245	3	Y	299	303	0			9
							11	4	329	9							
06	2640	N	3349	-0-	709 B	-375479	816	1	1596	3	Y	840	832	0			17
							13	4	924	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	12731	-0-	-2397 B	-513150	945	1	10125	3	Y	1493	1520	0			33
							19	4	1642	9							
02	12796	X	11603	-0-	-1193 B	-513150	937	1	9563	3	Y	926	928	0			31
							84	4	1019	9							
03	13826	X	14514	-0-	688 B	-512462	897	1	10379	3	Y	2922	2872	0			81
							24	4	3214	9							
04	13080	X	11237	-0-	-1843 B	-512462	759	1	8736	3	Y	1573	1598	0			56
							12	4	1730	9							
05	13516	X	10444	-0-	-3072 B	-512462	684	1	8743	3	Y	909	939	0			26
							17	4	1000	9							
06	14040	X	7179	-0-	-6861 B	-512462	558	1	5884	3	Y	649	657	0			18
							23	4	714	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3569	-0-	-244 B	-466451	357	1	2545	3	Y	591	595	0			15
							17	4	650	9							
02	3444	X	2440	-0-	-1004 B	-466451	296	1	1691	3	Y	395	399	0			11
							18	4	435	9							
03	3751	X	1556	-0-	-2195 B	-466451	339	1	946	3	Y	230	235	0			6
							18	4	253	9							
04	3630	X	3849	-0-	219 B	-466232	391	1	2776	3	Y	598	585	0			19
							24	4	658	9							
05	3751	X	3486	-0-	-265 B	-466232	413	1	2420	3	Y	562	562	0			19
							35	4	618	9							
06	3450	X	2940	-0-	-510 B	-466232	372	1	2009	3	Y	502	505	0			16
							7	4	552	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	2708	-0-	-1818 B	-922608	650	1	1636	3	Y	355	358	0			9
							31	4	391	9							
02	4088	X	4110	-0-	22 B	-922586	714	1	2914	3	Y	398	396	0			11
							44	4	438	9							
03	4526	X	3873	-0-	-653 B	-922586	734	1	2640	3	Y	418	417	0			12
							39	4	460	9							
04	3810	X	3455	-0-	-355 B	-922586	744	1	2215	3	Y	409	408	0			13
							46	4	450	9							
05	4588	X	3738	-0-	-850 B	-922586	780	1	2451	3	Y	400	399	0			14
							67	4	440	9							
06	4440	X	9440	-0-	5000 B	-917586	1125	1	7608	3	Y	622	616	0			20
							23	4	684	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3696	-0-	224 B	-718079	698	1	2449	3	Y	469	467	0			12
							33	4	516	9							
02	3136	X	3372	-0-	236 B	-717843	675	1	2293	3	Y	329	332	0			9
							42	4	362	9							
03	3472	X	4055	-0-	583 B	-717260	747	1	2877	3	Y	356	355	0			10
							39	4	392	9							
04	3570	X	3099	-0-	-471 B	-717260	727	1	2041	3	Y	260	262	0			8
							45	4	286	9							
05	3782	X	3685	-0-	-97 B	-717260	809	1	2389	3	Y	379	374	0			13
							70	4	417	9							
06	3930	X	554	-0-	-3376 B	-717260	389	1	7	4	Y	144	152	0			5
							158	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1093	-0-	-209 B	-291003	312	1	676	3	Y	82	82	0			1
							15	4	90	9							
02	1176	N	1210	-0-	34 B	-290969	459	1	606	3	Y	105	104	0			2
							29	4	116	9							
03	1240	N	1499	-0-	259 B	-290710	624	1	798	3	Y	55	56	0			1
							16	4	61	9							
04	1050	N	1145	-0-	95 B	-290615	474	1	571	3	Y	78	78	0			1
							14	4	86	9							
05	1364	N	2586	-0-	1222 B	-289393	146	1	1000	3	Y	1302	1276	0			27
							8	4	1432	9							
06	1440	N	4733	-0-	3293 B	-286100	786	1	3699	3	Y	206	232	0			1
							21	4	227	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1327	-0-	1327 B	-435731	266	1	578	3	Y	387	392	0			10
							57	4	426	9							
02	1428	N	714	-0-	-714 B	-435731	287	1	18	3	Y	303	305	0			8
							76	4	333	9							
03	2418	N	222	-0-	-2196 B	-435731	80	1	17	4	Y	114	119	0			3
							125	9									
04	1290	N	-0-	-0-	-1290 B	-435731					Y	-0-	3	0			-0-
05	806	N	-0-	-0-	-806 B	-435731					Y	-0-					-0-
06	210	N	-0-	-0-	-210 B	-435731					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14198	X	8351	-0-	-5847 B	-0-	709	1	6399	3	Y	991	993	0			25
							153	4	1090	9							
02	12460	X	9436	-0-	-3024 B	-0-	754	1	7548	3	Y	849	851	0			23
							200	4	934	9							
03	12555	X	9758	-0-	-2797 B	-0-	744	1	7646	3	Y	1100	1093	0			30
							158	4	1210	9							
04	11310	X	8071	-0-	-3239 B	-0-	734	1	6295	3	Y	867	870	0			27
							88	4	954	9							
05	11129	X	8642	-0-	-2487 B	-0-	921	1	6976	3	Y	559	574	0			12
							130	4	615	9							
06	10110	X	7879	-0-	-2231 B	-0-	835	1	6310	3	Y	437	434	0			15
							253	4	481	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45353	X	33074	-0-	-12279 B	-0-	1401	1	26735	3	Y	4464	4503	0			97
							28	4	4910	9							
02	32228	X	29045	-0-	-3183 B	-0-	1309	1	23634	3	Y	3624	3599	0			122
							116	4	3986	9							
03	35681	X	27623	-0-	-8058 B	-0-	1157	1	23445	3	Y	2715	2762	0			75
							34	4	2987	9							
04	34530	X	26602	-0-	-7928 B	-0-	1120	1	22417	3	Y	2769	2746	0			98
							19	4	3046	9							
05	33821	X	25314	-0-	-8507 B	-0-	1012	1	21542	3	Y	2485	2513	0			70
							26	4	2734	9							
06	32010	X	22323	-0-	-9687 B	-0-	986	1	18812	3	Y	2257	2265	0			62
							42	4	2483	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	3761	-0-		-3152	B	-403110	601	1	1495	3	Y	1396	1387	0		35
									129	4	1536	9						
02	4928	X	2414	-0-		-2514	B	-403110	518	1	410	3	Y	1226	1228	0		33
									137	4	1349	9						
03	5270	X	2013	-0-		-3257	B	-403110	476	1	66	3	Y	1245	1244	0		34
									101	4	1370	9						
04	5100	X	2497	-0-		-2603	B	-403110	436	1	537	3	Y	1338	1330	0		42
									52	4	1472	9						
05	3751	X	5347	-0-		1596	B	-401514	662	1	3278	3	Y	1194	1210	0		26
									94	4	1313	9						
06	3630	X	1243	-0-		-2387	B	-401514	463	1	339	3	Y	274	291	0		9
									140	4	301	9						

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	9003	-0-		-514	B	-568458	544	1	6394	3	Y	1771	1745	0		45
									117	4	1948	9						
02	7504	X	7106	-0-		-398	B	-568458	524	1	5104	3	Y	1217	1229	0		33
									139	4	1339	9						
03	8153	X	8245	-0-		92	B	-568366	773	1	5969	3	Y	1217	1217	0		33
									164	4	1339	9						
04	8700	X	8254	-0-		-446	B	-568366	961	1	5588	3	Y	1445	1433	0		45
									115	4	1590	9						
05	8990	X	3855	-0-		-5135	B	-568366	832	1	1958	3	Y	861	887	0		19
									118	4	947	9						
06	8700	X	8570	-0-		-130	B	-568366	920	1	6144	3	Y	1116	1097	0		38
									278	4	1228	9						

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	169	-0-		-2373	B	-799842	30	1	72	3	Y	55	57	0		1
									6	4	61	9						
02	2296	X	1662	-0-		-634	B	-799842	253	1	1042	3	Y	273	267	0		7
									67	4	300	9						
03	1643	X	1950	-0-		307	B	-799535	284	1	1307	3	Y	272	272	0		7
									60	4	299	9						
04	1290	X	1688	-0-		398	B	-799137	232	1	1087	3	Y	310	307	0		10
									28	4	341	9						
05	1829	X	560	-0-		-1269	B	-799137	60	1	416	3	Y	68	76	0		2
									9	4	75	9						
06	1890	X	1827	-0-		-63	B	-799137	361	1	1130	3	Y	206	201	0		7
									109	4	227	9						

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	1338	-0-		532	B	-1046999	365	1	2	3	Y	876	882	0		19
									7	4	964	9						
02	840	N	1742	-0-		902	B	-1046097	470	1	296	3	Y	848	838	0		29
									43	4	933	9						
03	930	N	1478	-0-		548	B	-1045549	484	1	29	3	Y	867	872	0		24
									11	4	954	9						
04	900	N	1237	-0-		337	B	-1045212	395	1	6	4	Y	760	757	0		27
									836	9								
05	930	N	1303	-0-		373	B	-1044839	384	1	9	4	Y	827	831	0		23
									910	9								
06	900	N	1284	-0-		384	B	-1044455	389	1	16	4	Y	799	800	0		22
									879	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	5251	-0-		539	B	-635493	282	1	4388	3	Y	518	514	0			12
									11	4	570	9							
02	4256	X	5363	-0-		1107	B	-634386	385	1	4273	3	Y	629	626	0			15
									13	4	692	9							
03	4929	X	7238	-0-		2309	B	-632077	688	1	5496	3	Y	937	935	0			17
									23	4	1031	9							
04	5070	X	6876	-0-		1806	B	-630271	927	1	5116	3	Y	737	739	0			15
									22	4	811	9							
05	5456	X	4106	-0-		-1350	B	-630271	683	1	2979	3	Y	389	397	0			7
									16	4	428	9							
06	5280	X	5762	-0-		482	B	-629789	392	1	4869	3	Y	441	434	0			14
									16	4	485	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1152	-0-		-739	B	-324096	461	1	398	3	Y	257	257	0			9
									10	4	283	9							
02	1708	X	1241	-0-		-467	B	-324096	320	1	691	3	Y	196	197	0			8
									14	4	216	9							
03	1488	X	702	-0-		-786	B	-324096	399	1	13	3	Y	258	257	0			9
									6	4	284	9							
04	1110	X	920	-0-		-190	B	-324096	615	1	190	3	Y	94	101	0			2
									12	4	103	9							
05	1395	X	2049	-0-		654	B	-323442	553	1	1221	3	Y	241	240	0			3
									10	4	265	9							
06	1350	X	696	-0-		-654	B	-323442	189	1	420	3	Y	76	78	0			1
									3	4	84	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2693	-0-		58	B	-120064	649	1	1791	3	Y	217	219	0			7
									14	4	239	9							
02	2380	X	1721	-0-		-659	B	-120064	638	1	1007	3	Y	43	48	0			2
									29	4	47	9							
03	2635	X	2378	-0-		-257	B	-120064	875	1	1454	3	Y	32	33	0			1
									14	4	35	9							
04	2610	X	2796	-0-		186	B	-119878	843	1	1558	3	Y	344	337	0			8
									17	4	378	9							
05	2697	X	2423	-0-		-274	B	-119878	1094	1	1182	3	Y	116	122	0			2
									19	4	128	9							
06	2610	X	1653	-0-		-957	B	-119878	935	1	167	3	Y	486	484	0			4
									16	4	535	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	3552	-0-		824	B	-414907	698	1	2174	3	Y	588	594	0			15
									33	4	647	9							
02	3612	X	3332	-0-		-280	B	-414907	572	1	2178	3	Y	497	498	0			14
									35	4	547	9							
03	7595	X	4030	-0-		-3565	B	-414907	735	1	2476	3	Y	709	703	0			20
									39	4	780	9							
04	7350	X	3886	-0-		-3464	B	-414907	667	1	2464	3	Y	649	649	0			20
									41	4	714	9							
05	7595	X	4421	-0-		-3174	B	-414907	805	1	2676	3	Y	792	785	0			27
									69	4	871	9							
06	3900	X	3498	-0-		-402	B	-414907	748	1	2019	3	Y	651	657	0			21
									15	4	716	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	710	-0-	710 B	-1012636	197	1	125	3	Y	257	234	0			130
							105	4	283	9							
02	1932	X	1335	-0-	-597 B	-1012636	188	1	647	3	Y	290	311	0			109
							181	4	319	9							
03	2108	X	1942	-0-	-166 B	-1012636	364	1	897	3	Y	296	334	0			71
							355	4	326	9							
04	2040	X	945	-0-	-1095 B	-1012636	218	1	643	3	Y	29	93	0			7
							52	4	32	9							
05	1705	X	2950	-0-	1245 B	-1011391	392	1	2044	3	Y	400	320	0			87
							74	4	440	9							
06	1890	X	2551	-0-	661 B	-1010730	421	1	1816	3	Y	247	274	0			60
							42	4	272	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

01	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7856	X	7856	-0-	-0-	B	-0-	393	1	5798	3	Y	1490	1295	0			502
								26	4	1639	9							
02	8426	X	8426	-0-	-0-	B	-0-	414	1	6155	3	Y	1678	1305	0			875
								11	4	1846	9							
03	7368	X	7368	-0-	-0-	B	-0-	400	1	5510	3	Y	1310	1691	0			494
								17	4	1441	9							
04	9700	X	9700	-0-	-0-	B	-0-	412	1	6058	3	Y	2922	2840	0			576
								16	4	3214	9							
*05	8624	X	8624	-0-	-0-	B	-0-	915	1	5814	3	Y	1708	1933	0			351
								16	4	1879	9							
06	6930	X	6314	-0-	-616	B	-0-	812	1	3642	3	Y	1682	1664	0			369
								10	4	1850	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17541	X	17541	-0-	-0-	B	-0-	1699	1	14562	3	Y	1164	985	0			392
								1280	9									
02	14186	X	14186	-0-	-0-	B	-0-	1319	1	11966	3	Y	819	784	0			427
								901	9									
03	14787	X	14006	-0-	-781	B	-0-	1422	1	11708	3	Y	796	923	0			300
								876	9									
04	14310	X	2209	-0-	-12101	B	-0-	261	1	1815	3	Y	121	397	0			24
								133	9									
05	14787	X	70	-0-	-14717	B	-0-	9	1	61	3	Y	-0-	24	0			-0-
06	14310	X	12098	-0-	-2212	B	-0-	1258	1	10006	3	Y	758	592	0			166
								834	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23526	X	23526	-0-	-0-	B	-0-	1661	1	19740	3	Y	1891	1780	0			637
								45	4	2080	9							
02	19754	X	19754	-0-	-0-	B	-0-	1452	1	16537	3	Y	1556	1382	0			811
								53	4	1712	9							
03	23312	X	20782	-0-	-2530	B	-0-	1458	1	17206	3	Y	1888	1987	0			712
								41	4	2077	9							
04	22560	X	6275	-0-	-16285	B	-0-	475	1	5399	3	Y	352	995	0			69
								14	4	387	9							
05	23312	X	-0-	-0-	-23312	B	-0-					Y	-0-	69	0			-0-
06	22560	X	-0-	-0-	-22560	B	-0-					Y	-0-					-0-

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18352	X	15144	-0-	-3208	B	-0-	1073	1	12748	3	Y	1176	1356	0			396
								29	4	1294	9							
02	13463	X	13463	-0-	-0-	B	-0-	973	1	11069	3	Y	1260	999	0			657
								35	4	1386	9							
03	16027	X	15816	-0-	-211	B	-0-	1076	1	12847	3	Y	1694	1712	0			639
								30	4	1863	9							
04	15510	X	4734	-0-	-10776	B	-0-	350	1	4015	3	Y	326	901	0			64
								10	4	359	9							
05	16027	X	-0-	-0-	-16027	B	-0-					Y	-0-	64	0			-0-
06	15300	X	405	-0-	-14895	B	-0-	19	1	362	3	Y	21	16	0			5
								1	4	23	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19995	X	13827	-0-	-6168	B	-0-	1394	1	11949	3	Y	440	402	0			148
								484	9									
02	10993	X	10993	-0-	-0-	B	-0-	1062	1	9591	3	Y	309	296	0			161
								340	9									
03	16461	X	11635	-0-	-4826	B	-0-	1231	1	10086	3	Y	289	341	0			109
								318	9									
04	15930	X	11628	-0-	-4302	B	-0-	1431	1	9878	3	Y	290	342	0			57
								319	9									
05	14167	X	12591	-0-	-1576	B	-0-	1568	1	10701	3	Y	293	290	0			60
								322	9									
06	13380	X	11856	-0-	-1524	B	-0-	1296	1	10242	3	Y	289	286	0			63
								318	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	11146	-0-	-1378	B	-0-	623	1	9195	3	Y	1170	1043	0			394
								41	4	1287	9							
02	9578	X	9578	-0-	-0-	B	-0-	520	1	7670	3	Y	1249	992	0			651
								14	4	1374	9							
03	10602	X	7487	-0-	-3115	B	-0-	430	1	5910	3	Y	1026	1290	0			387
								18	4	1129	9							
04	10260	X	3526	-0-	-6734	B	-0-	221	1	3095	3	Y	183	534	0			36
								9	4	201	9							
05	10602	X	1921	-0-	-8681	B	-0-	93	1	1682	3	Y	128	138	0			26
								5	4	141	9							
06	10260	X	1747	-0-	-8513	B	-0-	87	1	1537	3	Y	108	110	0			24
								4	4	119	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29977	X	25750	-0-	-4227	B	-0-	2620	1	22457	3	Y	612	556	0			206
								673	9									
02	21918	X	21918	-0-	-0-	B	-0-	2127	1	19320	3	Y	428	411	0			223
								471	9									
03	27032	X	23506	-0-	-3526	B	-0-	2503	1	20501	3	Y	456	507	0			172
								502	9									
04	26160	X	23812	-0-	-2348	B	-0-	2949	1	20339	3	Y	476	554	0			94
								524	9									
05	26226	X	23390	-0-	-2836	B	-0-	2926	1	19972	3	Y	447	449	0			92
								492	9									
06	24930	X	21714	-0-	-3216	B	-0-	2387	1	18856	3	Y	428	426	0			94
								471	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

01	17133	X	17133	-0-	-0-	B	-0-	1168	1	13886	3	Y	1861	1711	0			627
								32	4	2047	9							
02	15124	X	15124	-0-	-0-	B	-0-	1067	1	12186	3	Y	1665	1424	0			868
								39	4	1832	9							
03	18135	X	15433	-0-	-2702	B	-0-	1027	1	12309	3	Y	1880	2039	0			709
								29	4	2068	9							
04	17550	X	14417	-0-	-3133	B	-0-	1059	1	12028	3	Y	1181	1657	0			233
								31	4	1299	9							
05	17639	X	15021	-0-	-2618	B	-0-	812	1	12740	3	Y	1315	1278	0			270
								22	4	1447	9							
06	16590	X	14097	-0-	-2493	B	-0-	636	1	12439	3	Y	913	983	0			200
								18	4	1004	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5544	X	5544	-0-	-0-	B	-0-	688	1	3679	2	Y	995	945	0	47	1	67
								82	4	1095	9							
02	DLQ G-10		4025	-0-	4025	B	4025	418	1	2435	2	Y	988	940	0	24	1	91
								85	4	1087	9							
03	DLQ G-10		9007	-0-	9007	B	13032	1134	1	6425	2	Y	1135	1097	0	55	1	74
								199	4	1249	9							
04	DLQ G-10		7854	-0-	7854	B	20886	911	1	5087	2	Y	1335	1278	0	82	1	49
								387	4	1469	9							
05	DLQ G-10		7005	-0-	7005	B	27891	719	1	4711	2	Y	1269	810	0	388	1	120
								179	4	1396	9							
*06	35561	X	7670	-0-	-27891	B	-0-	854	1	5299	2	Y	1370	411	0	987	1	92
								10	4	1507	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5517	X	5517	-0-	-0-	B	-0-	704	1	3763	2	Y	878	827	0	48	1	59
								84	4	966	9							
02	DLQ G-10		7989	-0-	7989	B	7989	999	1	5818	2	Y	865	791	0	59	1	74
								220	4	952	9							
03	DLQ G-10		7572	-0-	7572	B	15561	948	1	5392	2	Y	969	932	0	46	1	65
								166	4	1066	9							
04	DLQ G-10		7290	-0-	7290	B	22851	857	1	4793	2	Y	1162	1110	0	78	1	39
								362	4	1278	9							
05	DLQ G-10		6440	-0-	6440	B	29291	693	1	4513	2	Y	962	638	0	281	1	82
								176	4	1058	9							
*06	35266	X	5975	-0-	-29291	B	-0-	696	1	4347	2	Y	840	195	0	687	1	40
								8	4	924	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9177	X	9177	-0-	-0-	B	-0-	1225	1	6675	2	Y	1038	972	0	92	1	40
								135	4	1142	9							
02	DLQ G-10		10122	-0-	10122	B	10122	1341	1	7795	2	Y	640	549	0	79	1	52
								282	4	704	9							
03	DLQ G-10		8184	-0-	8184	B	18306	1032	1	5861	2	Y	1010	942	0	51	1	69
								180	4	1111	9							
04	DLQ G-10		7102	-0-	7102	B	25408	819	1	4577	2	Y	1235	1191	0	74	1	39
								347	4	1359	9							
05	DLQ G-10		5483	-0-	5483	B	30891	569	1	3728	2	Y	949	606	0	292	1	90
								142	4	1044	9							
06	T. A.		6003	-0-	6003	B	36894	676	1	4193	2	Y	1024	306	0	739	1	69
								8	4	1126	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6206	-0-	-769	B	-0-	1719	1	2655	2	Y	1040	965	0	101	1	51
								688	4	1144	9							
02	DLQ G-10		6019	-0-	6019	B	6019	1652	1	2409	2	Y	809	741	0	53	1	66
								1068	4	890	9							
03	DLQ G-10		5627	-0-	5627	B	11646	1624	1	2293	2	Y	830	839	0	44	1	13
								797	4	913	9							
04	DLQ G-10		2230	-0-	2230	B	13876	734	1	863	2	Y	398	339	0	42	1	30
								195	4	438	9							
05	DLQ G-10		1233	-0-	1233	B	15109	238	1	587	2	Y	320	330	0	14	1	6
								56	4	352	9							
*06	21893	X	6784	-0-	-15109	B	-0-	442	1	3570	2	Y	2471	2397	0	71	1	9
								54	4	2718	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

01	9176	X	3160	-0-	-6016		-0-	3009	3	151	9	N	137	157	1			185
02	8288	X	6709	-0-	-1579		-0-	6502	3	9	4	N	180	258	1			107
								198	9									
03	7626	X	998	-0-	-6628		-0-	998	3			N	-0-					107
04	8497	X	8497	-0-	-0-		-0-	8242	3	11	4	N	222	329	1			-0-
								244	9									
05	7626	X	5176	-0-	-2450		-0-	4902	3	274	9	N	249	249	1			-0-
06	7200	X	5302	-0-	-1898		-0-	5030	3	12	4	N	236	236	1			-0-
								260	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	7171	-0-	-889	-0-	143	1	7028	3	N	-0-					40
02	7280	X	6977	-0-	-303	-0-	130	1	6543	3	N	-0-					40
							304	4									
03	8339	X	5981	-0-	-2358	-0-	131	1	5850	3	N	-0-					40
04	8070	X	4077	-0-	-3993	-0-	88	1	3989	3	N	-0-					40
05	8432	X	8432	-0-	-0-	-0-	147	1	8285	3	N	-0-					40
06	7470	X	6655	-0-	-815	-0-	119	1	6536	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	X	-0-	-0-	-15	-0-					N	-0-					153
02	0	X	-0-	-0-	-0-	-0-					N	-0-					153
*03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					153
04	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					153
05	803	X	803	-0-	-0-	-0-	803	3			N	-0-					153
06	570	X	100	-0-	-470	-0-	100	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					208
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					208
03	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					208
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					208
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					208
06	930	N	43	-0-	-887	-0-	43	3			N	-0-					208

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13113	X	13087	-0-	-26	-0-	262	1	12825	3	N	-0-					157
02	11844	X	9585	-0-	-2259	-0-	187	1	9398	3	N	-0-					157
03	13113	X	11242	-0-	-1871	-0-	247	1	10995	3	N	-0-					157
04	12690	X	11009	-0-	-1681	-0-	229	1	10780	3	N	-0-					157
05	13113	X	10451	-0-	-2662	-0-	181	1	10270	3	N	-0-					157
06	12660	X	10732	-0-	-1928	-0-	192	1	10540	3	N	-0-					157

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					2
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1278	N	1278	-0-	-0-	-0-	248	1	824	3	N	187	183	1			218
							206	9									
*09	1067	N	1067	-0-	-0-	-0-	666	1	226	3	N	159	167	1			210
							175	9									
*10	868	N	812	-0-	-56	-0-	716	1	96	9	N	87					297
*11	1020	N	984	-0-	-36	-0-	731	1	102	3	N	137	159	1			275
							151	9									
*12	1116	N	812	-0-	-304	-0-	693	1	119	9	N	108	172	1			211
*01	876	N	876	-0-	-0-	-0-	725	1	151	9	N	137	160	1			188
*02	924	N	827	-0-	-97	-0-	640	1	187	9	N	170	169	1			189
*03	1219	N	1219	-0-	-0-	-0-	412	1	577	3	N	209	179	1			219
							230	9									
*04	840	N	438	-0-	-402	-0-	229	1	90	3	N	108	147	1			180
							119	9									
05	930	N	-0-	-0-	-930	-0-					N	-0-					180
06	1170	N	-0-	-0-	-1170	-0-					N	182	182	1			180

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1329	X	1329	-0-	-0-	-0-	937	3	392	9	N	356	352	1			339
02	121	X	121	-0-	-0-	-0-	121	3			N	-0-	179	1			160
03	491	X	491	-0-	-0-	-0-	219	3	272	9	N	247					407
04	380	X	380	-0-	-0-	-0-	16	1	217	3	N	134					541
							147	9									
05	282	X	282	-0-	-0-	-0-	60	1	97	3	N	114	138	1			517
							125	9									
*06	281	X	281	-0-	-0-	-0-	38	1	197	3	N	42	168	1			391
							46	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	758	-0-	-141	-0-	55	1	675	3	N	25	180	1			232
							28	9									
*09	870	N	504	-0-	-366	-0-	315	1	177	3	N	11					243
							12	9									
*10	578	N	578	-0-	-0-	-0-	155	1	421	3	N	2					245
							2	9									
*11	720	N	376	-0-	-344	-0-	376	3			N	-0-					245
*12	527	N	371	-0-	-156	-0-	371	3			N	-0-					245
*01	589	N	74	-0-	-515	-0-	74	3			N	-0-					245
*02	364	N	70	-0-	-294	-0-	65	1	5	3	N	-0-					245
*03	372	N	-0-	-0-	-372	-0-					N	-0-					245
*04	60	N	-0-	-0-	-60	-0-					N	-0-					245
05	93	N	-0-	-0-	-93	-0-					N	-0-					245
06	0	N	-0-	-0-	-0-	-0-					N	-0-					245

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	X	-0-	-0-	-0-	-0-					N	-0-					148
06	0	X	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

01	5286	X	5286	-0-	-0-	-0-	4129	3	1157	9	N	1052	1261	1			170
02	2216	X	2216	-0-	-0-	-0-	1937	3	279	9	N	254	162	1			262
03	9113	X	9113	-0-	-0-	-0-	7218	3	1895	9	N	1723	1631	1			354
04	10292	X	10292	-0-	-0-	-0-	8732	3	1560	9	N	1418	1400	1			372
05	5856	X	5856	-0-	-0-	-0-	4866	3	990	9	N	900	1028	1			244
*06	2441	X	2441	-0-	-0-	-0-	1	1	1914	3	N	478	545	1			177
							526	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

*08	807	N	807	-0-	-0-	-0-	78	1	602	3	N	115					533
							127	9									
*09	932	N	932	-0-	-0-	-0-	558	1	262	3	N	102	493	1			142
							112	9									
*10	718	N	718	-0-	-0-	-0-	712	1	6	9	N	5					147
*11	450	N	-0-	-0-	-450	-0-					N	-0-					147
*12	527	N	-0-	-0-	-527	-0-					N	-0-					147
*01	372	N	-0-	-0-	-372	-0-					N	-0-					147
*02	28	N	-0-	-0-	-28	-0-					N	-0-					147
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9052	X	7566	-0-	-1486	-0-	1077	1	5664	3	N	750	695	1			187
							825	9									
*09	8580	X	7123	-0-	-1457	-0-	1052	1	5313	3	N	689	668	1			208
							758	9									
*10	8866	X	7383	-0-	-1483	-0-	1129	1	5459	3	N	723	718	1			213
							795	9									
*11	8580	X	6878	-0-	-1702	-0-	1144	1	5001	3	N	666	731	1			148
							733	9									
*12	8029	X	6380	-0-	-1649	-0-	1162	1	4558	3	N	600	535	1			213
							660	9									
*01	7564	X	6467	-0-	-1097	-0-	1182	1	4552	3	N	666	701	1			178
							733	9									
*02	6664	X	5674	-0-	-990	-0-	1092	1	3942	3	N	582	670	1			90
							640	9									
*03	7378	X	6087	-0-	-1291	-0-	1134	1	4278	3	N	614	512	1			192
							675	9									
*04	6870	X	5865	-0-	-1005	-0-	1080	1	4168	3	N	561	722	1			31
							617	9									
*05	6479	X	5782	-0-	-697	-0-	1077	1	4104	3	N	546	492	1			85
							601	9									
06	6270	X	6021	-0-	-249	-0-	1071	1	4319	3	N	574	518	1			141
							631	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*04	0	N	-0-	-0-	-0-	-0-					N	2	157	1			47
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2653	X	2653	-0-	-0-	-0-	2449	3	169	5	N	32					208
							35	9									
08	2619	X	2619	-0-	-0-	-0-	2	1	2480	3	N	43	166	1			85
							90	5	47	9							
*09	3362	X	3362	-0-	-0-	-0-	1	1	3302	3	N	54					139
							59	9									
*10	2837	X	2837	-0-	-0-	-0-	2679	3	101	5	N	52					191
							57	9									
*11	2575	X	2575	-0-	-0-	-0-	10	1	2491	3	N	67					258
							74	9									
*12	2064	X	2064	-0-	-0-	-0-	44	1	1996	3	N	22	173	1			107
							24	9									
*01	1191	X	1191	-0-	-0-	-0-	29	1	1128	3	N	31					138
							34	9									
*02	2	X	2	-0-	-0-	-0-	1	1	1	9	N	1					139
*03	4089	X	4089	-0-	-0-	-0-	70	1	3288	3	N	439	356	1			222
							248	5	483	9							
*04	2530	X	2530	-0-	-0-	-0-	34	1	1908	3	N	403	353	1			272
							145	5	443	9							
*05	2359	X	2359	-0-	-0-	-0-	1940	3	15	5	N	367	371	1			268
							404	9									
*06	2253	X	2253	-0-	-0-	-0-	2	1	1875	3	N	342	356	1			254
							376	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2028	N	2028	-0-	-0-	-0-	2028	1			N	-0-					171
*02	1951	N	1951	-0-	-0-	-0-	1951	1			N	-0-					171
*03	2193	N	2193	-0-	-0-	-0-	2193	1			N	-0-					171
*04	2203	N	2203	-0-	-0-	-0-	2195	1	8	9	N	7					178
*05	2229	N	2229	-0-	-0-	-0-	2229	1			N	-0-					178
*06	1971	N	1971	-0-	-0-	-0-	1971	1			N	-0-					178

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13473	X	13473	-0-	-0-	-0-	345	1	9699	3	N	3117	2979	1			628
							3429	9									
*10	18032	X	18032	-0-	-0-	-0-	150	1	12373	3	N	4584	4576	1			636
							467	5	5042	9							
*11	21158	X	21158	-0-	-0-	-0-	278	1	14933	3	N	5406	5453	1			589
							5947	9									
*12	9092	X	9092	-0-	-0-	-0-	304	1	6298	3	N	2264	2565	1			288
							2490	9									
*01	5940	X	5940	-0-	-0-	-0-	488	1	3726	3	N	1569	1422	1			435
							1726	9									
*02	2301	X	2301	-0-	-0-	-0-	552	1	757	3	N	902	1089	1			248
							992	9									
*03	1645	X	1645	-0-	-0-	-0-	619	1	1026	9	N	933	858	1			323
*04	2480	X	2480	-0-	-0-	-0-	586	1	932	3	N	810	916	1			217
							71	5	891	9							
*05	1180	X	1180	-0-	-0-	-0-	532	1	150	3	N	452	322	1			347
							1	5	497	9							
*06	447	X	447	-0-	-0-	-0-	438	1	9	9	N	8	177	1			178

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	X	1713	-0-	-1170	-0-	1447	3	266	9	N	242	682	1			175
*09	2370	X	1731	-0-	-639	-0-	1410	3	321	9	N	292	168	1			299
*10	2077	X	1085	-0-	-992	-0-	1	1	918	3	N	151	172	1			278
							166	9									
*11	1980	X	541	-0-	-1439	-0-	483	3	58	9	N	53					331
*12	1798	N	-0-	-0-	-1798	-0-					N	189	189	1			331
*01	1085	N	-0-	-0-	-1085	-0-					N	-0-					331
*02	504	N	-0-	-0-	-504	-0-					N	-0-					331
*03	3100	N	31446	-0-	28346	28346	290	1	21821	3	N	8486	8528	1			289
							9335	9									
*04	3000	N	82563	-0-	79563	107909	691	1	59307	3	N	20514	20075	1			728
							22565	9									
*05	3100	N	82499	-0-	79399	187308	592	1	60603	3	N	19367	19394	1			701
							21304	9									
*06	258106	X	70798	-0-	-187308	-0-	510	1	53492	3	N	15269	15224	1			746
							16796	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2259	X	2259	-0-	-0-	-0-	24	1	1665	3	N	415	412	0			76
							113	5	457	9							
08	2467	X	2467	-0-	-0-	-0-	42	1	1917	3	N	400	401	0			75
							68	5	440	9							
*09	2448	X	2448	-0-	-0-	-0-	86	1	1941	3	N	383	384	0			74
							421	9									
*10	2614	X	2614	-0-	-0-	-0-	126	1	1973	3	N	402	404	0			72
							73	5	442	9							
*11	2444	X	2444	-0-	-0-	-0-	90	1	1779	3	N	523	176	0	354	1	65
							575	9									
*12	3592	X	3592	-0-	-0-	-0-	101	1	2924	3	N	515	515	0			65
							567	9									
*01	1527	X	1527	-0-	-0-	-0-	311	1	755	3	N	419	420	0			64
							461	9									
*02	1650	X	1650	-0-	-0-	-0-	325	1	876	3	N	408	408	0			64
							449	9									
*03	763	X	763	-0-	-0-	-0-	308	1	291	3	N	130	130	0			64
							21	5	143	9							
*04	267	X	267	-0-	-0-	-0-	267	1			N	-0-					64
*05	264	X	264	-0-	-0-	-0-	264	1			N	-0-	2	0			62
*06	273	X	273	-0-	-0-	-0-	273	1			N	-0-					62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2759	N	1970	-0-	-789	-0-	1482	3	102	5	N	351					537
							386	9									
08	2356	N	1937	-0-	-419	-0-	1516	3	55	5	N	333	548	1			322
							366	9									
*09	1954	N	1954	-0-	-0-	-0-	1605	3	349	9	N	317	353	1			286
*10	2317	N	2317	-0-	-0-	-0-	1833	3	69	5	N	377	353	1			310
							415	9									
*11	1895	N	1895	-0-	-0-	-0-	1559	3	336	9	N	305	329	1			286
*12	2554	N	2554	-0-	-0-	-0-	2064	3	490	9	N	445	344	1			387
*01	2325	N	1094	-0-	-1231	-0-	1005	3	89	9	N	81	182	1			286
*02	1868	N	1868	-0-	-0-	-0-	1363	3	505	9	N	459	186	1			559
*03	2542	N	1750	-0-	-792	-0-	1277	3	96	5	N	343	538	1			364
							377	9									
*04	2038	N	2038	-0-	-0-	-0-	1551	3	118	5	N	335	338	1			361
							369	9									
*05	2539	N	2539	-0-	-0-	-0-	2033	3	15	5	N	446	490	1			317
							491	9									
06	1680	N	1633	-0-	-47	-0-	1355	3	278	9	N	253	354	1			216

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16923	X	16923	-0-	-0-	-0-	1517	1	12923	3	N	1445	1255	1			476
							893	5	1590	9							
08	15835	X	15835	-0-	-0-	-0-	1493	1	12365	3	N	1389	1596	1			269
							449	5	1528	9							
*09	14054	X	14054	-0-	-0-	-0-	1354	1	11354	3	N	1224	1224	1			269
							1346	9									
*10	14530	X	14530	-0-	-0-	-0-	1386	1	11485	3	N	1114	1225	1			158
							434	5	1225	9							
*11	11475	X	11475	-0-	-0-	-0-	1042	1	9362	3	N	974	885	1			247
							1071	9									
*12	12508	X	12508	-0-	-0-	-0-	1116	1	10139	3	N	1139	1030	1			356
							1253	9									
*01	8769	X	8769	-0-	-0-	-0-	804	1	7056	3	N	826	890	1			292
							909	9									
*02	10048	X	10048	-0-	-0-	-0-	923	1	7969	3	N	1051	1074	1			269
							1156	9									
*03	10615	X	10615	-0-	-0-	-0-	1000	1	7867	3	N	1050	1098	1			221
							593	5	1155	9							
*04	10215	X	10215	-0-	-0-	-0-	1014	1	7502	3	N	1025	1042	1			204
							571	5	1128	9							
*05	9895	X	9895	-0-	-0-	-0-	999	1	7756	3	N	983	871	1			316
							59	5	1081	9							
*06	9304	X	9304	-0-	-0-	-0-	1081	1	7254	3	N	881	1075	1			122
							969	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		22182	-0-	22182	31284	363	1	14591	3	N	6571	6176	0	185	1	302
							7228	9									
*10	14B2 EXT		95745	-0-	95745	127029	790	1	62435	3	N	27462	27246	0	319	1	199
							2312	5	30208	9							
*11	192800	X	65771	-0-	-127029	-0-	635	1	44553	3	N	18712	18303	0	373	1	235
							20583	9									
*12	55100	X	55100	-0-	-0-	-0-	522	1	38635	3	N	14494	12660	0	2024	1	45
							15943	9									
*01	79546	X	34284	-0-	-45262	-0-	340	1	23601	3	N	9403	9369	0			79
							10343	9									
*02	71848	X	23024	-0-	-48824	-0-	252	1	16023	3	N	6135	4982	0	551	1	681
							6749	9									
*03	79546	X	35636	-0-	-43910	-0-	401	1	24104	3	N	8536	8328	0	759	1	130
							1741	5	9390	9							
*04	65760	X	30531	-0-	-35229	-0-	213	1	20413	3	N	7658	7657	0			131
							1481	5	8424	9							
*05	55087	X	24428	-0-	-30659	-0-	205	1	18462	3	N	5114	5087	0			158
							136	5	5625	9							
06	34500	X	18945	-0-	-15555	-0-	199	1	14390	3	N	3960	3964	0			154
							4356	9									

YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*07	3100	N	6315	-0-	3215	8409	351	1	4045	3	N	1490	1295	1			400
							280	5	1639	9							
08	13388	X	4979	-0-	-8409	-0-	380	1	3010	3	N	1345	1409	1			336
							109	5	1480	9							
*09	2982	X	2982	-0-	-0-	-0-	334	1	1639	3	N	917	1058	1			195
							1009	9									
*10	2759	X	2657	-0-	-102	-0-	352	1	1420	3	N	755	685	1			265
							54	5	831	9							
*11	2670	X	2185	-0-	-485	-0-	326	1	1057	3	N	729	666	1			328
							802	9									
*12	2759	X	2225	-0-	-534	-0-	370	1	1093	3	N	693	709	1			312
							762	9									
*01	2759	X	1555	-0-	-1204	-0-	211	1	665	3	N	617	700	1			229
							679	9									
*02	2492	X	249	-0-	-2243	-0-	249	1			N	-0-					229
*03	2666	X	312	-0-	-2354	-0-	150	1	162	9	N	147	194	1			182
*04	2190	X	2170	-0-	-20	-0-	150	1	1180	3	N	682	499	1			365
							90	5	750	9							
*05	2417	N	2417	-0-	-0-	-0-	231	1	1385	3	N	718	728	1			355
							11	5	790	9							
*06	1917	N	1917	-0-	-0-	-0-	245	1	1016	3	N	596	690	1			261
							656	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					118
05	0	N	-0-	-0-	-0-	-0-					N	-0-					118
06	0	N	-0-	-0-	-0-	-0-					N	-0-					118

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5084	X	3939	-0-	-1145	-0-	286	1	3144	3	N	463	535	1			264
							509	9									
*09	4920	X	3688	-0-	-1232	-0-	325	1	2887	3	N	433	357	1			340
							476	9									
*10	4185	X	3038	-0-	-1147	-0-	251	1	2455	3	N	302	333	1			309
							332	9									
*11	4050	X	2973	-0-	-1077	-0-	159	1	2363	3	N	410	348	1			371
							451	9									
*12	3937	X	1217	-0-	-2720	-0-	242	1	790	3	N	168	181	1			358
							185	9									
*01	4369	X	4369	-0-	-0-	-0-	205	1	3639	3	N	477	546	1			289
							525	9									
*02	3444	X	3342	-0-	-102	-0-	351	1	2509	3	N	438	365	1			362
							482	9									
*03	3069	X	2958	-0-	-111	-0-	296	1	2399	3	N	239	360	1			241
							263	9									
*04	4230	X	256	-0-	-3974	-0-	256	1			N	-0-					241
*05	4371	X	806	-0-	-3565	-0-	258	1	291	3	N	234	332	1			143
							257	9									
*06	4844	X	4844	-0-	-0-	-0-	89	1	4080	3	N	614	314	1			443
							675	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7077	X	7077	-0-	-0-	-0-	115	1	5408	3	N	1075	1075	0			176
							371	5	1183	9							
08	6711	X	6711	-0-	-0-	-0-	176	1	5244	3	N	1002	1004	0			174
							189	5	1102	9							
*09	5190	X	5190	-0-	-0-	-0-	279	1	4043	3	N	789	421	0	358	1	184
							868	9									
*10	5770	X	5770	-0-	-0-	-0-	172	1	4370	3	N	966	907	1			243
							165	5	1063	9							
*11	5188	X	5188	-0-	-0-	-0-	169	1	4116	3	N	821	881	1			183
							903	9									
*12	5268	X	5268	-0-	-0-	-0-	173	1	4083	3	N	920	884	1			219
							1012	9									
*01	5787	X	5787	-0-	-0-	-0-	202	1	4520	3	N	968	916	1			271
							1065	9									
*02	4144	X	3191	-0-	-953	-0-	157	1	2471	3	N	512	502	0	191	1	90
							563	9									
*03	4588	X	3581	-0-	-1007	-0-	135	1	2604	3	N	589	589	0			90
							194	5	648	9							
*04	5895	X	5895	-0-	-0-	-0-	101	1	4450	3	N	917	919	0			88
							335	5	1009	9							
*05	6109	X	6109	-0-	-0-	-0-	109	1	4907	3	N	960	961	0			87
							37	5	1056	9							
*06	5672	X	5672	-0-	-0-	-0-	94	1	4643	3	N	850	851	0			86
							935	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	N	1487	-0-	-497	-0-	8	1	1083	3	N	360	734	1			199
							396	9									
*09	1770	N	956	-0-	-814	-0-	16	1	602	3	N	307	177	1			329
							338	9									
*10	1796	N	1796	-0-	-0-	-0-	1269	3	527	9	N	479	530	1			278
*11	1440	N	813	-0-	-627	-0-	519	3	294	9	N	267	188	1			357
*12	3100	N	4612	-0-	1512	1512	3618	3	994	9	N	904	550	1			711
*01	3100	N	3015	-0-	-85	1427	17	1	2525	3	N	430	733	1			408
							473	9									
*02	2800	N	5379	-0-	2579	4006	158	1	4282	3	N	854	550	1			712
							939	9									
*03	8576	X	4570	-0-	-4006	-0-	149	1	3566	3	N	777	1020	1			469
							855	9									
*04	3890	X	3890	-0-	-0-	-0-	118	1	3172	3	N	545	703	1			311
							600	9									
*05	3805	X	3805	-0-	-0-	-0-	53	1	3104	3	N	589	686	1			214
							648	9									
*06	3462	X	3462	-0-	-0-	-0-	124	1	2756	3	N	529	522	1			221
							582	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4836	X	2824	-0-	-2012	-0-	2496	3	328	9	N	298	316	1			289
*09	6942	X	6942	-0-	-0-	-0-	6504	3	438	9	N	398	354	1			333
*10	7575	X	7575	-0-	-0-	-0-	7109	3	466	9	N	424	514	1			243
*11	6186	X	6186	-0-	-0-	-0-	5707	3	479	9	N	435	368	1			310
*12	6448	X	6220	-0-	-228	-0-	5732	3	488	9	N	444	489	1			265
*01	6448	X	4256	-0-	-2192	-0-	3824	3	432	9	N	393	353	1			305
*02	5824	X	4144	-0-	-1680	-0-	3730	3	414	9	N	376	371	1			310
*03	6448	X	3771	-0-	-2677	-0-	3252	3	519	9	N	472	500	1			282
*04	6180	X	4934	-0-	-1246	-0-	4355	3	579	9	N	526	526	1			282
*05	6231	X	5649	-0-	-582	-0-	5142	3	507	9	N	461	506	1			237
*06	5242	X	5242	-0-	-0-	-0-	4814	3	428	9	N	389	474	1			152

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	24917	X	24917	-0-	-0-	-0-	282	1	17672	3	N	6330	6045	0	376	1	164
							6963	9									
*02	24621	X	24621	-0-	-0-	-0-	435	1	18974	3	N	4738	4242	0	181	1	479
							5212	9									
*03	41043	X	41043	-0-	-0-	-0-	362	1	29623	3	N	8062	8050	0	375	1	116
							2190	5	8868	9							
*04	42359	X	42359	-0-	-0-	-0-	318	1	30993	3	N	7941	7939	0			118
							2313	5	8735	9							
*05	40622	X	40622	-0-	-0-	-0-	310	1	31074	3	N	8186	6069	0	1814	1	421
							233	5	9005	9							
*06	34779	X	34779	-0-	-0-	-0-	406	1	27794	3	N	5981	6073	1			329
							6579	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5365	X	5365	-0-	-0-	-0-	334	1	4836	3	N	177	375	1			368
							195	9									
*09	3630	X	3427	-0-	-203	-0-	402	1	2909	3	N	105	167	1			306
							116	9									
*10	3751	X	1309	-0-	-2442	-0-	166	1	1088	3	N	50					356
							55	9									
*11	9192	X	9192	-0-	-0-	-0-	422	1	8399	3	N	337	348	1			345
							371	9									
*12	6985	X	6985	-0-	-0-	-0-	250	1	6449	3	N	260	175	1			430
							286	9									
*01	6231	X	6231	-0-	-0-	-0-	292	1	5662	3	N	252	162	1			520
							277	9									
*02	5499	X	5499	-0-	-0-	-0-	250	1	5039	3	N	191	161	1			550
							210	9									
*03	3751	X	3380	-0-	-371	-0-	92	1	2994	3	N	267	360	1			457
							294	9									
*04	3630	X	3369	-0-	-261	-0-	91	1	3069	3	N	190	168	1			479
							209	9									
*05	3627	X	3538	-0-	-89	-0-	149	1	3138	3	N	228	494	1			213
							251	9									
06	3630	X	3243	-0-	-387	-0-	177	1	2834	3	N	211	157	1			267
							232	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2063	X	2063	-0-	-0-	-0-	233	1	1413	3	N	291	198	0	178	1	242
							97	5	320	9							
08	1835	N	1835	-0-	-0-	-0-	148	1	1256	3	N	351	355	0			238
							45	5	386	9							
*09	2835	N	2835	-0-	-0-	-0-	128	1	2145	3	N	511	514	0			235
							562	9									
*10	1085	N	315	-0-	-770	-0-	18	1	216	3	N	66	70	0			231
							8	5	73	9							
*11	1267	N	1267	-0-	-0-	-0-	24	1	960	3	N	257	260	0			228
							283	9									
*12	1085	N	474	-0-	-611	-0-	12	1	355	3	N	97	97	0			228
							107	9									
*01	2769	N	2769	-0-	-0-	-0-	378	1	1824	3	N	515	516	0			227
							567	9									
*02	1562	N	1562	-0-	-0-	-0-	303	1	931	3	N	298	273	0	160	1	92
							328	9									
*03	3100	N	5787	-0-	2687	2687	273	1	4201	3	N	910	741	0	159	1	102
							312	5	1001	9							
*04	3000	N	6099	-0-	3099	5786	3	1	4718	3	N	931	928	0			105
							354	5	1024	9							
*05	3100	N	6253	-0-	3153	8939	50	1	5085	3	N	982	984	0			103
							38	5	1080	9							
*06	12826	X	3887	-0-	-8939	-0-	24	1	3118	3	N	677	678	0			102
							745	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	5661	X	5661	-0-	-0-	-0-	4356	3	301	5	N	913	885	1	339
							1004	9							
08	5331	X	5331	-0-	-0-	-0-	4266	3	155	5	N	827	896	1	270
							910	9							
*09	4745	X	4745	-0-	-0-	-0-	3942	3	803	9	N	730	708	1	292
*10	4616	X	4616	-0-	-0-	-0-	53	1	3643	3	N	711	717	1	286
							138	5	782	9					
*11	4203	X	4203	-0-	-0-	-0-	228	1	3228	3	N	679	680	1	285
							747	9							
*12	4461	X	4461	-0-	-0-	-0-	3616	3	845	9	N	768	721	1	332
*01	4015	X	4015	-0-	-0-	-0-	17	1	3262	3	N	669	698	1	303
							736	9							
*02	3550	X	3550	-0-	-0-	-0-	33	1	2886	3	N	574	675	1	202
							631	9							
*03	4004	X	4004	-0-	-0-	-0-	3087	3	233	5	N	622	541	1	283
							684	9							
*04	2172	X	2172	-0-	-0-	-0-	1686	3	128	5	N	325	328	1	280
							358	9							
*05	3196	X	3196	-0-	-0-	-0-	2611	3	20	5	N	514	362	1	432
							565	9							
*06	1729	X	1729	-0-	-0-	-0-	1400	3	329	9	N	299	365	1	366

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	2294	X	1567	-0-	-727	-0-	9	1	1082	3	N	433	350	1	253
							476	9							
*09	2160	X	988	-0-	-1172	-0-	1	1	563	3	N	385	475	1	163
							424	9							
*10	1829	X	-0-	-0-	-1829	-0-					N	-0-			163
*11	1530	X	-0-	-0-	-1530	-0-					N	-0-			163
*12	1581	X	-0-	-0-	-1581	-0-					N	303	168	1	298
*01	1581	X	-0-	-0-	-1581	-0-					N	-0-			298
*02	3086	X	3086	-0-	-0-	-0-	254	1	2089	3	N	675	358	1	615
							743	9							
*03	2722	X	2722	-0-	-0-	-0-	338	1	1745	3	N	581	730	1	466
							639	9							
*04	1920	X	1920	-0-	-0-	-0-	180	1	1216	3	N	476	682	1	260
							524	9							
*05	3348	X	1991	-0-	-1357	-0-	112	1	1380	3	N	454	346	1	368
							499	9							
06	3240	X	1718	-0-	-1522	-0-	382	1	917	3	N	381	475	1	274
							419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4495	X	4256	-0-	-239	-0-	194	1	3396	3	N	605	671	1			274
							666	9									
*09	4350	X	3830	-0-	-520	-0-	213	1	3022	3	N	541	526	1			289
							595	9									
*10	4433	X	3511	-0-	-922	-0-	343	1	2608	3	N	509	531	1			267
							560	9									
*11	4290	X	2739	-0-	-1551	-0-	414	1	1962	3	N	330	351	1			246
							363	9									
*12	4278	X	2989	-0-	-1289	-0-	359	1	2077	3	N	503	513	1			236
							553	9									
*01	4247	X	3220	-0-	-1027	-0-	328	1	2387	3	N	459	362	1			333
							505	9									
*02	3584	X	2747	-0-	-837	-0-	318	1	1826	3	N	548	557	1			324
							603	9									
*03	3503	X	1830	-0-	-1673	-0-	352	1	1175	3	N	275	338	1			261
							303	9									
*04	3644	X	3644	-0-	-0-	-0-	299	1	2661	3	N	622	515	1			368
							684	9									
*05	3224	X	1414	-0-	-1810	-0-	416	1	731	3	N	243	350	1			261
							267	9									
06	3120	X	694	-0-	-2426	-0-	210	1	438	3	N	42	179	1			124
							46	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					169
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*07	992	X	71	-0-	-921	-0-	71	3			N	-0-					154
*08	186	X	-0-	-0-	-186	-0-					N	-0-					154
*09	210	X	-0-	-0-	-210	-0-					N	-0-					154
*10	217	X	-0-	-0-	-217	-0-					N	-0-					154
*11	210	X	-0-	-0-	-210	-0-					N	-0-					154
*12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					154
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					154
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					154
*03	155	X	-0-	-0-	-155	-0-					N	-0-					154
*04	150	X	-0-	-0-	-150	-0-					N	-0-	152	1			2
*05	155	X	-0-	-0-	-155	-0-					N	-0-					2
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

*08	4867	X	-0-	-0-	-4867	-0-					N	-0-					83
*09	6322	X	6322	-0-	-0-	-0-	6106	3	216	9	N	196					279
*10	4867	X	4776	-0-	-91	-0-	13	1	4763	3	N	-0-	179	1			100
*11	4710	X	-0-	-0-	-4710	-0-					N	-0-					100
*12	4867	X	-0-	-0-	-4867	-0-					N	-0-					100
*01	4867	X	-0-	-0-	-4867	-0-					N	-0-					100
*02	4396	X	-0-	-0-	-4396	-0-					N	-0-					100
*03	10807	X	10807	-0-	-0-	-0-	28	1	10439	3	N	309	149	1			260
							340	9									
*04	8607	X	8607	-0-	-0-	-0-	25	1	8505	3	N	70	159	1			171
							77	9									
*05	4636	X	4636	-0-	-0-	-0-	1	1	4567	3	N	62					233
							68	9									
06	4710	X	4405	-0-	-305	-0-	1	1	4324	3	N	73	150	1			156
							80	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8266	X	8266	-0-	-0-	-0-	8266	3			N	-0-					195
*09	7171	X	7171	-0-	-0-	-0-	7092	3	79	9	N	72					267
*10	5432	X	5432	-0-	-0-	-0-	61	1	5369	3	N	2					269
							2	9									
*11	3690	X	3623	-0-	-67	-0-	145	1	3478	3	N	-0-					269
*12	4152	X	4152	-0-	-0-	-0-	12	1	4140	3	N	-0-					269
*01	7163	X	7163	-0-	-0-	-0-	134	1	7029	3	N	-0-					269
*02	6161	X	6161	-0-	-0-	-0-	55	1	6106	3	N	-0-					269
*03	4056	X	4056	-0-	-0-	-0-	18	1	4038	3	N	-0-					269
*04	3690	X	2798	-0-	-892	-0-	131	1	2660	3	N	6					275
							7	9									
*05	3813	X	2897	-0-	-916	-0-	26	1	2871	3	N	-0-	182	1			93
06	3690	X	3124	-0-	-566	-0-	21	1	3103	3	N	-0-					93

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1673	N	1673	-0-	-0-	-0-	7	1	273	3	Y	1266	1268	0			224
							1393	9									
*09	1020	N	249	-0-	-771	-0-	3	1	97	3	Y	135	137	0			222
							149	9									
*10	2216	N	2216	-0-	-0-	-0-	5	1	393	3	Y	1653	1483	0	233	1	159
							1818	9									
*11	1606	N	1606	-0-	-0-	-0-	6	1	307	3	Y	1175	1177	0			157
							1293	9									
*12	904	N	904	-0-	-0-	-0-	5	1	199	3	Y	636	636	0			157
							700	9									
*01	1054	N	38	-0-	-1016	-0-	2	1	36	3	Y	-0-					157
*02	1879	N	1879	-0-	-0-	-0-	7	1	342	3	Y	1391	1393	0			155
							1530	9									
*03	1317	N	1317	-0-	-0-	-0-	7	1	280	3	Y	936	937	0			154
							1030	9									
*04	1622	N	1622	-0-	-0-	-0-	3	1	276	3	Y	1221	1219	0			156
							1343	9									
*05	2077	N	1142	-0-	-935	-0-	3	1	202	3	Y	852	951	0			57
							937	9									
06	1260	N	688	-0-	-572	-0-	2	1	108	3	Y	525	531	0	43	1	8
							578	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5053	X	4405	-0-	-648	-0-	227	1	3669	3	N	463	526	1			141
							509	9									
*09	4560	X	4076	-0-	-484	-0-	220	1	3365	3	N	446	345	1			242
							491	9									
*10	4526	X	4075	-0-	-451	-0-	209	1	3348	3	N	471	504	1			209
							518	9									
*11	4380	X	3966	-0-	-414	-0-	157	1	3418	3	N	355	357	1			207
							391	9									
*12	4433	X	4002	-0-	-431	-0-	177	1	3345	3	N	436	359	1			284
							480	9									
*01	4402	X	3132	-0-	-1270	-0-	212	1	2489	3	N	392	370	1			306
							431	9									
*02	3808	X	1642	-0-	-2166	-0-	75	1	1470	3	N	88	183	1			211
							97	9									
*03	5138	X	5138	-0-	-0-	-0-	81	1	4687	3	N	336	188	1			359
							370	9									
*04	9794	X	9794	-0-	-0-	-0-	164	1	9245	3	N	350	317	1			392
							385	9									
*05	3999	X	3323	-0-	-676	-0-	386	1	2550	3	N	352	482	1			262
							387	9									
06	5010	X	-0-	-0-	-5010	-0-					N	-0-					262

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9994	X	9994	-0-	-0-	-0-	422	1	9274	3	N	271	550	1			252
							298	9									
*09	5718	X	5718	-0-	-0-	-0-	566	1	4981	3	N	155	159	1			248
							171	9									
*10	6602	X	6602	-0-	-0-	-0-	634	1	5782	3	N	169					417
							186	9									
*11	13529	X	13529	-0-	-0-	-0-	732	1	12481	3	N	287	358	1			346
							316	9									
*12	4960	X	-0-	-0-	-4960	-0-					N	-0-					346
*01	4960	X	-0-	-0-	-4960	-0-					N	-0-					346
*02	8878	X	8878	-0-	-0-	-0-	402	1	7936	3	N	491	532	1			305
							540	9									
*03	6582	X	6582	-0-	-0-	-0-	228	1	5894	3	N	418	357	1			366
							460	9									
*04	5648	X	5648	-0-	-0-	-0-	313	1	4875	3	N	418	491	1			293
							460	9									
*05	4960	X	3907	-0-	-1053	-0-	277	1	3379	3	N	228	341	1			180
							251	9									
06	4800	X	-0-	-0-	-4800	-0-					N	-0-					180

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*09	1	N	-0-	-0-	-1	-0-					N	-0-					86
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*08	4866	X	4866	-0-	-0-	-0-	481	1	4249	3	N	124	177	1			214
							136	9									
*09	4627	X	4627	-0-	-0-	-0-	438	1	4071	3	N	107	158	1			163
							118	9									
*10	5146	X	4556	-0-	-590	-0-	468	1	3974	3	N	104	158	1			109
							114	9									
*11	4980	X	4415	-0-	-565	-0-	489	1	3807	3	N	108					217
							119	9									
*12	5146	X	4297	-0-	-849	-0-	499	1	3698	3	N	91	149	1			159
							100	9									
*01	4867	X	4074	-0-	-793	-0-	597	1	3336	3	N	128	161	1			126
							141	9									
*02	4312	X	478	-0-	-3834	-0-	457	1	21	9	N	19					145
*03	4557	X	-0-	-0-	-4557	-0-					N	4					149
*04	4410	X	4257	-0-	-153	-0-	379	1	3761	3	N	106					255
							117	9									
*05	4510	X	4510	-0-	-0-	-0-	406	1	4016	3	N	80	148	1			187
							88	9									
06	3930	X	3425	-0-	-505	-0-	427	1	2944	3	N	49					236
							54	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7161	X	6027	-0-	-1134	-0-	5403	3	624	9	N	567	532	1			147
*09	6930	X	5376	-0-	-1554	-0-	4794	3	582	9	N	529	499	1			177
*10	7037	X	5406	-0-	-1631	-0-	4779	3	627	9	N	570	533	1			214
*11	6360	X	5073	-0-	-1287	-0-	4468	3	605	9	N	550	508	1			256
*12	6572	X	5157	-0-	-1415	-0-	4545	3	612	9	N	556	554	1			258
*01	6014	X	5090	-0-	-924	-0-	4479	3	611	9	N	555	711	1			102
*02	5012	X	522	-0-	-4490	-0-	459	3	63	9	N	57					159
*03	5967	X	5967	-0-	-0-	-0-	5418	3	549	9	N	499	342	1			316
*04	5725	X	5725	-0-	-0-	-0-	5123	3	602	9	N	547	677	1			186
*05	5146	X	231	-0-	-4915	-0-	200	3	31	9	N	28					214
06	5760	X	78	-0-	-5682	-0-	78	1			N	-0-					214

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

*08	5208	X	4532	-0-	-676	-0-	224	1	3977	3	N	301	1047	1			230
							331	9									
*09	4459	X	4459	-0-	-0-	-0-	217	1	3922	3	N	291	176	1			345
							320	9									
*10	4611	X	4611	-0-	-0-	-0-	217	1	4042	3	N	320	334	1			331
							352	9									
*11	4280	X	4280	-0-	-0-	-0-	220	1	3701	3	N	326	359	1			298
							359	9									
*12	4619	X	4041	-0-	-578	-0-	219	1	3462	3	N	327	181	1			444
							360	9									
*01	4619	X	4461	-0-	-158	-0-	243	1	3562	3	N	596	538	1			502
							656	9									
*02	4172	X	1354	-0-	-2818	-0-	52	1	1191	3	N	101					603
							111	9									
*03	5385	X	5385	-0-	-0-	-0-	246	1	4886	3	N	230	347	1			486
							253	9									
*04	4320	X	4106	-0-	-214	-0-	396	1	3453	3	N	234	177	1			543
							257	9									
*05	4464	X	1024	-0-	-3440	-0-	110	1	855	3	N	54	158	1			439
							59	9									
06	5040	X	47	-0-	-4993	-0-	47	1			N	-0-					439

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*08	4557	X	4151	-0-	-406	-0-	2	1	3508	3	N	583	546	1			324
							641	9									
*09	3900	X	3739	-0-	-161	-0-	18	1	3135	3	N	533	178	1			679
							586	9									
*10	4681	X	2266	-0-	-2415	-0-	10	1	1796	3	N	418	722	1			375
							460	9									
*11	4530	X	2919	-0-	-1611	-0-	16	1	2492	3	N	374	357	1			392
							411	9									
*12	4681	X	4558	-0-	-123	-0-	3792	3	766	9	N	696	523	1			565
*01	4154	X	4069	-0-	-85	-0-	2	1	3432	3	N	577	554	1			588
							635	9									
*02	3500	X	2803	-0-	-697	-0-	12	1	2382	3	N	372	170	1			790
							409	9									
*03	4557	X	3922	-0-	-635	-0-	1	1	3209	3	N	647	542	1			895
							712	9									
*04	4410	X	3459	-0-	-951	-0-	2	1	3033	3	N	385	1053	1			227
							424	9									
*05	4557	X	3720	-0-	-837	-0-	3104	3	616	9	N	560	508	1			279
06	3930	X	3536	-0-	-394	-0-	1	1	2961	3	N	522	669	1			132
							574	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

*08	231	N	231	-0-	-0-	-0-	84	1	114	3	N	30					221
							33	9									
*09	142	N	142	-0-	-0-	-0-	44	1	98	9	N	89	173	1			137
*10	0	N	-0-	-0-	-0-	-0-					N	5	83	1			59
*11	3000	N	5460	-0-	2460	2460	5460	3			N	-0-					59
*12	3100	N	3980	-0-	880	3340	3980	3			N	-0-					59
*01	3100	N	-0-	-0-	-3100	240					N	-0-					59
*02	240	N	-0-	-0-	-240	-0-					N	-0-					59
*03	62	N	-0-	-0-	-62	-0-					N	-0-					59
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	X	-0-	-0-	-0-	-0-					N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*10	1936	X	1936	-0-	-0-	-0-	124	1	820	3	N	874	404	0	355	1	259
							31	5	961	9							
*11	6816	X	6816	-0-	-0-	-0-	239	1	4443	3	N	1940	1332	0	350	1	517
							2134	9									
*12	6746	X	6746	-0-	-0-	-0-	233	1	5833	3	N	618	19	0	738	1	378
							680	9									
*01	6541	X	6541	-0-	-0-	-0-	300	1	5896	3	N	314	364	1			328
							345	9									
*02	748	X	748	-0-	-0-	-0-	236	1	369	3	N	130	176	1			282
							143	9									
*03	2009	X	2009	-0-	-0-	-0-	219	1	1451	3	N	209	174	1			317
							109	5	230	9							
*04	1961	X	1961	-0-	-0-	-0-	263	1	1498	3	N	78	185	1			210
							114	5	86	9							
*05	1031	X	1031	-0-	-0-	-0-	531	1	434	3	N	57	39	0			228
							3	5	63	9							
*06	292	X	292	-0-	-0-	-0-	290	1	2	9	N	2					230

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
							2	5									
*05	3100	N	6623	-0-	3523	3523	247	1	4931	3	N	1280	1280	0			-0-
							37	5	1408	9							
*06	3000	N	5467	-0-	2467	5990	64	1	4092	3	N	1192	1192	0			-0-
							1311	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8867	X	8867	-0-	-0-	-0-	8758	3	109	9	N	99	182	1			235
*09	8358	X	8358	-0-	-0-	-0-	240	1	8021	3	N	88					323
							97	9									
*10	8777	X	8777	-0-	-0-	-0-	314	1	8362	3	N	92	167	1			248
							101	9									
*11	8071	X	8071	-0-	-0-	-0-	228	1	7729	3	N	104	180	1			172
							114	9									
*12	7322	X	7322	-0-	-0-	-0-	60	1	7162	3	N	91					263
							100	9									
*01	8489	X	8489	-0-	-0-	-0-	40	1	8338	3	N	101	172	1			192
							111	9									
*02	5554	X	5554	-0-	-0-	-0-	6	1	5424	3	N	113					305
							124	9									
*03	4433	X	4301	-0-	-132	-0-	2	1	4161	3	N	125	181	1			249
							138	9									
*04	4170	X	4040	-0-	-130	-0-	3937	3	103	9	N	94	158	1			185
*05	4467	X	4467	-0-	-0-	-0-	4362	3	105	9	N	95					280
06	5580	X	3991	-0-	-1589	-0-	2	1	3952	3	N	34	261	1			53
							37	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	4067	-0-	-893	-0-	607	1	2939	3	N	474	537	1			279
							521	9									
*09	4860	X	3733	-0-	-1127	-0-	603	1	2684	3	N	405	356	1			328
							446	9									
*10	5506	X	5506	-0-	-0-	-0-	452	1	4447	3	N	552	515	1			365
							607	9									
*11	4860	X	4282	-0-	-578	-0-	522	1	3202	3	N	507	499	1			373
							558	9									
*12	4743	X	4273	-0-	-470	-0-	540	1	3193	3	N	491	496	1			368
							540	9									
*01	5456	X	3941	-0-	-1515	-0-	674	1	2747	3	N	473	370	1			471
							520	9									
*02	4928	X	2721	-0-	-2207	-0-	529	1	1855	3	N	306	548	1			229
							337	9									
*03	5456	X	4665	-0-	-791	-0-	657	1	3421	3	N	534	373	1			390
							587	9									
*04	4481	X	4481	-0-	-0-	-0-	510	1	3415	3	N	505	496	1			399
							556	9									
*05	4434	X	4434	-0-	-0-	-0-	534	1	3368	3	N	484	519	1			364
							532	9									
06	4500	X	2779	-0-	-1721	-0-	293	1	2138	3	N	316	315	1			365
							348	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-33773					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	401	-0-	-684	-0-	368	1	33	9	N	30					153
02	840	N	797	-0-	-43	-0-	321	1	197	3	N	254	150	1			257
							279	9									
03	899	N	786	-0-	-113	-0-	238	1	332	3	N	196	353	1			100
							216	9									
04	1295	N	1295	-0-	-0-	-0-	353	1	612	3	N	300	184	1			216
							330	9									
05	868	N	659	-0-	-209	-0-	514	1	145	9	N	132	167	1			181
*06	1417	N	1417	-0-	-0-	-0-	415	1	712	3	N	264	334	1			111
							290	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

*08	3956	X	3956	-0-	-0-	-0-	3568	3	388	9	N	353	517	1			123
*09	4200	X	3978	-0-	-222	-0-	3614	3	364	9	N	331	328	1			126
*10	4340	X	2793	-0-	-1547	-0-	2530	3	263	9	N	239	168	1			197
*11	4200	X	2142	-0-	-2058	-0-	1868	3	274	9	N	249	178	1			268
*12	4123	X	3304	-0-	-819	-0-	2955	3	349	9	N	317	337	1			248
*01	4123	X	1902	-0-	-2221	-0-	7	1	1642	3	N	230	346	1			132
							253	9									
*02	3724	X	2100	-0-	-1624	-0-	24	1	1814	3	N	238	160	1			210
							262	9									
*03	3317	X	1134	-0-	-2183	-0-	2	1	1015	3	N	106	159	1			157
							117	9									
*04	3210	X	2979	-0-	-231	-0-	2657	3	322	9	N	293	370	1			80
*05	3317	X	3246	-0-	-71	-0-	2859	3	387	9	N	352	316	1			116
06	2250	X	1835	-0-	-415	-0-	15	1	1645	3	N	159	172	1			103
							175	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*08	2479	N	2479	-0-	-0-	-0-	325	1	1876	3	N	253	348	1			409
							278	9									
*09	2280	N	2073	-0-	-207	-0-	292	1	1524	3	N	234	185	1			458
							257	9									
*10	2418	N	1931	-0-	-487	-0-	168	1	1687	3	N	69	358	1			169
							76	9									
*11	2400	N	2005	-0-	-395	-0-	266	1	1460	3	N	254	160	1			263
							279	9									
*12	2139	N	2075	-0-	-64	-0-	252	1	1523	3	N	273	319	1			217
							300	9									
*01	1922	N	705	-0-	-1217	-0-	266	1	158	3	N	255	182	1			290
							281	9									
*02	1876	N	764	-0-	-1112	-0-	235	1	322	3	N	188	194	1			284
							207	9									
*03	2077	N	1473	-0-	-604	-0-	302	1	848	3	N	294	337	1			241
							323	9									
*04	1381	N	1381	-0-	-0-	-0-	283	1	841	3	N	234	171	1			304
							257	9									
*05	1617	N	1617	-0-	-0-	-0-	282	1	1069	3	N	242	343	1			203
							266	9									
06	1440	N	1148	-0-	-292	-0-	162	1	812	3	N	158	180	1			181
							174	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9982	X	6149	-0-	-3833	-0-	544	1	5509	3	N	87	178	1			203
							96	9									
*09	15794	X	15794	-0-	-0-	-0-	550	1	14802	3	N	402	315	1			290
							442	9									
*10	32037	X	32037	-0-	-0-	-0-	324	1	30882	3	N	755	864	1			181
							831	9									
*11	26942	X	26942	-0-	-0-	-0-	1026	1	25159	3	N	688	716	1			153
							757	9									
*12	30497	X	30497	-0-	-0-	-0-	940	1	28810	3	N	679	669	1			163
							747	9									
*01	14177	X	14177	-0-	-0-	-0-	650	1	13162	3	N	332	358	1			137
							365	9									
*02	24419	X	24419	-0-	-0-	-0-	636	1	23120	3	N	603	352	1			388
							663	9									
*03	11749	X	10877	-0-	-872	-0-	338	1	9947	3	N	538	714	1			212
							592	9									
*04	11370	X	6711	-0-	-4659	-0-	231	1	5783	3	N	634	538	1			308
							697	9									
*05	24362	X	24362	-0-	-0-	-0-	194	1	20969	3	N	2908	3053	1			163
							3199	9									
*06	19044	X	19044	-0-	-0-	-0-	234	1	16511	3	N	2090	2168	1			85
							2299	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

*08	3766	X	3766	-0-	-0-	-0-	3556	3	210	9	N	191	367	1			212
*09	4740	X	3390	-0-	-1350	-0-	3243	3	147	9	N	134	165	1			181
*10	4898	X	3188	-0-	-1710	-0-	1	1	3005	3	N	165	160	1			186
							182	9									
*11	5012	X	5012	-0-	-0-	-0-	4781	3	231	9	N	210	158	1			238
*12	5777	X	5777	-0-	-0-	-0-	5471	3	306	9	N	278	349	1			167
*01	6340	X	6340	-0-	-0-	-0-	5945	3	395	9	N	359	320	1			206
*02	4676	X	1999	-0-	-2677	-0-	9	1	1881	3	N	99	175	1			130
							109	9									
*03	5766	X	286	-0-	-5480	-0-	131	3	155	9	N	141	180	1			91
*04	6150	X	882	-0-	-5268	-0-	780	3	102	9	N	93					184
*05	6355	X	810	-0-	-5545	-0-	560	3	250	9	N	227	331	1			80
06	6150	X	1467	-0-	-4683	-0-	2	1	1313	3	N	138					218
							152	9									

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

*08	5270	X	481	-0-	-4789	-0-	319	1	162	9	N	147	191	1			267
*09	5190	X	1208	-0-	-3982	-0-	214	1	859	3	N	123	167	1			223
							135	9									
*10	5581	X	5581	-0-	-0-	-0-	233	1	5224	3	N	113	180	1			156
							124	9									
*11	5190	X	-0-	-0-	-5190	-0-					N	-0-					156
*12	9334	X	9334	-0-	-0-	-0-	250	1	8833	3	N	228					384
							251	9									
*01	5580	X	3255	-0-	-2325	-0-	202	1	3053	3	N	-0-					384
*02	5040	X	-0-	-0-	-5040	-0-					N	-0-					384
*03	6572	X	11	-0-	-6561	-0-	10	1	1	9	N	1					385
*04	6360	X	-0-	-0-	-6360	-0-					N	41	327	1			99
*05	16854	X	16854	-0-	-0-	-0-	103	1	15350	3	N	1274	772	0	530	1	71
							1401	9									
*06	94085	X	94085	-0-	-0-	-0-	323	1	86975	3	N	6170	6134	0			107
							6787	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4490	X	4490	-0-	-0-	-0-	328	1	3266	3	N	609	542	1			266
							226	5	670	9							
08	4216	X	3183	-0-	-1033	-0-	227	1	2368	3	N	456	537	1			185
							86	5	502	9							
*09	3720	X	1781	-0-	-1939	-0-	277	1	1200	3	N	276	313	1			148
							304	9									
*10	4495	X	1745	-0-	-2750	-0-	286	1	1089	3	N	299	342	1			105
							41	5	329	9							
*11	7816	X	7816	-0-	-0-	-0-	232	1	5957	3	N	1479	1240	1			344
							1627	9									
*12	16584	X	16584	-0-	-0-	-0-	264	1	12612	3	N	3371	3429	1			286
							3708	9									
*01	14644	X	14644	-0-	-0-	-0-	347	1	10345	3	N	3593	3551	1			328
							3952	9									
*02	5346	X	5346	-0-	-0-	-0-	361	1	3707	3	N	1162	1250	1			240
							1278	9									
*03	5788	X	5788	-0-	-0-	-0-	462	1	3945	3	N	985	908	1			317
							297	5	1084	9							
*04	4798	X	4798	-0-	-0-	-0-	323	1	3347	3	N	794	881	1			230
							255	5	873	9							
*05	4712	X	4100	-0-	-612	-0-	284	1	2967	3	N	752	307	0	510	1	165
							22	5	827	9							
06	4560	X	3801	-0-	-759	-0-	359	1	2717	3	N	659	663	0			161
							725	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

*07	2761	X	2761	-0-	-0-	-0-	474	1	1593	3	N	531					693
							110	5	584	9							
08	2418	X	2092	-0-	-326	-0-	254	1	1559	3	N	202	721	1			174
							57	5	222	9							
*09	2340	X	1932	-0-	-408	-0-	314	1	1244	3	N	340	319	1			195
							374	9									
10	2759	X	433	-0-	-2326	-0-	255	1	178	9	N	162	175	1			182
11	2670	X	27	-0-	-2643	-0-	16	3	11	9	N	10					192
*12	2759	X	483	-0-	-2276	-0-	10	1	239	3	N	213					405
							234	9									
01	2077	X	248	-0-	-1829	-0-	101	1	147	9	N	134	362	1			177
*02	1792	X	192	-0-	-1600	-0-	172	1	20	9	N	18					195
*03	496	X	88	-0-	-408	-0-	88	1			N	-0-					195
*04	480	X	89	-0-	-391	-0-	15	1	36	3	N	32	100	1			127
							3	5	35	9							
*05	496	X	76	-0-	-420	-0-	36	1	40	9	N	36					163
*06	241	X	241	-0-	-0-	-0-	229	1	12	9	N	11					174

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	475	-0-	-207	-0-	312	3	163	9	N	148	360	1			155
*09	660	N	390	-0-	-270	-0-	233	3	157	9	N	143	173	1			125
*10	651	N	373	-0-	-278	-0-	252	3	121	9	N	110					235
*11	450	N	435	-0-	-15	-0-	289	1	146	9	N	133	184	1			184
*12	403	N	211	-0-	-192	-0-	81	3	130	9	N	118	172	1			130
*01	1265	N	1265	-0-	-0-	-0-	18	1	1089	3	N	144	38	0			236
							158	9									
*02	1255	N	1255	-0-	-0-	-0-	1123	3	132	9	N	120	124	0			232
*03	217	N	196	-0-	-21	-0-	102	3	94	9	N	85	84	0			233
*04	1230	N	331	-0-	-899	-0-	239	3	92	9	N	84	84	0			233
*05	1395	N	339	-0-	-1056	-0-	280	3	59	9	N	54	54	0			233
*06	634	N	634	-0-	-0-	-0-	533	3	101	9	N	92	92	0			233

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3906	X	3426	-0-	-480	-0-	4	1	2460	3	N	723	725	0			142
							167	5	795	9							
08	3906	X	3199	-0-	-707	-0-	2	1	2361	3	N	684	685	0			141
							84	5	752	9							
*09	3660	X	3339	-0-	-321	-0-	10	1	2630	3	N	635	637	0			139
							699	9									
*10	3441	X	3357	-0-	-84	-0-	62	1	2471	3	N	665	667	0			137
							92	5	732	9							
*11	3330	X	2932	-0-	-398	-0-	87	1	2195	3	N	591	592	0			136
							650	9									
*12	3441	X	2224	-0-	-1217	-0-	23	1	1827	3	N	340	292	0			184
							374	9									
*01	3441	X	3220	-0-	-221	-0-	157	1	2306	3	N	688	491	0	191	1	190
							757	9									
*02	3108	X	2327	-0-	-781	-0-	132	1	1586	3	N	554	556	0			188
							609	9									
*03	3348	X	2654	-0-	-694	-0-	61	1	1860	3	N	540	247	0	354	1	127
							139	5	594	9							
*04	3120	X	2549	-0-	-571	-0-	13	1	1844	3	N	504	388	0			243
							138	5	554	9							
*05	3224	X	2624	-0-	-600	-0-	2066	3	16	5	N	493	541	1			195
							542	9									
06	3120	X	2783	-0-	-337	-0-	3	1	2207	3	N	521	184	0	358	1	174
							573	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*09	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*10	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*11	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*12	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*01	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*02	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*03	0	N	-0-	-0-	-0-	-0-	N	-0-	71
*04	0	N	-0-	-0-	-0-	-0-	N	-0-	71
05	0	N	-0-	-0-	-0-	-0-	N	-0-	71
06	0	N	-0-	-0-	-0-	-0-	N	-0-	71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8494	X	6844	-0-	-1650	-0-	1	1	6043	3	N	727	729	0			80
							800	9									
*09	8220	X	7009	-0-	-1211	-0-	6178	3	831	9	N	755	433	0	178	1	224
*10	7254	X	993	-0-	-6261	-0-	881	3	112	9	N	102	159	1			167
*11	9463	X	9463	-0-	-0-	-0-	151	1	8412	3	N	818	597	0	300	1	88
							900	9									
*12	7306	X	7306	-0-	-0-	-0-	77	1	6251	3	N	889	871	0			106
							978	9									
*01	7254	X	6319	-0-	-935	-0-	231	1	5257	3	N	755	705	1			156
							831	9									
*02	7672	X	5693	-0-	-1979	-0-	272	1	4732	3	N	626	393	0	191	1	198
							689	9									
*03	8494	X	5143	-0-	-3351	-0-	330	1	3987	3	N	751	752	0			197
							826	9									
*04	8220	X	4685	-0-	-3535	-0-	299	1	3605	3	N	710	709	0			198
							781	9									
*05	7316	X	2662	-0-	-4654	-0-	108	1	2158	3	N	360	360	0			198
							396	9									
06	6120	X	6047	-0-	-73	-0-	188	1	4861	3	N	907	907	0			198
							998	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

*08	633	X	633	-0-	-0-	-0-	552	3	81	9	N	74	164	1			89
*09	777	X	777	-0-	-0-	-0-	679	3	98	9	N	89					178
*10	1486	X	1486	-0-	-0-	-0-	164	1	1244	3	N	71	149	1			100
							78	9									
*11	314	X	314	-0-	-0-	-0-	207	1	107	9	N	97					197
*12	533	X	533	-0-	-0-	-0-	181	1	249	3	N	94	150	1			141
							103	9									
*01	492	X	492	-0-	-0-	-0-	235	1	151	3	N	96					237
							106	9									
*02	706	X	706	-0-	-0-	-0-	214	1	400	3	N	84					321
							92	9									
*03	427	X	427	-0-	-0-	-0-	262	1	107	3	N	53	179	1			195
							58	9									
*04	346	X	346	-0-	-0-	-0-	252	1	94	9	N	85	169	1			111
*05	408	X	408	-0-	-0-	-0-	288	1	120	9	N	109					220
*06	415	X	415	-0-	-0-	-0-	85	1	234	3	N	87	159	1			148
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21107	X	21107	-0-	-0-	-0-	307	1	20112	3	N	625	711	1			254
							688	9									
*09	16465	X	16465	-0-	-0-	-0-	278	1	15612	3	N	523	620	1			157
							575	9									
*10	20026	X	12282	-0-	-7744	-0-	283	1	11516	3	N	439	348	1			248
							483	9									
*11	19380	X	12516	-0-	-6864	-0-	263	1	11783	3	N	427	533	1			142
							470	9									
*12	20026	X	6373	-0-	-13653	-0-	234	1	5924	3	N	195	184	1			153
							215	9									
*01	20026	X	7647	-0-	-12379	-0-	195	1	7093	3	N	326	182	1			297
							359	9									
*02	15372	X	5484	-0-	-9888	-0-	98	1	5190	3	N	178	351	1			124
							196	9									
*03	12927	X	9301	-0-	-3626	-0-	116	1	8803	3	N	347	350	1			121
							382	9									
*04	12510	X	214	-0-	-12296	-0-	9	1	203	3	N	2					123
							2	9									
*05	7778	X	7778	-0-	-0-	-0-	212	1	7281	3	N	259	172	1			210
							285	9									
06	9000	X	2686	-0-	-6314	-0-	237	1	2318	3	N	119	158	1			171
							131	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4805	X	4078	-0-	-727	-0-	3514	3	564	9	N	513	667	1			141
*09	4260	X	3596	-0-	-664	-0-	3069	3	527	9	N	479	366	1			254
*10	4371	X	3622	-0-	-749	-0-	3072	3	550	9	N	500	505	1			249
*11	3960	X	2707	-0-	-1253	-0-	1	1	2290	3	N	378	351	1			276
							416	9									
*12	4092	X	1933	-0-	-2159	-0-	114	1	1582	3	N	215	175	1			316
							237	9									
*01	2460	X	703	-0-	-1757	-0-	134	1	486	3	N	75	172	1			219
							83	9									
*02	1613	X	1613	-0-	-0-	-0-	14	1	1402	3	N	179	170	1			228
							197	9									
*03	4729	X	4729	-0-	-0-	-0-	46	1	3921	3	N	693	688	1			233
							762	9									
*04	4161	X	4161	-0-	-0-	-0-	29	1	3528	3	N	549	496	1			286
							604	9									
*05	4134	X	4134	-0-	-0-	-0-	870	1	2743	3	N	474	494	1			266
							521	9									
*06	3960	X	3960	-0-	-0-	-0-	698	1	2790	3	N	429	454	1			241
							472	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7595	X	5595	-0-	-2000	-0-	1238	1	4074	3	N	257	359	1			135
							283	9									
*09	10752	X	10752	-0-	-0-	-0-	718	1	9628	3	N	369	333	1			171
							406	9									
*10	6913	X	3384	-0-	-3529	-0-	262	1	2883	3	N	217	179	1			209
							239	9									
*11	6630	X	-0-	-0-	-6630	-0-					N	-0-					209
*12	6572	X	-0-	-0-	-6572	-0-					N	-0-					209
*01	5766	X	-0-	-0-	-5766	-0-					N	-0-					209
*02	5208	X	-0-	-0-	-5208	-0-					N	-0-					209
*03	1829	X	453	-0-	-1376	-0-	453	3			N	-0-					209
*04	1271	X	1271	-0-	-0-	-0-	238	1	887	3	N	133	158	1			184
							146	9									
*05	2402	X	2402	-0-	-0-	-0-	233	1	1751	3	N	380	342	1			222
							418	9									
*06	4037	X	4037	-0-	-0-	-0-	584	1	2782	3	N	610	643	1			189
							671	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3025	X	3025	-0-	-0-	-0-	140	1	2012	3	N	669	669	0			141
							137	5	736	9							
08	2289	X	2289	-0-	-0-	-0-	37	1	1624	3	N	518	518	0			141
							58	5	570	9							
*09	1054	X	1054	-0-	-0-	-0-	52	1	707	3	N	268	268	0			141
							295	9									
10	83	X	83	-0-	-0-	-0-	83	1			N	-0-					141
11	69	X	69	-0-	-0-	-0-	65	1	4	9	N	4	4	0			141
*12	125	X	125	-0-	-0-	-0-	52	1	67	3	N	5	5	0			141
							6	9									
01	257	X	257	-0-	-0-	-0-	257	1			N	-0-					141
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					141
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					141
*05	102	X	102	-0-	-0-	-0-	101	3	1	5	N	-0-					141
*06	47	X	47	-0-	-0-	-0-	47	1			N	-0-					141

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	120	X	120	-0-	-0-	-0-	5	1	115	3	N	-0-					149
*02	105	X	105	-0-	-0-	-0-	105	1			N	-0-					149
*03	5	X	5	-0-	-0-	-0-	1	1	4	9	N	4					153
*04	0	X	-0-	-0-	-0-	-0-					N	3					156
*05	38	X	38	-0-	-0-	-0-	5	3	33	9	N	30					186
*06	182	X	182	-0-	-0-	-0-	179	1	3	9	N	3					189

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17137	X	17137	-0-	-0-	-0-	110	1	12560	3	N	3272	2958	1			554
							868	5	3599	9							
08	15705	X	15705	-0-	-0-	-0-	105	1	11856	3	N	3013	3268	1			299
							430	5	3314	9							
*09	13162	X	13162	-0-	-0-	-0-	144	1	10253	3	N	2514	2229	1			584
							2765	9									
*10	9859	X	9859	-0-	-0-	-0-	171	1	7138	3	N	2073	2319	1			338
							270	5	2280	9							
*11	13326	X	13326	-0-	-0-	-0-	288	1	10027	3	N	2737	3002	1			73
							3011	9									
*12	14583	X	14583	-0-	-0-	-0-	285	1	11392	3	N	2642	2556	1			159
							2906	9									
*01	12135	X	12135	-0-	-0-	-0-	179	1	9390	3	N	2333	2356	1			136
							2566	9									
*02	4032	X	18	-0-	-4014	-0-	18	1			N	-0-					136
*03	4464	X	-0-	-0-	-4464	-0-					N	-0-					136
*04	4320	X	-0-	-0-	-4320	-0-					N	17	94	1			59
*05	6167	X	6167	-0-	-0-	-0-	4628	3	35	5	N	1367	1250	1			176
							1504	9									
*06	15453	X	15453	-0-	-0-	-0-	12372	3	3081	9	N	2801	2861	1			116

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6634	X	6461	-0-	-173	-0-	404	1	5879	3	N	162	346	1			424
							178	9									
*09	5127	X	5127	-0-	-0-	-0-	450	1	4549	3	N	116	173	1			367
							128	9									
*10	5146	X	518	-0-	-4628	-0-	518	1			N	-0-					367
*11	7168	X	7168	-0-	-0-	-0-	464	1	6453	3	N	228					595
							251	9									
*12	12981	X	12981	-0-	-0-	-0-	522	1	12004	3	N	414	355	1			654
							455	9									
*01	11717	X	11717	-0-	-0-	-0-	528	1	10713	3	N	433	714	1			373
							476	9									
*02	9920	X	9920	-0-	-0-	-0-	420	1	9103	3	N	361	332	1			402
							397	9									
*03	6727	X	5491	-0-	-1236	-0-	226	1	4858	3	N	370	353	1			419
							407	9									
*04	6510	X	4904	-0-	-1606	-0-	236	1	4420	3	N	225	175	1			469
							248	9									
*05	6727	X	4881	-0-	-1846	-0-	251	1	4296	3	N	304	493	1			280
							334	9									
06	7260	X	4624	-0-	-2636	-0-	263	1	4055	3	N	278	487	1			71
							306	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3379	X	2816	-0-		-563		-0-	324	1	2422	3	N	64					221
									70	9									
*09	8584	X	8584	-0-		-0-		-0-	86	1	8381	3	N	106	171	1			156
									117	9									
*10	8969	X	8969	-0-		-0-		-0-	74	1	8789	3	N	96					252
									106	9									
*11	9051	X	9051	-0-		-0-		-0-	4	1	8961	3	N	78					330
									86	9									
*12	9470	X	9470	-0-		-0-		-0-	2	1	9387	3	N	74	159	1			245
									81	9									
*01	9294	X	9294	-0-		-0-		-0-	2	1	9291	3	N	1	181	1			65
									1	9									
*02	4256	X	2807	-0-		-1449		-0-	64	1	2612	3	N	119					184
									131	9									
*03	4774	X	2441	-0-		-2333		-0-	2355	3	86	9	N	78					262
*04	4620	X	4589	-0-		-31		-0-	4504	3	85	9	N	77	179	1			160
*05	4774	X	4175	-0-		-599		-0-	101	1	3998	3	N	69	158	1			71
									76	9									
06	5190	X	4573	-0-		-617		-0-	259	1	4234	3	N	73					144
									80	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3410	X	2672	-0-		-738		-0-	245	1	1797	3	N	573	1422	1			388
									630	9									
*09	3300	X	102	-0-		-3198		-0-	101	1	1	9	N	1					389
*10	5611	X	4684	-0-		-927		-0-	19	1	3390	3	N	1159	1268	1			280
									1275	9									
*11	5430	X	-0-	-0-		-5430		-0-					N	-0-					280
*12	5611	X	5006	-0-		-605		-0-	175	1	3543	3	N	1171	695	1			756
									1288	9									
*01	2715	X	2542	-0-		-173		-0-	190	1	1733	3	N	563	1073	1			246
									619	9									
*02	778	X	778	-0-		-0-		-0-	61	1	587	3	N	118	179	1			185
									130	9									
*03	3655	X	3655	-0-		-0-		-0-	213	1	2532	3	N	827	848	1			164
									910	9									
*04	2700	X	2700	-0-		-0-		-0-	204	1	1927	3	N	517	516	1			165
									569	9									
*05	2687	X	2687	-0-		-0-		-0-	228	1	2043	3	N	378	308	1			235
									416	9									
*06	2214	X	2214	-0-		-0-		-0-	75	1	1604	3	N	486	154	1			567
									535	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8053	X	8053	-0-	-0-	-0-	404	1	7188	3	N	419	885	1			370
							461	9									
*09	7229	X	7229	-0-	-0-	-0-	460	1	6314	3	N	414	315	1			469
							455	9									
*10	7165	X	7165	-0-	-0-	-0-	562	1	6127	3	N	433	519	1			383
							476	9									
*11	6684	X	6684	-0-	-0-	-0-	548	1	5649	3	N	443	367	1			459
							487	9									
*12	7039	X	7039	-0-	-0-	-0-	548	1	5990	3	N	455	357	1			557
							501	9									
*01	6386	X	6386	-0-	-0-	-0-	632	1	5293	3	N	419	542	1			434
							461	9									
*02	6081	X	6081	-0-	-0-	-0-	540	1	5095	3	N	405	340	1			499
							446	9									
*03	3813	X	3738	-0-	-75	-0-	287	1	2966	3	N	441	528	1			412
							485	9									
*04	3660	X	3417	-0-	-243	-0-	268	1	2772	3	N	343	515	1			240
							377	9									
*05	3782	X	3596	-0-	-186	-0-	257	1	2880	3	N	417	316	1			341
							459	9									
06	5760	X	3135	-0-	-2625	-0-	265	1	2541	3	N	299	554	1			86
							329	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5962	X	5962	-0-	-0-	-0-	203	1	4377	3	N	984	985	0			178
							300	5	1082	9							
08	5718	X	5718	-0-	-0-	-0-	261	1	4263	3	N	946	947	0			177
							153	5	1041	9							
*09	5348	X	5348	-0-	-0-	-0-	330	1	4055	3	N	875	878	0			174
							963	9									
*10	5007	X	5007	-0-	-0-	-0-	254	1	3671	3	N	858	859	0			173
							138	5	944	9							
*11	3603	X	3603	-0-	-0-	-0-	328	1	2399	3	N	796	798	0			171
							876	9									
*12	4037	X	4037	-0-	-0-	-0-	323	1	2815	3	N	817	127	0	532	1	329
							899	9									
*01	2154	X	2154	-0-	-0-	-0-	247	1	1411	3	N	451	220	0	358	1	202
							496	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					202
*03	6100	X	6100	-0-	-0-	-0-	263	1	4120	3	N	1282	888	0	527	1	69
							307	5	1410	9							
*04	5064	X	5064	-0-	-0-	-0-	379	1	3399	3	N	937	938	0			68
							255	5	1031	9							
*05	4331	X	4331	-0-	-0-	-0-	291	1	3179	3	N	761	762	0			67
							24	5	837	9							
*06	4376	X	4376	-0-	-0-	-0-	219	1	3300	3	N	779	780	0			66
							857	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	X	5284	-0-	-916	-0-	131	1	4501	3	N	593	503	1			316
							652	9									
*09	6000	X	5129	-0-	-871	-0-	141	1	4434	3	N	504	511	1			309
							554	9									
*10	6331	X	6331	-0-	-0-	-0-	63	1	5646	3	N	565	520	1			354
							622	9									
*11	5640	X	5640	-0-	-0-	-0-	29	1	5039	3	N	520	526	1			348
							572	9									
*12	5534	X	5534	-0-	-0-	-0-	66	1	4899	3	N	517	535	1			330
							569	9									
*01	6324	X	5329	-0-	-995	-0-	71	1	4721	3	N	488	534	1			284
							537	9									
*02	5712	X	932	-0-	-4780	-0-	16	1	798	3	N	107	180	1			211
							118	9									
*03	6324	X	4610	-0-	-1714	-0-	70	1	4035	3	N	459	354	1			316
							505	9									
*04	6051	X	6051	-0-	-0-	-0-	5433	3	618	9	N	562	543	1			335
*05	5549	X	5480	-0-	-69	-0-	25	1	4969	3	N	442	501	1			276
							486	9									
06	5160	X	4111	-0-	-1049	-0-	3771	3	340	9	N	309	305	1			280

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8060	X	-0-	-0-	-8060	-0-					N	9					172
*09	22990	X	22990	-0-	-0-	-0-	195	1	9531	3	N	12058	12069	0			161
							13264	9									
*10	86920	X	86920	-0-	-0-	-0-	30	1	72583	3	N	13006	12906	0	179	1	82
							14307	9									
*11	85837	X	85837	-0-	-0-	-0-	13	1	72479	3	N	12132	12130	0			84
							13345	9									
*12	84062	X	84062	-0-	-0-	-0-	53	1	71633	3	N	11251	11246	0			89
							12376	9									
*01	87215	X	87215	-0-	-0-	-0-	460	1	71982	3	N	13430	13427	0			92
							14773	9									
*02	76095	X	76095	-0-	-0-	-0-	691	1	62317	3	N	11897	11897	0			92
							13087	9									
*03	57683	X	57683	-0-	-0-	-0-	437	1	47196	3	N	9136	8275	0	856	1	97
							10050	9									
*04	59471	X	59471	-0-	-0-	-0-	193	1	49083	3	N	9268	9272	0			93
							10195	9									
*05	62062	X	62062	-0-	-0-	-0-	207	1	51688	3	N	9243	9247	0			89
							10167	9									
*06	56560	X	56560	-0-	-0-	-0-	110	1	47550	3	N	8091	8036	0			144
							8900	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6758	X	5135	-0-	-1623	-0-	4	1	4817	3	N	285	352	1			231
							314	9									
*09	3616	X	3616	-0-	-0-	-0-	18	1	3390	3	N	189	159	1			261
							208	9									
*10	3491	X	3491	-0-	-0-	-0-	17	1	3273	3	N	183	183	1			261
							201	9									
*11	4980	X	3121	-0-	-1859	-0-	11	1	2908	3	N	184	179	1			266
							202	9									
*12	5146	X	1954	-0-	-3192	-0-	9	1	1833	3	N	102					368
							112	9									
*01	5146	X	1897	-0-	-3249	-0-	330	1	1445	3	N	111	186	1			293
							122	9									
*02	3388	X	1965	-0-	-1423	-0-	308	1	1532	3	N	114	172	1			235
							125	9									
*03	3503	X	2683	-0-	-820	-0-	449	1	2055	3	N	163	160	1			238
							179	9									
*04	3120	X	2233	-0-	-887	-0-	439	1	1649	3	N	132	157	1			213
							145	9									
*05	2170	X	1858	-0-	-312	-0-	272	1	1468	3	N	107	171	1			149
							118	9									
06	2610	X	-0-	-0-	-2610	-0-					N	-0-					149

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

*08	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
*09	3630	X	-0-	-0-	-3630	-0-					N	-0-					170
*10	1457	X	-0-	-0-	-1457	-0-					N	-0-					170
*11	3113	X	3113	-0-	-0-	-0-	165	1	2634	3	N	285	338	1			117
							314	9									
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
*01	5015	X	5015	-0-	-0-	-0-	262	1	3996	3	N	688	685	1			120
							757	9									
*02	3746	X	3746	-0-	-0-	-0-	331	1	2955	3	N	418	338	1			200
							460	9									
*03	5869	X	5869	-0-	-0-	-0-	448	1	4614	3	N	734	688	1			246
							807	9									
*04	4860	X	3593	-0-	-1267	-0-	264	1	2837	3	N	447	484	1			209
							492	9									
*05	5022	X	3833	-0-	-1189	-0-	248	1	3223	3	N	329	336	1			202
							362	9									
06	5670	X	4051	-0-	-1619	-0-	239	1	3249	3	N	512	518	1			196
							563	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
*10	0	N	-0-	-0-	-0-	-0-					N	14					173
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*01	0	N	-0-	-0-	-0-	-0-					N	40	213	5			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8835	X	7347	-0-	-1488	-0-	353	1	6273	3	N	655	696	1			155
							721	9									
*09	9794	X	9794	-0-	-0-	-0-	421	1	8674	3	N	635	676	1			114
							699	9									
*10	14608	X	14608	-0-	-0-	-0-	658	1	13201	3	N	681	523	1			272
							749	9									
*11	12827	X	12827	-0-	-0-	-0-	530	1	11523	3	N	704	704	1			272
							774	9									
*12	10106	X	9031	-0-	-1075	-0-	454	1	8024	3	N	503	518	1			257
							553	9									
*01	10788	X	7978	-0-	-2810	-0-	567	1	6907	3	N	458	506	1			209
							504	9									
*02	9744	X	1954	-0-	-7790	-0-	168	1	1618	3	N	153	171	1			191
							168	9									
*03	10788	X	7543	-0-	-3245	-0-	353	1	6641	3	N	499	512	1			178
							549	9									
*04	10440	X	6492	-0-	-3948	-0-	254	1	5546	3	N	629	656	1			151
							692	9									
*05	9021	X	6065	-0-	-2956	-0-	245	1	5237	3	N	530	475	1			206
							583	9									
06	7740	X	1325	-0-	-6415	-0-	261	1	959	3	N	95	167	1			134
							105	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9176	X	2767	-0-	-6409	-0-	518	1	2213	3	N	33					343
							36	9									
*09	8460	X	7803	-0-	-657	-0-	270	1	7420	3	N	103	331	1			115
							113	9									
*10	26828	X	26828	-0-	-0-	-0-	4	1	26439	3	N	350	328	1			137
							385	9									
*11	22508	X	22508	-0-	-0-	-0-	22165	3	343	9	N	312	182	1			267
*12	20563	X	20563	-0-	-0-	-0-	38	1	20227	3	N	271	341	1			197
							298	9									
*01	9486	X	5586	-0-	-3900	-0-	20	1	5496	3	N	64	161	1			100
							70	9									
*02	15734	X	15734	-0-	-0-	-0-	40	1	15472	3	N	202					302
							222	9									
*03	9486	X	6094	-0-	-3392	-0-	26	1	5910	3	N	144	184	1			262
							158	9									
*04	9373	X	9373	-0-	-0-	-0-	22	1	9110	3	N	219	356	1			125
							241	9									
*05	9486	X	8223	-0-	-1263	-0-	29	1	7979	3	N	195	186	1			134
							215	9									
06	9180	X	7321	-0-	-1859	-0-	52	1	7090	3	N	163	177	1			120
							179	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5456	X	4739	-0-	-717	-0-	403	1	3999	3	N	306	180	1			183
							337	9									
*09	4860	X	4494	-0-	-366	-0-	261	1	3972	3	N	237	336	1			84
							261	9									
*10	5022	X	4231	-0-	-791	-0-	3933	3	298	9	N	271	320	1			35
*11	4860	X	3612	-0-	-1248	-0-	3324	3	288	9	N	262	160	1			137
*12	4867	X	3778	-0-	-1089	-0-	3472	3	306	9	N	278	339	1			76
*01	4743	X	3767	-0-	-976	-0-	3510	3	257	9	N	234	163	1			147
*02	4200	X	1014	-0-	-3186	-0-	953	3	61	9	N	55	170	1			32
*03	4470	X	4470	-0-	-0-	-0-	10	1	4226	3	N	213	176	1			69
							234	9									
*04	4557	X	4557	-0-	-0-	-0-	4215	3	342	9	N	311	180	1			200
*05	3916	X	3916	-0-	-0-	-0-	14	1	3661	3	N	219	336	1			83
							241	9									
06	4320	X	281	-0-	-4039	-0-	72	1	154	3	N	50					133
							55	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	-0-	-0-	-9238	-0-					N	-0-					480
*09	8580	X	-0-	-0-	-8580	-0-					N	-0-					480
*10	8742	X	-0-	-0-	-8742	-0-					N	-0-					480
*11	8040	X	-0-	-0-	-8040	-0-					N	-0-					480
*12	5239	X	-0-	-0-	-5239	-0-					N	-0-					480
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					480
*02	15800	X	15800	-0-	-0-	-0-	129	1	14955	3	N	651	917	1			214
							716	9									
*03	14654	X	14654	-0-	-0-	-0-	786	1	13182	3	N	624	712	1			126
							686	9									
*04	9279	X	9279	-0-	-0-	-0-	92	1	8725	3	N	420	340	1			206
							462	9									
*05	17484	X	6077	-0-	-11407	-0-	155	1	5630	3	N	265	361	1			110
							292	9									
06	16920	X	14176	-0-	-2744	-0-	189	1	13530	3	N	415	328	1			197
							457	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4958	X	4958	-0-	-0-	-0-	22	1	4824	3	N	102	334	1			69
							112	9									
*09	23339	X	23339	-0-	-0-	-0-	262	1	21992	3	N	986	510	1			545
							1085	9									
*10	6034	X	6034	-0-	-0-	-0-	358	1	5453	3	N	203	168	1			580
							223	9									
*11	2700	X	652	-0-	-2048	-0-	254	1	205	3	N	175	682	1			73
							193	9									
*12	5549	X	158	-0-	-5391	-0-	158	1			N	-0-					73
*01	5549	X	276	-0-	-5273	-0-	24	1	252	3	N	-0-					73
*02	5012	X	354	-0-	-4658	-0-	8	1	312	3	N	31					104
							34	9									
*03	3131	X	-0-	-0-	-3131	-0-					N	-0-					104
*04	420	X	-0-	-0-	-420	-0-					N	-0-					104
*05	484	X	484	-0-	-0-	-0-	465	3	19	9	N	17					121
06	390	X	-0-	-0-	-390	-0-					N	-0-					121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13183	X	13183	-0-	-0-	-0-	16	1	13005	3	N	147	354	1			417
							162	9									
*09	13899	X	13899	-0-	-0-	-0-	34	1	13644	3	N	201	165	1			453
							221	9									
*10	8841	X	8841	-0-	-0-	-0-	42	1	8788	3	N	10	339	1			124
							11	9									
*11	7950	X	7090	-0-	-860	-0-	148	1	6817	3	N	114					238
							125	9									
*12	16017	X	16017	-0-	-0-	-0-	126	1	15659	3	N	211	159	1			290
							232	9									
*01	10860	X	10860	-0-	-0-	-0-	280	1	10345	3	N	214	364	1			140
							235	9									
*02	6580	X	1122	-0-	-5458	-0-	420	1	458	3	N	222					362
							244	9									
*03	8122	X	3366	-0-	-4756	-0-	143	1	3041	3	N	165	159	1			368
							182	9									
*04	7860	X	7020	-0-	-840	-0-	222	1	6542	3	N	233	357	1			244
							256	9									
*05	8122	X	6070	-0-	-2052	-0-	232	1	5645	3	N	175	184	1			235
							193	9									
06	10500	X	6876	-0-	-3624	-0-	215	1	6467	3	N	176	159	1			252
							194	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*08	18662	X	-0-	-0-	-18662	-0-					N	-0-					569
*09	18000	X	-0-	-0-	-18000	-0-					N	-0-					569
*10	17887	X	-0-	-0-	-17887	-0-					N	-0-					569
*11	16050	X	-0-	-0-	-16050	-0-					N	-0-					569
*12	10788	X	-0-	-0-	-10788	-0-					N	-0-					569
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					569
*02	15453	X	15453	-0-	-0-	-0-	15105	3	348	9	N	316	679	1			206
*03	26169	X	26169	-0-	-0-	-0-	86	1	25135	3	N	862	829	1			239
							948	9									
*04	23213	X	23213	-0-	-0-	-0-	22418	3	795	9	N	723	673	1			289
*05	21052	X	21052	-0-	-0-	-0-	20330	3	722	9	N	656	656	1			289
*06	20017	X	20017	-0-	-0-	-0-	19424	3	593	9	N	539	674	1			154

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

*08	21634	X	21634	-0-	-0-	-0-	10	1	21397	3	N	206	511	1			304
							227	9									
*09	12547	X	12547	-0-	-0-	-0-	2	1	12266	3	N	254	181	1			377
							279	9									
*10	12482	X	12482	-0-	-0-	-0-	12220	3	262	9	N	238	161	1			454
*11	11166	X	11166	-0-	-0-	-0-	10900	3	266	9	N	242	340	1			356
*12	13427	X	13427	-0-	-0-	-0-	2	1	13202	3	N	203					559
							223	9									
*01	10689	X	10689	-0-	-0-	-0-	6	1	10471	3	N	193	364	1			388
							212	9									
*02	9907	X	9907	-0-	-0-	-0-	9636	3	271	9	N	246					634
*03	6820	X	4575	-0-	-2245	-0-	1	1	4419	3	N	141	169	1			606
							155	9									
*04	6600	X	5726	-0-	-874	-0-	2	1	5519	3	N	186	506	1			286
							205	9									
*05	6820	X	6819	-0-	-1	-0-	6530	3	289	9	N	263	360	1			189
06	8370	X	5887	-0-	-2483	-0-	5646	3	241	9	N	219	158	1			250

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6479	X	-0-	-0-		-6479	-0-					N	-0-					300
*09	6270	X	-0-	-0-		-6270	-0-					N	-0-					300
*10	4185	X	-0-	-0-		-4185	-0-					N	-0-					300
*11	4050	X	-0-	-0-		-4050	-0-					N	-0-					300
*12	2790	X	-0-	-0-		-2790	-0-					N	-0-					300
*01	0	X	-0-	-0-		-0-	-0-					N	-0-					300
*02	5332	X	5332	-0-		-0-	-0-	1 530	1 9	4801	3	N	482	680	1			102
*03	3324	X	3324	-0-		-0-	-0-	3037	3	287	9	N	261	179	1			184
*04	4932	X	4932	-0-		-0-	-0-	4501	3	431	9	N	392	506	1			70
*05	5890	X	4459	-0-		-1431	-0-	4051	3	408	9	N	371	335	1			106
06	5700	X	3864	-0-		-1836	-0-	3505	3	359	9	N	326	339	1			93

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18136	X	18136	-0-		-0-	-0-	130 810	1 9	17196	3	N	736	893	1			656
*09	17583	X	17583	-0-		-0-	-0-	368 755	1 9	16460	3	N	686	1045	1			297
*10	15835	X	15835	-0-		-0-	-0-	514 732	1 9	14589	3	N	665	693	1			269
*11	12238	X	12238	-0-		-0-	-0-	296 546	1 9	11396	3	N	496	362	1			403
*12	15011	X	15011	-0-		-0-	-0-	376 704	1 9	13931	3	N	640	693	1			350
*01	13081	X	13081	-0-		-0-	-0-	434 681	1 9	11966	3	N	619	705	1			264
*02	9077	X	9077	-0-		-0-	-0-	220 353	1 9	8504	3	N	321	362	1			223
*03	8277	X	4858	-0-		-3419	-0-	74 455	1 9	4329	3	N	414	358	1			279
*04	7590	X	1036	-0-		-6554	-0-	145 94	1 9	797	3	N	85	158	1			206
*05	7843	X	1891	-0-		-5952	-0-	71 252	1 9	1568	3	N	229	158	1			277
06	8850	X	4522	-0-		-4328	-0-	150 521	1 9	3851	3	N	474	488	1			263

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4185	X	1197	-0-		-2988	-0-	73 32	1 9	1092	3	N	29	30	0			60
*09	4050	X	2084	-0-		-1966	-0-	3 8	1 9	2073	3	N	7	8	0			59
*10	4460	X	4460	-0-		-0-	-0-	24 266	1 9	4170	3	N	242	224	0			77
*11	4050	X	339	-0-		-3711	-0-	339	3			N	-0-					77
*12	4185	X	3041	-0-		-1144	-0-	87 439	1 9	2515	3	N	399	359	1			117
*01	4185	X	1363	-0-		-2822	-0-	221 287	1 9	855	3	N	261	350	1			28
*02	5725	X	5725	-0-		-0-	-0-	110 1784	1 9	3831	3	N	1622	1472	1			178
*03	8070	X	8070	-0-		-0-	-0-	101 2540	1 9	5429	3	N	2309	1474	0	894	1	119
*04	3052	X	3052	-0-		-0-	-0-	82 836	1 9	2134	3	N	760	761	0			118
*05	4185	X	1832	-0-		-2353	-0-	56 486	1 9	1290	3	N	442	444	0			116
*06	1456	X	1456	-0-		-0-	-0-	31 342	1 9	1083	3	N	311	312	0			115

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7533	X	447	-0-	-7086	-0-	13	1	307	3	N	96	97	0			92
							21	5	106	9							
08	10497	X	10497	-0-	-0-	-0-	67	1	8271	3	N	1692	1670	0			114
							298	5	1861	9							
*09	9651	X	9651	-0-	-0-	-0-	16	1	7942	3	N	1539	1539	0			114
							1693	9									
*10	7287	X	7287	-0-	-0-	-0-	53	1	5700	3	N	1200	1201	0			113
							214	5	1320	9							
*11	7290	X	6540	-0-	-750	-0-	196	1	5229	3	N	1014	1015	0			112
							1115	9									
*12	7533	X	6738	-0-	-795	-0-	89	1	5474	3	N	1068	1068	0			112
							1175	9									
*01	7533	X	6226	-0-	-1307	-0-	236	1	4796	3	N	1085	1086	0			111
							1194	9									
*02	6804	X	5591	-0-	-1213	-0-	237	1	4311	3	N	948	948	0			111
							1043	9									
*03	7285	X	5217	-0-	-2068	-0-	190	1	3805	3	N	854	854	0			111
							283	5	939	9							
*04	6540	X	3677	-0-	-2863	-0-	79	1	2753	3	N	580	580	0			111
							207	5	638	9							
*05	6727	X	3574	-0-	-3153	-0-	577	1	2340	3	N	581	581	0			111
							18	5	639	9							
06	6030	X	5050	-0-	-980	-0-	544	1	3491	3	N	923	924	0			110
							1015	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

*08	11749	X	-0-	-0-	-11749	-0-					N	-0-					27
*09	11370	X	-0-	-0-	-11370	-0-					N	-0-					27
*10	11129	X	-0-	-0-	-11129	-0-					N	-0-					27
*11	10380	X	-0-	-0-	-10380	-0-					N	-0-					27
*12	104641	X	104641	-0-	-0-	-0-	548	1	94172	3	N	9019	8680	0	343	1	23
							9921	9									
*01	198284	X	198284	-0-	-0-	-0-	778	1	181481	3	N	14568	14547	0			44
							16025	9									
*02	191129	X	191129	-0-	-0-	-0-	896	1	174153	3	N	14618	14575	0			87
							16080	9									
*03	108581	X	108581	-0-	-0-	-0-	498	1	92154	3	N	14481	12807	0	1605	1	156
							15929	9									
*04	94377	X	94377	-0-	-0-	-0-	355	1	81319	3	N	11548	11550	0			154
							12703	9									
*05	62005	X	62005	-0-	-0-	-0-	95	1	53574	3	N	7578	7582	0			150
							8336	9									
*06	36015	X	36015	-0-	-0-	-0-	71	1	31035	3	N	4463	4460	0			153
							4909	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8494	X	7473	-0-	-1021	-0-	7124	3	349	9	N	317	173	1			264
*09	7440	X	7043	-0-	-397	-0-	6721	3	322	9	N	293	352	1			205
*10	7688	X	7438	-0-	-250	-0-	6	1	7083	3	N	317	349	1			173
							349	9									
*11	7230	X	7023	-0-	-207	-0-	102	1	6604	3	N	288	323	1			138
							317	9									
*12	7471	X	7061	-0-	-410	-0-	115	1	6615	3	N	301	371	1			68
							331	9									
*01	7471	X	4661	-0-	-2810	-0-	118	1	4310	3	N	212	182	1			98
							233	9									
*02	6720	X	-0-	-0-	-6720	-0-					N	-0-					98
*03	7440	X	5289	-0-	-2151	-0-	99	1	4996	3	N	176	161	1			113
							194	9									
*04	9049	X	9049	-0-	-0-	-0-	249	1	8381	3	N	381	332	1			162
							419	9									
*05	7144	X	7144	-0-	-0-	-0-	217	1	6634	3	N	266	330	1			98
							293	9									
06	5130	X	2939	-0-	-2191	-0-	97	1	2732	3	N	100	159	1			39
							110	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4650	X	2911	-0-	-1739	-0-	2677	3	234	9	N	213	159	1			112
*09	4050	X	1957	-0-	-2093	-0-	4	1	1782	3	N	155	158	1			109
							171	9									
*10	4185	X	3052	-0-	-1133	-0-	2	1	2738	3	N	284	170	1			223
							312	9									
*11	3105	X	3105	-0-	-0-	-0-	13	1	2773	3	N	290	360	1			153
							319	9									
*12	3397	X	3397	-0-	-0-	-0-	25	1	3016	3	N	324	312	1			165
							356	9									
*01	3038	X	761	-0-	-2277	-0-	13	1	653	3	N	86	195	1			56
							95	9									
*02	2912	X	-0-	-0-	-2912	-0-					N	-0-					56
*03	3410	X	320	-0-	-3090	-0-	246	3	74	9	N	67					123
*04	3300	X	182	-0-	-3118	-0-	4	1	171	3	N	6					129
							7	9									
*05	3410	X	524	-0-	-2886	-0-	151	1	367	3	N	5					134
							6	9									
06	750	X	645	-0-	-105	-0-	97	1	542	3	N	5					139
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20987	X	19338	-0-	-1649	-0-	19070	3	268	9	N	244	157	1			178
*09	20310	X	18142	-0-	-2168	-0-	2	1	17869	3	N	246	324	1			100
							271	9									
*10	20987	X	15388	-0-	-5599	-0-	4	1	15145	3	N	217	179	1			138
							239	9									
*11	19290	X	16749	-0-	-2541	-0-	54	1	16405	3	N	264	322	1			80
							290	9									
*12	19344	X	16859	-0-	-2485	-0-	16585	3	274	9	N	249	194	1			135
*01	19344	X	17178	-0-	-2166	-0-	28	1	16869	3	N	255	351	1			39
							281	9									
*02	16940	X	15080	-0-	-1860	-0-	21	1	14795	3	N	240	160	1			119
							264	9									
*03	17298	X	16367	-0-	-931	-0-	102	1	15990	3	N	250	171	1			198
							275	9									
*04	16740	X	15624	-0-	-1116	-0-	15380	3	244	9	N	222	159	1			261
*05	17174	X	3244	-0-	-13930	-0-	18	1	3073	3	N	139					400
							153	9									
06	16620	X	12805	-0-	-3815	-0-	12804	3	1	9	N	1	356	1			45

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11477	X	11477	-0-	-0-	-0-	693	1	10279	3	N	459	546	1			66
							505	9									
*09	10500	X	6954	-0-	-3546	-0-	665	1	5913	3	N	342	329	1			79
							376	9									
*10	7750	X	1090	-0-	-6660	-0-	670	1	175	3	N	223	161	1			141
							245	9									
*11	11100	X	8666	-0-	-2434	-0-	604	1	7663	3	N	363	369	1			135
							399	9									
*12	11470	X	9447	-0-	-2023	-0-	526	1	8494	3	N	388	482	1			41
							427	9									
*01	11470	X	8849	-0-	-2621	-0-	449	1	7990	3	N	373	330	1			84
							410	9									
*02	8092	X	7885	-0-	-207	-0-	594	1	6928	3	N	330	370	1			44
							363	9									
*03	9455	X	3073	-0-	-6382	-0-	311	1	2536	3	N	205	161	1			88
							226	9									
*04	9150	X	1691	-0-	-7459	-0-	387	1	1016	3	N	262	348	1			2
							288	9									
05	9455	X	330	-0-	-9125	-0-	323	1	7	9	N	6					8
06	8550	X	7960	-0-	-590	-0-	355	1	7169	3	N	396	327	1			77
							436	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6642	X	6642	-0-	-0-	-0-	20	1	4601	3	N	1837	1815	0			151
							2021	9									
*01	58795	X	58795	-0-	-0-	-0-	292	1	42117	3	N	14896	14887	0			160
							16386	9									
*02	61243	X	61243	-0-	-0-	-0-	334	1	45908	3	N	13637	13551	0	182	1	64
							15001	9									
*03	77295	X	77295	-0-	-0-	-0-	428	1	54627	3	N	16615	16611	0			68
							3963	5	18277	9							
*04	67177	X	67177	-0-	-0-	-0-	427	1	48776	3	N	13081	12992	0			157
							3585	5	14389	9							
*05	58508	X	58508	-0-	-0-	-0-	541	1	45276	3	N	11234	11092	0	187	1	112
							334	5	12357	9							
*06	43182	X	43182	-0-	-0-	-0-	295	1	33528	3	N	8508	8493	0			127
							9359	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10207	X	10207	-0-	-0-	-0-	627	1	9436	3	N	131	356	1			76
							144	9									
*09	10470	X	6972	-0-	-3498	-0-	597	1	6193	3	N	165	159	1			82
							182	9									
*10	10819	X	8277	-0-	-2542	-0-	621	1	7465	3	N	174	158	1			98
							191	9									
*11	10470	X	7361	-0-	-3109	-0-	611	1	6643	3	N	97					195
							107	9									
*12	10199	X	6744	-0-	-3455	-0-	615	1	5927	3	N	184	184	1			195
							202	9									
*01	10199	X	6451	-0-	-3748	-0-	659	1	5594	3	N	180	160	1			215
							198	9									
*02	6590	X	6590	-0-	-0-	-0-	606	1	5900	3	N	76					291
							84	9									
*03	8955	X	8955	-0-	-0-	-0-	585	1	8253	3	N	106	352	1			45
							117	9									
*04	9124	X	9124	-0-	-0-	-0-	427	1	8577	3	N	109					154
							120	9									
*05	7285	X	6130	-0-	-1155	-0-	445	1	5584	3	N	92	157	1			89
							101	9									
06	8670	X	7337	-0-	-1333	-0-	392	1	6861	3	N	76					165
							84	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

*08	8463	X	7647	-0-	-816	-0-	10	1	7122	3	N	468	469	0			30
							515	9									
*09	7170	X	6646	-0-	-524	-0-	22	1	6119	3	N	459	459	0			30
							505	9									
*10	7533	X	6949	-0-	-584	-0-	6417	3	532	9	N	484	484	0			30
*11	7410	X	6622	-0-	-788	-0-	6124	3	498	9	N	453	453	0			30
*12	8096	X	8096	-0-	-0-	-0-	7688	3	408	9	N	371	371	0			30
*01	7657	X	671	-0-	-6986	-0-	636	3	35	9	N	32	32	0			30
*02	6431	X	6431	-0-	-0-	-0-	3	1	6034	3	N	358	358	0			30
							394	9									
*03	8091	X	7714	-0-	-377	-0-	37	1	7118	3	N	508	508	0			30
							559	9									
*04	7830	X	5715	-0-	-2115	-0-	109	1	5279	3	N	297	297	0			30
							327	9									
*05	8498	X	8498	-0-	-0-	-0-	103	1	7908	3	N	443	443	0			30
							487	9									
06	7470	X	7116	-0-	-354	-0-	133	1	6479	3	N	458	459	0			29
							504	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

*08	8897	X	6781	-0-	-2116	-0-	6005	3	776	9	N	705	845	1			92
*09	8370	X	7546	-0-	-824	-0-	6802	3	744	9	N	676	683	1			85
*10	8767	X	8767	-0-	-0-	-0-	8008	3	759	9	N	690	703	1			72
*11	8725	X	8725	-0-	-0-	-0-	7960	3	765	9	N	695	669	1			98
*12	10383	X	10383	-0-	-0-	-0-	9537	3	846	9	N	769	704	1			163
*01	8773	X	8512	-0-	-261	-0-	7756	3	756	9	N	687	709	1			141
*02	8148	X	7653	-0-	-495	-0-	6969	3	684	9	N	622	705	1			58
*03	10385	X	8369	-0-	-2016	-0-	7640	3	729	9	N	663	542	1			179
*04	10050	X	7111	-0-	-2939	-0-	6506	3	605	9	N	550	538	1			191
*05	10385	X	5651	-0-	-4734	-0-	5145	3	506	9	N	460	474	1			177
06	8250	X	6447	-0-	-1803	-0-	5854	3	593	9	N	539	656	1			60

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8463	X	8457	-0-	-6	-0-	129	1	7851	3	N	434	404	0			57
							477	9									
*09	8100	X	7084	-0-	-1016	-0-	6619	3	465	9	N	423	426	0			54
*10	8370	X	6901	-0-	-1469	-0-	182	1	6227	3	N	447	448	0			53
							492	9									
*11	8190	X	5862	-0-	-2328	-0-	188	1	5254	3	N	382	384	0			51
							420	9									
*12	8463	X	2495	-0-	-5968	-0-	36	1	2367	3	N	84	84	0			51
							92	9									
*01	8463	X	8432	-0-	-31	-0-	80	1	7845	3	N	461	461	0			51
							507	9									
*02	6608	X	6162	-0-	-446	-0-	221	1	5535	3	N	369	370	0			50
							406	9									
*03	6913	X	4944	-0-	-1969	-0-	249	1	4348	3	N	315	315	0			50
							347	9									
*04	8160	X	6270	-0-	-1890	-0-	303	1	5519	3	N	407	407	0			50
							448	9									
*05	8432	X	6321	-0-	-2111	-0-	308	1	5585	3	N	389	390	0			49
							428	9									
06	8160	X	1859	-0-	-6301	-0-	232	1	1525	3	N	93	94	0			48
							102	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13109	X	13109	-0-	-0-	-0-	129	1	12081	3	N	817	858	1			187
							899	9									
*09	11370	X	10474	-0-	-896	-0-	117	1	9644	3	N	648	680	1			155
							713	9									
*10	14911	X	6806	-0-	-8105	-0-	121	1	6232	3	N	412	519	1			48
							453	9									
*11	14430	X	11761	-0-	-2669	-0-	163	1	10750	3	N	771	742	1			77
							848	9									
*12	17596	X	17596	-0-	-0-	-0-	173	1	16457	3	N	878	862	1			93
							966	9									
*01	13113	X	-0-	-0-	-13113	-0-					N	-0-					93
*02	10976	X	-0-	-0-	-10976	-0-					N	-0-					93
*03	17391	X	-0-	-0-	-17391	-0-					N	-0-					93
*04	16830	X	-0-	-0-	-16830	-0-					N	-0-					93
*05	40512	X	40512	-0-	-0-	-0-	176	1	34783	3	N	5048	4953	0			188
							5553	9									
*06	100464	X	100464	-0-	-0-	-0-	345	1	88398	3	N	10655	10564	0	183	1	96
							11721	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	4197	-0-	-2158	-0-	3821	3	376	9	N	342	335	1			65
*09	4890	X	3878	-0-	-1012	-0-	3517	3	361	9	N	328	337	1			56
*10	4867	X	3861	-0-	-1006	-0-	3474	3	387	9	N	352	319	1			89
*11	4650	X	1093	-0-	-3557	-0-	981	3	112	9	N	102					191
*12	4743	X	4506	-0-	-237	-0-	41	1	4048	3	N	379	502	1			68
							417	9									
*01	4185	X	1584	-0-	-2601	-0-	31	1	1382	3	N	155	185	1			38
							171	9									
*02	3612	X	12	-0-	-3600	-0-	10	3	2	9	N	2					40
*03	4495	X	-0-	-0-	-4495	-0-					N	2					42
*04	4350	X	38	-0-	-4312	-0-	33	1	5	3	N	-0-					42
*05	4495	X	111	-0-	-4384	-0-	1	1	92	3	N	16					58
							18	9									
06	1530	X	80	-0-	-1450	-0-	7	1	73	3	N	-0-					58

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15345	X	10288	-0-	-5057	-0-	464	1	9765	3	N	54					333
							59	9									
*09	24222	X	24222	-0-	-0-	-0-	454	1	23608	3	N	145	358	1			120
							160	9									
*10	20510	X	20510	-0-	-0-	-0-	498	1	19869	3	N	130					250
							143	9									
*11	12570	X	1306	-0-	-11264	-0-	490	1	808	3	N	7					257
							8	9									
*12	12989	X	-0-	-0-	-12989	-0-					N	-0-					257
*01	12586	X	-0-	-0-	-12586	-0-					N	-0-					257
*02	11368	X	2284	-0-	-9084	-0-	106	1	2178	3	N	-0-					257
*03	10323	X	8560	-0-	-1763	-0-	120	1	8280	3	N	145	169	1			233
							160	9									
*04	6923	X	6923	-0-	-0-	-0-	186	1	6606	3	N	119	169	1			183
							131	9									
*05	9163	X	9163	-0-	-0-	-0-	57	1	8942	3	N	149					332
							164	9									
*06	11269	X	11269	-0-	-0-	-0-	27	1	11081	3	N	146	336	1			142
							161	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8711	X	6987	-0-	-1724	-0-	450	1	5942	3	N	541	509	1			124
							595	9									
*09	8430	X	6743	-0-	-1687	-0-	462	1	5732	3	N	499	522	1			101
							549	9									
*10	7998	X	6870	-0-	-1128	-0-	502	1	5771	3	N	543	512	1			132
							597	9									
*11	7500	X	6550	-0-	-950	-0-	538	1	5452	3	N	509	507	1			134
							560	9									
*12	7750	X	6664	-0-	-1086	-0-	509	1	5640	3	N	468	490	1			112
							515	9									
*01	6975	X	4023	-0-	-2952	-0-	302	1	3395	3	N	296	181	1			227
							326	9									
*02	6300	X	3774	-0-	-2526	-0-	291	1	3229	3	N	231	355	1			103
							254	9									
*03	6882	X	5315	-0-	-1567	-0-	169	1	4722	3	N	385	309	1			179
							424	9									
*04	6540	X	5597	-0-	-943	-0-	254	1	4866	3	N	434	521	1			92
							477	9									
*05	6665	X	5886	-0-	-779	-0-	265	1	5102	3	N	472	476	1			88
							519	9									
06	5130	X	2592	-0-	-2538	-0-	126	1	2245	3	N	201	182	1			107
							221	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12834	X	11469	-0-	-1365	-0-	10798	3	671	9	N	610	441	0	175	1	118
*09	9150	X	7116	-0-	-2034	-0-	6838	3	278	9	N	253	255	0			116
*10	13406	X	13406	-0-	-0-	-0-	12821	3	585	9	N	532	550	0			98
*11	11100	X	9163	-0-	-1937	-0-	8560	3	603	9	N	548	551	1			95
*12	11470	X	4294	-0-	-7176	-0-	4099	3	195	9	N	177	193	1			79
*01	13392	X	2669	-0-	-10723	-0-	2553	3	116	9	N	105					184
*02	12096	X	1621	-0-	-10475	-0-	54	1	1567	3	N	-0-					184
*03	13392	X	6191	-0-	-7201	-0-	59	1	5815	3	N	288	379	1			93
							317	9									
*04	9150	X	6485	-0-	-2665	-0-	6096	3	389	9	N	354	373	1			74
*05	9487	X	9487	-0-	-0-	-0-	8953	3	534	9	N	485	541	1			18
*06	20197	X	20197	-0-	-0-	-0-	19060	3	1137	9	N	1034	860	1			192

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*08	3185	X	3185	-0-	-0-	-0-	316	1	2733	3	N	124	126	0			53
							136	9									
*09	1896	X	1896	-0-	-0-	-0-	503	1	1317	3	N	69	70	0			52
							76	9									
*10	1986	X	1986	-0-	-0-	-0-	590	1	1315	3	N	74	70	0			56
							81	9									
*11	3090	X	1293	-0-	-1797	-0-	460	1	791	3	N	38					94
							42	9									
*12	3193	X	508	-0-	-2685	-0-	504	1	2	3	N	2					96
							2	9									
*01	3193	X	2044	-0-	-1149	-0-	541	1	1351	3	N	138	182	1			52
							152	9									
*02	1799	X	1799	-0-	-0-	-0-	267	1	1414	3	N	107					159
							118	9									
*03	1984	X	1449	-0-	-535	-0-	255	1	1108	3	N	78	161	1			76
							86	9									
*04	5464	X	5464	-0-	-0-	-0-	337	1	4744	3	N	348	347	1			77
							383	9									
*05	4549	X	4549	-0-	-0-	-0-	402	1	3774	3	N	339	349	1			67
							373	9									
*06	6962	X	6962	-0-	-0-	-0-	247	1	6252	3	N	421	360	1			128
							463	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

*08	5491	X	5491	-0-	-0-	-0-	5236	3	255	9	N	232	316	1			57
*09	3870	X	3270	-0-	-600	-0-	3110	3	160	9	N	145	168	1			34
*10	6448	X	1985	-0-	-4463	-0-	1871	3	114	9	N	104					138
*11	6240	X	2229	-0-	-4011	-0-	2146	3	83	9	N	75	180	1			33
*12	6448	X	235	-0-	-6213	-0-	176	3	59	9	N	54					87
*01	5487	X	508	-0-	-4979	-0-	497	3	11	9	N	10					97
*02	3052	X	1282	-0-	-1770	-0-	1163	3	119	9	N	108	161	1			44
*03	2294	X	1813	-0-	-481	-0-	1733	3	80	9	N	73					117
*04	4593	X	4593	-0-	-0-	-0-	3911	3	682	9	N	620	544	1			193
*05	8528	X	8528	-0-	-0-	-0-	7637	3	891	9	N	810	858	1			145
*06	5936	X	5936	-0-	-0-	-0-	85	1	5502	3	N	317	356	1			106
							349	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15587	X	15587	-0-	-0-	-0-	15270	3	317	9	N	288	536	1			184
*09	14219	X	14219	-0-	-0-	-0-	13908	3	311	9	N	283	320	1			147
*10	14155	X	14155	-0-	-0-	-0-	13830	3	325	9	N	295	320	1			122
*11	11127	X	11127	-0-	-0-	-0-	10915	3	212	9	N	193					315
*12	8370	X	5713	-0-	-2657	-0-	5711	3	2	9	N	2					317
*01	7967	X	7715	-0-	-252	-0-	4	1	7524	3	N	170	180	1			307
							187	9									
*02	6776	X	3414	-0-	-3362	-0-	3325	3	89	9	N	81	171	1			217
*03	7254	X	3133	-0-	-4121	-0-	2964	3	169	9	N	154	180	1			191
*04	5670	X	4335	-0-	-1335	-0-	4131	3	204	9	N	185	171	1			205
*05	9041	X	9041	-0-	-0-	-0-	8611	3	430	9	N	391	538	1			58
*06	8660	X	8660	-0-	-0-	-0-	8296	3	364	9	N	331	317	1			72

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11636	X	11636	-0-	-0-	-0-	843	1	10022	3	N	701	686	1			153
							771	9									
*09	11598	X	11598	-0-	-0-	-0-	1030	1	9928	3	N	582	504	1			231
							640	9									
*10	10899	X	10899	-0-	-0-	-0-	1053	1	9215	3	N	574	677	1			128
							631	9									
*11	10544	X	10544	-0-	-0-	-0-	874	1	9046	3	N	567	515	1			180
							624	9									
*12	10253	X	10253	-0-	-0-	-0-	883	1	8761	3	N	554	523	1			211
							609	9									
*01	9362	X	6020	-0-	-3342	-0-	474	1	5154	3	N	356	493	1			74
							392	9									
*02	8456	X	1676	-0-	-6780	-0-	96	1	1447	3	N	121	161	1			34
							133	9									
*03	9362	X	4386	-0-	-4976	-0-	38	1	4118	3	N	209	169	1			74
							230	9									
*04	9060	X	-0-	-0-	-9060	-0-					N	-0-					74
05	9362	X	-0-	-0-	-9362	-0-					N	-0-					74
06	5820	X	-0-	-0-	-5820	-0-					N	-0-					74

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	7494	-0-	-2178	-0-	500	1	6588	3	N	369	359	0	177	1	113
							406	9									
*09	8610	X	5576	-0-	-3034	-0-	514	1	4786	3	N	251	255	0			109
							276	9									
*10	8556	X	6042	-0-	-2514	-0-	524	1	5208	3	N	282	246	0			145
							310	9									
*11	8280	X	6580	-0-	-1700	-0-	515	1	5650	3	N	377	338	1			184
							415	9									
*12	8339	X	5340	-0-	-2999	-0-	559	1	4517	3	N	240	342	1			82
							264	9									
*01	7502	X	5331	-0-	-2171	-0-	565	1	4482	3	N	258	174	1			166
							284	9									
*02	6132	X	5574	-0-	-558	-0-	533	1	4770	3	N	246	324	1			88
							271	9									
*03	6789	X	2635	-0-	-4154	-0-	520	1	1963	3	N	138	184	1			42
							152	9									
*04	6570	X	398	-0-	-6172	-0-	381	1	17	9	N	15					57
*05	6169	X	651	-0-	-5518	-0-	469	1	169	3	N	12					69
							13	9									
06	5970	X	2122	-0-	-3848	-0-	279	1	1727	3	N	105					174
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5315	X	5315	-0-	-0-	-0-	248	1	4219	3	N	771	160	0	534	1	140
							848	9									
*09	7680	X	6625	-0-	-1055	-0-	252	1	5442	3	N	846	848	0			138
							931	9									
*10	7936	X	5948	-0-	-1988	-0-	275	1	4662	3	N	919	920	0			137
							1011	9									
*11	7680	X	5240	-0-	-2440	-0-	290	1	4055	3	N	814	816	0			135
							895	9									
*12	6851	X	5394	-0-	-1457	-0-	299	1	4283	3	N	738	738	0			135
							812	9									
*01	6851	X	1346	-0-	-5505	-0-	326	1	676	3	N	313	314	0			134
							344	9									
*02	6188	X	1641	-0-	-4547	-0-	288	1	824	3	N	481	482	0			133
							529	9									
*03	5952	X	4521	-0-	-1431	-0-	325	1	3271	3	N	841	840	0			134
							925	9									
*04	5250	X	3173	-0-	-2077	-0-	377	1	2156	3	N	582	582	0			134
							640	9									
*05	5394	X	3898	-0-	-1496	-0-	461	1	2656	3	N	710	710	0			134
							781	9									
06	4380	X	2822	-0-	-1558	-0-	104	1	2074	3	N	585	588	0			131
							644	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*08	8308	X	5231	-0-	-3077	-0-	4908	3	323	9	N	294	326	1			176
*09	8040	X	1944	-0-	-6096	-0-	108	1	1306	3	N	482	529	1			129
							530	9									
*10	8308	X	5767	-0-	-2541	-0-	207	1	4992	3	N	516	490	1			155
							568	9									
*11	5640	X	5167	-0-	-473	-0-	298	1	4329	3	N	491	490	1			156
							540	9									
*12	5828	X	4363	-0-	-1465	-0-	270	1	3663	3	N	391	490	1			57
							430	9									
*01	5971	X	5971	-0-	-0-	-0-	272	1	5391	3	N	280	179	1			158
							308	9									
*02	5208	X	5207	-0-	-1	-0-	355	1	4281	3	N	519	485	1			192
							571	9									
*03	5766	X	3961	-0-	-1805	-0-	366	1	3196	3	N	363	348	1			207
							399	9									
*04	5790	X	5055	-0-	-735	-0-	828	1	3735	3	N	447	536	1			118
							492	9									
*05	5983	X	4231	-0-	-1752	-0-	953	1	2812	3	N	424	355	1			187
							466	9									
06	5790	X	5174	-0-	-616	-0-	1011	1	3679	3	N	440	466	1			161
							484	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9858	X	6723	-0-	-3135	-0-	5841	3	882	9	N	802	423	0	337	1	84
*09	9540	X	7796	-0-	-1744	-0-	6809	3	987	9	N	897	898	0			83
*10	8246	X	6137	-0-	-2109	-0-	5149	3	988	9	N	898	898	0			83
*11	7500	X	6089	-0-	-1411	-0-	5126	3	963	9	N	875	875	0			83
*12	8060	X	5952	-0-	-2108	-0-	12	1	5002	3	N	853	853	0			83
							938	9									
*01	8060	X	6708	-0-	-1352	-0-	1	1	5782	3	N	841	842	0			82
							925	9									
*02	7280	X	5969	-0-	-1311	-0-	5174	3	795	9	N	723	723	0			82
*03	7331	X	7331	-0-	-0-	-0-	6372	3	959	9	N	872	872	0			82
*04	6480	X	5829	-0-	-651	-0-	5101	3	728	9	N	662	662	0			82
*05	6696	X	6223	-0-	-473	-0-	1	1	5400	3	N	747	747	0			82
							822	9									
06	7080	X	6010	-0-	-1070	-0-	5237	3	773	9	N	703	704	0			81

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

*08	7223	X	-0-	-0-	-7223	-0-					N	-0-					95
*09	6870	X	-0-	-0-	-6870	-0-					N	-0-					95
*10	6293	X	20	-0-	-6273	-0-	20	1			N	-0-					95
*11	4980	X	2326	-0-	-2654	-0-	207	1	2115	3	N	4	4	0			95
							4	9									
*12	6609	X	6609	-0-	-0-	-0-	389	1	5618	3	N	547	4	0	544	1	94
							602	9									
*01	2342	X	2342	-0-	-0-	-0-	440	1	1574	3	N	298					392
							328	9									
*02	4731	X	4731	-0-	-0-	-0-	441	1	3358	3	N	847	1077	1			162
							932	9									
*03	7220	X	7220	-0-	-0-	-0-	428	1	5364	3	N	1298	799	0	538	1	123
							1428	9									
*04	6390	X	5615	-0-	-775	-0-	232	1	4496	3	N	806	806	0			123
							887	9									
*05	6603	X	4136	-0-	-2467	-0-	90	1	3457	3	N	535	544	0			114
							589	9									
*06	5017	X	5017	-0-	-0-	-0-	46	1	4180	3	N	719	579	0			254
							791	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*08	5972	X	5972	-0-	-0-	-0-	5396	3	576	9	N	524	525	0			28
*09	5898	X	5898	-0-	-0-	-0-	5269	3	629	9	N	572	573	0			27
*10	4526	X	2528	-0-	-1998	-0-	2244	3	284	9	N	258	258	0			27
*11	4420	X	4420	-0-	-0-	-0-	4163	3	257	9	N	234	180	1			81
*12	4526	X	3383	-0-	-1143	-0-	2878	3	505	9	N	459	320	1			220
*01	4526	X	1272	-0-	-3254	-0-	1065	3	207	9	N	188	355	1			53
*02	6475	X	6475	-0-	-0-	-0-	4595	3	1880	9	N	1709	1624	1			138
*03	9160	X	9160	-0-	-0-	-0-	6720	3	2440	9	N	2218	1030	0	1084	1	242
*04	4380	X	3397	-0-	-983	-0-	6	1	2601	3	N	718	721	0			239
							790	9									
*05	4526	X	1935	-0-	-2591	-0-	1521	3	414	9	N	376	379	0			236
*06	2082	X	2082	-0-	-0-	-0-	1589	3	493	9	N	448	450	0			234

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1659	N	1659	-0-	-0-	-0-	470	1	1049	3	N	127					222
							140	9									
*09	1312	N	1312	-0-	-0-	-0-	548	1	712	3	N	47	179	1			90
							52	9									
*10	1379	N	1379	-0-	-0-	-0-	726	1	533	3	N	109					199
							120	9									
*11	1220	N	1220	-0-	-0-	-0-	830	1	311	3	N	72	179	1			92
							79	9									
*12	1226	N	1226	-0-	-0-	-0-	868	1	248	3	N	100					192
							110	9									
*01	744	N	721	-0-	-23	-0-	654	1	67	9	N	61	181	1			72
*02	616	N	-0-	-0-	-616	-0-					N	1					73
*03	682	N	-0-	-0-	-682	-0-					N	2					75
*04	390	N	-0-	-0-	-390	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1304	X	1304	-0-	-0-	-0-	988	3	68	5	N	225	180	1			179
							248	9									
08	930	N	314	-0-	-616	-0-	41	3	1	5	N	247	353	1			73
							272	9									
*09	1200	N	424	-0-	-776	-0-	174	3	250	9	N	227	179	1			121
*10	1302	N	457	-0-	-845	-0-	228	3	9	5	N	200	179	1			142
							220	9									
*11	318	N	318	-0-	-0-	-0-	119	3	199	9	N	181	165	1			158
12	434	N	-0-	-0-	-434	-0-					N	271	358	1			71
01	465	N	-0-	-0-	-465	-0-					N	164	161	1			74
*02	308	N	-0-	-0-	-308	-0-					N	-0-					74
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*04	0	N	-0-	-0-	-0-	-0-					N	2					76
*05	2554	N	2554	-0-	-0-	-0-	2283	3	17	5	N	231					307
							254	9									
*06	3000	N	3190	-0-	190	190	2770	3	420	9	N	382	546	1			143

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10005	X	10005	-0-	-0-	-0-	1258	1	8279	3	N	425	428	0			47
							468	9									
*09	9486	X	9486	-0-	-0-	-0-	1186	1	7836	3	N	422	423	0			46
							464	9									
*10	9597	X	9597	-0-	-0-	-0-	870	1	8261	3	N	424	425	0			45
							466	9									
*11	8835	X	8835	-0-	-0-	-0-	700	1	7593	3	N	493	379	0			159
							542	9									
*12	8482	X	8482	-0-	-0-	-0-	878	1	7195	3	N	372	387	0			144
							409	9									
*01	6688	X	6688	-0-	-0-	-0-	694	1	5598	3	N	360	360	0			144
							396	9									
*02	6906	X	6906	-0-	-0-	-0-	688	1	5834	3	N	349	352	0			141
							384	9									
*03	5053	X	3712	-0-	-1341	-0-	137	1	3210	3	N	332	333	0			140
							365	9									
*04	4710	X	2953	-0-	-1757	-0-	45	1	2600	3	N	280	284	0			136
							308	9									
*05	4464	X	3290	-0-	-1174	-0-	24	1	2949	3	N	288	293	0			131
							317	9									
06	7410	X	3116	-0-	-4294	-0-	6	1	2609	3	N	455	262	0	178	1	146
							501	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3813	X	3511	-0-	-302	-0-	258	1	2652	3	N	380	184	1			270
							183	5	418	9							
08	3875	X	428	-0-	-3447	-0-	218	1	91	3	N	105	364	1			11
							3	5	116	9							
*09	3930	X	1857	-0-	-2073	-0-	186	1	1657	3	N	13					24
							14	9									
*10	7104	X	7104	-0-	-0-	-0-	250	1	5763	3	N	794	729	1			89
							218	5	873	9							
*11	3930	X	3418	-0-	-512	-0-	153	1	2872	3	N	357	322	1			124
							393	9									
*12	4319	X	4319	-0-	-0-	-0-	127	1	3596	3	N	542	519	1			147
							596	9									
*01	4712	X	3453	-0-	-1259	-0-	227	1	2757	3	N	426	541	1			32
							469	9									
*02	4256	X	184	-0-	-4072	-0-	184	1			N	-0-					32
*03	4712	X	15	-0-	-4697	-0-	15	1			N	-0-					32
*04	4170	X	-0-	-0-	-4170	-0-					N	-0-					32
*05	4609	X	4609	-0-	-0-	-0-	1	1	4200	3	N	342	179	1			195
							32	5	376	9							
*06	6848	X	6848	-0-	-0-	-0-	6209	3	639	9	N	581	718	1			58

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2542	N	2361	-0-	-181	-0-	1920	3	133	5	N	280	181	1			209
							308	9									
08	2790	N	1158	-0-	-1632	-0-	842	3	31	5	N	259	372	1			96
							285	9									
*09	2610	N	987	-0-	-1623	-0-	8	1	695	3	N	258	180	1			174
							284	9									
*10	2356	N	887	-0-	-1469	-0-	1	1	646	3	N	196	326	1			44
							24	5	216	9							
*11	1110	N	1022	-0-	-88	-0-	867	3	155	9	N	141					185
*12	2644	N	2644	-0-	-0-	-0-	1	1	2430	3	N	194	186	1			193
							213	9									
01	899	N	-0-	-0-	-899	-0-					N	215	344	1			64
*02	952	N	-0-	-0-	-952	-0-					N	3					67
*03	2635	N	-0-	-0-	-2635	-0-					N	-0-					67
*04	0	N	-0-	-0-	-0-	-0-					N	4					71
*05	2670	N	2670	-0-	-0-	-0-	2504	3	19	5	N	134					205
							147	9									
*06	3000	N	3985	-0-	985	985	3732	3	253	9	N	230	339	1			96

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13120	X	13120	-0-	-0-	-0-	20	1	12577	3	N	475	475	0			16
							523	9									
*09	11973	X	11973	-0-	-0-	-0-	2	1	11476	3	N	450	449	0			17
							495	9									
*10	9999	X	9999	-0-	-0-	-0-	9591	3	408	9	N	371	306	0			82
*11	10266	X	10266	-0-	-0-	-0-	2	1	9827	3	N	397	172	1			307
							437	9									
*12	12226	X	12226	-0-	-0-	-0-	11702	3	524	9	N	476	537	1			246
*01	7752	X	7752	-0-	-0-	-0-	68	1	7344	3	N	309	374	1			181
							340	9									
*02	4004	X	-0-	-0-	-4004	-0-					N	-0-					181
*03	7307	X	7307	-0-	-0-	-0-	81	1	6717	3	N	463	542	1			102
							509	9									
*04	4290	X	327	-0-	-3963	-0-	247	1	70	3	N	9					111
							10	9									
*05	7164	X	7164	-0-	-0-	-0-	268	1	6399	3	N	452	340	1			223
							497	9									
*06	5462	X	5462	-0-	-0-	-0-	310	1	4757	3	N	359	334	1			248
							395	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

*08	12772	X	8365	-0-	-4407	-0-	7287	3	1078	9	N	980	981	0			96
*09	12360	X	8411	-0-	-3949	-0-	16	1	7317	3	N	980	980	0			96
							1078	9									
*10	12772	X	8608	-0-	-4164	-0-	23	1	7622	3	N	875	875	0			96
							963	9									
*11	8940	X	7405	-0-	-1535	-0-	167	1	6520	3	N	653	131	0	499	1	119
							718	9									
*12	9052	X	1579	-0-	-7473	-0-	155	1	1316	3	N	98	12	0	183	1	22
							108	9									
*01	8680	X	3230	-0-	-5450	-0-	78	1	2952	3	N	182	181	1			23
							200	9									
*02	9327	X	9327	-0-	-0-	-0-	23	1	8282	3	N	929	857	1			95
							1022	9									
*03	8618	X	7377	-0-	-1241	-0-	12	1	6409	3	N	869	865	1			99
							956	9									
*04	9899	X	9899	-0-	-0-	-0-	247	1	8234	3	N	1289	1189	1			199
							1418	9									
*05	11563	X	11563	-0-	-0-	-0-	61	1	9976	3	N	1387	1368	1			218
							1526	9									
06	9990	X	7629	-0-	-2361	-0-	6664	3	965	9	N	877	981	1			114

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5216	X	5216	-0-	-0-	-0-	604	1	3741	3	N	556	725	1			85
							259	5	612	9							
08	5022	X	4463	-0-	-559	-0-	610	1	3303	3	N	391	361	1			115
							120	5	430	9							
*09	4860	X	3382	-0-	-1478	-0-	544	1	2441	3	N	361	335	1			141
							397	9									
*10	5022	X	4691	-0-	-331	-0-	329	1	3773	3	N	405	359	1			187
							143	5	446	9							
*11	4860	X	3391	-0-	-1469	-0-	260	1	2749	3	N	347	490	1			44
							382	9									
*12	5022	X	4534	-0-	-488	-0-	410	1	3574	3	N	500	349	1			195
							550	9									
*01	4681	X	3285	-0-	-1396	-0-	511	1	2304	3	N	427	549	1			73
							470	9									
*02	4228	X	563	-0-	-3665	-0-	561	1	2	9	N	2					75
*03	4681	X	206	-0-	-4475	-0-	206	1			N	-0-					75
*04	4380	X	50	-0-	-4330	-0-	50	1			N	-0-					75
*05	4526	X	4462	-0-	-64	-0-	162	1	3971	3	N	272	179	1			168
							30	5	299	9							
*06	7338	X	7338	-0-	-0-	-0-	525	1	6176	3	N	579	717	1			30
							637	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7843	X	6110	-0-	-1733	-0-	300	1	5205	3	N	550	501	1			102
							605	9									
*09	7590	X	5651	-0-	-1939	-0-	472	1	4561	3	N	562	343	0	158	1	163
							618	9									
*10	7316	X	6189	-0-	-1127	-0-	458	1	5036	3	N	632	635	0			160
							695	9									
*11	6780	X	5900	-0-	-880	-0-	413	1	4795	3	N	629	631	0			158
							692	9									
*12	6949	X	6949	-0-	-0-	-0-	246	1	5948	3	N	686	687	0			157
							755	9									
*01	6200	X	4835	-0-	-1365	-0-	171	1	4067	3	N	543	308	0			392
							597	9									
*02	5600	X	3843	-0-	-1757	-0-	289	1	3156	3	N	362	362	0			392
							398	9									
*03	7064	X	7064	-0-	-0-	-0-	354	1	5701	3	N	917	917	0			392
							1009	9									
*04	8724	X	8724	-0-	-0-	-0-	490	1	7080	3	N	1049	1056	0	346	1	39
							1154	9									
*05	9520	X	9520	-0-	-0-	-0-	450	1	7746	3	N	1204	1045	0	158	1	40
							1324	9									
*06	7540	X	7540	-0-	-0-	-0-	457	1	6105	3	N	889	888	0			41
							978	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12431	X	11107	-0-	-1324	-0-	113	1	9835	3	N	1054	1063	1			102
							1159	9									
*09	12030	X	11901	-0-	-129	-0-	83	1	10605	3	N	1103	625	0	523	1	57
							1213	9									
*10	12068	X	12068	-0-	-0-	-0-	9	1	10790	3	N	1154	1155	0			56
							1269	9									
*11	11528	X	11528	-0-	-0-	-0-	130	1	10147	3	N	1137	1137	0			56
							1251	9									
*12	12307	X	11929	-0-	-378	-0-	258	1	10464	3	N	1097	1099	0			54
							1207	9									
*01	12307	X	11529	-0-	-778	-0-	258	1	9928	3	N	1221	1221	0			54
							1343	9									
*02	11116	X	10075	-0-	-1041	-0-	94	1	8802	3	N	1072	1071	0			55
							1179	9									
*03	12059	X	7787	-0-	-4272	-0-	52	1	6875	3	N	782	781	0			56
							860	9									
*04	11550	X	10082	-0-	-1468	-0-	57	1	8518	3	N	1370	1371	0			55
							1507	9									
*05	11935	X	11410	-0-	-525	-0-	9770	3	1640	9	N	1491	1491	0			55
06	11160	X	7432	-0-	-3728	-0-	6468	3	964	9	N	876	877	0			54

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

*08	11865	X	11865	-0-	-0-	-0-	112	1	11410	3	N	312	527	1			179
							343	9									
*09	12319	X	12319	-0-	-0-	-0-	318	1	11620	3	N	346	326	1			199
							381	9									
*10	6665	X	1226	-0-	-5439	-0-	172	1	1019	3	N	32	165	1			66
							35	9									
*11	6270	X	3040	-0-	-3230	-0-	270	1	2603	3	N	152					218
							167	9									
*12	6572	X	549	-0-	-6023	-0-	206	1	314	3	N	26	171	1			73
							29	9									
*01	6572	X	293	-0-	-6279	-0-	10	1	283	3	N	-0-					73
*02	5936	X	-0-	-0-	-5936	-0-					N	-0-					73
*03	1643	X	-0-	-0-	-1643	-0-					N	-0-					73
*04	1590	X	-0-	-0-	-1590	-0-					N	-0-					73
05	279	X	-0-	-0-	-279	-0-					N	1					74
06	270	X	-0-	-0-	-270	-0-					N	-0-					74

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	9052	X	6464	-0-		-2588		-0-	250	1	4990	3	N	1113	1114	0			83
									1224	9									
*09	7950	X	695	-0-		-7255		-0-	248	1	153	3	N	267	268	0			82
									294	9									
*10	7843	X	7636	-0-		-207		-0-	555	1	5687	3	N	1267	1268	0			81
									1394	9									
*11	7470	X	6801	-0-		-669		-0-	526	1	5006	3	N	1154	1153	0			82
									1269	9									
*12	7657	X	6404	-0-		-1253		-0-	556	1	4675	3	N	1066	862	0			286
									1173	9									
*01	7626	X	6500	-0-		-1126		-0-	541	1	4815	3	N	1040	1040	0	195	1	91
									1144	9									
*02	6888	X	6128	-0-		-760		-0-	527	1	4450	3	N	1046	890	0			247
									1151	9									
*03	7626	X	6210	-0-		-1416		-0-	323	1	4813	3	N	976	1067	1			156
									1074	9									
*04	6810	X	6583	-0-		-227		-0-	442	1	4921	3	N	1109	1220	1			45
									1220	9									
*05	7602	X	7602	-0-		-0-		-0-	456	1	5869	3	N	1161	812	0	317	1	77
									1277	9									
06	6570	X	5138	-0-		-1432		-0-	365	1	3958	3	N	741	741	0			77
									815	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	4402	X	4399	-0-		-3		-0-	282	1	3605	3	N	465	468	0			96
									512	9									
*09	4260	X	3241	-0-		-1019		-0-	285	1	2670	3	N	260	140	0	159	1	57
									286	9									
*10	4402	X	3603	-0-		-799		-0-	419	1	2670	3	N	467	431	0			93
									514	9									
*11	4260	X	2466	-0-		-1794		-0-	436	1	1604	3	N	387	389	0			91
									426	9									
*12	4402	X	2343	-0-		-2059		-0-	455	1	1474	3	N	376	376	0			91
									414	9									
*01	5444	X	5444	-0-		-0-		-0-	440	1	4335	3	N	608	608	0			91
									669	9									
*02	3248	X	2725	-0-		-523		-0-	303	1	2095	3	N	297	297	0			91
									327	9									
*03	3596	X	939	-0-		-2657		-0-	193	1	563	3	N	166	165	0			92
									183	9									
*04	4260	X	313	-0-		-3947		-0-	21	1	197	3	N	86	86	0			92
									95	9									
*05	4402	X	548	-0-		-3854		-0-	425	3	123	9	N	112	113	0			91
06	4260	X	2720	-0-		-1540		-0-	2	1	2290	3	N	389	390	0			90
									428	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	6761	-0-	-2477	-0-	507	1	5494	3	N	691	691	0			26
							760	9									
*09	7410	X	6533	-0-	-877	-0-	485	1	5309	3	N	672	672	0			26
							739	9									
*10	7440	X	6801	-0-	-639	-0-	1025	1	5008	3	N	698	698	0			26
							768	9									
*11	7200	X	5352	-0-	-1848	-0-	1042	1	3770	3	N	491	490	0			27
							540	9									
*12	7076	X	7076	-0-	-0-	-0-	551	1	5732	3	N	721	721	0			27
							793	9									
*01	6801	X	6801	-0-	-0-	-0-	660	1	5370	3	N	701	701	0			27
							771	9									
*02	6132	X	5870	-0-	-262	-0-	488	1	4716	3	N	605	605	0			27
							666	9									
*03	7068	X	5927	-0-	-1141	-0-	487	1	4799	3	N	583	327	0	179	1	104
							641	9									
*04	6840	X	6192	-0-	-648	-0-	403	1	5079	3	N	645	647	0			102
							710	9									
*05	7068	X	6696	-0-	-372	-0-	430	1	5571	3	N	632	635	0			99
							695	9									
*06	6905	X	6905	-0-	-0-	-0-	367	1	5850	3	N	625	627	0			97
							688	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27776	X	15475	-0-	-12301	-0-	368	1	14968	3	N	126	162	1			57
							139	9									
*09	26880	X	2	-0-	-26878	-0-	2	1			N	-0-					57
*10	27776	X	16809	-0-	-10967	-0-	198	1	16360	3	N	228	181	1			104
							251	9									
*11	25500	X	17654	-0-	-7846	-0-	401	1	17065	3	N	171	169	1			106
							188	9									
*12	23653	X	23178	-0-	-475	-0-	551	1	22392	3	N	214	174	1			146
							235	9									
*01	24395	X	24395	-0-	-0-	-0-	658	1	23473	3	N	240	323	1			63
							264	9									
*02	17108	X	17108	-0-	-0-	-0-	534	1	16461	3	N	103					166
							113	9									
*03	23188	X	21519	-0-	-1669	-0-	543	1	20709	3	N	243	349	1			60
							267	9									
*04	23610	X	16634	-0-	-6976	-0-	354	1	16057	3	N	203	160	1			103
							223	9									
*05	24397	X	22639	-0-	-1758	-0-	496	1	21888	3	N	232	183	1			152
							255	9									
06	23610	X	7397	-0-	-16213	-0-	300	1	6994	3	N	94	178	1			68
							103	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5838	X	5838	-0-	-0-	-0-	415	1	4058	3	N	985	1082	1			299
							281	5	1084	9							
08	5270	X	5189	-0-	-81	-0-	463	1	3640	3	N	867	1068	1			98
							132	5	954	9							
09	5100	X	537	-0-	-4563	-0-	482	1	55	9	N	50					148
*10	5828	X	5538	-0-	-290	-0-	514	1	4039	3	N	756	715	1			189
							153	5	832	9							
*11	5640	X	5008	-0-	-632	-0-	558	1	3398	3	N	956	902	1			243
							1052	9									
*12	5828	X	5149	-0-	-679	-0-	530	1	3614	3	N	914	883	1			274
							1005	9									
*01	5549	X	3334	-0-	-2215	-0-	518	1	2168	3	N	589	729	1			134
							648	9									
*02	5012	X	61	-0-	-4951	-0-	61	1			N	-0-					134
*03	5549	X	-0-	-0-	-5549	-0-					N	-0-					134
*04	5010	X	49	-0-	-4961	-0-	49	1			N	-0-					134
*05	5497	X	5497	-0-	-0-	-0-	215	1	4428	3	N	745	367	1			512
							34	5	820	9							
*06	10245	X	10245	-0-	-0-	-0-	383	1	7890	3	N	1793	2007	1			298
							1972	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7967	X	6022	-0-	-1945	-0-	4894	3	1128	9	N	1025	1026	0			83
*09	7710	X	3324	-0-	-4386	-0-	2854	3	470	9	N	427	429	0			81
*10	13670	X	13670	-0-	-0-	-0-	12229	3	1441	9	N	1310	1311	0			80
*11	10676	X	10676	-0-	-0-	-0-	9592	3	1084	9	N	985	985	0			80
*12	10998	X	10998	-0-	-0-	-0-	9879	3	1119	9	N	1017	1018	0			79
*01	11067	X	10482	-0-	-585	-0-	228	1	9052	3	N	1093	1093	0			79
							1202	9									
*02	9996	X	5606	-0-	-4390	-0-	69	1	4864	3	N	612	612	0			79
							673	9									
*03	11067	X	8425	-0-	-2642	-0-	7466	3	959	9	N	872	853	0			98
*04	10680	X	10606	-0-	-74	-0-	9626	3	980	9	N	891	890	0			99
*05	11005	X	7226	-0-	-3779	-0-	6316	3	910	9	N	827	826	0			100
*06	10168	X	10168	-0-	-0-	-0-	9324	3	844	9	N	767	766	0			101

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					72
*09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					72
*10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					72
*11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					72
*12	1585	N	1585	-0-	-0-	-0-	3	1	1559	3	N	21					93
							23	9									
*01	769	N	769	-0-	-0-	-0-	110	1	658	3	N	1					94
							1	9									
*02	504	N	292	-0-	-212	-0-	291	3	1	9	N	1					95
*03	558	N	324	-0-	-234	-0-	21	1	288	3	N	14					109
							15	9									
*04	540	N	30	-0-	-510	-0-	16	3	14	9	N	13					122
*05	310	N	154	-0-	-156	-0-	142	3	12	9	N	11					133
06	300	N	288	-0-	-12	-0-	4	1	267	3	N	15					148
							17	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	19901	X	19901	-0-		-0-		-0-		142	1	19260	3	N	454	525	1			97
										499	9									
*09	22349	X	22349	-0-		-0-		-0-		346	1	21474	3	N	481	40	0	513	1	25
										529	9									
*10	14504	X	14504	-0-		-0-		-0-		494	1	13595	3	N	377	377	0			25
										415	9									
*11	13123	X	13123	-0-		-0-		-0-		516	1	12254	3	N	321	320	0			26
										353	9									
*12	19658	X	19658	-0-		-0-		-0-		520	1	18568	3	N	518	523	0			21
										570	9									
*01	17468	X	17468	-0-		-0-		-0-		590	1	16307	3	N	519	373	0			167
										571	9									
*02	10668	X	10087	-0-		-581		-0-		498	1	9326	3	N	239	187	1			219
										263	9									
*03	10106	X	5531	-0-		-4575		-0-		277	1	5063	3	N	174	365	1			28
										191	9									
*04	9780	X	4601	-0-		-5179		-0-		235	1	4192	3	N	158	170	1			16
										174	9									
*05	10106	X	7986	-0-		-2120		-0-		165	1	7446	3	N	341	183	1			174
										375	9									
06	16890	X	10075	-0-		-6815		-0-		97	1	9366	3	N	556	387	0	316	1	27
										612	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	18017	X	18017	-0-		-0-		-0-		1186	1	16422	3	N	372	324	1			147
										409	9									
*09	17130	X	16747	-0-		-383		-0-		1300	1	14994	3	N	412	63	0	168	1	328
										453	9									
*10	16833	X	16488	-0-		-345		-0-		1450	1	14507	3	N	483	491	0	171	1	149
										531	9									
*11	14880	X	12990	-0-		-1890		-0-		1182	1	11366	3	N	402	280	0			271
										442	9									
*12	14539	X	9733	-0-		-4806		-0-		1526	1	7874	3	N	303	179	1			395
										333	9									
*01	13935	X	13935	-0-		-0-		-0-		1716	1	11831	3	N	353	207	0	181	1	360
										388	9									
*02	13041	X	13041	-0-		-0-		-0-		1366	1	11202	3	N	430	429	0	341	1	20
										473	9									
*03	8525	X	7783	-0-		-742		-0-		632	1	6677	3	N	431	432	0			19
										474	9									
*04	8143	X	8143	-0-		-0-		-0-		527	1	7211	3	N	368	366	0			21
										405	9									
*05	7751	X	7751	-0-		-0-		-0-		201	1	7068	3	N	438	437	0			22
										482	9									
06	13980	X	7842	-0-		-6138		-0-		176	1	7215	3	N	410	100	0	159	1	173
										451	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	18083	X	18083	-0-	-0-	-0-	310	1	17290	3	N	439	364	0			152
							483	9									
*09	16283	X	16283	-0-	-0-	-0-	248	1	15609	3	N	387	85	0	333	1	121
							426	9									
*10	22892	X	22892	-0-	-0-	-0-	482	1	21768	3	N	584	582	0			123
							642	9									
*11	18161	X	18161	-0-	-0-	-0-	500	1	17031	3	N	573	308	0	174	1	214
							630	9									
*12	19298	X	19298	-0-	-0-	-0-	464	1	18306	3	N	480	8	0	523	1	163
							528	9									
*01	18711	X	18711	-0-	-0-	-0-	522	1	17652	3	N	488	245	0	167	1	239
							537	9									
*02	19325	X	19325	-0-	-0-	-0-	458	1	18293	3	N	522	477	0			284
							574	9									
*03	11780	X	11719	-0-	-61	-0-	217	1	10922	3	N	527	508	0			303
							580	9									
*04	13287	X	13287	-0-	-0-	-0-	190	1	12617	3	N	436	428	0			311
							480	9									
*05	11036	X	6905	-0-	-4131	-0-	206	1	6421	3	N	253	253	0			311
							278	9									
06	20700	X	11216	-0-	-9484	-0-	206	1	10538	3	N	429	392	0	319	1	29
							472	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	12958	X	10760	-0-	-2198	-0-	275	1	9139	3	N	1224	1054	1			275
							1346	9									
*09	14695	X	14695	-0-	-0-	-0-	295	1	12991	3	N	1281	541	0	874	1	141
							1409	9									
*10	17703	X	17703	-0-	-0-	-0-	306	1	15505	3	N	1720	1723	0			138
							1892	9									
*11	14601	X	14601	-0-	-0-	-0-	274	1	12711	3	N	1469	1470	0			137
							1616	9									
*12	14291	X	13131	-0-	-1160	-0-	272	1	11605	3	N	1140	974	0			303
							1254	9									
*01	14291	X	13547	-0-	-744	-0-	168	1	11648	3	N	1574	1574	0	186	1	117
							1731	9									
*02	12908	X	7016	-0-	-5892	-0-	211	1	5949	3	N	778	779	0			116
							856	9									
*03	14291	X	886	-0-	-13405	-0-	314	1	572	3	N	-0-					116
*04	13830	X	124	-0-	-13706	-0-	26	1	98	3	N	-0-					116
*05	13547	X	77	-0-	-13470	-0-	10	1	67	3	N	-0-					116
06	13110	X	27	-0-	-13083	-0-	10	1	17	3	N	-0-					116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17624	X	17624	-0-	-0-	-0-	428	1	16363	3	Y	757	758	0			134
							833	9									
*09	8700	X	6065	-0-	-2635	-0-	157	1	5819	3	Y	81	82	0			133
							89	9									
*10	25003	X	25003	-0-	-0-	-0-	327	1	23589	3	Y	988	887	0	139	1	95
							1087	9									
*11	19560	X	19560	-0-	-0-	-0-	375	1	18412	3	Y	703	704	0			94
							773	9									
*12	12666	X	12666	-0-	-0-	-0-	291	1	11957	3	Y	380	380	0			94
							418	9									
*01	8990	X	2317	-0-	-6673	-0-	143	1	2174	3	Y	-0-					94
*02	21818	X	21818	-0-	-0-	-0-	396	1	20507	3	Y	832	833	0			93
							915	9									
*03	20739	X	17860	-0-	-2879	-0-	424	1	16821	3	Y	559	560	0			92
							615	9									
*04	19560	X	17568	-0-	-1992	-0-	181	1	16584	3	Y	730	729	0			93
							803	9									
*05	20739	X	12878	-0-	-7861	-0-	188	1	12129	3	Y	510	569	0			34
							561	9									
06	20070	X	6962	-0-	-13108	-0-	149	1	6466	3	Y	315	318	0	26	1	5
							347	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

*07	16678	X	12278	-0-	-4400	-0-	3	1	9453	3	N	1978	1978	0			161
							646	5	2176	9							
08	16678	X	11271	-0-	-5407	-0-	160	1	8761	3	N	1851	1853	0			159
							314	5	2036	9							
*09	16140	X	10659	-0-	-5481	-0-	20	1	8553	3	N	1896	1727	0	180	1	148
							2086	9									
*10	13361	X	10416	-0-	-2945	-0-	11	1	8207	3	N	1719	1719	0			148
							307	5	1891	9							
*11	12540	X	9075	-0-	-3465	-0-	1	1	7400	3	N	1522	1524	0			146
							1674	9									
*12	12276	X	10005	-0-	-2271	-0-	1	1	8069	3	N	1759	1758	0			147
							1935	9									
*01	11284	X	5355	-0-	-5929	-0-	30	1	4356	3	N	881	883	0			145
							969	9									
*02	9940	X	8509	-0-	-1431	-0-	87	1	6693	3	N	1572	695	0	726	1	296
							1729	9									
*03	10416	X	7478	-0-	-2938	-0-	36	1	5584	3	N	1309	274	0	1083	1	248
							418	5	1440	9							
*04	9690	X	4462	-0-	-5228	-0-	20	1	3378	3	N	734	691	1			291
							257	5	807	9							
*05	10013	X	544	-0-	-9469	-0-	26	1	395	3	N	109	191	1			209
							3	5	120	9							
*06	11671	X	11671	-0-	-0-	-0-	118	1	9088	3	N	2241	987	0	847	1	616
							2465	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38657	X	31678	-0-	-6979	-0-	127	1	27495	3	N	3687	3688	0			163
							4056	9									
*09	31500	X	29375	-0-	-2125	-0-	222	1	25651	3	N	3184	3185	0			162
							3502	9									
*10	32550	X	25682	-0-	-6868	-0-	217	1	22517	3	N	2680	2775	0			67
							2948	9									
*11	31500	X	26941	-0-	-4559	-0-	220	1	23687	3	N	2758	306	0	2317	1	202
							3034	9									
*12	31837	X	29541	-0-	-2296	-0-	248	1	25443	3	N	3500	1882	0	1702	1	118
							3850	9									
*01	31682	X	26907	-0-	-4775	-0-	301	1	22957	3	N	3317	3319	0			116
							3649	9									
*02	27412	X	20977	-0-	-6435	-0-	292	1	18109	3	N	2342	2343	0			115
							2576	9									
*03	29543	X	24047	-0-	-5496	-0-	245	1	20748	3	N	2776	2476	0	355	1	60
							3054	9									
*04	28590	X	23197	-0-	-5393	-0-	176	1	19999	3	N	2747	2747	0			60
							3022	9									
*05	29543	X	23706	-0-	-5837	-0-	177	1	20555	3	N	2704	2704	0			60
							2974	9									
06	26040	X	22610	-0-	-3430	-0-	195	1	19626	3	N	2535	2537	0			58
							2789	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9145	X	2205	-0-	-6940	-0-	38	1	1362	3	Y	648	648	0			-0-
							92	5	713	9							
08	9145	X	4500	-0-	-4645	-0-	81	1	3140	3	Y	1062	1062	0			-0-
							111	5	1168	9							
*09	5636	X	5636	-0-	-0-	-0-	108	1	4260	3	Y	1153	1153	0			-0-
							1268	9									
*10	8121	X	8121	-0-	-0-	-0-	185	1	6139	3	Y	1426	1426	0			-0-
							228	5	1569	9							
*11	7718	X	7718	-0-	-0-	-0-	193	1	6040	3	Y	1350	1350	0			-0-
							1485	9									
*12	10673	X	10673	-0-	-0-	-0-	235	1	8916	3	Y	1384	1384	0			-0-
							1522	9									
*01	8644	X	8644	-0-	-0-	-0-	201	1	6985	3	Y	1325	1325	0			-0-
							1458	9									
*02	11232	X	11232	-0-	-0-	-0-	269	1	9645	3	Y	1198	1198	0			-0-
							1318	9									
*03	8463	X	7863	-0-	-600	-0-	207	1	6285	3	Y	823	823	0			-0-
							466	5	905	9							
*04	8190	X	4171	-0-	-4019	-0-	160	1	3168	3	Y	552	552	0			-0-
							236	5	607	9							
*05	8463	X	1341	-0-	-7122	-0-	44	1	902	3	Y	353	353	0			-0-
							7	5	388	9							
*06	24731	X	24731	-0-	-0-	-0-	277	1	18098	3	Y	5778	5778	0			-0-
							6356	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	12400	X	9374	-0-	-3026	-0-	201	1	7023	3	Y	1518	1518	0	-0-
							480	5	1670	9					
08	8370	X	7115	-0-	-1255	-0-	142	1	5420	3	Y	1236	1236	0	-0-
							193	5	1360	9					
*09	8100	X	4080	-0-	-4020	-0-	82	1	3205	3	Y	721	721	0	-0-
							793	9							
*10	8370	X	93	-0-	-8277	-0-	3	1	87	3	Y	-0-			-0-
							3	5							
*11	8100	X	116	-0-	-7984	-0-	2	1	55	3	Y	54	54	0	-0-
							59	9							
*12	8370	X	530	-0-	-7840	-0-	13	1	503	3	Y	13	13	0	-0-
							14	9							
01	7130	X	214	-0-	-6916	-0-	18	3	196	9	Y	178	178	0	-0-
*02	1876	X	-0-	-0-	-1876	-0-					Y	-0-			-0-
*03	9237	X	9237	-0-	-0-	-0-	207	1	6430	3	Y	1938	1938	0	-0-
							468	5	2132	9					
*04	4163	X	4163	-0-	-0-	-0-	141	1	2843	3	Y	883	883	0	-0-
							208	5	971	9					
*05	527	X	430	-0-	-97	-0-	17	1	343	3	Y	61	61	0	-0-
							3	5	67	9					
06	2010	X	692	-0-	-1318	-0-	11	1	674	3	Y	6	6	0	-0-
							7	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

*08	42436	X	42436	-0-	-0-	-0-	186	1	39082	3	Y	2880	2880	0	-0-
							3168	9							
*09	38040	X	27502	-0-	-10538	-0-	182	1	25121	3	Y	1999	1999	0	-0-
							2199	9							
*10	40877	X	40877	-0-	-0-	-0-	294	1	37347	3	Y	2942	2942	0	-0-
							3236	9							
*11	38040	X	24568	-0-	-13472	-0-	158	1	22131	3	Y	2072	2072	0	-0-
							2279	9							
*12	39308	X	18577	-0-	-20731	-0-	180	1	16519	3	Y	1707	1707	0	-0-
							1878	9							
*01	39308	X	30196	-0-	-9112	-0-	228	1	27270	3	Y	2453	2453	0	-0-
							2698	9							
*02	35028	X	33200	-0-	-1828	-0-	203	1	30043	3	Y	2685	2685	0	-0-
							2954	9							
*03	38781	X	26880	-0-	-11901	-0-	234	1	24434	3	Y	2011	2011	0	-0-
							2212	9							
*04	29220	X	26055	-0-	-3165	-0-	153	1	24031	3	Y	1701	1701	0	-0-
							1871	9							
*05	36766	X	5790	-0-	-30976	-0-	17	1	4984	3	Y	717	717	0	-0-
							789	9							
06	35580	X	-0-	-0-	-35580	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16368	X	15206	-0-	-1162	-0-	336	1	11754	3	Y	2101	2101	0			-0-
							805	5	2311	9							
08	15376	X	14252	-0-	-1124	-0-	298	1	11368	3	Y	1981	1981	0			-0-
							407	5	2179	9							
*09	14880	X	12951	-0-	-1929	-0-	275	1	10750	3	Y	1751	1751	0			-0-
							1926	9									
*10	15376	X	14264	-0-	-1112	-0-	341	1	11260	3	Y	2039	2039	0			-0-
							420	5	2243	9							
*11	14880	X	12620	-0-	-2260	-0-	328	1	10268	3	Y	1840	1840	0			-0-
							2024	9									
*12	15221	X	13585	-0-	-1636	-0-	291	1	11062	3	Y	2029	2029	0			-0-
							2232	9									
*01	15068	X	15068	-0-	-0-	-0-	361	1	12474	3	Y	2030	2030	0			-0-
							2233	9									
*02	12692	X	12692	-0-	-0-	-0-	290	1	10452	3	Y	1773	1773	0			-0-
							1950	9									
*03	13516	X	3806	-0-	-9710	-0-	95	1	2918	3	Y	525	525	0			-0-
							215	5	578	9							
*04	13080	X	21	-0-	-13059	-0-	1	1	19	3	Y	-0-					-0-
							1	5									
*05	13516	X	354	-0-	-13162	-0-	17	1	330	3	Y	4	4	0			-0-
							3	5	4	9							
06	13080	X	2547	-0-	-10533	-0-	33	1	2114	3	Y	364	364	0			-0-
							400	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

*08	879	N	-0-	-0-	-879	-0-					Y	-0-					-0-
*09	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
*10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*08	39277	X	35984	-0-	-3293	-0-	160	1	33584	3	Y	2036	2036	0			-0-
							2240	9									
*09	38070	X	25924	-0-	-12146	-0-	178	1	24613	3	Y	1030	1030	0			-0-
							1133	9									
*10	39339	X	32002	-0-	-7337	-0-	234	1	29790	3	Y	1798	1798	0			-0-
							1978	9									
*11	38070	X	32101	-0-	-5969	-0-	211	1	29441	3	Y	2226	2226	0			-0-
							2449	9									
*12	38223	X	19502	-0-	-18721	-0-	201	1	18379	3	Y	838	838	0			-0-
							922	9									
*01	35991	X	29268	-0-	-6723	-0-	229	1	27273	3	Y	1605	1605	0			-0-
							1766	9									
*02	31945	X	31945	-0-	-0-	-0-	196	1	29000	3	Y	2499	2499	0			-0-
							2749	9									
*03	31000	X	27776	-0-	-3224	-0-	248	1	25889	3	Y	1490	1490	0			-0-
							1639	9									
*04	30000	X	29514	-0-	-486	-0-	174	1	27361	3	Y	1799	1799	0			-0-
							1979	9									
*05	31000	X	11660	-0-	-19340	-0-	40	1	11298	3	Y	293	293	0			-0-
							322	9									
06	30000	X	-0-	-0-	-30000	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20677	X	16503	-0-	-4174	-0-	51	1	13268	3	N	2061	2007	1			441
							917	5	2267	9							
08	20677	X	15938	-0-	-4739	-0-	218	1	12982	3	N	2061	2303	1			199
							471	5	2267	9							
*09	18360	X	14270	-0-	-4090	-0-	184	1	12060	3	N	1842	1800	1			241
							2026	9									
*10	18569	X	15159	-0-	-3410	-0-	242	1	12231	3	N	2022	1954	1			309
							462	5	2224	9							
*11	16950	X	13797	-0-	-3153	-0-	210	1	11638	3	N	1772	1779	1			302
							1949	9									
*12	16492	X	13969	-0-	-2523	-0-	211	1	11722	3	N	1851	1786	1			367
							2036	9									
*01	15934	X	14189	-0-	-1745	-0-	235	1	11855	3	N	1908	1791	1			484
							2099	9									
*02	13692	X	12162	-0-	-1530	-0-	180	1	10213	3	N	1608	1619	1			473
							1769	9									
*03	15159	X	13390	-0-	-1769	-0-	352	1	10241	3	N	1841	1803	1			511
							772	5	2025	9							
*04	13800	X	13312	-0-	-488	-0-	285	1	10362	3	N	1706	1783	1			434
							788	5	1877	9							
*05	14198	X	13188	-0-	-1010	-0-	305	1	10939	3	N	1692	1806	1			320
							83	5	1861	9							
06	13740	X	12193	-0-	-1547	-0-	246	1	10321	3	N	1478	1436	1			362
							1626	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	871	X	871	-0-	-0-	-0-	4	1	823	3	Y	40	40	0			-0-
							44	9									
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4020	X	4020	-0-	-0-	-0-	74	1	2610	3	Y	1054	1054	0			-0-
							177	5	1159	9							
08	3942	X	3942	-0-	-0-	-0-	69	1	2673	3	Y	1005	1005	0			-0-
							94	5	1106	9							
*09	3732	X	3732	-0-	-0-	-0-	68	1	2672	3	Y	902	902	0			-0-
							992	9									
*10	4015	X	4015	-0-	-0-	-0-	80	1	2690	3	Y	1042	1042	0			-0-
							99	5	1146	9							
*11	3320	X	3320	-0-	-0-	-0-	74	1	2348	3	Y	816	816	0			-0-
							898	9									
12	3131	X	891	-0-	-2240	-0-	66	3	825	9	Y	750	750	0			-0-
*01	3764	X	3764	-0-	-0-	-0-	77	1	2706	3	Y	892	892	0			-0-
							981	9									
*02	6371	X	6371	-0-	-0-	-0-	140	1	5075	3	Y	1051	1051	0			-0-
							1156	9									
*03	6009	X	6009	-0-	-0-	-0-	147	1	4511	3	Y	926	926	0			-0-
							332	5	1019	9							
*04	3579	X	3579	-0-	-0-	-0-	127	1	2549	3	Y	650	650	0			-0-
							188	5	715	9							
*05	3100	X	114	-0-	-2986	-0-	5	1	104	3	Y	4	4	0			-0-
							1	5	4	9							
*06	6323	X	6323	-0-	-0-	-0-	73	1	4742	3	Y	1371	1371	0			-0-
							1508	9									

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8272	X	8272	-0-	-0-	-0-	60	1	6017	3	N	1995	1995	0			-0-
							2195	9									
*01	71051	X	71051	-0-	-0-	-0-	281	1	52134	3	N	16942	16942	0			-0-
							18636	9									
*02	72832	X	72832	-0-	-0-	-0-	316	1	54430	3	N	16442	16442	0			-0-
							18086	9									
*03	77968	X	77968	-0-	-0-	-0-	316	1	54092	3	N	17818	17818	0			-0-
							3960	5	19600	9							
*04	69385	X	69385	-0-	-0-	-0-	281	1	48924	3	N	15121	15121	0			-0-
							3547	5	16633	9							
*05	57936	X	57936	-0-	-0-	-0-	219	1	43537	3	N	12603	12603	0			-0-
							317	5	13863	9							
*06	35192	X	35192	-0-	-0-	-0-	71	1	27138	3	N	7257	7257	0			-0-
							7983	9									

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3498	X	3498	-0-	-0-	-0-	26	1	2619	3	N	775	775	0			-0-
							853	9									
*01	51757	X	51757	-0-	-0-	-0-	210	1	39249	3	N	11180	11180	0			-0-
							12298	9									
*02	40256	X	40256	-0-	-0-	-0-	176	1	30704	3	N	8524	8524	0			-0-
							9376	9									
*03	37836	X	37836	-0-	-0-	-0-	157	1	27068	3	N	7860	7860	0			-0-
							1965	5	8646	9							
*04	34311	X	34311	-0-	-0-	-0-	145	1	24990	3	N	6674	6674	0			-0-
							1835	5	7341	9							
*05	35899	X	35899	-0-	-0-	-0-	143	1	28003	3	N	6861	6861	0			-0-
							206	5	7547	9							
*06	39379	X	39379	-0-	-0-	-0-	82	1	30699	3	N	7816	7816	0			-0-
							8598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15066	X	15066	-0-	-0-	-0-	109	1	11067	3	N	3536	3536	0			-0-
							3890	9									
*01	85558	X	85558	-0-	-0-	-0-	340	1	63306	3	N	19920	19920	0			-0-
							21912	9									
*02	57175	X	57175	-0-	-0-	-0-	247	1	42833	3	N	12814	12814	0			-0-
							14095	9									
*03	77329	X	77329	-0-	-0-	-0-	317	1	54480	3	N	16870	16870	0			-0-
							3975	5	18557	9							
*04	86545	X	86545	-0-	-0-	-0-	355	1	61058	3	N	18763	18763	0			-0-
							4493	5	20639	9							
*05	76946	X	76946	-0-	-0-	-0-	297	1	58308	3	N	16282	16282	0			-0-
							431	5	17910	9							
*06	67087	X	67087	-0-	-0-	-0-	138	1	52262	3	N	13352	13352	0			-0-
							14687	9									

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

*08	837	N	718	-0-	-119	-0-	59	1	659	3	N	-0-					-0-
*09	1230	N	225	-0-	-1005	-0-	4	1	221	3	N	-0-					-0-
*10	1395	N	110	-0-	-1285	-0-	10	1	100	3	N	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	72	1	676	3	N	35	35	0			-0-
							39	9									
*12	729	N	729	-0-	-0-	-0-	1	1	688	3	N	36	36	0			-0-
							40	9									
*01	365	N	365	-0-	-0-	-0-	333	3	32	9	N	29	29	0			-0-
*02	728	N	69	-0-	-659	-0-	69	3			N	-0-					-0-
*03	744	N	16	-0-	-728	-0-	16	3			N	-0-					-0-
*04	360	N	168	-0-	-192	-0-	168	3			N	-0-					-0-
*05	62	N	44	-0-	-18	-0-	1	1	43	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

*08	83421	X	83421	-0-	-0-	-0-	965	1	79678	3	N	2525	2466	1			486
							2778	9									
*09	79297	X	79297	-0-	-0-	-0-	907	1	75765	3	N	2386	2332	1			540
							2625	9									
*10	79991	X	79991	-0-	-0-	-0-	947	1	76431	3	N	2375	2501	1			414
							2613	9									
*11	81000	X	70859	-0-	-10141	-0-	917	1	67536	3	N	2187	1959	1			642
							2406	9									
*12	83700	X	67151	-0-	-16549	-0-	792	1	64074	3	N	2077	2310	1			409
							2285	9									
*01	83700	X	74263	-0-	-9437	-0-	791	1	70997	3	N	2250	2354	1			305
							2475	9									
*02	74004	X	65983	-0-	-8021	-0-	677	1	63166	3	N	1945	1814	1			436
							2140	9									
*03	79980	X	76404	-0-	-3576	-0-	775	1	73238	3	N	2174	2303	1			307
							2391	9									
*04	71880	X	71486	-0-	-394	-0-	686	1	68625	3	N	1977	1775	1			509
							2175	9									
*05	76201	X	76201	-0-	-0-	-0-	802	1	73158	3	N	2037	2282	1			264
							2241	9									
*06	74396	X	74396	-0-	-0-	-0-	696	1	71573	3	N	1934	1868	1			330
							2127	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67863	X	67863	-0-		-0-		-0-		296	1	66602	3	N	877	877	0			-0-
										965	9									
*09	59360	X	59360	-0-		-0-		-0-		129	1	58256	3	N	886	886	0			-0-
										975	9									
*10	53552	X	53552	-0-		-0-		-0-		80	1	52426	3	N	951	951	0			-0-
										1046	9									
*11	65670	X	29514	-0-		-36156		-0-		76	1	28833	3	N	550	550	0			-0-
										605	9									
*12	67859	X	34688	-0-		-33171		-0-		139	1	33687	3	N	784	784	0			-0-
										862	9									
*01	67859	X	46303	-0-		-21556		-0-		137	1	45192	3	N	885	885	0			-0-
										974	9									
*02	55412	X	38430	-0-		-16982		-0-		102	1	37689	3	N	581	581	0			-0-
										639	9									
*03	53537	X	34638	-0-		-18899		-0-		117	1	34031	3	N	445	445	0			-0-
										490	9									
*04	44820	X	34420	-0-		-10400		-0-		106	1	33802	3	N	465	465	0			-0-
										512	9									
*05	46314	X	27367	-0-		-18947		-0-		85	1	26873	3	N	372	372	0			-0-
										409	9									
06	44820	X	27238	-0-		-17582		-0-		87	1	26668	3	N	439	439	0			-0-
										483	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	59520	X	59520	-0-		-0-		-0-		258	1	57960	3	N	1184	1184	0			-0-
										1302	9									
*09	53550	X	48963	-0-		-4587		-0-		106	1	47914	3	N	857	857	0			-0-
										943	9									
*10	54684	X	47384	-0-		-7300		-0-		71	1	46436	3	N	797	797	0			-0-
										877	9									
*11	57600	X	21711	-0-		-35889		-0-		56	1	21124	3	N	483	483	0			-0-
										531	9									
*12	59520	X	34139	-0-		-25381		-0-		136	1	33016	3	N	897	897	0			-0-
										987	9									
*01	59520	X	28689	-0-		-30831		-0-		84	1	27891	3	N	649	649	0			-0-
										714	9									
*02	45696	X	31177	-0-		-14519		-0-		83	1	30428	3	N	605	605	0			-0-
										666	9									
*03	47399	X	31402	-0-		-15997		-0-		106	1	30727	3	N	517	517	0			-0-
										569	9									
*04	33030	X	29891	-0-		-3139		-0-		92	1	29207	3	N	538	538	0			-0-
										592	9									
*05	34503	X	25321	-0-		-9182		-0-		79	1	24739	3	N	457	457	0			-0-
										503	9									
06	33390	X	24581	-0-		-8809		-0-		79	1	23950	3	N	502	502	0			-0-
										552	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26071	X	20303	-0-	-5768	-0-	181	1	19455	3	N	606	606	0			-0-
							667	9									
*09	20400	X	-0-	-0-	-20400	-0-					N	-0-					-0-
*10	17980	X	14942	-0-	-3038	-0-	200	1	13899	3	N	766	766	0			-0-
							843	9									
*11	22239	X	22239	-0-	-0-	-0-	328	1	21154	3	N	688	688	0			-0-
							757	9									
*12	24928	X	24928	-0-	-0-	-0-	371	1	23294	3	N	1148	1148	0			-0-
							1263	9									
*01	16048	X	16048	-0-	-0-	-0-	290	1	15507	3	N	228	228	0			-0-
							251	9									
*02	20937	X	20937	-0-	-0-	-0-	373	1	19576	3	N	898	898	0			-0-
							988	9									
*03	13113	X	4903	-0-	-8210	-0-	98	1	4556	3	N	226	226	0			-0-
							249	9									
*04	12690	X	9363	-0-	-3327	-0-	149	1	8679	3	N	486	486	0			-0-
							535	9									
*05	13113	X	10851	-0-	-2262	-0-	186	1	10122	3	N	494	494	0			-0-
							543	9									
06	22440	X	8724	-0-	-13716	-0-	150	1	8102	3	N	429	429	0			-0-
							472	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45920	X	45920	-0-	-0-	-0-	414	1	44554	3	N	865	865	0			-0-
							952	9									
*09	47283	X	47283	-0-	-0-	-0-	534	1	45816	3	N	848	848	0			-0-
							933	9									
*10	42824	X	42824	-0-	-0-	-0-	600	1	41580	3	N	585	585	0			-0-
							644	9									
*11	34348	X	34348	-0-	-0-	-0-	512	1	33036	3	N	727	727	0			-0-
							800	9									
*12	37429	X	37429	-0-	-0-	-0-	576	1	36156	3	N	634	634	0			-0-
							697	9									
*01	39118	X	39118	-0-	-0-	-0-	712	1	38018	3	N	353	353	0			-0-
							388	9									
*02	36693	X	36693	-0-	-0-	-0-	681	1	35617	3	N	359	359	0			-0-
							395	9									
*03	22678	X	22678	-0-	-0-	-0-	457	1	21125	3	N	996	996	0			-0-
							1096	9									
*04	19140	X	18821	-0-	-319	-0-	304	1	17700	3	N	743	743	0			-0-
							817	9									
*05	20553	X	17162	-0-	-3391	-0-	296	1	16110	3	N	687	687	0			-0-
							756	9									
06	39300	X	16837	-0-	-22463	-0-	292	1	15735	3	N	736	736	0			-0-
							810	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28609	X	28609	-0-	-0-	-0-	258	1	27722	3	N	572	572	0			-0-
							629	9									
*09	32668	X	32668	-0-	-0-	-0-	369	1	31685	3	N	558	558	0			-0-
							614	9									
*10	29362	X	29362	-0-	-0-	-0-	408	1	28298	3	N	596	596	0			-0-
							656	9									
*11	24292	X	24292	-0-	-0-	-0-	361	1	23273	3	N	598	598	0			-0-
							658	9									
*12	30256	X	30256	-0-	-0-	-0-	470	1	29518	3	N	244	244	0			-0-
							268	9									
*01	23777	X	23777	-0-	-0-	-0-	431	1	23051	3	N	268	268	0			-0-
							295	9									
*02	21126	X	21126	-0-	-0-	-0-	391	1	20431	3	N	276	276	0			-0-
							304	9									
*03	15283	X	12083	-0-	-3200	-0-	246	1	11372	3	N	423	423	0			-0-
							465	9									
*04	14790	X	12699	-0-	-2091	-0-	205	1	11926	3	N	516	516	0			-0-
							568	9									
*05	15283	X	8287	-0-	-6996	-0-	144	1	7816	3	N	297	297	0			-0-
							327	9									
06	23010	X	8850	-0-	-14160	-0-	153	1	8251	3	N	405	405	0			-0-
							446	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45330	X	45330	-0-	-0-	-0-	407	1	43814	3	N	1008	1008	0			-0-
							1109	9									
*09	40418	X	40418	-0-	-0-	-0-	454	1	38962	3	N	911	911	0			-0-
							1002	9									
*10	41426	X	41426	-0-	-0-	-0-	574	1	39841	3	N	919	919	0			-0-
							1011	9									
*11	28091	X	28091	-0-	-0-	-0-	419	1	27032	3	N	582	582	0			-0-
							640	9									
*12	38093	X	38093	-0-	-0-	-0-	591	1	37085	3	N	379	379	0			-0-
							417	9									
*01	39630	X	39630	-0-	-0-	-0-	721	1	38509	3	N	364	364	0			-0-
							400	9									
*02	43627	X	43627	-0-	-0-	-0-	811	1	42398	3	N	380	380	0			-0-
							418	9									
*03	21173	X	17282	-0-	-3891	-0-	353	1	16327	3	N	547	547	0			-0-
							602	9									
*04	19380	X	17436	-0-	-1944	-0-	282	1	16408	3	N	678	678	0			-0-
							746	9									
*05	24397	X	16393	-0-	-8004	-0-	282	1	15354	3	N	688	688	0			-0-
							757	9									
06	46740	X	15841	-0-	-30899	-0-	273	1	14742	3	N	751	751	0			-0-
							826	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	81189	X	31383	-0-	-49806	-0-	128	1	28916	3	N	2126	2126	0	-0-
							2339	9							
*09	73740	X	41135	-0-	-32605	-0-	86	1	38839	3	N	2009	2009	0	-0-
							2210	9							
*10	61504	X	36495	-0-	-25009	-0-	53	1	34608	3	N	1667	1667	0	-0-
							1834	9							
*11	49170	X	26416	-0-	-22754	-0-	66	1	24949	3	N	1274	1274	0	-0-
							1401	9							
*12	42501	X	34448	-0-	-8053	-0-	133	1	32424	3	N	1719	1719	0	-0-
							1891	9							
*01	42501	X	41627	-0-	-874	-0-	120	1	39550	3	N	1779	1779	0	-0-
							1957	9							
*02	38754	X	38754	-0-	-0-	-0-	101	1	37227	3	N	1296	1296	0	-0-
							1426	9							
*03	37022	X	37022	-0-	-0-	-0-	117	1	34215	3	N	2445	2445	0	-0-
							2690	9							
*04	40290	X	33543	-0-	-6747	-0-	101	1	32347	3	N	995	995	0	-0-
							1095	9							
*05	42904	X	30114	-0-	-12790	-0-	92	1	29118	3	N	822	822	0	-0-
							904	9							
06	41520	X	29129	-0-	-12391	-0-	92	1	28125	3	N	829	829	0	-0-
							912	9							

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

*08	83235	X	53747	-0-	-29488	-0-	212	1	48112	3	N	4930	4930	0	-0-
							5423	9							
*09	80550	X	39234	-0-	-41316	-0-	77	1	35196	3	N	3601	3601	0	-0-
							3961	9							
*10	81716	X	30880	-0-	-50836	-0-	42	1	27469	3	N	3063	3063	0	-0-
							3369	9							
*11	69060	X	22776	-0-	-46284	-0-	53	1	20060	3	N	2421	2421	0	-0-
							2663	9							
*12	60605	X	32109	-0-	-28496	-0-	116	1	28341	3	N	3320	3320	0	-0-
							3652	9							
*01	53754	X	28191	-0-	-25563	-0-	76	1	25163	3	N	2684	2684	0	-0-
							2952	9							
*02	48314	X	48314	-0-	-0-	-0-	119	1	44181	3	N	3649	3649	0	-0-
							4014	9							
*03	36154	X	36154	-0-	-0-	-0-	114	1	33306	3	N	2485	2485	0	-0-
							2734	9							
*04	39363	X	39363	-0-	-0-	-0-	113	1	36193	3	N	2779	2779	0	-0-
							3057	9							
*05	53506	X	34479	-0-	-19027	-0-	100	1	31709	3	N	2427	2427	0	-0-
							2670	9							
06	51780	X	36755	-0-	-15025	-0-	110	1	33741	3	N	2640	2640	0	-0-
							2904	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39281	X	39281	-0-	-0-	-0-	351	1	37812	3	N	1016	1016	0			-0-
							1118	9									
*09	37424	X	37424	-0-	-0-	-0-	419	1	35978	3	N	934	934	0			-0-
							1027	9									
*10	35417	X	35417	-0-	-0-	-0-	490	1	33981	3	N	860	860	0			-0-
							946	9									
*11	35046	X	35046	-0-	-0-	-0-	523	1	33719	3	N	731	731	0			-0-
							804	9									
*12	29984	X	29984	-0-	-0-	-0-	445	1	27965	3	N	1431	1431	0			-0-
							1574	9									
*01	28201	X	28201	-0-	-0-	-0-	478	1	25615	3	N	1916	1916	0			-0-
							2108	9									
*02	17976	X	15440	-0-	-2536	-0-	266	1	13953	3	N	1110	1110	0			-0-
							1221	9									
*03	18538	X	11783	-0-	-6755	-0-	238	1	11021	3	N	476	476	0			-0-
							524	9									
*04	17940	X	14550	-0-	-3390	-0-	235	1	13709	3	N	551	551	0			-0-
							606	9									
*05	15810	X	14193	-0-	-1617	-0-	242	1	13183	3	N	698	698	0			-0-
							768	9									
06	27300	X	13071	-0-	-14229	-0-	226	1	12193	3	N	593	593	0			-0-
							652	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27971	X	27971	-0-	-0-	-0-	248	1	26715	3	N	916	916	0			-0-
							1008	9									
*09	29509	X	29509	-0-	-0-	-0-	328	1	28176	3	N	914	914	0			-0-
							1005	9									
*10	28145	X	28145	-0-	-0-	-0-	386	1	26795	3	N	876	876	0			-0-
							964	9									
*11	24277	X	24277	-0-	-0-	-0-	360	1	23221	3	N	633	633	0			-0-
							696	9									
*12	24907	X	24907	-0-	-0-	-0-	387	1	24287	3	N	212	212	0			-0-
							233	9									
*01	15779	X	14911	-0-	-868	-0-	270	1	14452	3	N	172	172	0			-0-
							189	9									
*02	14252	X	5844	-0-	-8408	-0-	107	1	5592	3	N	132	132	0			-0-
							145	9									
*03	14508	X	1748	-0-	-12760	-0-	35	1	1634	3	N	72	72	0			-0-
							79	9									
*04	12510	X	6418	-0-	-6092	-0-	99	1	5783	3	N	487	487	0			-0-
							536	9									
*05	12586	X	9238	-0-	-3348	-0-	156	1	8485	3	N	543	543	0			-0-
							597	9									
06	14430	X	9791	-0-	-4639	-0-	165	1	8929	3	N	634	634	0			-0-
							697	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		55021	-0-	55021	55021	114	1	37536	3	N	15792	15792	0			-0-
							17371	9									
*10	14B2 EXT		49723	-0-	49723	104744	119	1	34445	3	N	13781	13781	0			-0-
							15159	9									
*11	14B2 EXT		38094	-0-	38094	142838	103	1	27132	3	N	9872	9872	0			-0-
							10859	9									
*12	14B2 EXT		26879	-0-	26879	169717	81	1	19339	3	N	6781	6781	0			-0-
							7459	9									
*01	191612	X	21895	-0-	-169717	-0-	101	1	16136	3	N	5144	5144	0			-0-
							5658	9									
*02	27048	X	20902	-0-	-6146	-0-	82	1	16318	3	N	4093	4093	0			-0-
							4502	9									
*03	29946	X	27572	-0-	-2374	-0-	94	1	21378	3	N	5545	5545	0			-0-
							6100	9									
*04	28980	X	18598	-0-	-10382	-0-	65	1	14292	3	N	3855	3855	0			-0-
							4241	9									
*05	26877	X	13594	-0-	-13283	-0-	57	1	10696	3	N	2583	2583	0			-0-
							2841	9									
06	26670	X	10929	-0-	-15741	-0-	64	1	9047	3	N	1653	1653	0			-0-
							1818	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		85171	-0-	85171	85171	192	1	62421	3	N	20507	20507	0			-0-
							22558	9									
*10	14B2 EXT		90475	-0-	90475	175646	242	1	68541	3	N	19720	19720	0			-0-
							21692	9									
*11	14B2 EXT		85109	-0-	85109	260755	255	1	65975	3	N	17163	17163	0			-0-
							18879	9									
*12	14B2 EXT		78075	-0-	78075	338830	261	1	61335	3	N	14981	14981	0			-0-
							16479	9									
*01	402651	X	63821	-0-	-338830	-0-	319	1	50490	3	N	11829	11829	0			-0-
							13012	9									
*02	61712	X	38469	-0-	-23243	-0-	155	1	30767	3	N	6861	6861	0			-0-
							7547	9									
*03	68324	X	50610	-0-	-17714	-0-	185	1	41572	3	N	8048	8048	0			-0-
							8853	9									
*04	66120	X	57712	-0-	-8408	-0-	222	1	48129	3	N	8510	8510	0			-0-
							9361	9									
*05	68324	X	55445	-0-	-12879	-0-	252	1	46844	3	N	7590	7590	0			-0-
							8349	9									
06	61770	X	43631	-0-	-18139	-0-	263	1	36954	3	N	5831	5831	0			-0-
							6414	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	14B2 EXT		81347	-0-	81347	81347	176	1	57771	3	N	21273	21273	0	-0-
							23400	9							
*10	14B2 EXT		85275	-0-	85275	166622	214	1	61315	3	N	21587	21587	0	-0-
							23746	9							
*11	14B2 EXT		79609	-0-	79609	246231	226	1	59153	3	N	18391	18391	0	-0-
							20230	9							
*12	14B2 EXT		69556	-0-	69556	315787	222	1	52526	3	N	15280	15280	0	-0-
							16808	9							
*01	353266	X	37479	-0-	-315787	-0-	172	1	27648	3	N	8781	8781	0	-0-
							9659	9							
*02	55412	X	31254	-0-	-24158	-0-	127	1	25224	3	N	5366	5366	0	-0-
							5903	9							
*03	61349	X	41660	-0-	-19689	-0-	153	1	34252	3	N	6595	6595	0	-0-
							7255	9							
*04	59370	X	41485	-0-	-17885	-0-	162	1	34947	3	N	5796	5796	0	-0-
							6376	9							
*05	61349	X	43250	-0-	-18099	-0-	203	1	37573	3	N	4976	4976	0	-0-
							5474	9							
06	40320	X	29570	-0-	-10750	-0-	174	1	24564	3	N	4393	4393	0	-0-
							4832	9							

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	14B2 EXT		85899	-0-	85899	85899	180	1	59332	3	N	23988	23988	0	-0-
							26387	9							
*10	14B2 EXT		103922	-0-	103922	189821	260	1	74524	3	N	26489	26489	0	-0-
							29138	9							
*11	14B2 EXT		108840	-0-	108840	298661	309	1	80818	3	N	25194	25194	0	-0-
							27713	9							
*12	14B2 EXT		105033	-0-	105033	403694	333	1	78892	3	N	23462	23462	0	-0-
							25808	9							
*01	477542	X	73848	-0-	-403694	-0-	341	1	54634	3	N	17157	17157	0	-0-
							18873	9							
*02	56840	X	35093	-0-	-21747	-0-	131	1	26324	3	N	7853	7853	0	-0-
							8638	9							
*03	62930	X	59646	-0-	-3284	-0-	210	1	47411	3	N	10932	10932	0	-0-
							12025	9							
*04	60900	X	51663	-0-	-9237	-0-	193	1	42092	3	N	8525	8525	0	-0-
							9378	9							
*05	62930	X	49443	-0-	-13487	-0-	221	1	41135	3	N	7352	7352	0	-0-
							8087	9							
06	60900	X	36645	-0-	-24255	-0-	216	1	30414	3	N	5468	5468	0	-0-
							6015	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	80098	-0-	80098	80098	172	1	56367	3	N	21417	21417	0			-0-
							23559	9									
*10	14B2	EXT	83768	-0-	83768	163866	212	1	60577	3	N	20890	20890	0			-0-
							22979	9									
*11	14B2	EXT	87035	-0-	87035	250901	250	1	65135	3	N	19682	19682	0			-0-
							21650	9									
*12	14B2	EXT	100464	-0-	100464	351365	329	1	77511	3	N	20567	20567	0			-0-
							22624	9									
*01	417698	X	66333	-0-	-351365	-0-	320	1	50935	3	N	13707	13707	0			-0-
							15078	9									
*02	67060	X	37752	-0-	-29308	-0-	146	1	29237	3	N	7608	7608	0			-0-
							8369	9									
*03	74245	X	55622	-0-	-18623	-0-	200	1	44943	3	N	9526	9526	0			-0-
							10479	9									
*04	71850	X	51090	-0-	-20760	-0-	199	1	43071	3	N	7109	7109	0			-0-
							7820	9									
*05	74245	X	46255	-0-	-27990	-0-	215	1	39882	3	N	5598	5598	0			-0-
							6158	9									
06	64200	X	36375	-0-	-27825	-0-	226	1	31611	3	N	4125	4125	0			-0-
							4538	9									

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	93908	-0-	93908	93908	210	1	68384	3	N	23013	23013	0			-0-
							25314	9									
*10	14B2	EXT	106700	-0-	106700	200608	286	1	81080	3	N	23031	23031	0			-0-
							25334	9									
*11	14B2	EXT	107369	-0-	107369	307977	325	1	84130	3	N	20831	20831	0			-0-
							22914	9									
*12	14B2	EXT	96617	-0-	96617	404594	331	1	77359	3	N	17206	17206	0			-0-
							18927	9									
*01	479277	X	74683	-0-	-404594	-0-	390	1	61219	3	N	11885	11885	0			-0-
							13074	9									
*02	72940	X	43977	-0-	-28963	-0-	179	1	35460	3	N	7580	7580	0			-0-
							8338	9									
*03	80755	X	65692	-0-	-15063	-0-	242	1	54277	3	N	10157	10157	0			-0-
							11173	9									
*04	78150	X	57409	-0-	-20741	-0-	226	1	48832	3	N	7592	7592	0			-0-
							8351	9									
*05	80755	X	40223	-0-	-40532	-0-	181	1	33768	3	N	5704	5704	0			-0-
							6274	9									
06	72270	X	28633	-0-	-43637	-0-	168	1	23771	3	N	4267	4267	0			-0-
							4694	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		164675	-0-	164675	256795	128073	3	8639	5	N	25421	25421	0			-0-
							27963	9									
*08	447587	X	190792	-0-	-256795	-0-	157252	3	5589	5	N	25410	25410	0			-0-
							27951	9									
*09	144803	X	144803	-0-	-0-	-0-	125419	3	19384	9	N	17622	17622	0			-0-
*10	124341	X	94896	-0-	-29445	-0-	79808	3	2966	5	N	11020	11020	0			-0-
							12122	9									
*11	120330	X	61793	-0-	-58537	-0-	54906	3	6887	9	N	6261	6261	0			-0-
*12	124341	X	68592	-0-	-55749	-0-	61101	3	7491	9	N	6810	6810	0			-0-
*01	124341	X	69408	-0-	-54933	-0-	62876	3	6532	9	N	5938	5938	0			-0-
*02	112308	X	44758	-0-	-67550	-0-	40005	3	4753	9	N	4321	4321	0			-0-
*03	94891	X	44763	-0-	-50128	-0-	37121	3	2769	5	N	4430	4430	0			-0-
							4873	9									
*04	67170	X	19431	-0-	-47739	-0-	16078	3	1210	5	N	1948	1948	0			-0-
							2143	9									
*05	69409	X	885	-0-	-68524	-0-	476	3	3	5	N	369	369	0			-0-
							406	9									
06	67170	X	866	-0-	-66304	-0-	246	3	620	9	N	564	564	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	236595	X	148104	-0-	-88491	-0-	112320	3	7547	5	N	25670	25670	0			-0-
							28237	9									
08	160758	X	160758	-0-	-0-	-0-	127943	3	4525	5	N	25718	25718	0			-0-
							28290	9									
*09	139041	X	139041	-0-	-0-	-0-	116242	3	22799	9	N	20726	20726	0			-0-
*10	110143	X	90424	-0-	-19719	-0-	71931	3	2653	5	N	14400	14400	0			-0-
							15840	9									
*11	106590	X	62867	-0-	-43723	-0-	50725	3	12142	9	N	11038	11038	0			-0-
*12	110143	X	93424	-0-	-16719	-0-	81684	3	11740	9	N	10673	10673	0			-0-
*01	110143	X	66899	-0-	-43244	-0-	59506	3	7393	9	N	6721	6721	0			-0-
*02	99484	X	43465	-0-	-56019	-0-	38889	3	4576	9	N	4160	4160	0			-0-
*03	93434	X	42740	-0-	-50694	-0-	35451	3	2644	5	N	4223	4223	0			-0-
							4645	9									
*04	90420	X	32591	-0-	-57829	-0-	27425	3	2067	5	N	2817	2817	0			-0-
							3099	9									
*05	93434	X	-0-	-0-	-93434	-0-					N	-0-					-0-
06	64740	X	9371	-0-	-55369	-0-	7640	3	1731	9	N	1574	1574	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	208485	X	129462	-0-	-79023	-0-	92995	3	6196	5	N	27519	27519	0			-0-
							30271	9									
08	125437	X	125437	-0-	-0-	-0-	95476	3	3354	5	N	24188	24188	0			-0-
							26607	9									
*09	94620	X	69727	-0-	-24893	-0-	56199	3	13528	9	N	12298	12298	0			-0-
*10	97774	X	37199	-0-	-60575	-0-	27643	3	1009	5	N	7770	7770	0			-0-
							8547	9									
*11	94620	X	37059	-0-	-57561	-0-	29724	3	7335	9	N	6668	6668	0			-0-
*12	97774	X	45913	-0-	-51861	-0-	37371	3	8542	9	N	7765	7765	0			-0-
*01	97774	X	28375	-0-	-69399	-0-	24001	3	4374	9	N	3976	3976	0			-0-
*02	65072	X	18236	-0-	-46836	-0-	15223	3	3013	9	N	2739	2739	0			-0-
*03	45911	X	14263	-0-	-31648	-0-	10846	3	802	5	N	2377	2377	0			-0-
							2615	9									
*04	44430	X	8902	-0-	-35528	-0-	6790	3	507	5	N	1459	1459	0			-0-
							1605	9									
*05	45911	X	-0-	-0-	-45911	-0-					N	-0-					-0-
06	27450	X	1549	-0-	-25901	-0-	1097	3	452	9	N	411	411	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		135062	-0-	135062	216471	98047	3	6543	5	N	27702	27702	0			-0-
							30472	9									
*08	336272	X	119801	-0-	-216471	-0-	91499	3	3216	5	N	22805	22805	0			-0-
							25086	9									
*09	100380	X	71685	-0-	-28695	-0-	57340	3	14345	9	N	13041	13041	0			-0-
*10	103726	X	38613	-0-	-65113	-0-	29573	3	1085	5	N	7232	7232	0			-0-
							7955	9									
*11	100380	X	45351	-0-	-55029	-0-	38220	3	7131	9	N	6483	6483	0			-0-
*12	103726	X	49058	-0-	-54668	-0-	42351	3	6707	9	N	6097	6097	0			-0-
*01	103726	X	31256	-0-	-72470	-0-	26988	3	4268	9	N	3880	3880	0			-0-
*02	66920	X	20500	-0-	-46420	-0-	17297	3	3203	9	N	2912	2912	0			-0-
*03	49073	X	18515	-0-	-30558	-0-	14352	3	1063	5	N	2818	2818	0			-0-
							3100	9									
*04	47490	X	274	-0-	-47216	-0-	20	3	254	9	N	231	231	0			-0-
*05	49073	X	2527	-0-	-46546	-0-	1836	3	14	5	N	615	615	0			-0-
							677	9									
06	30240	X	7509	-0-	-22731	-0-	6059	3	1450	9	N	1318	1318	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217754	X	137096	-0-	-80658	-0-	98352	3	6551	5	N	29266	29266	0			-0-
							32193	9									
08	153723	X	153723	-0-	-0-	-0-	116462	3	4088	5	N	30157	30157	0			-0-
							33173	9									
*09	114524	X	114524	-0-	-0-	-0-	91212	3	23312	9	N	21193	21193	0			-0-
*10	100874	X	65148	-0-	-35726	-0-	48969	3	1791	5	N	13080	13080	0			-0-
							14388	9									
*11	97620	X	40016	-0-	-57604	-0-	31702	3	8314	9	N	7558	7558	0			-0-
*12	100874	X	22543	-0-	-78331	-0-	17834	3	4709	9	N	4281	4281	0			-0-
*01	100874	X	50126	-0-	-50748	-0-	42109	3	8017	9	N	7288	7288	0			-0-
*02	91112	X	33566	-0-	-57546	-0-	27939	3	5627	9	N	5115	5115	0			-0-
*03	65162	X	33050	-0-	-32112	-0-	25315	3	1874	5	N	5328	5328	0			-0-
							5861	9									
*04	48810	X	17604	-0-	-31206	-0-	13270	3	989	5	N	3041	3041	0			-0-
							3345	9									
*05	50437	X	206	-0-	-50231	-0-	44	3	162	9	N	147	147	0			-0-
06	48810	X	3561	-0-	-45249	-0-	2691	3	870	9	N	791	791	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	104683	X	104683	-0-	-0-	-0-	75549	3	5124	5	N	21827	21827	0			-0-
							24010	9									
08	89962	X	78854	-0-	-11108	-0-	58845	3	2095	5	N	16285	16285	0			-0-
							17914	9									
*09	91731	X	91731	-0-	-0-	-0-	72037	3	19694	9	N	17904	17904	0			-0-
*10	89962	X	66938	-0-	-23024	-0-	50477	3	1875	5	N	13260	13260	0			-0-
							14586	9									
*11	87060	X	49901	-0-	-37159	-0-	38832	3	11069	9	N	10063	10063	0			-0-
*12	89962	X	80253	-0-	-9709	-0-	65359	3	14894	9	N	13540	13540	0			-0-
*01	89962	X	75246	-0-	-14716	-0-	62739	3	12507	9	N	11370	11370	0			-0-
*02	81256	X	62649	-0-	-18607	-0-	52918	3	9731	9	N	8846	8846	0			-0-
*03	80259	X	53085	-0-	-27174	-0-	41350	3	3047	5	N	7898	7898	0			-0-
							8688	9									
*04	77670	X	48755	-0-	-28915	-0-	37744	3	2804	5	N	7461	7461	0			-0-
							8207	9									
*05	80259	X	43859	-0-	-36400	-0-	35569	3	268	5	N	7293	7293	0			-0-
							8022	9									
06	72810	X	39240	-0-	-33570	-0-	32011	3	7229	9	N	6572	6572	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	100704	X	100704	-0-	-0-	-0-	74558	3	5072	5	N	19158	19158	0			-0-
							21074	9									
08	90830	X	61490	-0-	-29340	-0-	47059	3	1680	5	N	11592	11592	0			-0-
							12751	9									
*09	87900	X	69491	-0-	-18409	-0-	54852	3	14639	9	N	13308	13308	0			-0-
*10	90830	X	49091	-0-	-41739	-0-	38812	3	1448	5	N	8028	8028	0			-0-
							8831	9									
*11	87900	X	63071	-0-	-24829	-0-	52944	3	10127	9	N	9206	9206	0			-0-
*12	90830	X	75569	-0-	-15261	-0-	63856	3	11713	9	N	10648	10648	0			-0-
*01	71796	X	56194	-0-	-15602	-0-	47691	3	8503	9	N	7730	7730	0			-0-
*02	64848	X	34764	-0-	-30084	-0-	29375	3	5389	9	N	4899	4899	0			-0-
*03	75578	X	24198	-0-	-51380	-0-	18599	3	1391	5	N	3825	3825	0			-0-
							4208	9									
*04	73140	X	21867	-0-	-51273	-0-	16562	3	1249	5	N	3687	3687	0			-0-
							4056	9									
*05	75578	X	12720	-0-	-62858	-0-	9594	3	73	5	N	2775	2775	0			-0-
							3053	9									
06	54390	X	1442	-0-	-52948	-0-	21	3	1421	9	N	1292	1292	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	121613	X	121613	-0-	-0-	-0-	90802	3	6209	5	N	22365	22365	0			-0-
							24602	9									
08	101918	X	101918	-0-	-0-	-0-	77880	3	2793	5	N	19314	19314	0			-0-
							21245	9									
*09	108690	X	108690	-0-	-0-	-0-	86920	3	21770	9	N	19791	19791	0			-0-
*10	116560	X	116560	-0-	-0-	-0-	89621	3	3352	5	N	21443	21443	0			-0-
							23587	9									
*11	89160	X	87328	-0-	-1832	-0-	69571	3	17757	9	N	16143	16143	0			-0-
*12	92132	X	62118	-0-	-30014	-0-	49058	3	13060	9	N	11873	11873	0			-0-
*01	92132	X	54422	-0-	-37710	-0-	43581	3	10841	9	N	9855	9855	0			-0-
*02	83216	X	48798	-0-	-34418	-0-	39057	3	9741	9	N	8855	8855	0			-0-
*03	92132	X	45586	-0-	-46546	-0-	34016	3	2493	5	N	8252	8252	0			-0-
							9077	9									
*04	87330	X	43730	-0-	-43600	-0-	32665	3	2416	5	N	7863	7863	0			-0-
							8649	9									
*05	62124	X	42566	-0-	-19558	-0-	33592	3	253	5	N	7928	7928	0			-0-
							8721	9									
06	52680	X	41380	-0-	-11300	-0-	33019	3	8361	9	N	7601	7601	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	106940	X	106940	-0-	-0-	-0-	76344	3	5143	5	N	23139	23139	0			-0-
							25453	9									
08	90357	X	90357	-0-	-0-	-0-	66804	3	2364	5	N	19263	19263	0			-0-
							21189	9									
*09	100792	X	100792	-0-	-0-	-0-	77938	3	22854	9	N	20776	20776	0			-0-
*10	85250	X	85091	-0-	-159	-0-	63663	3	2352	5	N	17342	17342	0			-0-
							19076	9									
*11	82500	X	69601	-0-	-12899	-0-	55941	3	13660	9	N	12418	12418	0			-0-
*12	92686	X	92686	-0-	-0-	-0-	76130	3	16556	9	N	15051	15051	0			-0-
*01	87885	X	87885	-0-	-0-	-0-	73312	3	14573	9	N	13248	13248	0			-0-
*02	77000	X	68332	-0-	-8668	-0-	57159	3	11173	9	N	10157	10157	0			-0-
*03	85250	X	60123	-0-	-25127	-0-	46595	3	3475	5	N	9139	9139	0			-0-
							10053	9									
*04	82500	X	58737	-0-	-23763	-0-	45591	3	3431	5	N	8832	8832	0			-0-
							9715	9									
*05	85250	X	57192	-0-	-28058	-0-	47371	3	358	5	N	8603	8603	0			-0-
							9463	9									
06	82500	X	49791	-0-	-32709	-0-	41350	3	8441	9	N	7674	7674	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		46093	-0-	46093	46093	32499	3	13594	9	N	12358	12358	0			-0-
*02	SHUT IN		151724	-0-	151724	197817	112964	3	38760	9	N	35236	35236	0			-0-
*03	14B2 EXT		173727	-0-	173727	371544	121608	3	8817	5	N	39365	39365	0			-0-
							43302	9									
*04	14B2 EXT		170742	-0-	170742	542286	120894	3	8856	5	N	37265	37265	0			-0-
							40992	9									
*05	738600	X	196314	-0-	-542286	-0-	148516	3	1092	5	N	42460	42460	0			-0-
							46706	9									
*06	175940	X	175940	-0-	-0-	-0-	133859	3	42081	9	N	38255	38255	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	SHUT IN		37265	-0-	37265	37265	26258	3	11007	9	N	10006	10006	0	-0-
*02	SHUT IN		126352	-0-	126352	163617	93266	3	33086	9	N	30078	30078	0	-0-
*03	14B2 EXT		137123	-0-	137123	300740	95926	3	6997	5	N	31091	31091	0	-0-
							34200	9							
*04	14B2 EXT		126389	-0-	126389	427129	89440	3	6589	5	N	27600	27600	0	-0-
							30360	9							
*05	583250	X	156121	-0-	-427129	-0-	118545	3	876	5	N	33364	33364	0	-0-
							36700	9							
*06	113581	X	113581	-0-	-0-	-0-	86667	3	26914	9	N	24467	24467	0	-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	SHUT IN		43040	-0-	43040	43040	31165	3	11875	9	N	10795	10795	0	-0-
*02	SHUT IN		123129	-0-	123129	166169	96518	3	26611	9	N	24192	24192	0	-0-
*03	14B2 EXT		166537	-0-	166537	332706	123447	3	9004	5	N	30987	30987	0	-0-
							34086	9							
*04	14B2 EXT		152395	-0-	152395	485101	113834	3	8385	5	N	27433	27433	0	-0-
							30176	9							
*05	668432	X	183331	-0-	-485101	-0-	144243	3	1063	5	N	34568	34568	0	-0-
							38025	9							
*06	162709	X	162709	-0-	-0-	-0-	131338	3	31371	9	N	28519	28519	0	-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	0		94421	-0-	94421	94421	15	1	73922	3	N	18622	18622	0	-0-
							20484	9							
*10	0		96985	-0-	96985	191406	2	1	76426	3	N	18688	18688	0	-0-
							20557	9							
*11	0		93404	-0-	93404	284810	75022	3	18382	9	N	16711	16711	0	-0-
*12	0		92172	-0-	92172	376982	74768	3	17404	9	N	15822	15822	0	-0-
*01	469466	X	92484	-0-	-376982	-0-	1	1	74714	3	N	16154	16154	0	-0-
							17769	9							
*02	92512	X	83671	-0-	-8841	-0-	68111	3	15560	9	N	14145	14145	0	-0-
*03	102424	X	78494	-0-	-23930	-0-	64218	3	14276	9	N	12978	12978	0	-0-
*04	99120	X	80386	-0-	-18734	-0-	66186	3	14200	9	N	12909	12909	0	-0-
*05	102424	X	77239	-0-	-25185	-0-	63722	3	13517	9	N	12288	12288	0	-0-
06	89640	X	67392	-0-	-22248	-0-	55689	3	11703	9	N	10639	10639	0	-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	0		91488	-0-	91488	91488	15	1	72315	3	N	17416	17416	0	-0-
							19158	9							
*10	0		95164	-0-	95164	186652	2	1	76763	3	N	16726	16726	0	-0-
							18399	9							
*11	0		93497	-0-	93497	280149	76388	3	17109	9	N	15554	15554	0	-0-
*12	0		96718	-0-	96718	376867	79558	3	17160	9	N	15600	15600	0	-0-
*01	468044	X	91177	-0-	-376867	-0-	1	1	74389	3	N	15261	15261	0	-0-
							16787	9							
*02	80233	X	80233	-0-	-0-	-0-	65874	3	14359	9	N	13054	13054	0	-0-
*03	80821	X	80821	-0-	-0-	-0-	66606	3	14215	9	N	12923	12923	0	-0-
*04	79977	X	79977	-0-	-0-	-0-	66236	3	13741	9	N	12492	12492	0	-0-
*05	74433	X	74433	-0-	-0-	-0-	61714	3	12719	9	N	11563	11563	0	-0-
06	71970	X	62305	-0-	-9665	-0-	51682	3	10623	9	N	9657	9657	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		103245	-0-	103245	103245	253	1	73670	3	N	26656	26656	0			-0-
							29322	9									
*10	0		107612	-0-	107612	210857	248	1	79283	3	N	25528	25528	0			-0-
							28081	9									
*11	0		113098	-0-	113098	323955	191	1	84977	3	N	25391	25391	0			-0-
							27930	9									
*12	0		122688	-0-	122688	446643	202	1	93583	3	N	26275	26275	0			-0-
							28903	9									
*01	554879	X	108236	-0-	-446643	-0-	244	1	83087	3	N	22641	22641	0			-0-
							24905	9									
*02	87304	X	70521	-0-	-16783	-0-	146	1	54234	3	N	14674	14674	0			-0-
							16141	9									
*03	96658	X	73076	-0-	-23582	-0-	206	1	56982	3	N	14444	14444	0			-0-
							15888	9									
*04	93540	X	89531	-0-	-4009	-0-	182	1	71250	3	N	16454	16454	0			-0-
							18099	9									
*05	96658	X	65298	-0-	-31360	-0-	150	1	52167	3	N	11801	11801	0			-0-
							12981	9									
06	93540	X	65840	-0-	-27700	-0-	148	1	54066	3	N	10569	10569	0			-0-
							11626	9									

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 03/16/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		48287	-0-	48287	48287	33063	3	15224	9	N	13840	13840	0			-0-
*04	SHUT IN		100285	-0-	100285	148572	56	1	72996	3	N	24757	24757	0			-0-
							27233	9									
*05	260484	X	111912	-0-	-148572	-0-	7	1	83252	3	N	26048	26048	0			-0-
							28653	9									
*06	103205	X	103205	-0-	-0-	-0-	15	1	77663	3	N	23206	23206	0			-0-
							25527	9									

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		43567	-0-	43567	43567	31853	3	11714	9	N	10649	10649	0			-0-
*02	SHUT IN		135579	-0-	135579	179146	105472	3	30107	9	N	27370	27370	0			-0-
*03	SHUT IN		169043	-0-	169043	348189	124367	3	9005	5	N	32428	32428	0			-0-
							35671	9									
*04	SHUT IN		158340	-0-	158340	506529	117439	3	8590	5	N	29374	29374	0			-0-
							32311	9									
*05	687252	X	180723	-0-	-506529	-0-	143246	3	1052	5	N	33114	33114	0			-0-
							36425	9									
*06	149317	X	149317	-0-	-0-	-0-	118020	3	31297	9	N	28452	28452	0			-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12586 - 21700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		234090	-0-	234090	234090	65	1	214380	3	N	17859	17859	0			-0-
							19645	9									
*01	SHUT IN		402428	-0-	402428	636518	82	1	374573	3	N	25248	25248	0			-0-
							27773	9									
*02	SHUT IN		378248	-0-	378248	1014766	90	1	353713	3	N	22223	22223	0			-0-
							24445	9									
*03	SHUT IN		211476	-0-	211476	1226242	46	1	188234	3	N	21087	21087	0			-0-
							23196	9									
*04	SHUT IN		198738	-0-	198738	1424980	41	1	179740	3	N	17234	17234	0			-0-
							18957	9									
*05	1635232	X	210252	-0-	-1424980	-0-	46	1	192901	3	N	15732	15732	0			-0-
							17305	9									
06	138090	X	121036	-0-	-17054	-0-	25	1	110917	3	N	9176	9176	0			-0-
							10094	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12487 - 21239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	SHUT IN		199454	-0-	199454	199454	56	1	183237	3	N	14692	14692	0	-0-
							16161	9							
*01	SHUT IN		299514	-0-	299514	498968	61	1	280469	3	N	17258	17258	0	-0-
							18984	9							
*02	SHUT IN		266335	-0-	266335	765303	64	1	251439	3	N	13484	13484	0	-0-
							14832	9							
*03	SHUT IN		178305	-0-	178305	943608	39	1	159452	3	N	17104	17104	0	-0-
							18814	9							
*04	SHUT IN		165548	-0-	165548	1109156	34	1	150741	3	N	13430	13430	0	-0-
							14773	9							
*05	1206592	X	97436	-0-	-1109156	-0-	21	1	87997	3	N	8562	8562	0	-0-
							9418	9							
06	133170	X	79987	-0-	-53183	-0-	17	1	72928	3	N	6402	6402	0	-0-
							7042	9							

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

*09	0		99002	-0-	99002	99002	15	1	74932	3	N	21868	21868	0	-0-
							24055	9							
*10	0		101463	-0-	101463	200465	2	1	79872	3	N	19626	19626	0	-0-
							21589	9							
*11	0		91006	-0-	91006	291471	72805	3	18201	9	N	16546	16546	0	-0-
*12	0		96472	-0-	96472	387943	77979	3	18493	9	N	16812	16812	0	-0-
*01	479678	X	91735	-0-	-387943	-0-	1	1	73072	3	N	16965	16965	0	-0-
							18662	9							
*02	77726	X	77726	-0-	-0-	-0-	62356	3	15370	9	N	13973	13973	0	-0-
*03	79422	X	74701	-0-	-4721	-0-	60571	3	14130	9	N	12845	12845	0	-0-
*04	78035	X	78035	-0-	-0-	-0-	64167	3	13868	9	N	12607	12607	0	-0-
*05	79422	X	68954	-0-	-10468	-0-	56825	3	12129	9	N	11026	11026	0	-0-
06	76860	X	58676	-0-	-18184	-0-	48504	3	10172	9	N	9247	9247	0	-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

*09	0		85566	-0-	85566	85566	14	1	68965	3	N	15079	15079	0	-0-
							16587	9							
*10	0		92996	-0-	92996	178562	2	1	77452	3	N	14129	14129	0	-0-
							15542	9							
*11	0		77687	-0-	77687	256249	65415	3	12272	9	N	11156	11156	0	-0-
*12	0		86111	-0-	86111	342360	72632	3	13479	9	N	12254	12254	0	-0-
*01	425320	X	82960	-0-	-342360	-0-	1	1	69734	3	N	12023	12023	0	-0-
							13225	9							
*02	79782	X	79782	-0-	-0-	-0-	67580	3	12202	9	N	11093	11093	0	-0-
*03	87792	X	79270	-0-	-8522	-0-	66865	3	12405	9	N	11277	11277	0	-0-
*04	84960	X	75276	-0-	-9684	-0-	63577	3	11699	9	N	10635	10635	0	-0-
*05	87792	X	66803	-0-	-20989	-0-	56523	3	10280	9	N	9345	9345	0	-0-
06	84960	X	57006	-0-	-27954	-0-	48265	3	8741	9	N	7946	7946	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		80713	-0-	80713	80713	13	1	62305	3	N	16723	16723	0			-0-
							18395	9									
*10	0		99113	-0-	99113	179826	2	1	78512	3	N	18726	18726	0			-0-
							20599	9									
*11	0		97385	-0-	97385	277211	78243	3	19142	9	N	17402	17402	0			-0-
*12	0		100491	-0-	100491	377702	81806	3	18685	9	N	16986	16986	0			-0-
*01	475043	X	97341	-0-	-377702	-0-	1	1	78538	3	N	17093	17093	0			-0-
							18802	9									
*02	84443	X	84443	-0-	-0-	-0-	68303	3	16140	9	N	14673	14673	0			-0-
*03	79711	X	79711	-0-	-0-	-0-	64597	3	15114	9	N	13740	13740	0			-0-
*04	74116	X	74116	-0-	-0-	-0-	60721	3	13395	9	N	12177	12177	0			-0-
*05	74400	X	66763	-0-	-7637	-0-	54819	3	11944	9	N	10858	10858	0			-0-
06	72000	X	55242	-0-	-16758	-0-	45324	3	9918	9	N	9016	9016	0			-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 12/09/2021 TOTAL DEPTH 12871 PERF.12752 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		196341	-0-	196341	196341	53	1	173653	3	N	20577	20577	0			-0-
							22635	9									
*01	SHUT IN		310446	-0-	310446	506787	62	1	283072	3	N	24829	24829	0			-0-
							27312	9									
*02	SHUT IN		289603	-0-	289603	796390	68	1	266464	3	N	20974	20974	0			-0-
							23071	9									
*03	SHUT IN		174661	-0-	174661	971051	37	1	151513	3	N	21010	21010	0			-0-
							23111	9									
*04	SHUT IN		199982	-0-	199982	1171033	40	1	177533	3	N	20372	20372	0			-0-
							22409	9									
*05	1365451	X	194418	-0-	-1171033	-0-	42	1	176093	3	N	16621	16621	0			-0-
							18283	9									
06	138090	X	121337	-0-	-16753	-0-	25	1	109718	3	N	10540	10540	0			-0-
							11594	9									

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		40370	-0-	40370	40370	28257	3	12113	9	N	11012	11012	0			-0-
*02	SHUT IN		140844	-0-	140844	181214	104910	3	35934	9	N	32667	32667	0			-0-
*03	SHUT IN		151001	-0-	151001	332215	105686	3	7733	5	N	34165	34165	0			-0-
							37582	9									
*04	SHUT IN		140635	-0-	140635	472850	99155	3	7323	5	N	31052	31052	0			-0-
							34157	9									
*05	619608	X	146758	-0-	-472850	-0-	110838	3	821	5	N	31908	31908	0			-0-
							35099	9									
*06	107640	X	83135	-0-	-24505	-0-	63486	3	19649	9	N	17863	17863	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	0		83093	-0-	83093	83093	13	1	64708	3	N	16702	16702	0	-0-
							18372	9							
*10	0		92616	-0-	92616	175709	2	1	73367	3	N	17497	17497	0	-0-
							19247	9							
*11	0		92624	-0-	92624	268333	75726	3	16898	9	N	15362	15362	0	-0-
*12	0		94535	-0-	94535	362868	77939	3	16596	9	N	15087	15087	0	-0-
*01	457642	X	94774	-0-	-362868	-0-	1	1	77297	3	N	15887	15887	0	-0-
							17476	9							
*02	74442	X	74442	-0-	-0-	-0-	60977	3	13465	9	N	12241	12241	0	-0-
*03	75330	X	69328	-0-	-6002	-0-	57067	3	12261	9	N	11146	11146	0	-0-
*04	72900	X	65534	-0-	-7366	-0-	54328	3	11206	9	N	10187	10187	0	-0-
*05	75330	X	60650	-0-	-14680	-0-	50357	3	10293	9	N	9357	9357	0	-0-
06	72900	X	52311	-0-	-20589	-0-	43507	3	8804	9	N	8004	8004	0	-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	0		115308	-0-	115308	115308	296	1	85618	3	N	26722	26722	0	-0-
							29394	9							
*10	0		119403	-0-	119403	234711	295	1	93314	3	N	23449	23449	0	-0-
							25794	9							
*11	0		93747	-0-	93747	328458	172	1	75742	3	N	16212	16212	0	-0-
							17833	9							
*12	0		114543	-0-	114543	443001	207	1	94634	3	N	17911	17911	0	-0-
							19702	9							
*01	535318	X	92317	-0-	-443001	-0-	230	1	77295	3	N	13447	13447	0	-0-
							14792	9							
*02	84616	X	52005	-0-	-32611	-0-	119	1	43735	3	N	7410	7410	0	-0-
							8151	9							
*03	93682	X	43421	-0-	-50261	-0-	131	1	35879	3	N	6737	6737	0	-0-
							7411	9							
*04	90660	X	56746	-0-	-33914	-0-	121	1	47007	3	N	8744	8744	0	-0-
							9618	9							
*05	93682	X	61131	-0-	-32551	-0-	146	1	50492	3	N	9539	9539	0	-0-
							10493	9							
06	89340	X	54675	-0-	-34665	-0-	126	1	45801	3	N	7953	7953	0	-0-
							8748	9							

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	0		105711	-0-	105711	105711	245	1	72028	3	N	30398	30398	0	-0-
							33438	9							
*10	0		106131	-0-	106131	211842	237	1	76105	3	N	27081	27081	0	-0-
							29789	9							
*11	0		114308	-0-	114308	326150	188	1	83849	3	N	27519	27519	0	-0-
							30271	9							
*12	0		117329	-0-	117329	443479	187	1	87115	3	N	27297	27297	0	-0-
							30027	9							
*01	543760	X	100281	-0-	-443479	-0-	218	1	74572	3	N	23174	23174	0	-0-
							25491	9							
*02	90916	X	67493	-0-	-23423	-0-	135	1	50461	3	N	15361	15361	0	-0-
							16897	9							
*03	100657	X	53414	-0-	-47243	-0-	152	1	41998	3	N	10240	10240	0	-0-
							11264	9							
*04	97410	X	57321	-0-	-40089	-0-	118	1	46292	3	N	9919	9919	0	-0-
							10911	9							
*05	100657	X	51337	-0-	-49320	-0-	120	1	41805	3	N	8556	8556	0	-0-
							9412	9							
06	97050	X	43283	-0-	-53767	-0-	97	1	35449	3	N	7034	7034	0	-0-
							7737	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 03/16/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		52205	-0-	52205	52205	37813	3	14392	9	N	13084	13084	0			-0-
*04	SHUT IN		117970	-0-	117970	170175	71	1	91863	3	N	23669	23669	0			-0-
							26036	9									
*05	309412	X	139237	-0-	-170175	-0-	9	1	110661	3	N	25970	25970	0			-0-
							28567	9									
*06	142350	X	142350	-0-	-0-	-0-	23	1	114111	3	N	25651	25651	0			-0-
							28216	9									

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 03/16/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		50380	-0-	50380	50380	33088	3	17292	9	N	15720	15720	0			-0-
*04	SHUT IN		102199	-0-	102199	152579	58	1	75124	3	N	24561	24561	0			-0-
							27017	9									
*05	269433	X	116854	-0-	-152579	-0-	7	1	87852	3	N	26359	26359	0			-0-
							28995	9									
*06	119635	X	119635	-0-	-0-	-0-	18	1	91631	3	N	25442	25442	0			-0-
							27986	9									

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 03/16/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		51313	-0-	51313	51313	35382	3	15931	9	N	14483	14483	0			-0-
*04	SHUT IN		101946	-0-	101946	153259	58	1	75512	3	N	23978	23978	0			-0-
							26376	9									
*05	276089	X	122830	-0-	-153259	-0-	8	1	94029	3	N	26175	26175	0			-0-
							28793	9									
*06	118020	X	118020	-0-	-0-	-0-	18	1	91942	3	N	23691	23691	0			-0-
							26060	9									

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		86275	-0-	86275	86275	203	1	59540	3	N	24120	24120	0			-0-
							26532	9									
*10	0		95623	-0-	95623	181898	209	1	67336	3	N	25525	25525	0			-0-
							28078	9									
*11	0		96944	-0-	96944	278842	155	1	69517	3	N	24793	24793	0			-0-
							27272	9									
*12	0		108795	-0-	108795	387637	170	1	79289	3	N	26669	26669	0			-0-
							29336	9									
*01	474510	X	86873	-0-	-387637	-0-	184	1	63381	3	N	21189	21189	0			-0-
							23308	9									
*02	79548	X	58991	-0-	-20557	-0-	114	1	42769	3	N	14644	14644	0			-0-
							16108	9									
*03	88071	X	50694	-0-	-37377	-0-	133	1	37148	3	N	12194	12194	0			-0-
							13413	9									
*04	85230	X	55304	-0-	-29926	-0-	106	1	42075	3	N	11930	11930	0			-0-
							13123	9									
*05	88071	X	49891	-0-	-38180	-0-	114	1	39625	3	N	9229	9229	0			-0-
							10152	9									
06	84060	X	51385	-0-	-32675	-0-	115	1	42176	3	N	8267	8267	0			-0-
							9094	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 03/16/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		52032	-0-	52032	52032	37170	3	14862	9	N	13511	13511	0			-0-
*04	SHUT IN		114327	-0-	114327	166359	68	1	87564	3	N	24268	24268	0			-0-
							26695	9									
*05	299995	X	133636	-0-	-166359	-0-	9	1	104947	3	N	26073	26073	0			-0-
							28680	9									
*06	126604	X	126604	-0-	-0-	-0-	20	1	100882	3	N	23365	23365	0			-0-
							25702	9									

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 03/16/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		49375	-0-	49375	49375	33817	3	15558	9	N	14144	14144	0			-0-
*04	SHUT IN		100075	-0-	100075	149450	56	1	72882	3	N	24670	24670	0			-0-
							27137	9									
*05	263565	X	114115	-0-	-149450	-0-	7	1	84948	3	N	26509	26509	0			-0-
							29160	9									
*06	110572	X	110572	-0-	-0-	-0-	17	1	83777	3	N	24344	24344	0			-0-
							26778	9									

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		37017	-0-	37017	37017	25925	3	11092	9	N	10084	10084	0			-0-
*02	SHUT IN		135949	-0-	135949	172966	102079	3	33870	9	N	30791	30791	0			-0-
*03	SHUT IN		179228	-0-	179228	352194	126769	3	9163	5	N	39360	39360	0			-0-
							43296	9									
*04	SHUT IN		166768	-0-	166768	518962	119838	3	8760	5	N	34700	34700	0			-0-
							38170	9									
*05	685650	X	166688	-0-	-518962	-0-	127225	3	932	5	N	35028	35028	0			-0-
							38531	9									
*06	158284	X	158284	-0-	-0-	-0-	120877	3	37407	9	N	34006	34006	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 12/09/2021 TOTAL DEPTH 12944 PERF.12899 - 22309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		177980	-0-	177980	177980	48	1	157893	3	N	18217	18217	0			-0-
							20039	9									
*01	SHUT IN		285374	-0-	285374	463354	57	1	260258	3	N	22781	22781	0			-0-
							25059	9									
*02	SHUT IN		252633	-0-	252633	715987	59	1	231991	3	N	18712	18712	0			-0-
							20583	9									
*03	SHUT IN		154147	-0-	154147	870134	33	1	133105	3	N	19099	19099	0			-0-
							21009	9									
*04	SHUT IN		169286	-0-	169286	1039420	34	1	149186	3	N	18242	18242	0			-0-
							20066	9									
*05	1240905	X	201485	-0-	-1039420	-0-	43	1	181335	3	N	18279	18279	0			-0-
							20107	9									
*06	158940	X	158940	-0-	-0-	-0-	33	1	143871	3	N	13669	13669	0			-0-
							15036	9									

SCHENDEL-WILL A-B ULW A WELL #: 1 RRCID -> 292553 COMPL. DATE 03/15/2022 TOTAL DEPTH 13382 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 01/20/2022 TOTAL DEPTH 13419 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 02/03/2022 TOTAL DEPTH 13328 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 02/16/2022 TOTAL DEPTH 13385 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 03/01/2022 TOTAL DEPTH 13326 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 01/06/2022 TOTAL DEPTH 13330 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

01	1930	N	1930	-0-	-0-	-0-	1850	2	80	9	Y	73	62	0	11	1	-0-
02	1565	N	1565	-0-	-0-	-0-	1497	2	68	9	Y	62	56	0	6	1	-0-
03	1521	N	1521	-0-	-0-	-0-	1454	2	67	9	Y	61	54	0	7	1	-0-
04	1558	N	1558	-0-	-0-	-0-	1493	2	65	9	Y	59	52	0	7	1	-0-
*05	1928	N	1928	-0-	-0-	-0-	1849	2	79	9	Y	72	62	0	10	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

01	7669	X	7669	-0-	-0-	-0-	341	1	7328	2	Y	-0-					-0-
02	5878	X	5878	-0-	-0-	-0-	322	1	5556	2	Y	-0-					-0-
03	4554	X	4554	-0-	-0-	-0-	244	1	4310	2	Y	-0-					-0-
04	3090	X	1854	-0-	-1236	-0-	141	1	1713	2	Y	-0-					-0-
05	7502	X	4856	-0-	-2646	-0-	406	1	4450	2	Y	-0-					-0-
06	7260	X	NO RPT	-0-	-7260	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3415	X	3415	-0-	-0-	-0-	3305	2	110	9	Y	100	100	1			-0-
02	3024	X	2609	-0-	-415	-0-	2572	2	37	9	Y	34	34	1			-0-
03	3562	X	3562	-0-	-0-	-0-	3448	2	114	9	Y	104	104	1			-0-
04	3240	X	3001	-0-	-239	-0-	2916	2	85	9	Y	77	77	1			-0-
*05	3425	X	3425	-0-	-0-	-0-	3380	2	45	9	Y	41	41	1			-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	23	2	4	9	Y	4	4	0			-0-
02	28	N	21	-0-	-7	-0-	18	2	3	9	Y	3	3	0			-0-
03	23	N	23	-0-	-0-	-0-	19	2	4	9	Y	4	4	0			-0-
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1458	N	1458	-0-	-0-	-0-	1415	2	43	9	Y	39	39	1			-0-
02	1148	N	1098	-0-	-50	-0-	1081	2	17	9	Y	15	15	1			-0-
03	1149	N	1149	-0-	-0-	-0-	1102	2	47	9	Y	43	43	1			-0-
04	1281	N	1281	-0-	-0-	-0-	1248	2	33	9	Y	30	30	1			-0-
*05	1479	N	1479	-0-	-0-	-0-	1460	2	19	9	Y	17	17	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	X	2026	-0-	-0-	-0-	183 220	1 9	1623	2	Y	200	195	0	5	1	-0-
02	1820	X	532	-0-	-1288	-0-	28 187	1 9	317	2	Y	170	170	0			-0-
03	2201	X	2201	-0-	-0-	-0-	179 196	1 9	1826	2	Y	178	174	0	4	1	-0-
04	2010	X	1967	-0-	-43	-0-	180 228	1 9	1559	2	Y	207	205	0	2	1	-0-
*05	2204	X	2204	-0-	-0-	-0-	173 142	1 9	1889	2	Y	129	126	0	3	1	-0-
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3998	X	3998	-0-	-0-	-0-	432 561	1 9	3005	2	Y	510	506	0	4	1	-0-
*05	5272	X	5272	-0-	-0-	-0-	740 487	1 9	4045	2	Y	443	437	0	6	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	1669	-0-	-1989	-0-	1669	2			N	-0-					-0-
02	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					-0-
03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
04	3750	X	3090	-0-	-660	-0-	3090	2			N	-0-					-0-
05	3596	X	3059	-0-	-537	-0-	3059	2			N	-0-					-0-
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2099	N	2099	-0-	-0-	-0-	1792	2	307	9	Y	279	274	0	5	1	-0-
02	2268	N	1969	-0-	-299	-0-	1687	2	282	9	Y	256	253	0	3	1	-0-
03	2473	N	2473	-0-	-0-	-0-	2101	2	372	9	Y	338	334	0	4	1	-0-
04	2529	N	2529	-0-	-0-	-0-	2104	2	425	9	Y	386	383	0	3	1	-0-
*05	2413	N	2413	-0-	-0-	-0-	2055	2	358	9	Y	325	322	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4324	X	4324	-0-	-0-	-0-	4285	2	39	9	Y	35	35	1			-0-
02	DLQ G-10		3326	-0-	3326	3326	3296	2	30	9	Y	27	27	1			-0-
03	DLQ G-10		4445	-0-	4445	7771	4392	2	53	9	Y	48	48	1			-0-
04	11689	X	3918	-0-	-7771	-0-	3886	2	32	9	Y	29	29	1			-0-
05	4402	X	4203	-0-	-199	-0-	4186	2	17	9	Y	15	15	1			-0-
06	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	8	1	690	2	Y	37	35	0	2	1	-0-
							41	9									
02	896	N	37	-0-	-859	-0-	6	2	31	9	Y	28	28	0			-0-
03	337	N	337	-0-	-0-	-0-	4	1	259	2	Y	67	66	0	1	1	-0-
							74	9									
04	341	N	341	-0-	-0-	-0-	4	1	269	2	Y	62	62	0			-0-
							68	9									
*05	227	N	227	-0-	-0-	-0-	3	1	182	2	Y	38	38	0			-0-
							42	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4356	-0-	-449	-0-	3752	2	604	9	Y	549	539	0	10	1	-0-
02	4044	X	4044	-0-	-0-	-0-	3528	2	516	9	Y	469	464	0	5	1	-0-
03	4402	X	4052	-0-	-350	-0-	3394	2	658	9	Y	598	591	0	7	1	-0-
04	4260	X	4167	-0-	-93	-0-	3531	2	636	9	Y	578	574	0	4	1	-0-
05	4402	X	2782	-0-	-1620	-0-	2437	2	345	9	Y	314	310	0	4	1	-0-
06	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2607	N	2607	-0-	-0-	-0-	1932	2	675	9	Y	614	614	1			-0-
02	DLQ G-10		1944	-0-	1944	1944	1817	2	127	9	Y	115	115	1			-0-
03	DLQ G-10		2132	-0-	2132	4076	1551	2	581	9	Y	528	528	1			-0-
04	5829	X	1753	-0-	-4076	-0-	1323	2	430	9	Y	391	391	1			-0-
05	2604	X	1537	-0-	-1067	-0-	1382	2	155	9	Y	141	141	1			-0-
06	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4089	-0-	-3	-0-	3851	2	238	9	Y	216	216	1			-0-
02	DLQ G-10		3037	-0-	3037	3037	2974	2	63	9	Y	57	57	1			-0-
03	DLQ G-10		2659	-0-	2659	5696	2446	2	213	9	Y	194	194	1			-0-
04	9921	X	4225	-0-	-5696	-0-	4087	2	138	9	Y	125	125	1			-0-
05	4092	X	3511	-0-	-581	-0-	3422	2	89	9	Y	81	81	1			-0-
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	22	2	125	9	Y	114	114	0			-0-
02	140	N	121	-0-	-19	-0-	20	2	101	9	Y	92	92	0			-0-
03	534	N	534	-0-	-0-	-0-	66	1	339	2	Y	117	116	0	1	1	-0-
							129	9									
04	588	N	588	-0-	-0-	-0-	65	1	395	2	Y	116	115	0	1	1	-0-
							128	9									
*05	613	N	613	-0-	-0-	-0-	68	1	421	2	Y	113	112	0	1	1	-0-
							124	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2513	N	2191	-0-	-322	-0-	2013	2	178	9	Y	162	150	0	12	1	-0-
02	2632	X	1090	-0-	-1542	-0-	985	2	105	9	Y	95	91	0	4	1	-0-
03	2914	X	1120	-0-	-1794	-0-	971	2	149	9	Y	135	131	0	4	1	-0-
04	2820	X	1061	-0-	-1759	-0-	941	2	120	9	Y	109	105	0	4	1	-0-
05	2573	X	1307	-0-	-1266	-0-	1187	2	120	9	Y	109	102	0	7	1	-0-
06	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	X	615	-0-	-0-	-0-	410	2	205	9	Y	186	184	0	2	1	-0-
02	DLQ G-10		417	-0-	417	417	260	2	157	9	Y	143	142	0	1	1	-0-
03	DLQ G-10		407	-0-	407	824	283	2	124	9	Y	113	112	0	1	1	-0-
04	1103	X	279	-0-	-824	-0-	176	2	103	9	Y	94	93	0	1	1	-0-
05	620	X	259	-0-	-361	-0-	160	2	99	9	Y	90	89	0	1	1	-0-
06	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	4354	-0-	-203	-0-	4137	2	217	9	Y	197	172	0	25	1	-0-
02	DLQ G-10		3951	-0-	3951	3951	3755	2	196	9	Y	178	164	0	14	1	-0-
03	DLQ G-10		4438	-0-	4438	8389	4223	2	215	9	Y	195	176	0	19	1	-0-
04	12569	X	4180	-0-	-8389	-0-	3973	2	207	9	Y	188	170	0	18	1	-0-
05	4712	X	3616	-0-	-1096	-0-	3443	2	173	9	Y	157	138	0	19	1	-0-
06	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5878	X	5878	-0-	-0-	-0-	269 305	1 9	5304	2	N	277	262	0	15	1	-0-
02	4144	X	2493	-0-	-1651	-0-	135 251	1 9	2107	2	N	228	225	0	3	1	-0-
03	4997	X	4997	-0-	-0-	-0-	234 320	1 9	4443	2	N	291	281	0	10	1	-0-
04	5850	X	5644	-0-	-206	-0-	311 292	1 9	5041	2	N	265	258	0	7	1	-0-
*05	6492	X	6492	-0-	-0-	-0-	424 227	1 9	5841	2	N	206	197	0	9	1	-0-
06	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	2832	-0-	-1849	-0-	2710	2	122	9	Y	111	94	0	17	1	-0-
02	DLQ G-10		2673	-0-	2673	2673	2553	2	120	9	Y	109	100	0	9	1	-0-
03	DLQ G-10		3109	-0-	3109	5782	2976	2	133	9	Y	121	108	0	13	1	-0-
04	7795	X	2013	-0-	-5782	-0-	1918	2	95	9	Y	86	77	0	9	1	-0-
05	3224	X	2135	-0-	-1089	-0-	2051	2	84	9	Y	76	64	0	12	1	-0-
06	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	81 173	1 9	584	2	Y	157	155	0	2	1	-0-
02	641	N	641	-0-	-0-	-0-	66 134	1 9	441	2	Y	122	121	0	1	1	-0-
03	723	N	723	-0-	-0-	-0-	73 149	1 9	501	2	Y	135	134	0	1	1	-0-
04	719	N	719	-0-	-0-	-0-	71 145	1 9	503	2	Y	132	131	0	1	1	-0-
*05	702	N	702	-0-	-0-	-0-	89 109	1 9	504	2	Y	99	98	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3715	-0-	-129	-0-	435 670	1 9	2610	2	Y	609	602	0	7	1	-0-
02	3472	X	3367	-0-	-105	-0-	436 557	1 9	2374	2	Y	506	502	0	4	1	-0-
03	3844	X	3775	-0-	-69	-0-	491 677	1 9	2607	2	Y	615	610	0	5	1	-0-
04	3763	X	3763	-0-	-0-	-0-	462 678	1 9	2623	2	Y	616	613	0	3	1	-0-
05	3782	X	3725	-0-	-57	-0-	488 521	1 9	2716	2	Y	474	470	0	4	1	-0-
06	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2530	N	2526	-0-	-4	-0-	24	1	2048	2	Y	413	407	0	6	1	-0-
							454	9									
02	2133	N	2133	-0-	-0-	-0-	24	1	1766	2	Y	312	309	0	3	1	-0-
							343	9									
03	2409	N	2409	-0-	-0-	-0-	28	1	1956	2	Y	386	382	0	4	1	-0-
							425	9									
04	788	N	788	-0-	-0-	-0-	10	1	580	2	Y	180	179	0	1	1	-0-
							198	9									
*05	2418	N	2418	-0-	-0-	-0-	35	1	1990	2	Y	357	354	0	3	1	-0-
							393	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
02	1792	N	1623	-0-	-169	-0-	1623	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
*05	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
02	672	N	517	-0-	-155	-0-	514	2	3	9	N	3	3	1			-0-
03	1251	N	1251	-0-	-0-	-0-	1243	2	8	9	N	7	7	1			-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	263	2	56	9	Y	51	50	0	1	1	-0-
02	280	N	234	-0-	-46	-0-	199	2	35	9	Y	32	32	0			-0-
03	415	N	415	-0-	-0-	-0-	331	2	84	9	Y	76	75	0	1	1	-0-
04	177	N	177	-0-	-0-	-0-	144	2	33	9	Y	30	30	0			-0-
*05	177	N	177	-0-	-0-	-0-	154	2	23	9	Y	21	21	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4038	-0-	-395	-0-	3696	2	342	9	Y	311	289	0	22	1	-0-
02	4004	X	3538	-0-	-466	-0-	3252	2	286	9	Y	260	248	0	12	1	-0-
03	4340	X	4160	-0-	-180	-0-	3696	2	464	9	Y	422	406	0	16	1	-0-
04	4200	X	4106	-0-	-94	-0-	3567	2	539	9	Y	490	474	0	16	1	-0-
*05	4468	X	4468	-0-	-0-	-0-	3996	2	472	9	Y	429	407	0	22	1	-0-
06	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

01	5128	X	5128	-0-	-0-	-0-	48	1	4127	2	Y	866	855	0	11	1	-0-
							953	9									
02	DLQ G-10		4470	-0-	4470	4470	46	1	3413	2	Y	919	914	0	5	1	-0-
							1011	9									
03	DLQ G-10		4275	-0-	4275	8745	50	1	3228	2	Y	906	899	0	7	1	-0-
							997	9									
04	12697	X	3952	-0-	-8745	-0-	51	1	3032	2	Y	790	786	0	4	1	-0-
							869	9									
05	5425	X	3751	-0-	-1674	-0-	52	1	2955	2	Y	676	671	0	5	1	-0-
							744	9									
06	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

01	7765	X	7765	-0-	-0-	-0-	7512	2	253	9	Y	230	230	1			-0-
02	6916	X	6271	-0-	-645	-0-	6183	2	88	9	Y	80	80	1			-0-
03	7595	X	7334	-0-	-261	-0-	7072	2	262	9	Y	238	238	1			-0-
04	7560	X	7034	-0-	-526	-0-	6855	2	179	9	Y	163	163	1			-0-
05	7812	X	7502	-0-	-310	-0-	7411	2	91	9	Y	83	83	1			-0-
06	7500	X	NO RPT	-0-	-7500	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

01	1486	N	1486	-0-	-0-	-0-	14	1	1219	2	Y	230	227	0	3	1	-0-
							253	9									
02	1764	N	1496	-0-	-268	-0-	16	1	1212	2	Y	244	242	0	2	1	-0-
							268	9									
03	1501	N	1501	-0-	-0-	-0-	17	1	1157	2	Y	297	295	0	2	1	-0-
							327	9									
04	1937	N	1937	-0-	-0-	-0-	25	1	1505	2	Y	370	368	0	2	1	-0-
							407	9									
*05	1945	N	1945	-0-	-0-	-0-	26	1	1510	2	Y	372	370	0	2	1	-0-
							409	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

01	161	N	161	-0-	-0-	-0-	30	2	131	9	Y	119	119	0			-0-
02	308	N	125	-0-	-183	-0-	25	2	100	9	Y	91	91	0			-0-
03	167	N	167	-0-	-0-	-0-	1	1	47	2	Y	108	108	0			-0-
							119	9									
04	110	N	110	-0-	-0-	-0-	20	2	90	9	Y	82	82	0			-0-
*05	134	N	134	-0-	-0-	-0-	35	2	99	9	Y	90	90	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	6892	-0-	-1106	-0-	6734	2	158	9	Y	144	102	0	42	1	-0-
02	7224	X	6167	-0-	-1057	-0-	6038	2	129	9	Y	117	94	0	23	1	-0-
03	7468	X	7468	-0-	-0-	-0-	7326	2	142	9	Y	129	96	0	33	1	-0-
04	7067	X	7067	-0-	-0-	-0-	6861	2	206	9	Y	187	155	0	32	1	-0-
*05	7270	X	7270	-0-	-0-	-0-	7191	2	79	9	Y	72	31	0	41	1	-0-
06	6660	X	NO RPT	-0-	-6660	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

01	8839	X	8839	-0-	-0-	-0-	8167	2	672	9	Y	611	611	1			-0-
02	6300	X	5624	-0-	-676	-0-	5466	2	158	9	Y	144	144	1			-0-
03	8507	X	8507	-0-	-0-	-0-	7882	2	625	9	Y	568	568	1			-0-
04	8460	X	7179	-0-	-1281	-0-	6650	2	529	9	Y	481	481	1			-0-
05	8835	X	7197	-0-	-1638	-0-	6931	2	266	9	Y	242	242	1			-0-
06	8550	X	NO RPT	-0-	-8550	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

01	7474	X	7474	-0-	-0-	-0-	7022	2	452	9	Y	411	368	0	43	1	-0-
02	6378	X	6378	-0-	-0-	-0-	5976	2	402	9	Y	365	343	0	22	1	-0-
03	8424	X	8424	-0-	-0-	-0-	7922	2	502	9	Y	456	421	0	35	1	-0-
04	7724	X	7724	-0-	-0-	-0-	7260	2	464	9	Y	422	389	0	33	1	-0-
*05	7955	X	7955	-0-	-0-	-0-	7472	2	483	9	Y	439	397	0	42	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

01	106	N	106	-0-	-0-	-0-	3	1	85	2	Y	16	16	0			-0-
							18	9									
02	41	N	41	-0-	-0-	-0-	9	2	32	9	Y	29	29	0			-0-
03	17	N	17	-0-	-0-	-0-	2	2	15	9	Y	14	14	0			-0-
04	507	N	507	-0-	-0-	-0-	24	1	372	2	Y	101	101	0			-0-
							111	9									
*05	1020	N	1020	-0-	-0-	-0-	7	1	902	2	Y	101	100	0	1	1	-0-
							111	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

01	736	N	736	-0-	-0-	-0-	80	1	559	2	Y	88	86	0	2	1	-0-
							97	9									
02	1271	N	1271	-0-	-0-	-0-	165	1	1031	2	Y	68	66	0	2	1	-0-
							75	9									
03	379	N	379	-0-	-0-	-0-	42	1	271	2	Y	60	59	0	1	1	-0-
							66	9									
04	703	N	703	-0-	-0-	-0-	72	1	498	2	Y	121	120	0	1	1	-0-
							133	9									
*05	797	N	797	-0-	-0-	-0-	79	1	467	2	Y	228	227	0	1	1	-0-
							251	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

01	1160	N	1160	-0-	-0-	-0-	1041	2	119	9	Y	108	102	0	6	1	-0-
02	1008	N	867	-0-	-141	-0-	738	2	129	9	Y	117	114	0	3	1	-0-
03	609	N	609	-0-	-0-	-0-	526	2	83	9	Y	75	73	0	2	1	-0-
04	1011	N	1011	-0-	-0-	-0-	880	2	131	9	Y	119	115	0	4	1	-0-
*05	1351	N	1351	-0-	-0-	-0-	1201	2	150	9	Y	136	129	0	7	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3673	-0-	-295	-0-	3673	2			Y	-0-					-0-
02	3584	X	2604	-0-	-980	-0-	2604	2			Y	-0-					-0-
03	3968	X	2912	-0-	-1056	-0-	2912	2			Y	-0-					-0-
04	3840	X	3055	-0-	-785	-0-	3055	2			Y	-0-					-0-
05	3720	X	2710	-0-	-1010	-0-	2710	2			Y	-0-					-0-
06	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

01	250	X	250	-0-	-0-	-0-	12 1	1 9	237	2	Y	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

01	3400	X	3400	-0-	-0-	-0-	3006	2	394	9	Y	358	340	0	18	1	-0-
02	2828	X	1717	-0-	-1111	-0-	1488	2	229	9	Y	208	203	0	5	1	-0-
03	3069	X	2311	-0-	-758	-0-	1993	2	318	9	Y	289	281	0	8	1	-0-
04	2670	X	2294	-0-	-376	-0-	1957	2	337	9	Y	306	297	0	9	1	-0-
05	3410	X	2648	-0-	-762	-0-	2244	2	404	9	Y	367	355	0	12	1	-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

01	2015	X	1506	-0-	-509	-0-	1506	2			Y	-0-					-0-
02	DLQ G-10		600	-0-	600	600	600	2			Y	-0-					-0-
03	DLQ G-10		1664	-0-	1664	2264	1664	2			Y	-0-					-0-
04	4437	X	2173	-0-	-2264	-0-	2173	2			Y	-0-					-0-
05	1953	X	1606	-0-	-347	-0-	1606	2			Y	-0-					-0-
06	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

01	2201	X	2047	-0-	-154	-0-	1774	2	273	9	Y	248	237	0	11	1	-0-
02	DLQ G-10		2602	-0-	2602	2602	2402	2	200	9	Y	182	173	0	9	1	-0-
03	DLQ G-10		2324	-0-	2324	4926	2111	2	213	9	Y	194	185	0	9	1	-0-
04	2900	N	2203	-0-	-697	4229	1969	2	234	9	Y	213	204	0	9	1	-0-
*05	3100	N	2572	-0-	-528	3701	2277	2	295	9	Y	268	255	0	13	1	-0-
06	0	N	NO RPT	-0-	-0-	3701					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3781	-0-	-528	-0-	3627	2	154	9	Y	140	118	0	22	1	-0-
02	3808	X	3601	-0-	-207	-0-	3326	2	275	9	Y	250	238	0	12	1	-0-
03	4216	X	4052	-0-	-164	-0-	3734	2	318	9	Y	289	273	0	16	1	-0-
04	3791	X	3791	-0-	-0-	-0-	3471	2	320	9	Y	291	275	0	16	1	-0-
*05	3900	X	3900	-0-	-0-	-0-	3546	2	354	9	Y	322	302	0	20	1	-0-
06	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	X	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	16	X	16	-0-	-0-	-0-	1 1	1 9	14	2	Y	1	1	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3473	X	3473	-0-	-0-	-0-	2853	2	620	9	Y	564	547	0	17	1	-0-
02	2903	X	2903	-0-	-0-	-0-	2401	2	502	9	Y	456	447	0	9	1	-0-
03	3435	X	3435	-0-	-0-	-0-	2834	2	601	9	Y	546	534	0	12	1	-0-
04	3284	X	3284	-0-	-0-	-0-	2672	2	612	9	Y	556	544	0	12	1	-0-
*05	3487	X	3487	-0-	-0-	-0-	2835	2	652	9	Y	593	578	0	15	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3911	X	3911	-0-	-0-	-0-	3738	2	173	9	Y	157	134	0	23	1	-0-
02	3407	X	3407	-0-	-0-	-0-	3216	2	191	9	Y	174	162	0	12	1	-0-
03	4346	X	4346	-0-	-0-	-0-	3954	2	392	9	Y	356	339	0	17	1	-0-
04	3625	X	3625	-0-	-0-	-0-	3448	2	177	9	Y	161	145	0	16	1	-0-
*05	3789	X	3789	-0-	-0-	-0-	3753	2	36	9	Y	33	12	0	21	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	X	27	-0-	-0-	-0-	1 9	1 9	17	2	Y	8	8	0			-0-
02	32	X	32	-0-	-0-	-0-	1 13	1 9	18	2	Y	12	12	0			-0-
03	45	X	45	-0-	-0-	-0-	1 19	1 9	25	2	Y	17	17	0			-0-
04	17	X	17	-0-	-0-	-0-	1 3	1 9	13	2	Y	3	3	0			-0-
*05	30	X	30	-0-	-0-	-0-	1 7	1 9	22	2	Y	6	6	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1407	X	1407	-0-	-0-	-0-	41 455	1 9	911	2	Y	414	412	0	2	1	-0-
02	1234	X	1234	-0-	-0-	-0-	48 367	1 9	819	2	Y	334	333	0	1	1	-0-
03	2739	X	2739	-0-	-0-	-0-	108 430	1 9	2201	2	Y	391	387	0	4	1	-0-
04	2633	X	2633	-0-	-0-	-0-	123 436	1 9	2074	2	Y	396	393	0	3	1	-0-
*05	2508	X	2508	-0-	-0-	-0-	134 400	1 9	1974	2	Y	364	361	0	3	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	143	2	213	9	Y	194	194	0			-0-
02	199	N	199	-0-	-0-	-0-	133	2	66	9	Y	60	60	0			-0-
03	11	N	11	-0-	-0-	-0-	2	2	9	9	Y	8	8	0			-0-
04	55	N	55	-0-	-0-	-0-	16	2	39	9	Y	35	35	0			-0-
*05	49	N	49	-0-	-0-	-0-	17	2	32	9	Y	29	29	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3475	-0-	-90	-0-	3411	2	64	9	Y	58	58	1			-0-
02	DLQ G-10		2848	-0-	2848	2848	2787	2	61	9	Y	55	55	1			-0-
03	DLQ G-10		3102	-0-	3102	5950	3045	2	57	9	Y	52	52	1			-0-
04	9196	X	3246	-0-	-5950	-0-	3196	2	50	9	Y	45	45	1			-0-
05	4247	X	3254	-0-	-993	-0-	3207	2	47	9	Y	43	43	1			-0-
06	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2994	-0-	-199	-0-	2789	2	205	9	Y	186	169	0	17	1	-0-
02	2856	X	2813	-0-	-43	-0-	2404	2	409	9	Y	372	364	0	8	1	-0-
03	3622	X	3622	-0-	-0-	-0-	2771	2	851	9	Y	774	763	0	11	1	-0-
04	2940	X	2853	-0-	-87	-0-	2618	2	235	9	Y	214	202	0	12	1	-0-
*05	3040	X	3040	-0-	-0-	-0-	2713	2	327	9	Y	297	282	0	15	1	-0-
06	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2932	-0-	-726	-0-	2731	2	201	9	Y	183	166	0	17	1	-0-
02	3164	X	2626	-0-	-538	-0-	2408	2	218	9	Y	198	189	0	9	1	-0-
03	3410	X	3175	-0-	-235	-0-	2995	2	180	9	Y	164	151	0	13	1	-0-
04	3180	X	2743	-0-	-437	-0-	2564	2	179	9	Y	163	151	0	12	1	-0-
*05	3370	X	3370	-0-	-0-	-0-	3132	2	238	9	Y	216	198	0	18	1	-0-
06	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	508	2	43	9	Y	39	36	0	3	1	-0-
02	503	N	503	-0-	-0-	-0-	462	2	41	9	Y	37	35	0	2	1	-0-
03	495	N	495	-0-	-0-	-0-	462	2	33	9	Y	30	28	0	2	1	-0-
04	337	N	337	-0-	-0-	-0-	313	2	24	9	Y	22	21	0	1	1	-0-
*05	320	N	320	-0-	-0-	-0-	295	2	25	9	Y	23	21	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4511	X	4511	-0-	-0-	-0-	3897	2	614	9	Y	558	547	0	11	1	-0-
02	4381	X	4381	-0-	-0-	-0-	3880	2	501	9	Y	455	449	0	6	1	-0-
03	4464	X	4085	-0-	-379	-0-	3451	2	634	9	Y	576	569	0	7	1	-0-
04	4440	X	4248	-0-	-192	-0-	3626	2	622	9	Y	565	560	0	5	1	-0-
05	4588	X	2377	-0-	-2211	-0-	2100	2	277	9	Y	252	249	0	3	1	-0-
06	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	6 94	1 9	546	2	Y	85	83	0	2	1	-0-
02	588	N	569	-0-	-19	-0-	7 79	1 9	483	2	Y	72	71	0	1	1	-0-
03	630	N	630	-0-	-0-	-0-	8 94	1 9	528	2	Y	85	84	0	1	1	-0-
04	586	N	586	-0-	-0-	-0-	9 69	1 9	508	2	Y	63	62	0	1	1	-0-
*05	597	N	597	-0-	-0-	-0-	9 58	1 9	530	2	Y	53	52	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0-	-0-	12 98	1 9	1003	2	Y	89	86	0	3	1	-0-
02	DLQ G-10		1008	-0-	1008	1008	12 83	1 9	913	2	Y	75	74	0	1	1	-0-
03	DLQ G-10		1051	-0-	1051	2059	14 102	1 9	935	2	Y	93	91	0	2	1	-0-
04	2900	N	1076	-0-	-1824	235	16 98	1 9	962	2	Y	89	88	0	1	1	-0-
*05	1297	N	1062	-0-	-235	-0-	17 76	1 9	969	2	Y	69	67	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1919	N	1919	-0-	-0-	-0-	149	1	1181	2	Y	535	532	0	3	1	-0-
							589	9									
02	1477	N	1477	-0-	-0-	-0-	113	1	871	2	Y	448	447	0	1	1	-0-
							493	9									
03	1884	N	1884	-0-	-0-	-0-	141	1	1150	2	Y	539	537	0	2	1	-0-
							593	9									
04	1521	N	1521	-0-	-0-	-0-	102	1	910	2	Y	463	462	0	1	1	-0-
							509	9									
*05	392	N	392	-0-	-0-	-0-	91	2	301	9	Y	274	274	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2926	X	2926	-0-	-0-	-0-	2493	2	433	9	Y	394	394	1			-0-
02	2492	X	2270	-0-	-222	-0-	2194	2	76	9	Y	69	69	1			-0-
03	2838	X	2838	-0-	-0-	-0-	2512	2	326	9	Y	296	296	1			-0-
04	2730	X	2685	-0-	-45	-0-	2466	2	219	9	Y	199	199	1			-0-
05	2914	X	2677	-0-	-237	-0-	2554	2	123	9	Y	112	112	1			-0-
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1936	N	1936	-0-	-0-	-0-	1929	2	7	9	Y	6	6	1			-0-
02	2016	X	1528	-0-	-488	-0-	1516	2	12	9	Y	11	11	1			-0-
03	2232	X	1631	-0-	-601	-0-	1618	2	13	9	Y	12	12	1			-0-
04	2160	X	1887	-0-	-273	-0-	1885	2	2	9	Y	2	2	1			-0-
05	1922	X	1000	-0-	-922	-0-	999	2	1	9	Y	1	1	1			-0-
06	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	X	136	-0-	-0-	-0-	130	2	6	9	Y	5	5	0			-0-
02	894	X	894	-0-	-0-	-0-	767	2	127	9	Y	115	114	0	1	1	-0-
03	210	X	210	-0-	-0-	-0-	159	2	51	9	Y	46	46	0			-0-
04	71	X	71	-0-	-0-	-0-	61	2	10	9	Y	9	9	0			-0-
*05	23	X	23	-0-	-0-	-0-	21	2	2	9	Y	2	2	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	2			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2587	-0-	-947	-0-	208	1	1640	2	Y	672	668	0	4	1	-0-
							739	9									
02	3192	X	2494	-0-	-698	-0-	217	1	1613	2	Y	604	602	0	2	1	-0-
							664	9									
03	3503	X	2869	-0-	-634	-0-	229	1	1830	2	Y	736	732	0	4	1	-0-
							810	9									
04	3390	X	3048	-0-	-342	-0-	227	1	1979	2	Y	765	763	0	2	1	-0-
							842	9									
05	3069	X	2863	-0-	-206	-0-	92	1	2135	2	Y	578	575	0	3	1	-0-
							636	9									
06	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5328	-0-	-159	-0-	5291	2	37	9	Y	34	1	0	33	1	-0-
02	4844	X	4381	-0-	-463	-0-	4362	2	19	9	Y	17	1	0	16	1	-0-
03	5532	X	5532	-0-	-0-	-0-	5504	2	28	9	Y	25	25	1			-0-
04	5040	X	4984	-0-	-56	-0-	4959	2	25	9	Y	23	23	1			-0-
05	5332	X	5168	-0-	-164	-0-	5136	2	32	9	Y	29	29	1			-0-
06	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	683	-0-	-1146	-0-	661	2	22	9	Y	20	20	1			-0-
02	DLQ G-10		599	-0-	599	599	592	2	7	9	Y	6	6	1			-0-
03	DLQ G-10		1400	-0-	1400	1999	1381	2	19	9	Y	17	17	1			-0-
04	2900	N	1058	-0-	-1842	157	1041	2	17	9	Y	15	15	1			-0-
*05	1261	N	1104	-0-	-157	-0-	1094	2	10	9	Y	9	9	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	1009	-0-	-2184	-0-	114	1	633	2	Y	238	236	0	2	1	-0-
							262	9									
02	2352	X	1541	-0-	-811	-0-	142	1	1144	2	Y	232	230	0	2	1	-0-
							255	9									
03	2604	X	1989	-0-	-615	-0-	1653	2	336	9	Y	305	302	0	3	1	-0-
04	2820	X	2220	-0-	-600	-0-	143	1	1729	2	Y	316	314	0	2	1	-0-
							348	9									
05	2914	X	2180	-0-	-734	-0-	379	1	1553	2	Y	225	223	0	2	1	-0-
							248	9									
06	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5911	-0-	-599	-0-	5859	2	52	9	Y	47	11	0	36	1	-0-
02	5880	X	5218	-0-	-662	-0-	5190	2	28	9	Y	25	5	0	20	1	-0-
03	6014	X	5844	-0-	-170	-0-	5788	2	56	9	Y	51	25	0	26	1	-0-
04	6018	X	6018	-0-	-0-	-0-	5876	2	142	9	Y	129	102	0	27	1	-0-
*05	6551	X	6551	-0-	-0-	-0-	6405	2	146	9	Y	133	97	0	36	1	-0-
06	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2602	-0-	-250	-0-	2602	2			Y	-0-					-0-
02	2576	X	2170	-0-	-406	-0-	2170	2			Y	-0-					-0-
03	2604	X	1834	-0-	-770	-0-	1834	2			Y	-0-					-0-
04	2190	X	2122	-0-	-68	-0-	2122	2			Y	-0-					-0-
05	2604	X	2079	-0-	-525	-0-	2079	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11785	X	11785	-0-	-0-	-0-	7663	2	4122	9	Y	3747	3704	0	43	1	-0-
02	12425	X	12425	-0-	-0-	-0-	8319	2	4106	9	Y	3733	3705	0	28	1	-0-
03	8885	X	8885	-0-	-0-	-0-	6058	2	2827	9	Y	2570	2546	0	24	1	-0-
04	3544	X	3544	-0-	-0-	-0-	2266	2	1278	9	Y	1162	1152	0	10	1	-0-
*05	703	X	703	-0-	-0-	-0-	415	2	288	9	Y	262	260	0	2	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7141	X	7141	-0-	-0-	-0-	5457	2	1684	9	Y	1531	1501	0	30	1	-0-
02	5318	X	5318	-0-	-0-	-0-	4166	2	1152	9	Y	1047	1034	0	13	1	-0-
03	4503	X	4503	-0-	-0-	-0-	3582	2	921	9	Y	837	824	0	13	1	-0-
04	3464	X	3464	-0-	-0-	-0-	2723	2	741	9	Y	674	663	0	11	1	-0-
*05	3021	X	3021	-0-	-0-	-0-	2371	2	650	9	Y	591	579	0	12	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	1658	-0-	-1566	-0-	57 407	1 9	1194	2	Y	370	367	0	3	1	-0-
02	2772	X	1353	-0-	-1419	-0-	56 375	1 9	922	2	Y	341	340	0	1	1	-0-
03	2046	X	1352	-0-	-694	-0-	41 532	1 9	779	2	Y	484	482	0	2	1	-0-
04	1757	X	1757	-0-	-0-	-0-	70 476	1 9	1211	2	Y	433	432	0	1	1	-0-
*05	1999	X	1999	-0-	-0-	-0-	105 356	1 9	1538	2	Y	324	322	0	2	1	-0-
06	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2431	-0-	-452	-0-	2431	2			Y	-0-					-0-
02	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					-0-
03	3627	X	1631	-0-	-1996	-0-	1631	2			Y	-0-					-0-
04	3510	X	2473	-0-	-1037	-0-	2473	2			Y	-0-					-0-
*05	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
06	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
02	1400	N	923	-0-	-477	-0-	923	2			Y	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	341	-0-	-0-	-0-	43	2	298	9	Y	271	271	0			-0-
02	362	X	362	-0-	-0-	-0-	66	2	296	9	Y	269	269	0			-0-
03	329	X	329	-0-	-0-	-0-	62	2	267	9	Y	243	243	0			-0-
04	191	X	191	-0-	-0-	-0-	22	2	169	9	Y	154	154	0			-0-
*05	292	X	292	-0-	-0-	-0-	35	2	257	9	Y	234	234	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	X	581	-0-	-0-	-0-	441	2	140	9	Y	127	125	0	2	1	-0-
02	777	X	777	-0-	-0-	-0-	616	2	161	9	Y	146	144	0	2	1	-0-
03	462	X	462	-0-	-0-	-0-	375	2	87	9	Y	79	78	0	1	1	-0-
04	264	X	264	-0-	-0-	-0-	183	2	81	9	Y	74	73	0	1	1	-0-
*05	185	X	185	-0-	-0-	-0-	133	2	52	9	Y	47	46	0	1	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1950	X	1950	-0-	-0-	-0-	1381	2	569	9	Y	517	510	0	7	1	-0-
02	2158	X	2158	-0-	-0-	-0-	1590	2	568	9	Y	516	511	0	5	1	-0-
03	1047	X	1047	-0-	-0-	-0-	809	2	238	9	Y	216	213	0	3	1	-0-
04	135	X	135	-0-	-0-	-0-	83	2	52	9	Y	47	47	0			-0-
*05	237	X	237	-0-	-0-	-0-	162	2	75	9	Y	68	67	0	1	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	X	113	-0-	-0-	-0-	90	2	23	9	Y	21	20	0	1	1	-0-
02	1444	X	1444	-0-	-0-	-0-	1321	2	123	9	Y	112	107	0	5	1	-0-
03	365	X	365	-0-	-0-	-0-	303	2	62	9	Y	56	55	0	1	1	-0-
04	24	X	24	-0-	-0-	-0-	16	2	8	9	Y	7	7	0			-0-
*05	35	X	35	-0-	-0-	-0-	25	2	10	9	Y	9	9	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3083	-0-	-420	-0-	3083	2			Y	-0-					-0-
02	DLQ G-10		5098	-0-	5098	5098	5098	2			Y	-0-					-0-
03	DLQ G-10		650	-0-	650	5748	650	2			Y	-0-					-0-
04	9574	X	3826	-0-	-5748	-0-	3826	2			Y	-0-					-0-
*05	5492	X	5492	-0-	-0-	-0-	5492	2			Y	-0-					-0-
06	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	922	2	87	9	Y	79	73	0	6	1	-0-
02	1375	N	1375	-0-	-0-	-0-	932	2	443	9	Y	403	400	0	3	1	-0-
03	1270	N	1270	-0-	-0-	-0-	976	2	294	9	Y	267	263	0	4	1	-0-
04	1077	N	1077	-0-	-0-	-0-	774	2	303	9	Y	275	272	0	3	1	-0-
*05	1063	N	1063	-0-	-0-	-0-	867	2	196	9	Y	178	173	0	5	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1463	-0-	-1854	-0-	1463	2			Y	-0-					-0-
02	2996	X	1022	-0-	-1974	-0-	1022	2			Y	-0-					-0-
03	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
04	2700	X	2399	-0-	-301	-0-	2399	2			Y	-0-					-0-
05	2790	X	2789	-0-	-1	-0-	2789	2			Y	-0-					-0-
06	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2382	-0-	-594	-0-	81 198	1 9	2103	2	Y	180	174	0	6	1	-0-
02	2688	X	2230	-0-	-458	-0-	80 190	1 9	1960	2	Y	173	170	0	3	1	-0-
03	2210	N	2210	-0-	-0-	-0-	76 319	1 9	1815	2	Y	290	286	0	4	1	-0-
04	2330	N	2330	-0-	-0-	-0-	114 452	1 9	1764	2	Y	411	409	0	2	1	-0-
*05	1102	N	1102	-0-	-0-	-0-	6 229	1 9	867	2	Y	208	207	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5514	-0-	-996	-0-	5145	2	369	9	Y	335	304	0	31	1	-0-
02	5404	X	4745	-0-	-659	-0-	4396	2	349	9	Y	317	301	0	16	1	-0-
03	5611	X	5528	-0-	-83	-0-	5179	2	349	9	Y	317	294	0	23	1	-0-
04	5490	X	5177	-0-	-313	-0-	4829	2	348	9	Y	316	294	0	22	1	-0-
05	5673	X	5407	-0-	-266	-0-	5034	2	373	9	Y	339	311	0	28	1	-0-
06	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3442	-0-	-371	-0-	3241	2	201	9	Y	183	163	0	20	1	-0-
02	3248	X	3085	-0-	-163	-0-	2905	2	180	9	Y	164	153	0	11	1	-0-
03	3534	X	3034	-0-	-500	-0-	2865	2	169	9	Y	154	141	0	13	1	-0-
04	3390	X	3024	-0-	-366	-0-	2856	2	168	9	Y	153	140	0	13	1	-0-
05	3503	X	3265	-0-	-238	-0-	3076	2	189	9	Y	172	155	0	17	1	-0-
06	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2857	-0-	-181	-0-	2694	2	163	9	Y	148	132	0	16	1	-0-
02	2716	X	2688	-0-	-28	-0-	2442	2	246	9	Y	224	215	0	9	1	-0-
03	3274	X	3274	-0-	-0-	-0-	2910	2	364	9	Y	331	319	0	12	1	-0-
04	2910	X	2777	-0-	-133	-0-	2602	2	175	9	Y	159	147	0	12	1	-0-
05	2914	X	2857	-0-	-57	-0-	2693	2	164	9	Y	149	134	0	15	1	-0-
06	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	X	334	-0-	-0-	-0-	227	2	107	9	Y	97	96	0	1	1	-0-
02	596	X	596	-0-	-0-	-0-	537	2	59	9	Y	54	53	0	1	1	-0-
03	45	X	45	-0-	-0-	-0-	20	2	25	9	Y	23	23	0			-0-
04	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
*05	53	X	53	-0-	-0-	-0-	33	2	20	9	Y	18	18	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3852	X	3852	-0-	-0-	-0-	3821	2	31	9	Y	28	4	0	24	1	-0-
02	3421	X	3421	-0-	-0-	-0-	3402	2	19	9	Y	17	4	0	13	1	-0-
03	3682	X	3682	-0-	-0-	-0-	3658	2	24	9	Y	22	5	0	17	1	-0-
04	2850	X	2736	-0-	-114	-0-	2716	2	20	9	Y	18	5	0	13	1	-0-
05	3317	X	2771	-0-	-546	-0-	2752	2	19	9	Y	17	1	0	16	1	-0-
06	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	976	N	976	-0-	-0-	-0-	870	2	106	9	Y	96	91	0	5	1	-0-
02	843	N	843	-0-	-0-	-0-	737	2	106	9	Y	96	93	0	3	1	-0-
03	1116	N	1116	-0-	-0-	-0-	952	2	164	9	Y	149	145	0	4	1	-0-
04	1202	N	1202	-0-	-0-	-0-	910	2	292	9	Y	265	261	0	4	1	-0-
*05	1554	N	1554	-0-	-0-	-0-	1042	2	512	9	Y	465	460	0	5	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	5993	-0-	-796	-0-	5951	2	42	9	Y	38	38	1			-0-
02	6132	X	4988	-0-	-1144	-0-	4938	2	50	9	Y	45	45	1			-0-
03	7553	X	7553	-0-	-0-	-0-	7496	2	57	9	Y	52	52	1			-0-
04	6890	X	6890	-0-	-0-	-0-	6823	2	67	9	Y	61	61	1			-0-
*05	7206	X	7206	-0-	-0-	-0-	7129	2	77	9	Y	70	70	1			-0-
06	5790	X	NO RPT	-0-	-5790	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5504	-0-	-200	-0-	5504	2			Y	-0-					-0-
02	5124	X	3890	-0-	-1234	-0-	3890	2			Y	-0-					-0-
03	5425	X	4692	-0-	-733	-0-	4692	2			Y	-0-					-0-
04	5490	X	4722	-0-	-768	-0-	4722	2			Y	-0-					-0-
05	5673	X	4915	-0-	-758	-0-	4915	2			Y	-0-					-0-
06	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4446	X	4446	-0-	-0-	-0-	4235	2	211	9	Y	192	166	0	26	1	-0-
02	4004	X	3331	-0-	-673	-0-	3152	2	179	9	Y	163	151	0	12	1	-0-
03	4320	X	4320	-0-	-0-	-0-	4077	2	243	9	Y	221	203	0	18	1	-0-
04	4021	X	4021	-0-	-0-	-0-	3765	2	256	9	Y	233	216	0	17	1	-0-
05	4433	X	4291	-0-	-142	-0-	4074	2	217	9	Y	197	174	0	23	1	-0-
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	21	-0-	-506	-0-	3	2	18	9	Y	16	16	0			-0-
02	5703	X	5703	-0-	-0-	-0-	708	1	4127	2	Y	789	783	0	6	1	-0-
							868	9									
03	6804	X	6804	-0-	-0-	-0-	780	1	4605	2	Y	1290	1282	0	8	1	-0-
							1419	9									
04	5034	X	5034	-0-	-0-	-0-	615	1	3607	2	Y	738	734	0	4	1	-0-
							812	9									
*05	4763	X	4763	-0-	-0-	-0-	591	1	3501	2	Y	610	605	0	5	1	-0-
							671	9									
06	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	8626	-0-	-209	-0-	8414	2	212	9	Y	193	141	0	52	1	-0-
02	8196	X	8196	-0-	-0-	-0-	7956	2	240	9	Y	218	188	0	30	1	-0-
03	8911	X	8911	-0-	-0-	-0-	8508	2	403	9	Y	366	328	0	38	1	-0-
04	8460	X	8254	-0-	-206	-0-	7863	2	391	9	Y	355	319	0	36	1	-0-
*05	8759	X	8759	-0-	-0-	-0-	8323	2	436	9	Y	396	349	0	47	1	-0-
06	8790	X	NO RPT	-0-	-8790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4530	-0-	-120	-0-	4472	2	58	9	Y	53	53	1			-0-
02	4200	X	3812	-0-	-388	-0-	3755	2	57	9	Y	52	52	1			-0-
03	4557	X	3993	-0-	-564	-0-	3937	2	56	9	Y	51	51	1			-0-
04	4410	X	4179	-0-	-231	-0-	4123	2	56	9	Y	51	51	1			-0-
05	4526	X	4483	-0-	-43	-0-	4427	2	56	9	Y	51	51	1			-0-
06	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	5239	-0-	-0-	-0-	5172	2	67	9	Y	61	29	0	32	1	-0-
02	4377	X	4377	-0-	-0-	-0-	4334	2	43	9	Y	39	23	0	16	1	-0-
03	4652	X	4652	-0-	-0-	-0-	4598	2	54	9	Y	49	28	0	21	1	-0-
04	4440	X	4079	-0-	-361	-0-	4033	2	46	9	Y	42	23	0	19	1	-0-
05	4619	X	4120	-0-	-499	-0-	4072	2	48	9	Y	44	21	0	23	1	-0-
06	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2519	-0-	-178	-0-	2487	2	32	9	Y	29	14	0	15	1	-0-
02	2436	X	1281	-0-	-1155	-0-	1268	2	13	9	Y	12	7	0	5	1	-0-
03	2325	X	2048	-0-	-277	-0-	2026	2	22	9	Y	20	11	0	9	1	-0-
04	2748	X	2748	-0-	-0-	-0-	2720	2	28	9	Y	25	12	0	13	1	-0-
05	2511	X	2445	-0-	-66	-0-	2420	2	25	9	Y	23	9	0	14	1	-0-
06	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	2764	-0-	-3405	-0-	2764	2			Y	-0-					-0-
02	4452	X	485	-0-	-3967	-0-	485	2			Y	-0-					-0-
03	4735	X	4735	-0-	-0-	-0-	4735	2			Y	-0-					-0-
04	5040	X	602	-0-	-4438	-0-	602	2			Y	-0-					-0-
*05	5495	X	5495	-0-	-0-	-0-	5495	2			Y	-0-					-0-
06	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3900	-0-	-502	-0-	3861	2	39	9	Y	35	35	1			-0-
02	3780	X	3351	-0-	-429	-0-	3312	2	39	9	Y	35	35	1			-0-
03	4185	X	3710	-0-	-475	-0-	3671	2	39	9	Y	35	35	1			-0-
04	3960	X	3711	-0-	-249	-0-	3674	2	37	9	Y	34	34	1			-0-
05	3906	X	2805	-0-	-1101	-0-	2768	2	37	9	Y	34	34	1			-0-
06	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5666	-0-	-286	-0-	5250	2	416	9	Y	378	346	0	32	1	-0-
02	5320	X	4535	-0-	-785	-0-	4095	2	440	9	Y	400	385	0	15	1	-0-
03	5859	X	5623	-0-	-236	-0-	5209	2	414	9	Y	376	353	0	23	1	-0-
04	5820	X	5621	-0-	-199	-0-	5204	2	417	9	Y	379	355	0	24	1	-0-
05	6014	X	5732	-0-	-282	-0-	5303	2	429	9	Y	390	360	0	30	1	-0-
06	5490	X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2028	X	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
02	1904	X	1717	-0-	-187	-0-	1717	2			Y	-0-					-0-
03	2108	X	1505	-0-	-603	-0-	1505	2			Y	-0-					-0-
04	1740	X	1530	-0-	-210	-0-	1530	2			Y	-0-					-0-
*05	2153	X	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2717	-0-	-1096	-0-	218	1	2005	2	Y	449	444	0	5	1	-0-
							494	9									
02	2940	X	2395	-0-	-545	-0-	167	1	1799	2	Y	390	387	0	3	1	-0-
							429	9									
03	3193	X	2275	-0-	-918	-0-	143	1	1600	2	Y	484	481	0	3	1	-0-
							532	9									
04	3090	X	531	-0-	-2559	-0-	104	2	427	9	Y	388	388	0			-0-
05	2976	X	2006	-0-	-970	-0-	124	1	1478	2	Y	367	365	0	2	1	-0-
							404	9									
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3857	X	3857	-0-	-0-	-0-	346	1	3089	2	Y	384	375	0	9	1	-0-
							422	9									
02	3080	X	2320	-0-	-760	-0-	178	1	1855	2	Y	261	258	0	3	1	-0-
							287	9									
03	3410	X	1912	-0-	-1498	-0-	134	1	1331	2	Y	406	403	0	3	1	-0-
							447	9									
04	3570	X	469	-0-	-3101	-0-	83	2	386	9	Y	351	351	0			-0-
05	3844	X	1737	-0-	-2107	-0-	103	1	1231	2	Y	366	364	0	2	1	-0-
							403	9									
06	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	X	1431	-0-	-0-	-0-	126	1	1126	2	Y	163	160	0	3	1	-0-
							179	9									
02	1092	X	940	-0-	-152	-0-	71	1	739	2	Y	118	117	0	1	1	-0-
							130	9									
03	1554	X	1554	-0-	-0-	-0-	119	1	1239	2	Y	178	175	0	3	1	-0-
							196	9									
04	1440	X	1267	-0-	-173	-0-	113	1	983	2	Y	155	154	0	1	1	-0-
							171	9									
*05	8997	X	8997	-0-	-0-	-0-	609	1	6960	2	Y	1298	1287	0	11	1	-0-
							1428	9									
06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4079	-0-	-540	-0-	330	1	3016	2	Y	666	658	0	8	1	-0-
							733	9									
02	4004	X	3289	-0-	-715	-0-	228	1	2448	2	Y	557	553	0	4	1	-0-
							613	9									
03	4402	X	3528	-0-	-874	-0-	254	1	2689	2	Y	532	527	0	5	1	-0-
							585	9									
04	4396	X	4396	-0-	-0-	-0-	399	1	3477	2	Y	473	468	0	5	1	-0-
							520	9									
*05	4969	X	4969	-0-	-0-	-0-	337	1	3864	2	Y	698	692	0	6	1	-0-
							768	9									
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4774	-0-	-186	-0-	4542	2	232	9	Y	211	183	0	28	1	-0-
02	4452	X	3716	-0-	-736	-0-	3508	2	208	9	Y	189	176	0	13	1	-0-
03	4954	X	4954	-0-	-0-	-0-	4699	2	255	9	Y	232	211	0	21	1	-0-
04	4590	X	4508	-0-	-82	-0-	4275	2	233	9	Y	212	192	0	20	1	-0-
05	4774	X	4735	-0-	-39	-0-	4491	2	244	9	Y	222	197	0	25	1	-0-
06	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1837	-0-	-1511	-0-	1563	2	274	9	Y	249	245	0	4	1	-0-
02	3977	X	3977	-0-	-0-	-0-	3478	2	499	9	Y	454	449	0	5	1	-0-
03	3589	X	3589	-0-	-0-	-0-	3004	2	585	9	Y	532	526	0	6	1	-0-
04	3494	X	3494	-0-	-0-	-0-	2964	2	530	9	Y	482	478	0	4	1	-0-
05	2232	X	1367	-0-	-865	-0-	1204	2	163	9	Y	148	146	0	2	1	-0-
06	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2954	-0-	-239	-0-	212 734	1 9	2008	2	Y	667	662	0	5	1	-0-
02	2828	X	2473	-0-	-355	-0-	162 540	1 9	1771	2	Y	491	488	0	3	1	-0-
03	3100	X	1357	-0-	-1743	-0-	79 497	1 9	781	2	Y	452	450	0	2	1	-0-
04	3090	X	451	-0-	-2639	-0-	85	2	366	9	Y	333	333	0			-0-
05	3193	X	1185	-0-	-2008	-0-	59 363	1 9	763	2	Y	330	329	0	1	1	-0-
06	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
02	1316	N	840	-0-	-476	-0-	840	2			Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2995	-0-	-229	-0-	2821	2	174	9	Y	158	141	0	17	1	-0-
02	2940	X	2842	-0-	-98	-0-	2667	2	175	9	Y	159	149	0	10	1	-0-
03	3255	X	2780	-0-	-475	-0-	2572	2	208	9	Y	189	178	0	11	1	-0-
04	3150	X	1951	-0-	-1199	-0-	1812	2	139	9	Y	126	118	0	8	1	-0-
05	3007	X	2716	-0-	-291	-0-	2473	2	243	9	Y	221	207	0	14	1	-0-
06	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2840	-0-	-12	-0-	596 487	1 9	1757	2	Y	443	438	0	5	1	-0-
02	DLQ G-10		1893	-0-	1893	1893	320 292	1 9	1281	2	Y	265	263	0	2	1	-0-
03	DLQ G-10		2458	-0-	2458	4351	313 538	1 9	1607	2	Y	489	486	0	3	1	-0-
04	7137	X	2786	-0-	-4351	-0-	300 658	1 9	1828	2	Y	598	596	0	2	1	-0-
05	2852	X	2222	-0-	-630	-0-	258 395	1 9	1569	2	Y	359	357	0	2	1	-0-
06	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2572	-0-	-218	-0-	2419	2	153	9	Y	139	124	0	15	1	-0-
02	DLQ G-10		2353	-0-	2353	2353	2212	2	141	9	Y	128	120	0	8	1	-0-
03	DLQ G-10		2834	-0-	2834	5187	2663	2	171	9	Y	155	143	0	12	1	-0-
04	7863	X	2676	-0-	-5187	-0-	2519	2	157	9	Y	143	131	0	12	1	-0-
*05	2763	X	2763	-0-	-0-	-0-	2600	2	163	9	Y	148	133	0	15	1	-0-
06	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2701	-0-	-895	-0-	2546	2	155	9	Y	141	125	0	16	1	-0-
02	DLQ G-10		2974	-0-	2974	2974	2805	2	169	9	Y	154	144	0	10	1	-0-
03	DLQ G-10		3228	-0-	3228	6202	3042	2	186	9	Y	169	155	0	14	1	-0-
04	9096	X	2894	-0-	-6202	-0-	2731	2	163	9	Y	148	136	0	12	1	-0-
*05	3202	X	3202	-0-	-0-	-0-	3017	2	185	9	Y	168	151	0	17	1	-0-
06	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3236	-0-	-1073	-0-	2897	2	339	9	Y	308	291	0	17	1	-0-
02	DLQ G-10		2385	-0-	2385	2385	2155	2	230	9	Y	209	201	0	8	1	-0-
03	DLQ G-10		3713	-0-	3713	6098	3335	2	378	9	Y	344	330	0	14	1	-0-
04	9336	X	3238	-0-	-6098	-0-	2884	2	354	9	Y	322	309	0	13	1	-0-
05	3534	X	3379	-0-	-155	-0-	3006	2	373	9	Y	339	322	0	17	1	-0-
06	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
02	1372	N	1320	-0-	-52	-0-	1320	2			Y	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*05	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15004	X	13816	-0-	-1188	-0-	13816	2			Y	-0-					-0-
02	12656	X	11381	-0-	-1275	-0-	11381	2			Y	-0-					-0-
03	14012	X	9542	-0-	-4470	-0-	9542	2			Y	-0-					-0-
04	13560	X	5447	-0-	-8113	-0-	5447	2			Y	-0-					-0-
05	13826	X	12468	-0-	-1358	-0-	12468	2			Y	-0-					-0-
06	13380	X	NO RPT	-0-	-13380	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1674	-0-	-0-	-0-	50 295	1 9	1329	2	Y	268	264	0	4	1	-0-
02	1512	N	1371	-0-	-141	-0-	43 251	1 9	1077	2	Y	228	226	0	2	1	-0-
03	1612	N	1612	-0-	-0-	-0-	55 304	1 9	1253	2	Y	276	273	0	3	1	-0-
04	1649	N	1649	-0-	-0-	-0-	85 283	1 9	1281	2	Y	257	255	0	2	1	-0-
*05	1408	N	1408	-0-	-0-	-0-	9 213	1 9	1186	2	Y	194	192	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3381	X	3381	-0-	-0-	-0-	507	1	2595	2	Y	254	247	0	7	1	-0-
							279	9									
02	4170	X	4170	-0-	-0-	-0-	446	1	3426	2	Y	271	266	0	5	1	-0-
							298	9									
03	4802	X	4802	-0-	-0-	-0-	4344	2	458	9	Y	416	407	0	9	1	-0-
04	5097	X	5097	-0-	-0-	-0-	361	1	4254	2	Y	438	432	0	6	1	-0-
							482	9									
*05	5252	X	5252	-0-	-0-	-0-	985	1	3911	2	Y	324	318	0	6	1	-0-
							356	9									
06	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3763	-0-	-825	-0-	114	1	2998	2	Y	592	584	0	8	1	-0-
							651	9									
02	4032	X	3404	-0-	-628	-0-	109	1	2688	2	Y	552	548	0	4	1	-0-
							607	9									
03	4340	X	3858	-0-	-482	-0-	127	1	2899	2	Y	756	750	0	6	1	-0-
							832	9									
04	4200	X	3855	-0-	-345	-0-	189	1	2866	2	Y	727	723	0	4	1	-0-
							800	9									
*05	4349	X	4349	-0-	-0-	-0-	24	1	3263	2	Y	965	960	0	5	1	-0-
							1062	9									
06	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3040	-0-	-1114	-0-	92	1	2441	2	Y	461	454	0	7	1	-0-
							507	9									
02	3752	X	2178	-0-	-1574	-0-	69	1	1724	2	Y	350	347	0	3	1	-0-
							385	9									
03	4154	X	3566	-0-	-588	-0-	119	1	2861	2	Y	533	527	0	6	1	-0-
							586	9									
04	4020	X	3699	-0-	-321	-0-	195	1	2953	2	Y	501	497	0	4	1	-0-
							551	9									
05	4154	X	3691	-0-	-463	-0-	24	1	3248	2	Y	381	376	0	5	1	-0-
							419	9									
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1655	N	1655	-0-	-0-	-0-	1454	2	201	9	Y	183	179	0	4	1	-0-
02	1672	N	1672	-0-	-0-	-0-	1489	2	183	9	Y	166	164	0	2	1	-0-
03	1383	N	1383	-0-	-0-	-0-	1135	2	248	9	Y	225	223	0	2	1	-0-
04	1793	N	1793	-0-	-0-	-0-	1512	2	281	9	Y	255	253	0	2	1	-0-
*05	1289	N	1289	-0-	-0-	-0-	1168	2	121	9	Y	110	108	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2131	X	2131	-0-	-0-	-0-	1912	2	219	9	Y	199	194	0	5	1	-0-
02	2058	X	2058	-0-	-0-	-0-	1856	2	202	9	Y	184	181	0	3	1	-0-
03	2263	X	1561	-0-	-702	-0-	1394	2	167	9	Y	152	149	0	3	1	-0-
04	2691	X	2691	-0-	-0-	-0-	2435	2	256	9	Y	233	230	0	3	1	-0-
05	2170	X	1966	-0-	-204	-0-	1820	2	146	9	Y	133	130	0	3	1	-0-
06	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	3030	-0-	-163	-0-	2674	2	356	9	Y	324	317	0	7	1	-0-
02	2772	X	2504	-0-	-268	-0-	2217	2	287	9	Y	261	258	0	3	1	-0-
03	3069	X	2815	-0-	-254	-0-	2402	2	413	9	Y	375	370	0	5	1	-0-
04	2970	X	2838	-0-	-132	-0-	2421	2	417	9	Y	379	376	0	3	1	-0-
05	3069	X	2857	-0-	-212	-0-	2525	2	332	9	Y	302	298	0	4	1	-0-
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2924	X	2924	-0-	-0-	-0-	2916	2	8	9	Y	7	7	1			-0-
02	2772	X	2436	-0-	-336	-0-	2428	2	8	9	Y	7	7	1			-0-
03	3069	X	2851	-0-	-218	-0-	2843	2	8	9	Y	7	7	1			-0-
04	2970	X	2650	-0-	-320	-0-	2642	2	8	9	Y	7	7	1			-0-
05	2914	X	2737	-0-	-177	-0-	2730	2	7	9	Y	6	6	1			-0-
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4277	X	4277	-0-	-0-	-0-	4234	2	43	9	Y	39	13	0	26	1	-0-
02	3872	X	3872	-0-	-0-	-0-	3806	2	66	9	Y	60	46	0	14	1	-0-
03	4278	X	3369	-0-	-909	-0-	3333	2	36	9	Y	33	18	0	15	1	-0-
04	4230	X	4084	-0-	-146	-0-	4050	2	34	9	Y	31	12	0	19	1	-0-
05	4371	X	4060	-0-	-311	-0-	4023	2	37	9	Y	34	11	0	23	1	-0-
06	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3409	-0-	-280	-0-	3363	2	46	9	Y	42	42	1			-0-
02	DLQ G-10		2605	-0-	2605	2605	2559	2	46	9	Y	42	42	1			-0-
03	DLQ G-10		3258	-0-	3258	5863	3213	2	45	9	Y	41	41	1			-0-
04	9127	X	3264	-0-	-5863	-0-	3220	2	44	9	Y	40	40	1			-0-
05	3410	X	2696	-0-	-714	-0-	2652	2	44	9	Y	40	40	1			-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4352	-0-	1252	1252	3195	2	1157	9	Y	1052	1034	0	18	1	-0-
02	DLQ G-10		9074	-0-	9074	10326	5881	2	3193	9	Y	2903	2885	0	18	1	-0-
03	DLQ G-10		5821	-0-	5821	16147	3943	2	1878	9	Y	1707	1692	0	15	1	-0-
04	20220	X	4073	-0-	-16147	-0-	2589	2	1484	9	Y	1349	1338	0	11	1	-0-
05	4340	X	3427	-0-	-913	-0-	2134	2	1293	9	Y	1175	1164	0	11	1	-0-
06	9720	X	NO RPT	-0-	-9720	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2347	-0-	-350	-0-	2347	2			Y	-0-					-0-
02	2716	X	1977	-0-	-739	-0-	1977	2			Y	-0-					-0-
03	3007	X	2234	-0-	-773	-0-	2234	2			Y	-0-					-0-
04	2910	X	1841	-0-	-1069	-0-	1841	2			Y	-0-					-0-
05	2480	X	1860	-0-	-620	-0-	1860	2			Y	-0-					-0-
06	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1854	-0-	-812	-0-	1738	2	116	9	Y	105	94	0	11	1	-0-
02	2240	X	1775	-0-	-465	-0-	1640	2	135	9	Y	123	117	0	6	1	-0-
03	2139	X	1511	-0-	-628	-0-	1263	2	248	9	Y	225	220	0	5	1	-0-
04	2436	X	2436	-0-	-0-	-0-	2307	2	129	9	Y	117	106	0	11	1	-0-
*05	3584	X	3584	-0-	-0-	-0-	3379	2	205	9	Y	186	167	0	19	1	-0-
06	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4587	-0-	-187	-0-	4305	2	282	9	Y	256	230	0	26	1	-0-
02	4284	X	4097	-0-	-187	-0-	3844	2	253	9	Y	230	216	0	14	1	-0-
03	4712	X	4604	-0-	-108	-0-	4328	2	276	9	Y	251	232	0	19	1	-0-
04	4560	X	4323	-0-	-237	-0-	4064	2	259	9	Y	235	216	0	19	1	-0-
05	4712	X	4578	-0-	-134	-0-	4295	2	283	9	Y	257	233	0	24	1	-0-
06	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2333	-0-	-85	-0-	2128	2	205	9	Y	186	180	0	6	1	-0-
02	2097	X	2097	-0-	-0-	-0-	1896	2	201	9	Y	183	180	0	3	1	-0-
03	2255	X	2255	-0-	-0-	-0-	1970	2	285	9	Y	259	255	0	4	1	-0-
04	2201	X	2201	-0-	-0-	-0-	1904	2	297	9	Y	270	268	0	2	1	-0-
05	2325	X	1960	-0-	-365	-0-	1760	2	200	9	Y	182	179	0	3	1	-0-
06	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4657	X	4657	-0-	-0-	-0-	402 636	1 9	3619	2	Y	578	568	0	10	1	-0-
02	4881	X	4881	-0-	-0-	-0-	383 506	1 9	3992	2	Y	460	454	0	6	1	-0-
03	4757	X	4757	-0-	-0-	-0-	349 708	1 9	3700	2	Y	644	636	0	8	1	-0-
04	4973	X	4973	-0-	-0-	-0-	419 824	1 9	3730	2	Y	749	744	0	5	1	-0-
*05	4981	X	4981	-0-	-0-	-0-	334 796	1 9	3851	2	Y	724	718	0	6	1	-0-
06	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5754	X	5754	-0-	-0-	-0-	510 646	1 9	4598	2	Y	587	574	0	13	1	-0-
02	7082	X	7082	-0-	-0-	-0-	578 513	1 9	5991	2	Y	466	457	0	9	1	-0-
03	7665	X	7665	-0-	-0-	-0-	642 647	1 9	6376	2	Y	588	574	0	14	1	-0-
04	8156	X	8156	-0-	-0-	-0-	775 651	1 9	6730	2	Y	592	583	0	9	1	-0-
*05	7316	X	7316	-0-	-0-	-0-	564 501	1 9	6251	2	Y	455	445	0	10	1	-0-
06	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1625	-0-	-297	-0-	1467	2	158	9	Y	144	135	0	9	1	-0-
02	DLQ G-10		1428	-0-	1428	1428	1287	2	141	9	Y	128	123	0	5	1	-0-
03	DLQ G-10		1731	-0-	1731	3159	1516	2	215	9	Y	195	188	0	7	1	-0-
04	2900	N	1497	-0-	-1403	1756	1350	2	147	9	Y	134	128	0	6	1	-0-
*05	3100	N	1691	-0-	-1409	347	1525	2	166	9	Y	151	142	0	9	1	-0-
06	0	N	NO RPT	-0-	-0-	347					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2979	-0-	-90	-0-	2689	2	290	9	Y	264	248	0	16	1	-0-
02	2772	X	2584	-0-	-188	-0-	2397	2	187	9	Y	170	161	0	9	1	-0-
03	2945	X	2383	-0-	-562	-0-	2193	2	190	9	Y	173	163	0	10	1	-0-
04	2940	X	2631	-0-	-309	-0-	2482	2	149	9	Y	135	124	0	11	1	-0-
05	3038	X	2976	-0-	-62	-0-	2677	2	299	9	Y	272	257	0	15	1	-0-
06	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4245	-0-	-281	-0-	3947	2	298	9	Y	271	247	0	24	1	-0-
02	4928	X	3747	-0-	-1181	-0-	3483	2	264	9	Y	240	227	0	13	1	-0-
03	5456	X	4315	-0-	-1141	-0-	4015	2	300	9	Y	273	255	0	18	1	-0-
04	5280	X	3966	-0-	-1314	-0-	3694	2	272	9	Y	247	230	0	17	1	-0-
05	4371	X	4310	-0-	-61	-0-	4004	2	306	9	Y	278	256	0	22	1	-0-
06	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2927	-0-	-793	-0-	253 670	1 9	2004	2	Y	609	604	0	5	1	-0-
02	3192	X	2841	-0-	-351	-0-	269 579	1 9	1993	2	Y	526	523	0	3	1	-0-
03	3317	X	2888	-0-	-429	-0-	239 703	1 9	1946	2	Y	639	635	0	4	1	-0-
04	3000	X	2510	-0-	-490	-0-	185 664	1 9	1661	2	Y	604	602	0	2	1	-0-
05	2914	X	1888	-0-	-1026	-0-	57 436	1 9	1395	2	Y	396	394	0	2	1	-0-
06	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2970	X	2970	-0-	-0-	-0-	2887	2	83	9	Y	75	57	0	18	1	-0-
02	3192	X	1980	-0-	-1212	-0-	1928	2	52	9	Y	47	40	0	7	1	-0-
03	3534	X	3172	-0-	-362	-0-	3091	2	81	9	Y	74	60	0	14	1	-0-
04	3420	X	3294	-0-	-126	-0-	3177	2	117	9	Y	106	91	0	15	1	-0-
05	3317	X	2362	-0-	-955	-0-	2285	2	77	9	Y	70	57	0	13	1	-0-
06	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2219	-0-	-1532	-0-	2219	2			Y	-0-					-0-
02	3388	X	2156	-0-	-1232	-0-	2156	2			Y	-0-					-0-
03	3751	X	3411	-0-	-340	-0-	3411	2			Y	-0-					-0-
04	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					-0-
*05	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
06	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3492	-0-	-1127	-0-	3196	2	296	9	Y	269	250	0	19	1	-0-
02	4257	X	4257	-0-	-0-	-0-	3923	2	334	9	Y	304	290	0	14	1	-0-
03	5070	X	5070	-0-	-0-	-0-	4664	2	406	9	Y	369	349	0	20	1	-0-
04	5302	X	5302	-0-	-0-	-0-	4788	2	514	9	Y	467	445	0	22	1	-0-
*05	4629	X	4629	-0-	-0-	-0-	4269	2	360	9	Y	327	303	0	24	1	-0-
06	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3324	-0-	-830	-0-	3101	2	223	9	Y	203	184	0	19	1	-0-
02	3472	X	3392	-0-	-80	-0-	3165	2	227	9	Y	206	194	0	12	1	-0-
03	3972	X	3972	-0-	-0-	-0-	3731	2	241	9	Y	219	202	0	17	1	-0-
04	3630	X	3159	-0-	-471	-0-	2938	2	221	9	Y	201	188	0	13	1	-0-
*05	4219	X	4219	-0-	-0-	-0-	3876	2	343	9	Y	312	290	0	22	1	-0-
06	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	36 334	1 9	309	2	Y	304	303	0	1	1	-0-
02	741	N	741	-0-	-0-	-0-	52 290	1 9	399	2	Y	264	263	0	1	1	-0-
03	788	N	788	-0-	-0-	-0-	46 354	1 9	388	2	Y	322	321	0	1	1	-0-
04	878	N	878	-0-	-0-	-0-	56 332	1 9	490	2	Y	302	301	0	1	1	-0-
*05	914	N	914	-0-	-0-	-0-	27 261	1 9	626	2	Y	237	236	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2577	-0-	-368	-0-	183 623	1 9	1771	2	Y	566	561	0	5	1	-0-
02	2660	X	273	-0-	-2387	-0-	8 163	1 9	102	2	Y	148	148	0			-0-
03	2046	X	612	-0-	-1434	-0-	34 235	1 9	343	2	Y	214	213	0	1	1	-0-
04	1560	X	759	-0-	-801	-0-	52 208	1 9	499	2	Y	189	188	0	1	1	-0-
05	2573	X	1057	-0-	-1516	-0-	56 278	1 9	723	2	Y	253	252	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	3647	-0-	-2398	-0-	3380	2	267	9	Y	243	222	0	21	1	-0-
02	6183	X	6183	-0-	-0-	-0-	5934	2	249	9	Y	226	204	0	22	1	-0-
03	7408	X	7408	-0-	-0-	-0-	7120	2	288	9	Y	262	230	0	32	1	-0-
04	5460	X	3744	-0-	-1716	-0-	3440	2	304	9	Y	276	260	0	16	1	-0-
05	5642	X	3074	-0-	-2568	-0-	2784	2	290	9	Y	264	249	0	15	1	-0-
06	6630	X	NO RPT	-0-	-6630	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5815	X	5815	-0-	-0-	-0-	5641	2	174	9	Y	158	123	0	35	1	-0-
02	5656	X	4214	-0-	-1442	-0-	4030	2	184	9	Y	167	152	0	15	1	-0-
03	6262	X	5261	-0-	-1001	-0-	5085	2	176	9	Y	160	137	0	23	1	-0-
04	6060	X	4932	-0-	-1128	-0-	4767	2	165	9	Y	150	128	0	22	1	-0-
05	5921	X	4648	-0-	-1273	-0-	4490	2	158	9	Y	144	119	0	25	1	-0-
06	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3068	X	3068	-0-	-0-	-0-	2641	2	427	9	Y	388	381	0	7	1	-0-
02	2515	X	2515	-0-	-0-	-0-	2116	2	399	9	Y	363	360	0	3	1	-0-
03	2734	X	2734	-0-	-0-	-0-	2247	2	487	9	Y	443	439	0	4	1	-0-
04	2850	X	2850	-0-	-0-	-0-	2340	2	510	9	Y	464	461	0	3	1	-0-
05	3069	X	1210	-0-	-1859	-0-	1049	2	161	9	Y	146	144	0	2	1	-0-
06	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2028	N	2028	-0-	-0-	-0-	1977	2	51	9	Y	46	34	0	12	1	-0-
02	1848	N	1825	-0-	-23	-0-	1768	2	57	9	Y	52	45	0	7	1	-0-
03	1866	N	1866	-0-	-0-	-0-	1798	2	68	9	Y	62	54	0	8	1	-0-
04	1268	N	1268	-0-	-0-	-0-	1223	2	45	9	Y	41	35	0	6	1	-0-
*05	2152	N	2152	-0-	-0-	-0-	2055	2	97	9	Y	88	76	0	12	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4830	-0-	-99	-0-	405	1	3618	2	Y	734	724	0	10	1	-0-
							807	9									
02	4592	X	4001	-0-	-591	-0-	291	1	3039	2	Y	610	605	0	5	1	-0-
							671	9									
03	5084	X	3058	-0-	-2026	-0-	227	1	2335	2	Y	451	446	0	5	1	-0-
							496	9									
04	4920	X	1414	-0-	-3506	-0-	140	1	1186	2	Y	80	78	0	2	1	-0-
							88	9									
*05	6995	X	6995	-0-	-0-	-0-	434	1	4976	2	Y	1441	1433	0	8	1	-0-
							1585	9									
06	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1329	N	1329	-0-	-0-	-0-	1133	2	196	9	Y	178	171	0	7	1	-0-
02	1120	N	1030	-0-	-90	-0-	845	2	185	9	Y	168	165	0	3	1	-0-
03	1536	N	1536	-0-	-0-	-0-	1303	2	233	9	Y	212	207	0	5	1	-0-
04	1323	N	1323	-0-	-0-	-0-	1104	2	219	9	Y	199	194	0	5	1	-0-
*05	1335	N	1335	-0-	-0-	-0-	1112	2	223	9	Y	203	197	0	6	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6697	X	6697	-0-	-0-	-0-	5941	2	756	9	Y	687	671	0	16	1	-0-
02	5320	X	2942	-0-	-2378	-0-	2496	2	446	9	Y	405	401	0	4	1	-0-
03	5518	X	98	-0-	-5420	-0-	3	2	95	9	Y	86	86	0			-0-
04	5250	X	-0-	-0-	-5250	-0-					Y	1	1	0			-0-
05	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-
06	6480	X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	1667	-0-	-2518	-0-	1628	2	39	9	Y	35	35	1			-0-
02	4789	X	4789	-0-	-0-	-0-	4749	2	40	9	Y	36	36	1			-0-
03	4355	X	4355	-0-	-0-	-0-	4314	2	41	9	Y	37	37	1			-0-
04	3840	X	3288	-0-	-552	-0-	3249	2	39	9	Y	35	35	1			-0-
05	3689	X	1698	-0-	-1991	-0-	1662	2	36	9	Y	33	33	1			-0-
06	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3758	-0-	-179	-0-	328	1	2931	2	Y	454	446	0	8	1	-0-
							499	9									
02	3500	X	3216	-0-	-284	-0-	239	1	2503	2	Y	431	427	0	4	1	-0-
							474	9									
03	3842	X	3842	-0-	-0-	-0-	266	1	2835	2	Y	674	668	0	6	1	-0-
							741	9									
04	4009	X	4009	-0-	-0-	-0-	328	1	2908	2	Y	703	699	0	4	1	-0-
							773	9									
*05	4593	X	4593	-0-	-0-	-0-	349	1	3842	2	Y	365	359	0	6	1	-0-
							402	9									
06	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	124	1	369	2	Y	85	84	0	1	1	-0-
							94	9									
02	991	N	991	-0-	-0-	-0-	173	1	693	2	Y	114	113	0	1	1	-0-
							125	9									
03	892	N	892	-0-	-0-	-0-	129	1	634	2	Y	117	116	0	1	1	-0-
							129	9									
04	812	N	812	-0-	-0-	-0-	90	1	544	2	Y	162	161	0	1	1	-0-
							178	9									
*05	715	N	715	-0-	-0-	-0-	82	1	503	2	Y	118	117	0	1	1	-0-
							130	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4461	X	4461	-0-	-0-	-0-	483	1	3031	2	Y	861	853	0	8	1	-0-
							947	9									
02	DLQ G-10		7474	-0-	7474	7474	989	1	5427	2	Y	962	954	0	8	1	-0-
							1058	9									
03	DLQ G-10		7264	-0-	7264	14738	972	1	5182	2	Y	1009	999	0	10	1	-0-
							1110	9									
04	20874	X	6136	-0-	-14738	-0-	785	1	4461	2	Y	809	803	0	6	1	-0-
							890	9									
*05	5891	X	5891	-0-	-0-	-0-	790	1	4418	2	Y	621	614	0	7	1	-0-
							683	9									
06	8010	X	NO RPT	-0-	-8010	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1629	X	1629	-0-	-0-	-0-	210	1	1246	2	Y	157	154	0	3	1	-0-
							173	9									
02	DLQ G-10		1631	-0-	1631	1631	212	1	1176	2	Y	221	219	0	2	1	-0-
							243	9									
03	DLQ G-10		973	-0-	973	2604	97	1	584	2	Y	265	264	0	1	1	-0-
							292	9									
04	3088	X	484	-0-	-2604	-0-	61	1	344	2	Y	72	72	0			-0-
							79	9									
05	1643	X	1352	-0-	-291	-0-	160	1	944	2	Y	225	224	0	1	1	-0-
							248	9									
06	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	6778	-0-	-1096	-0-	6657	2	121	9	Y	110	110	1			-0-
02	6481	X	6481	-0-	-0-	-0-	6363	2	118	9	Y	107	107	1			-0-
03	7734	X	7734	-0-	-0-	-0-	7620	2	114	9	Y	104	104	1			-0-
04	6620	X	6620	-0-	-0-	-0-	6509	2	111	9	Y	101	101	1			-0-
05	6789	X	6721	-0-	-68	-0-	6611	2	110	9	Y	100	100	1			-0-
06	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2257	-0-	-1339	-0-	2088	2	169	9	Y	154	141	0	13	1	-0-
02	3248	X	2063	-0-	-1185	-0-	1914	2	149	9	Y	135	128	0	7	1	-0-
03	3596	X	2857	-0-	-739	-0-	2686	2	171	9	Y	155	143	0	12	1	-0-
04	3480	X	3179	-0-	-301	-0-	3019	2	160	9	Y	145	131	0	14	1	-0-
05	2325	X	359	-0-	-1966	-0-	337	2	22	9	Y	20	18	0	2	1	-0-
06	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	3637	-0-	-3431	-0-	409	1	2833	2	Y	359	351	0	8	1	-0-
							395	9									
02	DLQ G-10		5485	-0-	5485	5485	661	1	4233	2	Y	537	530	0	7	1	-0-
							591	9									
03	DLQ G-10		3520	-0-	3520	9005	399	1	2605	2	Y	469	464	0	5	1	-0-
							516	9									
04	16545	X	7540	-0-	-9005	-0-	752	1	5277	2	Y	1374	1367	0	7	1	-0-
							1511	9									
*05	6064	X	6064	-0-	-0-	-0-	791	1	4387	2	Y	805	798	0	7	1	-0-
							886	9									
06	5880	X	NO RPT	-0-	-5880	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	X	934	-0-	-0-	-0-	68	1	629	2	Y	215	213	0	2	1	-0-
							237	9									
*02	7118	X	7118	-0-	-0-	-0-	509	1	5442	2	Y	1061	1053	0	8	1	-0-
							1167	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 12387 02/18/2022

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	908	N	908	-0-	-0-	-0-	29	1	314	2	Y	514	514	0			-0-
							565	9									
02	DLQ G-10		1416	-0-	1416	1416	63	1	562	2	Y	719	718	0	1	1	-0-
							791	9									
03	DLQ G-10		1712	-0-	1712	3128	51	1	598	2	Y	966	965	0	1	1	-0-
							1063	9									
04	4134	X	1006	-0-	-3128	-0-	14	1	251	2	Y	674	674	0			-0-
							741	9									
*05	2098	X	2098	-0-	-0-	-0-	221	1	1357	2	Y	473	471	0	2	1	-0-
							520	9									
06	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	6053	-0-	-1046	-0-	673	1	4694	2	Y	624	611	0	13	1	-0-
							686	9									
02	DLQ G-10		3145	-0-	3145	3145	353	1	2289	2	Y	457	453	0	4	1	-0-
							503	9									
03	DLQ G-10		4987	-0-	4987	8132	586	1	3812	2	Y	535	527	0	8	1	-0-
							589	9									
04	9405	X	1273	-0-	-8132	-0-	132	1	909	2	Y	211	210	0	1	1	-0-
							232	9									
05	6355	X	995	-0-	-5360	-0-	138	1	751	2	Y	96	95	0	1	1	-0-
							106	9									
06	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	4097	-0-	-2444	-0-	3700	2	397	9	Y	361	339	0	22	1	-0-
02	5908	X	3502	-0-	-2406	-0-	3169	2	333	9	Y	303	292	0	11	1	-0-
03	5084	X	4243	-0-	-841	-0-	3829	2	414	9	Y	376	359	0	17	1	-0-
04	4170	X	3811	-0-	-359	-0-	3441	2	370	9	Y	336	320	0	16	1	-0-
05	4309	X	4124	-0-	-185	-0-	3714	2	410	9	Y	373	352	0	21	1	-0-
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2019	X	2019	-0-	-0-	-0-	1730	2	289	9	Y	263	258	0	5	1	-0-
02	1673	X	1673	-0-	-0-	-0-	1422	2	251	9	Y	228	226	0	2	1	-0-
03	1796	X	1796	-0-	-0-	-0-	1463	2	333	9	Y	303	300	0	3	1	-0-
04	867	X	867	-0-	-0-	-0-	745	2	122	9	Y	111	110	0	1	1	-0-
*05	1823	X	1823	-0-	-0-	-0-	1611	2	212	9	Y	193	191	0	2	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3187	-0-	-192	-0-	252 559	1 9	2376	2	Y	508	502	0	6	1	-0-
02	2912	X	2450	-0-	-462	-0-	157 505	1 9	1788	2	Y	459	456	0	3	1	-0-
03	3069	X	2826	-0-	-243	-0-	171 648	1 9	2007	2	Y	589	585	0	4	1	-0-
04	3330	X	2652	-0-	-678	-0-	195 602	1 9	1855	2	Y	547	545	0	2	1	-0-
05	3441	X	2220	-0-	-1221	-0-	126 487	1 9	1607	2	Y	443	441	0	2	1	-0-
06	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3645	-0-	-1067	-0-	277 792	1 9	2576	2	Y	720	713	0	7	1	-0-
02	3780	X	3286	-0-	-494	-0-	215 715	1 9	2356	2	Y	650	646	0	4	1	-0-
03	4154	X	4078	-0-	-76	-0-	266 895	1 9	2917	2	Y	814	808	0	6	1	-0-
04	3810	X	3506	-0-	-304	-0-	254 900	1 9	2352	2	Y	818	815	0	3	1	-0-
*05	4052	X	4052	-0-	-0-	-0-	228 1025	1 9	2799	2	Y	932	928	0	4	1	-0-
06	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1897	-0-	-428	-0-	324	1	1009	2	Y	513	510	0	3	1	-0-
							564	9									
02	2100	X	1916	-0-	-184	-0-	276	1	1153	2	Y	443	441	0	2	1	-0-
							487	9									
03	2325	X	2182	-0-	-143	-0-	227	1	1061	2	Y	813	811	0	2	1	-0-
							894	9									
04	2063	X	2063	-0-	-0-	-0-	196	1	1221	2	Y	587	586	0	1	1	-0-
							646	9									
*05	2084	X	2084	-0-	-0-	-0-	213	1	1347	2	Y	476	474	0	2	1	-0-
							524	9									
06	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11532	X	9640	-0-	-1892	-0-	1115	1	7721	2	Y	731	709	0	22	1	-0-
							804	9									
02	9240	X	8224	-0-	-1016	-0-	1026	1	6496	2	Y	638	628	0	10	1	-0-
							702	9									
03	9548	X	9452	-0-	-96	-0-	1152	1	7425	2	Y	795	779	0	16	1	-0-
							875	9									
04	9240	X	8838	-0-	-402	-0-	1032	1	6967	2	Y	763	754	0	9	1	-0-
							839	9									
05	9641	X	8352	-0-	-1289	-0-	1220	1	6537	2	Y	541	531	0	10	1	-0-
							595	9									
06	9330	X	NO RPT	-0-	-9330	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1670	N	1670	-0-	-0-	-0-	27	1	844	2	Y	726	724	0	2	1	-0-
							799	9									
02	2016	N	1777	-0-	-239	-0-	29	1	901	2	Y	770	769	0	1	1	-0-
							847	9									
03	2414	N	2414	-0-	-0-	-0-	68	1	1705	2	Y	583	580	0	3	1	-0-
							641	9									
04	2567	N	2567	-0-	-0-	-0-	121	1	1888	2	Y	507	505	0	2	1	-0-
							558	9									
*05	42	N	42	-0-	-0-	-0-	10	2	32	9	Y	29	29	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3874	-0-	-218	-0-	350	1	2653	2	Y	792	785	0	7	1	-0-
							871	9									
02	DLQ G-10		396	-0-	396	396	45	2	351	9	Y	319	319	0			-0-
03	DLQ G-10		3941	-0-	3941	4337	340	1	2642	2	Y	872	867	0	5	1	-0-
							959	9									
04	7926	X	3589	-0-	-4337	-0-	267	1	2289	2	Y	939	936	0	3	1	-0-
							1033	9									
*05	4047	X	4047	-0-	-0-	-0-	129	1	2972	2	Y	860	856	0	4	1	-0-
							946	9									
06	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4367	X	4367	-0-	-0-	-0-		400	1	3047	2	Y	836	828	0	8	1	-0-
								920	9									
02	DLQ G-10		3015	-0-	3015	3015		271	1	1986	2	Y	689	686	0	3	1	-0-
								758	9									
03	DLQ G-10		4032	-0-	4032	7047		356	1	2752	2	Y	840	835	0	5	1	-0-
								924	9									
04	10872	X	3825	-0-	-7047	-0-		303	1	2595	2	Y	843	840	0	3	1	-0-
								927	9									
05	4371	X	3881	-0-	-490	-0-		131	1	2987	2	Y	694	689	0	5	1	-0-
								763	9									
06	4230	X	NO RPT	-0-	-4230	-0-						Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2829	X	2829	-0-	-0-	-0-		235	1	2177	2	Y	379	373	0	6	1	-0-
								417	9									
02	2604	X	2398	-0-	-206	-0-		163	1	1820	2	Y	377	374	0	3	1	-0-
								415	9									
03	3141	X	3141	-0-	-0-	-0-		197	1	2292	2	Y	593	589	0	4	1	-0-
								652	9									
04	3120	X	2918	-0-	-202	-0-		215	1	2052	2	Y	592	590	0	2	1	-0-
								651	9									
*05	3513	X	3513	-0-	-0-	-0-		204	1	2590	2	Y	654	650	0	4	1	-0-
								719	9									
06	2730	X	NO RPT	-0-	-2730	-0-						Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	5032	-0-	-1850	-0-		160	1	4212	2	Y	600	588	0	12	1	-0-
								660	9									
02	5656	X	4527	-0-	-1129	-0-		153	1	3780	2	Y	540	534	0	6	1	-0-
								594	9									
03	5921	X	5199	-0-	-722	-0-		180	1	4284	2	Y	668	659	0	9	1	-0-
								735	9									
04	5280	X	4993	-0-	-287	-0-		255	1	3884	2	Y	776	771	0	5	1	-0-
								854	9									
05	5208	X	2214	-0-	-2994	-0-		6	1	1121	2	Y	988	987	0	1	1	-0-
								1087	9									
06	4860	X	NO RPT	-0-	-4860	-0-						Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4310	-0-	-123	-0-		4007	2	303	9	Y	275	251	0	24	1	-0-
02	4116	X	4116	-0-	-0-	-0-		3575	2	541	9	Y	492	479	0	13	1	-0-
03	4454	X	4454	-0-	-0-	-0-		4116	2	338	9	Y	307	289	0	18	1	-0-
04	4380	X	4071	-0-	-309	-0-		3767	2	304	9	Y	276	259	0	17	1	-0-
*05	4777	X	4777	-0-	-0-	-0-		4055	2	722	9	Y	656	634	0	22	1	-0-
06	4410	X	NO RPT	-0-	-4410	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3359	X	3359	-0-	-0-	-0-	546	1	1696	2	Y	1015	1011	0	4	1	-0-
							1117	9									
02	3668	X	2863	-0-	-805	-0-	360	1	1539	2	Y	876	874	0	2	1	-0-
							964	9									
03	4061	X	3465	-0-	-596	-0-	358	1	1907	2	Y	1091	1087	0	4	1	-0-
							1200	9									
04	3930	X	3481	-0-	-449	-0-	325	1	2011	2	Y	1041	1039	0	2	1	-0-
							1145	9									
05	3689	X	3317	-0-	-372	-0-	335	1	2095	2	Y	806	803	0	3	1	-0-
							887	9									
06	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2139	-0-	-558	-0-	76	1	1546	2	Y	470	466	0	4	1	-0-
							517	9									
02	2436	X	804	-0-	-1632	-0-	19	1	354	2	Y	392	392	0			-0-
							431	9									
03	2387	X	2077	-0-	-310	-0-	69	1	1430	2	Y	525	522	0	3	1	-0-
							578	9									
04	2130	X	2065	-0-	-65	-0-	89	1	1478	2	Y	453	451	0	2	1	-0-
							498	9									
05	2201	X	2089	-0-	-112	-0-	107	1	1546	2	Y	396	394	0	2	1	-0-
							436	9									
06	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4657	X	4657	-0-	-0-	-0-	587	1	3494	2	Y	524	514	0	10	1	-0-
							576	9									
02	4144	X	4024	-0-	-120	-0-	553	1	2994	2	Y	434	429	0	5	1	-0-
							477	9									
03	4671	X	4671	-0-	-0-	-0-	651	1	3426	2	Y	540	533	0	7	1	-0-
							594	9									
04	4440	X	4378	-0-	-62	-0-	574	1	3237	2	Y	515	511	0	4	1	-0-
							567	9									
05	4588	X	2103	-0-	-2485	-0-	253	1	1469	2	Y	346	344	0	2	1	-0-
							381	9									
06	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2045	N	2045	-0-	-0-	-0-	178	1	1399	2	Y	425	421	0	4	1	-0-
							468	9									
02	2212	N	1257	-0-	-955	-0-	103	1	790	2	Y	331	330	0	1	1	-0-
							364	9									
03	1816	N	1816	-0-	-0-	-0-	157	1	1245	2	Y	376	374	0	2	1	-0-
							414	9									
04	2211	N	2211	-0-	-0-	-0-	163	1	1453	2	Y	541	539	0	2	1	-0-
							595	9									
*05	1726	N	1726	-0-	-0-	-0-	50	1	1223	2	Y	412	410	0	2	1	-0-
							453	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2796	-0-	-800	-0-	349	1	2082	2	Y	332	326	0	6	1	-0-
							365	9									
02	3248	X	2047	-0-	-1201	-0-	285	1	1531	2	Y	210	208	0	2	1	-0-
							231	9									
03	2883	X	1906	-0-	-977	-0-	265	1	1319	2	Y	293	290	0	3	1	-0-
							322	9									
04	2523	X	2523	-0-	-0-	-0-	312	1	1789	2	Y	384	382	0	2	1	-0-
							422	9									
*05	3497	X	3497	-0-	-0-	-0-	419	1	2438	2	Y	582	578	0	4	1	-0-
							640	9									
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	856	-0-	-74	-0-	27	1	712	2	Y	106	104	0	2	1	-0-
							117	9									
02	728	X	110	-0-	-618	-0-	20	2	90	9	Y	82	82	0			-0-
03	4593	X	4593	-0-	-0-	-0-	191	1	4349	2	Y	48	39	0	9	1	-0-
							53	9									
04	3455	X	3455	-0-	-0-	-0-	216	1	3175	2	Y	58	54	0	4	1	-0-
							64	9									
05	868	X	77	-0-	-791	-0-	18	2	59	9	Y	54	54	0			-0-
06	840	X	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2451	N	2451	-0-	-0-	-0-	240	1	1789	2	Y	384	379	0	5	1	-0-
							422	9									
02	2399	N	2399	-0-	-0-	-0-	265	1	1840	2	Y	267	264	0	3	1	-0-
							294	9									
03	2219	N	2219	-0-	-0-	-0-	209	1	1577	2	Y	394	391	0	3	1	-0-
							433	9									
04	2500	N	2500	-0-	-0-	-0-	185	1	1599	2	Y	651	649	0	2	1	-0-
							716	9									
*05	3100	N	5824	-0-	2724	2724	228	1	4983	2	Y	557	549	0	8	1	-0-
							613	9									
06	0	N	NO RPT	-0-	-0-	2724					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3692	-0-	592	592	356	1	2679	2	Y	597	590	0	7	1	-0-
							657	9									
02	DLQ G-10		1349	-0-	1349	1941	99	1	754	2	Y	451	450	0	1	1	-0-
							496	9									
03	DLQ G-10		2875	-0-	2875	4816	297	1	2176	2	Y	365	360	0	5	1	-0-
							402	9									
04	7266	X	2450	-0-	-4816	-0-	202	1	1706	2	Y	493	491	0	2	1	-0-
							542	9									
05	3689	X	2525	-0-	-1164	-0-	82	1	1872	2	Y	519	516	0	3	1	-0-
							571	9									
06	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2012	N	2012	-0-	-0-	-0-	69 532	1 9	1411	2	Y	484	480	0	4	1	-0-
02	560	N	554	-0-	-6	-0-	77	2	477	9	Y	434	434	0			-0-
03	1956	N	1956	-0-	-0-	-0-	59 650	1 9	1247	2	Y	591	589	0	2	1	-0-
04	2100	N	2100	-0-	-0-	-0-	75 732	1 9	1293	2	Y	665	663	0	2	1	-0-
*05	1949	N	1949	-0-	-0-	-0-	96 464	1 9	1389	2	Y	422	420	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4326	-0-	-293	-0-	3904	2	422	9	Y	384	361	0	23	1	-0-
02	4004	X	3876	-0-	-128	-0-	3514	2	362	9	Y	329	316	0	13	1	-0-
03	4367	X	4367	-0-	-0-	-0-	3961	2	406	9	Y	369	352	0	17	1	-0-
04	4320	X	3657	-0-	-663	-0-	3272	2	385	9	Y	350	335	0	15	1	-0-
05	4464	X	4361	-0-	-103	-0-	3853	2	508	9	Y	462	441	0	21	1	-0-
06	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	39 339	1 9	1055	2	Y	308	305	0	3	1	-0-
02	1540	N	1305	-0-	-235	-0-	39 275	1 9	991	2	Y	250	248	0	2	1	-0-
03	1522	N	1522	-0-	-0-	-0-	44 377	1 9	1101	2	Y	343	341	0	2	1	-0-
04	2005	N	2005	-0-	-0-	-0-	89 506	1 9	1410	2	Y	460	458	0	2	1	-0-
*05	2107	N	2107	-0-	-0-	-0-	12 421	1 9	1674	2	Y	383	380	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2950	-0-	-274	-0-	86 583	1 9	2281	2	Y	530	524	0	6	1	-0-
02	2632	X	2454	-0-	-178	-0-	76 486	1 9	1892	2	Y	442	439	0	3	1	-0-
03	2852	X	2819	-0-	-33	-0-	86 639	1 9	2094	2	Y	581	577	0	4	1	-0-
04	2760	X	2760	-0-	-0-	-0-	129 636	1 9	1995	2	Y	578	575	0	3	1	-0-
*05	2968	X	2968	-0-	-0-	-0-	17 609	1 9	2342	2	Y	554	550	0	4	1	-0-
06	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0-	-0-	142 406	1 9	752	2	Y	369	367	0	2	1	-0-
02	951	N	951	-0-	-0-	-0-	71 311	1 9	569	2	Y	283	282	0	1	1	-0-
03	1424	N	1424	-0-	-0-	-0-	980	2	444	9	Y	404	402	0	2	1	-0-
04	1172	N	1172	-0-	-0-	-0-	61 374	1 9	737	2	Y	340	339	0	1	1	-0-
*05	1108	N	1108	-0-	-0-	-0-	160 287	1 9	661	2	Y	261	260	0	1	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	86	1	480	2	Y	275	274	0	1	1	-0-
							303	9									
02	573	N	573	-0-	-0-	-0-	35	1	301	2	Y	215	215	0			-0-
							237	9									
03	885	N	885	-0-	-0-	-0-	554	2	331	9	Y	301	300	0	1	1	-0-
04	708	N	708	-0-	-0-	-0-	30	1	384	2	Y	267	267	0			-0-
							294	9									
*05	538	N	538	-0-	-0-	-0-	47	1	241	2	Y	227	227	0			-0-
							250	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	3576	-0-	-2810	-0-	3330	2	246	9	Y	224	204	0	20	1	-0-
02	3976	X	3139	-0-	-837	-0-	2868	2	271	9	Y	246	235	0	11	1	-0-
03	4123	X	3730	-0-	-393	-0-	3481	2	249	9	Y	226	211	0	15	1	-0-
04	3750	X	3049	-0-	-701	-0-	2852	2	197	9	Y	179	166	0	13	1	-0-
*05	4335	X	4335	-0-	-0-	-0-	4081	2	254	9	Y	231	208	0	23	1	-0-
06	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	894	-0-	-4469	-0-	4	1	217	2	Y	612	612	0			-0-
							673	9									
02	4940	X	4940	-0-	-0-	-0-	167	1	4100	2	Y	612	606	0	6	1	-0-
							673	9									
03	6042	X	6042	-0-	-0-	-0-	206	1	4892	2	Y	858	848	0	10	1	-0-
							944	9									
04	6370	X	6370	-0-	-0-	-0-	345	1	5171	2	Y	776	769	0	7	1	-0-
							854	9									
*05	5962	X	5962	-0-	-0-	-0-	39	1	5234	2	Y	626	618	0	8	1	-0-
							689	9									
06	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8508	X	8508	-0-	-0-	-0-	7817	2	691	9	Y	628	581	0	47	1	-0-
02	7588	X	7413	-0-	-175	-0-	6751	2	662	9	Y	602	578	0	24	1	-0-
03	8367	X	8367	-0-	-0-	-0-	7685	2	682	9	Y	620	587	0	33	1	-0-
04	7770	X	7586	-0-	-184	-0-	6993	2	593	9	Y	539	507	0	32	1	-0-
05	8494	X	7690	-0-	-804	-0-	7013	2	677	9	Y	615	576	0	39	1	-0-
06	8220	X	NO RPT	-0-	-8220	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	2451	-0-	-6477	-0-	1927	2	524	9	Y	476	465	0	11	1	-0-
02	8064	X	2406	-0-	-5658	-0-	1902	2	504	9	Y	458	452	0	6	1	-0-
03	8928	X	6942	-0-	-1986	-0-	6401	2	541	9	Y	492	465	0	27	1	-0-
04	7650	X	6477	-0-	-1173	-0-	5970	2	507	9	Y	461	434	0	27	1	-0-
*05	6686	X	6686	-0-	-0-	-0-	6144	2	542	9	Y	493	459	0	34	1	-0-
06	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	N	1744	-0-	-0-	-0-	885	2	859	9	Y	781	778	0	3	1	-0-
02	1967	N	1967	-0-	-0-	-0-	1112	2	855	9	Y	777	775	0	2	1	-0-
03	1889	N	1889	-0-	-0-	-0-	1058	2	831	9	Y	755	753	0	2	1	-0-
04	1398	N	1398	-0-	-0-	-0-	682	2	716	9	Y	651	649	0	2	1	-0-
*05	1281	N	1281	-0-	-0-	-0-	679	2	602	9	Y	547	544	0	3	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4895	-0-	-96	-0-	4542	2	353	9	Y	321	293	0	28	1	-0-
02	4620	X	4377	-0-	-243	-0-	4110	2	267	9	Y	243	228	0	15	1	-0-
03	5115	X	4947	-0-	-168	-0-	4657	2	290	9	Y	264	243	0	21	1	-0-
04	4950	X	4203	-0-	-747	-0-	3957	2	246	9	Y	224	206	0	18	1	-0-
*05	5142	X	5142	-0-	-0-	-0-	4812	2	330	9	Y	300	273	0	27	1	-0-
06	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3675	-0-	-324	-0-	3383	2	292	9	Y	265	244	0	21	1	-0-
02	3612	X	3335	-0-	-277	-0-	3035	2	300	9	Y	273	262	0	11	1	-0-
03	3999	X	3706	-0-	-293	-0-	3409	2	297	9	Y	270	255	0	15	1	-0-
04	3750	X	3002	-0-	-748	-0-	2759	2	243	9	Y	221	208	0	13	1	-0-
*05	3904	X	3904	-0-	-0-	-0-	3629	2	275	9	Y	250	230	0	20	1	-0-
06	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2569	-0-	-159	-0-	531 470	1 9	1568	2	Y	427	423	0	4	1	-0-
02	2464	X	2254	-0-	-210	-0-	366 408	1 9	1480	2	Y	371	369	0	2	1	-0-
03	2737	X	2737	-0-	-0-	-0-	374 504	1 9	1859	2	Y	458	454	0	4	1	-0-
04	2640	X	2248	-0-	-392	-0-	260 440	1 9	1548	2	Y	400	398	0	2	1	-0-
05	2728	X	2528	-0-	-200	-0-	312 363	1 9	1853	2	Y	330	327	0	3	1	-0-
06	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4391	-0-	-135	-0-	4013	2	378	9	Y	344	320	0	24	1	-0-
02	4088	X	3972	-0-	-116	-0-	3592	2	380	9	Y	345	332	0	13	1	-0-
03	4464	X	4434	-0-	-30	-0-	4072	2	362	9	Y	329	311	0	18	1	-0-
04	4350	X	3502	-0-	-848	-0-	3214	2	288	9	Y	262	247	0	15	1	-0-
*05	4513	X	4513	-0-	-0-	-0-	4223	2	290	9	Y	264	240	0	24	1	-0-
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	60	2	237	9	Y	215	215	0			-0-
02	420	N	276	-0-	-144	-0-	61	2	215	9	Y	195	195	0			-0-
03	368	N	368	-0-	-0-	-0-	4	1	149	2	Y	195	195	0			-0-
							215	9									
04	370	N	370	-0-	-0-	-0-	7	1	166	2	Y	179	179	0			-0-
							197	9									
*05	367	N	367	-0-	-0-	-0-	9	1	185	2	Y	157	157	0			-0-
							173	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2881	N	2881	-0-	-0-	-0-	405	1	2079	2	Y	361	355	0	6	1	-0-
							397	9									
02	2189	N	2189	-0-	-0-	-0-	218	1	1678	2	Y	266	263	0	3	1	-0-
							293	9									
03	2163	N	2163	-0-	-0-	-0-	1766	2	397	9	Y	361	357	0	4	1	-0-
04	1183	N	1183	-0-	-0-	-0-	66	1	797	2	Y	291	290	0	1	1	-0-
							320	9									
*05	754	N	754	-0-	-0-	-0-	106	1	452	2	Y	178	177	0	1	1	-0-
							196	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	33	2	184	9	Y	167	167	0			-0-
02	196	N	196	-0-	-0-	-0-	29	2	167	9	Y	152	152	0			-0-
03	298	N	298	-0-	-0-	-0-	54	2	244	9	Y	222	222	0			-0-
04	255	N	255	-0-	-0-	-0-	35	2	220	9	Y	200	200	0			-0-
*05	213	N	213	-0-	-0-	-0-	42	2	171	9	Y	155	155	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2729	X	2729	-0-	-0-	-0-	1856	2	873	9	Y	794	784	0	10	1	-0-
02	3839	X	3839	-0-	-0-	-0-	2689	2	1150	9	Y	1045	1037	0	8	1	-0-
03	1801	X	1801	-0-	-0-	-0-	1166	2	635	9	Y	577	573	0	4	1	-0-
04	2061	X	2061	-0-	-0-	-0-	1316	2	745	9	Y	677	672	0	5	1	-0-
*05	435	X	435	-0-	-0-	-0-	211	2	224	9	Y	204	203	0	1	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1925	X	1925	-0-	-0-	-0-	1545	2	380	9	Y	345	336	0	9	1	-0-
02	1701	X	1701	-0-	-0-	-0-	1335	2	366	9	Y	333	329	0	4	1	-0-
03	1996	X	1996	-0-	-0-	-0-	1576	2	420	9	Y	382	376	0	6	1	-0-
04	1734	X	1734	-0-	-0-	-0-	1317	2	417	9	Y	379	373	0	6	1	-0-
*05	1789	X	1789	-0-	-0-	-0-	1353	2	436	9	Y	396	389	0	7	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3134	-0-	-307	-0-	2913	2	221	9	Y	201	183	0	18	1	-0-
02	3108	X	2742	-0-	-366	-0-	2530	2	212	9	Y	193	184	0	9	1	-0-
03	3348	X	3334	-0-	-14	-0-	3107	2	227	9	Y	206	192	0	14	1	-0-
04	3240	X	2951	-0-	-289	-0-	2738	2	213	9	Y	194	182	0	12	1	-0-
05	3348	X	3056	-0-	-292	-0-	2808	2	248	9	Y	225	209	0	16	1	-0-
06	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	X	182	-0-	-0-	-0-	116	2	66	9	Y	60	59	0	1	1	-0-
02	447	X	447	-0-	-0-	-0-	241	2	206	9	Y	187	186	0	1	1	-0-
03	743	X	743	-0-	-0-	-0-	305	2	438	9	Y	398	398	0			-0-
04	124	X	124	-0-	-0-	-0-	49	2	75	9	Y	68	68	0			-0-
*05	337	X	337	-0-	-0-	-0-	97	2	240	9	Y	218	218	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1797	N	1797	-0-	-0-	-0-	1689	2	108	9	Y	98	88	0	10	1	-0-
02	1960	N	1592	-0-	-368	-0-	1487	2	105	9	Y	95	89	0	6	1	-0-
03	2336	N	2336	-0-	-0-	-0-	2160	2	176	9	Y	160	150	0	10	1	-0-
04	1937	N	1937	-0-	-0-	-0-	1832	2	105	9	Y	95	87	0	8	1	-0-
*05	1623	N	1623	-0-	-0-	-0-	1543	2	80	9	Y	73	64	0	9	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2338	-0-	-204	-0-	2171	2	167	9	Y	152	139	0	13	1	-0-
02	2296	X	2296	-0-	-0-	-0-	2087	2	209	9	Y	190	182	0	8	1	-0-
03	2449	X	1515	-0-	-934	-0-	1337	2	178	9	Y	162	156	0	6	1	-0-
04	2490	X	2192	-0-	-298	-0-	1965	2	227	9	Y	206	197	0	9	1	-0-
*05	2697	X	2697	-0-	-0-	-0-	2372	2	325	9	Y	295	282	0	13	1	-0-
06	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2085	-0-	-736	-0-	174 563	1 9	1348	2	Y	512	508	0	4	1	-0-
02	2464	X	522	-0-	-1942	-0-	85	2	437	9	Y	397	397	0			-0-
03	2666	X	2419	-0-	-247	-0-	208 600	1 9	1611	2	Y	545	542	0	3	1	-0-
04	2580	X	2007	-0-	-573	-0-	149 573	1 9	1285	2	Y	521	519	0	2	1	-0-
05	2542	X	2353	-0-	-189	-0-	79 477	1 9	1797	2	Y	434	431	0	3	1	-0-
06	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	1894	-0-	-369	-0-	168 424	1 9	1302	2	Y	385	382	0	3	1	-0-
02	2016	X	1927	-0-	-89	-0-	190 365	1 9	1372	2	Y	332	330	0	2	1	-0-
03	2108	X	2077	-0-	-31	-0-	190 419	1 9	1468	2	Y	381	378	0	3	1	-0-
04	1920	X	1916	-0-	-4	-0-	161 383	1 9	1372	2	Y	348	346	0	2	1	-0-
05	1984	X	820	-0-	-1164	-0-	20 279	1 9	521	2	Y	254	253	0	1	1	-0-
06	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3660	-0-	-680	-0-	329 839	1 9	2492	2	Y	763	756	0	7	1	-0-
02	3752	X	2088	-0-	-1664	-0-	168 673	1 9	1247	2	Y	612	610	0	2	1	-0-
03	3937	X	714	-0-	-3223	-0-	114	2	600	9	Y	545	545	0			-0-
04	3840	X	2454	-0-	-1386	-0-	190 652	1 9	1612	2	Y	593	591	0	2	1	-0-
05	3968	X	1001	-0-	-2967	-0-	33 211	1 9	757	2	Y	192	191	0	1	1	-0-
06	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	924	-0-	-936	-0-	101 191	1 9	632	2	Y	174	172	0	2	1	-0-
02	1372	X	1289	-0-	-83	-0-	136 351	1 9	802	2	Y	319	318	0	1	1	-0-
03	1257	N	1257	-0-	-0-	-0-	135 450	1 9	672	2	Y	409	408	0	1	1	-0-
04	1070	N	1070	-0-	-0-	-0-	95 375	1 9	600	2	Y	341	340	0	1	1	-0-
*05	116	N	116	-0-	-0-	-0-	30	2	86	9	Y	78	78	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2388	-0-	-464	-0-	278 416	1 9	1694	2	Y	378	373	0	5	1	-0-
02	2576	X	2109	-0-	-467	-0-	268 355	1 9	1486	2	Y	323	321	0	2	1	-0-
03	2604	X	2321	-0-	-283	-0-	316 432	1 9	1573	2	Y	393	390	0	3	1	-0-
04	2357	X	2357	-0-	-0-	-0-	289 407	1 9	1661	2	Y	370	368	0	2	1	-0-
05	2387	X	2313	-0-	-74	-0-	299 319	1 9	1695	2	Y	290	287	0	3	1	-0-
06	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3150	X	3150	-0-	-0-	-0-	362 597	1 9	2191	2	Y	543	537	0	6	1	-0-
02	2072	X	2072	-0-	-0-	-0-	262 373	1 9	1437	2	Y	339	337	0	2	1	-0-
03	2270	X	2270	-0-	-0-	-0-	298 388	1 9	1584	2	Y	353	350	0	3	1	-0-
04	2131	X	2131	-0-	-0-	-0-	295 202	1 9	1634	2	Y	184	182	0	2	1	-0-
*05	2331	X	2331	-0-	-0-	-0-	283 428	1 9	1620	2	Y	389	387	0	2	1	-0-
06	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2701	N	2701	-0-	-0-	-0-	325	1	1967	2	Y	372	367	0	5	1	-0-
							409	9									
02	2492	N	2260	-0-	-232	-0-	294	1	1624	2	Y	311	309	0	2	1	-0-
							342	9									
03	2347	N	2347	-0-	-0-	-0-	326	1	1623	2	Y	362	358	0	4	1	-0-
							398	9									
04	2786	N	2786	-0-	-0-	-0-	362	1	2053	2	Y	337	334	0	3	1	-0-
							371	9									
*05	2708	N	2708	-0-	-0-	-0-	369	1	2054	2	Y	259	256	0	3	1	-0-
							285	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	30	1	202	2	Y	191	191	0			-0-
							210	9									
02	2189	N	2189	-0-	-0-	-0-	284	1	1554	2	Y	319	317	0	2	1	-0-
							351	9									
03	1992	N	1992	-0-	-0-	-0-	245	1	1318	2	Y	390	387	0	3	1	-0-
							429	9									
04	446	N	446	-0-	-0-	-0-	68	2	378	9	Y	344	344	0			-0-
*05	2043	N	2043	-0-	-0-	-0-	265	1	1480	2	Y	271	269	0	2	1	-0-
							298	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4376	X	4376	-0-	-0-	-0-	565	1	3341	2	Y	427	418	0	9	1	-0-
							470	9									
02	3696	X	3517	-0-	-179	-0-	500	1	2675	2	Y	311	307	0	4	1	-0-
							342	9									
03	5014	X	5014	-0-	-0-	-0-	729	1	3787	2	Y	453	445	0	8	1	-0-
							498	9									
04	5086	X	5086	-0-	-0-	-0-	676	1	3796	2	Y	558	553	0	5	1	-0-
							614	9									
*05	5224	X	5224	-0-	-0-	-0-	729	1	4010	2	Y	441	435	0	6	1	-0-
							485	9									
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	91	-0-	-3195	-0-	3	1	23	2	Y	59	59	0			-0-
							65	9									
02	2744	X	624	-0-	-2120	-0-	66	1	386	2	Y	156	155	0	1	1	-0-
							172	9									
03	3842	X	3842	-0-	-0-	-0-	524	1	2769	2	Y	499	493	0	6	1	-0-
							549	9									
04	3797	X	3797	-0-	-0-	-0-	490	1	2759	2	Y	498	494	0	4	1	-0-
							548	9									
*05	3491	X	3491	-0-	-0-	-0-	475	1	2623	2	Y	357	353	0	4	1	-0-
							393	9									
06	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2048	-0-	-525	-0-	223 460	1 9	1365	2	Y	418	414	0	4	1	-0-
02	1844	X	1844	-0-	-0-	-0-	242 293	1 9	1309	2	Y	266	264	0	2	1	-0-
03	1674	X	1221	-0-	-453	-0-	146 283	1 9	792	2	Y	257	255	0	2	1	-0-
04	1710	X	1036	-0-	-674	-0-	110 279	1 9	647	2	Y	254	253	0	1	1	-0-
05	2046	X	1372	-0-	-674	-0-	150 339	1 9	883	2	Y	308	307	0	1	1	-0-
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	-0-	216 406	1 9	1315	2	Y	369	365	0	4	1	-0-
02	1736	N	1623	-0-	-113	-0-	192 360	1 9	1071	2	Y	327	325	0	2	1	-0-
03	1572	N	1572	-0-	-0-	-0-	182 387	1 9	1003	2	Y	352	350	0	2	1	-0-
04	1508	N	1508	-0-	-0-	-0-	178 308	1 9	1022	2	Y	280	279	0	1	1	-0-
*05	1512	N	1512	-0-	-0-	-0-	192 239	1 9	1081	2	Y	217	215	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1390	X	1390	-0-	-0-	-0-	1280	2	110	9	Y	100	94	0	6	1	-0-
*05	2035	X	2035	-0-	-0-	-0-	1856	2	179	9	Y	163	153	0	10	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2424	-0-	-25	-0-	2108	2	316	9	Y	287	274	0	13	1	-0-
02	2212	X	2060	-0-	-152	-0-	1817	2	243	9	Y	221	214	0	7	1	-0-
03	2356	X	2344	-0-	-12	-0-	2109	2	235	9	Y	214	205	0	9	1	-0-
04	2490	X	1812	-0-	-678	-0-	1671	2	141	9	Y	128	120	0	8	1	-0-
05	2573	X	2179	-0-	-394	-0-	2049	2	130	9	Y	118	106	0	12	1	-0-
06	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3879	X	3879	-0-	-0-	-0-	3586	2	293	9	Y	266	244	0	22	1	-0-
02	3575	X	3575	-0-	-0-	-0-	3298	2	277	9	Y	252	240	0	12	1	-0-
03	3479	X	3479	-0-	-0-	-0-	3218	2	261	9	Y	237	223	0	14	1	-0-
04	3122	X	3122	-0-	-0-	-0-	2887	2	235	9	Y	214	201	0	13	1	-0-
*05	3065	X	3065	-0-	-0-	-0-	2826	2	239	9	Y	217	201	0	16	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	14	1	124	2	Y	61	61	0			-0-
							67	9									
02	402	N	402	-0-	-0-	-0-	41	1	299	2	Y	56	56	0			-0-
							62	9									
03	534	N	534	-0-	-0-	-0-	46	1	375	2	Y	103	102	0	1	1	-0-
							113	9									
04	195	N	195	-0-	-0-	-0-	10	1	106	2	Y	72	72	0			-0-
							79	9									
*05	458	N	458	-0-	-0-	-0-	10	1	291	2	Y	143	143	0			-0-
							157	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	377	-0-	-1266	-0-	72	2	305	9	Y	277	277	0			-0-
02	1316	X	1219	-0-	-97	-0-	145	1	819	2	Y	232	231	0	1	1	-0-
							255	9									
03	2649	X	2649	-0-	-0-	-0-	371	1	1948	2	Y	300	296	0	4	1	-0-
							330	9									
04	2526	X	2526	-0-	-0-	-0-	333	1	1875	2	Y	289	287	0	2	1	-0-
							318	9									
*05	1017	X	1017	-0-	-0-	-0-	110	1	667	2	Y	218	217	0	1	1	-0-
							240	9									
06	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	52	1	352	2	Y	258	257	0	1	1	-0-
							284	9									
02	840	N	483	-0-	-357	-0-	31	1	215	2	Y	215	215	0			-0-
							237	9									
03	1010	N	1010	-0-	-0-	-0-	120	1	597	2	Y	266	265	0	1	1	-0-
							293	9									
04	1784	N	1784	-0-	-0-	-0-	224	1	1271	2	Y	263	261	0	2	1	-0-
							289	9									
*05	854	N	854	-0-	-0-	-0-	89	1	539	2	Y	205	204	0	1	1	-0-
							226	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
02	13	X	13	-0-	-0-	-0-	3	2	10	9	Y	9	9	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
04	12	X	12	-0-	-0-	-0-	10	2	2	9	Y	2	2	0			-0-
*05	174	X	174	-0-	-0-	-0-	173	2	1	9	Y	1	1	1			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3308	-0-	-257	-0-	3014	2	294	9	Y	267	249	0	18	1	-0-
02	3220	X	2987	-0-	-233	-0-	2697	2	290	9	Y	264	254	0	10	1	-0-
03	3616	X	3616	-0-	-0-	-0-	3287	2	329	9	Y	299	285	0	14	1	-0-
04	3210	X	3182	-0-	-28	-0-	2895	2	287	9	Y	261	248	0	13	1	-0-
*05	3353	X	3353	-0-	-0-	-0-	3020	2	333	9	Y	303	286	0	17	1	-0-
06	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	3038	-0-	-0-	-0-	266 726	1 9	2046	2	Y	660	655	0	5	1	-0-
02	3273	X	3273	-0-	-0-	-0-	325 629	1 9	2319	2	Y	572	568	0	4	1	-0-
03	3130	X	3130	-0-	-0-	-0-	269 770	1 9	2091	2	Y	700	696	0	4	1	-0-
04	2940	X	2664	-0-	-276	-0-	199 745	1 9	1720	2	Y	677	675	0	2	1	-0-
05	3038	X	2244	-0-	-794	-0-	68 580	1 9	1596	2	Y	527	525	0	2	1	-0-
06	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1093	-0-	-519	-0-	21 771	1 9	301	2	Y	701	701	0			-0-
02	1792	X	547	-0-	-1245	-0-	86	2	461	9	Y	419	419	0			-0-
03	1984	X	1801	-0-	-183	-0-	112 708	1 9	981	2	Y	644	642	0	2	1	-0-
04	1560	X	272	-0-	-1288	-0-	35	2	237	9	Y	215	215	0			-0-
05	1612	X	328	-0-	-1284	-0-	74	2	254	9	Y	231	231	0			-0-
06	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2291	X	2291	-0-	-0-	-0-	2114	2	177	9	Y	161	148	0	13	1	-0-
02	2024	X	2024	-0-	-0-	-0-	1875	2	149	9	Y	135	128	0	7	1	-0-
03	2867	X	2867	-0-	-0-	-0-	2636	2	231	9	Y	210	199	0	11	1	-0-
04	2850	X	2850	-0-	-0-	-0-	2624	2	226	9	Y	205	193	0	12	1	-0-
*05	2796	X	2796	-0-	-0-	-0-	2567	2	229	9	Y	208	194	0	14	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5455	X	5455	-0-	-0-	-0-	5001	2	454	9	Y	413	383	0	30	1	-0-
02	5245	X	5245	-0-	-0-	-0-	4848	2	397	9	Y	361	343	0	18	1	-0-
03	5647	X	5647	-0-	-0-	-0-	5200	2	447	9	Y	406	383	0	23	1	-0-
04	3052	X	3052	-0-	-0-	-0-	2803	2	249	9	Y	226	213	0	13	1	-0-
*05	3576	X	3576	-0-	-0-	-0-	3284	2	292	9	Y	265	247	0	18	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5908	X	5908	-0-	-0-	-0-	5478	2	430	9	Y	391	358	0	33	1	-0-
02	4456	X	4456	-0-	-0-	-0-	4100	2	356	9	Y	324	309	0	15	1	-0-
03	5651	X	5651	-0-	-0-	-0-	4943	2	708	9	Y	644	623	0	21	1	-0-
04	6590	X	6590	-0-	-0-	-0-	6041	2	549	9	Y	499	472	0	27	1	-0-
*05	7538	X	7538	-0-	-0-	-0-	6882	2	656	9	Y	596	558	0	38	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	X	291	-0-	-0-	-0-	266	2	25	9	Y	23	21	0	2	1	-0-
02	335	X	335	-0-	-0-	-0-	316	2	19	9	Y	17	16	0	1	1	-0-
03	418	X	418	-0-	-0-	-0-	397	2	21	9	Y	19	17	0	2	1	-0-
04	322	X	322	-0-	-0-	-0-	311	2	11	9	Y	10	9	0	1	1	-0-
*05	283	X	283	-0-	-0-	-0-	273	2	10	9	Y	9	7	0	2	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3899	-0-	-379	-0-	3116	2	783	9	Y	712	694	0	18	1	-0-
02	3528	X	3442	-0-	-86	-0-	2829	2	613	9	Y	557	547	0	10	1	-0-
03	2046	X	684	-0-	-1362	-0-	517	2	167	9	Y	152	150	0	2	1	-0-
04	5160	X	4923	-0-	-237	-0-	4029	2	894	9	Y	813	795	0	18	1	-0-
05	5332	X	3322	-0-	-2010	-0-	2648	2	674	9	Y	613	599	0	14	1	-0-
06	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	X	44	-0-	-0-	-0-	15	2	29	9	Y	26	26	0			-0-
02	223	X	223	-0-	-0-	-0-	78	2	145	9	Y	132	132	0			-0-
03	64	X	64	-0-	-0-	-0-	46	2	18	9	Y	16	16	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	167	X	167	-0-	-0-	-0-	40	2	127	9	Y	115	115	0			-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0-	-0-	113	1	749	2	Y	369	367	0	2	1	-0-
							406	9									
02	DLQ G-10		330	-0-	330	330	68	2	262	9	Y	238	238	0			-0-
03	DLQ G-10		1144	-0-	1144	1474	98	1	636	2	Y	373	372	0	1	1	-0-
							410	9									
04	2396	X	922	-0-	-1474	-0-	63	1	444	2	Y	377	377	0			-0-
							415	9									
05	1271	X	816	-0-	-455	-0-	58	1	431	2	Y	297	297	0			-0-
							327	9									
06	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1011	N	1011	-0-	-0-	-0-	85	1	574	2	Y	320	319	0	1	1	-0-
							352	9									
02	DLQ G-10		1544	-0-	1544	1544	175	1	1010	2	Y	326	325	0	1	1	-0-
							359	9									
03	DLQ G-10		1688	-0-	1688	3232	179	1	1045	2	Y	422	420	0	2	1	-0-
							464	9									
04	4763	X	1531	-0-	-3232	-0-	154	1	941	2	Y	396	395	0	1	1	-0-
							436	9									
05	1023	X	914	-0-	-109	-0-	84	1	548	2	Y	256	255	0	1	1	-0-
							282	9									
06	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3288	-0-	-959	-0-	105	1	2758	2	Y	386	378	0	8	1	-0-
							425	9									
02	4424	X	511	-0-	-3913	-0-	7	1	219	2	Y	259	259	0			-0-
							285	9									
03	4898	X	2818	-0-	-2080	-0-	96	1	2303	2	Y	381	376	0	5	1	-0-
							419	9									
04	5280	X	2246	-0-	-3034	-0-	114	1	1740	2	Y	356	354	0	2	1	-0-
							392	9									
05	5456	X	2795	-0-	-2661	-0-	19	1	2479	2	Y	270	266	0	4	1	-0-
							297	9									
06	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2635	-0-	-868	-0-	2203	2	432	9	Y	393	380	0	13	1	-0-
02	3108	X	2896	-0-	-212	-0-	2411	2	485	9	Y	441	433	0	8	1	-0-
03	3071	X	3071	-0-	-0-	-0-	2555	2	516	9	Y	469	458	0	11	1	-0-
04	2940	X	2633	-0-	-307	-0-	2183	2	450	9	Y	409	399	0	10	1	-0-
05	3038	X	2827	-0-	-211	-0-	2324	2	503	9	Y	457	444	0	13	1	-0-
06	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4728	-0-	-759	-0-	146	1	3841	2	Y	674	663	0	11	1	-0-
							741	9									
02	4984	X	4430	-0-	-554	-0-	142	1	3544	2	Y	676	670	0	6	1	-0-
							744	9									
03	5518	X	4287	-0-	-1231	-0-	137	1	3306	2	Y	767	760	0	7	1	-0-
							844	9									
04	4890	X	4332	-0-	-558	-0-	211	1	3235	2	Y	805	801	0	4	1	-0-
							886	9									
05	4743	X	2140	-0-	-2603	-0-	13	1	1782	2	Y	314	311	0	3	1	-0-
							345	9									
06	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	111	2	51	9	Y	46	45	0	1	1	-0-
02	168	N	13	-0-	-155	-0-	5	2	8	9	Y	7	7	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	2053	-0-	-55	-0-	56	1	1520	2	Y	434	430	0	4	1	-0-
							477	9									
02	1092	X	1082	-0-	-10	-0-	25	1	677	2	Y	345	344	0	1	1	-0-
							380	9									
03	2299	X	2299	-0-	-0-	-0-	67	1	1659	2	Y	521	518	0	3	1	-0-
							573	9									
04	2670	X	2470	-0-	-200	-0-	112	1	1744	2	Y	558	556	0	2	1	-0-
							614	9									
05	2759	X	1597	-0-	-1162	-0-	9	1	1283	2	Y	277	275	0	2	1	-0-
							305	9									
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3669	-0-	-423	-0-	114 581	1 9	2974	2	Y	528	520	0	8	1	-0-
02	4424	X	3423	-0-	-1001	-0-	113 532	1 9	2778	2	Y	484	480	0	4	1	-0-
03	4898	X	3232	-0-	-1666	-0-	106 613	1 9	2513	2	Y	557	552	0	5	1	-0-
04	4740	X	3196	-0-	-1544	-0-	161 607	1 9	2428	2	Y	552	549	0	3	1	-0-
05	3968	X	235	-0-	-3733	-0-	1 36	1 9	198	2	Y	33	33	0			-0-
06	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	X	708	-0-	-0-	-0-	92 70	1 9	546	2	Y	64	62	0	2	1	-0-
02	DLQ G-10		521	-0-	521	521	70 70	1 9	381	2	Y	64	63	0	1	1	-0-
03	DLQ G-10		565	-0-	565	1086	81 63	1 9	421	2	Y	57	56	0	1	1	-0-
04	1962	N	876	-0-	-1086	-0-	134 14	1 9	728	2	Y	13	12	0	1	1	-0-
*05	1313	N	1313	-0-	-0-	-0-	194 74	1 9	1045	2	Y	67	65	0	2	1	-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1321	-0-	-787	-0-	114 323	1 9	884	2	Y	294	292	0	2	1	-0-
02	DLQ G-10		1096	-0-	1096	1096	91 317	1 9	688	2	Y	288	287	0	1	1	-0-
03	DLQ G-10		1483	-0-	1483	2579	138 374	1 9	971	2	Y	340	338	0	2	1	-0-
04	3520	X	941	-0-	-2579	-0-	64 307	1 9	570	2	Y	279	278	0	1	1	-0-
05	1736	X	1434	-0-	-302	-0-	47 304	1 9	1083	2	Y	276	274	0	2	1	-0-
06	1290	X	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1795	N	1795	-0-	-0-	-0-	177	1	1323	2	Y	268	264	0	4	1	-0-
							295	9									
02	DLQ G-10		1533	-0-	1533	1533	166	1	1159	2	Y	189	187	0	2	1	-0-
							208	9									
03	DLQ G-10		1456	-0-	1456	2989	153	1	1121	2	Y	165	163	0	2	1	-0-
							182	9									
04	2900	N	260	-0-	-2640	349	18	1	155	2	Y	79	79	0			-0-
							87	9									
*05	468	N	119	-0-	-349	-0-	1	1	49	2	Y	63	63	0			-0-
							69	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	65	2	227	9	N	206	206	0			-0-
02	563	N	563	-0-	-0-	-0-	29	1	282	2	N	229	229	0			-0-
							252	9									
03	411	N	411	-0-	-0-	-0-	8	1	148	2	N	232	232	0			-0-
							255	9									
04	388	N	388	-0-	-0-	-0-	10	1	147	2	N	210	210	0			-0-
							231	9									
*05	380	N	380	-0-	-0-	-0-	7	1	212	2	N	146	146	0			-0-
							161	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2450	N	2450	-0-	-0-	-0-	206	1	1588	2	Y	596	592	0	4	1	-0-
							656	9									
02	DLQ G-10		2638	-0-	2638	2638	254	1	1819	2	Y	514	511	0	3	1	-0-
							565	9									
03	DLQ G-10		1738	-0-	1738	4376	128	1	1028	2	Y	529	527	0	2	1	-0-
							582	9									
04	5761	X	1385	-0-	-4376	-0-	93	1	819	2	Y	430	429	0	1	1	-0-
							473	9									
05	2449	X	1568	-0-	-881	-0-	48	1	1122	2	Y	362	360	0	2	1	-0-
							398	9									
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3058	-0-	-879	-0-	292	1	2214	2	Y	502	496	0	6	1	-0-
							552	9									
02	DLQ G-10		3101	-0-	3101	3101	332	1	2340	2	Y	390	386	0	4	1	-0-
							429	9									
03	DLQ G-10		2409	-0-	2409	5510	240	1	1793	2	Y	342	338	0	4	1	-0-
							376	9									
04	8214	X	2704	-0-	-5510	-0-	235	1	1983	2	Y	442	439	0	3	1	-0-
							486	9									
05	3069	X	2642	-0-	-427	-0-	100	1	2227	2	Y	286	283	0	3	1	-0-
							315	9									
06	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2089	-0-	-918	-0-	198	1	1472	2	Y	381	377	0	4	1	-0-
							419	9									
02	DLQ G-10		2200	-0-	2200	2200	232	1	1626	2	Y	311	308	0	3	1	-0-
							342	9									
03	DLQ G-10		10564	-0-	10564	12764	1176	1	8497	2	Y	810	792	0	18	1	-0-
							891	9									
04	19426	X	6662	-0-	-12764	-0-	625	1	5115	2	Y	838	831	0	7	1	-0-
							922	9									
*05	5795	X	5795	-0-	-0-	-0-	225	1	4914	2	Y	596	588	0	8	1	-0-
							656	9									
06	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3587	X	3587	-0-	-0-	-0-	341	1	2495	2	Y	683	676	0	7	1	-0-
							751	9									
02	DLQ G-10		3106	-0-	3106	3106	302	1	2082	2	Y	656	653	0	3	1	-0-
							722	9									
03	DLQ G-10		3120	-0-	3120	6226	300	1	2104	2	Y	651	647	0	4	1	-0-
							716	9									
04	10544	X	4318	-0-	-6226	-0-	474	1	3269	2	Y	523	519	0	4	1	-0-
							575	9									
05	4030	X	3263	-0-	-767	-0-	424	1	2385	2	Y	413	409	0	4	1	-0-
							454	9									
06	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4674	-0-	-534	-0-	459	1	3266	2	Y	863	854	0	9	1	-0-
							949	9									
02	DLQ G-10		3556	-0-	3556	3556	355	1	2347	2	Y	776	772	0	4	1	-0-
							854	9									
03	DLQ G-10		2812	-0-	2812	6368	237	1	1664	2	Y	828	825	0	3	1	-0-
							911	9									
04	11130	X	4762	-0-	-6368	-0-	492	1	3382	2	Y	807	803	0	4	1	-0-
							888	9									
05	4681	X	1017	-0-	-3664	-0-	15	1	261	2	Y	674	674	0			-0-
							741	9									
06	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2911	X	2911	-0-	-0-	-0-	271	1	1949	2	Y	628	623	0	5	1	-0-
							691	9									
02	DLQ G-10		2313	-0-	2313	2313	242	1	1575	2	Y	451	449	0	2	1	-0-
							496	9									
03	DLQ G-10		3081	-0-	3081	5394	325	1	2152	2	Y	549	545	0	4	1	-0-
							604	9									
04	7645	X	2251	-0-	-5394	-0-	214	1	1491	2	Y	496	494	0	2	1	-0-
							546	9									
05	2914	X	2059	-0-	-855	-0-	234	1	1333	2	Y	447	445	0	2	1	-0-
							492	9									
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	485	-0-	-2460	-0-	67	2	418	9	Y	380	380	0			-0-
02	DLQ G-10		451	-0-	451	451	73	2	378	9	Y	344	344	0			-0-
03	DLQ G-10		1756	-0-	1756	2207	147	1	1047	2	Y	511	509	0	2	1	-0-
							562	9									
04	3526	X	1319	-0-	-2207	-0-	88	1	674	2	Y	506	505	0	1	1	-0-
							557	9									
05	1023	X	309	-0-	-714	-0-	63	2	246	9	Y	224	224	0			-0-
06	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4866	-0-	-497	-0-	470	1	3438	2	Y	871	862	0	9	1	-0-
							958	9									
02	DLQ G-10		4095	-0-	4095	4095	431	1	2870	2	Y	722	718	0	4	1	-0-
							794	9									
03	DLQ G-10		3337	-0-	3337	7432	290	1	2113	2	Y	849	845	0	4	1	-0-
							934	9									
04	11573	X	4141	-0-	-7432	-0-	421	1	2952	2	Y	698	694	0	4	1	-0-
							768	9									
05	4867	X	1508	-0-	-3359	-0-	154	1	951	2	Y	366	365	0	1	1	-0-
							403	9									
06	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1849	-0-	-1437	-0-	180	1	1303	2	Y	333	330	0	3	1	-0-
							366	9									
02	DLQ G-10		2502	-0-	2502	2502	258	1	1756	2	Y	444	441	0	3	1	-0-
							488	9									
03	DLQ G-10		4780	-0-	4780	7282	531	1	3559	2	Y	627	620	0	7	1	-0-
							690	9									
04	12335	X	5053	-0-	-7282	-0-	542	1	3766	2	Y	677	672	0	5	1	-0-
							745	9									
05	4433	X	4420	-0-	-13	-0-	581	1	3261	2	Y	525	520	0	5	1	-0-
							578	9									
06	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2805	N	2805	-0-	-0-	-0-	334	1	2412	2	Y	54	47	0	7	1	-0-
							59	9									
02	DLQ G-10		3151	-0-	3151	3151	398	1	2694	2	Y	54	50	0	4	1	-0-
							59	9									
03	DLQ G-10		1684	-0-	1684	4835	203	1	1442	2	Y	35	32	0	3	1	-0-
							39	9									
04	6306	X	1471	-0-	-4835	-0-	158	1	1270	2	Y	39	37	0	2	1	-0-
							43	9									
05	2790	X	1757	-0-	-1033	-0-	75	1	1616	2	Y	60	57	0	3	1	-0-
							66	9									
06	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3033	-0-	-687	-0-	2779	2	254	9	Y	231	214	0	17	1	-0-
02 DLQ G-10			2729	-0-	2729	2729	2505	2	224	9	Y	204	195	0	9	1	-0-
03 DLQ G-10			3017	-0-	3017	5746	2777	2	240	9	Y	218	206	0	12	1	-0-
04	8707	X	2961	-0-	-5746	-0-	2710	2	251	9	Y	228	216	0	12	1	-0-
05	3038	X	2919	-0-	-119	-0-	2662	2	257	9	Y	234	219	0	15	1	-0-
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5204	-0-	-438	-0-	4718	2	486	9	Y	442	414	0	28	1	-0-
02 DLQ G-10			5059	-0-	5059	5059	4613	2	446	9	Y	405	388	0	17	1	-0-
03 DLQ G-10			6032	-0-	6032	11091	5415	2	617	9	Y	561	538	0	23	1	-0-
04	13770	X	2679	-0-	-11091	-0-	2400	2	279	9	Y	254	243	0	11	1	-0-
05	5208	X	4250	-0-	-958	-0-	3757	2	493	9	Y	448	427	0	21	1	-0-
06	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	906	-0-	-2969	-0-	65 350	1 9	491	2	Y	318	317	0	1	1	-0-
02 DLQ G-10			1677	-0-	1677	1677	165 400	1 9	1112	2	Y	364	362	0	2	1	-0-
03 DLQ G-10			2924	-0-	2924	4601	293 638	1 9	1993	2	Y	580	576	0	4	1	-0-
04	4816	X	215	-0-	-4601	-0-	27	2	188	9	Y	171	171	0			-0-
05	3193	X	433	-0-	-2760	-0-	99	2	334	9	Y	304	304	0			-0-
06	1800	X	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3278	-0-	-721	-0-	299 686	1 9	2293	2	Y	624	618	0	6	1	-0-
02 DLQ G-10			1966	-0-	1966	1966	166 552	1 9	1248	2	Y	502	500	0	2	1	-0-
03 DLQ G-10			3760	-0-	3760	5726	369 790	1 9	2601	2	Y	718	712	0	6	1	-0-
04	9645	X	3919	-0-	-5726	-0-	346 678	1 9	2895	2	Y	616	612	0	4	1	-0-
*05	4053	X	4053	-0-	-0-	-0-	145 638	1 9	3270	2	Y	580	575	0	5	1	-0-
06	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	3583	-0-	-1501	-0-	383 469	1 9	2731	2	Y	426	419	0	7	1	-0-
02 DLQ G-10			2103	-0-	2103	2103	209 452	1 9	1442	2	Y	411	409	0	2	1	-0-
03 DLQ G-10			1852	-0-	1852	3955	145 579	1 9	1128	2	Y	526	524	0	2	1	-0-
04	6784	X	2829	-0-	-3955	-0-	267 623	1 9	1939	2	Y	566	564	0	2	1	-0-
05	3596	X	3154	-0-	-442	-0-	416 399	1 9	2339	2	Y	363	359	0	4	1	-0-
06	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	6327	-0-	-276	-0-	5843	2	484	9	Y	440	405	0	35	1	-0-
02	DLQ G-10		5887	-0-	5887	5887	5451	2	436	9	Y	396	376	0	20	1	-0-
03	DLQ G-10		6183	-0-	6183	12070	5722	2	461	9	Y	419	394	0	25	1	-0-
04	15855	X	3785	-0-	-12070	-0-	3526	2	259	9	Y	235	219	0	16	1	-0-
05	6324	X	6237	-0-	-87	-0-	5788	2	449	9	Y	408	376	0	32	1	-0-
06	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	2962	-0-	-3083	-0-	112 595	1 9	2255	2	Y	541	535	0	6	1	-0-
02	DLQ G-10		3331	-0-	3331	3331	173 506	1 9	2652	2	Y	460	456	0	4	1	-0-
03	DLQ G-10		4084	-0-	4084	7415	169 712	1 9	3203	2	Y	647	640	0	7	1	-0-
04	11147	X	3732	-0-	-7415	-0-	177 637	1 9	2918	2	Y	579	575	0	4	1	-0-
*05	3865	X	3865	-0-	-0-	-0-	223 505	1 9	3137	2	Y	459	454	0	5	1	-0-
06	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8535	X	8535	-0-	-0-	-0-	7906	2	629	9	Y	572	524	0	48	1	-0-
02	7742	X	7742	-0-	-0-	-0-	7171	2	571	9	Y	519	493	0	26	1	-0-
03	8818	X	8818	-0-	-0-	-0-	8172	2	646	9	Y	587	551	0	36	1	-0-
04	7771	X	7771	-0-	-0-	-0-	7175	2	596	9	Y	542	509	0	33	1	-0-
*05	8489	X	8489	-0-	-0-	-0-	7833	2	656	9	Y	596	552	0	44	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2786	-0-	-593	-0-	108 514	1 9	2164	2	Y	467	461	0	6	1	-0-
02	DLQ G-10		2573	-0-	2573	2573	131 435	1 9	2007	2	Y	395	392	0	3	1	-0-
03	DLQ G-10		2696	-0-	2696	5269	102 550	1 9	2044	2	Y	500	496	0	4	1	-0-
04	7711	X	2442	-0-	-5269	-0-	111 497	1 9	1834	2	Y	452	450	0	2	1	-0-
05	2790	X	1527	-0-	-1263	-0-	85 240	1 9	1202	2	Y	218	216	0	2	1	-0-
06	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	844	-0-	-1140	-0-	32 151	1 9	661	2	Y	137	135	0	2	1	-0-
02	DLQ G-10		1470	-0-	1470	1470	75 209	1 9	1186	2	Y	190	188	0	2	1	-0-
03	DLQ G-10		1391	-0-	1391	2861	54 228	1 9	1109	2	Y	207	205	0	2	1	-0-
04	4247	X	1386	-0-	-2861	-0-	66 207	1 9	1113	2	Y	188	187	0	1	1	-0-
*05	1555	X	1555	-0-	-0-	-0-	82 255	1 9	1218	2	Y	232	230	0	2	1	-0-
06	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	4748	-0-	-3033	-0-	493 795	1 9	3460	2	Y	723	713	0	10	1	-0-
02	DLQ G-10		732	-0-	732	732	104	2	628	9	Y	571	571	0			-0-
03	DLQ G-10		5248	-0-	5248	5980	585 844	1 9	3819	2	Y	767	759	0	8	1	-0-
04	10637	X	4657	-0-	-5980	-0-	494 793	1 9	3370	2	Y	721	717	0	4	1	-0-
*05	6596	X	6596	-0-	-0-	-0-	950 572	1 9	5074	2	Y	520	512	0	8	1	-0-
06	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	6363	-0-	-426	-0-	715 695	1 9	4953	2	Y	632	618	0	14	1	-0-
02	DLQ G-10		4949	-0-	4949	4949	597 565	1 9	3787	2	Y	514	508	0	6	1	-0-
03	DLQ G-10		6428	-0-	6428	11377	759 765	1 9	4904	2	Y	695	685	0	10	1	-0-
04	17191	X	5814	-0-	-11377	-0-	652 746	1 9	4416	2	Y	678	672	0	6	1	-0-
05	6510	X	5896	-0-	-614	-0-	830 598	1 9	4468	2	Y	544	537	0	7	1	-0-
06	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5577	-0-	-406	-0-	625 618	1 9	4334	2	Y	562	550	0	12	1	-0-
02	DLQ G-10		4247	-0-	4247	4247	513 483	1 9	3251	2	Y	439	434	0	5	1	-0-
03	DLQ G-10		5526	-0-	5526	9773	653 655	1 9	4218	2	Y	595	586	0	9	1	-0-
04	14588	X	4815	-0-	-9773	-0-	544 593	1 9	3678	2	Y	539	534	0	5	1	-0-
05	5735	X	4324	-0-	-1411	-0-	608 442	1 9	3274	2	Y	402	397	0	5	1	-0-
06	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3029	-0-	-505	-0-	107 716	1 9	2206	2	Y	651	645	0	6	1	-0-
02	DLQ G-10		2036	-0-	2036	2036	87 549	1 9	1400	2	Y	499	497	0	2	1	-0-
03	DLQ G-10		3288	-0-	3288	5324	117 746	1 9	2425	2	Y	678	673	0	5	1	-0-
04	8414	X	3090	-0-	-5324	-0-	130 746	1 9	2214	2	Y	678	675	0	3	1	-0-
05	3906	X	3355	-0-	-551	-0-	176 618	1 9	2561	2	Y	562	558	0	4	1	-0-
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5929	X	5929	-0-	-0-	-0-	785	1	4647	2	Y	452	439	0	13	1	-0-
							497	9									
02	DLQ G-10		5144	-0-	5144	5144	743	1	3993	2	Y	371	365	0	6	1	-0-
							408	9									
03	DLQ G-10		6135	-0-	6135	11279	901	1	4703	2	Y	483	473	0	10	1	-0-
							531	9									
04	16986	X	5707	-0-	-11279	-0-	791	1	4425	2	Y	446	440	0	6	1	-0-
							491	9									
*05	6050	X	6050	-0-	-0-	-0-	870	1	4774	2	Y	369	362	0	7	1	-0-
							406	9									
06	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	3931	-0-	-1525	-0-	484	1	2886	2	Y	510	502	0	8	1	-0-
							561	9									
02	DLQ G-10		3424	-0-	3424	3424	453	1	2467	2	Y	458	454	0	4	1	-0-
							504	9									
03	DLQ G-10		3475	-0-	3475	6899	467	1	2466	2	Y	493	488	0	5	1	-0-
							542	9									
04	10971	X	4072	-0-	-6899	-0-	526	1	2964	2	Y	529	525	0	4	1	-0-
							582	9									
05	4123	X	3747	-0-	-376	-0-	507	1	2808	2	Y	393	389	0	4	1	-0-
							432	9									
06	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1569	-0-	-74	-0-	192	1	1155	2	Y	202	199	0	3	1	-0-
							222	9									
02	DLQ G-10		1574	-0-	1574	1574	213	1	1160	2	Y	183	181	0	2	1	-0-
							201	9									
03	DLQ G-10		1550	-0-	1550	3124	209	1	1113	2	Y	207	205	0	2	1	-0-
							228	9									
04	2900	N	199	-0-	-2701	423	39	2	160	9	Y	145	145	0			-0-
*05	982	N	559	-0-	-423	-0-	42	1	304	2	Y	194	194	0			-0-
							213	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	7300	-0-	-977	-0-	6675	2	625	9	Y	568	550	0	18	1	-0-
02	DLQ G-10		6993	-0-	6993	6993	6488	2	505	9	Y	459	449	0	10	1	-0-
03	DLQ G-10		4835	-0-	4835	11828	4333	2	502	9	Y	456	447	0	9	1	-0-
04	16178	X	4350	-0-	-11828	-0-	3829	2	521	9	Y	474	469	0	5	1	-0-
*05	47063	X	47063	-0-	-0-	-0-	42821	2	4242	9	Y	3856	3790	0	66	1	-0-
06	7500	X	NO RPT	-0-	-7500	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7580	X	7580	-0-	-0-	-0-	6909	2	671	9	Y	610	591	0	19	1	-0-
02	DLQ G-10		6181	-0-	6181	6181	5643	2	538	9	Y	489	480	0	9	1	-0-
03	DLQ G-10		4978	-0-	4978	11159	4453	2	525	9	Y	477	467	0	10	1	-0-
04	23681	X	12522	-0-	-11159	-0-	10927	2	1595	9	Y	1450	1436	0	14	1	-0-
*05	19670	X	19670	-0-	-0-	-0-	17678	2	1992	9	Y	1811	1784	0	27	1	-0-
06	7350	X	NO RPT	-0-	-7350	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4639	X	4639	-0-	-0-	-0-	628	1	3689	2	Y	293	283	0	10	1	-0-
							322	9									
02	DLQ G-10		3274	-0-	3274	3274	482	1	2563	2	Y	208	204	0	4	1	-0-
							229	9									
03	DLQ G-10		3101	-0-	3101	6375	467	1	2406	2	Y	207	202	0	5	1	-0-
							228	9									
04	9759	X	3384	-0-	-6375	-0-	484	1	2676	2	Y	204	200	0	4	1	-0-
							224	9									
05	4650	X	3145	-0-	-1505	-0-	468	1	2528	2	Y	135	131	0	4	1	-0-
							149	9									
06	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4058	-0-	-2049	-0-	547	1	3208	2	Y	275	266	0	9	1	-0-
							303	9									
02	DLQ G-10		5397	-0-	5397	5397	803	1	4266	2	Y	298	291	0	7	1	-0-
							328	9									
03	DLQ G-10		6016	-0-	6016	11413	913	1	4687	2	Y	378	368	0	10	1	-0-
							416	9									
04	DLQ G-10		5070	-0-	5070	16483	725	1	4007	2	Y	307	302	0	5	1	-0-
							338	9									
05	DLQ G-10		5494	-0-	5494	21977	819	1	4416	2	Y	235	228	0	7	1	-0-
							259	9									
06	0	X	NO RPT	-0-	-0-	21977					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1603	N	1603	-0-	-0-	-0-	160	1	1029	2	Y	376	373	0	3	1	-0-
							414	9									
02	DLQ G-10		1316	-0-	1316	1316	130	1	799	2	Y	352	351	0	1	1	-0-
							387	9									
03	DLQ G-10		1453	-0-	1453	2769	137	1	852	2	Y	422	421	0	1	1	-0-
							464	9									
04	4045	X	1276	-0-	-2769	-0-	113	1	732	2	Y	392	391	0	1	1	-0-
							431	9									
05	1612	X	1177	-0-	-435	-0-	112	1	731	2	Y	304	303	0	1	1	-0-
							334	9									
06	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5696	X	5696	-0-	-0-	-0-	758	1	4459	2	Y	435	423	0	12	1	-0-
							479	9									
02	DLQ G-10		3510	-0-	3510	3510	501	1	2682	2	Y	297	293	0	4	1	-0-
							327	9									
03	DLQ G-10		3930	-0-	3930	7440	570	1	2969	2	Y	355	349	0	6	1	-0-
							391	9									
04	11970	X	4530	-0-	-7440	-0-	624	1	3481	2	Y	386	381	0	5	1	-0-
							425	9									
05	5704	X	4759	-0-	-945	-0-	680	1	3720	2	Y	326	320	0	6	1	-0-
							359	9									
06	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4049	-0-	-539	-0-	467	1	2800	2	Y	711	703	0	8	1	-0-
							782	9									
02	DLQ G-10		3510	-0-	3510	3510	446	1	2425	2	Y	581	577	0	4	1	-0-
							639	9									
03	DLQ G-10		4104	-0-	4104	7614	528	1	2798	2	Y	707	701	0	6	1	-0-
							778	9									
04	12487	X	4873	-0-	-7614	-0-	583	1	3313	2	Y	888	884	0	4	1	-0-
							977	9									
05	4185	X	4110	-0-	-75	-0-	489	1	2786	2	Y	759	755	0	4	1	-0-
							835	9									
06	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4496	-0-	-216	-0-	550	1	3301	2	Y	586	577	0	9	1	-0-
							645	9									
02	DLQ G-10		3609	-0-	3609	3609	482	1	2628	2	Y	454	450	0	4	1	-0-
							499	9									
03	DLQ G-10		5529	-0-	5529	9138	732	1	3932	2	Y	786	778	0	8	1	-0-
							865	9									
04	12524	X	3386	-0-	-9138	-0-	419	1	2394	2	Y	521	518	0	3	1	-0-
							573	9									
*05	4835	X	4835	-0-	-0-	-0-	652	1	3631	2	Y	502	496	0	6	1	-0-
							552	9									
06	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	877	-0-	-270	-0-	102	1	636	2	Y	126	124	0	2	1	-0-
							139	9									
02	DLQ G-10		760	-0-	760	760	95	1	541	2	Y	113	112	0	1	1	-0-
							124	9									
03	DLQ G-10		277	-0-	277	1037	23	1	156	2	Y	89	89	0			-0-
							98	9									
04	1495	X	458	-0-	-1037	-0-	50	1	308	2	Y	91	91	0			-0-
							100	9									
*05	1042	X	1042	-0-	-0-	-0-	137	1	787	2	Y	107	106	0	1	1	-0-
							118	9									
06	840	X	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4084	-0-	-8	-0-	473	1	2911	2	Y	636	628	0	8	1	-0-
							700	9									
02	DLQ G-10		3399	-0-	3399	3399	426	1	2393	2	Y	527	523	0	4	1	-0-
							580	9									
03	DLQ G-10		3486	-0-	3486	6885	430	1	2390	2	Y	605	600	0	5	1	-0-
							666	9									
04	10643	X	3758	-0-	-6885	-0-	449	1	2626	2	Y	621	618	0	3	1	-0-
							683	9									
05	4092	X	2950	-0-	-1142	-0-	359	1	2104	2	Y	443	440	0	3	1	-0-
							487	9									
06	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2006	-0-	-350	-0-	240	1	1476	2	Y	264	260	0	4	1	-0-
							290	9									
02	DLQ G-10		1807	-0-	1807	1807	231	1	1308	2	Y	244	242	0	2	1	-0-
							268	9									
03	DLQ G-10		2247	-0-	2247	4054	290	1	1610	2	Y	315	312	0	3	1	-0-
							347	9									
04	6600	X	2546	-0-	-4054	-0-	321	1	1867	2	Y	325	323	0	2	1	-0-
							358	9									
05	2263	X	1862	-0-	-401	-0-	241	1	1395	2	Y	205	203	0	2	1	-0-
							226	9									
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5956	X	5956	-0-	-0-	-0-	57	1	4983	2	Y	833	819	0	14	1	-0-
							916	9									
02	DLQ G-10		2599	-0-	2599	2599	26	1	1978	2	Y	541	538	0	3	1	-0-
							595	9									
03	DLQ G-10		6797	-0-	6797	9396	82	1	5706	2	Y	917	905	0	12	1	-0-
							1009	9									
04	14164	X	4768	-0-	-9396	-0-	63	1	3856	2	Y	772	767	0	5	1	-0-
							849	9									
*05	6268	X	6268	-0-	-0-	-0-	94	1	5412	2	Y	693	685	0	8	1	-0-
							762	9									
06	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		496	-0-	496	496	6	1	451	2	Y	35	34	0	1	1	-0-
							39	9									
03	DLQ G-10		242	-0-	242	738	3	1	194	2	Y	41	41	0			-0-
							45	9									
04	738	N	-0-	-0-	-738	-0-					Y	3	3	0			-0-
*05	14	N	14	-0-	-0-	-0-	7	2	7	9	Y	6	6	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3630	-0-	-462	-0-	36	1	3049	2	Y	495	487	0	8	1	-0-
							545	9									
02	DLQ G-10		4009	-0-	4009	4009	47	1	3474	2	Y	444	438	0	6	1	-0-
							488	9									
03	DLQ G-10		3018	-0-	3018	7027	38	1	2461	2	Y	472	467	0	5	1	-0-
							519	9									
04	10815	X	3788	-0-	-7027	-0-	54	1	3189	2	Y	495	491	0	4	1	-0-
							545	9									
05	4030	X	3021	-0-	-1009	-0-	46	1	2598	2	Y	343	339	0	4	1	-0-
							377	9									
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1977	X	1977	-0-	-0-	-0-	175	1	1347	2	Y	414	410	0	4	1	-0-
							455	9									
02	DLQ G-10		1716	-0-	1716	1716	161	1	1172	2	Y	348	346	0	2	1	-0-
							383	9									
03	DLQ G-10		1809	-0-	1809	3525	167	1	1179	2	Y	421	418	0	3	1	-0-
							463	9									
04	2900	N	1799	-0-	-1101	2424	138	1	1193	2	Y	425	424	0	1	1	-0-
							468	9									
*05	3100	N	1673	-0-	-1427	997	54	1	1246	2	Y	339	337	0	2	1	-0-
							373	9									
06	0	N	NO RPT	-0-	-0-	997					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3584	X	3584	-0-	-0-	-0-	142	1	2840	2	Y	547	539	0	8	1	-0-
							602	9									
02	DLQ G-10		3722	-0-	3722	3722	199	1	3040	2	Y	439	434	0	5	1	-0-
							483	9									
03	DLQ G-10		4879	-0-	4879	8601	213	1	4053	2	Y	557	548	0	9	1	-0-
							613	9									
04	13803	X	5202	-0-	-8601	-0-	267	1	4348	2	Y	534	528	0	6	1	-0-
							587	9									
*05	4537	X	4537	-0-	-0-	-0-	282	1	3907	2	Y	316	310	0	6	1	-0-
							348	9									
06	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2899	-0-	-356	-0-	2576	2	323	9	Y	294	287	0	7	1	-0-
02	DLQ G-10		2626	-0-	2626	2626	2350	2	276	9	Y	251	247	0	4	1	-0-
03	DLQ G-10		1726	-0-	1726	4352	1504	2	222	9	Y	202	199	0	3	1	-0-
04	7774	X	3422	-0-	-4352	-0-	2976	2	446	9	Y	405	401	0	4	1	-0-
05	3193	X	2931	-0-	-262	-0-	2622	2	309	9	Y	281	277	0	4	1	-0-
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4312	X	4312	-0-	-0-	-0-	531	1	3145	2	Y	578	569	0	9	1	-0-
							636	9									
02	DLQ G-10		3830	-0-	3830	3830	516	1	2775	2	Y	490	486	0	4	1	-0-
							539	9									
03	DLQ G-10		2998	-0-	2998	6828	402	1	2098	2	Y	453	449	0	4	1	-0-
							498	9									
04	11422	X	4594	-0-	-6828	-0-	585	1	3282	2	Y	661	657	0	4	1	-0-
							727	9									
05	4309	X	3503	-0-	-806	-0-	461	1	2550	2	Y	447	443	0	4	1	-0-
							492	9									
06	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4212	X	4212	-0-	-0-	-0-	3869	2	343	9	Y	312	301	0	11	1	-0-
02	DLQ G-10		3616	-0-	3616	3616	3329	2	287	9	Y	261	256	0	5	1	-0-
03	DLQ G-10		2845	-0-	2845	6461	2573	2	272	9	Y	247	242	0	5	1	-0-
04	7403	X	942	-0-	-6461	-0-	834	2	108	9	Y	98	97	0	1	1	-0-
05	4216	X	3059	-0-	-1157	-0-	2800	2	259	9	Y	235	231	0	4	1	-0-
06	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7048	X	7048	-0-	-0-	-0-	912	1	5352	2	Y	713	698	0	15	1	-0-
							784	9									
02	DLQ G-10		7069	-0-	7069	7069	1023	1	5422	2	Y	567	558	0	9	1	-0-
							624	9									
03	DLQ G-10		9396	-0-	9396	16465	1428	1	7112	2	Y	778	763	0	15	1	-0-
							856	9									
04	22383	X	5918	-0-	-16465	-0-	777	1	4335	2	Y	733	727	0	6	1	-0-
							806	9									
05	7037	X	5643	-0-	-1394	-0-	775	1	4242	2	Y	569	562	0	7	1	-0-
							626	9									
06	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1871	X	1871	-0-	-0-	-0-	219	1	1354	2	Y	271	267	0	4	1	-0-
							298	9									
02	DLQ G-10		2688	-0-	2688	2688	362	1	2005	2	Y	292	289	0	3	1	-0-
							321	9									
03	DLQ G-10		2920	-0-	2920	5608	414	1	2062	2	Y	404	400	0	4	1	-0-
							444	9									
04	8670	X	3062	-0-	-5608	-0-	385	1	2231	2	Y	405	402	0	3	1	-0-
							446	9									
*05	3037	X	3037	-0-	-0-	-0-	402	1	2292	2	Y	312	309	0	3	1	-0-
							343	9									
06	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2400	-0-	-607	-0-	319	1	1876	2	Y	186	181	0	5	1	-0-
							205	9									
02	DLQ G-10		206	-0-	206	206	43	2	163	9	Y	148	148	0			-0-
03	DLQ G-10		-0-	-0-	-0-	206					Y	39	39	0			-0-
04	213	X	7	-0-	-206	-0-	1	2	6	9	Y	5	5	0			-0-
05	2697	X	4	-0-	-2693	-0-	1	2	3	9	Y	3	3	0			-0-
06	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2174	-0-	-89	-0-	220	1	1409	2	Y	495	491	0	4	1	-0-
							545	9									
02	DLQ G-10		1636	-0-	1636	1636	194	1	1091	2	Y	319	317	0	2	1	-0-
							351	9									
03	DLQ G-10		2195	-0-	2195	3831	281	1	1399	2	Y	468	465	0	3	1	-0-
							515	9									
04	6685	X	2854	-0-	-3831	-0-	329	1	1929	2	Y	542	540	0	2	1	-0-
							596	9									
*05	3157	X	3157	-0-	-0-	-0-	393	1	2263	2	Y	455	452	0	3	1	-0-
							501	9									
06	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4397	-0-	-811	-0-	508	1	3156	2	Y	666	658	0	8	1	-0-
							733	9									
02	DLQ G-10		3922	-0-	3922	3922	493	1	2796	2	Y	575	571	0	4	1	-0-
							633	9									
03	DLQ G-10		3872	-0-	3872	7794	521	1	2595	2	Y	687	681	0	6	1	-0-
							756	9									
04	11969	X	4175	-0-	-7794	-0-	498	1	2942	2	Y	668	664	0	4	1	-0-
							735	9									
*05	4435	X	4435	-0-	-0-	-0-	563	1	3274	2	Y	544	539	0	5	1	-0-
							598	9									
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1075	-0-	-940	-0-	130	1	777	2	Y	153	151	0	2	1	-0-
							168	9									
02	DLQ G-10		1624	-0-	1624	1624	229	1	1231	2	Y	149	147	0	2	1	-0-
							164	9									
03	DLQ G-10		2172	-0-	2172	3796	314	1	1563	2	Y	268	265	0	3	1	-0-
							295	9									
04	6166	X	2370	-0-	-3796	-0-	303	1	1717	2	Y	318	316	0	2	1	-0-
							350	9									
*05	2505	X	2505	-0-	-0-	-0-	330	1	1848	2	Y	297	294	0	3	1	-0-
							327	9									
06	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2327	-0-	-618	-0-	265	1	1602	2	Y	418	414	0	4	1	-0-
							460	9									
02	DLQ G-10		2098	-0-	2098	2098	268	1	1464	2	Y	333	331	0	2	1	-0-
							366	9									
03	DLQ G-10		2329	-0-	2329	4427	289	1	1558	2	Y	438	435	0	3	1	-0-
							482	9									
04	6794	X	2367	-0-	-4427	-0-	278	1	1592	2	Y	452	450	0	2	1	-0-
							497	9									
05	2325	X	2221	-0-	-104	-0-	277	1	1563	2	Y	346	344	0	2	1	-0-
							381	9									
06	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1481	-0-	-286	-0-	187	1	1122	2	Y	156	153	0	3	1	-0-
							172	9									
02	DLQ G-10		1473	-0-	1473	1473	205	1	1114	2	Y	140	138	0	2	1	-0-
							154	9									
03	DLQ G-10		1561	-0-	1561	3034	219	1	1160	2	Y	165	163	0	2	1	-0-
							182	9									
04	2900	N	1636	-0-	-1264	1770	216	1	1229	2	Y	174	172	0	2	1	-0-
							191	9									
*05	3100	N	1586	-0-	-1514	256	220	1	1225	2	Y	128	126	0	2	1	-0-
							141	9									
06	0	N	NO RPT	-0-	-0-	256					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	31	2	158	9	Y	144	144	0			-0-
02	DLQ G-10		330	-0-	330	330	24	1	160	2	Y	133	133	0			-0-
							146	9									
03	DLQ G-10		96	-0-	96	426	15	2	81	9	Y	74	74	0			-0-
04	981	N	555	-0-	-426	-0-	54	1	326	2	Y	159	159	0			-0-
							175	9									
*05	305	N	305	-0-	-0-	-0-	26	1	170	2	Y	99	99	0			-0-
							109	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	268	-0-	-1220	-0-	41	2	227	9	Y	206	206	0			-0-
02	DLQ G-10		210	-0-	210	210	36	2	174	9	Y	158	158	0			-0-
03	DLQ G-10		858	-0-	858	1068	90	1	446	2	Y	293	292	0	1	1	-0-
							322	9									
04	1627	N	559	-0-	-1068	-0-	32	1	228	2	Y	272	272	0			-0-
							299	9									
*05	199	N	199	-0-	-0-	-0-	45	2	154	9	Y	140	140	0			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1469	X	1469	-0-	-0-	-0-	147	1	928	2	Y	358	356	0	2	1	-0-
							394	9									
02	DLQ G-10		482	-0-	482	482	37	1	235	2	Y	191	191	0			-0-
							210	9									
03	DLQ G-10		1523	-0-	1523	2005	173	1	980	2	Y	336	334	0	2	1	-0-
							370	9									
04	2223	X	218	-0-	-2005	-0-	35	2	183	9	Y	166	166	0			-0-
*05	2247	X	2247	-0-	-0-	-0-	269	1	1559	2	Y	381	379	0	2	1	-0-
							419	9									
06	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4921	-0-	-814	-0-	620	1	3652	2	Y	590	580	0	10	1	-0-
							649	9									
02	DLQ G-10		4585	-0-	4585	4585	631	1	3375	2	Y	526	521	0	5	1	-0-
							579	9									
03	DLQ G-10		4844	-0-	4844	9429	692	1	3444	2	Y	644	637	0	7	1	-0-
							708	9									
04	14066	X	4637	-0-	-9429	-0-	594	1	3325	2	Y	653	649	0	4	1	-0-
							718	9									
05	4929	X	3430	-0-	-1499	-0-	465	1	2549	2	Y	378	374	0	4	1	-0-
							416	9									
06	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	1517	-0-	-2885	-0-	110	1	865	2	Y	493	491	0	2	1	-0-
							542	9									
02	DLQ G-10		1306	-0-	1306	1306	96	1	730	2	Y	436	435	0	1	1	-0-
							480	9									
03	DLQ G-10		3273	-0-	3273	4579	346	1	2512	2	Y	377	372	0	5	1	-0-
							415	9									
04	4726	X	147	-0-	-4579	-0-	16	2	131	9	Y	119	119	0			-0-
05	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-
06	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2498	-0-	-1687	-0-	257 326	1 9	1915	2	Y	296	291	0	5	1	-0-
02	DLQ G-10		3080	-0-	3080	3080	340 349	1 9	2391	2	Y	317	313	0	4	1	-0-
03	DLQ G-10		2601	-0-	2601	5681	249 447	1 9	1905	2	Y	406	402	0	4	1	-0-
04	8170	X	2489	-0-	-5681	-0-	216 444	1 9	1829	2	Y	404	402	0	2	1	-0-
05	2914	X	1688	-0-	-1226	-0-	52 393	1 9	1243	2	Y	357	355	0	2	1	-0-
06	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8921	X	8921	-0-	-0-	-0-	899 1045	1 9	6977	2	Y	950	909	0	41	1	-0-
02	DLQ G-10		11164	-0-	11164	11164	1269 822	1 9	9073	2	Y	747	714	0	33	1	-0-
03	DLQ G-10		9027	-0-	9027	20191	976 1085	1 9	6966	2	Y	986	957	0	29	1	-0-
04	28857	X	8666	-0-	-20191	-0-	633 1136	1 9	6897	2	Y	1033	1003	0	30	1	-0-
*05	9261	X	9261	-0-	-0-	-0-	700 1167	1 9	7394	2	Y	1061	1021	0	40	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6896	X	6896	-0-	-0-	-0-	713 886	1 9	5297	2	Y	805	790	0	15	1	-0-
02	DLQ G-10		6623	-0-	6623	6623	737 752	1 9	5134	2	Y	684	676	0	8	1	-0-
03	DLQ G-10		5415	-0-	5415	12038	531 900	1 9	3984	2	Y	818	810	0	8	1	-0-
04	18385	X	6347	-0-	-12038	-0-	564 1074	1 9	4709	2	Y	976	970	0	6	1	-0-
*05	6411	X	6411	-0-	-0-	-0-	232 975	1 9	5204	2	Y	886	878	0	8	1	-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	1877	-0-	-1657	-0-	150 552	1 9	1175	2	Y	502	499	0	3	1	-0-
02	DLQ G-10		1488	-0-	1488	1488	113 495	1 9	880	2	Y	450	449	0	1	1	-0-
03	DLQ G-10		-0-	-0-	-0-	1488					Y	438	438	0			-0-
04	4117	X	2629	-0-	-1488	-0-	169 917	1 9	1543	2	Y	834	832	0	2	1	-0-
05	3348	X	2494	-0-	-854	-0-	75 642	1 9	1777	2	Y	584	581	0	3	1	-0-
06	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	4828	-0-	-1403	-0-	432	1	3488	2	Y	825	805	0	20	1	-0-
							908	9									
02	DLQ G-10		1719	-0-	1719	1719	108	1	1032	2	Y	526	523	0	3	1	-0-
							579	9									
03	DLQ G-10		3407	-0-	3407	5126	284	1	2313	2	Y	736	728	0	8	1	-0-
							810	9									
04	10168	X	5042	-0-	-5126	-0-	325	1	3682	2	Y	941	926	0	15	1	-0-
							1035	9									
05	5766	X	5378	-0-	-388	-0-	363	1	3974	2	Y	946	925	0	21	1	-0-
							1041	9									
06	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

01	6231	X	3860	-0-	-2371	-0-	342	1	2757	2	Y	692	676	0	16	1	-0-
							761	9									
02	DLQ G-10		3597	-0-	3597	3597	280	1	2389	2	Y	844	837	0	7	1	-0-
							928	9									
03	DLQ G-10		3040	-0-	3040	6637	321	1	2288	2	Y	392	383	0	9	1	-0-
							431	9									
04	12009	X	5372	-0-	-6637	-0-	352	1	3963	2	Y	961	944	0	17	1	-0-
							1057	9									
05	5766	X	5471	-0-	-295	-0-	353	1	3910	2	Y	1098	1078	0	20	1	-0-
							1208	9									
06	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

01	5797	X	4885	-0-	-912	-0-	473	1	3721	2	Y	628	606	0	22	1	-0-
							691	9									
02	DLQ G-10		3654	-0-	3654	3654	342	1	2678	2	Y	576	567	0	9	1	-0-
							634	9									
03	DLQ G-10		4398	-0-	4398	8052	432	1	3233	2	Y	666	653	0	13	1	-0-
							733	9									
04	12313	X	4261	-0-	-8052	-0-	285	1	3193	2	Y	712	698	0	14	1	-0-
							783	9									
05	4960	X	4242	-0-	-718	-0-	284	1	3121	2	Y	761	745	0	16	1	-0-
							837	9									
06	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

01	6219	X	6219	-0-	-0-	-0-	571	1	4322	2	Y	1205	1193	0	12	1	-0-
							1326	9									
02	DLQ G-10		5849	-0-	5849	5849	574	1	4097	2	Y	1071	1065	0	6	1	-0-
							1178	9									
03	DLQ G-10		4973	-0-	4973	10822	445	1	3382	2	Y	1042	1035	0	7	1	-0-
							1146	9									
04	15941	X	5119	-0-	-10822	-0-	407	1	3471	2	Y	1128	1124	0	4	1	-0-
							1241	9									
*05	7410	X	7410	-0-	-0-	-0-	258	1	5807	2	Y	1223	1214	0	9	1	-0-
							1345	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8031	X	8031	-0-	-0-	-0-	800	1	5964	2	Y	1152	1136	0	16	1	-0-
							1267	9									
02	DLQ G-10		7695	-0-	7695	7695	807	1	5683	2	Y	1095	1087	0	8	1	-0-
							1205	9									
03	DLQ G-10		8115	-0-	8115	15810	759	1	5748	2	Y	1462	1451	0	11	1	-0-
							1608	9									
04	23488	X	7678	-0-	-15810	-0-	661	1	5536	2	Y	1346	1339	0	7	1	-0-
							1481	9									
*05	8171	X	8171	-0-	-0-	-0-	303	1	6721	2	Y	1043	1033	0	10	1	-0-
							1147	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1675	N	1675	-0-	-0-	-0-	253	1	861	2	Y	510	508	0	2	1	-0-
							561	9									
02	1988	N	1279	-0-	-709	-0-	160	1	726	2	Y	357	356	0	1	1	-0-
							393	9									
03	1801	N	1801	-0-	-0-	-0-	172	1	1031	2	Y	544	542	0	2	1	-0-
							598	9									
04	1814	N	1814	-0-	-0-	-0-	154	1	1041	2	Y	563	562	0	1	1	-0-
							619	9									
*05	1581	N	1581	-0-	-0-	-0-	145	1	1003	2	Y	394	393	0	1	1	-0-
							433	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	6697	-0-	-2014	-0-	645	1	5100	2	Y	865	836	0	29	1	-0-
							952	9									
02	DLQ G-10		4749	-0-	4749	4749	421	1	3393	2	Y	850	839	0	11	1	-0-
							935	9									
03	DLQ G-10		6506	-0-	6506	11255	615	1	4701	2	Y	1082	1064	0	18	1	-0-
							1190	9									
04	18279	X	7024	-0-	-11255	-0-	453	1	5151	2	Y	1291	1269	0	22	1	-0-
							1420	9									
*05	7447	X	7447	-0-	-0-	-0-	502	1	5514	2	Y	1301	1272	0	29	1	-0-
							1431	9									
06	6480	X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	7561	-0-	-1708	-0-	729	1	5582	2	Y	1136	1121	0	15	1	-0-
							1250	9									
02	DLQ G-10		6894	-0-	6894	6894	701	1	5074	2	Y	1017	1009	0	8	1	-0-
							1119	9									
03	DLQ G-10		7818	-0-	7818	14712	734	1	5694	2	Y	1264	1253	0	11	1	-0-
							1390	9									
04	21896	X	7184	-0-	-14712	-0-	617	1	5270	2	Y	1179	1172	0	7	1	-0-
							1297	9									
05	7564	X	6898	-0-	-666	-0-	248	1	5658	2	Y	902	893	0	9	1	-0-
							992	9									
06	7380	X	NO RPT	-0-	-7380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9455	X	4683	-0-	-4772	-0-	365	1	3137	2	Y	1074	1057	0	17	1	-0-
							1181	9									
02	DLQ G-10		2351	-0-	2351	2351	160	1	1467	2	Y	658	654	0	4	1	-0-
							724	9									
03	DLQ G-10		5158	-0-	5158	7509	397	1	3407	2	Y	1231	1219	0	12	1	-0-
							1354	9									
04	16413	X	8904	-0-	-7509	-0-	551	1	6353	2	Y	1818	1792	0	26	1	-0-
							2000	9									
*05	7955	X	7955	-0-	-0-	-0-	550	1	5974	2	Y	1301	1270	0	31	1	-0-
							1431	9									
06	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	11136	-0-	-1109	-0-	1173	1	8787	2	Y	1069	1045	0	24	1	-0-
							1176	9									
02	DLQ G-10		9840	-0-	9840	9840	1105	1	7783	2	Y	865	853	0	12	1	-0-
							952	9									
03	DLQ G-10		10960	-0-	10960	20800	1139	1	8579	2	Y	1129	1112	0	17	1	-0-
							1242	9									
04	31194	X	10394	-0-	-20800	-0-	955	1	8054	2	Y	1259	1249	0	10	1	-0-
							1385	9									
05	10943	X	10148	-0-	-795	-0-	383	1	8651	2	Y	1013	1000	0	13	1	-0-
							1114	9									
06	10590	X	NO RPT	-0-	-10590	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	8969	-0-	-889	-0-	978	1	7273	2	Y	653	633	0	20	1	-0-
							718	9									
02	DLQ G-10		7529	-0-	7529	7529	869	1	6080	2	Y	527	517	0	10	1	-0-
							580	9									
03	DLQ G-10		8123	-0-	8123	15652	919	1	6480	2	Y	658	644	0	14	1	-0-
							724	9									
04	23633	X	7981	-0-	-15652	-0-	788	1	6511	2	Y	620	612	0	8	1	-0-
							682	9									
05	8959	X	8007	-0-	-952	-0-	325	1	7150	2	Y	484	473	0	11	1	-0-
							532	9									
06	8670	X	NO RPT	-0-	-8670	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9396	X	9396	-0-	-0-	-0-	963	1	7265	2	Y	1062	1042	0	20	1	-0-
							1168	9									
02	DLQ G-10		7828	-0-	7828	7828	846	1	6028	2	Y	867	858	0	9	1	-0-
							954	9									
03	DLQ G-10		9383	-0-	9383	17211	952	1	7219	2	Y	1102	1087	0	15	1	-0-
							1212	9									
04	25911	X	8700	-0-	-17211	-0-	807	1	6772	2	Y	1019	1010	0	9	1	-0-
							1121	9									
05	9672	X	8438	-0-	-1234	-0-	324	1	7259	2	Y	777	766	0	11	1	-0-
							855	9									
06	9090	X	NO RPT	-0-	-9090	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	8085	-0-	-967	-0-	855	1	6413	2	Y	743	725	0	18	1	-0-
							817	9									
02	DLQ G-10		6904	-0-	6904	6904	780	1	5489	2	Y	577	568	0	9	1	-0-
							635	9									
03	DLQ G-10		7421	-0-	7421	14325	829	1	6061	2	Y	483	470	0	13	1	-0-
							531	9									
04	21635	X	7310	-0-	-14325	-0-	701	1	5854	2	Y	686	679	0	7	1	-0-
							755	9									
05	8308	X	7362	-0-	-946	-0-	289	1	6435	2	Y	580	570	0	10	1	-0-
							638	9									
06	7830	X	NO RPT	-0-	-7830	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8098	-0-	-1047	-0-	803	1	6106	2	Y	1081	1065	0	16	1	-0-
							1189	9									
02	DLQ G-10		7233	-0-	7233	7233	760	1	5453	2	Y	927	919	0	8	1	-0-
							1020	9									
03	DLQ G-10		8132	-0-	8132	15365	793	1	6081	2	Y	1144	1132	0	12	1	-0-
							1258	9									
04	23148	X	7783	-0-	-15365	-0-	693	1	5874	2	Y	1105	1098	0	7	1	-0-
							1216	9									
05	7812	X	7702	-0-	-110	-0-	285	1	6452	2	Y	877	867	0	10	1	-0-
							965	9									
06	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8215	X	7048	-0-	-1167	-0-	724	1	5443	2	Y	801	786	0	15	1	-0-
							881	9									
02	DLQ G-10		5698	-0-	5698	5698	614	1	4370	2	Y	649	642	0	7	1	-0-
							714	9									
03	DLQ G-10		6315	-0-	6315	12013	634	1	4815	2	Y	787	777	0	10	1	-0-
							866	9									
04	19572	X	7559	-0-	-12013	-0-	703	1	5885	2	Y	883	876	0	7	1	-0-
							971	9									
05	8463	X	7154	-0-	-1309	-0-	280	1	6221	2	Y	594	584	0	10	1	-0-
							653	9									
06	6810	X	NO RPT	-0-	-6810	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18879	X	14528	-0-	-4351	-0-	12331	2	2197	9	Y	1997	1922	0	75	1	-0-
02	DLQ G-10		12950	-0-	12950	12950	10993	2	1957	9	Y	1779	1739	0	40	1	-0-
03	DLQ G-10		14335	-0-	14335	27285	12242	2	2093	9	Y	1903	1849	0	54	1	-0-
04	39366	X	12081	-0-	-27285	-0-	10263	2	1818	9	Y	1653	1606	0	47	1	-0-
05	16740	X	12101	-0-	-4639	-0-	16	1	10116	2	Y	1790	1734	0	56	1	-0-
							1969	9									
06	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35371	X	10	-0-	-35361	-0-	2	2	8	9	Y	7	7	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14779	X	14779	-0-	-0-	-0-	11904	2	2875	9	Y	2614	2563	0	51	1	-0-
*05	29929	X	29929	-0-	-0-	-0-	36	1	23956	2	Y	5397	5270	0	127	1	-0-
							5937	9									
06	10	X	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	-0-	-0-	-7626	-0-					Y	49	49	0			-0-
02	DLQ G-10		4738	-0-	4738	4738	3909	2	829	9	Y	754	748	0	6	1	-0-
03	DLQ G-10		4322	-0-	4322	9060	3081	2	1241	9	Y	1128	1121	0	7	1	-0-
04	10766	X	1706	-0-	-9060	-0-	1138	2	568	9	Y	516	515	0	1	1	-0-
05	527	X	-0-	-0-	-527	-0-					Y	1	1	0			-0-
06	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7051	X	7051	-0-	-0-	-0-	5472	2	1579	9	Y	1435	1421	0	14	1	-0-
02	DLQ G-10		5281	-0-	5281	5281	3621	2	1660	9	Y	1509	1504	0	5	1	-0-
03	DLQ G-10		4368	-0-	4368	9649	3492	2	876	9	Y	796	788	0	8	1	-0-
04	10626	X	977	-0-	-9649	-0-	890	2	87	9	Y	79	78	0	1	1	-0-
05	7130	X	5	-0-	-7125	-0-	2	2	3	9	Y	3	3	0			-0-
06	6810	X	NO RPT	-0-	-6810	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	5248	-0-	-2657	-0-	4120	2	1128	9	Y	1025	1016	0	9	1	-0-
02	DLQ G-10		4324	-0-	4324	4324	3515	2	809	9	Y	735	730	0	5	1	-0-
03	DLQ G-10		4680	-0-	4680	9004	3573	2	1107	9	Y	1006	998	0	8	1	-0-
04	11371	X	2367	-0-	-9004	-0-	1814	2	553	9	Y	503	501	0	2	1	-0-
05	5425	X	13	-0-	-5412	-0-	12	2	1	9	Y	1	1	0			-0-
06	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	2698	-0-	-3502	-0-	2114	2	584	9	Y	531	525	0	6	1	-0-
02	DLQ G-10		3872	-0-	3872	3872	2776	2	1096	9	Y	996	992	0	4	1	-0-
03	DLQ G-10		4719	-0-	4719	8591	3146	2	1573	9	Y	1430	1423	0	7	1	-0-
04	10687	X	2096	-0-	-8591	-0-	1322	2	774	9	Y	704	703	0	1	1	-0-
05	4650	X	39	-0-	-4611	-0-	37	2	2	9	Y	2	2	0			-0-
06	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17670	X	12687	-0-	-4983	-0-	404	1	10730	2	Y	1412	1383	0	29	1	-0-
							1553	9									
02	DLQ G-10		10325	-0-	10325	10325	352	1	8759	2	Y	1104	1090	0	14	1	-0-
							1214	9									
03	DLQ G-10		12045	-0-	12045	22370	417	1	10066	2	Y	1420	1399	0	21	1	-0-
							1562	9									
04	33535	X	11165	-0-	-22370	-0-	595	1	9104	2	Y	1333	1321	0	12	1	-0-
							1466	9									
05	12772	X	11178	-0-	-1594	-0-	74	1	9953	2	Y	1046	1031	0	15	1	-0-
							1151	9									
06	12270	X	NO RPT	-0-	-12270	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54126	X	41482	-0-	-12644	-0-	1402 3296	1 9	36784	2	Y	2996	2894	0	102	1	-0-
02	DLQ G-10		32652	-0-	32652	32652	1170 2631	1 9	28851	2	Y	2392	2347	0	45	1	-0-
03	DLQ G-10		34436	-0-	34436	67088	1262 3139	1 9	30035	2	Y	2854	2792	0	62	1	-0-
04	83682	X	16594	-0-	-67088	-0-	915 1771	1 9	13908	2	Y	1610	1592	0	18	1	-0-
05	42470	X	34580	-0-	-7890	-0-	237 2660	1 9	31683	2	Y	2418	2368	0	50	1	-0-
06	40140	X	NO RPT	-0-	-40140	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18104	X	12549	-0-	-5555	-0-	410 1337	1 9	10802	2	Y	1215	1185	0	30	1	-0-
02	DLQ G-10		10593	-0-	10593	10593	368 1110	1 9	9115	2	Y	1009	995	0	14	1	-0-
03	DLQ G-10		11680	-0-	11680	22273	414 1362	1 9	9904	2	Y	1238	1218	0	20	1	-0-
04	33375	X	11102	-0-	-22273	-0-	607 1283	1 9	9212	2	Y	1166	1154	0	12	1	-0-
05	13299	X	10988	-0-	-2311	-0-	74 991	1 9	9923	2	Y	901	885	0	16	1	-0-
06	12150	X	NO RPT	-0-	-12150	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	9239	-0-	-4215	-0-	297 1062	1 9	7880	2	Y	965	943	0	22	1	-0-
02	DLQ G-10		7417	-0-	7417	7417	254 835	1 9	6328	2	Y	759	749	0	10	1	-0-
03	DLQ G-10		8386	-0-	8386	15803	290 1086	1 9	7010	2	Y	987	973	0	14	1	-0-
04	23669	X	7866	-0-	-15803	-0-	424 968	1 9	6474	2	Y	880	872	0	8	1	-0-
05	9982	X	7901	-0-	-2081	-0-	52 776	1 9	7073	2	Y	705	694	0	11	1	-0-
06	8940	X	NO RPT	-0-	-8940	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15500	X	9906	-0-	-5594	-0-	323 1060	1 9	8523	2	Y	964	940	0	24	1	-0-
02	DLQ G-10		7206	-0-	7206	7206	249 773	1 9	6184	2	Y	703	693	0	10	1	-0-
03	DLQ G-10		9777	-0-	9777	16983	349 1074	1 9	8354	2	Y	976	959	0	17	1	-0-
04	27898	X	10915	-0-	-16983	-0-	605 1147	1 9	9163	2	Y	1043	1031	0	12	1	-0-
05	10602	X	10244	-0-	-358	-0-	70 842	1 9	9332	2	Y	765	750	0	15	1	-0-
06	9600	X	NO RPT	-0-	-9600	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55986	X	39590	-0-	-16396	-0-	1347 2994	1 9	35249	2	Y	2722	2624	0	98	1	-0-
02	DLQ G-10		32707	-0-	32707	32707	1187 2378	1 9	29142	2	Y	2162	2116	0	46	1	-0-
03	DLQ G-10		34768	-0-	34768	67475	1299 2784	1 9	30685	2	Y	2531	2467	0	64	1	-0-
04	85752	X	18277	-0-	-67475	-0-	993 2126	1 9	15158	2	Y	1933	1914	0	19	1	-0-
05	40796	X	23656	-0-	-17140	-0-	157 2303	1 9	21196	2	Y	2094	2061	0	33	1	-0-
06	38310	X	NO RPT	-0-	-38310	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77562	X	51509	-0-	-26053	-0-	1732 4231	1 9	45546	2	Y	3846	3720	0	126	1	-0-
02	DLQ G-10		43143	-0-	43143	43143	1546 3424	1 9	38173	2	Y	3113	3053	0	60	1	-0-
03	DLQ G-10		39428	-0-	39428	82571	1446 3563	1 9	34419	2	Y	3239	3168	0	71	1	-0-
04	82571	X	-0-	-0-	-82571	-0-					Y	275	275	0			-0-
05	54932	X	40733	-0-	-14199	-0-	271 3742	1 9	36720	2	Y	3402	3345	0	57	1	-0-
06	49860	X	NO RPT	-0-	-49860	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167555	X	102145	-0-	-65410	-0-	1004 13242	1 9	87899	2	Y	12038	11799	0	239	1	-0-
02	DLQ G-10		84342	-0-	84342	84342	965 10394	1 9	72983	2	Y	9449	9336	0	113	1	-0-
03	DLQ G-10		88758	-0-	88758	173100	1081 11906	1 9	75771	2	Y	10824	10671	0	153	1	-0-
04	253184	X	80084	-0-	-173100	-0-	1124 10527	1 9	68433	2	Y	9570	9483	0	87	1	-0-
05	106082	X	74384	-0-	-31698	-0-	1131 7673	1 9	65580	2	Y	6975	6875	0	100	1	-0-
06	98850	X	NO RPT	-0-	-98850	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157728	X	92356	-0-	-65372	-0-	917	1	79952	2	Y	10443	10225	0	218	1	-0-
							11487	9									
02	DLQ G-10		75452	-0-	75452	75452	874	1	65820	2	Y	7962	7860	0	102	1	-0-
							8758	9									
03	DLQ G-10		79639	-0-	79639	155091	986	1	68673	2	Y	9073	8934	0	139	1	-0-
							9980	9									
04	227220	X	72129	-0-	-155091	-0-	1026	1	62195	2	Y	8098	8019	0	79	1	-0-
							8908	9									
05	99913	X	68588	-0-	-31325	-0-	1056	1	60928	2	Y	6004	5910	0	94	1	-0-
							6604	9									
06	89370	X	NO RPT	-0-	-89370	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165168	X	96306	-0-	-68862	-0-	945	1	82539	2	Y	11656	11431	0	225	1	-0-
							12822	9									
02	DLQ G-10		80944	-0-	80944	80944	927	1	69942	2	Y	9159	9051	0	108	1	-0-
							10075	9									
03	DLQ G-10		85062	-0-	85062	166006	1037	1	72409	2	Y	10560	10414	0	146	1	-0-
							11616	9									
04	242457	X	76451	-0-	-166006	-0-	1070	1	65007	2	Y	9431	9348	0	83	1	-0-
							10374	9									
05	100719	X	71397	-0-	-29322	-0-	1083	1	62689	2	Y	6932	6836	0	96	1	-0-
							7625	9									
06	93210	X	NO RPT	-0-	-93210	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54343	X	33351	-0-	-20992	-0-	1404	1	27833	2	Y	3740	3663	0	77	1	-0-
							4114	9									
02	DLQ G-10		28101	-0-	28101	28101	1529	1	23305	2	Y	2970	2933	0	37	1	-0-
							3267	9									
03	DLQ G-10		29412	-0-	29412	57513	1275	1	24199	2	Y	3580	3528	0	52	1	-0-
							3938	9									
04	85346	X	27833	-0-	-57513	-0-	1398	1	22850	2	Y	3259	3229	0	30	1	-0-
							3585	9									
05	33945	X	25476	-0-	-8469	-0-	1528	1	21332	2	Y	2378	2344	0	34	1	-0-
							2616	9									
06	32280	X	NO RPT	-0-	-32280	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55397	X	29005	-0-	-26392	-0-	1195	1	23813	2	Y	3634	3568	0	66	1	-0-
							3997	9									
02	DLQ G-10		22566	-0-	22566	22566	1193	1	18318	2	Y	2777	2748	0	29	1	-0-
							3055	9									
03	DLQ G-10		24354	-0-	24354	46920	1029	1	19541	2	Y	3440	3398	0	42	1	-0-
							3784	9									
04	70737	X	23817	-0-	-46920	-0-	1163	1	19145	2	Y	3190	3165	0	25	1	-0-
							3509	9									
05	32364	X	22118	-0-	-10246	-0-	1304	1	18320	2	Y	2267	2238	0	29	1	-0-
							2494	9									
06	28080	X	NO RPT	-0-	-28080	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50623	X	27950	-0-	-22673	-0-	1129 4269	1 9	22552	2	Y	3881	3819	0	62	1	-0-
02	DLQ G-10		30832	-0-	30832	30832	1692 3390	1 9	25750	2	Y	3082	3041	0	41	1	-0-
03	DLQ G-10		36782	-0-	36782	67614	1624 4334	1 9	30824	2	Y	3940	3873	0	67	1	-0-
04	91821	X	24207	-0-	-67614	-0-	1156 3971	1 9	19080	2	Y	3610	3585	0	25	1	-0-
05	30814	X	20591	-0-	-10223	-0-	1174 2802	1 9	16615	2	Y	2547	2521	0	26	1	-0-
06	31770	X	NO RPT	-0-	-31770	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50437	X	27103	-0-	-23334	-0-	1099 4023	1 9	21981	2	Y	3657	3596	0	61	1	-0-
02	DLQ G-10		18457	-0-	18457	18457	925 3149	1 9	14383	2	Y	2863	2841	0	22	1	-0-
03	DLQ G-10		25112	-0-	25112	43569	1058 3966	1 9	20088	2	Y	3605	3561	0	44	1	-0-
04	67753	X	24184	-0-	-43569	-0-	1187 3483	1 9	19514	2	Y	3166	3141	0	25	1	-0-
05	30690	X	22437	-0-	-8253	-0-	1317 2589	1 9	18531	2	Y	2354	2325	0	29	1	-0-
06	26220	X	NO RPT	-0-	-26220	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188483	-0-	188483	373829	146064	2	42419	9	Y	38563	37697	0	866	1	-0-
02	546406	X	172577	-0-	-373829	-0-	135404	2	37173	9	Y	33794	33330	0	464	1	-0-
03	173740	X	173740	-0-	-0-	-0-	137464	2	36276	9	Y	32978	32402	0	576	1	-0-
04	151950	X	141085	-0-	-10865	-0-	111327	2	29758	9	Y	27053	26552	0	501	1	-0-
05	0	W	135653	-0-	135653	135653	107212	2	28441	9	Y	25855	25264	0	591	1	-0-
06	151950	X	NO RPT	-0-	-151950	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203335	-0-	203335	409063	158965	2	44370	9	Y	40336	39431	0	905	1	-0-
02	594089	X	185026	-0-	-409063	-0-	146421	2	38605	9	Y	35095	34613	0	482	1	-0-
03	182695	X	182695	-0-	-0-	-0-	146669	2	36026	9	Y	32751	32181	0	570	1	-0-
04	175680	X	145928	-0-	-29752	-0-	116679	2	29249	9	Y	26590	26097	0	493	1	-0-
05	181536	X	137326	-0-	-44210	-0-	109804	2	27522	9	Y	25020	24449	0	571	1	-0-
06	175680	X	NO RPT	-0-	-175680	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196994	-0-	196994	388974	155111	2	41883	9	Y	38075	37220	0	855	1	-0-
02	560188	X	171214	-0-	-388974	-0-	135674	2	35540	9	Y	32309	31867	0	442	1	-0-
03	175584	X	165646	-0-	-9938	-0-	132702	2	32944	9	Y	29949	29428	0	521	1	-0-
04	169920	X	136124	-0-	-33796	-0-	108937	2	27187	9	Y	24715	24257	0	458	1	-0-
05	175584	X	129782	-0-	-45802	-0-	103864	2	25918	9	Y	23562	23023	0	539	1	-0-
06	169920	X	NO RPT	-0-	-169920	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		285986	-0-	285986	285986	1984 29022	1 9	254980	2	N	26384	25977	0	407	1	-0-
06	299370	X	NO RPT	-0-	-299370	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		273526	-0-	273526	273526	1882 29697	1 9	241947	2	N	26997	26581	0	416	1	-0-
06	289800	X	NO RPT	-0-	-289800	-0-					N	NO RPT					-0-

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		271618	-0-	271618	271618	1886 27276	1 9	242456	2	N	24796	24414	0	382	1	-0-
06	281790	X	NO RPT	-0-	-281790	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	58 6	1 9	696	2	Y	5	4	1			2
02	DLQ G-10		525	-0-	525	525	41 3	1 9	481	2	Y	3	4	1			1
03	1259	X	734	-0-	-525	-0-	67 7	1 9	660	2	Y	6	5	1			2
04	1680	X	674	-0-	-1006	-0-	657	3	17	9	Y	15	13	1			4
05	1736	X	636	-0-	-1100	-0-	625	3	11	9	Y	10	12	1			2
06	750	X	557	-0-	-193	-0-	540	3	17	9	Y	15	13	1			4

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5290	X	5290	-0-	-0-	-0-	394 191	1 9	4705	2	Y	174	130	1			74
02	4481	X	4481	-0-	-0-	-0-	336 183	1 9	3962	2	Y	166	180	1			60
03	5150	X	5150	-0-	-0-	-0-	462 135	1 9	4553	2	Y	123	145	1			38
04	5130	X	3391	-0-	-1739	-0-	3284	3	107	9	Y	97	108	1			27
05	5301	X	3507	-0-	-1794	-0-	3384	3	123	9	Y	112	114	1			25
06	5130	X	2615	-0-	-2515	-0-	2503	3	112	9	Y	102	98	1			29

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	3038	-0-	-0-	-0-	235	1	2803	2	Y	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					-0-
03	3844	X	1087	-0-	-2757	-0-	100	1	987	2	Y	-0-					-0-
04	3720	X	2353	-0-	-1367	-0-	2244	3	109	9	Y	99	72	1			27
05	3844	X	1097	-0-	-2747	-0-	1013	3	84	9	Y	76	86	1			17
06	2940	X	1686	-0-	-1254	-0-	1547	3	139	9	Y	126	107	1			36

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7631	X	7631	-0-	-0-	-0-	544 594	1 9	6493	2	Y	540	399	1			230
02	10494	X	10494	-0-	-0-	-0-	776 564	1 9	9154	2	Y	513	557	1			186
03	6820	X	4995	-0-	-1825	-0-	417 466	1 9	4112	2	Y	424	479	1			131
04	6870	X	2369	-0-	-4501	-0-	1982	3	387	9	Y	352	386	1			97
05	7099	X	5391	-0-	-1708	-0-	4937	3	454	9	Y	413	417	1			93
06	6870	X	4119	-0-	-2751	-0-	3742	3	377	9	Y	343	338	1			98

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1421	-0-	-1679	3744	87	1	1038	2	Y	269	199	1			115
							296	9									
02	2800	N	1566	-0-	-1234	2510	100	1	1183	2	Y	257	279	1			93
							283	9									
03	3100	N	1913	-0-	-1187	1323	155	1	1526	2	Y	211	239	1			65
							232	9									
04	3000	N	8979	-0-	5979	7302	8784	3	195	9	Y	177	193	1			49
05	3100	N	9967	-0-	6867	14169	9739	3	228	9	Y	207	209	1			47
*06	3000	N	7864	-0-	4864	19033	7676	3	188	9	Y	171	169	1			49

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	476	-0-	-749	-0-	91	1	261	2	Y	113	91	1			106
							124	9									
02	504	N	152	-0-	-352	-0-	9	1	27	2	Y	105	113	1			98
							116	9									
03	496	N	356	-0-	-140	-0-	57	1	177	2	Y	111	94	1			115
							122	9									
04	654	N	654	-0-	-0-	-0-	613	3	41	9	Y	37	128	1			24
05	506	N	506	-0-	-0-	-0-	390	3	116	9	Y	105	107	1			22
*06	362	N	362	-0-	-0-	-0-	259	3	103	9	Y	94	88	1			28

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11086	X	11086	-0-	-0-	-0-	2773	1	7941	2	Y	338	300	1			318
							372	9									
02	10674	X	10674	-0-	-0-	-0-	2497	1	7825	2	Y	320	341	1			297
							352	9									
03	11240	X	11240	-0-	-0-	-0-	2653	1	8212	2	Y	341	286	1			352
							375	9									
04	10740	X	8383	-0-	-2357	-0-	8280	3	103	9	Y	94	376	1			70
05	11811	X	8699	-0-	-3112	-0-	8385	3	314	9	Y	285	294	1			61
06	11430	X	8223	-0-	-3207	-0-	7918	3	305	9	Y	277	255	1			83

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1668	X	1668	-0-	-0-	-0-	357	1	1022	2	Y	263	212	1			247
							289	9									
02	7952	X	1943	-0-	-6009	-0-	404	1	1268	2	Y	246	265	1			228
							271	9									
03	8804	X	2381	-0-	-6423	-0-	512	1	1584	2	Y	259	219	1			268
							285	9									
04	2700	X	1438	-0-	-1262	-0-	1343	3	95	9	Y	86	298	1			56
05	2139	X	1616	-0-	-523	-0-	1346	3	270	9	Y	245	249	1			52
06	2310	X	1543	-0-	-767	-0-	1312	3	231	9	Y	210	199	1			63

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	17	3	2	9	Y	2	2	1			-0-
*06	39	N	39	-0-	-0-	-0-	19	3	20	9	Y	18	13	1			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3609	X	3609	-0-	-0-	-0-	124	1	3214	2	Y	230	177	1			89
							18	4	253	9							
02	4256	X	3199	-0-	-1057	-0-	114	1	2872	2	Y	184	215	1			58
							11	4	202	9							
03	4712	X	3576	-0-	-1136	-0-	133	1	3251	2	Y	174	181	1			51
							1	4	191	9							
04	9578	X	9578	-0-	-0-	-0-	9253	3	74	4	Y	228	214	1			65
							251	9									
05	8969	X	8969	-0-	-0-	-0-	8568	3	98	4	Y	275	261	1			79
							303	9									
*06	8008	X	8008	-0-	-0-	-0-	7750	3	8	4	Y	227	257	1			49
							250	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2056	-0-	-1044	6948	71	1	1847	2	Y	115	89	1			44
							11	4	127	9							
02	2800	N	2014	-0-	-786	6162	72	1	1833	2	Y	93	108	1			29
							7	4	102	9							
03	3100	N	2898	-0-	-202	5960	110	1	2690	2	Y	88	91	1			26
							1	4	97	9							
04	3000	N	10483	-0-	7483	13443	10224	3	82	4	Y	161	145	1			42
							177	9									
05	3100	N	9373	-0-	6273	19716	9015	3	103	4	Y	232	216	1			58
							255	9									
*06	3000	N	6651	-0-	3651	23367	6469	3	7	4	Y	159	184	1			33
							175	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2053	X	2053	-0-	-0-	-0-	70	1	1805	2	Y	153	118	1			59
							10	4	168	9							
02	1792	X	1148	-0-	-644	-0-	38	1	971	2	Y	123	143	1			39
							4	4	135	9							
03	2242	X	2242	-0-	-0-	-0-	83	1	2034	2	Y	113	119	1			33
							1	4	124	9							
04	7656	X	7656	-0-	-0-	-0-	7419	3	60	4	Y	161	149	1			45
							177	9									
05	5880	X	5880	-0-	-0-	-0-	5617	3	64	4	Y	181	174	1			52
							199	9									
*06	5601	X	5601	-0-	-0-	-0-	5423	3	6	4	Y	156	174	1			34
							172	9									

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5947	X	5947	-0-	-0-	-0-	216	1	5597	2	Y	93	94	1			123
							32	4	102	9							
02	5264	X	4722	-0-	-542	-0-	175	1	4424	2	Y	96	89	1			130
							17	4	106	9							
03	5828	X	3264	-0-	-2564	-0-	121	1	2964	2	Y	162	102	1			190
							1	4	178	9							
04	5670	X	4398	-0-	-1272	-0-	4315	3	35	4	Y	44	185	1			49
							48	9									
05	5859	X	4889	-0-	-970	-0-	4660	3	53	4	Y	160	151	1			58
							176	9									
*06	5925	X	5925	-0-	-0-	-0-	5776	3	6	4	Y	130	154	1			34
							143	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3229	X	3229	-0-	-0-	-0-	115	1	2970	2	Y	115	89	1			44
							17	4	127	9							
02	4144	X	1539	-0-	-2605	-0-	54	1	1378	2	Y	93	108	1			29
							5	4	102	9							
03	4588	X	250	-0-	-4338	-0-	6	1	147	2	Y	88	91	1			26
							97	9									
04	4440	X	-0-	-0-	-4440	-0-					Y	127	118	1			35
05	4557	X	-0-	-0-	-4557	-0-					Y	48	61	1			22
*06	3229	X	3229	-0-	-0-	-0-	3116	3	3	4	Y	100	100	1			22
							110	9									

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

01	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	2			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	32	3	47	9	Y	43	17	1			26
05	85	N	85	-0-	-0-	-0-	31	3	54	9	Y	49	45	1			30
*06	58	N	58	-0-	-0-	-0-	29	3	29	9	Y	26	43	1			13

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

01	117	N	117	-0-	-0-	-0-	1	1	14	2	Y	93	94	1			123
							102	9									
02	65	N	65	-0-	-0-	-0-	1	1	14	2	Y	45	84	1			84
							50	9									
03	48	N	48	-0-	-0-	-0-	1	1	33	2	Y	13	61	1			36
							14	9									
04	120	N	78	-0-	-42	-0-	67	3	1	4	Y	9	30	1			15
							10	9									
05	62	N	-0-	-0-	-62	-0-					Y	2	16	1			1
06	60	N	-0-	-0-	-60	-0-					Y	27	14	1			14

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

01	7136	X	7136	-0-	-0-	-0-	534	1	6371	2	Y	210	192	1			52
							231	9									
02	8792	X	6111	-0-	-2681	-0-	460	1	5423	2	Y	207	174	1			85
							228	9									
03	9734	X	6743	-0-	-2991	-0-	600	1	5914	2	Y	208	223	1			70
							229	9									
04	7110	X	3734	-0-	-3376	-0-	3554	3	180	9	Y	164	187	1			47
05	7130	X	3777	-0-	-3353	-0-	3589	3	188	9	Y	171	168	1			50
06	6900	X	3031	-0-	-3869	-0-	2869	3	162	9	Y	147	146	1			51

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7517	X	7517	-0-	-0-	-0-	566	1	6758	2	Y	175	160	1			43
							193	9									
02	8960	X	6215	-0-	-2745	-0-	472	1	5560	2	Y	166	141	1			68
							183	9									
03	9920	X	6901	-0-	-3019	-0-	619	1	6104	2	Y	162	176	1			54
							178	9									
04	7740	X	4271	-0-	-3469	-0-	4124	3	147	9	Y	134	150	1			38
05	7998	X	4412	-0-	-3586	-0-	4271	3	141	9	Y	128	129	1			37
06	7260	X	6942	-0-	-318	-0-	6814	3	128	9	Y	116	113	1			40

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16984	X	16984	-0-	-0-	-0-	590	1	15293	2	N	921	817	1			617
							88	4	1013	9							
02	18872	X	15440	-0-	-3432	-0-	551	1	13943	2	N	810	805	1			622
							55	4	891	9							
03	19933	X	16755	-0-	-3178	-0-	622	1	15187	2	N	854	888	1			588
							7	4	939	9							
04	17790	X	9691	-0-	-8099	-0-	107	1	9141	3	N	231	677	1			142
							189	4	254	9							
05	18321	X	13325	-0-	-4996	-0-	117	1	11917	3	N	582	583	1			141
							651	4	640	9							
06	16530	X	12460	-0-	-4070	-0-	97	1	11694	3	N	549	517	1			173
							65	4	604	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22063	X	22063	-0-	-0-	-0-	786	1	20360	2	N	727	728	1			198
							117	4	800	9							
02	24304	X	20250	-0-	-4054	-0-	740	1	18720	2	N	651	630	1			219
							74	4	716	9							
03	25575	X	21988	-0-	-3587	-0-	836	1	20413	2	N	664	722	1			161
							9	4	730	9							
04	22980	X	13237	-0-	-9743	-0-	143	1	12267	3	N	522	511	1			172
							253	4	574	9							
05	23684	X	15618	-0-	-8066	-0-	137	1	14036	3	N	618	631	1			159
							765	4	680	9							
06	21690	X	14907	-0-	-6783	-0-	116	1	14116	3	N	544	565	1			138
							77	4	598	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28339	X	28339	-0-	-0-	-0-	1004	1	25991	2	N	1086	980	1			331
							149	4	1195	9							
02	31668	X	25931	-0-	-5737	-0-	943	1	23847	2	N	952	953	1			330
							94	4	1047	9							
03	33201	X	28113	-0-	-5088	-0-	1063	1	25938	2	N	1000	1133	1			197
							12	4	1100	9							
04	31080	X	16858	-0-	-14222	-0-	180	1	15574	3	N	712	689	1			220
							321	4	783	9							
05	30535	X	14279	-0-	-16256	-0-	123	1	12678	3	N	717	736	1			201
							689	4	789	9							
06	27780	X	11698	-0-	-16082	-0-	88	1	10783	3	N	699	743	1			157
							58	4	769	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

01	2015	X	1903	-0-	-112	-0-	203	1	1485	3	Y	190	190	0			4
							6	4	209	9							
02	1820	X	1112	-0-	-708	-0-	148	1	821	3	Y	126	128	0			2
							4	4	139	9							
03	1488	X	829	-0-	-659	-0-	133	1	547	3	Y	133	132	0			3
							3	4	146	9							
04	1830	X	1442	-0-	-388	-0-	172	1	1061	3	Y	185	184	0			4
							5	4	204	9							
05	1891	X	1320	-0-	-571	-0-	152	1	992	3	Y	156	157	0			3
							4	4	172	9							
06	1830	X	1447	-0-	-383	-0-	184	1	1032	3	Y	202	202	0			3
							9	4	222	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

01	2170	N	769	-0-	-1401	-0-	279	1	265	3	Y	193	196	0			5
							13	4	212	9							
02	1960	X	1240	-0-	-720	-0-	336	1	620	3	Y	239	237	0			7
							21	4	263	9							
03	2170	X	1636	-0-	-534	-0-	322	1	1033	3	Y	240	240	0			7
							17	4	264	9							
04	1770	X	899	-0-	-871	-0-	290	1	385	3	Y	187	188	0			6
							18	4	206	9							
05	1395	X	1037	-0-	-358	-0-	326	1	477	3	Y	187	187	0			6
							28	4	206	9							
06	1590	X	1120	-0-	-470	-0-	331	1	565	3	Y	198	198	0			6
							6	4	218	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

01	3596	X	2793	-0-	-803	-0-	502	1	1849	3	Y	393	397	0			9
							10	4	432	9							
02	5824	X	1936	-0-	-3888	-0-	408	1	1326	3	Y	150	154	0			5
							37	4	165	9							
03	6448	X	2687	-0-	-3761	-0-	482	1	1966	3	Y	206	205	0			6
							12	4	227	9							
04	6240	X	2575	-0-	-3665	-0-	454	1	1948	3	Y	151	152	0			5
							7	4	166	9							
05	4836	X	2566	-0-	-2270	-0-	422	1	1938	3	Y	178	178	0			5
							10	4	196	9							
*06	2852	X	2852	-0-	-0-	-0-	399	1	2274	3	Y	148	149	0			4
							16	4	163	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3240	X	3240	-0-	-0-	-0-	627	1	1508	3	Y	993	996	0			34
							13	4	1092	9							
02	2435	N	2435	-0-	-0-	-0-	508	1	1131	3	Y	703	707	0			30
							23	4	773	9							
03	2744	N	2744	-0-	-0-	-0-	551	1	1320	3	Y	785	787	0			28
							9	4	864	9							
04	2700	X	1909	-0-	-791	-0-	505	1	870	3	Y	476	493	0			11
							10	4	524	9							
05	2790	X	2257	-0-	-533	-0-	545	1	1173	3	Y	481	486	0			6
							10	4	529	9							
06	2700	X	2657	-0-	-43	-0-	678	1	1232	3	Y	668	668	0			6
							12	4	735	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1661	-0-	-416	-0-	712	1	15	4	Y	849	855	0			29
							934	9									
02	2324	X	1490	-0-	-834	-0-	653	1	6	3	Y	729	727	0			31
							29	4	802	9							
03	2085	X	2085	-0-	-0-	-0-	688	1	527	3	Y	781	784	0			28
							11	4	859	9							
04	1978	X	1978	-0-	-0-	-0-	666	1	384	3	Y	832	840	0			20
							13	4	915	9							
05	1674	X	1440	-0-	-234	-0-	664	1	102	3	Y	603	615	0			8
							11	4	663	9							
06	2010	X	389	-0-	-1621	-0-	91	1	129	3	Y	152	159	0			1
							2	4	167	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	558	-0-	-806	-0-	247	1	60	3	Y	217	219	0			6
							12	4	239	9							
02	1232	X	580	-0-	-652	-0-	146	1	245	3	Y	164	165	0			5
							9	4	180	9							
03	1175	N	1175	-0-	-0-	-0-	335	1	558	3	Y	240	238	0			7
							18	4	264	9							
04	579	N	579	-0-	-0-	-0-	282	1	55	3	Y	204	205	0			6
							18	4	224	9							
05	1360	N	1360	-0-	-0-	-0-	780	1	511	3	Y	1	7	0			-0-
							68	4	1	9							
06	1140	N	733	-0-	-407	-0-	438	1	254	3	Y	30	29	0			1
							8	4	33	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	312	1	201	3	Y	28	28	0		1
							6	4	31	9						
02	1064	N	280	-0-	-784	-0-	235	1	4	3	Y	18	18	0		1
							21	4	20	9						
03	1457	N	399	-0-	-1058	-0-	348	1	8	3	Y	32	32	0		1
							8	4	35	9						
04	540	N	463	-0-	-77	-0-	357	1	91	3	Y	9	10	0		-0-
							5	4	10	9						
05	475	N	475	-0-	-0-	-0-	344	1	100	3	Y	21	20	0		1
							8	4	23	9						
06	390	N	192	-0-	-198	-0-	176	1	7	4	Y	8	9	0		-0-
							9	9								

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	1705	X	1080	-0-	-625	-0-	240	1	2	3	Y	751	733	0		19
							12	4	826	9						
02	2408	X	1755	-0-	-653	-0-	207	1	734	3	Y	728	726	0		21
							13	4	801	9						
03	1550	X	474	-0-	-1076	-0-	227	1	235	3	Y	-0-	21	0		-0-
							12	4								
04	1634	X	1634	-0-	-0-	-0-	263	1	973	3	Y	347	336	0		11
							16	4	382	9						
05	1953	X	1067	-0-	-886	-0-	170	1	15	4	Y	802	786	0		27
							882	9								
*06	707	N	707	-0-	-0-	-0-	191	1	277	3	Y	214	234	0		7
							4	4	235	9						

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11207 12/26/2021

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-	N	-0-	131
02	0	W	-0-	-0-	-0-	-0-	N	-0-	131
03	0	W	-0-	-0-	-0-	-0-	N	-0-	131
04	0	W	-0-	-0-	-0-	-0-	N	-0-	131
05	0	W	-0-	-0-	-0-	-0-	N	-0-	131
06	0	W	-0-	-0-	-0-	-0-	N	-0-	131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	2418	X	2349	-0-	-69	-0-	560	1	1388	3	Y	343	341	0		8
							24	4	377	9						
02	3612	X	311	-0-	-3301	-0-	194	1	9	4	Y	98	103	0		3
							108	9								
03	3999	X	279	-0-	-3720	-0-	196	1	3	4	Y	73	75	0		1
							80	9								
04	3600	X	670	-0-	-2930	-0-	112	1	479	3	Y	70	69	0		2
							2	4	77	9						
05	3720	X	836	-0-	-2884	-0-	54	1	778	3	Y	3	5	0		-0-
							1	4	3	9						
*06	3733	X	3733	-0-	-0-	-0-	722	1	1797	3	Y	1094	1072	0		22
							11	4	1203	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	157	1	4	4	Y	26	25	0			1
							29	9									
*06	579	N	579	-0-	-0-	-0-	301	1	12	4	Y	242	236	0			7
							266	9									

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

01	2976	X	2080	-0-	-896	-0-	371	1	1058	3	Y	585	583	0			13
							7	4	644	9							
02	2800	N	3344	-0-	544	544	360	1	1720	3	Y	1120	1095	0			38
							32	4	1232	9							
03	3100	N	2670	-0-	-430	114	307	1	1183	3	Y	1065	1074	0			29
							8	4	1172	9							
04	3000	N	5961	-0-	2961	3075	531	1	3631	3	Y	1628	1599	0			58
							8	4	1791	9							
05	9441	X	6366	-0-	-3075	-0-	478	1	4532	3	Y	1223	1246	0			35
							11	4	1345	9							
*06	5793	X	5793	-0-	-0-	-0-	485	1	4074	3	Y	1104	1108	0			31
							20	4	1214	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					Y	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
04	573	X	573	-0-	-0-	-0-	88	1	415	3	Y	63	61	0			2
							1	4	69	9							
05	1220	X	1220	-0-	-0-	-0-	414	1	732	3	Y	58	58	0			2
							10	4	64	9							
*06	824	X	824	-0-	-0-	-0-	340	1	462	3	Y	7	9	0			-0-
							14	4	8	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

01	6510	X	2310	-0-	-4200	-0-	415	1	1785	3	Y	89	91	0			2
							12	4	98	9							
02	5880	X	1464	-0-	-4416	-0-	636	1	690	3	Y	110	110	0			2
							17	4	121	9							
03	6045	X	320	-0-	-5725	-0-	281	1	6	3	Y	24	25	0			1
							7	4	26	9							
04	4470	X	149	-0-	-4321	-0-	27	1	100	3	Y	19	20	0			-0-
							1	4	21	9							
05	5608	X	5608	-0-	-0-	-0-	713	1	4787	3	Y	83	81	0			2
							17	4	91	9							
*06	2549	X	2549	-0-	-0-	-0-	836	1	1673	3	Y	-0-	2	0			-0-
							40	4									

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

01	2232	X	1549	-0-	-683	-0-	619	1	512	3	Y	259	259	0			7
							133	4	285	9							
02	2016	X	1475	-0-	-541	-0-	584	1	446	3	Y	264	264	0			7
							155	4	290	9							
03	2201	X	1037	-0-	-1164	-0-	568	1	88	3	Y	236	237	0			6
							121	4	260	9							
04	9474	X	9474	-0-	-0-	-0-	874	1	8376	3	Y	108	111	0			3
							105	4	119	9							
05	2807	X	2807	-0-	-0-	-0-	569	1	2118	3	Y	35	37	0			1
							81	4	39	9							
06	1590	X	772	-0-	-818	-0-	452	1	135	3	Y	44	43	0			2
							137	4	48	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4403	X	4403	-0-	-0-	-0-	559	1	3440	3	Y	357	360	0			8
							11	4	393	9							
02	5572	X	3645	-0-	-1927	-0-	532	1	2693	3	Y	338	335	0			11
							48	4	372	9							
03	6169	X	5097	-0-	-1072	-0-	620	1	4059	3	Y	365	366	0			10
							16	4	402	9							
04	5970	X	3895	-0-	-2075	-0-	553	1	2970	3	Y	330	328	0			12
							9	4	363	9							
05	4526	X	2296	-0-	-2230	-0-	516	1	1445	3	Y	294	298	0			8
							12	4	323	9							
06	4920	X	1971	-0-	-2949	-0-	466	1	1137	3	Y	317	316	0			9
							19	4	349	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	X	1402	-0-	-0-	-0-	655	1	266	3	Y	309	308	1			8
							141	4	340	9							
02	1400	X	1147	-0-	-253	-0-	522	1	153	3	Y	304	304	1			8
							138	4	334	9							
03	1550	X	1081	-0-	-469	-0-	557	1	98	3	Y	279	279	1			8
							119	4	307	9							
04	1500	X	936	-0-	-564	-0-	472	1	124	3	Y	257	257	1			8
							57	4	283	9							
05	1395	X	1034	-0-	-361	-0-	454	1	277	3	Y	217	220	1			5
							64	4	239	9							
06	1350	X	1199	-0-	-151	-0-	484	1	346	3	Y	203	201	1			7
							146	4	223	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1748	-0-	-422	-0-	466	1	688	3	Y	448	450	0			11
							101	4	493	9							
02	2128	X	1784	-0-	-344	-0-	528	1	593	3	Y	475	473	0			13
							140	4	523	9							
03	2759	X	2530	-0-	-229	-0-	555	1	1336	3	Y	474	474	0			13
							118	4	521	9							
04	2834	X	2834	-0-	-0-	-0-	515	1	1772	3	Y	441	440	0			14
							62	4	485	9							
05	2759	X	2340	-0-	-419	-0-	482	1	1361	3	Y	390	395	0			9
							68	4	429	9							
06	2460	X	2302	-0-	-158	-0-	485	1	1263	3	Y	370	366	0			13
							147	4	407	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12369	X	3675	-0-	-8694	-0-	523	1	2620	3	Y	464	474	0			11
							22	4	510	9							
02	11172	X	624	-0-	-10548	-0-	597	1	1	3	Y	7	18	0			-0-
							18	4	8	9							
03	12679	X	730	-0-	-11949	-0-	699	1	8	3	Y	2	2	0			-0-
							21	4	2	9							
04	12270	X	207	-0-	-12063	-0-	192	1	4	3	Y	6	6	0			-0-
							4	4	7	9							
05	12679	X	199	-0-	-12480	-0-	194	1	5	4	Y	-0-					-0-
*06	7805	X	7805	-0-	-0-	-0-	863	1	6287	3	Y	564	547	0			17
							35	4	620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1500	-0-	-794	-0-	162	1	934	3	Y	363	399	0			8
							5	4	399	9							
02	7348	X	7348	-0-	-0-	-0-	842	1	5068	3	Y	1285	1268	0			25
							24	4	1414	9							
03	5456	X	1310	-0-	-4146	-0-	385	1	887	3	Y	25	49	0			1
							10	4	28	9							
04	5280	X	-0-	-0-	-5280	-0-					Y	-0-	1	0			-0-
05	8184	X	-0-	-0-	-8184	-0-					Y	-0-					-0-
06	7920	X	-0-	-0-	-7920	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	401	-0-	-746	-0-	169	1	9	3	Y	198	198	0			4
							5	4	218	9							
02	644	N	45	-0-	-599	-0-	39	1	5	3	Y	-0-	4	0			-0-
							1	4									
03	620	N	584	-0-	-36	-0-	148	1	142	3	Y	264	257	0			7
							4	4	290	9							
04	946	N	946	-0-	-0-	-0-	140	1	466	3	Y	305	305	0			7
							4	4	336	9							
05	1438	N	1438	-0-	-0-	-0-	139	1	985	3	Y	283	284	0			6
							3	4	311	9							
*06	1545	N	1545	-0-	-0-	-0-	135	1	1097	3	Y	278	279	0			5
							7	4	306	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	7137	-0-	-4364	-0-	664	1	5434	3	Y	920	921	0			22
							27	4	1012	9							
02	12543	X	12543	-0-	-0-	-0-	938	1	10418	3	Y	1051	1049	0			24
							31	4	1156	9							
03	10664	X	9773	-0-	-891	-0-	904	1	8144	3	Y	632	644	0			12
							30	4	695	9							
04	10080	X	9123	-0-	-957	-0-	844	1	7636	3	Y	566	566	0			12
							20	4	623	9							
05	10664	X	9939	-0-	-725	-0-	949	1	8248	3	Y	654	654	0			12
							23	4	719	9							
06	10320	X	9303	-0-	-1017	-0-	884	1	7761	3	Y	565	559	0			18
							36	4	622	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	46	1	2	4	Y	189	184	0			5
							208	9									
02	560	X	-0-	-0-	-560	-0-					Y	-0-	5	0			-0-
03	263	X	263	-0-	-0-	-0-	9	1	86	3	Y	153	150	0			3
							168	9									
04	240	X	209	-0-	-31	-0-	199	1	6	3	Y	-0-	3	0			-0-
							4	4									
05	248	X	154	-0-	-94	-0-	115	1	3	3	Y	31	30	0			1
							2	4	34	9							
06	240	X	-0-	-0-	-240	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	3818	-0-	-1762	-0-	905	1	1764	3	Y	1027	1026	0			35
							19	4	1130	9							
02	4900	X	2509	-0-	-2391	-0-	625	1	1119	3	Y	670	677	0			28
							28	4	737	9							
03	5425	X	967	-0-	-4458	-0-	273	1	276	3	Y	376	391	0			13
							4	4	414	9							
04	5118	X	5118	-0-	-0-	-0-	180	1	3536	3	Y	1271	1253	0			31
							4	4	1398	9							
05	25857	X	25857	-0-	-0-	-0-	976	1	17765	3	Y	6451	6397	0			85
							20	4	7096	9							
*06	32462	X	32462	-0-	-0-	-0-	1486	1	23072	3	Y	7156	7181	0			60
							32	4	7872	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1070	-0-	-201	-0-	625	1	17	3	Y	377	382	0			13
							13	4	415	9							
02	10752	X	686	-0-	-10066	-0-	340	1	11	3	Y	291	292	0			12
							15	4	320	9							
03	11904	X	1146	-0-	-10758	-0-	639	1	10	4	Y	452	448	0			16
							497	9									
04	11520	X	1069	-0-	-10451	-0-	575	1	18	3	Y	423	429	0			10
							11	4	465	9							
05	1577	X	1577	-0-	-0-	-0-	813	1	35	3	Y	650	651	0			9
							14	4	715	9							
*06	1392	X	1392	-0-	-0-	-0-	863	1	50	3	Y	422	427	0			4
							15	4	464	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2022	-0-	-675	-0-	159	1	1617	3	Y	219	219	0			5
							5	4	241	9							
02	2436	X	2092	-0-	-344	-0-	155	1	1709	3	Y	203	204	0			4
							5	4	223	9							
03	2542	X	2106	-0-	-436	-0-	156	1	1689	3	Y	234	232	0			6
							4	4	257	9							
04	2460	X	2142	-0-	-318	-0-	164	1	1686	3	Y	261	261	0			6
							5	4	287	9							
05	2480	X	2232	-0-	-248	-0-	165	1	1789	3	Y	249	250	0			5
							4	4	274	9							
06	2280	X	2184	-0-	-96	-0-	162	1	1744	3	Y	245	246	0			4
							8	4	270	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	83	-0-	-940	-0-	16	1	1	4	Y	60	67	0			1
							66	9									
02	1582	N	1582	-0-	-0-	-0-	251	1	829	3	Y	449	440	0			10
							8	4	494	9							
03	1023	N	522	-0-	-501	-0-	174	1	117	3	Y	205	211	0			4
							5	4	226	9							
04	90	N	-0-	-0-	-90	-0-					Y	-0-	4	0			-0-
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	98	1	427	3	Y	188	188	0			4
							3	4	207	9							
02	308	N	135	-0-	-173	-0-	27	1	1	3	Y	96	98	0			2
							1	4	106	9							
03	737	N	737	-0-	-0-	-0-	161	1	348	3	Y	204	201	0			5
							4	4	224	9							
04	720	N	598	-0-	-122	-0-	71	1	295	3	Y	209	209	0			5
							2	4	230	9							
05	655	N	655	-0-	-0-	-0-	75	1	381	3	Y	179	180	0			4
							2	4	197	9							
06	720	N	520	-0-	-200	-0-	64	1	268	3	Y	168	169	0			3
							3	4	185	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	300	-0-	-2366	-0-	149	1	7	3	Y	127	129	0			3
							4	4	140	9							
02	2408	X	76	-0-	-2332	-0-	36	1	2	3	Y	34	36	0			1
							1	4	37	9							
03	3273	X	3273	-0-	-0-	-0-	358	1	2596	3	Y	281	275	0			7
							10	4	309	9							
04	2863	X	2863	-0-	-0-	-0-	392	1	2040	3	Y	382	381	0			8
							11	4	420	9							
05	2872	X	2872	-0-	-0-	-0-	392	1	2160	3	Y	283	285	0			6
							9	4	311	9							
06	3180	X	2861	-0-	-319	-0-	238	1	2251	3	Y	327	327	0			6
							12	4	360	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	-0-	-0-	-1302	-0-					Y	-0-	10	0			-0-
02	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	958	-0-	-282	-0-	516	1	1	3	Y	381	382	0			9
							22	4	419	9							
02	1527	N	1527	-0-	-0-	-0-	721	1	167	3	Y	551	541	0			19
							33	4	606	9							
03	1614	N	1614	-0-	-0-	-0-	893	1	2	3	Y	643	650	0			12
							12	4	707	9							
04	930	N	418	-0-	-512	-0-	271	1	24	3	Y	106	115	0			3
							6	4	117	9							
05	1023	N	66	-0-	-957	-0-	10	1	56	9	Y	51	52	0			2
*06	1906	N	1906	-0-	-0-	-0-	628	1	644	3	Y	567	558	0			11
							10	4	624	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	823	-0-	-262	-0-	125	1	266	3	Y	389	389	0			8
							4	4	428	9							
02	980	X	709	-0-	-271	-0-	151	1	287	3	Y	243	246	0			5
							4	4	267	9							
03	1085	X	706	-0-	-379	-0-	88	1	264	3	Y	320	317	0			8
							2	4	352	9							
04	1050	X	1037	-0-	-13	-0-	94	1	503	3	Y	397	396	0			9
							3	4	437	9							
05	1085	X	874	-0-	-211	-0-	71	1	404	3	Y	361	362	0			8
							2	4	397	9							
06	810	X	575	-0-	-235	-0-	54	1	287	3	Y	210	214	0			4
							3	4	231	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2312	N	2312	-0-	-0-	-0-	151	1	1978	3	Y	164	165	0			4
							3	4	180	9							
02	2316	N	2316	-0-	-0-	-0-	158	1	1972	3	Y	156	155	0			5
							14	4	172	9							
03	2506	N	2506	-0-	-0-	-0-	231	1	2036	3	Y	212	211	0			6
							6	4	233	9							
04	2130	N	1322	-0-	-808	-0-	246	1	900	3	Y	156	156	0			6
							4	4	172	9							
05	2201	N	936	-0-	-1265	-0-	219	1	549	3	Y	148	150	0			4
							5	4	163	9							
06	2130	N	662	-0-	-1468	-0-	153	1	391	3	Y	102	103	0			3
							6	4	112	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3566	-0-	-154	-0-	728	1	2086	3	Y	671	674	0			15
							14	4	738	9							
02	3360	X	2801	-0-	-559	-0-	572	1	1653	3	Y	476	475	0			16
							52	4	524	9							
03	3720	X	2527	-0-	-1193	-0-	270	1	1923	3	Y	297	305	0			8
							7	4	327	9							
04	3570	X	3165	-0-	-405	-0-	651	1	2041	3	Y	421	414	0			15
							10	4	463	9							
05	3689	X	1934	-0-	-1755	-0-	541	1	930	3	Y	410	413	0			12
							12	4	451	9							
06	3450	X	849	-0-	-2601	-0-	453	1	8	3	Y	336	339	0			9
							18	4	370	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		165	-0-	165	165	49	1	7	3	Y	97	93	0			4
							2	4	107	9							
03	14B2 EXT		654	-0-	654	819	254	1	4	4	Y	360	351	0			13
							396	9									
04	T. A.		649	-0-	649	1468	358	1	7	4	Y	258	265	0			6
							284	9									
05	1831	X	363	-0-	-1468	-0-	227	1	4	4	Y	120	124	0			2
							132	9									
*06	822	X	822	-0-	-0-	-0-	505	1	10	3	Y	271	271	0			2
							9	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	4378	-0-	4378	4378	417	1	3007	3	Y	858	840	0			18
							10	4	944	9							
05	14B2	EXT	6521	-0-	6521	10899	825	1	4433	3	Y	1130	1127	0			21
							20	4	1243	9							
06	14B2	EXT	6716	-0-	6716	17615	842	1	4666	3	Y	1067	1055	0			33
							34	4	1174	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

01	4216	X	3720	-0-	-496	-0-	733	1	2072	3	Y	800	800	0			21
							35	4	880	9							
02	3528	X	2993	-0-	-535	-0-	625	1	1634	3	Y	632	635	0			18
							39	4	695	9							
03	3906	X	3240	-0-	-666	-0-	693	1	1764	3	Y	679	678	0			19
							36	4	747	9							
04	3780	X	2407	-0-	-1373	-0-	753	1	1097	3	Y	464	469	0			14
							47	4	510	9							
05	4369	X	4369	-0-	-0-	-0-	921	1	2496	3	Y	794	781	0			27
							79	4	873	9							
06	3600	X	3193	-0-	-407	-0-	819	1	1760	3	Y	544	554	0			17
							16	4	598	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

01	4216	X	3643	-0-	-573	-0-	398	1	2403	3	Y	755	753	0			16
							11	4	831	9							
02	3416	X	2618	-0-	-798	-0-	297	1	1749	3	Y	512	518	0			10
							9	4	563	9							
03	3853	X	3853	-0-	-0-	-0-	381	1	2670	3	Y	720	711	0			19
							10	4	792	9							
04	3660	X	3101	-0-	-559	-0-	297	1	2160	3	Y	578	584	0			13
							8	4	636	9							
05	3751	X	3169	-0-	-582	-0-	325	1	2227	3	Y	554	555	0			12
							8	4	609	9							
06	3720	X	2382	-0-	-1338	-0-	186	1	1711	3	Y	433	438	0			7
							9	4	476	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

01	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
02	T. A.		1395	-0-	1395	1395	352	1	1014	3	Y	17	17	0			-0-
							10	4	19	9							
03	T. A.		387	-0-	387	1782	147	1	228	3	Y	7	7	0			-0-
							4	4	8	9							
04	T. A.		-0-	-0-	-0-	1782					Y	-0-					-0-
05	1782	X	-0-	-0-	-1782	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4072	-0-	-981		-0-		354	1	3105	3	Y	548	549	0			12
									10	4	603	9							
02	4564	X	3717	-0-	-847		-0-		334	1	2887	3	Y	442	446	0			8
									10	4	486	9							
03	4461	X	4461	-0-	-0-		-0-		396	1	3407	3	Y	588	581	0			15
									11	4	647	9							
04	3930	X	3434	-0-	-496		-0-		356	1	2459	3	Y	554	557	0			12
									10	4	609	9							
05	4154	X	4033	-0-	-121		-0-		361	1	3058	3	Y	550	550	0			12
									9	4	605	9							
06	4320	X	3682	-0-	-638		-0-		352	1	2701	3	Y	556	558	0			10
									17	4	612	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1443	N	1443	-0-	-0-		-0-		636	1	347	3	Y	390	390	0			10
									31	4	429	9							
02	2800	N	8970	-0-	6170		6170		838	1	7818	3	Y	238	241	0			7
									52	4	262	9							
03	3100	N	526	-0-	-2574		3596		243	1	13	4	Y	245	245	0			7
									270	9									
04	3000	N	790	-0-	-2210		1386		515	1	32	4	Y	221	221	0			7
									243	9									
05	2976	X	222	-0-	-2754		-0-		149	1	1	3	Y	54	59	0			2
									13	4	59	9							
06	2880	X	810	-0-	-2070		-0-		417	1	4	3	Y	346	337	0			11
									8	4	381	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	200	-0-	-203		-0-		167	1	5	4	Y	25	25	0			1
									28	9									
02	616	N	446	-0-	-170		-0-		396	1	19	3	Y	18	19	0			-0-
									11	4	20	9							
03	434	N	144	-0-	-290		-0-		116	1	22	3	Y	3	3	0			-0-
									3	4	3	9							
04	3000	N	6195	-0-	3195		3195		670	1	5496	3	Y	9	9	0			-0-
									19	4	10	9							
05	3100	N	2773	-0-	-327		2868		313	1	2449	3	Y	3	3	0			-0-
									8	4	3	9							
*06	3000	N	3291	-0-	291		3159		362	1	2910	3	Y	2	2	0			-0-
									17	4	2	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3731	-0-	-51		-0-		734	1	1504	3	Y	1343	1356	0			46
									16	4	1477	9							
02	3416	X	2178	-0-	-1238		-0-		522	1	472	3	Y	1055	1057	0			44
									23	4	1161	9							
03	3782	X	2210	-0-	-1572		-0-		317	1	1138	3	Y	682	702	0			24
									5	4	750	9							
04	6039	X	6039	-0-	-0-		-0-		199	1	3940	3	Y	1724	1706	0			42
									4	4	1896	9							
05	27136	X	27136	-0-	-0-		-0-		998	1	18246	3	Y	7156	7103	0			95
									20	4	7872	9							
*06	18913	X	18913	-0-	-0-		-0-		828	1	12834	3	Y	4757	4812	0			40
									18	4	5233	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2538	X	2538	-0-	-0-	-0-	181	1	1682	3	Y	609	609	0			13
							5	4	670	9							
02	2072	N	1866	-0-	-206	-0-	139	1	1279	3	Y	404	409	0			8
							4	4	444	9							
03	2956	N	2956	-0-	-0-	-0-	244	1	2039	3	Y	605	597	0			16
							7	4	666	9							
04	2460	N	1324	-0-	-1136	-0-	111	1	829	3	Y	346	354	0			8
							3	4	381	9							
05	2077	N	765	-0-	-1312	-0-	70	1	366	3	Y	297	299	0			6
							2	4	327	9							
06	2520	N	2395	-0-	-125	-0-	158	1	1857	3	Y	338	338	0			6
							8	4	372	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	X	1243	-0-	-0-	-0-	419	1	2	3	Y	736	739	0			16
							12	4	810	9							
02	1708	X	1313	-0-	-395	-0-	570	1	16	3	Y	647	651	0			12
							15	4	712	9							
03	1891	X	1655	-0-	-236	-0-	590	1	12	3	Y	944	932	0			24
							15	4	1038	9							
04	1830	X	1705	-0-	-125	-0-	723	1	131	3	Y	755	762	0			17
							20	4	831	9							
05	2573	X	2573	-0-	-0-	-0-	738	1	1224	3	Y	540	546	0			11
							17	4	594	9							
*06	1691	X	1691	-0-	-0-	-0-	770	1	419	3	Y	423	427	0			7
							37	4	465	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	5264	-0-	-5276	-0-	709	1	4509	3	Y	29	43	0			1
							14	4	32	9							
02	9324	X	1869	-0-	-7455	-0-	514	1	1235	3	Y	67	66	0			2
							46	4	74	9							
03	10323	X	8725	-0-	-1598	-0-	796	1	7339	3	Y	517	505	0			14
							21	4	569	9							
04	8901	X	8901	-0-	-0-	-0-	780	1	7517	3	Y	538	533	0			19
							12	4	592	9							
05	8581	X	8581	-0-	-0-	-0-	699	1	7487	3	Y	344	353	0			10
							17	4	378	9							
06	8430	X	8054	-0-	-376	-0-	673	1	6859	3	Y	449	447	0			12
							28	4	494	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1413	-0-	-230	-0-	1139	1	9	3	Y	34	35	0			2
							228	4	37	9							
02	1344	X	1297	-0-	-47	-0-	940	1	119	3	Y	138	127	0			13
							86	4	152	9							
03	1302	N	1140	-0-	-162	-0-	808	1	193	3	Y	90	96	0			7
							40	4	99	9							
04	1380	N	1372	-0-	-8	-0-	828	1	393	3	Y	91	89	0			9
							51	4	100	9							
05	1486	N	1486	-0-	-0-	-0-	909	1	422	3	Y	89	88	0			10
							57	4	98	9							
*06	1472	N	1472	-0-	-0-	-0-	892	1	426	3	Y	94	94	0			10
							51	4	103	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1600	-0-	-1500	-0-	110	1	1401	3	Y	77	77	0			2
							4	4	85	9							
02	2800	X	1030	-0-	-1770	-0-	50	1	972	3	Y	5	7	0			-0-
							2	4	6	9							
03	3411	X	3411	-0-	-0-	-0-	387	1	3011	3	Y	-0-					-0-
							13	4									
04	2855	X	2855	-0-	-0-	-0-	335	1	2458	3	Y	49	48	0			1
							8	4	54	9							
05	2534	X	2534	-0-	-0-	-0-	142	1	2221	3	Y	152	150	0			3
							4	4	167	9							
06	3240	X	1899	-0-	-1341	-0-	120	1	1682	3	Y	84	84	0			3
							5	4	92	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	1303	-0-	-3378	-0-	616	1	418	3	Y	228	224	0			5
							18	4	251	9							
02	3220	X	2731	-0-	-489	-0-	413	1	1846	3	Y	418	415	0			8
							12	4	460	9							
03	3441	X	3193	-0-	-248	-0-	453	1	2288	3	Y	400	398	0			10
							12	4	440	9							
04	3431	X	3431	-0-	-0-	-0-	369	1	2661	3	Y	355	357	0			8
							10	4	391	9							
05	3597	X	3597	-0-	-0-	-0-	481	1	2728	3	Y	343	344	0			7
							11	4	377	9							
06	3090	X	1881	-0-	-1209	-0-	582	1	1056	3	Y	195	199	0			3
							28	4	215	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7090	X	7090	-0-	-0-	-0-	899	1	5901	3	Y	240	241	0			5
							26	4	264	9							
02	672	X	-0-	-0-	-672	-0-					Y	-0-	5	0			-0-
03	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
04	780	X	586	-0-	-194	-0-	56	1	471	3	Y	52	51	0			1
							2	4	57	9							
05	8273	X	8273	-0-	-0-	-0-	823	1	7024	3	Y	369	362	0			8
							20	4	406	9							
*06	4221	X	4221	-0-	-0-	-0-	342	1	3607	3	Y	232	236	0			4
							17	4	255	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6584	-0-	-391	-0-	386	1	4935	3	Y	1134	1130	0			27
							16	4	1247	9							
02	6468	X	5546	-0-	-922	-0-	346	1	4231	3	Y	871	878	0			20
							11	4	958	9							
03	7192	X	4258	-0-	-2934	-0-	681	1	2853	3	Y	638	646	0			12
							22	4	702	9							
04	6960	X	3890	-0-	-3070	-0-	750	1	2427	3	Y	632	631	0			13
							18	4	695	9							
05	7192	X	4654	-0-	-2538	-0-	756	1	3097	3	Y	712	712	0			13
							18	4	783	9							
06	6360	X	4611	-0-	-1749	-0-	760	1	3148	3	Y	611	605	0			19
							31	4	672	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2874	-0-	-288	-0-	327	1	2067	3	Y	424	421	0			10
							14	4	466	9							
02	2856	X	2790	-0-	-66	-0-	344	1	1952	3	Y	439	439	0			10
							11	4	483	9							
03	3162	X	2978	-0-	-184	-0-	411	1	2063	3	Y	446	448	0			8
							13	4	491	9							
04	3595	X	3595	-0-	-0-	-0-	432	1	2505	3	Y	589	585	0			12
							10	4	648	9							
05	3500	X	3500	-0-	-0-	-0-	399	1	2599	3	Y	447	451	0			8
							10	4	492	9							
06	3000	X	2738	-0-	-262	-0-	649	1	1790	3	Y	248	248	0			8
							26	4	273	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2844	-0-	-876	-0-	730	1	1964	3	Y	108	105	0			3
							31	4	119	9							
02	3024	X	1821	-0-	-1203	-0-	451	1	1206	3	Y	136	136	0			3
							14	4	150	9							
03	3348	X	2574	-0-	-774	-0-	628	1	1578	3	Y	316	313	0			6
							20	4	348	9							
04	2760	X	1944	-0-	-816	-0-	392	1	1257	3	Y	260	261	0			5
							9	4	286	9							
05	2852	X	863	-0-	-1989	-0-	84	1	622	3	Y	141	143	0			3
							2	4	155	9							
06	2760	X	53	-0-	-2707	-0-	6	1	22	3	Y	23	25	0			1
							25	9									

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4589	-0-	-588	-0-	488	1	3073	3	Y	925	939	0			20
							10	4	1018	9							
02	4200	X	3907	-0-	-293	-0-	349	1	2858	3	Y	608	608	0			20
							31	4	669	9							
03	4650	X	1840	-0-	-2810	-0-	376	1	1368	3	Y	79	97	0			2
							9	4	87	9							
04	4500	X	2265	-0-	-2235	-0-	440	1	1760	3	Y	53	53	0			2
							7	4	58	9							
05	4650	X	4116	-0-	-534	-0-	412	1	3027	3	Y	606	591	0			17
							10	4	667	9							
*06	4871	X	4871	-0-	-0-	-0-	434	1	3509	3	Y	827	821	0			23
							18	4	910	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1512	X	13	-0-	-1499	-0-	10	1	3	3	Y	-0-					-0-
03	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-
06	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

01	4743	X	3370	-0-	-1373	-0-	541	1	2459	3	Y	326	330	0			7
							11	4	359	9							
02	3696	X	2993	-0-	-703	-0-	381	1	1931	3	Y	588	575	0			20
							34	4	647	9							
03	4685	X	4685	-0-	-0-	-0-	551	1	3170	3	Y	864	860	0			24
							14	4	950	9							
04	3660	X	3523	-0-	-137	-0-	477	1	2216	3	Y	748	745	0			27
							7	4	823	9							
05	3549	X	3549	-0-	-0-	-0-	428	1	2482	3	Y	572	583	0			16
							10	4	629	9							
06	3960	X	3189	-0-	-771	-0-	429	1	2301	3	Y	401	406	0			11
							18	4	441	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

01	12741	X	10697	-0-	-2044	-0-	863	1	8940	3	Y	797	805	0			17
							17	4	877	9							
02	15400	X	7447	-0-	-7953	-0-	635	1	6172	3	Y	530	529	0			18
							57	4	583	9							
03	17050	X	8381	-0-	-8669	-0-	577	1	7245	3	Y	494	498	0			14
							16	4	543	9							
04	28481	X	28481	-0-	-0-	-0-	941	1	20263	3	Y	6601	6380	0			235
							16	4	7261	9							
05	34912	X	34912	-0-	-0-	-0-	1080	1	25781	3	Y	7294	7323	0			206
							28	4	8023	9							
*06	23700	X	23700	-0-	-0-	-0-	771	1	17477	3	Y	4926	4996	0			136
							33	4	5419	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

01	6235	X	6235	-0-	-0-	-0-	672	1	4638	3	Y	829	830	0			18
							13	4	912	9							
02	3920	X	3168	-0-	-752	-0-	410	1	2256	3	Y	423	427	0			14
							37	4	465	9							
03	3833	X	3833	-0-	-0-	-0-	396	1	2897	3	Y	482	483	0			13
							10	4	530	9							
04	7458	X	7458	-0-	-0-	-0-	515	1	5586	3	Y	1226	1195	0			44
							8	4	1349	9							
05	6389	X	6389	-0-	-0-	-0-	519	1	4749	3	Y	1008	1023	0			29
							12	4	1109	9							
06	5520	X	4281	-0-	-1239	-0-	390	1	3135	3	Y	673	683	0			19
							16	4	740	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	4836	-0-	-1488	-0-	746	1	3021	3	Y	944	938	0			23
							31	4	1038	9							
02	5488	X	4159	-0-	-1329	-0-	596	1	2730	3	Y	741	747	0			17
							18	4	815	9							
03	6076	X	4647	-0-	-1429	-0-	691	1	3006	3	Y	844	846	0			15
							22	4	928	9							
04	5430	X	4663	-0-	-767	-0-	671	1	3074	3	Y	820	818	0			17
							16	4	902	9							
05	5146	X	4789	-0-	-357	-0-	742	1	3120	3	Y	826	828	0			15
							18	4	909	9							
06	4680	X	4529	-0-	-151	-0-	692	1	3027	3	Y	711	704	0			22
							28	4	782	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	2283	-0-	-2367	-0-	218	1	1417	3	Y	580	577	0			7
							10	4	638	9							
02	3304	X	834	-0-	-2470	-0-	191	1	238	3	Y	357	358	0			6
							12	4	393	9							
03	3658	X	2592	-0-	-1066	-0-	324	1	1752	3	Y	461	461	0			6
							9	4	507	9							
04	3540	X	2602	-0-	-938	-0-	382	1	1803	3	Y	369	369	0			6
							11	4	406	9							
05	4364	X	4364	-0-	-0-	-0-	565	1	3050	3	Y	652	645	0			13
							32	4	717	9							
*06	2906	X	2906	-0-	-0-	-0-	372	1	2109	3	Y	377	388	0			2
							10	4	415	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	1246	-0-	-5977	-0-	98	1	377	3	Y	696	695	0			9
							5	4	766	9							
02	3780	X	1709	-0-	-2071	-0-	91	1	916	3	Y	633	631	0			11
							6	4	696	9							
03	3599	X	3599	-0-	-0-	-0-	488	1	1614	3	Y	1349	1341	0			19
							13	4	1484	9							
04	5817	X	5817	-0-	-0-	-0-	662	1	3801	3	Y	1214	1214	0			19
							19	4	1335	9							
05	4058	X	4058	-0-	-0-	-0-	600	1	2536	3	Y	807	809	0			17
							34	4	888	9							
06	3480	X	1437	-0-	-2043	-0-	558	1	462	3	Y	366	381	0			2
							14	4	403	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	5466	-0-	-4981	-0-	426	1	3735	3	Y	1169	1172	0			15
							19	4	1286	9							
02	6440	X	4446	-0-	-1994	-0-	374	1	2985	3	Y	966	964	0			17
							24	4	1063	9							
03	7130	X	4624	-0-	-2506	-0-	593	1	2843	3	Y	1065	1067	0			15
							16	4	1172	9							
04	6900	X	5671	-0-	-1229	-0-	667	1	3581	3	Y	1276	1271	0			20
							19	4	1404	9							
05	7068	X	4763	-0-	-2305	-0-	710	1	2706	3	Y	1187	1183	0			24
							41	4	1306	9							
06	5280	X	4082	-0-	-1198	-0-	698	1	2253	3	Y	1012	1029	0			7
							18	4	1113	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5225	-0-	2125	2125	596	1	4605	3	Y	-0-					-0-
							24	4									
02	2800	N	4265	-0-	1465	3590	556	1	2359	3	Y	1212	1184	0			28
							17	4	1333	9							
03	3100	N	3431	-0-	331	3921	576	1	1626	3	Y	1101	1109	0			20
							18	4	1211	9							
04	6920	X	2999	-0-	-3921	-0-	549	1	1386	3	Y	955	955	0			20
							13	4	1051	9							
05	3139	X	3139	-0-	-0-	-0-	610	1	1444	3	Y	973	975	0			18
							15	4	1070	9							
*06	2995	X	2995	-0-	-0-	-0-	571	1	1465	3	Y	851	843	0			26
							23	4	936	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	2918	-0-	-5514	-0-	539	1	1701	3	Y	594	592	0			7
							25	4	653	9							
02	6328	X	5511	-0-	-817	-0-	654	1	4119	3	Y	634	630	0			11
							41	4	697	9							
03	7555	X	7555	-0-	-0-	-0-	858	1	5400	3	Y	1158	1153	0			16
							23	4	1274	9							
04	7434	X	7434	-0-	-0-	-0-	815	1	5450	3	Y	1041	1040	0			17
							24	4	1145	9							
05	7777	X	7777	-0-	-0-	-0-	857	1	5666	3	Y	1095	1089	0			23
							49	4	1205	9							
06	7320	X	6065	-0-	-1255	-0-	804	1	4282	3	Y	871	888	0			6
							21	4	958	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5323	-0-	-846	-0-	644	1	3982	3	Y	606	607	0			8
							30	4	667	9							
02	4788	X	4788	-0-	-0-	-0-	408	1	3369	3	Y	895	888	0			15
							26	4	985	9							
03	6383	X	6383	-0-	-0-	-0-	410	1	4689	3	Y	1156	1155	0			16
							12	4	1272	9							
04	6030	X	5765	-0-	-265	-0-	370	1	4396	3	Y	898	900	0			14
							11	4	988	9							
05	6565	X	6565	-0-	-0-	-0-	497	1	4918	3	Y	1020	1013	0			21
							28	4	1122	9							
06	6180	X	5572	-0-	-608	-0-	524	1	3924	3	Y	1009	1024	0			6
							14	4	1110	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1373	-0-	-1293	-0-	293	1	78	3	Y	854	848	0			22
							63	4	939	9							
02	1456	X	1456	-0-	-0-	-0-	343	1	344	3	Y	616	621	0			17
							91	4	678	9							
03	2386	N	2386	-0-	-0-	-0-	338	1	1222	3	Y	685	684	0			18
							72	4	754	9							
04	625	N	625	-0-	-0-	-0-	195	1	49	3	Y	325	333	0			10
							23	4	358	9							
05	1299	N	1299	-0-	-0-	-0-	198	1	37	3	Y	942	931	0			21
							28	4	1036	9							
*06	3000	N	3353	-0-	353	353	568	1	1474	3	Y	1035	1021	0			35
							172	4	1139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1763	-0-		-872	-0-	508	1	471	3	Y	614	613	0			16
								109	4	675	9							
02	1458	X	1458	-0-		-0-	-0-	375	1	347	3	Y	579	579	0			16
								99	4	637	9							
03	2418	X	1828	-0-		-590	-0-	366	1	674	3	Y	645	644	0			17
								78	4	710	9							
04	2340	X	775	-0-		-1565	-0-	204	1	24	4	Y	497	499	0			15
								547	9									
05	2418	X	752	-0-		-1666	-0-	207	1	29	4	Y	469	474	0			10
								516	9									
06	1770	X	724	-0-		-1046	-0-	185	1	2	3	Y	437	432	0			15
								56	4	481	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	968	-0-		-1295	-0-	258	1	69	3	Y	532	532	0			13
								56	4	585	9							
02	1176	X	954	-0-		-222	-0-	265	1	46	3	Y	521	520	0			14
								70	4	573	9							
03	1364	N	1281	-0-		-83	-0-	278	1	398	3	Y	496	497	0			13
								59	4	546	9							
04	930	N	647	-0-		-283	-0-	159	1	1	3	Y	425	425	0			13
								19	4	468	9							
05	1878	N	1878	-0-		-0-	-0-	170	1	1	3	Y	1530	1509	0			34
								24	4	1683	9							
*06	1503	N	1503	-0-		-0-	-0-	384	1	2	3	Y	910	913	0			31
								116	4	1001	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	3150	-0-		-3639	-0-	346	1	2733	3	Y	50	58	0			1
								16	4	55	9							
02	6216	X	4827	-0-		-1389	-0-	709	1	3729	3	Y	313	309	0			5
								45	4	344	9							
03	6882	X	5599	-0-		-1283	-0-	773	1	4047	3	Y	690	685	0			10
								20	4	759	9							
04	6660	X	4481	-0-		-2179	-0-	667	1	3349	3	Y	405	409	0			6
								19	4	446	9							
05	5828	X	1891	-0-		-3937	-0-	619	1	930	3	Y	278	278	0			6
								36	4	306	9							
06	5430	X	3836	-0-		-1594	-0-	624	1	3015	3	Y	164	169	0			1
								17	4	180	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	8476	-0-		-390	-0-	955	1	6368	3	Y	1008	1007	0			13
								44	4	1109	9							
02	8008	X	7429	-0-		-579	-0-	865	1	5545	3	Y	876	874	0			15
								55	4	964	9							
03	8866	X	7822	-0-		-1044	-0-	883	1	5993	3	Y	838	841	0			12
								24	4	922	9							
04	8400	X	7561	-0-		-839	-0-	855	1	5669	3	Y	920	917	0			15
								25	4	1012	9							
05	8463	X	7752	-0-		-711	-0-	866	1	5880	3	Y	870	867	0			18
								49	4	957	9							
06	8190	X	7503	-0-		-687	-0-	888	1	5676	3	Y	832	845	0			5
								24	4	915	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1889	-0-	-715	-0-	854	1	898	3	Y	102	102	0			2
							25	4	112	9							
02	1764	N	1225	-0-	-539	-0-	607	1	523	3	Y	71	72	0			1
							17	4	78	9							
03	2512	N	2512	-0-	-0-	-0-	1119	1	1207	3	Y	144	141	0			4
							28	4	158	9							
04	3000	N	4927	-0-	1927	1927	1433	1	3299	3	Y	141	142	0			3
							40	4	155	9							
05	3100	N	6010	-0-	2910	4837	1305	1	4544	3	Y	119	119	0			3
							30	4	131	9							
*06	3000	N	612	-0-	-2388	2449	556	1	1	3	Y	25	28	0			-0-
							27	4	28	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3711	-0-	-9	-0-	461	1	2466	3	Y	695	690	0			17
							19	4	765	9							
02	2324	X	2163	-0-	-161	-0-	265	1	1612	3	Y	253	264	0			6
							8	4	278	9							
03	2666	X	701	-0-	-1965	-0-	131	1	434	3	Y	120	124	0			2
							4	4	132	9							
04	3426	X	3426	-0-	-0-	-0-	482	1	2172	3	Y	692	680	0			14
							11	4	761	9							
05	3224	X	2052	-0-	-1172	-0-	421	1	1027	3	Y	540	544	0			10
							10	4	594	9							
06	3120	X	1054	-0-	-2066	-0-	183	1	288	3	Y	524	518	0			16
							7	4	576	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3324	-0-	-303	-0-	468	1	2561	3	Y	256	254	0			6
							13	4	282	9							
02	3136	X	1987	-0-	-1149	-0-	257	1	1562	3	Y	146	149	0			3
							7	4	161	9							
03	3472	X	3037	-0-	-435	-0-	644	1	2149	3	Y	206	204	0			5
							17	4	227	9							
04	3360	X	2258	-0-	-1102	-0-	798	1	1267	3	Y	155	157	0			3
							22	4	171	9							
05	3348	X	2114	-0-	-1234	-0-	534	1	1418	3	Y	136	136	0			3
							12	4	150	9							
06	3210	X	2557	-0-	-653	-0-	251	1	2109	3	Y	168	168	0			3
							12	4	185	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	78	-0-	-1596	-0-	66	1	2	3	Y	8	10	0			-0-
							1	4	9	9							
02	1512	X	428	-0-	-1084	-0-	107	1	280	3	Y	28	27	0			1
							10	4	31	9							
03	3162	X	3162	-0-	-0-	-0-	503	1	2419	3	Y	206	201	0			6
							13	4	227	9							
04	2768	X	2768	-0-	-0-	-0-	438	1	2036	3	Y	261	258	0			9
							7	4	287	9							
05	1790	X	1790	-0-	-0-	-0-	397	1	1143	3	Y	219	222	0			6
							9	4	241	9							
06	3060	X	1762	-0-	-1298	-0-	374	1	1140	3	Y	212	212	0			6
							15	4	233	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	4156	-0-	-3036	-0-	377	1	2746	3	Y	932	960	0			20
							8	4	1025	9							
02	5740	X	3480	-0-	-2260	-0-	268	1	2668	3	Y	473	477	0			16
							24	4	520	9							
03	6355	X	5711	-0-	-644	-0-	315	1	4173	3	Y	1104	1090	0			30
							9	4	1214	9							
04	6150	X	5695	-0-	-455	-0-	333	1	4310	3	Y	952	948	0			34
							5	4	1047	9							
05	6355	X	3362	-0-	-2993	-0-	346	1	2463	3	Y	495	515	0			14
							8	4	545	9							
06	5520	X	5387	-0-	-133	-0-	342	1	4054	3	Y	888	877	0			25
							14	4	977	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	845	-0-	-2503	-0-	122	1	570	3	Y	137	147	0			3
							2	4	151	9							
02	3472	X	431	-0-	-3041	-0-	44	1	250	3	Y	121	120	0			4
							4	4	133	9							
03	3844	X	1324	-0-	-2520	-0-	85	1	1052	3	Y	168	167	0			5
							2	4	185	9							
04	4498	X	4498	-0-	-0-	-0-	555	1	3421	3	Y	466	454	0			17
							9	4	513	9							
05	3379	X	3135	-0-	-244	-0-	413	1	2457	3	Y	232	242	0			7
							10	4	255	9							
*06	3258	X	3258	-0-	-0-	-0-	462	1	2527	3	Y	227	228	0			6
							19	4	250	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		280	-0-	280	280	30	1	132	3	Y	106	104	0			2
							1	4	117	9							
04	T. A.		-0-	-0-	-0-	280					Y	-0-	2	0			-0-
05	T. A.		-0-	-0-	-0-	280					Y	-0-					-0-
*06	280	X	-0-	-0-	-280	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7838	X	7838	-0-		-0-	-0-	679	1	6150	3	Y	892	880	0			22
								28	4	981	9							
02	10888	X	10888	-0-		-0-	-0-	905	1	8874	3	Y	982	981	0			23
								29	4	1080	9							
03	9697	X	9697	-0-		-0-	-0-	919	1	7463	3	Y	1168	1170	0			21
								30	4	1285	9							
04	7914	X	7914	-0-		-0-	-0-	814	1	5807	3	Y	1158	1155	0			24
								19	4	1274	9							
05	7243	X	7243	-0-		-0-	-0-	828	1	5397	3	Y	907	914	0			17
								20	4	998	9							
06	4890	X	2826	-0-		-2064	-0-	576	1	1861	3	Y	333	340	0			10
								23	4	366	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	857	-0-		-1654	-0-	298	1	5	3	Y	495	495	0			11
								9	4	545	9							
02	1680	N	1053	-0-		-627	-0-	600	1	21	3	Y	378	382	0			7
								16	4	416	9							
03	2134	N	2134	-0-		-0-	-0-	642	1	827	3	Y	590	582	0			15
								16	4	649	9							
04	1823	N	1823	-0-		-0-	-0-	590	1	792	3	Y	386	392	0			9
								16	4	425	9							
05	3100	N	9284	-0-		6184	6184	699	1	8383	3	Y	168	173	0			4
								17	4	185	9							
*06	3000	N	9510	-0-		6510	12694	680	1	8628	3	Y	154	155	0			3
								33	4	169	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3323	-0-		-87	-0-	680	1	2567	3	Y	56	58	0			1
								14	4	62	9							
02	13440	X	6442	-0-		-6998	-0-	850	1	5437	3	Y	72	71	0			2
								76	4	79	9							
03	30318	X	2265	-0-		-28053	-0-	493	1	1674	3	Y	78	78	0			2
								12	4	86	9							
04	29340	X	2320	-0-		-27020	-0-	510	1	1772	3	Y	27	28	0			1
								8	4	30	9							
05	30318	X	2426	-0-		-27892	-0-	512	1	1553	3	Y	317	309	0			9
								12	4	349	9							
06	6990	X	2018	-0-		-4972	-0-	503	1	1318	3	Y	160	165	0			4
								21	4	176	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	2791	-0-	-2076	-0-	243	1	2032	3	Y	460	465	0			11
							10	4	506	9							
02	3640	X	3087	-0-	-553	-0-	644	1	1856	3	Y	507	501	0			17
							29	4	558	9							
03	4371	X	1986	-0-	-2385	-0-	607	1	930	3	Y	401	411	0			7
							8	4	441	9							
04	4230	X	3658	-0-	-572	-0-	386	1	2730	3	Y	485	478	0			14
							8	4	534	9							
05	4371	X	3483	-0-	-888	-0-	179	1	2781	3	Y	472	472	0			14
							4	4	519	9							
06	3300	X	3034	-0-	-266	-0-	182	1	2322	3	Y	479	484	0			9
							3	4	527	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	1296	-0-	-4749	-0-	257	1	784	3	Y	222	224	0			5
							11	4	244	9							
02	3472	X	879	-0-	-2593	-0-	534	1	1	3	Y	298	296	0			7
							16	4	328	9							
03	3162	X	435	-0-	-2727	-0-	260	1	1	3	Y	151	155	0			3
							8	4	166	9							
04	3060	X	-0-	-0-	-3060	-0-					Y	-0-	3	0			-0-
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
06	1260	X	358	-0-	-902	-0-	114	1	9	3	Y	209	203	0			6
							5	4	230	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	2048	-0-	-2447	-0-	450	1	1554	3	Y	32	31	0			1
							9	4	35	9							
02	4060	X	2598	-0-	-1462	-0-	429	1	2099	3	Y	28	28	0			1
							39	4	31	9							
03	4495	X	2919	-0-	-1576	-0-	625	1	2256	3	Y	21	21	0			1
							15	4	23	9							
04	3810	X	2228	-0-	-1582	-0-	550	1	1670	3	Y	-0-	1	0			-0-
							8	4									
05	2914	X	2199	-0-	-715	-0-	556	1	1627	3	Y	3	3	0			-0-
							13	4	3	9							
06	2820	X	1367	-0-	-1453	-0-	569	1	763	3	Y	11	11	0			-0-
							23	4	12	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1623	-0-	-1446	-0-	736	1	390	3	Y	437	444	0			15
							16	4	481	9							
02	1512	X	1155	-0-	-357	-0-	624	1	107	3	Y	360	360	0			15
							28	4	396	9							
03	1674	X	1634	-0-	-40	-0-	673	1	449	3	Y	455	454	0			16
							11	4	501	9							
04	1560	N	1309	-0-	-251	-0-	668	1	281	3	Y	315	323	0			8
							13	4	347	9							
05	1271	N	882	-0-	-389	-0-	603	1	25	3	Y	222	227	0			3
							10	4	244	9							
*06	1659	N	1659	-0-	-0-	-0-	812	1	326	3	Y	461	460	0			4
							14	4	507	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3242	-0-	-1191	-0-	815	1	1552	3	Y	780	791	0			27
							17	4	858	9							
02	3724	X	2832	-0-	-892	-0-	650	1	1388	3	Y	695	693	0			29
							29	4	765	9							
03	4123	X	3770	-0-	-353	-0-	747	1	2013	3	Y	907	904	0			32
							12	4	998	9							
04	3780	X	1273	-0-	-2507	-0-	542	1	323	3	Y	361	384	0			9
							11	4	397	9							
05	3255	X	622	-0-	-2633	-0-	583	1	29	3	Y	-0-	9	0			-0-
							10	4									
06	3660	X	661	-0-	-2999	-0-	580	1	39	3	Y	29	29	0			-0-
							10	4	32	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2160	-0-	-258	-0-	646	1	1008	3	Y	447	436	0			15
							14	4	492	9							
02	1167	N	1167	-0-	-0-	-0-	439	1	394	3	Y	285	288	0			12
							20	4	314	9							
03	1019	N	1019	-0-	-0-	-0-	400	1	330	3	Y	257	260	0			9
							6	4	283	9							
04	1200	N	523	-0-	-677	-0-	280	1	22	3	Y	195	199	0			5
							6	4	215	9							
05	1240	N	828	-0-	-412	-0-	206	1	4	4	Y	562	560	0			7
							618	9									
*06	1016	N	1016	-0-	-0-	-0-	455	1	5	3	Y	498	501	0			4
							8	4	548	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	565	-0-	-799	-0-	478	1	20	4	Y	61	60	0			1
							67	9									
02	4592	X	215	-0-	-4377	-0-	180	1	11	3	Y	17	18	0			-0-
							5	4	19	9							
03	5084	X	26	-0-	-5058	-0-	6	1	14	3	Y	5	5	0			-0-
							6	9									
04	4920	X	-0-	-0-	-4920	-0-					Y	-0-					-0-
05	4464	X	-0-	-0-	-4464	-0-					Y	-0-					-0-
06	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11935	X	11026	-0-	-909	-0-	882	1	8979	3	Y	899	895	0			59
							176	4	989	9							
02	10780	X	8730	-0-	-2050	-0-	769	1	7137	3	Y	685	680	0			64
							70	4	754	9							
03	9889	X	8441	-0-	-1448	-0-	654	1	6851	3	Y	822	822	0			64
							32	4	904	9							
04	10680	X	7944	-0-	-2736	-0-	646	1	6270	3	Y	898	876	0			86
							40	4	988	9							
05	11036	X	8435	-0-	-2601	-0-	763	1	6591	3	Y	939	921	0			104
							48	4	1033	9							
06	10680	X	7965	-0-	-2715	-0-	729	1	6126	3	Y	971	970	0			105
							42	4	1068	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

01	3100	N	13452	-0-	10352	10352	957	1	12190	3	Y	242	237	0			6
							39	4	266	9							
02	11371	X	1019	-0-	-10352	-0-	260	1	646	3	Y	95	99	0			2
							8	4	105	9							
03	1182	X	1182	-0-	-0-	-0-	584	1	501	3	Y	72	73	0			1
							18	4	79	9							
04	5220	X	5	-0-	-5215	-0-	2	1	3	9	Y	3	4	0			-0-
05	5394	X	300	-0-	-5094	-0-	23	1	224	3	Y	47	46	0			1
							1	4	52	9							
06	5220	X	1428	-0-	-3792	-0-	493	1	743	3	Y	156	152	0			5
							20	4	172	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

01	10416	X	7420	-0-	-2996	-0-	914	1	6087	3	Y	346	351	0			8
							38	4	381	9							
02	10584	X	9769	-0-	-815	-0-	843	1	8064	3	Y	759	749	0			18
							27	4	835	9							
03	11718	X	6264	-0-	-5454	-0-	752	1	5487	3	Y	-0-	18	0			-0-
							25	4									
04	11340	X	4311	-0-	-7029	-0-	891	1	3398	3	Y	1	1	0			-0-
							21	4	1	9							
05	10943	X	1798	-0-	-9145	-0-	752	1	900	3	Y	116	114	0			2
							18	4	128	9							
06	10590	X	1801	-0-	-8789	-0-	657	1	108	3	Y	918	892	0			28
							26	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3632	-0-	-894	-0-	893	1	2508	3	Y	193	190	0			7
							19	4	212	9							
02	4088	X	2385	-0-	-1703	-0-	660	1	1574	3	Y	110	112	0			5
							30	4	121	9							
03	3782	X	1731	-0-	-2051	-0-	650	1	1068	3	Y	3	8	0			-0-
							10	4	3	9							
04	3510	X	1709	-0-	-1801	-0-	544	1	1121	3	Y	30	29	0			1
							11	4	33	9							
05	3627	X	1219	-0-	-2408	-0-	510	1	688	3	Y	11	12	0			-0-
							9	4	12	9							
*06	4285	X	4285	-0-	-0-	-0-	814	1	2742	3	Y	649	644	0			5
							15	4	714	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2297	N	2297	-0-	-0-	-0-	694	1	1174	3	Y	376	375	0			13
							15	4	414	9							
02	1540	N	1316	-0-	-224	-0-	618	1	454	3	Y	196	201	0			8
							28	4	216	9							
03	1612	N	1320	-0-	-292	-0-	529	1	543	3	Y	218	218	0			8
							8	4	240	9							
04	2220	N	535	-0-	-1685	-0-	489	1	10	4	Y	33	40	0			1
							36	9									
05	2135	N	2135	-0-	-0-	-0-	722	1	896	3	Y	458	453	0			6
							13	4	504	9							
06	1290	N	1257	-0-	-33	-0-	670	1	265	3	Y	282	286	0			2
							12	4	310	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5811	-0-	-48	-0-	822	1	4551	3	Y	384	382	0			8
							16	4	422	9							
02	5236	X	623	-0-	-4613	-0-	206	1	314	3	Y	76	81	0			3
							19	4	84	9							
03	4650	X	2202	-0-	-2448	-0-	427	1	1582	3	Y	166	164	0			5
							10	4	183	9							
04	5610	X	2191	-0-	-3419	-0-	344	1	1745	3	Y	88	90	0			3
							5	4	97	9							
05	5797	X	2540	-0-	-3257	-0-	312	1	2192	3	Y	26	28	0			1
							7	4	29	9							
06	5610	X	1557	-0-	-4053	-0-	339	1	1185	3	Y	17	18	0			-0-
							14	4	19	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	112	1	35	3	Y	77	75	0			2
							3	4	85	9							
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
04	1125	N	1125	-0-	-0-	-0-	136	1	540	3	Y	405	397	0			8
							3	4	446	9							
05	3100	N	8118	-0-	5018	5018	886	1	5627	3	Y	1439	1420	0			27
							22	4	1583	9							
*06	3000	N	5968	-0-	2968	7986	762	1	4126	3	Y	954	951	0			30
							31	4	1049	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	1388	-0-	-1805	-0-	219	1	633	3	Y	479	472	0			12
							9	4	527	9							
02	4536	X	1506	-0-	-3030	-0-	135	1	843	3	Y	476	477	0			11
							4	4	524	9							
03	5022	X	2421	-0-	-2601	-0-	325	1	1705	3	Y	346	351	0			6
							10	4	381	9							
04	4860	X	3450	-0-	-1410	-0-	399	1	2706	3	Y	305	305	0			6
							9	4	336	9							
05	3813	X	2224	-0-	-1589	-0-	363	1	1444	3	Y	371	370	0			7
							9	4	408	9							
*06	2381	X	2381	-0-	-0-	-0-	353	1	1664	3	Y	318	315	0			10
							14	4	350	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

01	5906	X	5906	-0-	-0-	-0-	573	1	4326	3	Y	894	880	0			22
							24	4	983	9							
02	7812	X	755	-0-	-7057	-0-	128	1	338	3	Y	259	275	0			6
							4	4	285	9							
03	8649	X	5847	-0-	-2802	-0-	618	1	4186	3	Y	930	919	0			17
							20	4	1023	9							
04	6842	X	6842	-0-	-0-	-0-	433	1	5557	3	Y	765	766	0			16
							10	4	842	9							
05	6115	X	6115	-0-	-0-	-0-	426	1	4988	3	Y	627	631	0			12
							11	4	690	9							
06	5730	X	4711	-0-	-1019	-0-	336	1	3855	3	Y	460	458	0			14
							14	4	506	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

01	2604	X	1449	-0-	-1155	-0-	390	1	875	3	Y	153	153	0			4
							16	4	168	9							
02	2352	X	1598	-0-	-754	-0-	472	1	911	3	Y	183	183	0			4
							14	4	201	9							
03	2604	X	1865	-0-	-739	-0-	453	1	1158	3	Y	218	218	0			4
							14	4	240	9							
04	2460	X	1156	-0-	-1304	-0-	278	1	682	3	Y	173	173	0			4
							6	4	190	9							
05	2356	X	1946	-0-	-410	-0-	324	1	1327	3	Y	261	260	0			5
							8	4	287	9							
06	1800	X	1589	-0-	-211	-0-	399	1	935	3	Y	217	215	0			7
							16	4	239	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

01	1462	N	1462	-0-	-0-	-0-	574	1	743	3	Y	122	121	0			3
							11	4	134	9							
02	1316	N	1145	-0-	-171	-0-	578	1	386	3	Y	117	116	0			4
							52	4	129	9							
03	1631	N	1631	-0-	-0-	-0-	595	1	662	3	Y	327	322	0			9
							14	4	360	9							
04	1410	N	781	-0-	-629	-0-	514	1	36	3	Y	203	205	0			7
							8	4	223	9							
05	1271	N	702	-0-	-569	-0-	484	1	2	3	Y	186	188	0			5
							11	4	205	9							
06	1590	N	589	-0-	-1001	-0-	393	1	1	3	Y	163	163	0			5
							16	4	179	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

01	1457	X	493	-0-	-964	-0-	376	1	2	3	Y	98	101	0			2
							7	4	108	9							
02	700	X	502	-0-	-198	-0-	338	1	34	3	Y	90	89	0			3
							31	4	99	9							
03	775	X	698	-0-	-77	-0-	452	1	127	3	Y	98	98	0			3
							11	4	108	9							
04	750	X	515	-0-	-235	-0-	446	1	7	3	Y	50	51	0			2
							7	4	55	9							
05	599	N	599	-0-	-0-	-0-	543	1	5	3	Y	35	36	0			1
							12	4	39	9							
06	690	N	569	-0-	-121	-0-	499	1	3	3	Y	43	43	0			1
							20	4	47	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

01	2139	X	1026	-0-	-1113	-0-	603	1	244	3	Y	152	157	0			3
							12	4	167	9							
02	1820	X	959	-0-	-861	-0-	548	1	264	3	Y	88	88	0			3
							50	4	97	9							
03	2480	X	940	-0-	-1540	-0-	550	1	109	3	Y	244	240	0			7
							13	4	268	9							
04	2400	X	1441	-0-	-959	-0-	510	1	619	3	Y	276	273	0			10
							8	4	304	9							
05	2480	X	1765	-0-	-715	-0-	525	1	765	3	Y	421	419	0			12
							12	4	463	9							
*06	1594	X	1594	-0-	-0-	-0-	489	1	788	3	Y	270	275	0			7
							20	4	297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-			-0-
02	980	N	424	-0-	-556	-0-	160	1	118	3	Y	120	116	0	4
							14	4	132	9					
03	3100	N	3850	-0-	750	750	710	1	2346	3	Y	706	691	0	19
							17	4	777	9					
04	3000	N	3682	-0-	682	1432	630	1	2294	3	Y	680	675	0	24
							10	4	748	9					
05	3100	N	2685	-0-	-415	1017	517	1	1693	3	Y	421	433	0	12
							12	4	463	9					
*06	3159	X	2142	-0-	-1017	-0-	452	1	1210	3	Y	420	420	0	12
							18	4	462	9					

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3596	X	1499	-0-	-2097	-0-	246	1	7	3	Y	1126	1123	0	24
							7	4	1239	9					
02	3360	X	743	-0-	-2617	-0-	205	1	5	3	Y	479	494	0	9
							6	4	527	9					
03	3503	X	2094	-0-	-1409	-0-	425	1	1093	3	Y	514	510	0	13
							11	4	565	9					
04	3481	X	3481	-0-	-0-	-0-	373	1	2624	3	Y	431	434	0	10
							10	4	474	9					
05	3521	X	3521	-0-	-0-	-0-	364	1	2741	3	Y	370	372	0	8
							9	4	407	9					
*06	3312	X	3312	-0-	-0-	-0-	315	1	2583	3	Y	363	365	0	6
							15	4	399	9					

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4526	X	1131	-0-	-3395	-0-	550	1	198	3	Y	337	348	0	11
							12	4	371	9					
02	2212	X	1340	-0-	-872	-0-	425	1	4	3	Y	811	788	0	34
							19	4	892	9					
03	2201	X	453	-0-	-1748	-0-	123	1	2	4	Y	298	321	0	11
							328	9							
04	17699	X	17699	-0-	-0-	-0-	563	1	10887	3	Y	5670	5544	0	137
							12	4	6237	9					
05	31734	X	31734	-0-	-0-	-0-	1255	1	22931	3	Y	6838	6885	0	90
							26	4	7522	9					
*06	19485	X	19485	-0-	-0-	-0-	1376	1	14852	3	Y	2935	3001	0	24
							28	4	3229	9					

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2287	N	2287	-0-	-0-	-0-	506	1	1600	3	Y	155	154	0	3
							10	4	171	9					
02	2016	N	1832	-0-	-184	-0-	367	1	1352	3	Y	73	74	0	2
							33	4	80	9					
03	2815	N	2815	-0-	-0-	-0-	521	1	1740	3	Y	492	480	0	14
							13	4	541	9					
04	2430	N	2430	-0-	-0-	-0-	484	1	1796	3	Y	130	139	0	5
							7	4	143	9					
05	2046	N	1904	-0-	-142	-0-	443	1	1326	3	Y	114	116	0	3
							10	4	125	9					
06	2730	N	1073	-0-	-1657	-0-	363	1	576	3	Y	108	108	0	3
							15	4	119	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1158	-0-	-1880	-0-	357	1	528	3	Y	241	253	0			8
							8	4	265	9							
02	2716	X	821	-0-	-1895	-0-	323	1	211	3	Y	248	246	0			10
							14	4	273	9							
03	10582	X	10582	-0-	-0-	-0-	636	1	9609	3	Y	294	294	0			10
							14	4	323	9							
04	32039	X	32039	-0-	-0-	-0-	1469	1	20840	3	Y	8817	8615	0			212
							31	4	9699	9							
05	36828	X	36828	-0-	-0-	-0-	1466	1	24901	3	Y	9483	9570	0			125
							30	4	10431	9							
*06	15724	X	15724	-0-	-0-	-0-	874	1	10318	3	Y	4104	4195	0			34
							18	4	4514	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

01	555	N	555	-0-	-0-	-0-	285	1	2	3	Y	231	233	0			6
							14	4	254	9							
02	482	N	482	-0-	-0-	-0-	296	1	4	3	Y	149	151	0			4
							18	4	164	9							
03	678	N	678	-0-	-0-	-0-	404	1	5	3	Y	225	223	0			6
							21	4	248	9							
04	686	N	686	-0-	-0-	-0-	449	1	1	3	Y	189	189	0			6
							28	4	208	9							
05	794	N	794	-0-	-0-	-0-	540	1	47	4	Y	188	188	0			6
							207	9									
*06	887	N	887	-0-	-0-	-0-	658	1	12	4	Y	197	197	0			6
							217	9									

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

01	5611	X	4285	-0-	-1326	-0-	760	1	2957	3	Y	487	481	0			12
							32	4	536	9							
02	5040	X	574	-0-	-4466	-0-	149	1	235	3	Y	169	177	0			4
							4	4	186	9							
03	5580	X	3793	-0-	-1787	-0-	559	1	2775	3	Y	401	398	0			7
							18	4	441	9							
04	5400	X	4635	-0-	-765	-0-	917	1	3144	3	Y	503	500	0			10
							21	4	553	9							
05	5350	X	5350	-0-	-0-	-0-	919	1	3801	3	Y	553	553	0			10
							22	4	608	9							
06	4140	X	3465	-0-	-675	-0-	751	1	2324	3	Y	327	327	0			10
							30	4	360	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

01	860	N	860	-0-	-0-	-0-	634	1	213	3	Y	-0-					-0-
							13	4									
02	644	X	386	-0-	-258	-0-	182	1	15	3	Y	156	151	0			5
							17	4	172	9							
03	2016	X	2016	-0-	-0-	-0-	401	1	1515	3	Y	82	85	0			2
							10	4	90	9							
04	5075	X	5075	-0-	-0-	-0-	756	1	3949	3	Y	325	315	0			12
							12	4	358	9							
05	4113	X	4113	-0-	-0-	-0-	640	1	3020	3	Y	398	399	0			11
							15	4	438	9							
*06	1987	X	1987	-0-	-0-	-0-	549	1	1214	3	Y	184	190	0			5
							22	4	202	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	726	-0-	-6404	-0-	520	1	57	3	Y	126	192	1			127
							10	4	139	9							
02	6440	X	489	-0-	-5951	-0-	306	1	34	3	Y	110					237
							28	4	121	9							
03	7600	X	7600	-0-	-0-	-0-	792	1	6787	3	Y	-0-	182	1			55
							21	4									
04	6600	X	5674	-0-	-926	-0-	534	1	4712	3	Y	382	194	1			243
							8	4	420	9							
05	4309	X	3945	-0-	-364	-0-	405	1	3522	3	Y	7					250
							10	4	8	9							
06	7350	X	3157	-0-	-4193	-0-	570	1	2324	3	Y	218					468
							23	4	240	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6087	X	6087	-0-	-0-	-0-	644	1	4837	3	Y	524	524	0			13
							30	4	576	9							
02	5404	X	4492	-0-	-912	-0-	495	1	3253	3	Y	648	643	0			18
							31	4	713	9							
03	5983	X	4588	-0-	-1395	-0-	472	1	3203	3	Y	807	802	0			23
							25	4	888	9							
04	5880	X	5430	-0-	-450	-0-	812	1	3752	3	Y	742	742	0			23
							50	4	816	9							
05	6076	X	2863	-0-	-3213	-0-	822	1	1439	3	Y	483	489	0			17
							71	4	531	9							
06	5880	X	5568	-0-	-312	-0-	913	1	3886	3	Y	683	678	0			22
							18	4	751	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	449	-0-	-791	-0-	383	1	58	3	Y	-0-					-0-
							8	4									
02	1232	X	30	-0-	-1202	-0-	23	1	5	3	Y	-0-					-0-
							2	4									
03	1364	X	797	-0-	-567	-0-	281	1	454	3	Y	50	49	0			1
							7	4	55	9							
04	1427	X	1427	-0-	-0-	-0-	496	1	782	3	Y	129	125	0			5
							7	4	142	9							
05	552	X	552	-0-	-0-	-0-	440	1	21	3	Y	74	77	0			2
							10	4	81	9							
06	780	X	508	-0-	-272	-0-	413	1	17	4	Y	71	71	0			2
							78	9									

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6197	X	6197	-0-	-0-	-0-	883	1	4545	3	Y	682	690	0			23
							19	4	750	9							
02	5376	X	4951	-0-	-425	-0-	726	1	3547	3	Y	586	584	0			25
							33	4	645	9							
03	5952	X	3570	-0-	-2382	-0-	504	1	2067	3	Y	900	893	0			32
							9	4	990	9							
04	35099	X	35099	-0-	-0-	-0-	1332	1	25927	3	Y	7101	6962	0			171
							29	4	7811	9							
05	46111	X	46111	-0-	-0-	-0-	1935	1	34589	3	Y	8680	8736	0			115
							39	4	9548	9							
*06	21803	X	21803	-0-	-0-	-0-	1758	1	16013	3	Y	3634	3719	0			30
							35	4	3997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2926	-0-	-825	-0-	377	1	1765	3	Y	698	701	0			17
							16	4	768	9							
02	3500	X	2107	-0-	-1393	-0-	362	1	1079	3	Y	591	588	0			20
							16	4	650	9							
03	3875	X	3173	-0-	-702	-0-	434	1	2007	3	Y	660	668	0			12
							6	4	726	9							
04	9074	X	9074	-0-	-0-	-0-	936	1	7319	3	Y	726	717	0			21
							20	4	799	9							
05	3818	X	3818	-0-	-0-	-0-	390	1	2600	3	Y	745	744	0			22
							8	4	820	9							
*06	3291	X	3291	-0-	-0-	-0-	402	1	2131	3	Y	684	693	0			13
							6	4	752	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3376	X	3376	-0-	-0-	-0-	867	1	1745	3	Y	678	693	0			23
							18	4	746	9							
02	2016	X	1574	-0-	-442	-0-	637	1	500	3	Y	372	379	0			16
							28	4	409	9							
03	3196	X	3196	-0-	-0-	-0-	784	1	1597	3	Y	729	719	0			26
							13	4	802	9							
04	2878	X	2878	-0-	-0-	-0-	755	1	1394	3	Y	649	659	0			16
							15	4	714	9							
05	2232	X	1071	-0-	-1161	-0-	639	1	164	3	Y	234	247	0			3
							11	4	257	9							
*06	3379	X	3379	-0-	-0-	-0-	996	1	1380	3	Y	895	891	0			7
							18	4	985	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	2079	-0-	-2416	-0-	515	1	1301	3	Y	230	237	0			5
							10	4	253	9							
02	4060	X	2932	-0-	-1128	-0-	570	1	2006	3	Y	277	273	0			9
							51	4	305	9							
03	4464	X	1681	-0-	-2783	-0-	509	1	966	3	Y	176	180	0			5
							12	4	194	9							
04	4110	X	942	-0-	-3168	-0-	399	1	19	3	Y	471	459	0			17
							6	4	518	9							
05	3658	X	1020	-0-	-2638	-0-	376	1	9	4	Y	577	578	0			16
							635	9									
06	3180	X	2058	-0-	-1122	-0-	454	1	1097	3	Y	444	448	0			12
							19	4	488	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1739	-0-	1739	1739	88	1	761	3	Y	806	787	0			19
							3	4	887	9							
03	14B2 EXT		2271	-0-	2271	4010	98	1	1309	3	Y	783	788	0			14
							3	4	861	9							
04	14B2 EXT		5816	-0-	5816	9826	512	1	3486	3	Y	1642	1622	0			34
							12	4	1806	9							
05	17944	X	8118	-0-	-9826	-0-	908	1	5297	3	Y	1719	1721	0			32
							22	4	1891	9							
*06	11496	X	11496	-0-	-0-	-0-	894	1	8634	3	Y	1755	1733	0			54
							37	4	1931	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

01	1921	N	1921	-0-	-0-	-0-	362	1	1469	3	Y	75	74	0			2
							7	4	83	9							
02	1664	N	1664	-0-	-0-	-0-	312	1	1288	3	Y	33	34	0			1
							28	4	36	9							
03	2834	N	2834	-0-	-0-	-0-	440	1	2330	3	Y	48	48	0			1
							11	4	53	9							
04	1066	N	1066	-0-	-0-	-0-	324	1	686	3	Y	46	45	0			2
							5	4	51	9							
05	930	N	195	-0-	-735	-0-	188	1	1	3	Y	2	4	0			-0-
							4	4	2	9							
06	900	N	327	-0-	-573	-0-	264	1	10	3	Y	38	37	0			1
							11	4	42	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

01	1674	X	1362	-0-	-312	-0-	416	1	24	3	Y	827	821	0			18
							12	4	910	9							
02	1260	X	735	-0-	-525	-0-	256	1	12	3	Y	418	428	0			8
							7	4	460	9							
03	1054	X	-0-	-0-	-1054	-0-					Y	4	12	0			-0-
04	1320	X	152	-0-	-1168	-0-	144	1	4	3	Y	-0-					-0-
							4	4									
05	1364	X	283	-0-	-1081	-0-	275	1	2	3	Y	-0-					-0-
							6	4									
06	1320	X	150	-0-	-1170	-0-	143	1	7	4	Y	-0-					-0-

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

01	6405	X	1003	-0-	-5402	-0-	690	1	29	4	Y	258	258	0			6
							284	9									
02	2400	N	2400	-0-	-0-	-0-	558	1	1572	3	Y	230	231	0			5
							17	4	253	9							
03	1147	N	174	-0-	-973	-0-	136	1	1	3	Y	30	34	0			1
							4	4	33	9							
04	960	N	-0-	-0-	-960	-0-					Y	-0-	1	0			-0-
05	2697	N	-0-	-0-	-2697	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	6698	-0-		-990	-0-		614	1	5081	3	Y	889	883	0			21
									25	4	978	9							
02	6888	X	5929	-0-		-959	-0-		531	1	4662	3	Y	654	660	0			15
									17	4	719	9							
03	7626	X	5637	-0-		-1989	-0-		559	1	4419	3	Y	583	587	0			11
									18	4	641	9							
04	7380	X	6656	-0-		-724	-0-		591	1	5314	3	Y	670	667	0			14
									14	4	737	9							
05	7037	X	6326	-0-		-711	-0-		620	1	4842	3	Y	772	772	0			14
									15	4	849	9							
06	6480	X	5509	-0-		-971	-0-		563	1	4202	3	Y	655	649	0			20
									23	4	721	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2866	-0-		-451	-0-		511	1	1849	3	Y	451	451	0			10
									10	4	496	9							
02	2688	X	2577	-0-		-111	-0-		469	1	1567	3	Y	454	449	0			15
									42	4	499	9							
03	2976	X	2331	-0-		-645	-0-		474	1	1534	3	Y	283	290	0			8
									12	4	311	9							
04	2880	X	2850	-0-		-30	-0-		459	1	1696	3	Y	625	611	0			22
									7	4	688	9							
05	2976	X	1640	-0-		-1336	-0-		367	1	777	3	Y	444	453	0			13
									8	4	488	9							
06	2790	X	326	-0-		-2464	-0-		289	1	12	4	Y	23	35	0			1
									25	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2652	-0-		-758	-0-		550	1	1724	3	Y	235	237	0			6
									119	4	259	9							
02	1848	X	1848	-0-		-0-	-0-		474	1	1084	3	Y	150	152	0			4
									125	4	165	9							
03	3348	X	489	-0-		-2859	-0-		333	1	62	3	Y	21	24	0			1
									71	4	23	9							
04	3240	X	500	-0-		-2740	-0-		400	1	12	3	Y	36	36	0			1
									48	4	40	9							
05	3348	X	676	-0-		-2672	-0-		515	1	16	3	Y	65	65	0			1
									73	4	72	9							
06	2580	X	709	-0-		-1871	-0-		509	1	11	3	Y	32	32	0			1
									154	4	35	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-		-217	-0-						Y	-0-					-0-
02	504	N	44	-0-		-460	-0-		2	1	42	3	Y	-0-					-0-
03	124	N	-0-	-0-		-124	-0-						Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	62	N	-0-	-0-		-62	-0-						Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	57	1	8	3	Y	-0-					-0-
							17	4									

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	4071	-0-	-3989	-0-	1100	1	2530	3	Y	201	202	0			13
							220	4	221	9							
02	5936	X	1663	-0-	-4273	-0-	678	1	799	3	Y	113	115	0			11
							62	4	124	9							
03	9344	X	9344	-0-	-0-	-0-	1228	1	7521	3	Y	485	458	0			38
							61	4	534	9							
04	5451	X	5451	-0-	-0-	-0-	977	1	4193	3	Y	201	220	0			19
							60	4	221	9							
05	4369	X	4369	-0-	-0-	-0-	1026	1	3070	3	Y	190	188	0			21
							64	4	209	9							
06	6360	X	5162	-0-	-1198	-0-	964	1	3956	3	Y	170	173	0			18
							55	4	187	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	7475	-0-	-585	-0-	1319	1	4705	3	Y	1079	1121	0			71
							264	4	1187	9							
02	11073	X	11073	-0-	-0-	-0-	1366	1	8640	3	Y	857	848	0			80
							124	4	943	9							
03	15841	X	15841	-0-	-0-	-0-	1495	1	13183	3	Y	990	993	0			77
							74	4	1089	9							
04	12493	X	12493	-0-	-0-	-0-	1270	1	10808	3	Y	306	354	0			29
							78	4	337	9							
05	10583	X	10583	-0-	-0-	-0-	1403	1	8523	3	Y	518	490	0			57
							87	4	570	9							
*06	10483	X	10483	-0-	-0-	-0-	1290	1	8846	3	Y	248	278	0			27
							74	4	273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		496	-0-	496	496	227	1	258	3	Y	-0-					-0-
							11	4									
04	14B2 EXT		1031	-0-	1031	1527	849	1	116	3	Y	13	12	0			1
							52	4	14	9							
05	14B2 EXT		945	-0-	945	2472	809	1	71	3	Y	14	13	0			2
							50	4	15	9							
*06	3188	X	716	-0-	-2472	-0-	640	1	33	3	Y	5	6	0			1
							37	4	6	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

01	5146	X	3200	-0-	-1946	-0-	1029	1	1717	3	Y	226	227	0			15
							205	4	249	9							
02	4648	X	474	-0-	-4174	-0-	400	1	1	3	Y	34	46	0			3
							36	4	37	9							
03	5146	X	466	-0-	-4680	-0-	421	1	21	4	Y	22	23	0			2
							24	9									
04	4800	X	584	-0-	-4216	-0-	503	1	3	3	Y	43	41	0			4
							31	4	47	9							
05	4960	X	-0-	-0-	-4960	-0-					Y	-0-	4	0			-0-
06	3090	X	318	-0-	-2772	-0-	265	1	2	3	Y	33	29	0			4
							15	4	36	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

01	5432	X	5432	-0-	-0-	-0-	440	1	4423	3	Y	437	432	0			29
							88	4	481	9							
02	6328	X	5573	-0-	-755	-0-	491	1	4486	3	Y	501	483	0			47
							45	4	551	9							
03	7254	X	4195	-0-	-3059	-0-	543	1	2941	3	Y	622	621	0			48
							27	4	684	9							
04	7020	X	4032	-0-	-2988	-0-	430	1	2875	3	Y	636	623	0			61
							27	4	700	9							
05	7254	X	5485	-0-	-1769	-0-	425	1	4329	3	Y	640	630	0			71
							27	4	704	9							
06	5970	X	5896	-0-	-74	-0-	432	1	4797	3	Y	584	592	0			63
							25	4	642	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

01	6706	X	6706	-0-	-0-	-0-	1268	1	4812	3	Y	339	336	0			22
							253	4	373	9							
02	7868	X	3704	-0-	-4164	-0-	922	1	2445	3	Y	230	230	0			22
							84	4	253	9							
03	8711	X	586	-0-	-8125	-0-	455	1	23	4	Y	98	112	0			8
							108	9									
04	6630	X	1890	-0-	-4740	-0-	734	1	874	3	Y	215	202	0			21
							45	4	237	9							
05	6696	X	4274	-0-	-2422	-0-	1113	1	2926	3	Y	151	155	0			17
							69	4	166	9							
06	6480	X	5145	-0-	-1335	-0-	1043	1	3815	3	Y	206	201	0			22
							60	4	227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2910	-0-	-1182	-0-	207	1	2447	3	Y	227	226	0			5
							6	4	250	9							
02	3276	X	763	-0-	-2513	-0-	117	1	545	3	Y	89	92	0			2
							3	4	98	9							
03	3503	X	2558	-0-	-945	-0-	398	1	1913	3	Y	215	211	0			6
							10	4	237	9							
04	2820	X	2374	-0-	-446	-0-	299	1	1792	3	Y	250	250	0			6
							8	4	275	9							
05	2914	X	2526	-0-	-388	-0-	189	1	2059	3	Y	248	249	0			5
							5	4	273	9							
06	2820	X	2206	-0-	-614	-0-	178	1	1791	3	Y	207	208	0			4
							9	4	228	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	2543	-0-	-2634	-0-	177	1	2068	3	Y	266	265	0			6
							5	4	293	9							
02	3780	X	3091	-0-	-689	-0-	315	1	2419	3	Y	316	316	0			6
							9	4	348	9							
03	8197	X	8197	-0-	-0-	-0-	593	1	6981	3	Y	551	543	0			14
							17	4	606	9							
04	4816	X	4816	-0-	-0-	-0-	855	1	3429	3	Y	462	466	0			10
							24	4	508	9							
05	3472	X	1967	-0-	-1505	-0-	211	1	1545	3	Y	187	193	0			4
							5	4	206	9							
06	4230	X	1874	-0-	-2356	-0-	138	1	1523	3	Y	187	188	0			3
							7	4	206	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	3245	-0-	-6117	-0-	234	1	2417	3	Y	426	455	0			215
							125	4	469	9							
02	7504	X	808	-0-	-6696	-0-	48	1	646	3	Y	62	254	0			23
							46	4	68	9							
03	9207	X	8480	-0-	-727	-0-	609	1	6388	3	Y	809	638	0			194
							593	4	890	9							
04	8910	X	7813	-0-	-1097	-0-	664	1	5770	3	Y	1109	1049	0			254
							159	4	1220	9							
05	9207	X	8108	-0-	-1099	-0-	552	1	6636	3	Y	742	835	0			161
							104	4	816	9							
06	8220	X	6840	-0-	-1380	-0-	563	1	5528	3	Y	629	637	0			153
							57	4	692	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	479	-0-	-1629	-0-	110	1	307	3	Y	52	53	0			1
							5	4	57	9							
02	2044	X	1340	-0-	-704	-0-	489	1	617	3	Y	199	195	0			5
							15	4	219	9							
03	2108	X	1517	-0-	-591	-0-	566	1	593	3	Y	309	308	0			6
							18	4	340	9							
04	1656	X	1656	-0-	-0-	-0-	227	1	1244	3	Y	164	167	0			3
							5	4	180	9							
05	2011	X	2011	-0-	-0-	-0-	257	1	1571	3	Y	161	161	0			3
							6	4	177	9							
06	1470	X	748	-0-	-722	-0-	451	1	18	4	Y	254	249	0			8
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2612	-0-		-1046		-0-	617	1	1607	3	Y	329	327	0			8
									26	4	362	9							
02	3024	X	2409	-0-		-615		-0-	521	1	1732	3	Y	127	132	0			3
									16	4	140	9							
03	3435	X	3435	-0-		-0-		-0-	632	1	2188	3	Y	541	534	0			10
									20	4	595	9							
04	3389	X	3389	-0-		-0-		-0-	690	1	2094	3	Y	535	534	0			11
									16	4	589	9							
05	3791	X	3791	-0-		-0-		-0-	784	1	2688	3	Y	273	279	0			5
									19	4	300	9							
*06	4603	X	4603	-0-		-0-		-0-	792	1	3485	3	Y	267	264	0			8
									32	4	294	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

01	3441	X	3147	-0-		-294		-0-	199	1	2558	3	Y	347	343	0			8
									8	4	382	9							
02	2716	X	2656	-0-		-60		-0-	187	1	2053	3	Y	373	372	0			9
									6	4	410	9							
03	3007	X	2847	-0-		-160		-0-	577	1	1822	3	Y	391	393	0			7
									18	4	430	9							
04	3060	X	2330	-0-		-730		-0-	327	1	1817	3	Y	162	166	0			3
									8	4	178	9							
05	3162	X	2776	-0-		-386		-0-	249	1	2311	3	Y	191	190	0			4
									6	4	210	9							
06	3060	X	2426	-0-		-634		-0-	244	1	1976	3	Y	178	176	0			6
									10	4	196	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

01	775	X	-0-	-0-		-775		-0-					Y	-0-					-0-
02	3240	X	3240	-0-		-0-		-0-	331	1	2482	3	Y	378	369	0			9
									11	4	416	9							
03	341	X	274	-0-		-67		-0-	77	1	152	3	Y	39	47	0			1
									2	4	43	9							
04	5598	X	5598	-0-		-0-		-0-	532	1	4508	3	Y	495	486	0			10
									13	4	545	9							
05	6067	X	6067	-0-		-0-		-0-	555	1	5021	3	Y	434	436	0			8
									14	4	477	9							
06	3510	X	1445	-0-		-2065		-0-	570	1	620	3	Y	211	212	0			7
									23	4	232	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

01	18415	X	3864	-0-		-14551		-0-	724	1	1934	3	Y	1083	1098	0			37
									15	4	1191	9							
02	4228	X	2632	-0-		-1596		-0-	567	1	1249	3	Y	719	726	0			30
									25	4	791	9							
03	4681	X	1130	-0-		-3551		-0-	378	1	5	3	Y	674	680	0			24
									6	4	741	9							
04	4530	X	1974	-0-		-2556		-0-	554	1	294	3	Y	1014	1014	0			24
									11	4	1115	9							
05	3875	X	1781	-0-		-2094		-0-	705	1	55	3	Y	917	929	0			12
									12	4	1009	9							
06	3750	X	3106	-0-		-644		-0-	812	1	1420	3	Y	782	787	0			7
									14	4	860	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1074	-0-	-135	-0-	550	1	253	3	Y	139	139	0			4
							118	4	153	9							
02	1344	N	856	-0-	-488	-0-	485	1	107	3	Y	124	125	0			3
							128	4	136	9							
03	1116	N	680	-0-	-436	-0-	446	1	52	3	Y	79	80	0			2
							95	4	87	9							
04	1050	N	1044	-0-	-6	-0-	538	1	170	3	Y	246	240	0			8
							65	4	271	9							
05	961	N	858	-0-	-103	-0-	501	1	56	3	Y	209	212	0			5
							71	4	230	9							
*06	829	N	829	-0-	-0-	-0-	450	1	77	3	Y	151	151	0			5
							136	4	166	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1326	-0-	-131	-0-	635	1	331	3	Y	311	311	0			7
							18	4	342	9							
02	1232	N	985	-0-	-247	-0-	460	1	165	3	Y	316	317	0			6
							12	4	348	9							
03	1612	N	994	-0-	-618	-0-	419	1	49	3	Y	469	463	0			12
							10	4	516	9							
04	1703	N	1703	-0-	-0-	-0-	551	1	438	3	Y	635	633	0			14
							15	4	699	9							
05	2392	N	2392	-0-	-0-	-0-	742	1	856	3	Y	706	705	0			15
							17	4	777	9							
*06	1813	N	1813	-0-	-0-	-0-	575	1	519	3	Y	628	632	0			11
							28	4	691	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4077	-0-	-604	-0-	849	1	2950	3	Y	231	234	0			5
							24	4	254	9							
02	5292	X	907	-0-	-4385	-0-	174	1	666	3	Y	56	60	0			1
							5	4	62	9							
03	5859	X	4685	-0-	-1174	-0-	753	1	3671	3	Y	219	214	0			6
							20	4	241	9							
04	5670	X	3775	-0-	-1895	-0-	776	1	2702	3	Y	250	250	0			6
							22	4	275	9							
05	4495	X	3609	-0-	-886	-0-	764	1	2587	3	Y	218	219	0			5
							18	4	240	9							
06	4530	X	2887	-0-	-1643	-0-	592	1	2092	3	Y	159	161	0			3
							28	4	175	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2138	-0-	-559	-0-	528	1	903	3	Y	620	627	0			16
							25	4	682	9							
02	1988	X	1754	-0-	-234	-0-	304	1	1056	3	Y	341	347	0			10
							19	4	375	9							
03	2635	X	1602	-0-	-1033	-0-	302	1	892	3	Y	356	356	0			10
							16	4	392	9							
04	2550	X	1821	-0-	-729	-0-	349	1	1030	3	Y	382	380	0			12
							22	4	420	9							
05	2635	X	1433	-0-	-1202	-0-	380	1	758	3	Y	238	242	0			8
							33	4	262	9							
06	2070	X	1716	-0-	-354	-0-	310	1	1040	3	Y	327	325	0			10
							6	4	360	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	736	-0-	-783	-0-	345	1	4	3	Y	343	339	0			7
							10	4	377	9							
02	1372	X	9	-0-	-1363	-0-	7	1	2	9	Y	2	9	0			-0-
03	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
04	900	X	256	-0-	-644	-0-	142	1	1	3	Y	99	97	0			2
							4	4	109	9							
05	744	X	680	-0-	-64	-0-	461	1	13	3	Y	177	175	0			4
							11	4	195	9							
06	720	X	165	-0-	-555	-0-	98	1	8	3	Y	49	52	0			1
							5	4	54	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3021	X	3021	-0-	-0-	-0-	819	1	1853	3	Y	295	292	0			6
							24	4	325	9							
02	2397	X	2397	-0-	-0-	-0-	666	1	1508	3	Y	186	188	0			4
							18	4	205	9							
03	2805	X	2805	-0-	-0-	-0-	755	1	1844	3	Y	170	170	0			4
							19	4	187	9							
04	2406	X	2406	-0-	-0-	-0-	614	1	1394	3	Y	346	342	0			8
							17	4	381	9							
05	2812	X	2812	-0-	-0-	-0-	687	1	1789	3	Y	291	293	0			6
							16	4	320	9							
*06	2404	X	2404	-0-	-0-	-0-	508	1	1650	3	Y	202	205	0			3
							24	4	222	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		2217	-0-	2217	2217	416	1	891	3	Y	812	787	0			25
							17	4	893	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2921	-0-	-489	-0-	454	1	1774	3	Y	613	610	0			15
							19	4	674	9							
02	2772	X	2640	-0-	-132	-0-	395	1	1642	3	Y	537	540	0			12
							12	4	591	9							
03	3069	X	2882	-0-	-187	-0-	459	1	1768	3	Y	582	583	0			11
							15	4	640	9							
04	3091	X	3091	-0-	-0-	-0-	387	1	2105	3	Y	536	536	0			11
							9	4	590	9							
05	3238	X	3238	-0-	-0-	-0-	448	1	2155	3	Y	567	567	0			11
							11	4	624	9							
*06	3079	X	3079	-0-	-0-	-0-	476	1	2023	3	Y	510	505	0			16
							19	4	561	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1755	-0-	-787	-0-	422	1	1102	3	Y	194	193	0			5
							18	4	213	9							
02	2548	X	2146	-0-	-402	-0-	401	1	1305	3	Y	389	385	0			9
							12	4	428	9							
03	2821	X	2057	-0-	-764	-0-	529	1	1168	3	Y	312	315	0			6
							17	4	343	9							
04	2730	X	1979	-0-	-751	-0-	422	1	1312	3	Y	214	216	0			4
							10	4	235	9							
05	2418	X	1786	-0-	-632	-0-	475	1	1087	3	Y	194	194	0			4
							11	4	213	9							
06	2310	X	1816	-0-	-494	-0-	597	1	980	3	Y	195	193	0			6
							24	4	215	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3591	-0-	-470	-0-	678	1	2423	3	Y	416	410	0			11
							32	4	458	9							
02	4116	X	2995	-0-	-1121	-0-	626	1	1983	3	Y	315	317	0			9
							39	4	347	9							
03	4557	X	3277	-0-	-1280	-0-	635	1	2144	3	Y	423	420	0			12
							33	4	465	9							
04	4410	X	3432	-0-	-978	-0-	726	1	2377	3	Y	258	262	0			8
							45	4	284	9							
05	4009	X	4009	-0-	-0-	-0-	755	1	2889	3	Y	273	272	0			9
							65	4	300	9							
*06	3831	X	3831	-0-	-0-	-0-	754	1	2766	3	Y	269	270	0			8
							15	4	296	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4267	-0-	-445	-0-	614	1	3303	3	Y	307	310	0			7
							12	4	338	9							
02	4619	X	4619	-0-	-0-	-0-	617	1	3482	3	Y	422	415	0			14
							56	4	464	9							
03	5133	X	5133	-0-	-0-	-0-	584	1	3882	3	Y	593	591	0			16
							15	4	652	9							
04	5880	X	5880	-0-	-0-	-0-	536	1	4458	3	Y	798	786	0			28
							8	4	878	9							
05	6123	X	6123	-0-	-0-	-0-	474	1	4651	3	Y	897	900	0			25
							11	4	987	9							
06	4320	X	4108	-0-	-212	-0-	393	1	2666	3	Y	939	938	0			26
							16	4	1033	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6686	X	6686	-0-	-0-	-0-	725	1	5312	3	Y	571	565	0			12
							21	4	628	9							
02	5380	X	5380	-0-	-0-	-0-	661	1	4230	3	Y	427	431	0			8
							19	4	470	9							
03	5443	X	5443	-0-	-0-	-0-	685	1	4188	3	Y	502	497	0			13
							18	4	552	9							
04	5940	X	4600	-0-	-1340	-0-	616	1	3503	3	Y	422	426	0			9
							17	4	464	9							
05	6138	X	2589	-0-	-3549	-0-	524	1	1842	3	Y	192	197	0			4
							12	4	211	9							
06	5940	X	3246	-0-	-2694	-0-	494	1	2392	3	Y	305	304	0			5
							24	4	336	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	941	-0-	-144	-0-	585	1	13	3	Y	296	296	0			6
							17	4	326	9							
02	924	N	605	-0-	-319	-0-	338	1	9	3	Y	226	228	0			4
							9	4	249	9							
03	992	N	951	-0-	-41	-0-	538	1	8	3	Y	356	351	0			9
							13	4	392	9							
04	1147	N	1147	-0-	-0-	-0-	635	1	13	3	Y	437	436	0			10
							18	4	481	9							
05	1030	N	1030	-0-	-0-	-0-	634	1	8	3	Y	339	342	0			7
							15	4	373	9							
*06	945	N	945	-0-	-0-	-0-	507	1	20	3	Y	358	359	0			6
							24	4	394	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7982	X	7982	-0-	-0-	-0-	905	1	6554	3	Y	452	450	0			10
							26	4	497	9							
02	6944	X	5997	-0-	-947	-0-	782	1	4788	3	Y	367	370	0			7
							23	4	404	9							
03	7471	X	4682	-0-	-2789	-0-	770	1	3537	3	Y	323	322	0			8
							20	4	355	9							
04	7710	X	6076	-0-	-1634	-0-	818	1	4833	3	Y	365	365	0			8
							23	4	402	9							
05	7967	X	6813	-0-	-1154	-0-	845	1	5476	3	Y	429	428	0			9
							20	4	472	9							
06	7710	X	5652	-0-	-2058	-0-	658	1	4622	3	Y	309	313	0			5
							32	4	340	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5236	-0-	-406	-0-	734	1	4056	3	Y	392	394	0			9
							15	4	431	9							
02	5782	X	5782	-0-	-0-	-0-	681	1	4636	3	Y	367	364	0			12
							61	4	404	9							
03	6634	X	5819	-0-	-815	-0-	658	1	4873	3	Y	246	251	0			7
							17	4	271	9							
04	6420	X	5399	-0-	-1021	-0-	615	1	4541	3	Y	212	211	0			8
							10	4	233	9							
05	6634	X	5174	-0-	-1460	-0-	538	1	4351	3	Y	247	248	0			7
							13	4	272	9							
06	6270	X	4820	-0-	-1450	-0-	552	1	3971	3	Y	249	249	0			7
							23	4	274	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3727	X	3727	-0-	-0-	-0-	757	1	2346	3	Y	547	541	0			12
							22	4	602	9							
02	2324	X	1754	-0-	-570	-0-	623	1	850	3	Y	240	247	0			5
							17	4	264	9							
03	2573	X	2240	-0-	-333	-0-	696	1	1150	3	Y	342	338	0			9
							18	4	376	9							
04	3600	X	2083	-0-	-1517	-0-	591	1	1155	3	Y	292	295	0			6
							16	4	321	9							
05	3720	X	206	-0-	-3514	-0-	182	1	1	3	Y	17	23	0			-0-
							4	4	19	9							
06	3600	X	-0-	-0-	-3600	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	1538	-0-	-4104	-0-	452	1	659	3	Y	380	382	0			8
							9	4	418	9							
02	5096	X	1825	-0-	-3271	-0-	436	1	1055	3	Y	268	267	0			9
							39	4	295	9							
03	5146	X	2551	-0-	-2595	-0-	505	1	1768	3	Y	242	244	0			7
							12	4	266	9							
04	4322	X	4322	-0-	-0-	-0-	523	1	3573	3	Y	198	198	0			7
							8	4	218	9							
05	4441	X	4441	-0-	-0-	-0-	450	1	3742	3	Y	216	217	0			6
							11	4	238	9							
*06	3653	X	3653	-0-	-0-	-0-	384	1	2974	3	Y	254	253	0			7
							16	4	279	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

01	3966	X	3966	-0-	-0-	-0-	558	1	2664	3	Y	666	667	0			15
							11	4	733	9							
02	3605	X	3605	-0-	-0-	-0-	511	1	2596	3	Y	411	412	0			14
							46	4	452	9							
03	4051	X	4051	-0-	-0-	-0-	543	1	2933	3	Y	510	510	0			14
							14	4	561	9							
04	3840	X	434	-0-	-3406	-0-	237	1	4	4	Y	175	183	0			6
							193	9									
05	4030	X	726	-0-	-3304	-0-	167	1	1	3	Y	504	496	0			14
							4	4	554	9							
06	3930	X	1652	-0-	-2278	-0-	160	1	6	4	Y	1351	1328	0			37
							1486	9									

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

01	465	N	374	-0-	-91	-0-	325	1	43	3	Y	-0-					-0-
							6	4									
02	518	N	518	-0-	-0-	-0-	292	1	4	3	Y	178	172	0			6
							26	4	196	9							
03	434	N	-0-	-0-	-434	-0-					Y	-0-	6	0			-0-
04	3000	N	5273	-0-	2273	2273	354	1	2293	3	Y	2383	2298	0			85
							5	4	2621	9							
05	3100	N	11225	-0-	8125	10398	929	1	4830	3	Y	4949	4894	0			140
							22	4	5444	9							
*06	3000	N	3265	-0-	265	10663	455	1	2446	3	Y	314	445	0			9
							19	4	345	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1289	-0-	-912	-0-	501	1	358	3	Y	378	374	0			8
							14	4	416	9							
02	4596	X	4596	-0-	-0-	-0-	497	1	2121	3	Y	1785	1759	0			34
							14	4	1964	9							
03	2672	N	2672	-0-	-0-	-0-	517	1	1408	3	Y	667	684	0			17
							13	4	734	9							
04	1260	N	23	-0-	-1237	-0-	12	1	10	3	Y	1	18	0			-0-
							1	9									
05	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
06	3000	X	2735	-0-	-265	-0-	535	1	1635	3	Y	490	482	0			8
							26	4	539	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2822	N	1964	-0-	-858	-0-	468	1	1104	3	Y	348	388	0			8
							9	4	383	9							
02	2576	X	2229	-0-	-347	-0-	507	1	1232	3	Y	404	398	0			14
							46	4	444	9							
03	3968	X	2788	-0-	-1180	-0-	534	1	1589	3	Y	593	591	0			16
							13	4	652	9							
04	3840	X	2149	-0-	-1691	-0-	460	1	1112	3	Y	518	516	0			18
							7	4	570	9							
05	3968	X	1261	-0-	-2707	-0-	423	1	645	3	Y	166	179	0			5
							10	4	183	9							
06	2700	X	597	-0-	-2103	-0-	382	1	2	3	Y	180	180	0			5
							15	4	198	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3052	X	3052	-0-	-0-	-0-	582	1	1748	3	Y	645	650	0			14
							12	4	710	9							
02	2576	X	918	-0-	-1658	-0-	427	1	123	3	Y	299	303	0			10
							39	4	329	9							
03	3162	X	613	-0-	-2549	-0-	485	1	20	3	Y	88	96	0			2
							11	4	97	9							
04	3060	X	566	-0-	-2494	-0-	443	1	35	3	Y	74	73	0			3
							7	4	81	9							
05	3162	X	489	-0-	-2673	-0-	379	1	1	3	Y	91	91	0			3
							9	4	100	9							
06	2940	X	837	-0-	-2103	-0-	244	1	323	3	Y	236	232	0			7
							10	4	260	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	499	-0-	-369	-0-	396	1	12	3	Y	75	77	0			2
							8	4	83	9							
02	840	X	488	-0-	-352	-0-	410	1	10	3	Y	28	29	0			1
							37	4	31	9							
03	868	X	114	-0-	-754	-0-	91	1	2	3	Y	17	18	0			-0-
							2	4	19	9							
04	780	X	-0-	-0-	-780	-0-					Y	-0-					-0-
05	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*06	517	X	517	-0-	-0-	-0-	117	1	196	3	Y	181	176	0			5
							5	4	199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1713	-0-	-333	-0-	571	1	661	3	Y	427	442	0			9
							11	4	470	9							
02	1946	N	1946	-0-	-0-	-0-	498	1	531	3	Y	793	775	0			27
							45	4	872	9							
03	2405	N	2405	-0-	-0-	-0-	593	1	1021	3	Y	706	714	0			19
							14	4	777	9							
04	1990	N	1990	-0-	-0-	-0-	512	1	894	3	Y	524	524	0			19
							8	4	576	9							
05	2160	N	2160	-0-	-0-	-0-	448	1	838	3	Y	785	782	0			22
							10	4	864	9							
*06	1805	N	1805	-0-	-0-	-0-	408	1	921	3	Y	417	427	0			12
							17	4	459	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	689	-0-	-520	-0-	393	1	194	3	Y	85	83	0			2
							8	4	94	9							
02	812	N	45	-0-	-767	-0-	8	1	33	3	Y	3	5	0			-0-
							1	4	3	9							
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	660	N	212	-0-	-448	-0-	86	1	42	3	Y	75	72	0			3
							1	4	83	9							
05	958	N	958	-0-	-0-	-0-	318	1	511	3	Y	111	111	0			3
							7	4	122	9							
*06	769	N	769	-0-	-0-	-0-	290	1	382	3	Y	77	78	0			2
							12	4	85	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	19	1	342	3	Y	77	75	0			2
							1	4	85	9							
02	T. A.		395	-0-	395	395	16	1	305	3	Y	66	66	0			2
							1	4	73	9							
03	T. A.		329	-0-	329	724	13	1	242	3	Y	67	68	0			1
							74	9									
04	T. A.		1190	-0-	1190	1914	48	1	945	3	Y	178	175	0			4
							1	4	196	9							
05	2598	X	684	-0-	-1914	-0-	27	1	511	3	Y	132	134	0			2
							1	4	145	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	3820	-0-	-1295	-0-	583	1	2637	3	Y	431	430	0			11
							126	4	474	9							
02	4776	X	4776	-0-	-0-	-0-	579	1	3495	3	Y	499	497	0			13
							153	4	549	9							
03	4557	X	4045	-0-	-512	-0-	465	1	3026	3	Y	414	416	0			11
							99	4	455	9							
04	4380	X	3263	-0-	-1117	-0-	513	1	2682	3	Y	5	16	0			-0-
							62	4	6	9							
05	5239	X	4493	-0-	-746	-0-	612	1	3403	3	Y	355	347	0			8
							87	4	391	9							
06	5070	X	4269	-0-	-801	-0-	500	1	3200	3	Y	380	375	0			13
							151	4	418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	5613	-0-	-308	-0-	727	1	4501	3	Y	331	332	0			7
							21	4	364	9							
02	5096	X	4485	-0-	-611	-0-	558	1	3649	3	Y	238	240	0			5
							16	4	262	9							
03	6200	X	5272	-0-	-928	-0-	710	1	4170	3	Y	339	335	0			9
							19	4	373	9							
04	6000	X	5050	-0-	-950	-0-	658	1	3985	3	Y	354	355	0			8
							18	4	389	9							
05	6200	X	4382	-0-	-1818	-0-	570	1	3511	3	Y	261	263	0			6
							14	4	287	9							
06	5430	X	4653	-0-	-777	-0-	551	1	3772	3	Y	275	276	0			5
							27	4	303	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1199	-0-	-72	-0-	619	1	141	3	Y	372	369	0			10
							30	4	409	9							
02	1091	N	1091	-0-	-0-	-0-	539	1	216	3	Y	275	277	0			8
							33	4	303	9							
03	1006	N	1006	-0-	-0-	-0-	515	1	211	3	Y	230	232	0			6
							27	4	253	9							
04	1170	N	897	-0-	-273	-0-	597	1	79	3	Y	167	168	0			5
							37	4	184	9							
05	1209	N	877	-0-	-332	-0-	625	1	48	3	Y	136	136	0			5
							54	4	150	9							
06	960	N	847	-0-	-113	-0-	582	1	33	3	Y	201	200	0			6
							11	4	221	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2843	X	2843	-0-	-0-	-0-	570	1	1627	3	Y	577	583	0			13
							11	4	635	9							
02	2197	N	2197	-0-	-0-	-0-	518	1	992	3	Y	582	575	0			20
							47	4	640	9							
03	2015	N	707	-0-	-1308	-0-	471	1	96	3	Y	117	134	0			3
							11	4	129	9							
04	2828	N	2828	-0-	-0-	-0-	501	1	1558	3	Y	692	670	0			25
							8	4	761	9							
05	2449	N	2099	-0-	-350	-0-	396	1	1156	3	Y	489	500	0			14
							9	4	538	9							
*06	1846	N	1846	-0-	-0-	-0-	260	1	1107	3	Y	425	427	0			12
							11	4	468	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2725	-0-	-375	-0-	653	1	1579	3	Y	424	431	0			10
							27	4	466	9							
02	4249	X	4249	-0-	-0-	-0-	553	1	3329	3	Y	311	310	0			11
							25	4	342	9							
03	2914	X	2843	-0-	-71	-0-	672	1	1687	3	Y	432	435	0			8
							9	4	475	9							
04	2820	X	2692	-0-	-128	-0-	578	1	1549	3	Y	502	495	0			15
							13	4	552	9							
05	4712	X	1691	-0-	-3021	-0-	651	1	663	3	Y	331	336	0			10
							13	4	364	9							
06	4560	X	1886	-0-	-2674	-0-	656	1	718	3	Y	456	457	0			9
							10	4	502	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	626	1	2	3	Y	345	347	0			8
							26	4	380	9							
02	952	N	952	-0-	-0-	-0-	649	1	1	3	Y	248	248	0			8
							29	4	273	9							
03	1603	N	1603	-0-	-0-	-0-	740	1	454	3	Y	363	364	0			7
							10	4	399	9							
04	1519	N	1519	-0-	-0-	-0-	767	1	385	3	Y	318	316	0			9
							17	4	350	9							
05	1499	N	1499	-0-	-0-	-0-	701	1	168	3	Y	560	552	0			17
							14	4	616	9							
*06	1217	N	1217	-0-	-0-	-0-	544	1	90	3	Y	522	529	0			10
							9	4	574	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	2597	-0-	-1929	-0-	708	1	1542	3	Y	297	294	0			6
							20	4	327	9							
02	3752	X	2314	-0-	-1438	-0-	490	1	1631	3	Y	163	166	0			3
							14	4	179	9							
03	4154	X	903	-0-	-3251	-0-	261	1	577	3	Y	53	55	0			1
							7	4	58	9							
04	3360	X	1558	-0-	-1802	-0-	936	1	484	3	Y	102	101	0			2
							26	4	112	9							
05	2604	X	1989	-0-	-615	-0-	604	1	1233	3	Y	125	124	0			3
							14	4	138	9							
06	2520	X	1914	-0-	-606	-0-	481	1	1246	3	Y	149	149	0			3
							23	4	164	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	-0-	-0-	-9052	-0-					Y	-0-					-0-
02	18592	X	217	-0-	-18375	-0-	161	1	7	3	Y	41	40	0			1
							4	4	45	9							
03	20584	X	5885	-0-	-14699	-0-	801	1	4536	3	Y	479	468	0			12
							21	4	527	9							
04	19920	X	-0-	-0-	-19920	-0-					Y	-0-	12	0			-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
06	5700	X	-0-	-0-	-5700	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	6567	-0-	-98	-0-	770	1	5317	3	Y	416	416	0			9
							22	4	458	9							
02	5544	X	4508	-0-	-1036	-0-	555	1	3680	3	Y	234	239	0			4
							16	4	257	9							
03	6975	X	6541	-0-	-434	-0-	688	1	5263	3	Y	519	510	0			13
							19	4	571	9							
04	6750	X	5203	-0-	-1547	-0-	617	1	4186	3	Y	348	353	0			8
							17	4	383	9							
05	6975	X	4632	-0-	-2343	-0-	594	1	3720	3	Y	276	278	0			6
							14	4	304	9							
06	6360	X	3982	-0-	-2378	-0-	500	1	3107	3	Y	319	320	0			5
							24	4	351	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6467	X	6467	-0-	-0-	-0-	834	1	4875	3	Y	667	665	0			14
							24	4	734	9							
02	5267	X	5267	-0-	-0-	-0-	654	1	3867	3	Y	661	662	0			13
							19	4	727	9							
03	6448	X	5801	-0-	-647	-0-	758	1	4646	3	Y	343	347	0			9
							20	4	377	9							
04	6270	X	5504	-0-	-766	-0-	806	1	4676	3	Y	-0-	9	0			-0-
							22	4									
05	6479	X	3590	-0-	-2889	-0-	562	1	3015	3	Y	-0-					-0-
							13	4									
06	6270	X	4547	-0-	-1723	-0-	736	1	3517	3	Y	235	231	0			4
							35	4	259	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	-0-	-0-	-6448	-0-					Y	-0-					-0-
02	3668	X	309	-0-	-3359	-0-	97	1	142	3	Y	61	60	0			1
							3	4	67	9							
03	992	X	-0-	-0-	-992	-0-					Y	-0-	1	0			-0-
04	960	X	-0-	-0-	-960	-0-					Y	-0-					-0-
05	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
06	330	X	-0-	-0-	-330	-0-					Y	13	13	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	672	-0-	-3296	-0-	172	1	419	3	Y	40	47	0			1
							37	4	44	9							
02	3584	X	41	-0-	-3543	-0-	22	1	1	3	Y	11	12	0			-0-
							6	4	12	9							
03	5022	X	200	-0-	-4822	-0-	155	1	3	3	Y	8	8	0			-0-
							33	4	9	9							
04	4860	X	4686	-0-	-174	-0-	489	1	3686	3	Y	411	398	0			13
							59	4	452	9							
05	5934	X	5934	-0-	-0-	-0-	678	1	4884	3	Y	251	258	0			6
							96	4	276	9							
*06	2838	X	2838	-0-	-0-	-0-	442	1	2168	3	Y	85	88	0			3
							134	4	94	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	7174	-0-	-328	-0-	666	1	6031	3	Y	409	407	0			10
							27	4	450	9							
02	7475	X	7475	-0-	-0-	-0-	570	1	6341	3	Y	495	494	0			11
							19	4	545	9							
03	8444	X	8444	-0-	-0-	-0-	647	1	7402	3	Y	339	344	0			6
							22	4	373	9							
04	8241	X	8241	-0-	-0-	-0-	588	1	7259	3	Y	345	344	0			7
							14	4	380	9							
05	8370	X	6702	-0-	-1668	-0-	544	1	5984	3	Y	145	149	0			3
							14	4	160	9							
06	8160	X	6656	-0-	-1504	-0-	718	1	5770	3	Y	126	125	0			4
							29	4	139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5388	-0-		-1060	-0-	594	1	4265	3	Y	459	463	0			11
								24	4	505	9							
02	6216	X	3073	-0-		-3143	-0-	368	1	2265	3	Y	389	391	0			9
								12	4	428	9							
03	6882	X	3577	-0-		-3305	-0-	566	1	2435	3	Y	507	507	0			9
								18	4	558	9							
04	6660	X	3349	-0-		-3311	-0-	670	1	2121	3	Y	493	492	0			10
								16	4	542	9							
05	6510	X	3873	-0-		-2637	-0-	721	1	2576	3	Y	508	509	0			9
								17	4	559	9							
06	5220	X	4947	-0-		-273	-0-	732	1	3724	3	Y	419	415	0			13
								30	4	461	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	1500	-0-		-2437	-0-	683	1	2	3	Y	728	731	0			25
								14	4	801	9							
02	3416	X	1346	-0-		-2070	-0-	564	1	1	3	Y	687	683	0			29
								25	4	756	9							
03	3410	X	457	-0-		-2953	-0-	217	1	3	4	Y	215	236	0			8
								237	9									
04	7156	X	7156	-0-		-0-	-0-	584	1	1525	3	Y	4577	4475	0			110
								12	4	5035	9							
05	12155	X	12155	-0-		-0-	-0-	1233	1	4734	3	Y	5605	5641	0			74
								22	4	6166	9							
*06	7393	X	7393	-0-		-0-	-0-	948	1	2678	3	Y	3409	3455	0			28
								17	4	3750	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3407	-0-		-158	-0-	681	1	2070	3	Y	584	608	0			20
								14	4	642	9							
02	3136	X	2546	-0-		-590	-0-	559	1	1482	3	Y	436	438	0			18
								25	4	480	9							
03	4329	X	4329	-0-		-0-	-0-	644	1	2900	3	Y	704	697	0			25
								11	4	774	9							
04	15397	X	15397	-0-		-0-	-0-	959	1	10855	3	Y	3239	3186	0			78
								20	4	3563	9							
05	11059	X	11059	-0-		-0-	-0-	1023	1	7495	3	Y	2293	2341	0			30
								19	4	2522	9							
06	3360	X	1729	-0-		-1631	-0-	726	1	214	3	Y	705	729	0			6
								13	4	776	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3083	-0-		-544	-0-	658	1	2107	3	Y	276	281	0			9
								14	4	304	9							
02	2940	X	2292	-0-		-648	-0-	658	1	1311	3	Y	266	264	0			11
								30	4	293	9							
03	3255	X	2242	-0-		-1013	-0-	497	1	1469	3	Y	244	246	0			9
								8	4	268	9							
04	7414	X	7414	-0-		-0-	-0-	656	1	4784	3	Y	1783	1749	0			43
								13	4	1961	9							
05	9183	X	9183	-0-		-0-	-0-	1279	1	5865	3	Y	1833	1852	0			24
								23	4	2016	9							
06	2970	X	2942	-0-		-28	-0-	726	1	1645	3	Y	507	527	0			4
								13	4	558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3460	-0-		-818		-0-	626	1	2294	3	Y	479	485	0			16
									13	4	527	9							
02	3416	X	2768	-0-		-648		-0-	527	1	1769	3	Y	407	406	0			17
									24	4	448	9							
03	3782	X	3463	-0-		-319		-0-	562	1	2367	3	Y	476	476	0			17
									10	4	524	9							
04	5755	X	5755	-0-		-0-		-0-	636	1	4368	3	Y	671	672	0			16
									13	4	738	9							
05	4326	X	4326	-0-		-0-		-0-	693	1	2943	3	Y	616	624	0			8
									12	4	678	9							
*06	3411	X	3411	-0-		-0-		-0-	636	1	2237	3	Y	478	482	0			4
									12	4	526	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3948	-0-		848		848	483	1	2648	3	Y	730	714	0			16
									14	4	803	9							
02	T. A.		5536	-0-		5536		6384	905	1	3820	3	Y	714	716	0			14
									26	4	785	9							
03	T. A.		5220	-0-		5220		11604	842	1	3699	3	Y	597	596	0			15
									22	4	657	9							
04	T. A.		2899	-0-		2899		14503	315	1	2235	3	Y	309	317	0			7
									9	4	340	9							
05	18800	X	4297	-0-		-14503		-0-	701	1	3042	3	Y	489	486	0			10
									16	4	538	9							
*06	2941	X	2941	-0-		-0-		-0-	772	1	1706	3	Y	387	390	0			7
									37	4	426	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6251	-0-		-631		-0-	773	1	4834	3	Y	565	568	0			12
									22	4	622	9							
02	6216	X	5005	-0-		-1211		-0-	812	1	3603	3	Y	515	517	0			10
									23	4	567	9							
03	7626	X	5082	-0-		-2544		-0-	774	1	3984	3	Y	275	278	0			7
									21	4	303	9							
04	7380	X	4532	-0-		-2848		-0-	509	1	3756	3	Y	230	232	0			5
									14	4	253	9							
05	7626	X	5065	-0-		-2561		-0-	611	1	4146	3	Y	266	265	0			6
									15	4	293	9							
06	6060	X	3867	-0-		-2193		-0-	493	1	3133	3	Y	197	200	0			3
									24	4	217	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3810	-0-		-902		-0-	314	1	3297	3	Y	173	173	0			4
									9	4	190	9							
02	3808	X	2769	-0-		-1039		-0-	686	1	1670	3	Y	358	355	0			7
									19	4	394	9							
03	3875	X	3211	-0-		-664		-0-	839	1	2152	3	Y	180	182	0			5
									22	4	198	9							
04	3750	X	3514	-0-		-236		-0-	773	1	2466	3	Y	230	230	0			5
									22	4	253	9							
05	3875	X	2078	-0-		-1797		-0-	874	1	979	3	Y	186	187	0			4
									20	4	205	9							
06	3690	X	1967	-0-		-1723		-0-	706	1	1076	3	Y	137	139	0			2
									34	4	151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9085	X	9085	-0-	-0-	-0-	1072	1	7568	3	Y	376	378	0			8
							31	4	414	9							
02	11200	X	5296	-0-	-5904	-0-	740	1	4007	3	Y	480	479	0			9
							21	4	528	9							
03	12400	X	3643	-0-	-8757	-0-	819	1	2178	3	Y	568	562	0			15
							21	4	625	9							
04	11070	X	6136	-0-	-4934	-0-	882	1	4759	3	Y	427	433	0			9
							25	4	470	9							
05	10881	X	7540	-0-	-3341	-0-	1059	1	5860	3	Y	542	540	0			11
							25	4	596	9							
06	8790	X	3727	-0-	-5063	-0-	691	1	2670	3	Y	303	309	0			5
							33	4	333	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4699	-0-	-1687	-0-	888	1	3495	3	Y	264	263	0			6
							26	4	290	9							
02	4144	X	3653	-0-	-491	-0-	709	1	2504	3	Y	382	381	0			7
							20	4	420	9							
03	5502	X	5502	-0-	-0-	-0-	980	1	3942	3	Y	504	498	0			13
							26	4	554	9							
04	4560	X	4144	-0-	-416	-0-	753	1	2884	3	Y	442	445	0			10
							21	4	486	9							
05	4712	X	3938	-0-	-774	-0-	791	1	2736	3	Y	357	359	0			8
							18	4	393	9							
06	5310	X	931	-0-	-4379	-0-	721	1	40	3	Y	123	129	0			2
							35	4	135	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4780	-0-	-211	-0-	290	1	3921	3	Y	510	510	0			11
							8	4	561	9							
02	4508	X	3481	-0-	-1027	-0-	231	1	2852	3	Y	355	359	0			7
							7	4	391	9							
03	5270	X	4713	-0-	-557	-0-	296	1	3936	3	Y	429	425	0			11
							9	4	472	9							
04	5100	X	4561	-0-	-539	-0-	279	1	3776	3	Y	453	454	0			10
							8	4	498	9							
05	5270	X	3800	-0-	-1470	-0-	230	1	3093	3	Y	428	429	0			9
							6	4	471	9							
06	4620	X	2633	-0-	-1987	-0-	222	1	2081	3	Y	290	294	0			5
							11	4	319	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2977	X	2977	-0-	-0-	-0-	305	1	2499	3	Y	149	150	0			3
							9	4	164	9							
02	2884	X	2201	-0-	-683	-0-	420	1	1620	3	Y	135	135	0			3
							12	4	149	9							
03	3472	X	2170	-0-	-1302	-0-	652	1	1376	3	Y	114	114	0			3
							17	4	125	9							
04	3360	X	587	-0-	-2773	-0-	197	1	312	3	Y	66	68	0			1
							5	4	73	9							
05	3472	X	2555	-0-	-917	-0-	847	1	1490	3	Y	180	177	0			4
							20	4	198	9							
06	2880	X	879	-0-	-2001	-0-	721	1	38	3	Y	77	80	0			1
							35	4	85	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	4969	-0-	-2440	-0-	495	1	3620	3	Y	764	766	0			17
							14	4	840	9							
02	5684	X	4520	-0-	-1164	-0-	346	1	3519	3	Y	586	592	0			11
							10	4	645	9							
03	5456	X	3426	-0-	-2030	-0-	356	1	2566	3	Y	449	448	0			12
							10	4	494	9							
04	5280	X	2876	-0-	-2404	-0-	356	1	1913	3	Y	543	543	0			12
							10	4	597	9							
05	5456	X	725	-0-	-4731	-0-	258	1	64	3	Y	361	365	0			8
							6	4	397	9							
06	4920	X	2744	-0-	-2176	-0-	346	1	1777	3	Y	549	548	0			9
							17	4	604	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5763	-0-	-1336	-0-	580	1	4721	3	Y	398	396	0			10
							24	4	438	9							
02	6412	X	3117	-0-	-3295	-0-	169	1	2735	3	Y	188	194	0			4
							6	4	207	9							
03	7099	X	3394	-0-	-3705	-0-	161	1	3004	3	Y	203	203	0			4
							6	4	223	9							
04	6360	X	3555	-0-	-2805	-0-	165	1	3184	3	Y	184	184	0			4
							4	4	202	9							
05	6572	X	4254	-0-	-2318	-0-	475	1	3767	3	Y	-0-	4	0			-0-
							12	4									
*06	5658	X	5658	-0-	-0-	-0-	794	1	4636	3	Y	178	172	0			6
							32	4	196	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	980	-0-	-1686	-0-	459	1	423	3	Y	81	85	0			2
							9	4	89	9							
02	2408	X	978	-0-	-1430	-0-	393	1	332	3	Y	197	192	0			7
							36	4	217	9							
03	1767	N	-0-	-0-	-1767	-0-					Y	-0-	7	0			-0-
04	960	N	882	-0-	-78	-0-	188	1	616	3	Y	68	66	0			2
							3	4	75	9							
05	1864	N	1864	-0-	-0-	-0-	524	1	1231	3	Y	88	88	0			2
							12	4	97	9							
*06	3000	N	7249	-0-	4249	4249	605	1	6297	3	Y	293	287	0			8
							25	4	322	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8022	X	8022	-0-	-0-	-0-	930	1	6125	3	Y	862	874	0			19
							19	4	948	9							
02	12292	X	6804	-0-	-5488	-0-	827	1	5417	3	Y	442	446	0			15
							74	4	486	9							
03	13609	X	5262	-0-	-8347	-0-	701	1	3877	3	Y	605	603	0			17
							18	4	666	9							
04	9720	X	6883	-0-	-2837	-0-	776	1	5328	3	Y	697	689	0			25
							12	4	767	9							
05	9021	X	6873	-0-	-2148	-0-	814	1	5223	3	Y	743	747	0			21
							19	4	817	9							
06	7770	X	5955	-0-	-1815	-0-	736	1	4498	3	Y	628	632	0			17
							30	4	691	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	3198	-0-		-4273	-0-		600	1	2145	3	Y	401	404	0			9
									12	4	441	9							
02	6412	X	3117	-0-		-3295	-0-		645	1	2031	3	Y	348	345	0			12
									58	4	383	9							
03	4216	X	4156	-0-		-60	-0-		666	1	3075	3	Y	362	364	0			10
									17	4	398	9							
04	3240	X	2480	-0-		-760	-0-		519	1	1677	3	Y	251	252	0			9
									8	4	276	9							
05	3472	X	2437	-0-		-1035	-0-		495	1	1646	3	Y	259	261	0			7
									11	4	285	9							
06	4020	X	1826	-0-		-2194	-0-		360	1	1154	3	Y	270	270	0			7
									15	4	297	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	5889	-0-		-2140	-0-		419	1	4141	3	Y	1201	1218	0			26
									8	4	1321	9							
02	12712	X	3343	-0-		-9369	-0-		396	1	2111	3	Y	727	729	0			24
									36	4	800	9							
03	14074	X	2366	-0-		-11708	-0-		347	1	1588	3	Y	384	397	0			11
									9	4	422	9							
04	10020	X	2663	-0-		-7357	-0-		393	1	1765	3	Y	454	449	0			16
									6	4	499	9							
05	8711	X	2304	-0-		-6407	-0-		387	1	1542	3	Y	333	340	0			9
									9	4	366	9							
06	5700	X	1950	-0-		-3750	-0-		369	1	1284	3	Y	256	258	0			7
									15	4	282	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11481	X	11481	-0-		-0-	-0-		887	1	9865	3	Y	646	663	0			14
									18	4	711	9							
02	8263	X	8263	-0-		-0-	-0-		676	1	7015	3	Y	465	463	0			16
									60	4	512	9							
03	9194	X	9194	-0-		-0-	-0-		640	1	8018	3	Y	472	475	0			13
									17	4	519	9							
04	9540	X	7189	-0-		-2351	-0-		621	1	5536	3	Y	929	909	0			33
									10	4	1022	9							
05	9858	X	5792	-0-		-4066	-0-		530	1	4160	3	Y	990	995	0			28
									13	4	1089	9							
06	9540	X	5717	-0-		-3823	-0-		570	1	4043	3	Y	982	983	0			27
									24	4	1080	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	X	7492	-0-		-2459	-0-		879	1	5580	3	Y	903	903	0			11
									40	4	993	9							
02	7952	X	5671	-0-		-2281	-0-		746	1	4089	3	Y	717	716	0			12
									47	4	789	9							
03	8804	X	2767	-0-		-6037	-0-		648	1	1693	3	Y	373	380	0			5
									16	4	410	9							
04	8520	X	4264	-0-		-4256	-0-		725	1	2634	3	Y	804	796	0			13
									21	4	884	9							
05	7998	X	7383	-0-		-615	-0-		880	1	5631	3	Y	747	745	0			15
									50	4	822	9							
06	7260	X	4477	-0-		-2783	-0-		777	1	2991	3	Y	625	636	0			4
									21	4	688	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2104	-0-	-1151	-0-	613	1	906	3	Y	505	504	0			6
							29	4	556	9							
02	3355	X	3355	-0-	-0-	-0-	675	1	1920	3	Y	652	647	0			11
							43	4	717	9							
03	2821	X	2214	-0-	-607	-0-	635	1	1120	3	Y	403	408	0			6
							16	4	443	9							
04	2610	X	940	-0-	-1670	-0-	411	1	33	3	Y	440	439	0			7
							12	4	484	9							
05	3069	X	2155	-0-	-914	-0-	594	1	1083	3	Y	404	403	0			8
							34	4	444	9							
06	2970	X	2464	-0-	-506	-0-	484	1	1435	3	Y	484	489	0			3
							13	4	532	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5743	-0-	-457	-0-	867	1	4331	3	Y	459	461	0			6
							40	4	505	9							
02	5824	X	4941	-0-	-883	-0-	811	1	3561	3	Y	471	469	0			8
							51	4	518	9							
03	6355	X	5730	-0-	-625	-0-	834	1	4071	3	Y	730	728	0			10
							22	4	803	9							
04	5880	X	5379	-0-	-501	-0-	715	1	4018	3	Y	568	569	0			9
							21	4	625	9							
05	5952	X	5142	-0-	-810	-0-	753	1	3677	3	Y	608	604	0			13
							43	4	669	9							
06	5550	X	4659	-0-	-891	-0-	668	1	3604	3	Y	335	346	0			2
							18	4	369	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5590	X	5590	-0-	-0-	-0-	961	1	4206	3	Y	359	356	0			8
							28	4	395	9							
02	5320	X	3265	-0-	-2055	-0-	660	1	2342	3	Y	222	226	0			4
							19	4	244	9							
03	5022	X	4535	-0-	-487	-0-	993	1	3128	3	Y	353	348	0			9
							26	4	388	9							
04	5400	X	2445	-0-	-2955	-0-	956	1	1214	3	Y	225	229	0			5
							27	4	248	9							
05	5580	X	5289	-0-	-291	-0-	937	1	3825	3	Y	459	454	0			10
							22	4	505	9							
06	5400	X	2368	-0-	-3032	-0-	770	1	1371	3	Y	173	180	0			3
							37	4	190	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5222	-0-	-1226	-0-	946	1	3966	3	Y	257	257	0			6
							27	4	283	9							
02	5320	X	3932	-0-	-1388	-0-	796	1	2897	3	Y	197	199	0			4
							22	4	217	9							
03	5890	X	4734	-0-	-1156	-0-	931	1	3490	3	Y	263	260	0			7
							24	4	289	9							
04	5280	X	4486	-0-	-794	-0-	894	1	3285	3	Y	256	257	0			6
							25	4	282	9							
05	5425	X	5161	-0-	-264	-0-	946	1	3903	3	Y	264	264	0			6
							22	4	290	9							
06	5040	X	4563	-0-	-477	-0-	806	1	3451	3	Y	243	245	0			4
							39	4	267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	7369	-0-	-722	-0-	619	1	6005	3	Y	661	657	0			14
							18	4	727	9							
02	6188	X	1654	-0-	-4534	-0-	357	1	835	3	Y	411	417	0			8
							10	4	452	9							
03	6851	X	5401	-0-	-1450	-0-	548	1	4050	3	Y	716	706	0			18
							15	4	788	9							
04	6630	X	5461	-0-	-1169	-0-	605	1	4305	3	Y	485	492	0			11
							17	4	534	9							
05	6851	X	5179	-0-	-1672	-0-	752	1	3875	3	Y	485	486	0			10
							18	4	534	9							
*06	7106	X	7106	-0-	-0-	-0-	1007	1	5159	3	Y	811	807	0			14
							48	4	892	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6770	-0-	-298	-0-	777	1	5089	3	Y	789	785	0			10
							36	4	868	9							
02	6384	X	6047	-0-	-337	-0-	852	1	4294	3	Y	770	767	0			13
							54	4	847	9							
03	7068	X	6422	-0-	-646	-0-	865	1	4632	3	Y	820	822	0			11
							23	4	902	9							
04	6540	X	5418	-0-	-1122	-0-	624	1	4084	3	Y	629	630	0			10
							18	4	692	9							
05	6758	X	5405	-0-	-1353	-0-	448	1	4342	3	Y	536	535	0			11
							25	4	590	9							
06	6540	X	6345	-0-	-195	-0-	674	1	5056	3	Y	543	551	0			3
							18	4	597	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14446	X	11142	-0-	-3304	-0-	1511	1	8460	3	Y	790	796	0			52
							302	4	869	9							
02	11760	X	9865	-0-	-1895	-0-	1440	1	7584	3	Y	645	636	0			61
							131	4	710	9							
03	13020	X	10165	-0-	-2855	-0-	1130	1	8257	3	Y	656	666	0			51
							56	4	722	9							
04	12600	X	7519	-0-	-5081	-0-	861	1	6007	3	Y	544	543	0			52
							53	4	598	9							
05	11997	X	7204	-0-	-4793	-0-	815	1	5809	3	Y	481	480	0			53
							51	4	529	9							
*06	10980	X	10980	-0-	-0-	-0-	1150	1	8976	3	Y	716	692	0			77
							66	4	788	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2569	X	2569	-0-	-0-	-0-	941	1	1035	3	Y	368	377	0			24
							188	4	405	9							
02	2291	N	2291	-0-	-0-	-0-	1060	1	982	3	Y	139	150	0			13
							96	4	153	9							
03	2381	N	2381	-0-	-0-	-0-	768	1	1225	3	Y	318	306	0			25
							38	4	350	9							
04	2490	N	2167	-0-	-323	-0-	808	1	1012	3	Y	270	269	0			26
							50	4	297	9							
05	3048	N	3048	-0-	-0-	-0-	1249	1	1552	3	Y	154	163	0			17
							78	4	169	9							
06	2310	N	1348	-0-	-962	-0-	609	1	529	3	Y	159	159	0			17
							35	4	175	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

01	7440	X	6816	-0-	-624	-0-	1487	1	4440	3	Y	538	547	0			35
							297	4	592	9							
02	6720	X	4904	-0-	-1816	-0-	1202	1	3073	3	Y	473	464	0			44
							109	4	520	9							
03	7161	X	6033	-0-	-1128	-0-	1213	1	4251	3	Y	463	471	0			36
							60	4	509	9							
04	6930	X	4786	-0-	-2144	-0-	788	1	3571	3	Y	344	347	0			33
							49	4	378	9							
05	7161	X	5002	-0-	-2159	-0-	774	1	3887	3	Y	266	270	0			29
							48	4	293	9							
06	6600	X	3072	-0-	-3528	-0-	290	1	2377	3	Y	353	344	0			38
							17	4	388	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

01	13454	X	7894	-0-	-5560	-0-	1531	1	5220	3	Y	761	788	0			50
							306	4	837	9							
02	12152	X	6444	-0-	-5708	-0-	1208	1	4485	3	Y	583	578	0			55
							110	4	641	9							
03	11129	X	7902	-0-	-3227	-0-	1125	1	6214	3	Y	461	480	0			36
							56	4	507	9							
04	10770	X	9044	-0-	-1726	-0-	1155	1	7217	3	Y	546	530	0			52
							71	4	601	9							
05	11129	X	4550	-0-	-6579	-0-	1108	1	3121	3	Y	229	256	0			25
							69	4	252	9							
06	7650	X	6805	-0-	-845	-0-	1306	1	4930	3	Y	449	426	0			48
							75	4	494	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

01	14632	X	9423	-0-	-5209	-0-	1019	1	7553	3	Y	747	749	0			16
							29	4	822	9							
02	12264	X	4085	-0-	-8179	-0-	623	1	3062	3	Y	347	356	0			7
							18	4	382	9							
03	13578	X	9845	-0-	-3733	-0-	1120	1	7852	3	Y	766	753	0			20
							30	4	843	9							
04	11790	X	6849	-0-	-4941	-0-	881	1	5298	3	Y	586	593	0			13
							25	4	645	9							
05	10850	X	6307	-0-	-4543	-0-	756	1	4855	3	Y	616	616	0			13
							18	4	678	9							
06	9540	X	3506	-0-	-6034	-0-	651	1	2353	3	Y	428	434	0			7
							31	4	471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		6478	-0-	6478	6478	595	1	4773	3	Y	983	966	0			17
							29	4	1081	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

01	29681	X	29681	-0-	-0-	-0-	1556	1	21485	3	Y	5996	5866	0			130
							44	4	6596	9							
02	T. A.		21600	-0-	21600	21600	1191	1	16277	3	Y	3723	3782	0			71
							37	4	4095	9							
03	T. A.		20978	-0-	20978	42578	1145	1	15524	3	Y	3887	3858	0			100
							33	4	4276	9							
04	T. A.		14580	-0-	14580	57158	887	1	10783	3	Y	2623	2665	0			58
							25	4	2885	9							
05	71571	X	14413	-0-	-57158	-0-	899	1	10475	3	Y	2743	2743	0			58
							22	4	3017	9							
*06	12394	X	12394	-0-	-0-	-0-	742	1	8832	3	Y	2531	2546	0			43
							36	4	2784	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

01	18011	X	10677	-0-	-7334	-0-	1394	1	8777	3	Y	424	422	0			9
							40	4	466	9							
02	15876	X	10719	-0-	-5157	-0-	989	1	9400	3	Y	273	277	0			5
							30	4	300	9							
03	15004	X	14679	-0-	-325	-0-	1278	1	12904	3	Y	419	413	0			11
							36	4	461	9							
04	14520	X	11936	-0-	-2584	-0-	1383	1	9976	3	Y	489	489	0			11
							39	4	538	9							
05	12801	X	12801	-0-	-0-	-0-	1343	1	10924	3	Y	456	457	0			10
							32	4	502	9							
06	14220	X	11425	-0-	-2795	-0-	1089	1	9830	3	Y	412	415	0			7
							53	4	453	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

01	10767	X	10767	-0-	-0-	-0-	710	1	9932	3	Y	85	84	0			1
							31	4	94	9							
02	T. A.		21563	-0-	21563	21563	1395	1	17651	3	Y	2207	2170	0			38
							89	4	2428	9							
03	T. A.		24484	-0-	24484	46047	1496	1	19438	3	Y	3188	3182	0			44
							43	4	3507	9							
04	T. A.		20415	-0-	20415	66462	1208	1	16312	3	Y	2600	2603	0			41
							35	4	2860	9							
05	86639	X	20177	-0-	-66462	-0-	1249	1	16126	3	Y	2484	2474	0			51
							70	4	2732	9							
*06	17342	X	17342	-0-	-0-	-0-	1172	1	13700	3	Y	2215	2252	0			14
							33	4	2437	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23033	X	10346	-0-	-12687	-0-	778	1	7480	3	Y	1866	1866	0			23
							35	4	2053	9							
02	12488	X	7507	-0-	-4981	-0-	674	1	5281	3	Y	1372	1372	0			23
							43	4	1509	9							
03	13826	X	9200	-0-	-4626	-0-	955	1	6367	3	Y	1684	1684	0			23
							26	4	1852	9							
04	12900	X	7177	-0-	-5723	-0-	728	1	5017	3	Y	1283	1286	0			20
							21	4	1411	9							
05	11470	X	6321	-0-	-5149	-0-	733	1	4192	3	Y	1231	1226	0			25
							42	4	1354	9							
06	10020	X	5796	-0-	-4224	-0-	782	1	3751	3	Y	1129	1147	0			7
							21	4	1242	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7014	X	7014	-0-	-0-	-0-	800	1	5421	3	Y	706	707	0			15
							16	4	777	9							
02	8008	X	4534	-0-	-3474	-0-	696	1	3343	3	Y	393	395	0			13
							63	4	432	9							
03	11280	X	11280	-0-	-0-	-0-	1022	1	9145	3	Y	987	973	0			27
							27	4	1086	9							
04	10880	X	10880	-0-	-0-	-0-	949	1	9234	3	Y	620	625	0			22
							15	4	682	9							
05	16629	X	16629	-0-	-0-	-0-	1082	1	14709	3	Y	737	738	0			21
							27	4	811	9							
*06	13910	X	13910	-0-	-0-	-0-	983	1	12104	3	Y	711	712	0			20
							41	4	782	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11327	X	11327	-0-	-0-	-0-	997	1	9069	3	Y	1128	1134	0			25
							20	4	1241	9							
02	13720	X	9818	-0-	-3902	-0-	950	1	7972	3	Y	737	737	0			25
							85	4	811	9							
03	15159	X	8538	-0-	-6621	-0-	879	1	6991	3	Y	586	595	0			16
							23	4	645	9							
04	11760	X	7812	-0-	-3948	-0-	737	1	6315	3	Y	680	672	0			24
							12	4	748	9							
05	11315	X	534	-0-	-10781	-0-	395	1	21	3	Y	99	120	0			3
							9	4	109	9							
06	10950	X	3839	-0-	-7111	-0-	683	1	2796	3	Y	302	297	0			8
							28	4	332	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13206	X	12146	-0-	-1060	-0-	1042	1	10247	3	Y	760	767	0			17
							21	4	836	9							
02	13020	X	12422	-0-	-598	-0-	1059	1	10477	3	Y	719	712	0			24
							95	4	791	9							
03	15643	X	15643	-0-	-0-	-0-	1140	1	13745	3	Y	661	667	0			18
							31	4	727	9							
04	14877	X	14877	-0-	-0-	-0-	1052	1	13131	3	Y	615	611	0			22
							17	4	677	9							
05	15476	X	15476	-0-	-0-	-0-	970	1	13837	3	Y	586	591	0			17
							24	4	645	9							
06	15060	X	14248	-0-	-812	-0-	932	1	12620	3	Y	597	597	0			17
							39	4	657	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2508	-0-	-592	-0-	1047	1	1147	3	Y	95	94	0			6
							209	4	105	9							
02	2632	X	2085	-0-	-547	-0-	703	1	1201	3	Y	106	102	0			10
							64	4	117	9							
03	2852	X	2332	-0-	-520	-0-	783	1	1398	3	Y	102	104	0			8
							39	4	112	9							
04	2730	X	1684	-0-	-1046	-0-	826	1	686	3	Y	110	107	0			11
							51	4	121	9							
05	2821	X	1704	-0-	-1117	-0-	1035	1	464	3	Y	128	125	0			14
							64	4	141	9							
06	2430	X	824	-0-	-1606	-0-	457	1	316	3	Y	23	35	0			2
							26	4	25	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27311	X	18396	-0-	-8915	-0-	1385	1	14939	3	Y	1831	1835	0			44
							58	4	2014	9							
02	22344	X	16453	-0-	-5891	-0-	1209	1	13415	3	Y	1613	1602	0			55
							55	4	1774	9							
03	24738	X	14206	-0-	-10532	-0-	1200	1	11602	3	Y	1262	1293	0			24
							16	4	1388	9							
04	22710	X	15955	-0-	-6755	-0-	1152	1	13440	3	Y	1216	1205	0			35
							25	4	1338	9							
05	21514	X	13260	-0-	-8254	-0-	983	1	11003	3	Y	1140	1141	0			34
							20	4	1254	9							
06	17790	X	13420	-0-	-4370	-0-	1161	1	11160	3	Y	983	998	0			19
							18	4	1081	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18972	X	14712	-0-	-4260	-0-	1130	1	11372	3	Y	1966	1972	0			47
							47	4	2163	9							
02	15680	X	13287	-0-	-2393	-0-	1011	1	10436	3	Y	1631	1623	0			55
							46	4	1794	9							
03	17360	X	13782	-0-	-3578	-0-	1125	1	10561	3	Y	1892	1912	0			35
							15	4	2081	9							
04	16800	X	13422	-0-	-3378	-0-	1007	1	10484	3	Y	1735	1720	0			50
							22	4	1909	9							
05	15841	X	12989	-0-	-2852	-0-	974	1	10284	3	Y	1556	1559	0			47
							19	4	1712	9							
06	14250	X	11007	-0-	-3243	-0-	923	1	8579	3	Y	1355	1375	0			27
							14	4	1491	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24676	X	16588	-0-	-8088	-0-	1177	1	13152	3	Y	2009	2018	0			48
							49	4	2210	9							
02	19796	X	16235	-0-	-3561	-0-	1075	1	13288	3	Y	1657	1649	0			56
							49	4	1823	9							
03	21855	X	16862	-0-	-4993	-0-	1222	1	13591	3	Y	1847	1869	0			34
							17	4	2032	9							
04	19680	X	16825	-0-	-2855	-0-	1097	1	13788	3	Y	1742	1725	0			51
							24	4	1916	9							
05	20336	X	14312	-0-	-6024	-0-	976	1	11862	3	Y	1322	1333	0			40
							20	4	1454	9							
06	17400	X	14080	-0-	-3320	-0-	1109	1	11205	3	Y	1590	1599	0			31
							17	4	1749	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19220	X	12194	-0-	-7026	-0-	1134	1	9523	3	Y	1354	1359	0			33
							48	4	1489	9							
02	15400	X	11064	-0-	-4336	-0-	998	1	8777	3	Y	1131	1126	0			38
							45	4	1244	9							
03	16802	X	9683	-0-	-7119	-0-	1014	1	7216	3	Y	1308	1322	0			24
							14	4	1439	9							
04	15360	X	11403	-0-	-3957	-0-	1032	1	8809	3	Y	1400	1383	0			41
							22	4	1540	9							
05	14198	X	11097	-0-	-3101	-0-	1035	1	8776	3	Y	1150	1156	0			35
							21	4	1265	9							
06	11850	X	9774	-0-	-2076	-0-	1049	1	7431	3	Y	1162	1174	0			23
							16	4	1278	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45012	X	27202	-0-	-17810	-0-	1781	1	22817	3	Y	2295	2303	0			29
							79	4	2525	9							
02	40656	X	13754	-0-	-26902	-0-	1059	1	11352	3	Y	1160	1169	0			20
							67	4	1276	9							
03	45012	X	19317	-0-	-25695	-0-	1477	1	15948	3	Y	1682	1679	0			23
							42	4	1850	9							
04	39870	X	15990	-0-	-23880	-0-	1240	1	13272	3	Y	1311	1313	0			21
							36	4	1442	9							
05	35681	X	16181	-0-	-19500	-0-	1273	1	13381	3	Y	1323	1317	0			27
							72	4	1455	9							
06	26310	X	11462	-0-	-14848	-0-	1016	1	9405	3	Y	921	942	0			6
							28	4	1013	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21173	X	8443	-0-	-12730	-0-	755	1	6043	3	Y	1466	1480	0			35
							32	4	1613	9							
02	12964	X	9394	-0-	-3570	-0-	717	1	6756	3	Y	1717	1694	0			58
							32	4	1889	9							
03	14353	X	8778	-0-	-5575	-0-	837	1	5991	3	Y	1763	1788	0			33
							11	4	1939	9							
04	13560	X	3283	-0-	-10277	-0-	291	1	2338	3	Y	589	605	0			17
							6	4	648	9							
05	12865	X	12865	-0-	-0-	-0-	847	1	8989	3	Y	2738	2673	0			82
							17	4	3012	9							
06	10080	X	6946	-0-	-3134	-0-	747	1	4946	3	Y	1128	1188	0			22
							12	4	1241	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8644	X	8644	-0-	-0-	-0-	902	1	7141	3	Y	530	537	0			12
							18	4	583	9							
02	7840	X	7263	-0-	-577	-0-	830	1	5644	3	Y	649	639	0			22
							75	4	714	9							
03	9269	X	8435	-0-	-834	-0-	868	1	7009	3	Y	487	496	0			13
							22	4	536	9							
04	8970	X	7582	-0-	-1388	-0-	757	1	6248	3	Y	514	509	0			18
							12	4	565	9							
05	9269	X	3378	-0-	-5891	-0-	554	1	2511	3	Y	273	283	0			8
							13	4	300	9							
06	8370	X	3085	-0-	-5285	-0-	547	1	2183	3	Y	303	303	0			8
							22	4	333	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12555	X	9735	-0-	-2820	-0-	724	1	7928	3	Y	972	980	0			21
							14	4	1069	9							
02	10612	X	7798	-0-	-2814	-0-	635	1	6130	3	Y	887	878	0			30
							57	4	976	9							
03	11687	X	9908	-0-	-1779	-0-	750	1	7719	3	Y	1290	1284	0			36
							20	4	1419	9							
04	9990	X	9394	-0-	-596	-0-	719	1	7259	3	Y	1277	1268	0			45
							11	4	1405	9							
05	10321	X	10321	-0-	-0-	-0-	786	1	8149	3	Y	1243	1253	0			35
							19	4	1367	9							
*06	9723	X	9723	-0-	-0-	-0-	748	1	7862	3	Y	984	992	0			27
							31	4	1082	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	5816	-0-	-601	-0-	753	1	4177	3	Y	773	772	0			20
							36	4	850	9							
02	4844	X	4221	-0-	-623	-0-	627	1	2884	3	Y	610	613	0			17
							39	4	671	9							
03	6138	X	4800	-0-	-1338	-0-	780	1	3371	3	Y	553	554	0			16
							41	4	608	9							
04	5940	X	5473	-0-	-467	-0-	856	1	4027	3	Y	488	489	0			15
							53	4	537	9							
05	6138	X	5130	-0-	-1008	-0-	889	1	3402	3	Y	694	685	0			24
							76	4	763	9							
06	5640	X	4692	-0-	-948	-0-	821	1	2986	3	Y	790	789	0			25
							16	4	869	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38254	X	15936	-0-	-22318	-0-	798	1	11057	3	Y	3679	3697	0			88
							34	4	4047	9							
02	27552	X	11795	-0-	-15757	-0-	680	1	8083	3	Y	2728	2724	0			92
							31	4	3001	9							
03	27621	X	14494	-0-	-13127	-0-	991	1	9157	3	Y	3938	3957	0			73
							14	4	4332	9							
04	22950	X	3717	-0-	-19233	-0-	272	1	2350	3	Y	990	1034	0			29
							6	4	1089	9							
05	20305	X	1075	-0-	-19230	-0-	698	1	219	3	Y	131	156	0			4
							14	4	144	9							
06	15420	X	218	-0-	-15202	-0-	114	1	67	3	Y	32	35	0			1
							2	4	35	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	11019	-0-	-2869	-0-	1223	1	7425	3	Y	2124	2090	0			46
							35	4	2336	9							
02	11284	X	7989	-0-	-3295	-0-	1071	1	5264	3	Y	1475	1493	0			28
							31	4	1623	9							
03	11315	X	1583	-0-	-9732	-0-	270	1	986	3	Y	291	312	0			7
							7	4	320	9							
04	10650	X	6946	-0-	-3704	-0-	338	1	5301	3	Y	1180	1161	0			26
							9	4	1298	9							
05	13232	X	13232	-0-	-0-	-0-	1172	1	11211	3	Y	746	756	0			16
							28	4	821	9							
*06	11386	X	11386	-0-	-0-	-0-	1065	1	9390	3	Y	800	802	0			14
							51	4	880	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	9037	-0-	-2371	-0-	1126	1	7233	3	Y	587	587	0			13
							32	4	646	9							
02	9856	X	8107	-0-	-1749	-0-	954	1	6544	3	Y	528	531	0			10
							28	4	581	9							
03	10540	X	9077	-0-	-1463	-0-	1137	1	7257	3	Y	593	588	0			15
							31	4	652	9							
04	9930	X	9270	-0-	-660	-0-	1129	1	7384	3	Y	660	660	0			15
							31	4	726	9							
05	10261	X	8059	-0-	-2202	-0-	1096	1	6356	3	Y	528	532	0			11
							26	4	581	9							
06	8790	X	7817	-0-	-973	-0-	997	1	6146	3	Y	569	570	0			10
							48	4	626	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10602	X	8411	-0-	-2191	-0-	627	1	6709	3	Y	965	977	0			21
							13	4	1062	9							
02	9576	X	8586	-0-	-990	-0-	689	1	6769	3	Y	969	957	0			33
							62	4	1066	9							
03	10602	X	9268	-0-	-1334	-0-	682	1	7587	3	Y	892	900	0			25
							18	4	981	9							
04	9090	X	7960	-0-	-1130	-0-	590	1	5894	3	Y	1334	1312	0			47
							9	4	1467	9							
05	9610	X	6380	-0-	-3230	-0-	531	1	5088	3	Y	680	708	0			19
							13	4	748	9							
06	9300	X	6154	-0-	-3146	-0-	461	1	4412	3	Y	1147	1134	0			32
							19	4	1262	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7865	X	7865	-0-	-0-	-0-	985	1	5822	3	Y	936	922	0			20
							28	4	1030	9							
02	6804	X	5317	-0-	-1487	-0-	770	1	3906	3	Y	563	572	0			11
							22	4	619	9							
03	7533	X	5379	-0-	-2154	-0-	656	1	4137	3	Y	516	514	0			13
							18	4	568	9							
04	7620	X	6378	-0-	-1242	-0-	787	1	4653	3	Y	833	828	0			18
							22	4	916	9							
05	7874	X	3930	-0-	-3944	-0-	693	1	2766	3	Y	414	423	0			9
							16	4	455	9							
06	7620	X	2066	-0-	-5554	-0-	610	1	1072	3	Y	323	326	0			6
							29	4	355	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8959	X	6167	-0-	-2792	-0-	1136	1	4364	3	Y	400	421	0			26
							227	4	440	9							
02	6832	X	6061	-0-	-771	-0-	1129	1	4521	3	Y	280	280	0			26
							103	4	308	9							
03	10664	X	5985	-0-	-4679	-0-	522	1	5187	3	Y	227	235	0			18
							26	4	250	9							
04	10320	X	6367	-0-	-3953	-0-	526	1	5532	3	Y	252	246	0			24
							32	4	277	9							
05	10664	X	5004	-0-	-5660	-0-	689	1	4042	3	Y	209	210	0			23
							43	4	230	9							
*06	7152	X	7152	-0-	-0-	-0-	1072	1	5695	3	Y	294	285	0			32
							62	4	323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	X	12646	-0-	-1428	-0-	1093	1	10395	3	Y	1033	1042	0			23
							22	4	1136	9							
02	12012	X	11522	-0-	-490	-0-	973	1	9576	3	Y	805	801	0			27
							87	4	886	9							
03	12958	X	12857	-0-	-101	-0-	1063	1	10756	3	Y	918	920	0			25
							28	4	1010	9							
04	12540	X	8949	-0-	-3591	-0-	736	1	7556	3	Y	586	590	0			21
							12	4	645	9							
05	12896	X	7845	-0-	-5051	-0-	679	1	6604	3	Y	496	503	0			14
							16	4	546	9							
06	12480	X	8790	-0-	-3690	-0-	796	1	7220	3	Y	674	669	0			19
							33	4	741	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	4647	-0-	-5614	-0-	596	1	3343	3	Y	633	640	0			14
							12	4	696	9							
02	9268	X	4092	-0-	-5176	-0-	526	1	3059	3	Y	418	418	0			14
							47	4	460	9							
03	6417	X	5932	-0-	-485	-0-	692	1	4515	3	Y	643	639	0			18
							18	4	707	9							
04	9065	X	9065	-0-	-0-	-0-	888	1	7253	3	Y	827	816	0			29
							14	4	910	9							
05	8971	X	8971	-0-	-0-	-0-	800	1	7345	3	Y	734	742	0			21
							19	4	807	9							
*06	6260	X	6260	-0-	-0-	-0-	693	1	4954	3	Y	531	537	0			15
							29	4	584	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	9803	-0-	-2163	-0-	754	1	7987	3	Y	952	967	0			21
							15	4	1047	9							
02	10024	X	8767	-0-	-1257	-0-	668	1	6827	3	Y	1102	1086	0			37
							60	4	1212	9							
03	11098	X	9169	-0-	-1929	-0-	669	1	6892	3	Y	1445	1442	0			40
							18	4	1590	9							
04	10170	X	9625	-0-	-545	-0-	638	1	7259	3	Y	1562	1546	0			56
							10	4	1718	9							
05	12106	X	12106	-0-	-0-	-0-	696	1	9524	3	Y	1699	1707	0			48
							17	4	1869	9							
*06	10817	X	10817	-0-	-0-	-0-	668	1	8343	3	Y	1616	1619	0			45
							28	4	1778	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9753	X	9753	-0-	-0-	-0-	1100	1	8070	3	Y	330	329	0			22
							220	4	363	9							
02	8204	X	7998	-0-	-206	-0-	1136	1	6436	3	Y	294	288	0			28
							103	4	323	9							
03	9083	X	8693	-0-	-390	-0-	1025	1	7255	3	Y	329	331	0			26
							51	4	362	9							
04	9210	X	8074	-0-	-1136	-0-	1057	1	6616	3	Y	305	302	0			29
							65	4	336	9							
05	9517	X	7862	-0-	-1655	-0-	1117	1	6345	3	Y	300	296	0			33
							70	4	330	9							
06	9210	X	8603	-0-	-607	-0-	1225	1	6926	3	Y	347	343	0			37
							70	4	382	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	7395	-0-	-1595	-0-	816	1	6164	3	Y	229	236	0			15
							163	4	252	9							
02	3479	X	3479	-0-	-0-	-0-	505	1	2737	3	Y	174	173	0			16
							46	4	191	9							
03	6874	X	6874	-0-	-0-	-0-	681	1	5704	3	Y	414	398	0			32
							34	4	455	9							
04	7202	X	7202	-0-	-0-	-0-	759	1	5935	3	Y	419	411	0			40
							47	4	461	9							
05	4721	X	4721	-0-	-0-	-0-	921	1	3554	3	Y	172	193	0			19
							57	4	189	9							
*06	6007	X	6007	-0-	-0-	-0-	983	1	4673	3	Y	268	258	0			29
							56	4	295	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

01	8246	X	7825	-0-	-421	-0-	839	1	5562	3	Y	1279	1278	0			28
							17	4	1407	9							
02	7644	X	7239	-0-	-405	-0-	847	1	5577	3	Y	672	677	0			23
							76	4	739	9							
03	8463	X	8332	-0-	-131	-0-	850	1	6676	3	Y	713	716	0			20
							22	4	784	9							
04	8190	X	8145	-0-	-45	-0-	713	1	5771	3	Y	1500	1467	0			53
							11	4	1650	9							
05	8308	X	540	-0-	-7768	-0-	446	1	9	3	Y	68	119	0			2
							10	4	75	9							
06	8070	X	4326	-0-	-3744	-0-	640	1	3199	3	Y	419	409	0			12
							26	4	461	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

01	10354	X	7788	-0-	-2566	-0-	914	1	6615	3	Y	219	226	0			5
							18	4	241	9							
02	9352	X	7432	-0-	-1920	-0-	894	1	6239	3	Y	199	197	0			7
							80	4	219	9							
03	10354	X	7722	-0-	-2632	-0-	880	1	6639	3	Y	164	166	0			5
							23	4	180	9							
04	9900	X	7399	-0-	-2501	-0-	782	1	6450	3	Y	141	141	0			5
							12	4	155	9							
05	9464	X	9464	-0-	-0-	-0-	798	1	8365	3	Y	256	254	0			7
							19	4	282	9							
06	8040	X	6277	-0-	-1763	-0-	675	1	5196	3	Y	344	341	0			10
							28	4	378	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

01	9176	X	7552	-0-	-1624	-0-	845	1	5795	3	Y	814	862	0			18
							17	4	895	9							
02	8288	X	6617	-0-	-1671	-0-	825	1	5125	3	Y	539	539	0			18
							74	4	593	9							
03	9238	X	6540	-0-	-2698	-0-	783	1	5206	3	Y	483	488	0			13
							20	4	531	9							
04	8940	X	2805	-0-	-6135	-0-	585	1	1968	3	Y	221	226	0			8
							9	4	243	9							
05	9238	X	2464	-0-	-6774	-0-	557	1	1608	3	Y	260	261	0			7
							13	4	286	9							
*06	7437	X	7437	-0-	-0-	-0-	818	1	5838	3	Y	679	667	0			19
							34	4	747	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	7758	-0-		-1542	-0-	802	1	5414	3	Y	1387	1401	0			30
								16	4	1526	9							
02	8540	X	5598	-0-		-2942	-0-	733	1	3893	3	Y	824	826	0			28
								66	4	906	9							
03	9455	X	8196	-0-		-1259	-0-	793	1	5905	3	Y	1344	1335	0			37
								20	4	1478	9							
04	9150	X	7101	-0-		-2049	-0-	677	1	5155	3	Y	1144	1140	0			41
								11	4	1258	9							
05	8091	X	1723	-0-		-6368	-0-	456	1	986	3	Y	246	280	0			7
								10	4	271	9							
06	7920	X	6324	-0-		-1596	-0-	664	1	4412	3	Y	1110	1086	0			31
								27	4	1221	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15531	X	12615	-0-		-2916	-0-	1744	1	9630	3	Y	812	827	0			53
								348	4	893	9							
02	13188	X	9199	-0-		-3989	-0-	1382	1	6923	3	Y	698	686	0			65
								126	4	768	9							
03	14539	X	11466	-0-		-3073	-0-	1270	1	9099	3	Y	940	932	0			73
								63	4	1034	9							
04	13650	X	10411	-0-		-3239	-0-	1158	1	8213	3	Y	881	870	0			84
								71	4	969	9							
05	14105	X	9542	-0-		-4563	-0-	1500	1	7157	3	Y	720	724	0			80
								93	4	792	9							
06	12210	X	6735	-0-		-5475	-0-	921	1	5040	3	Y	655	664	0			71
								53	4	721	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23234	X	23234	-0-		-0-	-0-	2544	1	19331	3	Y	774	784	0			51
								508	4	851	9							
02	23492	X	13489	-0-		-10003	-0-	1530	1	11186	3	Y	576	573	0			54
								139	4	634	9							
03	26009	X	15110	-0-		-10899	-0-	1322	1	12956	3	Y	697	697	0			54
								65	4	767	9							
04	25170	X	17172	-0-		-7998	-0-	1606	1	14634	3	Y	757	738	0			73
								99	4	833	9							
05	23219	X	19643	-0-		-3576	-0-	2056	1	16713	3	Y	678	676	0			75
								128	4	746	9							
06	22470	X	11623	-0-		-10847	-0-	1157	1	9929	3	Y	428	457	0			46
								66	4	471	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14167	X	13448	-0-		-719	-0-	786	1	11118	3	Y	1389	1404	0			30
								16	4	1528	9							
02	12236	X	12162	-0-		-74	-0-	747	1	10192	3	Y	1052	1047	0			35
								66	4	1157	9							
03	13485	X	13051	-0-		-434	-0-	744	1	11041	3	Y	1132	1136	0			31
								21	4	1245	9							
04	13020	X	10020	-0-		-3000	-0-	605	1	8427	3	Y	889	888	0			32
								10	4	978	9							
05	13609	X	9587	-0-		-4022	-0-	561	1	8151	3	Y	783	793	0			22
								14	4	861	9							
06	13170	X	10058	-0-		-3112	-0-	684	1	8261	3	Y	985	980	0			27
								29	4	1084	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	15035	X	13160	-0-	-1875	-0-	1066	1	10597	3	Y	1342	1355	0	29
							21	4	1476	9					
02	13580	X	2499	-0-	-11081	-0-	630	1	1187	3	Y	568	578	0	19
							57	4	625	9					
03	15035	X	1023	-0-	-14012	-0-	561	1	52	3	Y	361	370	0	10
							13	4	397	9					
04	14430	X	944	-0-	-13486	-0-	507	1	67	3	Y	330	328	0	12
							7	4	363	9					
05	14074	X	931	-0-	-13143	-0-	515	1	15	3	Y	354	356	0	10
							12	4	389	9					
06	12750	X	2046	-0-	-10704	-0-	430	1	1233	3	Y	332	333	0	9
							18	4	365	9					

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4464	X	4100	-0-	-364	-0-	808	1	2701	3	Y	516	518	0	11
							23	4	568	9					
02	4060	X	3054	-0-	-1006	-0-	632	1	1961	3	Y	403	406	0	8
							18	4	443	9					
03	4495	X	4139	-0-	-356	-0-	678	1	2845	3	Y	544	538	0	14
							18	4	598	9					
04	4350	X	3046	-0-	-1304	-0-	538	1	2009	3	Y	440	444	0	10
							15	4	484	9					
05	4464	X	3759	-0-	-705	-0-	762	1	2637	3	Y	311	314	0	7
							18	4	342	9					
06	4020	X	2500	-0-	-1520	-0-	623	1	1702	3	Y	132	137	0	2
							30	4	145	9					

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4433	X	4171	-0-	-262	-0-	867	1	2580	3	Y	635	636	0	14
							25	4	699	9					
02	3864	X	2762	-0-	-1102	-0-	560	1	1810	3	Y	342	349	0	7
							16	4	376	9					
03	4278	X	3012	-0-	-1266	-0-	612	1	1742	3	Y	584	576	0	15
							16	4	642	9					
04	4140	X	3649	-0-	-491	-0-	671	1	2009	3	Y	864	860	0	19
							19	4	950	9					
05	4278	X	4003	-0-	-275	-0-	721	1	2329	3	Y	851	852	0	18
							17	4	936	9					
06	4050	X	2366	-0-	-1684	-0-	604	1	1301	3	Y	393	404	0	7
							29	4	432	9					

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4867	X	3343	-0-	-1524	-0-	571	1	2477	3	Y	254	255	0	6
							16	4	279	9					
02	3640	X	3267	-0-	-373	-0-	543	1	2406	3	Y	275	276	0	5
							15	4	303	9					
03	4030	X	3200	-0-	-830	-0-	533	1	2264	3	Y	354	350	0	9
							14	4	389	9					
04	4007	X	4007	-0-	-0-	-0-	339	1	3154	3	Y	459	458	0	10
							9	4	505	9					
05	4030	X	3910	-0-	-120	-0-	349	1	3093	3	Y	418	419	0	9
							8	4	460	9					
06	3540	X	2771	-0-	-769	-0-	422	1	1977	3	Y	320	324	0	5
							20	4	352	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13764	X	11161	-0-	-2603	-0-	972	1	9072	3	Y	979	973	0			24
							40	4	1077	9							
02	21657	X	21657	-0-	-0-	-0-	1728	1	18718	3	Y	1049	1049	0			24
							57	4	1154	9							
03	26773	X	26773	-0-	-0-	-0-	2199	1	23081	3	Y	1290	1290	0			24
							74	4	1419	9							
04	12789	X	12789	-0-	-0-	-0-	942	1	10545	3	Y	1164	1164	0			24
							22	4	1280	9							
05	23963	X	11457	-0-	-12506	-0-	1045	1	9458	3	Y	844	852	0			16
							26	4	928	9							
06	23190	X	12456	-0-	-10734	-0-	1148	1	10226	3	Y	941	928	0			29
							47	4	1035	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17112	X	14554	-0-	-2558	-0-	1123	1	11962	3	Y	1315	1325	0			29
							22	4	1447	9							
02	15567	X	15567	-0-	-0-	-0-	1169	1	12992	3	Y	1184	1173	0			40
							104	4	1302	9							
03	16890	X	16890	-0-	-0-	-0-	1160	1	14365	3	Y	1212	1219	0			33
							32	4	1333	9							
04	14354	X	14354	-0-	-0-	-0-	986	1	12160	3	Y	1084	1078	0			39
							16	4	1192	9							
05	16802	X	14886	-0-	-1916	-0-	917	1	12811	3	Y	1032	1042	0			29
							23	4	1135	9							
06	16260	X	11288	-0-	-4972	-0-	846	1	9431	3	Y	887	891	0			25
							35	4	976	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13175	X	12639	-0-	-536	-0-	896	1	10551	3	Y	1067	1085	0			23
							18	4	1174	9							
02	16011	X	16011	-0-	-0-	-0-	1054	1	13487	3	Y	1251	1232	0			42
							94	4	1376	9							
03	18622	X	18622	-0-	-0-	-0-	1108	1	16067	3	Y	1287	1294	0			35
							31	4	1416	9							
04	16217	X	16217	-0-	-0-	-0-	1106	1	13776	3	Y	1197	1189	0			43
							18	4	1317	9							
05	17918	X	15950	-0-	-1968	-0-	947	1	13340	3	Y	1491	1492	0			42
							23	4	1640	9							
06	18030	X	11786	-0-	-6244	-0-	837	1	9689	3	Y	1114	1125	0			31
							35	4	1225	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	1853	-0-	-1619	-0-	810	1	744	3	Y	251	255	0			5
							23	4	276	9							
02	2632	X	1362	-0-	-1270	-0-	602	1	542	3	Y	184	185	0			4
							16	4	202	9							
03	2542	X	644	-0-	-1898	-0-	388	1	117	3	Y	117	118	0			3
							10	4	129	9							
04	2340	X	186	-0-	-2154	-0-	30	1	3	3	Y	138	138	0			3
							1	4	152	9							
05	2325	X	988	-0-	-1337	-0-	841	1	55	3	Y	66	68	0			1
							19	4	73	9							
06	1800	X	860	-0-	-940	-0-	612	1	118	3	Y	92	91	0			2
							29	4	101	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58559	X	34429	-0-	-24130	-0-	2258	1	28621	3	Y	3169	3166	0			69
							64	4	3486	9							
02	38248	X	28314	-0-	-9934	-0-	1562	1	23756	3	Y	2678	2696	0			51
							50	4	2946	9							
03	42346	X	15758	-0-	-26588	-0-	1154	1	12488	3	Y	1894	1896	0			49
							33	4	2083	9							
04	37860	X	28360	-0-	-9500	-0-	1926	1	23763	3	Y	2379	2375	0			53
							54	4	2617	9							
05	37200	X	28315	-0-	-8885	-0-	2107	1	23458	3	Y	2454	2455	0			52
							51	4	2699	9							
06	33330	X	24478	-0-	-8852	-0-	1640	1	19964	3	Y	2541	2550	0			43
							79	4	2795	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	1442	-0-	-16848	-0-	122	1	1188	3	Y	118	154	0			3
							2	4	130	9							
02	16632	X	-0-	-0-	-16632	-0-					Y	-0-	3	0			-0-
03	18414	X	5488	-0-	-12926	-0-	324	1	4517	3	Y	580	564	0			16
							9	4	638	9							
04	16807	X	16807	-0-	-0-	-0-	1050	1	14136	3	Y	1458	1422	0			52
							17	4	1604	9							
05	15903	X	15193	-0-	-710	-0-	909	1	13049	3	Y	1103	1124	0			31
							22	4	1213	9							
*06	14056	X	14056	-0-	-0-	-0-	876	1	12028	3	Y	1014	1017	0			28
							37	4	1115	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18237	X	18237	-0-	-0-	-0-	1927	1	15021	3	Y	822	856	0			54
							385	4	904	9							
02	14531	X	14531	-0-	-0-	-0-	1648	1	12085	3	Y	589	588	0			55
							150	4	648	9							
03	27125	X	15280	-0-	-11845	-0-	1491	1	12785	3	Y	845	834	0			66
							74	4	930	9							
04	26250	X	12300	-0-	-13950	-0-	1199	1	10331	3	Y	633	638	0			61
							74	4	696	9							
05	27125	X	11419	-0-	-15706	-0-	1207	1	9189	3	Y	862	828	0			95
							75	4	948	9							
06	17640	X	5668	-0-	-11972	-0-	732	1	4561	3	Y	303	365	0			33
							42	4	333	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13671	X	11226	-0-	-2445	-0-	1029	1	9177	3	Y	908	917	0			20
							21	4	999	9							
02	11872	X	10610	-0-	-1262	-0-	1026	1	8604	3	Y	807	800	0			27
							92	4	888	9							
03	13144	X	11270	-0-	-1874	-0-	932	1	9443	3	Y	791	796	0			22
							25	4	870	9							
04	12480	X	8175	-0-	-4305	-0-	743	1	6860	3	Y	509	513	0			18
							12	4	560	9							
05	12121	X	7868	-0-	-4253	-0-	677	1	6627	3	Y	498	502	0			14
							16	4	548	9							
06	11490	X	5347	-0-	-6143	-0-	621	1	4173	3	Y	479	480	0			13
							26	4	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18848	X	15213	-0-	-3635	-0-	950	1	12734	3	Y	1373	1388	0			30
							19	4	1510	9							
02	15568	X	14844	-0-	-724	-0-	981	1	12383	3	Y	1266	1253	0			43
							87	4	1393	9							
03	17236	X	15903	-0-	-1333	-0-	964	1	13568	3	Y	1222	1231	0			34
							27	4	1344	9							
04	16560	X	13364	-0-	-3196	-0-	815	1	11320	3	Y	1105	1100	0			39
							13	4	1216	9							
05	16616	X	13512	-0-	-3104	-0-	734	1	11573	3	Y	1079	1087	0			31
							18	4	1187	9							
06	16080	X	12514	-0-	-3566	-0-	714	1	10615	3	Y	1050	1052	0			29
							30	4	1155	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9982	X	8780	-0-	-1202	-0-	752	1	6769	3	Y	1131	1134	0			25
							15	4	1244	9							
02	9016	X	7648	-0-	-1368	-0-	669	1	5776	3	Y	1039	1029	0			35
							60	4	1143	9							
03	9765	X	7390	-0-	-2375	-0-	624	1	5610	3	Y	1036	1042	0			29
							16	4	1140	9							
04	10269	X	10269	-0-	-0-	-0-	699	1	7955	3	Y	1458	1435	0			52
							11	4	1604	9							
05	8835	X	7978	-0-	-857	-0-	534	1	6126	3	Y	1186	1204	0			34
							13	4	1305	9							
*06	10783	X	10783	-0-	-0-	-0-	832	1	8577	3	Y	1217	1217	0			34
							35	4	1339	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11780	X	10732	-0-	-1048	-0-	874	1	9178	3	Y	603	621	0			13
							17	4	663	9							
02	11200	X	9140	-0-	-2060	-0-	788	1	7634	3	Y	589	582	0			20
							70	4	648	9							
03	12400	X	9292	-0-	-3108	-0-	724	1	7670	3	Y	799	797	0			22
							19	4	879	9							
04	12000	X	7884	-0-	-4116	-0-	712	1	6367	3	Y	722	718	0			26
							11	4	794	9							
05	11067	X	9681	-0-	-1386	-0-	710	1	8053	3	Y	819	822	0			23
							17	4	901	9							
06	10380	X	7836	-0-	-2544	-0-	657	1	6381	3	Y	701	705	0			19
							27	4	771	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	720	-0-	-954	-0-	450	1	120	3	Y	128	138	0			3
							9	4	141	9							
02	1512	X	1493	-0-	-19	-0-	489	1	555	3	Y	368	359	0			12
							44	4	405	9							
03	1798	X	1488	-0-	-310	-0-	436	1	765	3	Y	252	257	0			7
							10	4	277	9							
04	1740	X	1281	-0-	-459	-0-	422	1	720	3	Y	121	124	0			4
							6	4	133	9							
05	1798	X	1426	-0-	-372	-0-	390	1	850	3	Y	161	160	0			5
							9	4	177	9							
06	1620	X	1102	-0-	-518	-0-	352	1	627	3	Y	99	101	0			3
							14	4	109	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6309	-0-	-945	-0-	782	1	4750	3	Y	692	695	0			15
							16	4	761	9							
02	6244	X	5908	-0-	-336	-0-	693	1	4405	3	Y	680	672	0			23
							62	4	748	9							
03	6913	X	6437	-0-	-476	-0-	698	1	5114	3	Y	552	560	0			15
							18	4	607	9							
04	6360	X	5902	-0-	-458	-0-	646	1	4637	3	Y	554	549	0			20
							10	4	609	9							
05	6603	X	5563	-0-	-1040	-0-	637	1	4075	3	Y	760	758	0			22
							15	4	836	9							
06	6390	X	5480	-0-	-910	-0-	623	1	3908	3	Y	839	838	0			23
							26	4	923	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12183	X	8705	-0-	-3478	-0-	449	1	7741	3	Y	380	380	0			10
							97	4	418	9							
02	9688	X	8296	-0-	-1392	-0-	376	1	7667	3	Y	139	145	0			4
							100	4	153	9							
03	10773	X	10773	-0-	-0-	-0-	657	1	9484	3	Y	447	439	0			12
							140	4	492	9							
04	10290	X	8828	-0-	-1462	-0-	465	1	7856	3	Y	410	409	0			13
							56	4	451	9							
05	9951	X	9715	-0-	-236	-0-	494	1	8723	3	Y	389	393	0			9
							70	4	428	9							
*06	11253	X	11253	-0-	-0-	-0-	447	1	8228	3	Y	2221	2155	0			75
							135	4	2443	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25916	X	22145	-0-	-3771	-0-	2256	1	18746	3	Y	629	617	0			41
							451	4	692	9							
02	23408	X	19013	-0-	-4395	-0-	1950	1	16229	3	Y	597	582	0			56
							177	4	657	9							
03	23498	X	20259	-0-	-3239	-0-	1635	1	17833	3	Y	645	651	0			50
							81	4	710	9							
04	22410	X	18816	-0-	-3594	-0-	1457	1	16514	3	Y	686	670	0			66
							90	4	755	9							
05	22599	X	18890	-0-	-3709	-0-	1605	1	16440	3	Y	677	668	0			75
							100	4	745	9							
06	21420	X	18696	-0-	-2724	-0-	1696	1	16083	3	Y	745	740	0			80
							97	4	820	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25017	X	20541	-0-	-4476	-0-	2369	1	17010	3	Y	626	604	0			41
							473	4	689	9							
02	21728	X	17190	-0-	-4538	-0-	1988	1	14450	3	Y	519	511	0			49
							181	4	571	9							
03	23777	X	15949	-0-	-7828	-0-	1481	1	13780	3	Y	559	564	0			44
							73	4	615	9							
04	20520	X	14290	-0-	-6230	-0-	1343	1	12246	3	Y	562	552	0			54
							83	4	618	9							
05	20553	X	14136	-0-	-6417	-0-	1465	1	11932	3	Y	589	578	0			65
							91	4	648	9							
06	19890	X	15467	-0-	-4423	-0-	1642	1	12996	3	Y	668	661	0			72
							94	4	735	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	11170	-0-	-2470	-0-	1020	1	9270	3	Y	762	762	0			18
							42	4	838	9							
02	12320	X	6344	-0-	-5976	-0-	597	1	5287	3	Y	401	410	0			9
							19	4	441	9							
03	13640	X	11970	-0-	-1670	-0-	1050	1	10184	3	Y	637	634	0			12
							35	4	701	9							
04	12720	X	10372	-0-	-2348	-0-	1017	1	8731	3	Y	545	546	0			11
							24	4	600	9							
05	13144	X	10835	-0-	-2309	-0-	1094	1	9096	3	Y	562	563	0			10
							27	4	618	9							
06	11580	X	8885	-0-	-2695	-0-	1114	1	7096	3	Y	573	565	0			18
							45	4	630	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16275	X	13378	-0-	-2897	-0-	1196	1	11019	3	Y	1013	1010	0			24
							49	4	1114	9							
02	14728	X	11469	-0-	-3259	-0-	1001	1	9630	3	Y	733	740	0			17
							32	4	806	9							
03	16430	X	4500	-0-	-11930	-0-	634	1	3514	3	Y	302	313	0			6
							20	4	332	9							
04	15900	X	-0-	-0-	-15900	-0-					Y	-0-	6	0			-0-
05	16430	X	-0-	-0-	-16430	-0-					Y	-0-					-0-
06	12960	X	-0-	-0-	-12960	-0-					Y	-0-					-0-

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	X	10811	-0-	-3263	-0-	894	1	8940	3	Y	855	848	0			21
							36	4	941	9							
02	12779	X	12779	-0-	-0-	-0-	1071	1	10374	3	Y	1181	1175	0			27
							35	4	1299	9							
03	13268	X	12654	-0-	-614	-0-	1054	1	10488	3	Y	979	988	0			18
							35	4	1077	9							
04	13795	X	13795	-0-	-0-	-0-	1051	1	11777	3	Y	856	856	0			18
							25	4	942	9							
05	14747	X	14747	-0-	-0-	-0-	1141	1	12627	3	Y	864	866	0			16
							29	4	950	9							
06	13860	X	10886	-0-	-2974	-0-	908	1	9323	3	Y	562	561	0			17
							37	4	618	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6538	-0-	-840	-0-	414	1	5642	3	Y	357	360	2			9
							89	4	393	9							
02	7500	X	7500	-0-	-0-	-0-	392	1	6637	3	Y	334	334	2			9
							104	4	367	9							
03	7812	X	6837	-0-	-975	-0-	387	1	5994	3	Y	340	340	2			9
							82	4	374	9							
04	7560	X	5282	-0-	-2278	-0-	362	1	4597	3	Y	254	255	2			8
							44	4	279	9							
05	8308	X	6133	-0-	-2175	-0-	368	1	5447	3	Y	242	245	2			5
							52	4	266	9							
06	8040	X	5499	-0-	-2541	-0-	303	1	4814	3	Y	264	260	2			9
							92	4	290	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	15252	X	14568	-0-	-684	-0-	1450	1	11966	3	Y	994	973	0		24
							59	4	1093	9						
02	13776	X	9436	-0-	-4340	-0-	971	1	7826	3	Y	553	564	0		13
							31	4	608	9						
03	15252	X	8629	-0-	-6623	-0-	1052	1	6829	3	Y	649	650	0		12
							34	4	714	9						
04	14100	X	13259	-0-	-841	-0-	1392	1	10941	3	Y	812	807	0		17
							33	4	893	9						
05	14570	X	6887	-0-	-7683	-0-	1086	1	5316	3	Y	417	426	0		8
							26	4	459	9						
06	14100	X	12691	-0-	-1409	-0-	1363	1	10372	3	Y	818	801	0		25
							56	4	900	9						

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	12369	X	10051	-0-	-2318	-0-	807	1	8510	3	Y	646	648	0		14
							23	4	711	9						
02	11144	X	8261	-0-	-2883	-0-	688	1	7031	3	Y	474	479	0		9
							21	4	521	9						
03	12338	X	6539	-0-	-5799	-0-	634	1	5474	3	Y	375	374	0		10
							18	4	413	9						
04	11940	X	6552	-0-	-5388	-0-	622	1	5395	3	Y	471	471	0		10
							17	4	518	9						
05	11676	X	11676	-0-	-0-	-0-	1225	1	9455	3	Y	879	870	0		19
							29	4	967	9						
06	9720	X	8968	-0-	-752	-0-	900	1	7299	3	Y	660	668	0		11
							43	4	726	9						

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	18215	X	18215	-0-	-0-	-0-	1241	1	15912	3	Y	934	926	0		20
							35	4	1027	9						
02	15512	X	12517	-0-	-2995	-0-	960	1	10699	3	Y	754	760	0		14
							29	4	829	9						
03	15580	X	15580	-0-	-0-	-0-	1165	1	13338	3	Y	949	939	0		24
							33	4	1044	9						
04	17640	X	11853	-0-	-5787	-0-	930	1	10009	3	Y	807	813	0		18
							26	4	888	9						
05	18228	X	12860	-0-	-5368	-0-	990	1	10098	3	Y	1589	1573	0		34
							24	4	1748	9						
06	17640	X	10022	-0-	-7618	-0-	703	1	8029	3	Y	1142	1156	0		20
							34	4	1256	9						

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	18380	X	18380	-0-	-0-	-0-	1674	1	15581	3	Y	961	949	0		23
							68	4	1057	9						
02	17556	X	10735	-0-	-6821	-0-	1014	1	9150	3	Y	489	501	0		11
							33	4	538	9						
03	18383	X	9496	-0-	-8887	-0-	1106	1	7841	3	Y	466	468	0		9
							36	4	513	9						
04	17790	X	11438	-0-	-6352	-0-	1001	1	10285	3	Y	116	123	0		2
							24	4	128	9						
05	18383	X	13978	-0-	-4405	-0-	1432	1	12511	3	Y	-0-	2	0		-0-
							35	4								
06	17790	X	8141	-0-	-9649	-0-	1055	1	6802	3	Y	219	212	0		7
							43	4	241	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27342	X	21165	-0-	-6177	-0-	1765	1	18507	3	Y	491	489	0			32
							353	4	540	9							
02	24696	X	17951	-0-	-6745	-0-	1569	1	15813	3	Y	387	383	0			36
							143	4	426	9							
03	25792	X	18001	-0-	-7791	-0-	1201	1	16216	3	Y	477	476	0			37
							59	4	525	9							
04	24090	X	16873	-0-	-7217	-0-	1225	1	15029	3	Y	494	484	0			47
							76	4	543	9							
05	21390	X	16855	-0-	-4535	-0-	1314	1	14920	3	Y	490	483	0			54
							82	4	539	9							
06	20490	X	20335	-0-	-155	-0-	1788	1	17723	3	Y	655	638	0			71
							103	4	721	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	3867	-0-	-2426	-0-	803	1	2515	3	Y	478	481	0			10
							23	4	526	9							
02	5684	X	5226	-0-	-458	-0-	780	1	3928	3	Y	451	452	0			9
							22	4	496	9							
03	6293	X	5024	-0-	-1269	-0-	954	1	3573	3	Y	429	427	0			11
							25	4	472	9							
04	5970	X	3978	-0-	-1992	-0-	757	1	2715	3	Y	441	442	0			10
							21	4	485	9							
05	6169	X	4006	-0-	-2163	-0-	808	1	2700	3	Y	435	436	0			9
							19	4	479	9							
06	5640	X	3213	-0-	-2427	-0-	685	1	2110	3	Y	350	353	0			6
							33	4	385	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24676	X	20664	-0-	-4012	-0-	1266	1	17341	3	Y	1847	1865	0			40
							25	4	2032	9							
02	20580	X	18020	-0-	-2560	-0-	1169	1	15062	3	Y	1532	1520	0			52
							104	4	1685	9							
03	22785	X	20473	-0-	-2312	-0-	1203	1	17400	3	Y	1669	1675	0			46
							34	4	1836	9							
04	21420	X	17522	-0-	-3898	-0-	1018	1	14888	3	Y	1454	1448	0			52
							17	4	1599	9							
05	20925	X	17420	-0-	-3505	-0-	901	1	14975	3	Y	1383	1396	0			39
							23	4	1521	9							
06	20010	X	16233	-0-	-3777	-0-	990	1	13607	3	Y	1450	1449	0			40
							41	4	1595	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21886	X	19222	-0-	-2664	-0-	1029	1	16367	3	Y	1641	1656	0			36
							21	4	1805	9							
02	18368	X	17331	-0-	-1037	-0-	983	1	14769	3	Y	1356	1346	0			46
							87	4	1492	9							
03	20336	X	18843	-0-	-1493	-0-	972	1	16297	3	Y	1405	1412	0			39
							28	4	1546	9							
04	19680	X	16303	-0-	-3377	-0-	860	1	14078	3	Y	1228	1223	0			44
							14	4	1351	9							
05	19623	X	14163	-0-	-5460	-0-	717	1	12349	3	Y	981	997	0			28
							18	4	1079	9							
06	18780	X	15177	-0-	-3603	-0-	1000	1	12760	3	Y	1250	1243	0			35
							42	4	1375	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23095	X	19367	-0-	-3728	-0-	1042	1	16411	3	Y	1721	1736	0			38
							21	4	1893	9							
02	19292	X	18481	-0-	-811	-0-	1067	1	15798	3	Y	1383	1374	0			47
							95	4	1521	9							
03	21204	X	19696	-0-	-1508	-0-	1027	1	17055	3	Y	1441	1448	0			40
							29	4	1585	9							
04	19560	X	14284	-0-	-5276	-0-	758	1	12219	3	Y	1176	1174	0			42
							13	4	1294	9							
05	20708	X	14004	-0-	-6704	-0-	680	1	12122	3	Y	1077	1089	0			30
							17	4	1185	9							
06	20040	X	14485	-0-	-5555	-0-	851	1	12105	3	Y	1357	1349	0			38
							36	4	1493	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31124	X	20238	-0-	-10886	-0-	1183	1	17477	3	Y	1392	1399	0			34
							47	4	1531	9							
02	27776	X	24492	-0-	-3284	-0-	1305	1	21614	3	Y	1389	1391	0			32
							45	4	1528	9							
03	30752	X	26601	-0-	-4151	-0-	1439	1	23304	3	Y	1643	1645	0			30
							51	4	1807	9							
04	29100	X	21587	-0-	-7513	-0-	1163	1	18952	3	Y	1313	1316	0			27
							28	4	1444	9							
05	30070	X	25230	-0-	-4840	-0-	1402	1	21957	3	Y	1668	1664	0			31
							36	4	1835	9							
06	26550	X	21709	-0-	-4841	-0-	1195	1	19017	3	Y	1315	1305	0			41
							50	4	1447	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28458	X	8759	-0-	-19699	-0-	940	1	6713	3	Y	970	962	0			23
							39	4	1067	9							
02	25704	X	23743	-0-	-1961	-0-	1642	1	20738	3	Y	1189	1184	0			28
							55	4	1308	9							
03	18631	X	5997	-0-	-12634	-0-	967	1	3957	3	Y	947	958	0			17
							31	4	1042	9							
04	23686	X	23686	-0-	-0-	-0-	1656	1	20253	3	Y	1580	1565	0			32
							39	4	1738	9							
05	26598	X	7113	-0-	-19485	-0-	1060	1	5289	3	Y	671	691	0			12
							26	4	738	9							
06	25740	X	21	-0-	-25719	-0-	16	1	3	3	Y	1	13	0			-0-
							1	4	1	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30380	X	16267	-0-	-14113	-0-	1299	1	13846	3	Y	972	980	0			23
							53	4	1069	9							
02	27440	X	13217	-0-	-14223	-0-	759	1	11673	3	Y	690	697	0			16
							26	4	759	9							
03	30380	X	29493	-0-	-887	-0-	2005	1	25817	3	Y	1456	1445	0			27
							69	4	1602	9							
04	26010	X	21652	-0-	-4358	-0-	1577	1	18775	3	Y	1147	1150	0			24
							38	4	1262	9							
05	24893	X	22355	-0-	-2538	-0-	1663	1	19362	3	Y	1171	1173	0			22
							42	4	1288	9							
06	28530	X	25859	-0-	-2671	-0-	1744	1	22760	3	Y	1166	1152	0			36
							72	4	1283	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36177	X	26290	-0-	-9887	-0-	1409	1	23007	3	Y	1653	1649	0			40
							56	4	1818	9							
02	32682	X	32682	-0-	-0-	-0-	1603	1	29424	3	Y	1454	1460	0			34
							56	4	1599	9							
03	36177	X	30019	-0-	-6158	-0-	1739	1	25652	3	Y	2334	2325	0			43
							61	4	2567	9							
04	32760	X	27182	-0-	-5578	-0-	1577	1	23874	3	Y	1539	1550	0			32
							38	4	1693	9							
05	36642	X	30345	-0-	-6297	-0-	1758	1	26648	3	Y	1722	1722	0			32
							45	4	1894	9							
06	35460	X	28572	-0-	-6888	-0-	1610	1	25264	3	Y	1483	1469	0			46
							67	4	1631	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30287	X	1172	-0-	-29115	-0-	563	1	56	3	Y	481	490	0			12
							24	4	529	9							
02	26936	X	5903	-0-	-21033	-0-	885	1	4320	3	Y	610	608	0			14
							27	4	671	9							
03	29822	X	13780	-0-	-16042	-0-	1348	1	11367	3	Y	927	924	0			17
							45	4	1020	9							
04	28860	X	11625	-0-	-17235	-0-	1259	1	9173	3	Y	1057	1052	0			22
							30	4	1163	9							
05	18755	X	900	-0-	-17855	-0-	722	1	60	3	Y	92	112	0			2
							17	4	101	9							
06	13350	X	1115	-0-	-12235	-0-	648	1	26	4	Y	401	391	0			12
							441	9									

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25730	X	18492	-0-	-7238	-0-	1376	1	15025	3	Y	1848	1852	0			44
							58	4	2033	9							
02	20496	X	18011	-0-	-2485	-0-	1383	1	14913	3	Y	1502	1495	0			51
							63	4	1652	9							
03	21979	X	21621	-0-	-358	-0-	1712	1	17877	3	Y	1826	1843	0			34
							23	4	2009	9							
04	22112	X	22112	-0-	-0-	-0-	1563	1	18263	3	Y	2047	2021	0			60
							34	4	2252	9							
05	20307	X	20307	-0-	-0-	-0-	1510	1	16680	3	Y	1897	1900	0			57
							30	4	2087	9							
06	20910	X	17824	-0-	-3086	-0-	1541	1	14328	3	Y	1755	1777	0			35
							24	4	1931	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	1432	-0-	-5729	-0-	643	1	609	3	Y	38	41	0			1
							138	4	42	9							
02	6468	X	5620	-0-	-848	-0-	800	1	4208	3	Y	364	355	0			10
							212	4	400	9							
03	7358	X	7358	-0-	-0-	-0-	838	1	5481	3	Y	783	772	0			21
							178	4	861	9							
04	6133	X	6133	-0-	-0-	-0-	727	1	4692	3	Y	570	573	0			18
							87	4	627	9							
05	6231	X	6176	-0-	-55	-0-	750	1	4763	3	Y	506	513	0			11
							106	4	557	9							
06	7110	X	5564	-0-	-1546	-0-	658	1	4213	3	Y	449	445	0			15
							199	4	494	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25079	X	13459	-0-	-11620	-0-	1194	1	10396	3	Y	1668	1642	0			36
							34	4	1835	9							
02	12488	X	10694	-0-	-1794	-0-	954	1	8890	3	Y	746	768	0			14
							29	4	821	9							
03	13826	X	12263	-0-	-1563	-0-	1060	1	9907	3	Y	1151	1135	0			30
							30	4	1266	9							
04	13020	X	10843	-0-	-2177	-0-	959	1	8474	3	Y	1257	1259	0			28
							27	4	1383	9							
05	13454	X	9182	-0-	-4272	-0-	769	1	7225	3	Y	1063	1069	0			22
							19	4	1169	9							
06	13020	X	8375	-0-	-4645	-0-	794	1	6518	3	Y	932	938	0			16
							38	4	1025	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18202	X	18202	-0-	-0-	-0-	1191	1	14451	3	Y	2296	2299	0			50
							34	4	2526	9							
02	19264	X	14743	-0-	-4521	-0-	973	1	11896	3	Y	1676	1694	0			32
							30	4	1844	9							
03	21328	X	15743	-0-	-5585	-0-	1008	1	12520	3	Y	1987	1968	0			51
							29	4	2186	9							
04	20640	X	12151	-0-	-8489	-0-	815	1	9514	3	Y	1635	1650	0			36
							23	4	1799	9							
05	20336	X	8290	-0-	-12046	-0-	764	1	7040	3	Y	425	452	0			9
							18	4	468	9							
06	17610	X	10268	-0-	-7342	-0-	1001	1	8996	3	Y	203	209	0			3
							48	4	223	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	2921	-0-	-1915	-0-	473	1	1927	3	Y	454	462	0			12
							22	4	499	9							
02	4200	X	1501	-0-	-2699	-0-	200	1	1017	3	Y	247	252	0			7
							12	4	272	9							
03	4433	X	1704	-0-	-2729	-0-	707	1	873	3	Y	79	84	0			2
							37	4	87	9							
04	4598	X	4598	-0-	-0-	-0-	402	1	3043	3	Y	1026	996	0			32
							24	4	1129	9							
05	4706	X	4706	-0-	-0-	-0-	445	1	3205	3	Y	925	925	0			32
							38	4	1018	9							
*06	4056	X	4056	-0-	-0-	-0-	412	1	2702	3	Y	849	854	0			27
							8	4	934	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1398	X	1398	-0-	-0-	-0-	698	1	11	3	Y	600	601	0			14
							29	4	660	9							
02	1352	N	1352	-0-	-0-	-0-	651	1	146	3	Y	478	476	0			16
							29	4	526	9							
03	1515	N	1515	-0-	-0-	-0-	861	1	1	3	Y	583	588	0			11
							12	4	641	9							
04	853	N	853	-0-	-0-	-0-	419	1	4	3	Y	383	383	0			11
							9	4	421	9							
05	1108	N	1108	-0-	-0-	-0-	522	1	97	3	Y	435	433	0			13
							10	4	479	9							
*06	1189	N	1189	-0-	-0-	-0-	609	1	83	3	Y	443	447	0			9
							10	4	487	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27032	X	17317	-0-	-9715	-0-	955	1	13086	3	Y	2791	2798	0			71
							206	4	3070	9							
02	22708	X	22708	-0-	-0-	-0-	1039	1	18272	3	Y	2838	2833	0			76
							275	4	3122	9							
03	26540	X	26540	-0-	-0-	-0-	1125	1	21835	3	Y	3037	3031	0			82
							239	4	3341	9							
04	20940	X	17319	-0-	-3621	-0-	1134	1	13278	3	Y	2519	2523	0			78
							136	4	2771	9							
05	25079	X	18209	-0-	-6870	-0-	1202	1	14117	3	Y	2473	2496	0			55
							170	4	2720	9							
06	24270	X	16471	-0-	-7799	-0-	1046	1	12736	3	Y	2157	2139	0			73
							316	4	2373	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28086	X	22486	-0-	-5600	-0-	1249	1	17535	3	Y	3121	3103	0			79
							269	4	3433	9							
02	25368	X	5192	-0-	-20176	-0-	463	1	3445	3	Y	1055	1106	0			28
							123	4	1161	9							
03	27621	X	12245	-0-	-15376	-0-	783	1	9482	3	Y	1648	1632	0			44
							167	4	1813	9							
04	25770	X	25305	-0-	-465	-0-	1593	1	18992	3	Y	4117	4033	0			128
							191	4	4529	9							
05	24087	X	23037	-0-	-1050	-0-	1403	1	17763	3	Y	3338	3392	0			74
							199	4	3672	9							
06	21750	X	19895	-0-	-1855	-0-	1192	1	15474	3	Y	2607	2593	0			88
							361	4	2868	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36084	X	19958	-0-	-16126	-0-	1115	1	16380	3	Y	2219	2338	0			48
							22	4	2441	9							
02	21140	X	17695	-0-	-3445	-0-	1046	1	14411	3	Y	1950	1932	0			66
							93	4	2145	9							
03	23405	X	16930	-0-	-6475	-0-	922	1	14143	3	Y	1672	1692	0			46
							26	4	1839	9							
04	22650	X	16603	-0-	-6047	-0-	883	1	14064	3	Y	1492	1485	0			53
							15	4	1641	9							
05	23405	X	18765	-0-	-4640	-0-	973	1	14530	3	Y	2944	2914	0			83
							24	4	3238	9							
06	19320	X	16347	-0-	-2973	-0-	949	1	13423	3	Y	1759	1793	0			49
							40	4	1935	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	9194	-0-	-3113	-0-	909	1	7297	3	Y	882	892	0			19
							18	4	970	9							
02	10388	X	8216	-0-	-2172	-0-	887	1	6449	3	Y	727	722	0			24
							80	4	800	9							
03	11501	X	8710	-0-	-2791	-0-	814	1	7120	3	Y	686	691	0			19
							21	4	755	9							
04	10470	X	7219	-0-	-3251	-0-	715	1	5813	3	Y	618	615	0			22
							11	4	680	9							
05	9703	X	8202	-0-	-1501	-0-	652	1	6882	3	Y	593	598	0			17
							16	4	652	9							
06	8910	X	7317	-0-	-1593	-0-	619	1	6063	3	Y	554	556	0			15
							26	4	609	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2677	X	2677	-0-	-0-	-0-	780	1	1245	3	Y	573	573	0			12
							22	4	630	9							
02	2100	X	1193	-0-	-907	-0-	358	1	590	3	Y	214	222	0			4
							10	4	235	9							
03	3782	X	2431	-0-	-1351	-0-	792	1	1187	3	Y	393	387	0			10
							20	4	432	9							
04	3660	X	2149	-0-	-1511	-0-	699	1	1025	3	Y	369	371	0			8
							19	4	406	9							
05	4066	X	4066	-0-	-0-	-0-	833	1	2851	3	Y	330	331	0			7
							19	4	363	9							
*06	2719	X	2719	-0-	-0-	-0-	673	1	1747	3	Y	243	246	0			4
							32	4	267	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13981	X	7087	-0-	-6894	-0-	679	1	5609	3	Y	714	725	0			16
							14	4	785	9							
02	12628	X	4791	-0-	-7837	-0-	587	1	3786	3	Y	332	337	0			11
							53	4	365	9							
03	13981	X	6687	-0-	-7294	-0-	622	1	5381	3	Y	607	601	0			17
							16	4	668	9							
04	9000	X	8009	-0-	-991	-0-	661	1	6557	3	Y	709	701	0			25
							11	4	780	9							
05	8866	X	3870	-0-	-4996	-0-	455	1	2982	3	Y	384	398	0			11
							11	4	422	9							
06	6870	X	2924	-0-	-3946	-0-	470	1	2145	3	Y	264	268	0			7
							19	4	290	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20429	X	14400	-0-	-6029	-0-	1050	1	10602	3	Y	2293	2293	0			58
							226	4	2522	9							
02	18452	X	13935	-0-	-4517	-0-	892	1	10702	3	Y	1914	1920	0			52
							236	4	2105	9							
03	19282	X	16806	-0-	-2476	-0-	962	1	13194	3	Y	2223	2215	0			60
							205	4	2445	9							
04	17190	X	13721	-0-	-3469	-0-	949	1	10883	3	Y	1614	1624	0			50
							114	4	1775	9							
05	16120	X	14576	-0-	-1544	-0-	988	1	11641	3	Y	1643	1657	0			36
							140	4	1807	9							
06	16260	X	12872	-0-	-3388	-0-	863	1	10425	3	Y	1203	1198	0			41
							261	4	1323	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22847	X	14535	-0-	-8312	-0-	1008	1	12399	3	Y	1007	1015	0			22
							20	4	1108	9							
02	16828	X	10771	-0-	-6057	-0-	863	1	8819	3	Y	920	911	0			31
							77	4	1012	9							
03	18631	X	12935	-0-	-5696	-0-	855	1	11136	3	Y	836	844	0			23
							24	4	920	9							
04	16170	X	10468	-0-	-5702	-0-	736	1	9041	3	Y	617	618	0			22
							12	4	679	9							
05	14911	X	9890	-0-	-5021	-0-	638	1	8424	3	Y	738	739	0			21
							16	4	812	9							
06	14070	X	9313	-0-	-4757	-0-	594	1	7843	3	Y	774	774	0			21
							25	4	851	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30814	X	21770	-0-	-9044	-0-	1367	1	18674	3	Y	1547	1562	0			34
							27	4	1702	9							
02	23268	X	19832	-0-	-3436	-0-	1315	1	16999	3	Y	1274	1265	0			43
							117	4	1401	9							
03	25761	X	19047	-0-	-6714	-0-	1142	1	16590	3	Y	1166	1177	0			32
							32	4	1283	9							
04	23190	X	17417	-0-	-5773	-0-	1048	1	15122	3	Y	1118	1110	0			40
							17	4	1230	9							
05	22413	X	16720	-0-	-5693	-0-	954	1	14594	3	Y	1044	1054	0			30
							24	4	1148	9							
06	21480	X	14352	-0-	-7128	-0-	924	1	12331	3	Y	962	965	0			27
							39	4	1058	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4973	-0-	-452	-0-	684	1	3576	3	Y	630	630	0			14
							20	4	693	9							
02	4900	X	3808	-0-	-1092	-0-	526	1	2788	3	Y	435	441	0			8
							15	4	479	9							
03	5456	X	4358	-0-	-1098	-0-	573	1	3155	3	Y	559	553	0			14
							15	4	615	9							
04	5280	X	3839	-0-	-1441	-0-	541	1	2725	3	Y	507	510	0			11
							15	4	558	9							
05	5456	X	3187	-0-	-2269	-0-	514	1	2111	3	Y	500	500	0			11
							12	4	550	9							
06	4800	X	2671	-0-	-2129	-0-	437	1	1732	3	Y	437	441	0			7
							21	4	481	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	4190	-0-	-212	-0-	576	1	2965	3	Y	575	572	0			12
							16	4	633	9							
02	3892	X	3716	-0-	-176	-0-	522	1	2647	3	Y	484	487	0			9
							15	4	532	9							
03	4309	X	4055	-0-	-254	-0-	563	1	2849	3	Y	571	565	0			15
							15	4	628	9							
04	4050	X	3763	-0-	-287	-0-	528	1	2575	3	Y	586	588	0			13
							15	4	645	9							
05	4185	X	3988	-0-	-197	-0-	553	1	2816	3	Y	551	552	0			12
							13	4	606	9							
06	4050	X	3328	-0-	-722	-0-	457	1	2339	3	Y	464	468	0			8
							22	4	510	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3338	-0-	-382	-0-	518	1	2166	3	Y	581	581	0			13
							15	4	639	9							
02	3360	X	3078	-0-	-282	-0-	482	1	2023	3	Y	508	511	0			10
							14	4	559	9							
03	3720	X	3360	-0-	-360	-0-	500	1	2181	3	Y	605	599	0			16
							13	4	666	9							
04	3887	X	3887	-0-	-0-	-0-	491	1	2027	3	Y	1232	1221	0			27
							14	4	1355	9							
05	4108	X	4108	-0-	-0-	-0-	511	1	2279	3	Y	1187	1189	0			25
							12	4	1306	9							
06	3330	X	3323	-0-	-7	-0-	425	1	1673	3	Y	1095	1101	0			19
							20	4	1205	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3351	-0-	-1144	-0-	538	1	1892	3	Y	576	419	0			291
							287	4	634	9							
02	4060	X	1911	-0-	-2149	-0-	205	1	1195	3	Y	285	468	0			108
							197	4	314	9							
03	3289	X	3289	-0-	-0-	-0-	434	1	1798	3	Y	576	546	0			138
							423	4	634	9							
04	3240	X	2103	-0-	-1137	-0-	241	1	1395	3	Y	372	425	0			85
							58	4	409	9							
05	3348	X	2673	-0-	-675	-0-	271	1	1946	3	Y	368	373	0			80
							51	4	405	9							
06	3240	X	704	-0-	-2536	-0-	33	1	668	3	Y	-0-	80	0			-0-
							3	4									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	-0-	-0-	-868	-0-	Y	-0-	2	0			-0-
02	112	N	-0-	-0-	-112	-0-	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3983	X	3983	-0-	-0-	-0-	538	1	2178	3	Y	891	716	0			450
							287	4	980	9							
02	3027	X	3027	-0-	-0-	-0-	217	1	1821	3	Y	709	892	0			267
							209	4	780	9							
03	3998	X	3998	-0-	-0-	-0-	329	1	2297	3	Y	956	994	0			229
							320	4	1052	9							
04	4623	X	4623	-0-	-0-	-0-	238	1	3156	3	Y	1065	1050	0			244
							57	4	1172	9							
05	4653	X	4653	-0-	-0-	-0-	219	1	3659	3	Y	667	766	0			145
							41	4	734	9							
*06	5093	X	5093	-0-	-0-	-0-	242	1	4203	3	Y	567	574	0			138
							24	4	624	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1867	-0-	-954	-0-	448	1	764	3	Y	378	220	0			191
							239	4	416	9							
02	1876	N	1394	-0-	-482	-0-	172	1	782	3	Y	250	347	0			94
							165	4	275	9							
03	3000	N	3000	-0-	-0-	-0-	402	1	1550	3	Y	597	548	0			143
							391	4	657	9							
04	3000	N	3202	-0-	202	202	190	1	2273	3	Y	630	629	0			144
							46	4	693	9							
05	3100	N	3169	-0-	69	271	152	1	2567	3	Y	383	444	0			83
							29	4	421	9							
*06	3000	N	3155	-0-	155	426	203	1	2557	3	Y	341	341	0			83
							20	4	375	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	86	-0-	-317	-0-	39	1	21	4	Y	24	212	0			12
							26	9									
02	504	N	483	-0-	-21	-0-	38	1	1	3	Y	371	243	0			140
							36	4	408	9							
03	1178	N	982	-0-	-196	-0-	133	1	32	3	Y	625	615	0			150
							129	4	688	9							
04	383	N	383	-0-	-0-	-0-	265	1	7	3	Y	43	183	0			10
							64	4	47	9							
05	3100	N	3564	-0-	464	464	425	1	555	3	Y	2276	1792	0			494
							80	4	2504	9							
*06	3000	N	4435	-0-	1435	1899	316	1	1934	3	Y	1957	1975	0			476
							32	4	2153	9							

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	1851	-0-	-3233	-0-	170	1	1221	3	Y	335	325	0			169
							91	4	369	9							
02	5040	X	2298	-0-	-2742	-0-	172	1	1585	3	Y	342	382	0			129
							165	4	376	9							
03	5580	X	3235	-0-	-2345	-0-	261	1	2222	3	Y	453	473	0			109
							254	4	498	9							
04	5400	X	3598	-0-	-1802	-0-	365	1	3037	3	Y	98	184	0			23
							88	4	108	9							
05	3782	X	2127	-0-	-1655	-0-	344	1	1551	3	Y	152	142	0			33
							65	4	167	9							
*06	3237	X	3237	-0-	-0-	-0-	489	1	2139	3	Y	509	418	0			124
							49	4	560	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151776	X	59856	-0-	-91920	-0-	589	1	48811	3	Y	9402	9436	0			118
							114	4	10342	9							
02	87696	X	81573	-0-	-6123	-0-	3876	1	67094	3	Y	9414	9371	0			161
							248	4	10355	9							
03	97092	X	63563	-0-	-33529	-0-	2982	1	50847	3	Y	8767	8806	0			122
							90	4	9644	9							
04	93960	X	59211	-0-	-34749	-0-	2578	1	48137	3	Y	7655	7655	0			122
							75	4	8421	9							
05	91326	X	54126	-0-	-37200	-0-	2414	1	44429	3	Y	6498	6486	0			134
							135	4	7148	9							
06	88380	X	71105	-0-	-17275	-0-	3452	1	59655	3	Y	7179	7267	0			46
							101	4	7897	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131688	X	66547	-0-	-65141	-0-	1865	1	57453	3	Y	6524	6601	0			142
							53	4	7176	9							
02	87528	X	53637	-0-	-33891	-0-	2405	1	45992	3	Y	4571	4559	0			154
							212	4	5028	9							
03	79236	X	50278	-0-	-28958	-0-	2083	1	43654	3	Y	4072	4114	0			112
							62	4	4479	9							
04	69030	X	48299	-0-	-20731	-0-	2054	1	41015	3	Y	4723	4667	0			168
							35	4	5195	9							
05	66557	X	43920	-0-	-22637	-0-	1693	1	37391	3	Y	4356	4401	0			123
							44	4	4792	9							
06	64410	X	37342	-0-	-27068	-0-	1634	1	31147	3	Y	4084	4094	0			113
							69	4	4492	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118575	X	72020	-0-	-46555	-0-	2775	1	62783	3	Y	5822	5884	0			127
							58	4	6404	9							
02	75292	X	48937	-0-	-26355	-0-	2217	1	41940	3	Y	4168	4155	0			140
							195	4	4585	9							
03	76539	X	47224	-0-	-29315	-0-	1954	1	41170	3	Y	3674	3713	0			101
							59	4	4041	9							
04	69690	X	40067	-0-	-29623	-0-	1685	1	33932	3	Y	4019	3977	0			143
							29	4	4421	9							
05	72013	X	34964	-0-	-37049	-0-	1407	1	30654	3	Y	2606	2675	0			74
							36	4	2867	9							
06	69690	X	31247	-0-	-38443	-0-	1313	1	26946	3	Y	2665	2665	0			74
							56	4	2932	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140089	X	79805	-0-	-60284	-0-	3494	1	61619	3	Y	13218	13196	0			166
							152	4	14540	9							
02	72156	X	66263	-0-	-5893	-0-	3173	1	53896	3	Y	8174	8200	0			140
							203	4	8991	9							
03	79887	X	62904	-0-	-16983	-0-	2919	1	51484	3	Y	7647	7681	0			106
							89	4	8412	9							
04	77220	X	52794	-0-	-24426	-0-	2309	1	43591	3	Y	6205	6212	0			99
							68	4	6826	9							
05	79794	X	50217	-0-	-29577	-0-	2238	1	41699	3	Y	5595	5579	0			115
							125	4	6155	9							
06	77220	X	72935	-0-	-4285	-0-	3369	1	59838	3	Y	8754	8813	0			56
							99	4	9629	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151776	X	97071	-0-	-54705	-0-	842	1	80082	3	Y	14510	14543	0			183
							186	4	15961	9							
02	119952	X	69099	-0-	-50853	-0-	568	1	56393	3	Y	10852	10850	0			185
							201	4	11937	9							
03	132804	X	111251	-0-	-21553	-0-	5006	1	91647	3	Y	13131	13133	0			183
							154	4	14444	9							
04	128520	X	90268	-0-	-38252	-0-	3917	1	74228	3	Y	10916	10925	0			174
							115	4	12008	9							
05	119567	X	66036	-0-	-53531	-0-	2909	1	54429	3	Y	7760	7774	0			160
							162	4	8536	9							
06	107670	X	40158	-0-	-67512	-0-	1787	1	31838	3	Y	5892	6014	0			38
							52	4	6481	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41261	X	20840	-0-	-20421	-0-	1070	1	15666	3	Y	3690	3711	0			89
							45	4	4059	9							
02	31528	X	17969	-0-	-13559	-0-	890	1	13715	3	Y	3022	3009	0			102
							40	4	3324	9							
03	30969	X	17799	-0-	-13170	-0-	1130	1	13121	3	Y	3212	3254	0			60
							15	4	3533	9							
04	25530	X	17248	-0-	-8282	-0-	992	1	13145	3	Y	2809	2787	0			82
							21	4	3090	9							
05	25668	X	15528	-0-	-10140	-0-	768	1	12159	3	Y	2351	2362	0			71
							15	4	2586	9							
06	20160	X	14279	-0-	-5881	-0-	951	1	10556	3	Y	2506	2528	0			49
							15	4	2757	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38502	X	18300	-0-	-20202	-0-	1233	1	13046	3	Y	3608	3622	0			87
							52	4	3969	9							
02	22120	X	15942	-0-	-6178	-0-	1068	1	11672	3	Y	2867	2857	0			97
							48	4	3154	9							
03	24490	X	15027	-0-	-9463	-0-	1157	1	10586	3	Y	2971	3013	0			55
							16	4	3268	9							
04	21840	X	6677	-0-	-15163	-0-	417	1	4826	3	Y	1295	1312	0			38
							9	4	1425	9							
05	28290	X	28290	-0-	-0-	-0-	1474	1	20498	3	Y	5717	5583	0			172
							29	4	6289	9							
*06	20457	X	20457	-0-	-0-	-0-	1263	1	14490	3	Y	4258	4346	0			84
							20	4	4684	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71367	X	71367	-0-	-0-	-0-	2332	1	62071	3	Y	6279	6354	0			137
							57	4	6907	9							
02	70000	X	55756	-0-	-14244	-0-	2458	1	48452	3	Y	4208	4203	0			142
							217	4	4629	9							
03	77500	X	29397	-0-	-48103	-0-	1189	1	25595	3	Y	2343	2420	0			65
							36	4	2577	9							
04	69060	X	37	-0-	-69023	-0-	2	1	35	3	Y	-0-	65	0			-0-
05	71362	X	11585	-0-	-59777	-0-	777	1	10244	3	Y	495	481	0			14
							19	4	545	9							
06	69060	X	11670	-0-	-57390	-0-	765	1	9854	3	Y	926	914	0			26
							32	4	1019	9							

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*05	0	W	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
*06	0	W	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 05/15/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 05/17/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 05/15/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	3374	-0-	-2299	-0-	750 771	1 9	1853	3	N	701	761	1			201
02	4648	X	3085	-0-	-1563	-0-	677 558	1 9	1850	3	N	507	386	1			322
03	3534	X	3435	-0-	-99	-0-	750 699	1 9	1986	3	N	635	555	1			402
04	3298	X	3298	-0-	-0-	-0-	750 595	1 9	1953	3	N	541	551	1			392
05	3336	X	3336	-0-	-0-	-0-	750 714	1 9	1872	3	N	649	702	1			339
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					339

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1217	-0-	-271	-0-	1217	2			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
*05	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					-0-
06	2010	N	1305	-0-	-705	-0-	1305	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					8
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					8
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					8
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					8
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

01	3569	X	3569	-0-	-0-	-0-	108	1	3436	3	Y	23	25	0			8
							25	9									
02	9017	X	9017	-0-	-0-	-0-	313	1	8704	3	Y	-0-	8	0			-0-
03	3438	X	3438	-0-	-0-	-0-	132	1	3305	3	Y	1	1	0			-0-
							1	9									
04	3300	X	2812	-0-	-488	-0-	78	1	2511	3	Y	203	163	0			40
							223	9									
*05	6623	X	6623	-0-	-0-	-0-	175	1	6232	3	Y	196	196	0			40
							216	9									
06	3300	X	2267	-0-	-1033	-0-	60	1	2047	3	Y	145	153	0			32
							160	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

01	2635	X	358	-0-	-2277	-0-	47	1	311	3	Y	-0-					-0-
02	598	X	598	-0-	-0-	-0-	69	1	529	3	Y	-0-					-0-
03	558	X	546	-0-	-12	-0-	56	1	490	3	Y	-0-					-0-
04	697	X	697	-0-	-0-	-0-	116	1	581	3	Y	-0-					-0-
05	496	X	325	-0-	-171	-0-	74	1	251	3	Y	-0-					-0-
06	630	X	201	-0-	-429	-0-	40	1	161	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	27	1	858	3	Y	3					370
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					370
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					370
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					370
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

01	9796	X	448	-0-	-9348	-0-	14	1	434	3	Y	-0-	9	0			-0-
02	706	X	706	-0-	-0-	-0-	25	1	681	3	Y	-0-					-0-
03	1023	X	21	-0-	-1002	-0-	1	1	20	3	Y	-0-					-0-
04	990	X	847	-0-	-143	-0-	23	1	746	3	Y	71	57	0			14
							78	9									
05	682	X	375	-0-	-307	-0-	10	1	365	3	Y	-0-	14	0			-0-
06	750	X	372	-0-	-378	-0-	11	1	361	3	Y	-0-					-0-

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

01	3131	X	1472	-0-	-1659	-0-	153	1	1309	3	Y	9	6	0			3
							10	9									
02	2797	X	2797	-0-	-0-	-0-	276	1	2485	3	Y	33	19	0			17
							36	9									
03	3253	X	3253	-0-	-0-	-0-	346	1	2833	3	Y	67	59	0			25
							74	9									
04	2460	X	2069	-0-	-391	-0-	255	1	1757	3	Y	52	67	0			10
							57	9									
05	2542	X	2172	-0-	-370	-0-	271	1	1851	3	Y	45	46	0			9
							50	9									
06	3150	X	2304	-0-	-846	-0-	253	1	1995	3	Y	51	49	0			11
							56	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

01	1064	N	1064	-0-	-0-	-0-	81	1	968	3	Y	12	47	0			4
							2	4	13	9							
02	948	N	948	-0-	-0-	-0-	76	1	857	3	Y	11	9	0			6
							3	4	12	9							
03	1040	N	1040	-0-	-0-	-0-	79	1	938	3	Y	19	18	0			7
							2	4	21	9							
04	1063	N	1063	-0-	-0-	-0-	85	1	963	3	Y	11	16	0			2
							3	4	12	9							
*05	1104	N	1104	-0-	-0-	-0-	65	1	1011	3	Y	24	21	0			5
							2	4	26	9							
*06	1042	N	1042	-0-	-0-	-0-	50	1	967	3	Y	22	22	0			5
							1	4	24	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

01	4278	X	3657	-0-	-621	-0-	103	1	3248	3	Y	278	190	1			111
							306	9									
02	4082	X	4082	-0-	-0-	-0-	126	1	3488	3	Y	425	377	1			159
							468	9									
03	5702	X	5702	-0-	-0-	-0-	210	1	5236	3	Y	233	190	1			202
							256	9									
04	5568	X	5568	-0-	-0-	-0-	162	1	5199	3	Y	188	188	1			202
							207	9									
*05	4358	X	4358	-0-	-0-	-0-	108	1	3836	3	Y	376	376	1			202
							414	9									
06	3840	X	3608	-0-	-232	-0-	97	1	3306	3	Y	186	186	1			-0-
							205	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

01	1054	N	1003	-0-	-51	-0-	30	1	961	3	Y	11					177
							12	9									
02	1292	N	1292	-0-	-0-	-0-	44	1	1233	3	Y	14					191
							15	9									
03	273	N	273	-0-	-0-	-0-	10	1	253	3	Y	9					200
							10	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	1347	N	1347	-0-	-0-	-0-	31	1	1064	3	Y	229					229
							252	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	5	-0-	-119	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	4	1	130	3	Y	1	1	0			-0-
							1	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

01	3837	X	3837	-0-	-0-	-0-	389	1	3334	3	Y	104	95	0			35
							114	9									
02	3059	X	3059	-0-	-0-	-0-	294	1	2653	3	Y	102	84	0			53
							112	9									
03	3865	X	3865	-0-	-0-	-0-	403	1	3305	3	Y	143	142	0			54
							157	9									
04	3752	X	3752	-0-	-0-	-0-	455	1	3143	3	Y	140	166	0			28
							154	9									
05	3627	X	3506	-0-	-121	-0-	429	1	2937	3	Y	127	129	0			26
							140	9									
06	3510	X	3251	-0-	-259	-0-	349	1	2761	3	Y	128	126	0			28
							141	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

01	3162	X	3001	-0-	-161	-0-	3001	3			N	-0-					-0-
02	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
03	3162	X	1262	-0-	-1900	-0-	1262	3			N	-0-					-0-
04	10231	X	10231	-0-	-0-	-0-	3537	3	6694	9	N	6085	6085	1			-0-
*05	4311	X	4311	-0-	-0-	-0-	4294	3	17	9	N	15	15	1			-0-
*06	3322	X	3322	-0-	-0-	-0-	2799	3	523	9	N	475	218	1			515

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

01	4154	X	3868	-0-	-286	-0-	287	1	3409	3	Y	149	139	0			50
							8	4	164	9							
02	3481	X	3481	-0-	-0-	-0-	270	1	3057	3	Y	131	113	0			68
							10	4	144	9							
03	3906	X	3788	-0-	-118	-0-	279	1	3317	3	Y	167	172	0			63
							8	4	184	9							
04	3930	X	3702	-0-	-228	-0-	287	1	3287	3	Y	108	150	0			21
							9	4	119	9							
05	4061	X	3847	-0-	-214	-0-	224	1	3493	3	Y	113	111	0			23
							6	4	124	9							
06	3750	X	3223	-0-	-527	-0-	153	1	2979	3	Y	79	85	0			17
							4	4	87	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

01	6922	X	6922	-0-	-0-	-0-	694	1	5953	3	Y	250	225	0			84
							275	9									
02	6286	X	6286	-0-	-0-	-0-	605	1	5462	3	Y	199	179	0			104
							219	9									
03	6703	X	6703	-0-	-0-	-0-	709	1	5805	3	Y	172	211	0			65
							189	9									
04	6564	X	6564	-0-	-0-	-0-	823	1	5658	3	Y	75	125	0			15
							83	9									
05	6696	X	6517	-0-	-179	-0-	828	1	5631	3	Y	53	57	0			11
							58	9									
06	6480	X	6429	-0-	-51	-0-	698	1	5519	3	Y	193	162	0			42
							212	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

01	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

01	1032	N	1032	-0-	-0-	-0-	75	1	892	3	Y	57	41	0			19
							2	4	63	9							
02	952	N	952	-0-	-0-	-0-	72	1	815	3	Y	56	46	0			29
							3	4	62	9							
03	1581	N	1581	-0-	-0-	-0-	118	1	1390	3	Y	64	69	0			24
							3	4	70	9							
04	990	N	818	-0-	-172	-0-	64	1	723	3	Y	26	45	0			5
							2	4	29	9							
*05	1050	N	1050	-0-	-0-	-0-	60	1	936	3	Y	47	42	0			10
							2	4	52	9							
06	1110	N	948	-0-	-162	-0-	44	1	862	3	Y	37	39	0			8
							1	4	41	9							

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

01	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
02	1019	X	1019	-0-	-0-	-0-	118	1	901	3	Y	-0-					-0-
03	651	X	435	-0-	-216	-0-	45	1	390	3	Y	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1080	X	750	-0-	-330	-0-	149	1	601	3	Y	-0-					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

01	4495	X	3581	-0-	-914	-0-	110	1	3468	3	Y	3	34	0			1
							3	9									
02	3410	X	3410	-0-	-0-	-0-	117	1	3263	3	Y	27	14	0			14
							30	9									
03	4185	X	3760	-0-	-425	-0-	145	1	3615	3	Y	-0-	14	0			-0-
04	3990	X	1028	-0-	-2962	-0-	31	1	997	3	Y	-0-					-0-
05	3937	X	266	-0-	-3671	-0-	7	1	259	3	Y	-0-					-0-
*06	4696	X	4696	-0-	-0-	-0-	130	1	4435	3	Y	119	93	0			26
							131	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

01	4016	X	4016	-0-	-0-	-0-	396	1	3394	3	Y	205	182	0			69
							226	9									
02	3466	X	3466	-0-	-0-	-0-	325	1	2943	3	Y	180	155	0			94
							198	9									
03	3441	X	3264	-0-	-177	-0-	335	1	2755	3	Y	158	192	0			60
							174	9									
04	3330	X	337	-0-	-2993	-0-	40	1	278	3	Y	17	74	0			3
							19	9									
*05	4368	X	4368	-0-	-0-	-0-	544	1	3710	3	Y	104	86	0			21
							114	9									
06	3330	X	2927	-0-	-403	-0-	319	1	2519	3	Y	81	84	0			18
							89	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

01	3906	X	1702	-0-	-2204	-0-	176	1	1508	3	Y	16	39	0			5
							18	9									
02	1414	X	1414	-0-	-0-	-0-	141	1	1267	3	Y	5	8	0			2
							6	9									
03	3627	X	3541	-0-	-86	-0-	380	1	3103	3	Y	53	35	0			20
							58	9									
04	3249	X	3249	-0-	-0-	-0-	409	1	2808	3	Y	29	43	0			6
							32	9									
*05	3203	X	3203	-0-	-0-	-0-	409	1	2779	3	Y	14	17	0			3
							15	9									
06	3420	X	3193	-0-	-227	-0-	348	1	2749	3	Y	87	71	0			19
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	13	1	422	3	Y	240	164	0			81
							264	9									
02	685	N	685	-0-	-0-	-0-	17	1	468	3	Y	182	168	0			95
							200	9									
03	958	N	958	-0-	-0-	-0-	27	1	707	3	Y	204	222	0			77
							224	9									
04	973	N	973	-0-	-0-	-0-	21	1	684	3	Y	244	273	0			48
							268	9									
*05	1039	N	1039	-0-	-0-	-0-	21	1	761	3	Y	234	234	0			48
							257	9									
*06	936	N	936	-0-	-0-	-0-	19	1	671	3	Y	224	223	0			49
							246	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3777	-0-	-222	-0-	97	1	3076	3	Y	549	484	0			185
							604	9									
02	3319	X	3319	-0-	-0-	-0-	101	1	2801	3	Y	379	366	0			198
							417	9									
03	3881	X	3881	-0-	-0-	-0-	131	1	3319	3	Y	392	442	0			148
							431	9									
04	3862	X	3862	-0-	-0-	-0-	102	1	3257	3	Y	457	515	0			90
							503	9									
*05	4013	X	4013	-0-	-0-	-0-	95	1	3423	3	Y	450	448	0			92
							495	9									
*06	3845	X	3845	-0-	-0-	-0-	94	1	3243	3	Y	462	453	0			101
							508	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9591	X	9591	-0-	-0-	-0-	260	1	8246	3	Y	986	918	0			332
							1085	9									
02	5271	X	5271	-0-	-0-	-0-	159	1	4471	3	Y	583	611	0			304
							641	9									
03	6727	X	6727	-0-	-0-	-0-	220	1	5491	3	Y	924	879	0			349
							1016	9									
04	6497	X	6497	-0-	-0-	-0-	144	1	4746	3	Y	1461	1522	0			288
							1607	9									
*05	6569	X	6569	-0-	-0-	-0-	125	1	4622	3	Y	1656	1604	0			340
							1822	9									
*06	5196	X	5196	-0-	-0-	-0-	118	1	4103	3	Y	886	1032	0			194
							975	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	67	1	990	3	Y	94	95	0		32
							4	4	103	9						
02	1185	N	1185	-0-	-0-	-0-	62	1	974	3	Y	134	96	0		70
							2	4	147	9						
03	394	N	394	-0-	-0-	-0-	2	1	180	3	Y	193	190	0		73
							212	9								
04	1020	N	427	-0-	-593	-0-	3	1	239	3	Y	168	208	0		33
							185	9								
*05	1113	N	1113	-0-	-0-	-0-	405	1	611	3	Y	86	101	0		18
							2	4	95	9						
*06	819	N	819	-0-	-0-	-0-	331	1	388	3	Y	90	88	0		20
							1	4	99	9						

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

01	124	N	36	-0-	-88	-0-	1	1	35	3	Y	-0-	1	0		-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-				-0-
03	229	N	229	-0-	-0-	-0-	7	1	178	3	Y	40	25	0		15
							44	9								
04	62	N	62	-0-	-0-	-0-	2	1	48	3	Y	11	24	0		2
							12	9								
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0		-0-
06	210	N	2	-0-	-208	-0-	2	3			Y	-0-				-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

01	3018	X	3018	-0-	-0-	-0-	264	1	2260	3	Y	449	411	0		151
							494	9								
02	2631	X	2631	-0-	-0-	-0-	221	1	2039	3	Y	337	312	0		176
							371	9								
03	3131	X	2638	-0-	-493	-0-	243	1	2032	3	Y	330	381	0		125
							363	9								
04	2970	X	2912	-0-	-58	-0-	306	1	2167	3	Y	399	445	0		79
							439	9								
05	3069	X	3015	-0-	-54	-0-	317	1	2230	3	Y	425	417	0		87
							468	9								
06	2910	X	2396	-0-	-514	-0-	227	1	1829	3	Y	309	328	0		68
							340	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					-0-
02	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
03	3681	X	3681	-0-	-0-	-0-	3681	3			N	-0-					-0-
04	4558	X	4558	-0-	-0-	-0-	2952	3	1606	9	N	1460	1460	1			-0-
*05	4588	X	2516	-0-	-2072	-0-	2507	3	9	9	N	8	8	1			-0-
*06	4194	X	4194	-0-	-0-	-0-	3389	3	805	9	N	732	232	1			776

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	4123	-0-	-0-	-0-	119	1	3777	3	Y	206	196	0			69
							227	9									
02	4388	X	4388	-0-	-0-	-0-	145	1	4045	3	Y	180	155	0			94
							198	9									
03	4743	X	4447	-0-	-296	-0-	164	1	4107	3	Y	160	194	0			60
							176	9									
04	4650	X	798	-0-	-3852	-0-	24	1	755	3	Y	17	74	0			3
							19	9									
05	4805	X	360	-0-	-4445	-0-	10	1	350	3	Y	-0-	3	0			-0-
06	4710	X	33	-0-	-4677	-0-	1	1	32	3	Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2130	-0-	-164	-0-	124	1	1827	3	Y	155	140	0			52
							8	4	171	9							
02	1326	N	1326	-0-	-0-	-0-	75	1	1098	3	Y	137	118	0			71
							2	4	151	9							
03	2485	N	2485	-0-	-0-	-0-	153	1	2085	3	Y	219	207	0			83
							6	4	241	9							
04	1980	N	1232	-0-	-748	-0-	75	1	1057	3	Y	88	154	0			17
							3	4	97	9							
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	17	0			-0-
*06	3000	N	3118	-0-	118	118	146	1	2601	3	Y	331	258	0			73
							7	4	364	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					16
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
03	527	X	-0-	-0-	-527	-0-					Y	-0-					16
04	510	X	8	-0-	-502	-0-	1	1	7	3	Y	-0-					16
05	186	X	121	-0-	-65	-0-	28	1	93	3	Y	-0-					16
*06	1738	X	1738	-0-	-0-	-0-	345	1	1393	3	Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2506	-0-	-253	-0-	72	1	2293	3	Y	128					233
							141	9									
02	1844	N	1844	-0-	-0-	-0-	62	1	1728	3	Y	49	190	1			92
							54	9									
03	2243	N	2243	-0-	-0-	-0-	80	1	2008	3	Y	141					233
							155	9									
04	487	N	487	-0-	-0-	-0-	15	1	472	3	Y	-0-					233
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2070	N	228	-0-	-1842	-0-	1	3	227	9	Y	206					206

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5997	X	5997	-0-	-0-	-0-	603	1	5167	3	Y	206	196	0			69
							227	9									
02	7388	X	7388	-0-	-0-	-0-	721	1	6500	3	Y	152	142	0			79
							167	9									
03	8178	X	8178	-0-	-0-	-0-	874	1	7143	3	Y	146	170	0			55
							161	9									
04	8767	X	8767	-0-	-0-	-0-	1086	1	7479	3	Y	184	203	0			36
							202	9									
*05	8880	X	8880	-0-	-0-	-0-	1111	1	7571	3	Y	180	179	0			37
							198	9									
*06	8715	X	8715	-0-	-0-	-0-	965	1	7609	3	Y	128	137	0			28
							141	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

01	558	X	1	-0-	-557	-0-	1	3			Y	-0-					-0-
02	261	X	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

01	3658	X	3037	-0-	-621	-0-	212	1	2519	3	Y	273	249	0			92
							6	4	300	9							
02	3186	X	3186	-0-	-0-	-0-	230	1	2617	3	Y	301	236	0			157
							8	4	331	9							
03	3609	X	3609	-0-	-0-	-0-	245	1	2917	3	Y	400	406	0			151
							7	4	440	9							
04	2871	X	2871	-0-	-0-	-0-	211	1	2422	3	Y	211	320	0			42
							6	4	232	9							
*05	3482	X	3482	-0-	-0-	-0-	193	1	3016	3	Y	244	236	0			50
							5	4	268	9							
*06	3263	X	3263	-0-	-0-	-0-	148	1	2883	3	Y	207	212	0			45
							4	4	228	9							

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

01	4588	X	4374	-0-	-214	-0-	116	1	3660	3	Y	544	505	0			183
							598	9									
02	3818	X	3818	-0-	-0-	-0-	117	1	3247	3	Y	413	381	0			215
							454	9									
03	4422	X	4422	-0-	-0-	-0-	149	1	3769	3	Y	458	500	0			173
							504	9									
04	4128	X	4128	-0-	-0-	-0-	106	1	3381	3	Y	583	641	0			115
							641	9									
*05	4621	X	4621	-0-	-0-	-0-	99	1	3584	3	Y	853	793	0			175
							938	9									
*06	4197	X	4197	-0-	-0-	-0-	96	1	3338	3	Y	694	717	0			152
							763	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0-	-0-	145	1	1239	3	Y	168	169	0			57
							185	9									
02	1189	N	1189	-0-	-0-	-0-	104	1	954	3	Y	119	114	0			62
							131	9									
03	1463	N	1463	-0-	-0-	-0-	136	1	1134	3	Y	175	171	0			66
							193	9									
04	1530	N	707	-0-	-823	-0-	71	1	508	3	Y	116	159	0			23
							128	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	23	0			-0-
*06	1771	N	1771	-0-	-0-	-0-	184	1	1463	3	Y	113	88	0			25
							124	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2063	-0-	-107	-0-	120	1	1764	3	Y	155	147	0			52
							8	4	171	9							
02	2229	N	2229	-0-	-0-	-0-	131	1	1921	3	Y	158	128	0			82
							3	4	174	9							
03	2088	N	2088	-0-	-0-	-0-	133	1	1811	3	Y	125	160	0			47
							6	4	138	9							
04	2010	N	1861	-0-	-149	-0-	117	1	1639	3	Y	91	120	0			18
							5	4	100	9							
*05	1029	N	1029	-0-	-0-	-0-	51	1	919	3	Y	51	59	0			10
							3	4	56	9							
*06	2134	N	2134	-0-	-0-	-0-	107	1	1898	3	Y	113	98	0			25
							5	4	124	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	738	-0-	-564	-0-	51	1	611	3	Y	68	67	0			23
							1	4	75	9							
02	1169	N	1169	-0-	-0-	-0-	81	1	929	3	Y	142	91	0			74
							3	4	156	9							
03	2042	N	2042	-0-	-0-	-0-	93	1	1097	3	Y	772	555	0			291
							3	4	849	9							
04	1296	N	1296	-0-	-0-	-0-	95	1	1078	3	Y	109	379	0			21
							3	4	120	9							
*05	1218	N	1218	-0-	-0-	-0-	67	1	1041	3	Y	98	99	0			20
							2	4	108	9							
06	1170	N	1121	-0-	-49	-0-	51	1	988	3	Y	74	78	0			16
							1	4	81	9							

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	3962	-0-	-3385	-0-	378	1	3237	3	Y	315	312	0			106
							347	9									
02	2654	X	2654	-0-	-0-	-0-	237	1	2163	3	Y	231	217	0			120
							254	9									
03	6820	X	-0-	-0-	-6820	-0-					Y	-0-	120	0			-0-
04	5370	X	-0-	-0-	-5370	-0-					Y	-0-					-0-
05	5549	X	-0-	-0-	-5549	-0-					Y	-0-					-0-
06	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4911	-0-	-297	-0-	299	1	4409	3	Y	166	153	0			56
							20	4	183	9							
02	4305	X	4305	-0-	-0-	-0-	260	1	3810	3	Y	207	155	0			108
							7	4	228	9							
03	4929	X	4534	-0-	-395	-0-	298	1	4051	3	Y	157	206	0			59
							12	4	173	9							
04	4770	X	4648	-0-	-122	-0-	296	1	4150	3	Y	173	198	0			34
							12	4	190	9							
05	4929	X	4682	-0-	-247	-0-	224	1	4083	3	Y	330	296	0			68
							12	4	363	9							
06	4740	X	4373	-0-	-367	-0-	223	1	3952	3	Y	170	201	0			37
							11	4	187	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	191					Y	-0-					-0-
02	191	X	-0-	-0-	-191	-0-					Y	-0-					-0-
03	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
05	2945	X	474	-0-	-2471	-0-	29	1	443	3	Y	1	1	0			-0-
							1	4	1	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3881	X	3881	-0-	-0-	-0-	284	1	3373	3	Y	196	188	0			66
							8	4	216	9							
02	3094	X	3094	-0-	-0-	-0-	238	1	2705	3	Y	129	128	0			67
							9	4	142	9							
03	3689	X	3533	-0-	-156	-0-	260	1	3103	3	Y	148	159	0			56
							7	4	163	9							
04	3570	X	2286	-0-	-1284	-0-	175	1	1983	3	Y	112	146	0			22
							5	4	123	9							
05	3689	X	1110	-0-	-2579	-0-	64	1	998	3	Y	42	55	0			9
							2	4	46	9							
06	3570	X	3273	-0-	-297	-0-	154	1	3001	3	Y	104	90	0			23
							4	4	114	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	987	-0-	-346	-0-	65	1	776	3	Y	131	120	0			44
							2	4	144	9							
02	333	N	333	-0-	-0-	-0-	24	1	273	3	Y	32	59	0			17
							1	4	35	9							
03	696	N	696	-0-	-0-	-0-	47	1	552	3	Y	87	71	0			33
							1	4	96	9							
04	960	N	258	-0-	-702	-0-	19	1	219	3	Y	17	47	0			3
							1	4	19	9							
*05	42	N	42	-0-	-0-	-0-	2	1	36	3	Y	4	6	0			1
							4	9									
06	660	N	-0-	-0-	-660	-0-					Y	-0-	1	0			-0-

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4767	X	4767	-0-	-0-	-0-	333	1	3955	3	Y	427	374	0			144
							9	4	470	9							
02	4015	X	4015	-0-	-0-	-0-	295	1	3324	3	Y	350	311	0			183
							11	4	385	9							
03	4663	X	4663	-0-	-0-	-0-	318	1	3799	3	Y	488	487	0			184
							9	4	537	9							
04	4425	X	4425	-0-	-0-	-0-	330	1	3754	3	Y	301	426	0			59
							10	4	331	9							
05	3999	X	468	-0-	-3531	-0-	26	1	405	3	Y	33	85	0			7
							1	4	36	9							
06	3870	X	-0-	-0-	-3870	-0-					Y	-0-	7	0			-0-

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	925	-0-	-501	-0-	25	1	362	3	Y	487	438	0			164
							2	4	536	9							
02	1960	N	1960	-0-	-0-	-0-	87	1	1317	3	Y	504	405	0			263
							2	4	554	9							
03	1127	N	1127	-0-	-0-	-0-	26	1	414	3	Y	624	651	0			236
							1	4	686	9							
04	1125	N	1125	-0-	-0-	-0-	42	1	641	3	Y	400	557	0			79
							2	4	440	9							
*05	1715	N	1715	-0-	-0-	-0-	560	1	761	3	Y	356	362	0			73
							2	4	392	9							
*06	1790	N	1790	-0-	-0-	-0-	530	1	811	3	Y	406	390	0			89
							2	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2576	N	1620	-0-		-956	-0-	115	1	1368	3	Y	122	142	0			41
								3	4	134	9							
02	1783	N	1783	-0-		-0-	-0-	130	1	1487	3	Y	146	111	0			76
								5	4	161	9							
03	2049	N	2049	-0-		-0-	-0-	141	1	1697	3	Y	188	193	0			71
								4	4	207	9							
04	1560	N	592	-0-		-968	-0-	44	1	507	3	Y	36	100	0			7
								1	4	40	9							
*05	2379	N	2379	-0-		-0-	-0-	135	1	2122	3	Y	107	92	0			22
								4	4	118	9							
06	1980	N	1348	-0-		-632	-0-	62	1	1209	3	Y	68	75	0			15
								2	4	75	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5433	X	5433	-0-		-0-	-0-	333	1	4914	3	Y	149	122	0			50
								22	4	164	9							
02	4124	X	4124	-0-		-0-	-0-	252	1	3704	3	Y	146	120	0			76
								7	4	161	9							
03	5002	X	5002	-0-		-0-	-0-	326	1	4458	3	Y	185	191	0			70
								14	4	204	9							
04	4887	X	4887	-0-		-0-	-0-	310	1	4387	3	Y	162	200	0			32
								12	4	178	9							
05	4681	X	4518	-0-		-163	-0-	225	1	4126	3	Y	141	144	0			29
								12	4	155	9							
06	4530	X	4265	-0-		-265	-0-	219	1	3910	3	Y	114	118	0			25
								11	4	125	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1594	N	1594	-0-		-0-	-0-	114	1	1350	3	Y	115	105	0			39
								3	4	127	9							
02	1396	N	1396	-0-		-0-	-0-	104	1	1176	3	Y	102	88	0			53
								4	4	112	9							
03	1539	N	1539	-0-		-0-	-0-	109	1	1284	3	Y	130	134	0			49
								3	4	143	9							
04	1995	N	1995	-0-		-0-	-0-	152	1	1725	3	Y	103	132	0			20
								5	4	113	9							
*05	1806	N	1806	-0-		-0-	-0-	102	1	1595	3	Y	96	96	0			20
								3	4	106	9							
*06	1766	N	1766	-0-		-0-	-0-	82	1	1593	3	Y	81	83	0			18
								2	4	89	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
*05	37392	X	37392	-0-		-0-	-0-	37392	3			N	-0-					-0-
*06	20593	X	20593	-0-		-0-	-0-	20593	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4519	-0-	-844	-0-	264	1	3902	3	Y	305	308	0			103
							17	4	336	9							
02	4395	X	4395	-0-	-0-	-0-	257	1	3747	3	Y	349	270	0			182
							7	4	384	9							
03	4575	X	4575	-0-	-0-	-0-	286	1	3889	3	Y	353	402	0			133
							12	4	388	9							
04	6090	X	4485	-0-	-1605	-0-	281	1	3931	3	Y	238	324	0			47
							11	4	262	9							
05	6293	X	4530	-0-	-1763	-0-	221	1	3983	3	Y	286	274	0			59
							11	4	315	9							
06	4710	X	4104	-0-	-606	-0-	215	1	3779	3	Y	90	129	0			20
							11	4	99	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

01	3559	X	3559	-0-	-0-	-0-	207	1	3057	3	Y	255	217	0			86
							14	4	281	9							
02	2783	X	2783	-0-	-0-	-0-	162	1	2371	3	Y	224	193	0			117
							4	4	246	9							
03	3132	X	3132	-0-	-0-	-0-	198	1	2684	3	Y	220	254	0			83
							8	4	242	9							
04	2940	X	2902	-0-	-38	-0-	178	1	2501	3	Y	196	240	0			39
							7	4	216	9							
*05	3200	X	3200	-0-	-0-	-0-	155	1	2808	3	Y	208	204	0			43
							8	4	229	9							
06	2940	X	2473	-0-	-467	-0-	128	1	2262	3	Y	70	98	0			15
							6	4	77	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

01	17325	X	17325	-0-	-0-	-0-	17325	3			N	-0-					-0-
02	14505	X	14505	-0-	-0-	-0-	14505	3			N	-0-					-0-
03	17124	X	17124	-0-	-0-	-0-	17124	3			N	-0-					-0-
04	13105	X	13105	-0-	-0-	-0-	13105	3			N	-0-					-0-
*05	17923	X	17923	-0-	-0-	-0-	17923	3			N	-0-					-0-
*06	13870	X	13870	-0-	-0-	-0-	13870	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

01	7533	X	6926	-0-	-607	-0-	433	1	6382	3	Y	75	63	0			25
							28	4	83	9							
02	6129	X	6129	-0-	-0-	-0-	383	1	5584	3	Y	138	91	0			72
							10	4	152	9							
03	6942	X	6942	-0-	-0-	-0-	465	1	6306	3	Y	138	158	0			52
							19	4	152	9							
04	7350	X	6800	-0-	-550	-0-	451	1	6288	3	Y	39	83	0			8
							18	4	43	9							
05	7595	X	6633	-0-	-962	-0-	345	1	6201	3	Y	63	58	0			13
							18	4	69	9							
06	6720	X	4927	-0-	-1793	-0-	262	1	4604	3	Y	44	47	0			10
							13	4	48	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4964	X	4964	-0-	-0-	-0-	306	1	4520	3	Y	107	112	0			36
							20	4	118	9							
02	4390	X	4390	-0-	-0-	-0-	273	1	3977	3	Y	121	94	0			63
							7	4	133	9							
03	5456	X	4766	-0-	-690	-0-	323	1	4369	3	Y	55	97	0			21
							13	4	61	9							
04	5100	X	4632	-0-	-468	-0-	307	1	4276	3	Y	34	48	0			7
							12	4	37	9							
05	5270	X	4647	-0-	-623	-0-	229	1	4138	3	Y	244	201	0			50
							12	4	268	9							
06	4800	X	4434	-0-	-366	-0-	219	1	3870	3	Y	304	287	0			67
							11	4	334	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	576	-0-	-4942	-0-	54	1	460	3	Y	56	157	0			19
							62	9									
02	7345	X	7345	-0-	-0-	-0-	694	1	6282	3	Y	335	179	0			175
							369	9									
03	5425	X	5030	-0-	-395	-0-	506	1	4171	3	Y	321	375	0			121
							353	9									
04	5370	X	5263	-0-	-107	-0-	610	1	4246	3	Y	370	418	0			73
							407	9									
05	5549	X	4081	-0-	-1468	-0-	461	1	3199	3	Y	383	377	0			79
							421	9									
*06	5831	X	5831	-0-	-0-	-0-	613	1	4870	3	Y	316	326	0			69
							348	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	809	-0-	-586	-0-	46	1	680	3	Y	73	62	0			25
							3	4	80	9							
02	700	X	700	-0-	-0-	-0-	36	1	532	3	Y	119	82	0			62
							1	4	131	9							
03	1023	X	861	-0-	-162	-0-	50	1	682	3	Y	115	134	0			43
							2	4	127	9							
04	870	X	488	-0-	-382	-0-	27	1	380	3	Y	73	102	0			14
							1	4	80	9							
05	806	X	726	-0-	-80	-0-	38	1	684	3	Y	2	16	0			-0-
							2	4	2	9							
06	840	X	503	-0-	-337	-0-	25	1	437	3	Y	36	28	0			8
							1	4	40	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5099	-0-	-1411	-0-	356	1	4234	3	Y	454	412	0			153
							10	4	499	9							
02	4435	X	4435	-0-	-0-	-0-	323	1	3684	3	Y	378	334	0			197
							12	4	416	9							
03	5921	X	4696	-0-	-1225	-0-	333	1	3928	3	Y	387	438	0			146
							9	4	426	9							
04	5730	X	4547	-0-	-1183	-0-	346	1	3967	3	Y	204	310	0			40
							10	4	224	9							
05	5084	X	509	-0-	-4575	-0-	30	1	467	3	Y	10	48	0			2
							1	4	11	9							
06	4920	X	25	-0-	-4895	-0-	1	1	24	3	Y	-0-	2	0			-0-

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4429	-0-	-686	-0-	277	1	4093	3	Y	37	31	0			12
							18	4	41	9							
02	3968	X	3968	-0-	-0-	-0-	244	1	3557	3	Y	146	82	0			76
							6	4	161	9							
03	4929	X	4457	-0-	-472	-0-	282	1	3834	3	Y	299	262	0			113
							12	4	329	9							
04	4722	X	4722	-0-	-0-	-0-	285	1	4000	3	Y	387	424	0			76
							11	4	426	9							
05	4557	X	4418	-0-	-139	-0-	215	1	3878	3	Y	285	303	0			58
							11	4	314	9							
06	4320	X	4124	-0-	-196	-0-	211	1	3726	3	Y	161	184	0			35
							10	4	177	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	5100	-0-	-418	-0-	133	1	4197	3	Y	700	567	0			236
							770	9									
02	3738	X	3738	-0-	-0-	-0-	115	1	3237	3	Y	351	404	0			183
							386	9									
03	5146	X	5105	-0-	-41	-0-	177	1	4411	3	Y	470	476	0			177
							517	9									
04	4980	X	4677	-0-	-303	-0-	124	1	3977	3	Y	524	598	0			103
							576	9									
05	5115	X	4810	-0-	-305	-0-	115	1	4141	3	Y	504	504	0			103
							554	9									
06	4950	X	4617	-0-	-333	-0-	115	1	3965	3	Y	488	484	0			107
							537	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3934	-0-	-344	-0-	227	1	3350	3	Y	311	329	0			105
							15	4	342	9							
02	4492	X	4492	-0-	-0-	-0-	252	1	3707	3	Y	478	334	0			249
							7	4	526	9							
03	4789	X	4789	-0-	-0-	-0-	288	1	3943	3	Y	496	558	0			187
							12	4	546	9							
04	5310	X	4421	-0-	-889	-0-	269	1	3784	3	Y	325	448	0			64
							10	4	358	9							
05	5487	X	4125	-0-	-1362	-0-	199	1	3610	3	Y	278	285	0			57
							10	4	306	9							
06	4800	X	4013	-0-	-787	-0-	196	1	3487	3	Y	291	284	0			64
							10	4	320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4797	X	4797	-0-	-0-	-0-	325	1	3866	3	Y	543	510	0			183
							9	4	597	9							
02	4276	X	4276	-0-	-0-	-0-	303	1	3443	3	Y	472	409	0			246
							11	4	519	9							
03	5102	X	5102	-0-	-0-	-0-	340	1	4017	3	Y	668	662	0			252
							10	4	735	9							
04	4453	X	4453	-0-	-0-	-0-	323	1	3698	3	Y	384	560	0			76
							10	4	422	9							
*05	4730	X	4730	-0-	-0-	-0-	257	1	4013	3	Y	412	403	0			85
							7	4	453	9							
06	3630	X	1887	-0-	-1743	-0-	83	1	1628	3	Y	158	208	0			35
							2	4	174	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

01	9045	X	9045	-0-	-0-	-0-	644	1	7648	3	Y	668	686	0			225
							18	4	735	9							
02	8348	X	8348	-0-	-0-	-0-	623	1	7022	3	Y	618	521	0			322
							23	4	680	9							
03	9982	X	9092	-0-	-890	-0-	645	1	7608	3	Y	746	787	0			281
							18	4	821	9							
04	12360	X	9399	-0-	-2961	-0-	708	1	8045	3	Y	568	737	0			112
							21	4	625	9							
05	12772	X	1043	-0-	-11729	-0-	57	1	910	3	Y	67	165	0			14
							2	4	74	9							
06	8940	X	3176	-0-	-5764	-0-	141	1	2815	3	Y	196	167	0			43
							4	4	216	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

01	7089	X	7089	-0-	-0-	-0-	498	1	5917	3	Y	600	538	0			202
							14	4	660	9							
02	5337	X	5337	-0-	-0-	-0-	393	1	4427	3	Y	457	421	0			238
							14	4	503	9							
03	7750	X	7193	-0-	-557	-0-	500	1	5900	3	Y	708	679	0			267
							14	4	779	9							
04	7500	X	7040	-0-	-460	-0-	529	1	6074	3	Y	383	574	0			76
							16	4	421	9							
05	7099	X	1091	-0-	-6008	-0-	64	1	989	3	Y	33	102	0			7
							2	4	36	9							
06	6960	X	1522	-0-	-5438	-0-	70	1	1360	3	Y	82	71	0			18
							2	4	90	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

01	6510	X	5787	-0-	-723	-0-	428	1	5086	3	Y	237	259	0			80
							12	4	261	9							
02	5129	X	5129	-0-	-0-	-0-	393	1	4435	3	Y	261	205	0			136
							14	4	287	9							
03	5859	X	5520	-0-	-339	-0-	414	1	4881	3	Y	194	257	0			73
							12	4	213	9							
04	5670	X	5139	-0-	-531	-0-	402	1	4569	3	Y	142	187	0			28
							12	4	156	9							
05	5797	X	583	-0-	-5214	-0-	35	1	537	3	Y	9	35	0			2
							1	4	10	9							
06	5610	X	14	-0-	-5596	-0-	1	1	13	3	Y	-0-	2	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5437	-0-	-918	-0-	403	1	4792	3	Y	210	186	0			71
							11	4	231	9							
02	4291	X	4291	-0-	-0-	-0-	333	1	3757	3	Y	172	153	0			90
							12	4	189	9							
03	6045	X	5663	-0-	-382	-0-	415	1	4939	3	Y	270	258	0			102
							12	4	297	9							
04	6144	X	6144	-0-	-0-	-0-	478	1	5462	3	Y	173	241	0			34
							14	4	190	9							
*05	5985	X	5985	-0-	-0-	-0-	350	1	5438	3	Y	170	169	0			35
							10	4	187	9							
*06	5563	X	5563	-0-	-0-	-0-	264	1	5142	3	Y	136	141	0			30
							7	4	150	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10632	X	4293	-0-	-6339	-0-	269	1	3965	3	Y	37	29	0			12
							18	4	41	9							
02	1838	X	1838	-0-	-0-	-0-	110	1	1625	3	Y	91	56	0			47
							3	4	100	9							
03	2635	X	864	-0-	-1771	-0-	59	1	797	3	Y	5	50	0			2
							2	4	6	9							
04	3297	X	3297	-0-	-0-	-0-	149	1	2686	3	Y	415	335	0			82
							5	4	457	9							
05	2635	X	1311	-0-	-1324	-0-	56	1	1028	3	Y	204	244	0			42
							3	4	224	9							
*06	2585	X	2585	-0-	-0-	-0-	117	1	2089	3	Y	339	307	0			74
							6	4	373	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4080	-0-	-415	-0-	107	1	3386	3	Y	534	451	0			180
							587	9									
02	3861	X	3861	-0-	-0-	-0-	120	1	3332	3	Y	372	358	0			194
							409	9									
03	4681	X	4585	-0-	-96	-0-	159	1	3971	3	Y	414	452	0			156
							455	9									
04	4530	X	4225	-0-	-305	-0-	112	1	3628	3	Y	441	510	0			87
							485	9									
05	4092	X	3847	-0-	-245	-0-	93	1	3338	3	Y	378	387	0			78
							416	9									
*06	4784	X	4784	-0-	-0-	-0-	120	1	4132	3	Y	484	456	0			106
							532	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4155	X	4155	-0-	-0-	-0-	119	1	3782	3	Y	231	183	0			78
							254	9									
02	2972	X	2972	-0-	-0-	-0-	93	1	2591	3	Y	262	203	0			137
							288	9									
03	3777	X	3777	-0-	-0-	-0-	137	1	3451	3	Y	172	244	0			65
							189	9									
04	2580	X	2146	-0-	-434	-0-	61	1	1965	3	Y	109	152	0			22
							120	9									
05	2666	X	1276	-0-	-1390	-0-	32	1	1134	3	Y	100	101	0			21
							110	9									
*06	4625	X	4625	-0-	-0-	-0-	125	1	4279	3	Y	201	178	0			44
							221	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2833	-0-	-267	-0-	200	1	2378	3	Y	227	209	0			76
							5	4	250	9							
02	2559	X	2559	-0-	-0-	-0-	188	1	2137	3	Y	206	175	0			107
							7	4	227	9							
03	2752	N	2752	-0-	-0-	-0-	193	1	2275	3	Y	254	265	0			96
							5	4	279	9							
04	2670	N	2643	-0-	-27	-0-	199	1	2265	3	Y	157	222	0			31
							6	4	173	9							
*05	2745	N	2745	-0-	-0-	-0-	155	1	2409	3	Y	161	159	0			33
							4	4	177	9							
06	2670	N	2599	-0-	-71	-0-	120	1	2332	3	Y	131	135	0			29
							3	4	144	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	38	1	607	3	Y	27	13	0			14
							1	4	30	9							
03	1148	N	1148	-0-	-0-	-0-	84	1	993	3	Y	63	53	0			24
							2	4	69	9							
04	799	N	799	-0-	-0-	-0-	60	1	678	3	Y	54	67	0			11
							2	4	59	9							
*05	1891	N	1891	-0-	-0-	-0-	104	1	1622	3	Y	147	128	0			30
							3	4	162	9							
*06	2260	N	2260	-0-	-0-	-0-	102	1	1986	3	Y	154	150	0			34
							3	4	169	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

01	8308	X	6454	-0-	-1854	-0-	178	1	5652	3	Y	567	464	0			191
							624	9									
02	6511	X	6511	-0-	-0-	-0-	209	1	5815	3	Y	443	403	0			231
							487	9									
03	7495	X	7495	-0-	-0-	-0-	268	1	6700	3	Y	479	529	0			181
							527	9									
04	5160	X	4988	-0-	-172	-0-	141	1	4518	3	Y	299	421	0			59
							329	9									
*05	7468	X	7468	-0-	-0-	-0-	189	1	6780	3	Y	454	420	0			93
							499	9									
*06	7554	X	7554	-0-	-0-	-0-	198	1	6791	3	Y	514	494	0			113
							565	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

01	3100	N	2023	-0-	-1077	4842	58	1	1827	3	Y	125	120	0			42
							138	9									
02	2800	N	1324	-0-	-1476	3366	43	1	1194	3	Y	79	80	0			41
							87	9									
03	3100	N	2190	-0-	-910	2456	79	1	1984	3	Y	115	113	0			43
							127	9									
04	3000	N	2097	-0-	-903	1553	59	1	1896	3	Y	129	147	0			25
							142	9									
*05	3100	N	2146	-0-	-954	599	54	1	1948	3	Y	131	129	0			27
							144	9									
*06	2482	N	1883	-0-	-599	-0-	50	1	1708	3	Y	114	116	0			25
							125	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1439	N	1439	-0-	-0-	-0-	91	1	1342	3	Y	-0-					-0-
							6	4									
02	864	N	864	-0-	-0-	-0-	49	1	726	3	Y	80	38	0			42
							1	4	88	9							
03	900	N	900	-0-	-0-	-0-	60	1	813	3	Y	23	56	0			9
							2	4	25	9							
04	1380	N	1249	-0-	-131	-0-	78	1	1100	3	Y	62	59	0			12
							3	4	68	9							
*05	674	N	674	-0-	-0-	-0-	33	1	594	3	Y	41	45	0			8
							2	4	45	9							
06	870	N	244	-0-	-626	-0-	13	1	230	3	Y	-0-	8	0			-0-
							1	4									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

01	9734	X	8549	-0-	-1185	-0-	466	1	6874	3	Y	1071	929	0			361
							31	4	1178	9							
02	7478	X	7478	-0-	-0-	-0-	407	1	5986	3	Y	976	828	0			509
							11	4	1074	9							
03	11067	X	8265	-0-	-2802	-0-	478	1	6555	3	Y	1102	1195	0			416
							20	4	1212	9							
04	9660	X	7927	-0-	-1733	-0-	462	1	6533	3	Y	831	1083	0			164
							18	4	914	9							
05	9982	X	7940	-0-	-2042	-0-	682	1	6341	3	Y	817	813	0			168
							18	4	899	9							
06	8280	X	8016	-0-	-264	-0-	706	1	6436	3	Y	778	775	0			171
							18	4	856	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

01	6541	X	1505	-0-	-5036	-0-	40	1	1279	3	Y	169	230	0			57
							186	9									
02	6037	X	6037	-0-	-0-	-0-	191	1	5315	3	Y	483	288	0			252
							531	9									
03	6607	X	6607	-0-	-0-	-0-	231	1	5779	3	Y	543	590	0			205
							597	9									
04	6047	X	6047	-0-	-0-	-0-	161	1	5222	3	Y	604	690	0			119
							664	9									
*05	6059	X	6059	-0-	-0-	-0-	146	1	5253	3	Y	600	596	0			123
							660	9									
06	6120	X	5581	-0-	-539	-0-	141	1	4862	3	Y	525	533	0			115
							578	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9727	X	9727	-0-	-0-	-0-	696	1	8276	3	Y	669	609	0			225
							19	4	736	9							
02	9279	X	9279	-0-	-0-	-0-	697	1	7858	3	Y	635	529	0			331
							25	4	699	9							
03	10199	X	9810	-0-	-389	-0-	698	1	8241	3	Y	774	813	0			292
							20	4	851	9							
04	9870	X	9365	-0-	-505	-0-	716	1	8131	3	Y	452	655	0			89
							21	4	497	9							
05	9734	X	1035	-0-	-8699	-0-	60	1	930	3	Y	39	120	0			8
							2	4	43	9							
06	9870	X	3226	-0-	-6644	-0-	149	1	2912	3	Y	146	122	0			32
							4	4	161	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7972	-0-	-739	-0-	462	1	6818	3	Y	602	550	0			203
							30	4	662	9							
02	7805	X	7805	-0-	-0-	-0-	451	1	6619	3	Y	657	517	0			343
							12	4	723	9							
03	8122	X	7634	-0-	-488	-0-	488	1	6647	3	Y	435	614	0			164
							20	4	479	9							
04	9169	X	9169	-0-	-0-	-0-	599	1	8368	3	Y	163	295	0			32
							23	4	179	9							
*05	8605	X	8605	-0-	-0-	-0-	853	1	7519	3	Y	193	185	0			40
							21	4	212	9							
*06	8743	X	8743	-0-	-0-	-0-	883	1	7679	3	Y	145	153	0			32
							21	4	160	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4438	-0-	-57	-0-	439	1	3764	3	Y	214	209	0			72
							235	9									
02	4162	X	4162	-0-	-0-	-0-	395	1	3592	3	Y	159	148	0			83
							175	9									
03	4371	X	4317	-0-	-54	-0-	446	1	3687	3	Y	167	187	0			63
							184	9									
04	4330	X	4330	-0-	-0-	-0-	516	1	3607	3	Y	188	214	0			37
							207	9									
05	4371	X	4355	-0-	-16	-0-	523	1	3624	3	Y	189	187	0			39
							208	9									
06	4230	X	4076	-0-	-154	-0-	431	1	3451	3	Y	176	176	0			39
							194	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	8327	-0-	-508	-0-	817	1	7003	3	Y	461	407	0			155
							507	9									
02	7194	X	7194	-0-	-0-	-0-	671	1	6138	3	Y	350	323	0			182
							385	9									
03	8401	X	7485	-0-	-916	-0-	762	1	6327	3	Y	360	406	0			136
							396	9									
04	8070	X	7547	-0-	-523	-0-	889	1	6241	3	Y	379	440	0			75
							417	9									
05	8339	X	7506	-0-	-833	-0-	897	1	6224	3	Y	350	353	0			72
							385	9									
06	8070	X	6990	-0-	-1080	-0-	744	1	5949	3	Y	270	283	0			59
							297	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7696	X	7696	-0-	-0-	-0-	551	1	6543	3	Y	534	483	0			180
							15	4	587	9							
02	6626	X	6626	-0-	-0-	-0-	498	1	5608	3	Y	456	398	0			238
							18	4	502	9							
03	7471	X	6936	-0-	-535	-0-	486	1	5741	3	Y	632	632	0			238
							14	4	695	9							
04	7230	X	6168	-0-	-1062	-0-	462	1	5253	3	Y	399	558	0			79
							14	4	439	9							
05	7471	X	644	-0-	-6827	-0-	37	1	570	3	Y	33	105	0			7
							1	4	36	9							
06	7230	X	5	-0-	-7225	-0-	3	3	2	9	Y	2	9	0			-0-

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11067	X	4458	-0-	-6609	-0-	274	1	4037	3	Y	117	121	0			39
							18	4	129	9							
02	5570	X	5570	-0-	-0-	-0-	350	1	5094	3	Y	106	90	0			55
							9	4	117	9							
03	10695	X	4828	-0-	-5867	-0-	317	1	4299	3	Y	181	168	0			68
							13	4	199	9							
04	9930	X	5509	-0-	-4421	-0-	364	1	5074	3	Y	52	110	0			10
							14	4	57	9							
05	6014	X	5025	-0-	-989	-0-	708	1	4305	3	Y	-0-	10	0			-0-
							12	4									
06	5970	X	3794	-0-	-2176	-0-	657	1	3128	3	Y	-0-					-0-
							9	4									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3338	-0-	-1095	-0-	99	1	3141	3	Y	89	96	0			30
							98	9									
02	710	X	710	-0-	-0-	-0-	24	1	663	3	Y	21	40	0			11
							23	9									
03	4942	X	4942	-0-	-0-	-0-	184	1	4598	3	Y	145	101	0			55
							160	9									
04	3690	X	2174	-0-	-1516	-0-	64	1	2058	3	Y	47	93	0			9
							52	9									
05	3441	X	2404	-0-	-1037	-0-	63	1	2256	3	Y	77	70	0			16
							85	9									
06	4020	X	2527	-0-	-1493	-0-	69	1	2363	3	Y	86	83	0			19
							95	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5888	X	5888	-0-	-0-	-0-	326	1	4813	3	Y	662	573	0			223
							21	4	728	9							
02	5963	X	5963	-0-	-0-	-0-	305	1	4664	3	Y	896	652	0			467
							8	4	986	9							
03	6758	X	6291	-0-	-467	-0-	353	1	5068	3	Y	777	951	0			293
							15	4	855	9							
04	9583	X	9583	-0-	-0-	-0-	461	1	7358	3	Y	1588	1568	0			313
							17	4	1747	9							
*05	8820	X	8820	-0-	-0-	-0-	697	1	6516	3	Y	1448	1464	0			297
							14	4	1593	9							
*06	8844	X	8844	-0-	-0-	-0-	592	1	6590	3	Y	1499	1467	0			329
							13	4	1649	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3482	X	3482	-0-	-0-	-0-	164	1	2413	3	Y	813	745	0			274
							11	4	894	9							
02	2624	X	2624	-0-	-0-	-0-	142	1	2085	3	Y	357	445	0			186
							4	4	393	9							
03	2945	X	1753	-0-	-1192	-0-	98	1	1330	3	Y	292	368	0			110
							4	4	321	9							
04	3360	X	1177	-0-	-2183	-0-	70	1	983	3	Y	110	198	0			22
							3	4	121	9							
05	3472	X	1665	-0-	-1807	-0-	317	1	1344	3	Y	-0-	22	0			-0-
							4	4									
06	3360	X	1914	-0-	-1446	-0-	318	1	1592	3	Y	-0-					-0-
							4	4									

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5515	-0-	-654	-0-	389	1	4625	3	Y	445	388	0			150
							11	4	490	9							
02	5099	X	5099	-0-	-0-	-0-	375	1	4231	3	Y	435	358	0			227
							14	4	479	9							
03	5487	X	5345	-0-	-142	-0-	364	1	4349	3	Y	565	579	0			213
							10	4	622	9							
04	5340	X	4714	-0-	-626	-0-	355	1	4037	3	Y	283	440	0			56
							11	4	311	9							
05	5518	X	4852	-0-	-666	-0-	273	1	4250	3	Y	293	289	0			60
							7	4	322	9							
06	5460	X	4299	-0-	-1161	-0-	199	1	3883	3	Y	192	210	0			42
							6	4	211	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	20	3	Y	2	1	0			1
							2	9									
03	43	N	43	-0-	-0-	-0-	14	3	29	9	Y	26	17	0			10
04	8	N	-0-	-0-	-8	-0-					Y	-0-	10	0			-0-
*05	456	N	456	-0-	-0-	-0-	456	1			Y	-0-					-0-
*06	3000	N	4281	-0-	1281	1281	549	1	3078	3	Y	588	459	0			129
							7	4	647	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3269	-0-	-17	-0-	151	1	2222	3	Y	805	751	0			271
							10	4	886	9							
02	3753	X	3753	-0-	-0-	-0-	183	1	2687	3	Y	798	653	0			416
							5	4	878	9							
03	1670	X	1670	-0-	-0-	-0-	66	1	916	3	Y	623	804	0			235
							3	4	685	9							
04	3153	X	3153	-0-	-0-	-0-	168	1	2363	3	Y	559	684	0			110
							7	4	615	9							
*05	3389	X	3389	-0-	-0-	-0-	793	1	2257	3	Y	303	351	0			62
							6	4	333	9							
06	2850	X	2570	-0-	-280	-0-	755	1	1535	3	Y	251	258	0			55
							4	4	276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3038	X	2387	-0-	-651	-0-	117	1	1733	3	Y	481	460	0	162
							8	4	529	9					
02	3206	X	3206	-0-	-0-	-0-	167	1	2446	3	Y	535	418	0	279
							4	4	589	9					
03	2852	X	2020	-0-	-832	-0-	116	1	1576	3	Y	294	462	0	111
							5	4	323	9					
04	3000	N	3501	-0-	501	501	172	1	2436	3	Y	805	757	0	159
							7	4	886	9					
*05	3100	N	3015	-0-	-85	416	570	1	1873	3	Y	515	568	0	106
							5	4	567	9					
*06	3165	X	2749	-0-	-416	-0-	538	1	1762	3	Y	404	421	0	89
							5	4	444	9					

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6169	X	5425	-0-	-744	-0-	544	1	4666	3	Y	195	178	0	66
							215	9							
02	7924	X	7924	-0-	-0-	-0-	744	1	6754	3	Y	387	251	0	202
							426	9							
03	9765	X	4851	-0-	-4914	-0-	517	1	4232	3	Y	93	260	0	35
							102	9							
04	8670	X	4561	-0-	-4109	-0-	564	1	3886	3	Y	101	116	0	20
							111	9							
05	5921	X	4454	-0-	-1467	-0-	553	1	3772	3	Y	117	113	0	24
							129	9							
06	8490	X	5123	-0-	-3367	-0-	560	1	4421	3	Y	129	125	0	28
							142	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6882	X	6143	-0-	-739	-0-	437	1	5197	3	Y	452	407	0	152
							12	4	497	9					
02	5495	X	5495	-0-	-0-	-0-	411	1	4637	3	Y	393	340	0	205
							15	4	432	9					
03	6231	X	5781	-0-	-450	-0-	413	1	4872	3	Y	440	479	0	166
							12	4	484	9					
04	5940	X	5569	-0-	-371	-0-	425	1	4830	3	Y	274	386	0	54
							13	4	301	9					
05	6138	X	5785	-0-	-353	-0-	329	1	5126	3	Y	292	286	0	60
							9	4	321	9					
06	5940	X	5042	-0-	-898	-0-	235	1	4569	3	Y	210	224	0	46
							7	4	231	9					

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6758	X	6422	-0-	-336	-0-	189	1	5977	3	Y	233	197	0	78
							256	9							
02	5398	X	5398	-0-	-0-	-0-	182	1	5085	3	Y	119	135	0	62
							131	9							
03	6747	X	6747	-0-	-0-	-0-	242	1	6094	3	Y	374	295	0	141
							411	9							
04	6750	X	4729	-0-	-2021	-0-	132	1	4301	3	Y	269	357	0	53
							296	9							
05	6417	X	5689	-0-	-728	-0-	144	1	5191	3	Y	322	309	0	66
							354	9							
06	6540	X	4081	-0-	-2459	-0-	106	1	3681	3	Y	267	274	0	59
							294	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5584	-0-	-895	-0-	389	1	4626	3	Y	507	477	0			171
							11	4	558	9							
02	5098	X	5098	-0-	-0-	-0-	373	1	4201	3	Y	464	393	0			242
							14	4	510	9							
03	6160	X	6160	-0-	-0-	-0-	423	1	4998	3	Y	661	654	0			249
							12	4	727	9							
04	5657	X	5657	-0-	-0-	-0-	425	1	4833	3	Y	351	531	0			69
							13	4	386	9							
*05	5950	X	5950	-0-	-0-	-0-	331	1	5169	3	Y	401	388	0			82
							9	4	441	9							
06	5580	X	4656	-0-	-924	-0-	221	1	4287	3	Y	129	183	0			28
							6	4	142	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5525	-0-	-272	-0-	160	1	5083	3	Y	256	217	0			86
							282	9									
02	4638	X	4638	-0-	-0-	-0-	156	1	4338	3	Y	131	149	0			68
							144	9									
03	6107	X	5872	-0-	-235	-0-	206	1	5213	3	Y	412	325	0			155
							453	9									
04	5910	X	4870	-0-	-1040	-0-	137	1	4463	3	Y	245	352	0			48
							270	9									
*05	6498	X	6498	-0-	-0-	-0-	168	1	6034	3	Y	269	262	0			55
							296	9									
06	5670	X	5046	-0-	-624	-0-	135	1	4644	3	Y	243	245	0			53
							267	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5189	X	5189	-0-	-0-	-0-	155	1	4923	3	Y	101	85	0			34
							111	9									
02	4401	X	4401	-0-	-0-	-0-	151	1	4194	3	Y	51	58	0			27
							56	9									
03	6200	X	5388	-0-	-812	-0-	199	1	5012	3	Y	161	127	0			61
							177	9									
04	5340	X	4176	-0-	-1164	-0-	120	1	3870	3	Y	169	197	0			33
							186	9									
05	5177	X	3961	-0-	-1216	-0-	96	1	3480	3	Y	350	311	0			72
							385	9									
06	5220	X	3197	-0-	-2023	-0-	79	1	2759	3	Y	325	326	0			71
							358	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2449	-0-	-1643	-0-	249	1	2135	3	Y	59	54	0			20
							65	9									
02	4298	X	4298	-0-	-0-	-0-	386	1	3537	3	Y	341	183	0			178
							375	9									
03	4347	X	4347	-0-	-0-	-0-	457	1	3750	3	Y	127	257	0			48
							140	9									
04	4093	X	4093	-0-	-0-	-0-	499	1	3443	3	Y	137	158	0			27
							151	9									
*05	4011	X	4011	-0-	-0-	-0-	489	1	3346	3	Y	160	154	0			33
							176	9									
*06	4608	X	4608	-0-	-0-	-0-	495	1	3919	3	Y	176	170	0			39
							194	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4396	-0-	-285	-0-	129	1	4071	3	Y	178	150	0			60
							196	9									
02	3695	X	3695	-0-	-0-	-0-	125	1	3471	3	Y	90	103	0			47
							99	9									
03	4634	X	4634	-0-	-0-	-0-	165	1	4154	3	Y	286	225	0			108
							315	9									
04	4680	X	3849	-0-	-831	-0-	110	1	3553	3	Y	169	244	0			33
							186	9									
*05	5150	X	5150	-0-	-0-	-0-	134	1	4810	3	Y	187	182	0			38
							206	9									
06	4470	X	4132	-0-	-338	-0-	112	1	3830	3	Y	174	174	0			38
							191	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	2928	-0-	-2683	-0-	299	1	2567	3	Y	56	50	0			19
							62	9									
02	4252	X	4252	-0-	-0-	-0-	411	1	3717	3	Y	113	73	0			59
							124	9									
03	5611	X	4278	-0-	-1333	-0-	463	1	3780	3	Y	32	79	0			12
							35	9									
04	4050	X	4016	-0-	-34	-0-	505	1	3472	3	Y	35	40	0			7
							39	9									
*05	3906	X	3906	-0-	-0-	-0-	495	1	3367	3	Y	40	39	0			8
							44	9									
06	4560	X	4500	-0-	-60	-0-	501	1	3949	3	Y	45	43	0			10
							50	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	2838	-0-	-2308	-0-	290	1	2483	3	Y	59	57	0			20
							65	9									
02	4122	X	4122	-0-	-0-	-0-	398	1	3596	3	Y	116	75	0			61
							128	9									
03	5332	X	4139	-0-	-1193	-0-	448	1	3656	3	Y	32	81	0			12
							35	9									
04	4410	X	3878	-0-	-532	-0-	487	1	3347	3	Y	40	44	0			8
							44	9									
*05	3748	X	3748	-0-	-0-	-0-	472	1	3211	3	Y	59	55	0			12
							65	9									
06	4410	X	4315	-0-	-95	-0-	478	1	3766	3	Y	65	63	0			14
							72	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	6126	-0-	-570	-0-	367	1	5416	3	Y	290	247	0			98
							24	4	319	9							
02	5716	X	5716	-0-	-0-	-0-	331	1	4861	3	Y	468	322	0			244
							9	4	515	9							
03	6387	X	6387	-0-	-0-	-0-	396	1	5403	3	Y	520	568	0			196
							16	4	572	9							
04	6120	X	6120	-0-	-0-	-0-	374	1	5269	3	Y	420	533	0			83
							15	4	462	9							
05	6324	X	5761	-0-	-563	-0-	277	1	5026	3	Y	404	404	0			83
							14	4	444	9							
06	6180	X	5655	-0-	-525	-0-	278	1	4947	3	Y	378	378	0			83
							14	4	416	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	672	-0-	-3172	-0-	40	1	588	3	Y	37	28	0			12
							3	4	41	9							
02	221	X	221	-0-	-0-	-0-	1	1	48	3	Y	156	87	0			81
							172	9									
03	186	X	96	-0-	-90	-0-	21	3	75	9	Y	68	123	0			26
04	660	X	41	-0-	-619	-0-	11	3	30	9	Y	27	48	0			5
*05	457	N	457	-0-	-0-	-0-	407	1	14	3	Y	33	31	0			7
							36	9									
*06	505	N	505	-0-	-0-	-0-	429	1	22	3	Y	49	45	0			11
							54	9									

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2725	-0-	-778	-0-	281	1	2412	3	Y	29	26	0			10
							32	9									
02	3383	X	3383	-0-	-0-	-0-	333	1	2997	3	Y	48	33	0			25
							53	9									
03	4017	X	4017	-0-	-0-	-0-	437	1	3562	3	Y	16	35	0			6
							18	9									
04	3768	X	3768	-0-	-0-	-0-	477	1	3272	3	Y	17	20	0			3
							19	9									
*05	3661	X	3661	-0-	-0-	-0-	467	1	3172	3	Y	20	19	0			4
							22	9									
06	3900	X	3714	-0-	-186	-0-	414	1	3256	3	Y	40	35	0			9
							44	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5880	-0-	-785	-0-	169	1	5366	3	Y	314	280	0			106
							345	9									
02	5757	X	5757	-0-	-0-	-0-	190	1	5308	3	Y	235	218	0			123
							259	9									
03	6470	X	6470	-0-	-0-	-0-	237	1	5959	3	Y	249	278	0			94
							274	9									
04	5700	X	5416	-0-	-284	-0-	154	1	4966	3	Y	269	310	0			53
							296	9									
*05	6556	X	6556	-0-	-0-	-0-	170	1	6069	3	Y	288	282	0			59
							317	9									
*06	6097	X	6097	-0-	-0-	-0-	165	1	5631	3	Y	274	273	0			60
							301	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	25	1	370	3	Y	118	88	0	40
							2	4	130	9					
02	1100	N	1100	-0-	-0-	-0-	30	1	523	3	Y	496	277	0	259
							1	4	546	9					
03	1270	N	1270	-0-	-0-	-0-	68	1	966	3	Y	212	391	0	80
							3	4	233	9					
04	1771	N	1771	-0-	-0-	-0-	110	1	1560	3	Y	88	151	0	17
							4	4	97	9					
*05	1892	N	1892	-0-	-0-	-0-	471	1	1304	3	Y	103	99	0	21
							4	4	113	9					
*06	2295	N	2295	-0-	-0-	-0-	500	1	1619	3	Y	156	143	0	34
							4	4	172	9					

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	5456	X	4871	-0-	-585	-0-	136	1	4318	3	Y	379	332	0	128
							417	9							
02	4371	X	4371	-0-	-0-	-0-	141	1	3952	3	Y	253	249	0	132
							278	9							
03	4523	X	4523	-0-	-0-	-0-	163	1	4093	3	Y	243	283	0	92
							267	9							
04	2745	X	2745	-0-	-0-	-0-	78	1	2521	3	Y	133	199	0	26
							146	9							
*05	2604	X	2604	-0-	-0-	-0-	67	1	2407	3	Y	118	120	0	24
							130	9							
*06	2969	X	2969	-0-	-0-	-0-	80	1	2735	3	Y	140	133	0	31
							154	9							

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4495	X	4387	-0-	-108	-0-	403	1	3454	3	Y	482	452	0	163
							530	9							
02	4218	X	4218	-0-	-0-	-0-	349	1	3258	3	Y	555	428	0	290
							611	9							
03	4309	X	4190	-0-	-119	-0-	397	1	3333	3	Y	418	550	0	158
							460	9							
04	5087	X	5087	-0-	-0-	-0-	544	1	3887	3	Y	596	636	0	118
							656	9							
*05	5188	X	5188	-0-	-0-	-0-	570	1	4020	3	Y	544	550	0	112
							598	9							
*06	5121	X	5121	-0-	-0-	-0-	489	1	3994	3	Y	580	565	0	127
							638	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2308	N	2308	-0-	-0-	-0-	64	1	2039	3	Y	186	164	0			63
							205	9									
02	2047	N	2047	-0-	-0-	-0-	66	1	1849	3	Y	120	120	0			63
							132	9									
03	2290	N	2290	-0-	-0-	-0-	82	1	2066	3	Y	129	143	0			49
							142	9									
04	2100	N	1777	-0-	-323	-0-	50	1	1614	3	Y	103	132	0			20
							113	9									
*05	2131	N	2131	-0-	-0-	-0-	53	1	1912	3	Y	151	140	0			31
							166	9									
06	2100	N	1484	-0-	-616	-0-	38	1	1310	3	Y	124	128	0			27
							136	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3333	-0-	-1441	-0-	284	1	2438	3	Y	555	477	0			187
							611	9									
02	3400	X	3400	-0-	-0-	-0-	280	1	2571	3	Y	499	426	0			260
							549	9									
03	3248	X	3248	-0-	-0-	-0-	297	1	2472	3	Y	435	531	0			164
							479	9									
04	3210	X	3166	-0-	-44	-0-	335	1	2356	3	Y	432	511	0			85
							475	9									
05	3317	X	3242	-0-	-75	-0-	347	1	2418	3	Y	434	430	0			89
							477	9									
06	3210	X	3087	-0-	-123	-0-	289	1	2328	3	Y	427	422	0			94
							470	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	11091	-0-	-875	-0-	1025	1	8784	3	Y	1165	1084	0			392
							1282	9									
02	10113	X	10113	-0-	-0-	-0-	905	1	8252	3	Y	869	808	0			453
							956	9									
03	11253	X	11253	-0-	-0-	-0-	1078	1	8956	3	Y	1108	1143	0			418
							1219	9									
04	11323	X	11323	-0-	-0-	-0-	1251	1	8772	3	Y	1182	1367	0			233
							1300	9									
*05	11209	X	11209	-0-	-0-	-0-	1253	1	8706	3	Y	1136	1136	0			233
							1250	9									
*06	10572	X	10572	-0-	-0-	-0-	1037	1	8325	3	Y	1100	1092	0			241
							1210	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	32	1	465	3	Y	68	51	0			23
							2	4	75	9							
02	351	N	351	-0-	-0-	-0-	34	3	317	9	Y	288	161	0			150
03	152	N	152	-0-	-0-	-0-	17	3	135	9	Y	123	227	0			46
04	540	N	66	-0-	-474	-0-	9	3	57	9	Y	52	88	0			10
*05	450	N	450	-0-	-0-	-0-	374	1	11	3	Y	59	57	0			12
							65	9									
*06	511	N	511	-0-	-0-	-0-	395	1	16	3	Y	91	83	0			20
							100	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7598	X	7598	-0-		-0-	-0-		216	1	6829	3	Y	503	444	0			169
									553	9									
02	6433	X	6433	-0-		-0-	-0-		220	1	6122	3	Y	83	209	0			43
									91	9									
03	7745	X	7745	-0-		-0-	-0-		275	1	6947	3	Y	475	339	0			179
									523	9									
04	7350	X	6193	-0-		-1157	-0-		171	1	5545	3	Y	434	527	0			86
									477	9									
05	7595	X	5734	-0-		-1861	-0-		140	1	5053	3	Y	492	477	0			101
									541	9									
06	7500	X	4576	-0-		-2924	-0-		124	1	4257	3	Y	177	239	0			39
									195	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2273	-0-		-734	-0-		61	1	1923	3	Y	263	232	0			89
									289	9									
02	1752	X	1752	-0-		-0-	-0-		59	1	1645	3	Y	44	110	0			23
									48	9									
03	2240	N	2240	-0-		-0-	-0-		74	1	1887	3	Y	254	181	0			96
									279	9									
04	2190	N	2075	-0-		-115	-0-		57	1	1846	3	Y	156	221	0			31
									172	9									
*05	2122	N	2122	-0-		-0-	-0-		53	1	1900	3	Y	154	153	0			32
									169	9									
06	2160	N	1712	-0-		-448	-0-		47	1	1606	3	Y	54	74	0			12
									59	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1730	-0-		-192	-0-		47	1	1500	3	Y	166	146	0			56
									183	9									
02	1411	N	1411	-0-		-0-	-0-		48	1	1333	3	Y	27	69	0			14
									30	9									
03	1752	N	1752	-0-		-0-	-0-		60	1	1519	3	Y	157	112	0			59
									173	9									
04	1680	N	1642	-0-		-38	-0-		46	1	1489	3	Y	97	137	0			19
									107	9									
*05	1642	N	1642	-0-		-0-	-0-		41	1	1487	3	Y	104	102	0			21
									114	9									
06	1710	N	1230	-0-		-480	-0-		33	1	1145	3	Y	47	58	0			10
									52	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	3700	-0-		-764	-0-		107	1	3381	3	Y	193	171	0			65
									212	9									
02	3177	X	3177	-0-		-0-	-0-		109	1	3032	3	Y	33	81	0			17
									36	9									
03	3767	X	3767	-0-		-0-	-0-		136	1	3430	3	Y	183	131	0			69
									201	9									
04	4260	X	3990	-0-		-270	-0-		111	1	3590	3	Y	263	280	0			52
									289	9									
*05	4510	X	4510	-0-		-0-	-0-		108	1	3921	3	Y	437	399	0			90
									481	9									
06	3660	X	3562	-0-		-98	-0-		96	1	3293	3	Y	156	212	0			34
									172	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1979	-0-		-1121	1691	54	1	1717	3	Y	189	167	0			64
								208	9									
02	2800	N	1628	-0-		-1172	519	55	1	1539	3	Y	31	79	0			16
								34	9									
03	2555	N	2036	-0-		-519	-0-	69	1	1770	3	Y	179	128	0			67
								197	9									
04	1892	N	1892	-0-		-0-	-0-	53	1	1717	3	Y	111	156	0			22
								122	9									
*05	1935	N	1935	-0-		-0-	-0-	49	1	1767	3	Y	108	108	0			22
								119	9									
*06	1585	N	1585	-0-		-0-	-0-	44	1	1499	3	Y	38	52	0			8
								42	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5078	-0-		1978	4114	311	1	4585	3	Y	147	110	0			50
								20	4	162	9							
02	2800	N	2246	-0-		-554	3560	90	1	1471	3	Y	621	347	0			324
								2	4	683	9							
03	3100	N	3612	-0-		512	4072	223	1	3087	3	Y	266	490	0			100
								9	4	293	9							
04	7872	X	3800	-0-		-4072	-0-	243	1	3426	3	Y	111	189	0			22
								9	4	122	9							
05	2790	X	2539	-0-		-251	-0-	503	1	1865	3	Y	151	142	0			31
								5	4	166	9							
*06	2725	X	2725	-0-		-0-	-0-	516	1	1943	3	Y	237	216	0			52
								5	4	261	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	-0-	-0-		-5208	-0-					Y	169	126	0			57
02	2080	X	2080	-0-		-0-	-0-	38	1	735	3	Y	1187	625	0			619
								1	4	1306	9							
03	5425	X	2039	-0-		-3386	-0-	83	1	1227	3	Y	663	1032	0			250
								729	9									
04	2670	X	2158	-0-		-512	-0-	120	1	1730	3	Y	275	471	0			54
								5	4	303	9							
*05	2308	X	2308	-0-		-0-	-0-	479	1	1472	3	Y	321	309	0			66
								4	4	353	9							
*06	2896	X	2896	-0-		-0-	-0-	509	1	1846	3	Y	487	446	0			107
								5	4	536	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	6242	-0-		-2159	-0-	186	1	5905	3	Y	137	206	0			46
								151	9									
02	6122	X	6122	-0-		-0-	-0-	207	1	5750	3	Y	150	118	0			78
								165	9									
03	7488	X	7488	-0-		-0-	-0-	265	1	6661	3	Y	511	396	0			193
								562	9									
04	6840	X	6820	-0-		-20	-0-	183	1	5852	3	Y	714	766	0			141
								785	9									
*05	7627	X	7627	-0-		-0-	-0-	183	1	6573	3	Y	792	770	0			163
								871	9									
*06	7239	X	7239	-0-		-0-	-0-	180	1	6183	3	Y	796	784	0			175
								876	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1359	-0-	-67	-0-	79	1	1165	3	Y	100	91	0			34
							5	4	110	9							
02	1219	N	1219	-0-	-0-	-0-	70	1	1022	3	Y	114	88	0			60
							2	4	125	9							
03	1388	N	1388	-0-	-0-	-0-	86	1	1164	3	Y	122	136	0			46
							4	4	134	9							
04	1313	N	1313	-0-	-0-	-0-	79	1	1115	3	Y	105	130	0			21
							3	4	116	9							
*05	1301	N	1301	-0-	-0-	-0-	63	1	1134	3	Y	92	94	0			19
							3	4	101	9							
*06	1360	N	1360	-0-	-0-	-0-	67	1	1190	3	Y	91	90	0			20
							3	4	100	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2388	-0-	-340	-0-	139	1	2051	3	Y	172	138	0			58
							9	4	189	9							
02	693	X	693	-0-	-0-	-0-	41	1	603	3	Y	44	79	0			23
							1	4	48	9							
03	2706	X	2706	-0-	-0-	-0-	171	1	2329	3	Y	181	136	0			68
							7	4	199	9							
04	2310	N	2247	-0-	-63	-0-	137	1	1922	3	Y	166	201	0			33
							5	4	183	9							
*05	2126	N	2126	-0-	-0-	-0-	102	1	1854	3	Y	150	152	0			31
							5	4	165	9							
06	2490	N	40	-0-	-2450	-0-	2	1	29	3	Y	8	37	0			2
							9	9									

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4644	-0-	-719	-0-	321	1	3818	3	Y	451	411	0			152
							9	4	496	9							
02	4677	X	4677	-0-	-0-	-0-	329	1	3756	3	Y	527	404	0			275
							12	4	580	9							
03	5363	X	4794	-0-	-569	-0-	341	1	4056	3	Y	352	494	0			133
							10	4	387	9							
04	5533	X	5533	-0-	-0-	-0-	333	1	3900	3	Y	1173	1075	0			231
							10	4	1290	9							
*05	4650	X	3867	-0-	-783	-0-	217	1	3387	3	Y	234	417	0			48
							6	4	257	9							
06	5010	X	2627	-0-	-2383	-0-	120	1	2348	3	Y	141	158	0			31
							3	4	155	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3777	-0-	-563	-0-	258	1	3061	3	Y	410	371	0			138
							7	4	451	9							
02	3688	X	3688	-0-	-0-	-0-	252	1	2876	3	Y	501	378	0			261
							9	4	551	9							
03	4464	X	3741	-0-	-723	-0-	261	1	3103	3	Y	336	470	0			127
							7	4	370	9							
04	5629	X	5629	-0-	-0-	-0-	318	1	3752	3	Y	1409	1258	0			278
							9	4	1550	9							
*05	4437	X	4437	-0-	-0-	-0-	248	1	3860	3	Y	293	511	0			60
							7	4	322	9							
06	3960	X	3018	-0-	-942	-0-	138	1	2682	3	Y	177	198	0			39
							4	4	195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1828	-0-	-156	-0-	131	1	1553	3	Y	127	111	0			43
							4	4	140	9							
02	1932	X	1932	-0-	-0-	-0-	134	1	1532	3	Y	237	156	0			124
							5	4	261	9							
03	2201	X	1611	-0-	-590	-0-	112	1	1336	3	Y	145	214	0			55
							3	4	160	9							
04	1980	X	1687	-0-	-293	-0-	92	1	1098	3	Y	449	415	0			89
							3	4	494	9							
*05	1829	X	1291	-0-	-538	-0-	73	1	1135	3	Y	74	148	0			15
							2	4	81	9							
06	2070	X	881	-0-	-1189	-0-	40	1	788	3	Y	46	51	0			10
							1	4	51	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2061	-0-	-326	-0-	143	1	1704	3	Y	191	175	0			64
							4	4	210	9							
02	2078	N	2078	-0-	-0-	-0-	147	1	1678	3	Y	225	172	0			117
							5	4	248	9							
03	3100	N	3184	-0-	84	84	229	1	2717	3	Y	211	248	0			80
							6	4	232	9							
04	3000	N	5520	-0-	2520	2604	341	1	3988	3	Y	1074	942	0			212
							10	4	1181	9							
*05	3100	N	4256	-0-	1156	3760	243	1	3777	3	Y	208	377	0			43
							7	4	229	9							
*06	6660	X	2900	-0-	-3760	-0-	135	1	2625	3	Y	124	140	0			27
							4	4	136	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4597	X	4597	-0-	-0-	-0-	258	1	3801	3	Y	474	468	0			160
							17	4	521	9							
02	4667	X	4667	-0-	-0-	-0-	254	1	3727	3	Y	617	455	0			322
							7	4	679	9							
03	4361	X	4361	-0-	-0-	-0-	252	1	3438	3	Y	601	696	0			227
							10	4	661	9							
04	4710	X	4390	-0-	-320	-0-	257	1	3610	3	Y	466	601	0			92
							10	4	513	9							
*05	4900	X	4900	-0-	-0-	-0-	232	1	4188	3	Y	425	430	0			87
							12	4	468	9							
*06	5942	X	5942	-0-	-0-	-0-	293	1	5183	3	Y	411	408	0			90
							14	4	452	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8801	X	4712	-0-	-4089	-0-	337	1	4000	3	Y	333	305	0			112
							9	4	366	9							
02	2317	X	2317	-0-	-0-	-0-	162	1	1852	3	Y	270	241	0			141
							6	4	297	9							
03	4557	X	1603	-0-	-2954	-0-	114	1	1352	3	Y	122	217	0			46
							3	4	134	9							
04	4410	X	1603	-0-	-2807	-0-	94	1	1111	3	Y	359	334	0			71
							3	4	395	9							
*05	4557	X	2222	-0-	-2335	-0-	125	1	1951	3	Y	130	174	0			27
							3	4	143	9							
06	4410	X	1532	-0-	-2878	-0-	70	1	1373	3	Y	78	88	0			17
							2	4	86	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6868	X	6868	-0-	-0-	-0-	486	1	5772	3	Y	543	467	0			183
							13	4	597	9							
02	6188	X	6188	-0-	-0-	-0-	460	1	5184	3	Y	479	412	0			250
							17	4	527	9							
03	6634	X	6612	-0-	-22	-0-	460	1	5504	3	Y	577	609	0			218
							13	4	635	9							
04	6660	X	2152	-0-	-4508	-0-	161	1	1848	3	Y	125	318	0			25
							5	4	138	9							
*05	9180	X	9180	-0-	-0-	-0-	520	1	8110	3	Y	487	412	0			100
							14	4	536	9							
*06	7163	X	7163	-0-	-0-	-0-	330	1	6444	3	Y	345	369	0			76
							9	4	380	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1098	-0-	-173	-0-	79	1	934	3	Y	75	80	0			25
							2	4	83	9							
02	502	N	502	-0-	-0-	-0-	38	1	435	3	Y	25	37	0			13
							1	4	28	9							
03	1127	N	1127	-0-	-0-	-0-	81	1	959	3	Y	77	61	0			29
							2	4	85	9							
04	1050	N	113	-0-	-937	-0-	9	1	103	3	Y	1	30	0			-0-
							1	9									
*05	533	N	533	-0-	-0-	-0-	31	1	483	3	Y	16	13	0			3
							1	4	18	9							
06	1080	N	55	-0-	-1025	-0-	3	1	52	3	Y	-0-	3	0			-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	63	1	751	3	Y	95	87	0			32
							2	4	105	9							
02	807	N	807	-0-	-0-	-0-	58	1	655	3	Y	84	72	0			44
							2	4	92	9							
03	787	N	787	-0-	-0-	-0-	59	1	694	3	Y	29	62	0			11
							2	4	32	9							
04	870	N	758	-0-	-112	-0-	55	1	627	3	Y	67	65	0			13
							2	4	74	9							
*05	840	N	840	-0-	-0-	-0-	46	1	721	3	Y	65	65	0			13
							1	4	72	9							
06	750	N	691	-0-	-59	-0-	29	1	578	3	Y	75	72	0			16
							1	4	83	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2494	-0-	-1040	-0-	180	1	2145	3	Y	149	136	0			50
							5	4	164	9							
02	2375	X	2375	-0-	-0-	-0-	148	1	1740	3	Y	438	260	0			228
							5	4	482	9							
03	3534	X	2511	-0-	-1023	-0-	173	1	2077	3	Y	233	373	0			88
							5	4	256	9							
04	3150	X	1733	-0-	-1417	-0-	128	1	1489	3	Y	102	170	0			20
							4	4	112	9							
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-	20	0			-0-
06	2550	X	-0-	-0-	-2550	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4453	X	4453	-0-	-0-	-0-	322	1	3825	3	Y	270	242	0			91
							9	4	297	9							
02	5243	X	5243	-0-	-0-	-0-	318	1	3824	3	Y	991	565	0			517
							11	4	1090	9							
03	7485	X	7485	-0-	-0-	-0-	491	1	6027	3	Y	866	1056	0			327
							14	4	953	9							
04	7171	X	7171	-0-	-0-	-0-	517	1	5976	3	Y	603	811	0			119
							15	4	663	9							
*05	9295	X	9295	-0-	-0-	-0-	498	1	7841	3	Y	856	799	0			176
							14	4	942	9							
*06	11278	X	11278	-0-	-0-	-0-	390	1	8036	3	Y	2584	2193	0			567
							11	4	2842	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5796	-0-	-187	-0-	424	1	5033	3	Y	297	250	0			100
							12	4	327	9							
02	6019	X	6019	-0-	-0-	-0-	402	1	4616	3	Y	896	529	0			467
							15	4	986	9							
03	6417	X	6313	-0-	-104	-0-	452	1	5382	3	Y	424	731	0			160
							13	4	466	9							
04	6209	X	6209	-0-	-0-	-0-	479	1	5481	3	Y	214	332	0			42
							14	4	235	9							
05	5797	X	2062	-0-	-3735	-0-	121	1	1873	3	Y	59	89	0			12
							3	4	65	9							
06	6210	X	-0-	-0-	-6210	-0-					Y	-0-	12	0			-0-

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3743	-0-	-287	-0-	254	1	3022	3	Y	418	373	0			141
							7	4	460	9							
02	3340	X	3340	-0-	-0-	-0-	237	1	2689	3	Y	368	317	0			192
							9	4	405	9							
03	4352	X	4352	-0-	-0-	-0-	293	1	3488	3	Y	512	511	0			193
							8	4	563	9							
04	3535	X	3535	-0-	-0-	-0-	259	1	2958	3	Y	282	419	0			56
							8	4	310	9							
*05	3583	X	3583	-0-	-0-	-0-	197	1	3066	3	Y	286	283	0			59
							5	4	315	9							
06	3240	X	3239	-0-	-1	-0-	145	1	2829	3	Y	237	244	0			52
							4	4	261	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5553	-0-	-399	-0-	390	1	4636	3	Y	469	425	0			158
							11	4	516	9							
02	4704	X	4704	-0-	-0-	-0-	346	1	3941	3	Y	367	334	0			191
							13	4	404	9							
03	5456	X	4590	-0-	-866	-0-	328	1	3866	3	Y	352	410	0			133
							9	4	387	9							
04	5280	X	4237	-0-	-1043	-0-	325	1	3697	3	Y	186	282	0			37
							10	4	205	9							
05	5456	X	4283	-0-	-1173	-0-	245	1	3824	3	Y	188	186	0			39
							7	4	207	9							
06	5280	X	3789	-0-	-1491	-0-	176	1	3443	3	Y	150	156	0			33
							5	4	165	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	168	-0-	-1661	-0-	6	1	84	3	Y	71	215	0			24
							78	9									
02	479	X	479	-0-	-0-	-0-	2	1	121	3	Y	324	179	0			169
							356	9									
03	466	X	466	-0-	-0-	-0-	2	1	132	3	Y	302	357	0			114
							332	9									
04	300	X	53	-0-	-247	-0-	18	3	35	9	Y	32	140	0			6
*05	384	N	384	-0-	-0-	-0-	373	1	4	3	Y	6	11	0			1
							7	9									
06	450	N	374	-0-	-76	-0-	367	1	3	3	Y	4	4	0			1
							4	9									

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	X	1144	-0-	-0-	-0-	88	1	1050	3	Y	4	55	0			1
							2	4	4	9							
02	605	X	605	-0-	-0-	-0-	49	1	554	3	Y	-0-	1	0			-0-
							2	4									
03	2572	X	2572	-0-	-0-	-0-	158	1	1864	3	Y	496	309	0			187
							4	4	546	9							
04	2239	X	2239	-0-	-0-	-0-	175	1	1985	3	Y	67	241	0			13
							5	4	74	9							
*05	2592	X	2592	-0-	-0-	-0-	150	1	2337	3	Y	92	86	0			19
							4	4	101	9							
06	2490	X	2284	-0-	-206	-0-	108	1	2103	3	Y	64	69	0			14
							3	4	70	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10354	X	10354	-0-	-0-	-0-	584	1	8622	3	Y	1009	927	0			340
							38	4	1110	9							
02	8809	X	8809	-0-	-0-	-0-	486	1	7149	3	Y	1055	845	0			550
							13	4	1161	9							
03	9734	X	6748	-0-	-2986	-0-	400	1	5473	3	Y	780	1036	0			294
							17	4	858	9							
04	9420	X	3949	-0-	-5471	-0-	234	1	3304	3	Y	365	587	0			72
							9	4	402	9							
*05	10608	X	10608	-0-	-0-	-0-	498	1	9044	3	Y	945	823	0			194
							26	4	1040	9							
*06	11162	X	11162	-0-	-0-	-0-	540	1	9588	3	Y	915	908	0			201
							27	4	1007	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	495	335	0			167
02	DLQ G-10		1306	-0-	1306	1306	8	1	627	3	Y	610	459	0			318
							671	9									
03	DLQ G-10		1312	-0-	1312	2618	38	1	912	3	Y	328	522	0			124
							1	4	361	9							
04	DLQ G-10		881	-0-	881	3499	4	1	286	3	Y	537	555	0			106
							591	9									
*05	2400	N	1101	-0-	-1299	2200	533	1	220	3	Y	316	357	0			65
							348	9									
*06	3000	N	1294	-0-	-1706	494	519	1	303	3	Y	429	400	0			94
							472	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	6603	X	46	-0-	-6557	-0-	3	1	36	3	Y	6	5	0		2
							7	9								
02	114	X	114	-0-	-0-	-0-	9	1	98	3	Y	6	5	0		3
							7	9								
03	5456	X	261	-0-	-5195	-0-	19	1	229	3	Y	11	10	0		4
							1	4	12	9						
04	4920	X	27	-0-	-4893	-0-	2	1	24	3	Y	1	5	0		-0-
							1	9								
05	372	X	131	-0-	-241	-0-	8	1	122	3	Y	1	1	0		-0-
							1	9								
*06	7341	X	7341	-0-	-0-	-0-	347	1	6741	3	Y	221	173	0		48
							10	4	243	9						

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	4557	X	3107	-0-	-1450	-0-	231	1	2743	3	Y	115	124	0		39
							6	4	127	9						
02	2830	X	2830	-0-	-0-	-0-	222	1	2500	3	Y	91	82	0		48
							8	4	100	9						
03	3627	X	2334	-0-	-1293	-0-	175	1	2065	3	Y	81	98	0		31
							5	4	89	9						
04	4290	X	123	-0-	-4167	-0-	9	1	104	3	Y	9	38	0		2
							10	9								
05	4433	X	3317	-0-	-1116	-0-	189	1	2945	3	Y	162	131	0		33
							5	4	178	9						
06	3030	X	616	-0-	-2414	-0-	28	1	553	3	Y	31	57	0		7
							1	4	34	9						

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	4519	X	4519	-0-	-0-	-0-	265	1	3910	3	Y	297	347	0		100
							17	4	327	9						
02	941	X	941	-0-	-0-	-0-	23	1	369	3	Y	498	338	0		260
							1	4	548	9						
03	274	X	274	-0-	-0-	-0-	21	3	253	9	Y	230	403	0		87
04	240	X	-0-	-0-	-240	-0-					Y	-0-	87	0		-0-
*05	455	X	455	-0-	-0-	-0-	452	1	3	9	Y	3	2	0		1
*06	468	X	468	-0-	-0-	-0-	468	1			Y	-0-	1	0		-0-

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	7725	X	7725	-0-	-0-	-0-	553	1	6574	3	Y	530	458	0		179
							15	4	583	9						
02	7269	X	7269	-0-	-0-	-0-	537	1	6056	3	Y	596	464	0		311
							20	4	656	9						
03	7975	X	7975	-0-	-0-	-0-	552	1	6613	3	Y	723	761	0		273
							15	4	795	9						
04	7740	X	6773	-0-	-967	-0-	509	1	5787	3	Y	420	610	0		83
							15	4	462	9						
05	7998	X	7261	-0-	-737	-0-	403	1	6322	3	Y	477	462	0		98
							11	4	525	9						
06	7740	X	5043	-0-	-2697	-0-	233	1	4549	3	Y	232	279	0		51
							6	4	255	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	4061	-0-	-2015	-0-	245	1	3611	3	Y	172	195	0			58
							16	4	189	9							
02	5337	X	5337	-0-	-0-	-0-	317	1	4643	3	Y	335	218	0			175
							8	4	369	9							
03	6658	X	6658	-0-	-0-	-0-	425	1	5780	3	Y	395	421	0			149
							18	4	435	9							
04	8039	X	8039	-0-	-0-	-0-	496	1	6977	3	Y	497	548	0			98
							19	4	547	9							
05	5208	X	4908	-0-	-300	-0-	241	1	4362	3	Y	266	309	0			55
							12	4	293	9							
06	5040	X	250	-0-	-4790	-0-	13	1	223	3	Y	12	64	0			3
							1	4	13	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6000	-0-	-727	-0-	357	1	5271	3	Y	317	295	0			107
							23	4	349	9							
02	5018	X	5018	-0-	-0-	-0-	294	1	4307	3	Y	372	285	0			194
							8	4	409	9							
03	5766	X	5664	-0-	-102	-0-	356	1	4852	3	Y	401	444	0			151
							15	4	441	9							
04	5580	X	5089	-0-	-491	-0-	314	1	4411	3	Y	320	408	0			63
							12	4	352	9							
05	5766	X	5555	-0-	-211	-0-	271	1	4916	3	Y	322	319	0			66
							14	4	354	9							
*06	7236	X	7236	-0-	-0-	-0-	365	1	6461	3	Y	356	344	0			78
							18	4	392	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	7843	-0-	-620	-0-	466	1	6873	3	Y	430	406	0			145
							31	4	473	9							
02	6854	X	6854	-0-	-0-	-0-	403	1	5917	3	Y	475	372	0			248
							11	4	523	9							
03	8432	X	7836	-0-	-596	-0-	495	1	6751	3	Y	517	570	0			195
							21	4	569	9							
04	8160	X	6957	-0-	-1203	-0-	435	1	6120	3	Y	350	476	0			69
							17	4	385	9							
05	8339	X	7485	-0-	-854	-0-	378	1	6826	3	Y	238	258	0			49
							19	4	262	9							
06	7590	X	7443	-0-	-147	-0-	384	1	6790	3	Y	227	226	0			50
							19	4	250	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	8710	-0-	-1365	-0-	541	1	7981	3	Y	139	136	0			47
							35	4	153	9							
02	7655	X	7655	-0-	-0-	-0-	468	1	6835	3	Y	309	195	0			161
							12	4	340	9							
03	8878	X	8878	-0-	-0-	-0-	576	1	7831	3	Y	406	414	0			153
							24	4	447	9							
04	8370	X	8120	-0-	-250	-0-	529	1	7393	3	Y	161	282	0			32
							21	4	177	9							
05	8649	X	7878	-0-	-771	-0-	409	1	7356	3	Y	84	99	0			17
							21	4	92	9							
06	8370	X	7585	-0-	-785	-0-	402	1	7078	3	Y	77	77	0			17
							20	4	85	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	7233	-0-	-1943	-0-	439	1	6475	3	Y	264	258	0			89
							29	4	290	9							
02	7311	X	7311	-0-	-0-	-0-	442	1	6469	3	Y	353	258	0			184
							12	4	388	9							
03	8773	X	8773	-0-	-0-	-0-	567	1	7727	3	Y	414	442	0			156
							24	4	455	9							
04	8700	X	8700	-0-	-0-	-0-	550	1	7736	3	Y	357	443	0			70
							21	4	393	9							
05	8649	X	8135	-0-	-514	-0-	405	1	7346	3	Y	330	332	0			68
							21	4	363	9							
06	8370	X	7870	-0-	-500	-0-	402	1	7119	3	Y	299	301	0			66
							20	4	329	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14787	X	11142	-0-	-3645	-0-	698	1	10299	3	Y	90	69	0			30
							46	4	99	9							
02	9611	X	9611	-0-	-0-	-0-	609	1	8872	3	Y	104	80	0			54
							16	4	114	9							
03	14105	X	12551	-0-	-1554	-0-	852	1	11535	3	Y	116	126	0			44
							36	4	128	9							
04	13380	X	11529	-0-	-1851	-0-	765	1	10667	3	Y	61	93	0			12
							30	4	67	9							
05	13423	X	12193	-0-	-1230	-0-	635	1	11414	3	Y	101	92	0			21
							33	4	111	9							
06	12150	X	11408	-0-	-742	-0-	611	1	10736	3	Y	28	43	0			6
							30	4	31	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	X	7858	-0-	-1845	-0-	479	1	7073	3	Y	250	240	0			84
							31	4	275	9							
02	7399	X	7399	-0-	-0-	-0-	444	1	6511	3	Y	393	272	0			205
							12	4	432	9							
03	8463	X	6582	-0-	-1881	-0-	423	1	5766	3	Y	341	417	0			129
							18	4	375	9							
04	8190	X	7083	-0-	-1107	-0-	468	1	6527	3	Y	64	180	0			13
							18	4	70	9							
05	8463	X	6495	-0-	-1968	-0-	337	1	6072	3	Y	63	63	0			13
							17	4	69	9							
06	7920	X	5886	-0-	-2034	-0-	313	1	5506	3	Y	47	50	0			10
							15	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14694	X	10174	-0-	-4520	-0-	630	1	9299	3	Y	185	176	0			62
							41	4	204	9							
02	9672	X	9672	-0-	-0-	-0-	606	1	8839	3	Y	192	154	0			100
							16	4	211	9							
03	13924	X	13924	-0-	-0-	-0-	922	1	12509	3	Y	414	358	0			156
							38	4	455	9							
04	13440	X	13432	-0-	-8	-0-	866	1	12119	3	Y	375	457	0			74
							34	4	413	9							
05	13888	X	12832	-0-	-1056	-0-	653	1	11786	3	Y	326	333	0			67
							34	4	359	9							
06	13440	X	11831	-0-	-1609	-0-	625	1	11003	3	Y	156	189	0			34
							31	4	172	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4272	-0-	-2114	-0-	254	1	3753	3	Y	225	232	0			76
							17	4	248	9							
02	3307	X	3307	-0-	-0-	-0-	205	1	2994	3	Y	94	121	0			49
							5	4	103	9							
03	4898	X	4107	-0-	-791	-0-	273	1	3692	3	Y	119	123	0			45
							11	4	131	9							
04	4740	X	3884	-0-	-856	-0-	253	1	3533	3	Y	80	109	0			16
							10	4	88	9							
05	4681	X	3710	-0-	-971	-0-	190	1	3425	3	Y	77	77	0			16
							10	4	85	9							
06	4140	X	3573	-0-	-567	-0-	187	1	3300	3	Y	70	71	0			15
							9	4	77	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3878	X	3878	-0-	-0-	-0-	279	1	3310	3	Y	255	232	0			86
							8	4	281	9							
02	2933	X	2933	-0-	-0-	-0-	218	1	2489	3	Y	198	181	0			103
							8	4	218	9							
03	3724	X	3724	-0-	-0-	-0-	260	1	3119	3	Y	307	294	0			116
							7	4	338	9							
04	4060	X	4060	-0-	-0-	-0-	309	1	3509	3	Y	212	286	0			42
							9	4	233	9							
*05	4070	X	4070	-0-	-0-	-0-	230	1	3607	3	Y	206	206	0			42
							6	4	227	9							
06	3540	X	2982	-0-	-558	-0-	138	1	2700	3	Y	127	141	0			28
							4	4	140	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6000	X	6000	-0-	-0-	-0-	436	1	5180	3	Y	338	364	0			114
							12	4	372	9							
02	4635	X	4635	-0-	-0-	-0-	354	1	3986	3	Y	256	236	0			134
							13	4	282	9							
03	6510	X	5218	-0-	-1292	-0-	385	1	4574	3	Y	225	274	0			85
							11	4	248	9							
04	6120	X	4840	-0-	-1280	-0-	366	1	4163	3	Y	273	304	0			54
							11	4	300	9							
05	6293	X	4245	-0-	-2048	-0-	237	1	3706	3	Y	269	268	0			55
							6	4	296	9							
06	5820	X	4084	-0-	-1736	-0-	187	1	3642	3	Y	227	232	0			50
							5	4	250	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6292	X	6292	-0-	-0-	-0-	454	1	5395	3	Y	392	352	0			132
							12	4	431	9							
02	4854	X	4854	-0-	-0-	-0-	347	1	3970	3	Y	476	360	0			248
							13	4	524	9							
03	6355	X	5160	-0-	-1195	-0-	365	1	4354	3	Y	392	492	0			148
							10	4	431	9							
04	6150	X	3840	-0-	-2310	-0-	292	1	3349	3	Y	173	287	0			34
							9	4	190	9							
*05	6293	X	1660	-0-	-4633	-0-	92	1	1447	3	Y	107	119	0			22
							3	4	118	9							
06	6090	X	4582	-0-	-1508	-0-	210	1	4102	3	Y	240	209	0			53
							6	4	264	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	3720	-0-	-930	-0-	267	1	3175	3	Y	246	229	0			83
							7	4	271	9							
02	4220	X	4220	-0-	-0-	-0-	299	1	3436	3	Y	431	289	0			225
							11	4	474	9							
03	4475	X	4475	-0-	-0-	-0-	314	1	3763	3	Y	354	445	0			134
							9	4	389	9							
04	5430	X	5430	-0-	-0-	-0-	408	1	4692	3	Y	289	366	0			57
							12	4	318	9							
*05	7747	X	7747	-0-	-0-	-0-	434	1	6815	3	Y	442	408	0			91
							12	4	486	9							
*06	5112	X	5112	-0-	-0-	-0-	235	1	4608	3	Y	238	277	0			52
							7	4	262	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10788	X	8023	-0-	-2765	-0-	244	1	7714	3	Y	59	167	0			20
							65	9									
02	10550	X	10550	-0-	-0-	-0-	357	1	9931	3	Y	238	134	0			124
							262	9									
03	8773	X	8116	-0-	-657	-0-	295	1	7401	3	Y	382	362	0			144
							420	9									
04	8490	X	8412	-0-	-78	-0-	239	1	7702	3	Y	428	488	0			84
							471	9									
05	8556	X	7442	-0-	-1114	-0-	194	1	6928	3	Y	291	315	0			60
							320	9									
06	8490	X	6635	-0-	-1855	-0-	178	1	6096	3	Y	328	316	0			72
							361	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4129	-0-	-1017	-0-	299	1	3550	3	Y	247	239	0			83
							8	4	272	9							
02	3254	X	3254	-0-	-0-	-0-	237	1	2725	3	Y	257	206	0			134
							9	4	283	9							
03	5332	X	3465	-0-	-1867	-0-	248	1	2978	3	Y	211	265	0			80
							7	4	232	9							
04	5160	X	3412	-0-	-1748	-0-	260	1	2998	3	Y	133	187	0			26
							8	4	146	9							
05	4805	X	4316	-0-	-489	-0-	245	1	3856	3	Y	189	176	0			39
							7	4	208	9							
06	3990	X	2820	-0-	-1170	-0-	131	1	2575	3	Y	100	117	0			22
							4	4	110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1835	X	1835	-0-	-0-	-0-	130	1	1540	3	Y	146	135	0			49
							4	4	161	9							
02	1563	N	1563	-0-	-0-	-0-	115	1	1309	3	Y	123	108	0			64
							4	4	135	9							
03	1696	N	1696	-0-	-0-	-0-	118	1	1403	3	Y	156	161	0			59
							3	4	172	9							
04	1994	N	1994	-0-	-0-	-0-	114	1	1354	3	Y	475	440	0			94
							3	4	523	9							
*05	1536	N	1536	-0-	-0-	-0-	86	1	1343	3	Y	95	169	0			20
							2	4	105	9							
06	1650	N	1423	-0-	-227	-0-	65	1	1267	3	Y	81	83	0			18
							2	4	89	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10676	X	10676	-0-	-0-	-0-	501	1	7393	3	Y	2499	2308	0			842
							33	4	2749	9							
02	9072	X	9072	-0-	-0-	-0-	451	1	6726	3	Y	1712	1661	0			893
							12	4	1883	9							
03	7568	X	7568	-0-	-0-	-0-	326	1	4636	3	Y	2357	2361	0			889
							13	4	2593	9							
04	6000	X	4828	-0-	-1172	-0-	273	1	3876	3	Y	607	1376	0			120
							11	4	668	9							
05	6200	X	5445	-0-	-755	-0-	740	1	3810	3	Y	804	759	0			165
							11	4	884	9							
*06	6637	X	6637	-0-	-0-	-0-	746	1	4460	3	Y	1290	1172	0			283
							12	4	1419	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	8969	-0-	-1850	-0-	667	1	7922	3	Y	329	303	0			111
							18	4	362	9							
02	6506	X	6506	-0-	-0-	-0-	507	1	5716	3	Y	240	226	0			125
							19	4	264	9							
03	9424	X	5509	-0-	-3915	-0-	403	1	4758	3	Y	306	316	0			115
							11	4	337	9							
04	8940	X	6269	-0-	-2671	-0-	490	1	5563	3	Y	183	262	0			36
							15	4	201	9							
05	9145	X	6257	-0-	-2888	-0-	364	1	5675	3	Y	189	186	0			39
							10	4	208	9							
06	8670	X	6078	-0-	-2592	-0-	289	1	5619	3	Y	147	154	0			32
							8	4	162	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20863	X	18745	-0-	-2118	-0-	1370	1	16284	3	Y	958	850	0			323
							37	4	1054	9							
02	17421	X	17421	-0-	-0-	-0-	1128	1	13169	3	Y	2803	1664	0			1462
							41	4	3083	9							
03	20863	X	17301	-0-	-3562	-0-	1208	1	14502	3	Y	1415	2343	0			534
							34	4	1557	9							
04	20280	X	16236	-0-	-4044	-0-	1232	1	14216	3	Y	684	1083	0			135
							36	4	752	9							
05	20956	X	17781	-0-	-3175	-0-	1026	1	16048	3	Y	617	625	0			127
							28	4	679	9							
*06	21375	X	21375	-0-	-0-	-0-	870	1	17646	3	Y	2577	2139	0			565
							24	4	2835	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10054	X	10054	-0-	-0-	-0-	737	1	8760	3	Y	488	411	0			165
							20	4	537	9							
02	12111	X	12111	-0-	-0-	-0-	682	1	8458	3	Y	2679	1447	0			1397
							24	4	2947	9							
03	13051	X	11464	-0-	-1587	-0-	762	1	9363	3	Y	1198	2143	0			452
							21	4	1318	9							
04	12630	X	10257	-0-	-2373	-0-	736	1	8753	3	Y	678	996	0			134
							22	4	746	9							
*05	11101	X	11101	-0-	-0-	-0-	599	1	9679	3	Y	734	717	0			151
							16	4	807	9							
*06	15395	X	15395	-0-	-0-	-0-	529	1	11858	3	Y	2722	2276	0			597
							14	4	2994	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6576	-0-	-802	-0-	345	1	5086	3	Y	1020	937	0			344
							23	4	1122	9							
02	6482	X	6482	-0-	-0-	-0-	332	1	4913	3	Y	1116	878	0			582
							9	4	1228	9							
03	6479	X	6029	-0-	-450	-0-	317	1	4375	3	Y	1204	1332	0			454
							13	4	1324	9							
04	6429	X	6429	-0-	-0-	-0-	348	1	4956	3	Y	1010	1265	0			199
							14	4	1111	9							
*05	6837	X	6837	-0-	-0-	-0-	655	1	5104	3	Y	967	967	0			199
							14	4	1064	9							
06	6270	X	5957	-0-	-313	-0-	595	1	4499	3	Y	774	803	0			170
							12	4	851	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12692	X	12692	-0-	-0-	-0-	945	1	11234	3	Y	443	422	0			149
							26	4	487	9							
02	12217	X	12217	-0-	-0-	-0-	769	1	8978	3	Y	2220	1212	0			1157
							28	4	2442	9							
03	13330	X	11422	-0-	-1908	-0-	794	1	9516	3	Y	991	1774	0			374
							22	4	1090	9							
04	13200	X	11169	-0-	-2031	-0-	838	1	9676	3	Y	573	834	0			113
							25	4	630	9							
05	13640	X	11607	-0-	-2033	-0-	653	1	10251	3	Y	623	608	0			128
							18	4	685	9							
*06	15465	X	15465	-0-	-0-	-0-	578	1	11893	3	Y	2707	2241	0			594
							16	4	2978	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13516	X	10395	-0-	-3121	-0-	291	1	9216	3	Y	807	718	0			272
							888	9									
02	9642	X	9642	-0-	-0-	-0-	310	1	8691	3	Y	583	551	0			304
							641	9									
03	10850	X	10850	-0-	-0-	-0-	392	1	9784	3	Y	613	686	0			231
							674	9									
04	9930	X	8840	-0-	-1090	-0-	244	1	7926	3	Y	609	720	0			120
							670	9									
05	10261	X	9764	-0-	-497	-0-	246	1	8847	3	Y	610	605	0			125
							671	9									
*06	9993	X	9993	-0-	-0-	-0-	263	1	9033	3	Y	634	620	0			139
							697	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	4984	-0-	-2952	-0-	218	1	3219	3	Y	1394	1234	0			470
							14	4	1533	9							
02	5257	X	5257	-0-	-0-	-0-	249	1	3700	3	Y	1183	1036	0			617
							7	4	1301	9							
03	6975	X	5114	-0-	-1861	-0-	253	1	3501	3	Y	1227	1381	0			463
							10	4	1350	9							
04	5243	X	5243	-0-	-0-	-0-	264	1	3778	3	Y	1083	1332	0			214
							10	4	1191	9							
*05	5447	X	5447	-0-	-0-	-0-	770	1	3703	3	Y	876	910	0			180
							10	4	964	9							
*06	9117	X	9117	-0-	-0-	-0-	961	1	7183	3	Y	866	856	0			190
							20	4	953	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	9029	-0-	-2100	-0-	666	1	7917	3	Y	389	357	0			131
							18	4	428	9							
02	7854	X	7854	-0-	-0-	-0-	606	1	6831	3	Y	359	303	0			187
							22	4	395	9							
03	9703	X	8787	-0-	-916	-0-	648	1	7647	3	Y	431	455	0			163
							18	4	474	9							
04	9090	X	7262	-0-	-1828	-0-	559	1	6408	3	Y	253	366	0			50
							17	4	278	9							
05	9021	X	7087	-0-	-1934	-0-	409	1	6373	3	Y	267	262	0			55
							11	4	294	9							
06	8730	X	7297	-0-	-1433	-0-	342	1	6667	3	Y	253	252	0			56
							10	4	278	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	12705	-0-	-2578	-0-	920	1	10931	3	Y	754	685	0			254
							25	4	829	9							
02	10843	X	10843	-0-	-0-	-0-	820	1	9246	3	Y	679	579	0			354
							30	4	747	9							
03	13516	X	12184	-0-	-1332	-0-	874	1	10416	3	Y	791	846	0			299
							24	4	870	9							
04	12720	X	10247	-0-	-2473	-0-	781	1	8952	3	Y	446	657	0			88
							23	4	491	9							
05	12834	X	10535	-0-	-2299	-0-	604	1	9416	3	Y	454	449	0			93
							16	4	499	9							
06	12300	X	9918	-0-	-2382	-0-	464	1	9045	3	Y	360	374	0			79
							13	4	396	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2899	-0-	-356	-0-	209	1	2478	3	Y	187	175	0			63
							6	4	206	9							
02	2612	X	2612	-0-	-0-	-0-	196	1	2225	3	Y	167	143	0			87
							7	4	184	9							
03	2914	X	2811	-0-	-103	-0-	202	1	2408	3	Y	177	197	0			67
							6	4	195	9							
04	2820	X	2815	-0-	-5	-0-	214	1	2427	3	Y	153	190	0			30
							6	4	168	9							
05	2914	X	2860	-0-	-54	-0-	162	1	2529	3	Y	150	149	0			31
							4	4	165	9							
06	2820	X	2654	-0-	-166	-0-	123	1	2406	3	Y	111	118	0			24
							3	4	122	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

01	14B2	EXT	-0-	-0-	-0-	1569					Y	-0-	14	0			-0-
02	1569	X	-0-	-0-	-1569	-0-					Y	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

01	39711	X	22867	-0-	-16844	-0-	663	1	20990	3	Y	1104	732	0			372
							1214	9									
02	27703	X	27703	-0-	-0-	-0-	920	1	25682	3	Y	1001	851	0			522
							1101	9									
03	32922	X	14031	-0-	-18891	-0-	514	1	12925	3	Y	538	857	0			203
							592	9									
04	22140	X	17446	-0-	-4694	-0-	510	1	16433	3	Y	457	570	0			90
							503	9									
05	22878	X	10813	-0-	-12065	-0-	282	1	10074	3	Y	415	420	0			85
							457	9									
06	29670	X	19298	-0-	-10372	-0-	527	1	18022	3	Y	681	617	0			149
							749	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

01	26474	X	19995	-0-	-6479	-0-	586	1	18556	3	Y	775	675	0			261
							853	9									
02	17235	X	17235	-0-	-0-	-0-	573	1	16000	3	Y	602	549	0			314
							662	9									
03	21266	X	13473	-0-	-7793	-0-	499	1	12528	3	Y	405	566	0			153
							446	9									
04	20580	X	3300	-0-	-17280	-0-	97	1	3109	3	Y	85	221	0			17
							94	9									
05	19995	X	13944	-0-	-6051	-0-	368	1	13138	3	Y	398	333	0			82
							438	9									
06	19350	X	15384	-0-	-3966	-0-	425	1	14501	3	Y	416	407	0			91
							458	9									

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

01	28861	X	20413	-0-	-8448	-0-	601	1	19025	3	Y	715	623	0			241
							787	9									
02	17677	X	17677	-0-	-0-	-0-	590	1	16449	3	Y	580	518	0			303
							638	9									
03	22723	X	14728	-0-	-7995	-0-	547	1	13723	3	Y	416	562	0			157
							458	9									
04	21990	X	10283	-0-	-11707	-0-	303	1	9749	3	Y	210	326	0			41
							231	9									
05	20398	X	13425	-0-	-6973	-0-	354	1	12628	3	Y	403	361	0			83
							443	9									
06	19740	X	15186	-0-	-4554	-0-	420	1	14334	3	Y	393	390	0			86
							432	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34286	X	24110	-0-	-10176	-0-	708	1	22433	3	Y	881	779	0			297
							969	9									
02	22489	X	22489	-0-	-0-	-0-	751	1	20951	3	Y	715	639	0			373
							787	9									
03	27776	X	17476	-0-	-10300	-0-	650	1	16289	3	Y	488	677	0			184
							537	9									
04	26400	X	13191	-0-	-13209	-0-	389	1	12502	3	Y	273	403	0			54
							300	9									
05	24149	X	12820	-0-	-11329	-0-	340	1	12118	3	Y	329	315	0			68
							362	9									
06	24090	X	-0-	-0-	-24090	-0-					Y	-0-	68	0			-0-

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	38	-0-	-892	-0-	1	1	37	3	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	57783	X	57783	-0-	-0-	-0-	1678	1	53905	3	Y	2000	1605	0			395
							2200	9									
*05	59519	X	59519	-0-	-0-	-0-	1534	1	54725	3	Y	2964	2750	0			609
							3260	9									
*06	32148	X	32148	-0-	-0-	-0-	853	1	29121	3	Y	1976	2152	0			433
							2174	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	15420	-0-	-3738	-0-	1498	1	12844	3	Y	980	931	0			330
							1078	9									
02	13965	X	13965	-0-	-0-	-0-	1301	1	11805	3	Y	781	704	0			407
							859	9									
03	15655	X	15555	-0-	-100	-0-	1582	1	13028	3	Y	859	942	0			324
							945	9									
04	15188	X	15188	-0-	-0-	-0-	1815	1	12569	3	Y	731	911	0			144
							804	9									
*05	21396	X	21396	-0-	-0-	-0-	2554	1	17546	3	Y	1178	1080	0			242
							1296	9									
*06	16464	X	16464	-0-	-0-	-0-	1728	1	13728	3	Y	916	957	0			201
							1008	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19902	X	16182	-0-	-3720	-0-	1622	1	13900	3	Y	600	532	0			202
							660	9									
02	13634	X	13634	-0-	-0-	-0-	1313	1	11858	3	Y	421	404	0			219
							463	9									
03	16399	X	14441	-0-	-1958	-0-	1520	1	12460	3	Y	419	480	0			158
							461	9									
04	15660	X	13813	-0-	-1847	-0-	1685	1	11637	3	Y	446	516	0			88
							491	9									
05	16182	X	13900	-0-	-2282	-0-	1718	1	11738	3	Y	404	409	0			83
							444	9									
06	15660	X	12825	-0-	-2835	-0-	1393	1	11015	3	Y	379	379	0			83
							417	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18042	X	13657	-0-	-4385	-0-	844	1	12458	3	Y	273	250	0			92
							55	4	300	9							
02	11423	X	11423	-0-	-0-	-0-	710	1	10377	3	Y	288	230	0			150
							19	4	317	9							
03	14911	X	11565	-0-	-3346	-0-	779	1	10565	3	Y	172	257	0			65
							32	4	189	9							
04	14340	X	13205	-0-	-1135	-0-	873	1	12192	3	Y	96	142	0			19
							34	4	106	9							
05	13919	X	11635	-0-	-2284	-0-	603	1	10862	3	Y	126	119	0			26
							31	4	139	9							
06	13230	X	11359	-0-	-1871	-0-	604	1	10635	3	Y	82	90	0			18
							30	4	90	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27993	X	26358	-0-	-1635	-0-	1935	1	22992	3	Y	1253	1154	0			422
							53	4	1378	9							
02	22529	X	22529	-0-	-0-	-0-	1720	1	19561	3	Y	1077	938	0			561
							63	4	1185	9							
03	27094	X	23825	-0-	-3269	-0-	1725	1	20609	3	Y	1312	1378	0			495
							48	4	1443	9							
04	26220	X	7807	-0-	-18413	-0-	605	1	6874	3	Y	282	721	0			56
							18	4	310	9							
*05	27319	X	27319	-0-	-0-	-0-	1526	1	23921	3	Y	1664	1378	0			342
							42	4	1830	9							
06	25500	X	22446	-0-	-3054	-0-	1043	1	20362	3	Y	920	1060	0			202
							29	4	1012	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18197	X	17437	-0-	-760	-0-	1283	1	15247	3	Y	793	738	0			267
							35	4	872	9							
02	15094	X	15094	-0-	-0-	-0-	1155	1	13148	3	Y	681	593	0			355
							42	4	749	9							
03	18228	X	16616	-0-	-1612	-0-	1206	1	14408	3	Y	880	903	0			332
							34	4	968	9							
04	17640	X	5376	-0-	-12264	-0-	414	1	4750	3	Y	182	478	0			36
							12	4	200	9							
*05	19846	X	19846	-0-	-0-	-0-	1149	1	17916	3	Y	682	578	0			140
							31	4	750	9							
*06	24599	X	24599	-0-	-0-	-0-	1162	1	22638	3	Y	697	684	0			153
							32	4	767	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28613	X	25769	-0-	-2844	-0-	2600	1	22287	3	Y	802	723	0			270
							882	9									
02	21736	X	21736	-0-	-0-	-0-	2106	1	19013	3	Y	561	539	0			292
							617	9									
03	25327	X	22771	-0-	-2556	-0-	2409	1	19734	3	Y	571	648	0			215
							628	9									
04	24510	X	22844	-0-	-1666	-0-	2805	1	19357	3	Y	620	713	0			122
							682	9									
05	25327	X	22271	-0-	-3056	-0-	2764	1	18872	3	Y	577	581	0			118
							635	9									
06	24510	X	21105	-0-	-3405	-0-	2300	1	18176	3	Y	572	565	0			125
							629	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29667	X	28635	-0-	-1032	-0-	2093	1	24872	3	Y	1466	1356	0			494
							57	4	1613	9							
02	24861	X	24861	-0-	-0-	-0-	1890	1	21476	3	Y	1296	1114	0			676
							69	4	1426	9							
03	28923	X	26094	-0-	-2829	-0-	1881	1	22424	3	Y	1579	1659	0			596
							52	4	1737	9							
04	27990	X	8691	-0-	-19299	-0-	666	1	7628	3	Y	343	871	0			68
							20	4	377	9							
*05	79242	X	79242	-0-	-0-	-0-	4378	1	68623	3	Y	5565	4490	0			1143
							119	4	6122	9							
*06	59835	X	59835	-0-	-0-	-0-	2717	1	53182	3	Y	3509	3882	0			770
							76	4	3860	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14508	X	10287	-0-	-4221	-0-	639	1	9430	3	Y	160	147	0			54
							42	4	176	9							
02	10974	X	10974	-0-	-0-	-0-	686	1	10025	3	Y	223	161	0			116
							18	4	245	9							
03	12338	X	10855	-0-	-1483	-0-	726	1	9865	3	Y	213	249	0			80
							30	4	234	9							
04	11940	X	10687	-0-	-1253	-0-	698	1	9771	3	Y	174	220	0			34
							27	4	191	9							
05	10571	X	10137	-0-	-434	-0-	521	1	9411	3	Y	162	163	0			33
							27	4	178	9							
06	11760	X	9657	-0-	-2103	-0-	508	1	8964	3	Y	145	146	0			32
							25	4	160	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11346	X	4280	-0-	-7066	-0-	239	1	3522	3	Y	457	516	0			154
							16	4	503	9							
02	8710	X	8710	-0-	-0-	-0-	466	1	6873	3	Y	1235	745	0			644
							12	4	1359	9							
03	8649	X	8073	-0-	-576	-0-	464	1	6357	3	Y	1121	1342	0			423
							19	4	1233	9							
04	8370	X	5722	-0-	-2648	-0-	309	1	4402	3	Y	908	1152	0			179
							12	4	999	9							
*05	12224	X	12224	-0-	-0-	-0-	539	1	9853	3	Y	1640	1482	0			337
							28	4	1804	9							
06	8370	X	7746	-0-	-624	-0-	345	1	6179	3	Y	1095	1192	0			240
							17	4	1205	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	9951	-0-	-1798	-0-	525	1	7741	3	Y	1501	1405	0			506
							34	4	1651	9							
02	8754	X	8754	-0-	-0-	-0-	442	1	6509	3	Y	1628	1285	0			849
							12	4	1791	9							
03	10434	X	10434	-0-	-0-	-0-	566	1	7758	3	Y	1896	2030	0			715
							24	4	2086	9							
04	9745	X	9745	-0-	-0-	-0-	533	1	7523	3	Y	1516	1932	0			299
							21	4	1668	9							
05	9145	X	8297	-0-	-848	-0-	359	1	6543	3	Y	1252	1294	0			257
							18	4	1377	9							
06	8850	X	7961	-0-	-889	-0-	352	1	6272	3	Y	1200	1194	0			263
							17	4	1320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17050	X	15154	-0-	-1896	-0-	938	1	13841	3	Y	285	264	0			96
							61	4	314	9							
02	12890	X	12890	-0-	-0-	-0-	802	1	11725	3	Y	311	245	0			162
							21	4	342	9							
03	15996	X	14774	-0-	-1222	-0-	982	1	13347	3	Y	367	391	0			138
							41	4	404	9							
04	15120	X	13820	-0-	-1300	-0-	898	1	12590	3	Y	270	355	0			53
							35	4	297	9							
05	15593	X	13672	-0-	-1921	-0-	700	1	12641	3	Y	268	266	0			55
							36	4	295	9							
06	14670	X	12770	-0-	-1900	-0-	668	1	11808	3	Y	237	240	0			52
							33	4	261	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16771	X	15972	-0-	-799	-0-	975	1	14380	3	Y	503	394	0			170
							64	4	553	9							
02	12633	X	12633	-0-	-0-	-0-	791	1	11575	3	Y	224	277	0			117
							21	4	246	9							
03	16461	X	16138	-0-	-323	-0-	1082	1	14733	3	Y	253	275	0			95
							45	4	278	9							
04	16260	X	13944	-0-	-2316	-0-	913	1	12777	3	Y	198	254	0			39
							36	4	218	9							
05	16802	X	9953	-0-	-6849	-0-	513	1	9264	3	Y	136	147	0			28
							26	4	150	9							
06	15630	X	14812	-0-	-818	-0-	781	1	13786	3	Y	188	175	0			41
							38	4	207	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24149	X	19421	-0-	-4728	-0-	552	1	17487	3	Y	1256	1128	0			423
							1382	9									
02	17835	X	17835	-0-	-0-	-0-	583	1	16199	3	Y	957	881	0			499
							1053	9									
03	21917	X	20200	-0-	-1717	-0-	737	1	18406	3	Y	961	1098	0			362
							1057	9									
04	21000	X	16933	-0-	-4067	-0-	480	1	15387	3	Y	969	1140	0			191
							1066	9									
05	19406	X	17247	-0-	-2159	-0-	442	1	15816	3	Y	899	905	0			185
							989	9									
06	19560	X	17887	-0-	-1673	-0-	482	1	16463	3	Y	856	853	0			188
							942	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20801	X	16965	-0-	-3836	-0-	466	1	14759	3	Y	1582	1418	0			533
							1740	9									
02	15725	X	15725	-0-	-0-	-0-	501	1	13906	3	Y	1198	1106	0			625
							1318	9									
03	18226	X	18226	-0-	-0-	-0-	643	1	16198	3	Y	1259	1409	0			475
							1385	9									
04	17070	X	15801	-0-	-1269	-0-	439	1	14062	3	Y	1182	1424	0			233
							1300	9									
05	16957	X	16144	-0-	-813	-0-	399	1	14338	3	Y	1279	1249	0			263
							1407	9									
06	17070	X	15900	-0-	-1170	-0-	414	1	14185	3	Y	1183	1186	0			260
							1301	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32643	X	28217	-0-	-4426	-0-	2076	1	24673	3	Y	1283	1181	0			432
							57	4	1411	9							
02	24372	X	24372	-0-	-0-	-0-	1879	1	21179	3	Y	1132	974	0			590
							69	4	1245	9							
03	28923	X	25547	-0-	-3376	-0-	1879	1	22178	3	Y	1306	1403	0			493
							53	4	1437	9							
04	27990	X	8739	-0-	-19251	-0-	674	1	7720	3	Y	295	730	0			58
							20	4	325	9							
05	28830	X	-0-	-0-	-28830	-0-					Y	-0-	58	0			-0-
06	27300	X	13139	-0-	-14161	-0-	624	1	12143	3	Y	323	252	0			71
							17	4	355	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35371	X	29063	-0-	-6308	-0-	827	1	26186	3	Y	1864	1692	0			628
							2050	9									
02	26351	X	26351	-0-	-0-	-0-	862	1	24092	3	Y	1270	1236	0			662
							1397	9									
03	29915	X	29431	-0-	-484	-0-	1078	1	26912	3	Y	1310	1478	0			494
							1441	9									
04	28950	X	28216	-0-	-734	-0-	796	1	25695	3	Y	1568	1753	0			309
							1725	9									
05	29915	X	28682	-0-	-1233	-0-	733	1	26238	3	Y	1555	1545	0			319
							1711	9									
06	28470	X	25827	-0-	-2643	-0-	689	1	23592	3	Y	1405	1416	0			308
							1546	9									

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21886	X	19007	-0-	-2879	-0-	1398	1	16613	3	Y	871	771	0			293
							38	4	958	9							
02	16129	X	16129	-0-	-0-	-0-	1236	1	14042	3	Y	733	644	0			382
							45	4	806	9							
03	19344	X	17170	-0-	-2174	-0-	1243	1	14824	3	Y	971	987	0			366
							35	4	1068	9							
04	18720	X	5949	-0-	-12771	-0-	458	1	5251	3	Y	205	531	0			40
							14	4	226	9							
05	19003	X	-0-	-0-	-19003	-0-					Y	-0-	40	0			-0-
06	18390	X	7751	-0-	-10639	-0-	365	1	7124	3	Y	229	179	0			50
							10	4	252	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35092	X	31554	-0-	-3538	-0-	3176	1	27220	3	Y	1053	949	0			355
							1158	9									
02	26456	X	26456	-0-	-0-	-0-	2543	1	23114	3	Y	726	702	0			379
							799	9									
03	30566	X	27667	-0-	-2899	-0-	2915	1	23894	3	Y	780	865	0			294
							858	9									
04	29580	X	27608	-0-	-1972	-0-	3378	1	23327	3	Y	821	953	0			162
							903	9									
05	30566	X	25554	-0-	-5012	-0-	3164	1	21608	3	Y	711	727	0			146
							782	9									
06	29580	X	23475	-0-	-6105	-0-	2545	1	20134	3	Y	724	711	0			159
							796	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24490	X	22708	-0-	-1782	-0-	1319	1	19457	3	Y	1678	1587	0			565
							86	4	1846	9							
02	19608	X	19608	-0-	-0-	-0-	1128	1	16534	3	Y	1742	1399	0			908
							30	4	1916	9							
03	21699	X	21699	-0-	-0-	-0-	1338	1	18239	3	Y	1878	2078	0			708
							56	4	2066	9							
04	20776	X	20776	-0-	-0-	-0-	1261	1	17729	3	Y	1579	1976	0			311
							49	4	1737	9							
05	20305	X	19576	-0-	-729	-0-	935	1	16943	3	Y	1500	1503	0			308
							48	4	1650	9							
06	19650	X	18745	-0-	-905	-0-	917	1	16261	3	Y	1384	1388	0			304
							45	4	1522	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19220	X	13054	-0-	-6166	-0-	1298	1	11129	3	Y	570	502	0			192
							627	9									
02	10507	X	10507	-0-	-0-	-0-	979	1	8968	3	Y	509	436	0			265
							560	9									
03	13857	X	10172	-0-	-3685	-0-	1059	1	8748	3	Y	332	472	0			125
							365	9									
04	13410	X	8315	-0-	-5095	-0-	1019	1	7073	3	Y	203	288	0			40
							223	9									
05	13113	X	6455	-0-	-6658	-0-	797	1	5476	3	Y	165	171	0			34
							182	9									
06	12630	X	5899	-0-	-6731	-0-	635	1	5064	3	Y	182	176	0			40
							200	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23281	X	12885	-0-	-10396	-0-	1226	1	10506	3	Y	1048	1017	0			353
							1153	9									
02	10629	X	10629	-0-	-0-	-0-	982	1	8912	3	Y	668	673	0			348
							735	9									
03	15841	X	12855	-0-	-2986	-0-	1278	1	10551	3	Y	933	929	0			352
							1026	9									
04	15630	X	11083	-0-	-4547	-0-	1270	1	8847	3	Y	878	1057	0			173
							966	9									
05	16151	X	11448	-0-	-4703	-0-	1325	1	9144	3	Y	890	880	0			183
							979	9									
06	12480	X	10272	-0-	-2208	-0-	1045	1	8330	3	Y	815	819	0			179
							897	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23777	X	19900	-0-	-3877	-0-	1923	1	16486	3	Y	1355	1122	0			457
							1491	9									
02	15500	X	15500	-0-	-0-	-0-	1455	1	13185	3	Y	782	831	0			408
							860	9									
03	18321	X	16906	-0-	-1415	-0-	1743	1	14320	3	Y	766	885	0			289
							843	9									
04	17730	X	16451	-0-	-1279	-0-	1930	1	13407	3	Y	1013	1102	0			200
							1114	9									
05	18321	X	16537	-0-	-1784	-0-	1845	1	12819	3	Y	1703	1553	0			350
							1873	9									
06	17730	X	15360	-0-	-2370	-0-	1498	1	12032	3	Y	1664	1649	0			365
							1830	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28520	X	24898	-0-	-3622	-0-	1505	1	22205	3	Y	990	924	0			334
							99	4	1089	9							
02	20671	X	20671	-0-	-0-	-0-	1246	1	18272	3	Y	1018	821	0			531
							33	4	1120	9							
03	26319	X	16414	-0-	-9905	-0-	1054	1	14380	3	Y	851	1061	0			321
							44	4	936	9							
04	25380	X	24713	-0-	-667	-0-	1572	1	22083	3	Y	906	1048	0			179
							61	4	997	9							
05	26226	X	23947	-0-	-2279	-0-	1195	1	21651	3	Y	945	930	0			194
							61	4	1040	9							
06	24090	X	18	-0-	-24072	-0-	1	1	17	3	Y	-0-	194	0			-0-

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27311	X	22559	-0-	-4752	-0-	2187	1	18746	3	Y	1478	1310	0			498
							1626	9									
02	18901	X	18901	-0-	-0-	-0-	1727	1	15858	3	Y	1196	1070	0			624
							1316	9									
03	18662	X	17748	-0-	-914	-0-	1790	1	14885	3	Y	975	1231	0			368
							1073	9									
04	18060	X	16598	-0-	-1462	-0-	1890	1	13369	3	Y	1217	1345	0			240
							1339	9									
05	18662	X	13442	-0-	-5220	-0-	1669	1	11432	3	Y	310	486	0			64
							341	9									
06	18060	X	13619	-0-	-4441	-0-	1482	1	11754	3	Y	348	336	0			76
							383	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16263	X	16263	-0-	-0-	-0-	1504	1	12892	3	Y	1697	1521	0			572
							1867	9									
02	14462	X	14462	-0-	-0-	-0-	1315	1	11960	3	Y	1079	1088	0			563
							1187	9									
03	16306	X	14037	-0-	-2269	-0-	1361	1	11273	3	Y	1275	1357	0			481
							1403	9									
04	15780	X	14376	-0-	-1404	-0-	1600	1	11196	3	Y	1436	1634	0			283
							1580	9									
05	16275	X	12586	-0-	-3689	-0-	1419	1	9828	3	Y	1217	1250	0			250
							1339	9									
06	15750	X	11686	-0-	-4064	-0-	1170	1	9354	3	Y	1056	1074	0			232
							1162	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36797	X	32074	-0-	-4723	-0-	1944	1	28688	3	Y	1195	1121	0			403
							127	4	1315	9							
02	26824	X	26824	-0-	-0-	-0-	1622	1	23754	3	Y	1277	1014	0			666
							43	4	1405	9							
03	34317	X	20232	-0-	-14085	-0-	1307	1	17813	3	Y	962	1265	0			363
							54	4	1058	9							
04	33150	X	-0-	-0-	-33150	-0-					Y	-0-	363	0			-0-
05	34038	X	6	-0-	-34032	-0-	6	3			Y	-0-					-0-
06	31050	X	-0-	-0-	-31050	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24273	X	22331	-0-	-1942	-0-	2123	1	18194	3	Y	1831	1784	0			617
							2014	9									
02	18941	X	18941	-0-	-0-	-0-	1745	1	16002	3	Y	1085	1136	0			566
							1194	9									
03	21226	X	21226	-0-	-0-	-0-	2133	1	17759	3	Y	1213	1321	0			458
							1334	9									
04	21330	X	21330	-0-	-0-	-0-	2472	1	17394	3	Y	1331	1526	0			263
							1464	9									
*05	21722	X	21722	-0-	-0-	-0-	2557	1	17780	3	Y	1259	1263	0			259
							1385	9									
*06	19624	X	19624	-0-	-0-	-0-	2133	1	16934	3	Y	506	654	0			111
							557	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30535	X	25321	-0-	-5214	-0-	2578	1	22096	3	Y	588	546	0			198
							647	9									
02	20750	X	20750	-0-	-0-	-0-	2040	1	18391	3	Y	290	337	0			151
							319	9									
03	25482	X	22051	-0-	-3431	-0-	2346	1	19219	3	Y	442	426	0			167
							486	9									
04	24660	X	17261	-0-	-7399	-0-	2121	1	14653	3	Y	443	523	0			87
							487	9									
05	25482	X	21677	-0-	-3805	-0-	2660	1	18229	3	Y	716	656	0			147
							788	9									
06	24510	X	18559	-0-	-5951	-0-	2018	1	15968	3	Y	521	554	0			114
							573	9									

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23033	X	19242	-0-	-3791	-0-	1935	1	16583	3	Y	658	588	0			222
							724	9									
02	15655	X	15655	-0-	-0-	-0-	1509	1	13642	3	Y	458	441	0			239
							504	9									
03	19933	X	16326	-0-	-3607	-0-	1719	1	14095	3	Y	465	529	0			175
							512	9									
04	19290	X	15804	-0-	-3486	-0-	1933	1	13354	3	Y	470	552	0			93
							517	9									
05	19251	X	15873	-0-	-3378	-0-	1964	1	13426	3	Y	439	442	0			90
							483	9									
06	18630	X	15872	-0-	-2758	-0-	1727	1	13657	3	Y	444	437	0			97
							488	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38533	X	32617	-0-	-5916	-0-	3311	1	28385	3	Y	837	758	0			282
							921	9									
02	27637	X	27637	-0-	-0-	-0-	2660	1	24342	3	Y	577	558	0			301
							635	9									
03	33232	X	28891	-0-	-4341	-0-	3047	1	25166	3	Y	616	685	0			232
							678	9									
04	32160	X	28544	-0-	-3616	-0-	3494	1	24340	3	Y	645	750	0			127
							710	9									
05	32798	X	29493	-0-	-3305	-0-	3653	1	25160	3	Y	618	618	0			127
							680	9									
06	31560	X	25595	-0-	-5965	-0-	2786	1	22216	3	Y	539	548	0			118
							593	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27714	X	24915	-0-	-2799	-0-	1515	1	22355	3	Y	860	800	0			290
							99	4	946	9							
02	20726	X	20726	-0-	-0-	-0-	1259	1	18440	3	Y	904	723	0			471
							33	4	994	9							
03	26412	X	16237	-0-	-10175	-0-	1051	1	14325	3	Y	743	934	0			280
							44	4	817	9							
04	25410	X	24701	-0-	-709	-0-	1584	1	22206	3	Y	772	900	0			152
							62	4	849	9							
05	26102	X	23271	-0-	-2831	-0-	1169	1	21141	3	Y	819	803	0			168
							60	4	901	9							
06	24120	X	23862	-0-	-258	-0-	1230	1	21744	3	Y	752	755	0			165
							61	4	827	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33015	X	28667	-0-	-4348	-0-	1741	1	25684	3	Y	1025	959	0			345
							114	4	1128	9							
02	24703	X	24703	-0-	-0-	-0-	1496	1	21925	3	Y	1130	886	0			589
							39	4	1243	9							
03	30845	X	27518	-0-	-3327	-0-	1788	1	24365	3	Y	1174	1320	0			443
							74	4	1291	9							
04	29580	X	27180	-0-	-2400	-0-	1723	1	24228	3	Y	1056	1291	0			208
							67	4	1162	9							
05	30566	X	25656	-0-	-4910	-0-	1280	1	23196	3	Y	1013	1013	0			208
							66	4	1114	9							
06	27750	X	24572	-0-	-3178	-0-	1254	1	22240	3	Y	924	929	0			203
							62	4	1016	9							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14136	X	10047	-0-	-4089	-0-	721	1	8571	3	Y	668	551	0			225
							20	4	735	9							
02	9028	X	9028	-0-	-0-	-0-	678	1	7646	3	Y	617	520	0			322
							25	4	679	9							
03	11377	X	10258	-0-	-1119	-0-	726	1	8564	3	Y	862	859	0			325
							20	4	948	9							
04	11010	X	7532	-0-	-3478	-0-	589	1	6687	3	Y	217	499	0			43
							17	4	239	9							
05	10478	X	8267	-0-	-2211	-0-	476	1	7442	3	Y	305	285	0			63
							13	4	336	9							
06	9930	X	7716	-0-	-2214	-0-	354	1	6952	3	Y	364	347	0			80
							10	4	400	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21752	X	21752	-0-	-0-	-0-	1594	1	18938	3	Y	1070	996	0			360
							43	4	1177	9							
02	20695	X	20695	-0-	-0-	-0-	1594	1	17961	3	Y	984	831	0			513
							58	4	1082	9							
03	24707	X	20238	-0-	-4469	-0-	1469	1	17507	3	Y	1110	1204	0			419
							41	4	1221	9							
04	22740	X	19787	-0-	-2953	-0-	1536	1	17447	3	Y	689	972	0			136
							46	4	758	9							
05	22475	X	19102	-0-	-3373	-0-	1110	1	17281	3	Y	619	628	0			127
							30	4	681	9							
06	22170	X	19231	-0-	-2939	-0-	906	1	17663	3	Y	579	579	0			127
							25	4	637	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	11778	-0-	-2141	-0-	841	1	9994	3	Y	836	716	0			282
							23	4	920	9							
02	9935	X	9935	-0-	-0-	-0-	746	1	8411	3	Y	683	609	0			356
							27	4	751	9							
03	12404	X	12404	-0-	-0-	-0-	885	1	10551	3	Y	857	890	0			323
							25	4	943	9							
04	12000	X	9849	-0-	-2151	-0-	757	1	8667	3	Y	366	617	0			72
							22	4	403	9							
05	11873	X	10215	-0-	-1658	-0-	593	1	9217	3	Y	354	353	0			73
							16	4	389	9							
06	12000	X	8997	-0-	-3003	-0-	428	1	8311	3	Y	224	248	0			49
							12	4	246	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	16888	-0-	-3727	-0-	1165	1	13840	3	Y	1683	1562	0			567
							32	4	1851	9							
02	14452	X	14452	-0-	-0-	-0-	1029	1	11716	3	Y	1517	1293	0			791
							38	4	1669	9							
03	16461	X	16099	-0-	-362	-0-	1099	1	12971	3	Y	1816	1922	0			685
							31	4	1998	9							
04	15930	X	12846	-0-	-3084	-0-	942	1	10820	3	Y	960	1456	0			189
							28	4	1056	9							
05	16461	X	14915	-0-	-1546	-0-	825	1	12883	3	Y	1077	1045	0			221
							22	4	1185	9							
06	15930	X	12421	-0-	-3509	-0-	560	1	10951	3	Y	813	856	0			178
							16	4	894	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62620	X	40255	-0-	-22365	-0-	2462	1	36328	3	N	1185	1072	0			399
							161	4	1304	9							
02	42952	X	33677	-0-	-9275	-0-	2062	1	30144	3	N	1288	1016	0			671
							54	4	1417	9							
03	44578	X	36900	-0-	-7678	-0-	2416	1	32848	3	N	1395	1540	0			526
							101	4	1535	9							
04	42300	X	35896	-0-	-6404	-0-	2300	1	32246	3	N	1145	1445	0			226
							90	4	1260	9							
*05	42625	X	33813	-0-	-8812	-0-	1705	1	30814	3	N	1096	1097	0			225
							88	4	1206	9							
06	38970	X	31820	-0-	-7150	-0-	1640	1	28987	3	N	1011	1014	0			222
							81	4	1112	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26009	X	20633	-0-	-5376	-0-	1262	1	18620	3	N	607	563	0			205
							83	4	668	9							
02	21336	X	16839	-0-	-4497	-0-	1032	1	15090	3	N	627	505	0			327
							27	4	690	9							
03	23622	X	18871	-0-	-4751	-0-	1238	1	16832	3	N	681	751	0			257
							52	4	749	9							
04	21660	X	18160	-0-	-3500	-0-	1166	1	16340	3	N	553	701	0			109
							46	4	608	9							
05	22072	X	15862	-0-	-6210	-0-	804	1	14509	3	N	462	476	0			95
							41	4	508	9							
06	19980	X	15954	-0-	-4026	-0-	826	1	14589	3	N	453	449	0			99
							41	4	498	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18476	X	5674	-0-	-12802	-0-	340	1	5015	3	N	270	289	0			91
							22	4	297	9							
02	15848	X	-0-	-0-	-15848	-0-					N	-0-	91	0			-0-
03	16833	X	2	-0-	-16831	-0-	2	3			N	-0-					-0-
04	21135	X	21135	-0-	-0-	-0-	1343	1	18889	3	N	774	621	0			153
							52	4	851	9							
*05	14596	X	14596	-0-	-0-	-0-	733	1	13288	3	N	488	541	0			100
							38	4	537	9							
*06	13316	X	13316	-0-	-0-	-0-	684	1	12125	3	N	430	436	0			94
							34	4	473	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60667	X	48726	-0-	-11941	-0-	2967	1	43776	3	N	1626	1474	0			548
							194	4	1789	9							
02	54152	X	40397	-0-	-13755	-0-	2467	1	36130	3	N	1577	1303	0			822
							65	4	1735	9							
03	55180	X	42757	-0-	-12423	-0-	2781	1	37905	3	N	1777	1929	0			670
							116	4	1955	9							
04	51840	X	43399	-0-	-8441	-0-	2768	1	38898	3	N	1477	1856	0			291
							108	4	1625	9							
05	51987	X	40104	-0-	-11883	-0-	2013	1	36456	3	N	1392	1397	0			286
							104	4	1531	9							
06	47160	X	37434	-0-	-9726	-0-	1921	1	34030	3	N	1262	1271	0			277
							95	4	1388	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25699	X	20210	-0-	-5489	-0-	1176	1	17351	3	N	1460	1358	0			492
							77	4	1606	9							
02	22344	X	17213	-0-	-5131	-0-	986	1	14463	3	N	1580	1248	0			824
							26	4	1738	9							
03	22909	X	19077	-0-	-3832	-0-	1167	1	15934	3	N	1752	1915	0			661
							49	4	1927	9							
04	21570	X	18286	-0-	-3284	-0-	1095	1	15429	3	N	1563	1916	0			308
							43	4	1719	9							
05	21576	X	16347	-0-	-5229	-0-	785	1	14227	3	N	1177	1243	0			242
							40	4	1295	9							
06	19560	X	16312	-0-	-3248	-0-	801	1	14204	3	N	1153	1142	0			253
							39	4	1268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	11126	-0-	-1491	-0-	640	1	9447	3	N	906	852	0			305
							42	4	997	9							
02	13249	X	13249	-0-	-0-	-0-	769	1	11265	3	N	1086	825	0			566
							20	4	1195	9							
03	15115	X	15115	-0-	-0-	-0-	960	1	13066	3	N	954	1160	0			360
							40	4	1049	9							
04	10770	X	7384	-0-	-3386	-0-	447	1	6294	3	N	569	817	0			112
							17	4	626	9							
05	11129	X	9001	-0-	-2128	-0-	449	1	8101	3	N	389	421	0			80
							23	4	428	9							
06	14640	X	7870	-0-	-6770	-0-	403	1	7121	3	N	296	311	0			65
							20	4	326	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20212	X	15765	-0-	-4447	-0-	927	1	13679	3	N	998	921	0			336
							61	4	1098	9							
02	17388	X	13558	-0-	-3830	-0-	788	1	11557	3	N	1084	855	0			565
							21	4	1192	9							
03	17856	X	15044	-0-	-2812	-0-	938	1	12787	3	N	1164	1290	0			439
							39	4	1280	9							
04	16800	X	14019	-0-	-2781	-0-	873	1	12261	3	N	774	1060	0			153
							34	4	851	9							
05	16771	X	12751	-0-	-4020	-0-	637	1	11503	3	N	525	570	0			108
							33	4	578	9							
06	15270	X	11936	-0-	-3334	-0-	620	1	10938	3	N	315	354	0			69
							31	4	347	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

01	14B2 EXT	261266	-0-	261266	571835	7221	1	228675	3	Y	23064	23112	0			7771
						25370	9									
02	14B2 EXT	197834	-0-	197834	769669	6277	1	176183	3	Y	13976	14460	0			7287
						15374	9									
03	14B2 EXT	181532	-0-	181532	951201	6410	1	161702	3	Y	12200	14885	0			4602
						13420	9									
04	14B2 EXT	145821	-0-	145821	1097022	3978	1	128910	3	Y	11757	14040	0			2319
						12933	9									
05	14B2 EXT	137999	-0-	137999	1235021	3433	1	123260	3	Y	10278	10486	0			2111
						11306	9									
06	14B2 EXT	83791	-0-	83791	1318812	2180	1	74780	3	Y	6210	6959	0			1362
						6831	9									

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

01	14B2 EXT	275485	-0-	275485	604776	7522	1	238215	3	Y	27044	26873	0			9112
						29748	9									
02	14B2 EXT	205576	-0-	205576	810352	6454	1	181307	3	Y	16195	16862	0			8445
						17815	9									
03	14B2 EXT	180215	-0-	180215	990567	6291	1	158859	3	Y	13695	16974	0			5166
						15065	9									
04	14B2 EXT	151201	-0-	151201	1141768	4077	1	132284	3	Y	13491	15996	0			2661
						14840	9									
05	14B2 EXT	137650	-0-	137650	1279418	3378	1	121482	3	Y	11627	11900	0			2388
						12790	9									
06	14B2 EXT	79171	-0-	79171	1358589	2067	1	70250	3	Y	6231	7252	0			1367
						6854	9									

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

01	14B2 EXT	256253	-0-	256253	551679	7004	1	221805	3	Y	24949	24969	0			8406
						27444	9									
02	14B2 EXT	199490	-0-	199490	751169	6236	1	175305	3	Y	16317	16215	0			8508
						17949	9									
03	14B2 EXT	176980	-0-	176980	928149	6159	1	155617	3	Y	13822	17116	0			5214
						15204	9									
04	14B2 EXT	152465	-0-	152465	1080614	4080	1	132480	3	Y	14459	16821	0			2852
						15905	9									
05	14B2 EXT	150623	-0-	150623	1231237	3691	1	132768	3	Y	12876	13083	0			2645
						14164	9									
06	14B2 EXT	83674	-0-	83674	1314911	2143	1	73626	3	Y	7186	8255	0			1576
						7905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15562	X	11654	-0-	-3908	-0-	847	1	10070	3	Y	649	597	0			219
							23	4	714	9							
02	10876	X	10876	-0-	-0-	-0-	805	1	9167	3	Y	795	599	0			415
							29	4	875	9							
03	12462	X	11216	-0-	-1246	-0-	793	1	9477	3	Y	840	938	0			317
							22	4	924	9							
04	12060	X	9416	-0-	-2644	-0-	713	1	8186	3	Y	451	679	0			89
							21	4	496	9							
05	12276	X	9393	-0-	-2883	-0-	543	1	8459	3	Y	342	361	0			70
							15	4	376	9							
06	11640	X	8321	-0-	-3319	-0-	393	1	7640	3	Y	252	267	0			55
							11	4	277	9							

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		16	-0-	16	16	16	1			Y	-0-					-0-
04	T. A.		11	-0-	11	27	11	1			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
06	T. A.		6	-0-	6	33	6	1			Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

01	250	N	250	-0-	-0-	-0-	195	1	7	3	N	44	44	1			-0-
							48	9									
02	272	N	272	-0-	-0-	-0-	200	1	72	9	N	65	65	1			-0-
03	249	N	249	-0-	-0-	-0-	163	1	86	9	N	78	78	1			-0-
04	323	N	323	-0-	-0-	-0-	180	1	16	3	N	115	115	1			-0-
							127	9									
05	321	X	321	-0-	-0-	-0-	211	1	5	3	N	95	95	1			-0-
							105	9									
*06	322	X	322	-0-	-0-	-0-	210	1	1	3	N	99	99	1			-0-
							2	4	109	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

01	23436	X	19603	-0-	-3833	-0-	550	1	19053	3	N	-0-					-0-
02	19796	X	14264	-0-	-5532	-0-	472	1	13792	3	N	-0-					-0-
03	22351	X	17837	-0-	-4514	-0-	516	1	16886	3	N	-0-					-0-
04	20760	X	15852	-0-	-4908	-0-	732	1	14458	3	N	-0-					-0-
05	19747	X	16155	-0-	-3592	-0-	454	1	15377	3	N	-0-					-0-
06	18960	X	NO RPT	-0-	-18960	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

01	47213	X	39187	-0-	-8026	-0-	1100	1	38087	3	N	-0-					-0-
02	40740	X	33830	-0-	-6910	-0-	1119	1	32711	3	N	-0-					-0-
03	38719	X	37942	-0-	-777	-0-	1097	1	35920	3	N	-0-					-0-
04	36303	X	36303	-0-	-0-	-0-	1676	1	33111	3	N	-0-					-0-
05	39184	X	34357	-0-	-4827	-0-	965	1	32703	3	N	-0-					-0-
06	37920	X	NO RPT	-0-	-37920	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72912	X	57411	-0-	-15501	-0-	1611	1	55800	3	N	-0-					25
02	65856	X	48551	-0-	-17305	-0-	1606	1	46945	3	N	-0-					25
03	68479	X	52800	-0-	-15679	-0-	1527	1	49986	3	N	-0-					25
04	62100	X	15571	-0-	-46529	-0-	719	1	14202	3	N	-0-					25
*05	63372	X	63372	-0-	-0-	-0-	1780	1	60321	3	N	-0-					25
06	55560	X	NO RPT	-0-	-55560	-0-					N	NO RPT					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

01	4051	X	4051	-0-	-0-	-0-	923	1	1425	2	Y	1212	1186	0	54	1	63
							370	4	1333	9							
02	DLQ G-10		3832	-0-	3832	3832	893	1	1303	2	Y	963	917	0	28	1	81
							577	4	1059	9							
03	DLQ G-10		3757	-0-	3757	7589	905	1	1270	2	Y	1032	1056	0	24	1	33
							447	4	1135	9							
04	DLQ G-10		367	-0-	367	7956	72	1	86	2	Y	148	176	0	5	1	-0-
							46	4	163	9							
05	DLQ G-10		1061	-0-	1061	9017	53	1	559	2	Y	401	382	0	13	1	6
							8	4	441	9							
06	T. A.		6784	-0-	6784	15801	442	1	3570	2	Y	2471	2397	0	71	1	9
							54	4	2718	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

01	397	X	397	-0-	-0-	-0-	11	1	90	2	Y	266	266	1			9
							3	4	293	9							
02	DLQ G-10		360	-0-	360	360	15	1	129	2	Y	193	195	1			7
							4	4	212	9							
03	DLQ G-10		227	-0-	227	587	3	1	28	2	Y	178	176	1			9
							196	9									
04	DLQ G-10		361	-0-	361	948	16	1	127	2	Y	195	195	1			9
							3	4	215	9							
05	DLQ G-10		4016	-0-	4016	4964	417	1	3248	2	Y	276	282	1			3
							47	4	304	9							
*06	8318	X	3354	-0-	-4964	-0-	364	1	2691	2	Y	252	246	1			9
							22	4	277	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

01	25857	X	25857	-0-	-0-	-0-	2557	1	17740	2	Y	4578	4518	1			141
							524	4	5036	9							
02	16450	X	16450	-0-	-0-	-0-	1330	1	11921	2	Y	2574	2646	1			69
							368	4	2831	9							
03	16249	X	16249	-0-	-0-	-0-	1478	1	12195	2	Y	2154	2134	1			89
							207	4	2369	9							
04	17828	X	17828	-0-	-0-	-0-	1588	1	13557	2	Y	2269	2282	1			76
							187	4	2496	9							
05	19357	X	19357	-0-	-0-	-0-	1895	1	14754	2	Y	2268	2306	1			38
							213	4	2495	9							
*06	17975	X	17975	-0-	-0-	-0-	1850	1	13699	2	Y	2095	2039	1			94
							121	4	2305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3632	X	3632	-0-	-0-	-0-	376	1	2607	2	Y	518	467	1			51
							79	4	570	9							
02	DLQ G-10		3100	-0-	3100	3100	262	1	2336	2	Y	390	418	1			23
							73	4	429	9							
03	DLQ G-10		3014	-0-	3014	6114	289	1	2374	2	Y	282	291	1			14
							41	4	310	9							
04	DLQ G-10		2282	-0-	2282	8396	208	1	1784	2	Y	241	240	1			15
							25	4	265	9							
05	DLQ G-10		2753	-0-	2753	11149	284	1	2210	2	Y	208	217	1			6
							30	4	229	9							
*06	13038	X	1889	-0-	-11149	-0-	202	1	1500	2	Y	158	157	1			7
							13	4	174	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13154	X	13154	-0-	-0-	-0-	1425	1	10086	2	Y	1224	1263	1			77
							297	4	1346	9							
02	DLQ G-10		15436	-0-	15436	15436	1392	1	12441	2	Y	1094	1067	1			104
							400	4	1203	9							
03	DLQ G-10		19008	-0-	19008	34444	1865	1	15324	2	Y	1415	1488	1			31
							262	4	1557	9							
04	DLQ G-10		8877	-0-	8877	43321	829	1	7107	2	Y	764	753	1			42
							101	4	840	9							
05	DLQ G-10		9524	-0-	9524	52845	972	1	7564	2	Y	803	818	1			27
							105	4	883	9							
*06	58965	X	6120	-0-	-52845	-0-	659	1	4889	2	Y	479	504	1			2
							45	4	527	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	4414	-0-	-1259	-0-	659	1	3540	2	Y	125	77	0	46	1	6
							77	4	138	9							
02	DLQ G-10		2977	-0-	2977	2977	406	1	2381	2	Y	100	75	0	24	1	7
							80	4	110	9							
03	DLQ G-10		2999	-0-	2999	5976	413	1	2335	2	Y	162	144	0	20	1	5
							73	4	178	9							
04	DLQ G-10		2202	-0-	2202	8178	304	1	1697	2	Y	68	44	0	28	1	1
							126	4	75	9							
05	DLQ G-10		2309	-0-	2309	10487	287	1	1900	2	Y	46	17	0	28	1	2
							71	4	51	9							
*06	13454	X	2967	-0-	-10487	-0-	402	1	2497	2	Y	57	8	0	49	1	2
							5	4	63	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3451	X	3451	-0-	-0-	-0-	509	1	2808	2	Y	68	35	0	36	1	1
							59	4	75	9							
02	DLQ G-10		2141	-0-	2141	2141	287	1	1707	2	Y	89	63	0	18	1	9
							49	4	98	9							
03	DLQ G-10		1685	-0-	1685	3826	236	1	1325	2	Y	76	71	0	12	1	2
							40	4	84	9							
04	DLQ G-10		1222	-0-	1222	5048	164	1	919	2	Y	62	48	0	14	1	2
							71	4	68	9							
05	DLQ G-10		1075	-0-	1075	6123	133	1	866	2	Y	39	23	0	16	1	2
							33	4	43	9							
*06	7600	X	1477	-0-	-6123	-0-	198	1	1231	2	Y	42	8	0	34	1	2
							2	4	46	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9667	X	9667	-0-	-0-	-0-	1454	1	7725	2	Y	278	180	0	96	1	14
							182	4	306	9							
02	DLQ	G-10	4070	-0-	4070	4070	543	1	3147	2	Y	237	202	0	32	1	17
							119	4	261	9							
03	DLQ	G-10	2906	-0-	2906	6976	382	1	2171	2	Y	261	242	0	19	1	17
							66	4	287	9							
04	DLQ	G-10	2763	-0-	2763	9739	352	1	1972	2	Y	256	240	0	30	1	3
							157	4	282	9							
05	DLQ	G-10	2178	-0-	2178	11917	266	1	1745	2	Y	92	48	0	40	1	7
							66	4	101	9							
*06	14717	X	2800	-0-	-11917	-0-	368	1	2288	2	Y	127	32	0	95	1	7
							4	4	140	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1562	-0-	-608	-0-	187	1	1291	2	Y	43	43	1			-0-
							37	4	47	9							
02	DLQ	G-10	1257	-0-	1257	1257	119	1	1070	2	Y	34	34	1			-0-
							31	4	37	9							
03	DLQ	G-10	1156	-0-	1156	2413	120	1	982	2	Y	34	34	1			-0-
							17	4	37	9							
04	DLQ	G-10	2818	-0-	2818	5231	256	1	2188	2	Y	311	281	1			30
							32	4	342	9							
05	DLQ	G-10	2754	-0-	2754	7985	276	1	2153	2	Y	264	282	1			12
							35	4	290	9							
*06	2200	N	2405	-0-	205	8190	255	1	1896	2	Y	215	212	1			15
							17	4	237	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	-0-	-0-	-2635	-0-					Y	549	582	0			52
02	DLQ	G-10	1375	-0-	1375	1375	311	1	498	2	Y	394	383	0	12	1	51
							133	4	433	9							
03	DLQ	G-10	2166	-0-	2166	3541	515	1	743	2	Y	635	576	0	17	1	93
							209	4	699	9							
04	DLQ	G-10	3453	-0-	3453	6994	1167	1	1299	2	Y	673	650	0	72	1	44
							247	4	740	9							
05	DLQ	G-10	1994	-0-	1994	8988	806	1	850	2	Y	118	94	0	28	1	40
							208	4	130	9							
*06	8988	X	-0-	-0-	-8988	-0-					Y	2	4	0			38

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	6625	-0-	6625	6625	1951	1	2998	2	Y	291	116	0	107	1	68
							1356	4	320	9							
02	14B2	EXT	5758	-0-	5758	12383	1478	1	2156	2	Y	1062	995	0	47	1	88
							956	4	1168	9							
03	14B2	EXT	5424	-0-	5424	17807	1486	1	2089	2	Y	1016	1041	0	39	1	24
							731	4	1118	9							
04	14B2	EXT	1177	-0-	1177	18984	279	1	305	2	Y	377	360	0	17	1	24
							178	4	415	9							
05	14B2	EXT	157	-0-	157	19141	20	1	22	2	Y	100	123	0	1	1	-0-
							5	4	110	9							
06	14B2	EXT	80	-0-	80	19221	4	1	30	2	Y	42	40	0	1	1	1
							46	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	3114	-0-	3114	3114	737	1	1023	2	Y	688	546	0	29	1	113
							597	4	757	9							
02	14B2	EXT	10128	-0-	10128	13242	2640	1	3850	2	Y	1755	1639	0	84	1	145
							1707	4	1931	9							
03	14B2	EXT	7410	-0-	7410	20652	1939	1	2951	2	Y	1534	1592	0	57	1	30
							833	4	1687	9							
04	14B2	EXT	1141	-0-	1141	21793	130	1	152	2	Y	727	694	0	7	1	56
							59	4	800	9							
05	14B2	EXT	291	-0-	291	22084	15	1	16	2	Y	233	288	0	1	1	-0-
							4	4	256	9							
06	14B2	EXT	123	-0-	123	22207	2	1	18	2	Y	94	92	0			2
							103	9									

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4083	X	4083	-0-	-0-	-0-	1009	1	1571	2	Y	1056	1064	0	58	1	148
							341	4	1162	9							
02	DLQ G-10		3342	-0-	3342	3342	814	1	1214	2	Y	757	774	0	27	1	104
							481	4	833	9							
03	DLQ G-10		1928	-0-	1928	5270	519	1	756	2	Y	355	401	0	15	1	43
							262	4	391	9							
04	DLQ G-10		2155	-0-	2155	7425	707	1	823	2	Y	404	349	0	41	1	57
							181	4	444	9							
05	DLQ G-10		654	-0-	654	8079	217	1	158	2	Y	220	180	0	7	1	90
							37	4	242	9							
*06	8079	X	-0-	-0-	-8079	-0-					Y	-0-					90

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4126	-0-	-1144	-0-	1074	1	1678	2	Y	897	887	0	61	1	79
							387	4	987	9							
02	DLQ G-10		4626	-0-	4626	4626	1168	1	1695	2	Y	896	802	0	38	1	135
							777	4	986	9							
03	DLQ G-10		5804	-0-	5804	10430	1718	1	2345	2	Y	837	843	0	42	1	87
							820	4	921	9							
04	DLQ G-10		3304	-0-	3304	13734	1120	1	1288	2	Y	413	398	0	63	1	39
							442	4	454	9							
05	DLQ G-10		459	-0-	459	14193	152	1	168	2	Y	91	86	0	5	1	39
							39	4	100	9							
*06	14193	X	-0-	-0-	-14193	-0-					Y	2	4	0			37

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5050	-0-	1950	1950	734	1	3942	2	Y	259	197	0	52	1	17
							89	4	285	9							
02	DLQ G-10		2228	-0-	2228	4178	277	1	1611	2	Y	256	235	0	16	1	22
							58	4	282	9							
03	DLQ G-10		1203	-0-	1203	5381	140	1	769	2	Y	249	249	0	8	1	14
							20	4	274	9							
04	DLQ G-10		911	-0-	911	6292	86	1	506	2	Y	246	244	0	7	1	9
							48	4	271	9							
05	DLQ G-10		1368	-0-	1368	7660	136	1	895	2	Y	275	167	0	89	1	28
							34	4	303	9							
*06	8536	X	876	-0-	-7660	-0-	102	1	633	2	Y	127	32	0	116	1	7
							1	4	140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	2812	-0-	-1528	-0-	806	1	1220	2	Y	398	350	0	43	1	54
							348	4	438	9							
02	DLQ G-10		2385	-0-	2385	2385	610	1	871	2	Y	460	438	0	19	1	57
							398	4	506	9							
03	DLQ G-10		3528	-0-	3528	5913	1005	1	1333	2	Y	615	566	0	22	1	84
							513	4	677	9							
04	DLQ G-10		6390	-0-	6390	12303	2312	1	2689	2	Y	736	589	0	135	1	96
							579	4	810	9							
05	DLQ G-10		1533	-0-	1533	13836	542	1	598	2	Y	230	210	0	19	1	97
							140	4	253	9							
*06	13836	X	-0-	-0-	-13836	-0-					Y	3	9	0			91

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

01	7192	X	6965	-0-	-227	-0-	721	1	4978	2	Y	1026	1090	1			73
							137	4	1129	9							
02	DLQ G-10		7204	-0-	7204	7204	609	1	5459	2	Y	887	918	1			42
							160	4	976	9							
03	DLQ G-10		6763	-0-	6763	13967	631	1	5197	2	Y	772	716	1			98
							86	4	849	9							
04	DLQ G-10		6878	-0-	6878	20845	608	1	5196	2	Y	907	908	1			97
							76	4	998	9							
05	DLQ G-10		7267	-0-	7267	28112	708	1	5510	2	Y	871	924	1			44
							91	4	958	9							
*06	34597	X	6485	-0-	-28112	-0-	659	1	4904	2	Y	798	782	1			60
							44	4	878	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

01	7845	X	7845	-0-	-0-	-0-	825	1	5729	2	Y	1022	1153	1			65
							167	4	1124	9							
02	DLQ G-10		5636	-0-	5636	5636	501	1	4484	2	Y	476	516	1			25
							127	4	524	9							
03	DLQ G-10		7215	-0-	7215	12851	646	1	5303	2	Y	1071	944	1			152
							88	4	1178	9							
04	DLQ G-10		6372	-0-	6372	19223	554	1	4739	2	Y	920	985	1			87
							67	4	1012	9							
05	DLQ G-10		7313	-0-	7313	26536	697	1	5438	2	Y	992	1026	1			53
							87	4	1091	9							
*06	32905	X	6369	-0-	-26536	-0-	638	1	4753	2	Y	850	831	1			72
							43	4	935	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3916	X	3916	-0-	-0-	-0-	435	1	3015	2	Y	341	330	1			34
							91	4	375	9							
02	DLQ G-10		2262	-0-	2262	2262	189	1	1689	2	Y	301	312	1			23
							53	4	331	9							
03	DLQ G-10		1938	-0-	1938	4200	180	1	1481	2	Y	229	240	1			12
							25	4	252	9							
04	DLQ G-10		1464	-0-	1464	5664	130	1	1113	2	Y	186	185	1			13
							16	4	205	9							
05	DLQ G-10		1543	-0-	1543	7207	150	1	1166	2	Y	192	197	1			8
							16	4	211	9							
*06	8840	X	1633	-0-	-7207	-0-	166	1	1232	2	Y	204	201	1			11
							11	4	224	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4730	X	4730	-0-	-0-	-0-	1294	1	2039	2	Y	857	726	0	74	1	152
							454	4	943	9							
02	DLQ G-10		3227	-0-	3227	3227	896	1	1340	2	Y	423	509	0	30	1	36
							526	4	465	9							
03	DLQ G-10		3360	-0-	3360	6587	1051	1	1525	2	Y	207	196	0	30	1	17
							556	4	228	9							
04	DLQ G-10		1346	-0-	1346	7933	510	1	594	2	Y	99	75	0	30	1	11
							133	4	109	9							
05	DLQ G-10		186	-0-	186	8119	86	1	62	2	Y	21	23	0	3	1	6
							15	4	23	9							
*06	8119	X	-0-	-0-	-8119	-0-					Y	-0-					6

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6338	X	6338	-0-	-0-	-0-	619	1	4269	2	Y	1207	1304	1			93
							122	4	1328	9							
02	DLQ G-10		4984	-0-	4984	4984	356	1	3193	2	Y	1218	1211	1			100
							95	4	1340	9							
03	DLQ G-10		5237	-0-	5237	10221	426	1	3561	2	Y	1082	1021	1			161
							60	4	1190	9							
04	DLQ G-10		6157	-0-	6157	16378	494	1	4225	2	Y	1253	1270	1			144
							60	4	1378	9							
05	DLQ G-10		6079	-0-	6079	22457	566	1	4400	2	Y	943	1046	1			41
							76	4	1037	9							
*06	27728	X	5271	-0-	-22457	-0-	520	1	3868	2	Y	771	743	1			69
							35	4	848	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3011	-0-	-1205	-0-	438	1	2330	2	Y	172	152	0	28	1	3
							54	4	189	9							
02	DLQ G-10		1117	-0-	1117	1117	148	1	864	2	Y	68	55	0	9	1	7
							30	4	75	9							
03	DLQ G-10		1046	-0-	1046	2163	136	1	777	2	Y	99	93	0	7	1	6
							24	4	109	9							
04	DLQ G-10		1559	-0-	1559	3722	186	1	1080	2	Y	187	169	0	16	1	8
							87	4	206	9							
05	DLQ G-10		1740	-0-	1740	5462	198	1	1292	2	Y	182	127	0	58	1	5
							50	4	200	9							
*06	7263	X	1801	-0-	-5462	-0-	238	1	1477	2	Y	75	16	0	60	1	4
							3	4	83	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3349	X	3349	-0-	-0-	-0-	313	1	2175	2	Y	726	809	1			48
							62	4	799	9							
02	DLQ G-10		2694	-0-	2694	2694	189	1	1689	2	Y	698	692	1			54
							48	4	768	9							
03	DLQ G-10		3204	-0-	3204	5898	241	1	2073	2	Y	784	669	1			169
							28	4	862	9							
04	DLQ G-10		6302	-0-	6302	12200	535	1	4589	2	Y	1014	1045	1			138
							63	4	1115	9							
05	DLQ G-10		5776	-0-	5776	17976	522	1	4065	2	Y	1021	1103	1			56
							66	4	1123	9							
*06	22890	X	4914	-0-	-17976	-0-	475	1	3532	2	Y	795	788	1			63
							32	4	875	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		810	-0-	810	810	90	1	672	2	Y	27	27	1			-0-
							18	4	30	9							
*06	1900	N	1694	-0-	-206	604	192	1	1423	2	Y	60	60	1			-0-
							13	4	66	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20980	X	20980	-0-	-0-	-0-	2299	1	15927	2	Y	2075	2059	1			170
							471	4	2283	9							
02	DLQ G-10		13226	-0-	13226	13226	1129	1	10042	2	Y	1577	1578	1			169
							320	4	1735	9							
03	DLQ G-10		15533	-0-	15533	28759	1433	1	11832	2	Y	1882	1954	1			97
							198	4	2070	9							
04	DLQ G-10		16484	-0-	16484	45243	1506	1	12914	2	Y	1707	1699	1			105
							186	4	1878	9							
05	DLQ G-10		17491	-0-	17491	62734	1746	1	13579	2	Y	1797	1835	1			67
							189	4	1977	9							
*06	78599	X	15865	-0-	-62734	-0-	1646	1	12230	2	Y	1711	1696	1			82
							107	4	1882	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8373	X	8373	-0-	-0-	-0-	1267	1	6773	2	Y	166	79	0	86	1	6
							150	4	183	9							
02	DLQ G-10		4615	-0-	4615	4615	633	1	3679	2	Y	157	115	0	37	1	11
							130	4	173	9							
03	DLQ G-10		817	-0-	817	5432	105	1	667	2	Y	36	38	0	9	1	-0-
							5	4	40	9							
04	DLQ G-10		7097	-0-	7097	12529	724	1	4397	2	Y	1407	1256	0	60	1	91
							428	4	1548	9							
05	DLQ G-10		8056	-0-	8056	20585	820	1	5299	2	Y	1568	1260	0	309	1	90
							212	4	1725	9							
*06	25899	X	5314	-0-	-20585	-0-	663	1	4122	2	Y	474	103	0	416	1	45
							8	4	521	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6592	X	6592	-0-	-0-	-0-	688	1	4772	2	Y	901	880	1			99
							141	4	991	9							
02	DLQ G-10		6180	-0-	6180	6180	495	1	4422	2	Y	1019	994	1			124
							142	4	1121	9							
03	DLQ G-10		7603	-0-	7603	13783	677	1	5559	2	Y	1156	1213	1			67
							95	4	1272	9							
04	DLQ G-10		6119	-0-	6119	19902	521	1	4464	2	Y	973	970	1			70
							64	4	1070	9							
05	DLQ G-10		6547	-0-	6547	26449	612	1	4765	2	Y	1004	1030	1			44
							66	4	1104	9							
*06	32482	X	6033	-0-	-26449	-0-	580	1	4315	2	Y	1000	985	1			59
							38	4	1100	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16423	X	16423	-0-	-0-	-0-	1744	1	12000	2	Y	2116	2205	1			126
							351	4	2328	9							
02	DLQ G-10		8655	-0-	8655	8655	713	1	6373	2	Y	1241	1221	1			146
							204	4	1365	9							
03	DLQ G-10		9743	-0-	9743	18398	884	1	7271	2	Y	1331	1401	1			76
							124	4	1464	9							
04	DLQ G-10		7689	-0-	7689	26087	660	1	5661	2	Y	1171	1163	1			84
							80	4	1288	9							
05	DLQ G-10		8173	-0-	8173	34260	780	1	6067	2	Y	1128	1165	1			47
							85	4	1241	9							
*06	42183	X	7923	-0-	-34260	-0-	793	1	5892	2	Y	1078	1068	1			57
							52	4	1186	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6760	X	6760	-0-	-0-	-0-	688	1	4748	2	Y	1076	1101	1			88
							140	4	1184	9							
02	DLQ G-10		5463	-0-	5463	5463	436	1	3900	2	Y	910	901	1			97
							126	4	1001	9							
03	DLQ G-10		6159	-0-	6159	11622	545	1	4476	2	Y	965	1004	1			58
							76	4	1062	9							
04	DLQ G-10		5363	-0-	5363	16985	458	1	3922	2	Y	843	844	1			57
							56	4	927	9							
05	DLQ G-10		5717	-0-	5717	22702	545	1	4255	2	Y	782	808	1			31
							57	4	860	9							
*06	28286	X	5584	-0-	-22702	-0-	564	1	4193	2	Y	718	710	1			39
							37	4	790	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3745	X	3745	-0-	-0-	-0-	1082	1	1701	2	Y	512	472	0	61	1	44
							399	4	563	9							
02	DLQ G-10		4026	-0-	4026	4026	1162	1	1643	2	Y	330	308	0	35	1	31
							858	4	363	9							
03	DLQ G-10		2325	-0-	2325	6351	697	1	956	2	Y	313	286	0	18	1	40
							328	4	344	9							
04	DLQ G-10		2579	-0-	2579	8930	875	1	1020	2	Y	401	329	0	51	1	61
							243	4	441	9							
05	DLQ G-10		604	-0-	604	9534	185	1	213	2	Y	144	133	0	7	1	65
							48	4	158	9							
*06	9534	X	-0-	-0-	-9534	-0-					Y	3	6	0			62

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	2876	-0-	-1836	-0-	290	1	2019	2	Y	461	462	1			45
							60	4	507	9							
02	DLQ G-10		3977	-0-	3977	3977	321	1	2872	2	Y	631	595	1			81
							90	4	694	9							
03	DLQ G-10		5150	-0-	5150	9127	463	1	3804	2	Y	744	788	1			37
							65	4	818	9							
04	DLQ G-10		4381	-0-	4381	13508	385	1	3292	2	Y	597	592	1			42
							47	4	657	9							
05	DLQ G-10		4665	-0-	4665	18173	458	1	3574	2	Y	534	562	1			14
							46	4	587	9							
*06	22140	X	3967	-0-	-18173	-0-	414	1	3080	2	Y	405	398	1			21
							27	4	446	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2273	-0-	-951	-0-	235	1	1622	2	Y	334	405	1			8
							49	4	367	9							
02	DLQ G-10		1090	-0-	1090	1090	65	1	581	2	Y	388	354	1			42
							17	4	427	9							
03	DLQ G-10		1169	-0-	1169	2259	75	1	618	2	Y	424	405	1			61
							10	4	466	9							
04	DLQ G-10		1657	-0-	1657	3916	119	1	1007	2	Y	474	458	1			77
							10	4	521	9							
05	DLQ G-10		2979	-0-	2979	6895	262	1	2046	2	Y	581	626	1			32
							32	4	639	9							
*06	9942	X	3047	-0-	-6895	-0-	287	1	2140	2	Y	546	530	1			48
							19	4	601	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	8959	X	4869	-0-	-4090	-0-	505	1	3488	2	Y	705	762	1		54
							100	4	776	9						
02	DLQ G-10		5867	-0-	5867	5867	445	1	4007	2	Y	1177	1106	1		125
							120	4	1295	9						
03	DLQ G-10		5246	-0-	5246	11113	442	1	3658	2	Y	986	1038	1		73
							61	4	1085	9						
04	DLQ G-10		2431	-0-	2431	13544	194	1	1670	2	Y	493	520	1		46
							25	4	542	9						
05	DLQ G-10		1662	-0-	1662	15206	143	1	1120	2	Y	345	379	1		12
							19	4	380	9						
*06	20196	X	4990	-0-	-15206	-0-	475	1	3545	2	Y	855	768	1		99
							29	4	941	9						

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

01	12648	X	-0-	-0-	-12648	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

01	6541	X	96	-0-	-6445	-0-	20	1	67	2	N	8	8	0			-0-
							9	9									
02	5908	X	178	-0-	-5730	-0-	33	1	111	2	N	31	31	0			-0-
							34	9									
03	5921	X	475	-0-	-5446	-0-	94	1	358	2	N	21	21	0			-0-
							23	9									
04	5460	X	520	-0-	-4940	-0-	74	1	432	2	N	13	13	0			-0-
							14	9									
05	1271	X	326	-0-	-945	-0-	43	1	283	2	N	-0-					-0-
06	450	X	440	-0-	-10	-0-	54	1	330	2	N	51	51	0			-0-
							56	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

01	5871	X	5871	-0-	-0-	-0-	1196	1	4108	2	N	515	515	0			-0-
							567	9									
02	4912	X	4912	-0-	-0-	-0-	1043	1	3519	2	N	318	318	0			-0-
							350	9									
03	3576	X	3576	-0-	-0-	-0-	685	1	2608	2	N	257	257	0			-0-
							283	9									
04	4093	X	4093	-0-	-0-	-0-	569	1	3340	2	N	167	167	0			-0-
							184	9									
05	4505	X	4505	-0-	-0-	-0-	532	1	3595	2	N	344	344	0			-0-
							378	9									
*06	2639	X	2639	-0-	-0-	-0-	320	1	2012	2	N	279	279	0			-0-
							307	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

01	24428	X	17377	-0-	-7051	-0-	1839	1	12799	2	Y	2153	2142	1			74
							371	4	2368	9							
02	DLQ G-10		16528	-0-	16528	16528	1349	1	12081	2	Y	2479	2455	1			98
							371	4	2727	9							
03	DLQ G-10		16919	-0-	16919	33447	1536	1	12685	2	Y	2257	2267	1			88
							215	4	2483	9							
04	DLQ G-10		20506	-0-	20506	53953	1903	1	16225	2	Y	1940	1977	1			51
							244	4	2134	9							
05	DLQ G-10		19733	-0-	19733	73686	1995	1	15544	2	Y	1791	1803	1			39
							224	4	1970	9							
*06	92435	X	18749	-0-	-73686	-0-	1946	1	14410	2	Y	2061	2006	1			94
							126	4	2267	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

01	13051	X	11498	-0-	-1553	-0-	2245	1	7710	2	N	1403	1403	0			-0-
							1543	9									
02	10304	X	10112	-0-	-192	-0-	1969	1	6761	2	N	1256	1256	0			-0-
							1382	9									
03	12152	X	9101	-0-	-3051	-0-	1774	1	6815	2	N	465	465	0			-0-
							512	9									
04	11610	X	9777	-0-	-1833	-0-	1373	1	8072	2	N	302	302	0			-0-
							332	9									
05	11997	X	11761	-0-	-236	-0-	1483	1	9645	2	N	575	575	0			-0-
							633	9									
*06	12678	X	12678	-0-	-0-	-0-	1692	1	10392	2	N	540	540	0			-0-
							594	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		7606	-0-	7606	11678	2056	1	3211	2	Y	1452	1332	0	117	1	128
							742	4	1597	9							
02	T. A.		6755	-0-	6755	18433	1839	1	2600	2	Y	863	868	0	57	1	66
							1367	4	949	9							
03	22802	X	4369	-0-	-18433	-0-	1274	1	1725	2	Y	684	630	0	30	1	90
							618	4	752	9							
04	5688	X	5688	-0-	-0-	-0-	1956	1	2277	2	Y	809	669	0	112	1	118
							565	4	890	9							
05	2697	X	1331	-0-	-1366	-0-	406	1	500	2	Y	291	257	0	15	1	137
							105	4	320	9							
06	2610	X	-0-	-0-	-2610	-0-					Y	4	11	0			130

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1213	-0-	-1391	-0-	323	1	504	2	Y	248	232	0	19	1	25
							113	4	273	9							
02	DLQ G-10		1504	-0-	1504	1504	418	1	621	2	Y	194	181	0	14	1	24
							252	4	213	9							
03	DLQ G-10		3056	-0-	3056	4560	976	1	1349	2	Y	252	234	0	25	1	17
							454	4	277	9							
04	DLQ G-10		2495	-0-	2495	7055	924	1	1086	2	Y	198	133	0	55	1	27
							267	4	218	9							
05	DLQ G-10		329	-0-	329	7384	104	1	113	2	Y	77	67	0	4	1	33
							27	4	85	9							
*06	2200	N	-0-	-0-	-2200	5184					Y	1	3	0			31

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0-	-0-	130	1	202	2	Y	305	189	0	5	1	111
							88	4	336	9							
02	2800	N	3111	-0-	311	311	710	1	1029	2	Y	815	804	0	23	1	99
							475	4	897	9							
03	3100	N	4759	-0-	1659	1970	1363	1	1837	2	Y	810	814	0	33	1	62
							668	4	891	9							
04	3000	N	3092	-0-	92	2062	1112	1	1306	2	Y	356	301	0	64	1	53
							282	4	392	9							
05	2839	X	777	-0-	-2062	-0-	251	1	316	2	Y	132	114	0	9	1	62
							65	4	145	9							
06	1050	X	-0-	-0-	-1050	-0-					Y	3	5	0			60

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2343	-0-	-509	-0-	613	1	952	2	Y	516	522	0	36	1	35
							210	4	568	9							
02	DLQ G-10		945	-0-	945	945	214	1	310	2	Y	253	250	0	7	1	31
							143	4	278	9							
03	DLQ G-10		882	-0-	882	1827	211	1	306	2	Y	250	250	0	6	1	25
							90	4	275	9							
04	DLQ G-10		559	-0-	559	2386	133	1	155	2	Y	212	194	0	8	1	35
							38	4	233	9							
05	DLQ G-10		145	-0-	145	2531	27	1	28	2	Y	75	76	0	1	1	33
							7	4	83	9							
*06	2531	X	-0-	-0-	-2531	-0-					Y	1	3	0			31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		713	-0-	713	1547	196	1	306	2	Y	126	111	0	11	1	20
							72	4	139	9							
02	14B2 EXT		1002	-0-	1002	2549	256	1	372	2	Y	184	174	0	8	1	22
							172	4	202	9							
03	3445	X	896	-0-	-2549	-0-	239	1	368	2	Y	181	180	0	7	1	16
							90	4	199	9							
04	660	N	307	-0-	-353	-0-	66	1	78	2	Y	131	121	0	4	1	22
							19	4	144	9							
05	930	N	82	-0-	-848	-0-	13	1	14	2	Y	47	48	0			21
							3	4	52	9							
06	870	N	-0-	-0-	-870	-0-					Y	-0-	2	0			19

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	X	1700	-0-	-0-	-0-	425	1	664	2	Y	416	416	0	24	1	37
							153	4	458	9							
02	2828	X	2287	-0-	-541	-0-	543	1	789	2	Y	539	490	0	18	1	68
							362	4	593	9							
03	3131	X	2900	-0-	-231	-0-	784	1	1084	2	Y	603	590	0	19	1	62
							369	4	663	9							
04	3109	X	3109	-0-	-0-	-0-	1013	1	1183	2	Y	568	484	0	58	1	88
							288	4	625	9							
05	2697	X	773	-0-	-1924	-0-	213	1	268	2	Y	215	191	0	8	1	104
							55	4	237	9							
06	2820	X	-0-	-0-	-2820	-0-					Y	3	8	0			99

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4251	-0-	1151	1151	1279	1	1956	2	Y	400	329	0	71	1	19
							576	4	440	9							
02	2800	N	3879	-0-	1079	2230	1138	1	1660	2	Y	314	273	0	36	1	24
							736	4	345	9							
03	3100	N	2563	-0-	-537	1693	714	1	1008	2	Y	445	431	0	22	1	16
							351	4	490	9							
04	1999	X	306	-0-	-1693	-0-	72	1	79	2	Y	97	109	0	4	1	-0-
							48	4	107	9							
05	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
06	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	4569	-0-	-1445	-0-	493	1	2634	2	Y	1257	1220	0	33	1	86
							59	4	1383	9							
02	DLQ G-10		3427	-0-	3427	3427	303	1	1769	2	Y	1177	1142	0	18	1	103
							60	4	1295	9							
03	DLQ G-10		5606	-0-	5606	9033	640	1	3729	2	Y	1006	1036	0	27	1	46
							130	4	1107	9							
04	DLQ G-10		7718	-0-	7718	16751	901	1	5001	2	Y	1313	1222	0	82	1	55
							372	4	1444	9							
05	DLQ G-10		7333	-0-	7333	24084	737	1	4830	2	Y	1438	921	0	435	1	137
							184	4	1582	9							
*06	31816	X	7732	-0-	-24084	-0-	858	1	5331	2	Y	1394	363	0	1087	1	81
							10	4	1533	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	770	768	0			54
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	782	764	0			72
03	DLQ G-10		1012	-0-	1012	1012	67	1	393	2	Y	489	548	0	2	1	11
							14	4	538	9							
04	DLQ G-10		2607	-0-	2607	3619	268	1	1605	2	Y	549	507	0	24	1	29
							130	4	604	9							
05	DLQ G-10		3722	-0-	3722	7341	372	1	2440	2	Y	743	476	0	225	1	71
							93	4	817	9							
*06	10595	X	3254	-0-	-7341	-0-	343	1	2175	2	Y	665	139	0	570	1	27
							4	4	732	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13795	X	11410	-0-	-2385	-0-	1936	1	6601	2	N	2612	2612	0			-0-
							2873	9									
02	12460	X	9875	-0-	-2585	-0-	1633	1	5590	2	N	2411	2411	0			-0-
							2652	9									
03	12431	X	12158	-0-	-273	-0-	1597	1	6364	2	N	3815	3815	0			-0-
							4197	9									
04	11640	X	10802	-0-	-838	-0-	1129	1	6485	2	N	2898	2898	0			-0-
							3188	9									
05	12180	X	12180	-0-	-0-	-0-	1067	1	6925	2	N	3807	3807	0			-0-
							4188	9									
06	11760	X	10972	-0-	-788	-0-	1061	1	6456	2	N	3141	3141	0			-0-
							3455	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14281	X	14281	-0-	-0-	-0-	1390	1	9706	2	Y	2641	2592	1			103
							280	4	2905	9							
02	DLQ G-10		10330	-0-	10330	10330	823	1	7374	2	Y	1730	1772	1			61
							230	4	1903	9							
03	DLQ G-10		11227	-0-	11227	21557	969	1	8161	2	Y	1780	1749	1			92
							139	4	1958	9							
04	DLQ G-10		15072	-0-	15072	36629	1353	1	11557	2	Y	1811	1844	1			59
							170	4	1992	9							
05	DLQ G-10		13322	-0-	13322	49951	1286	1	10016	2	Y	1705	1734	1			30
							144	4	1876	9							
*06	60688	X	10737	-0-	-49951	-0-	1093	1	8091	2	Y	1347	1316	1			61
							71	4	1482	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33131	X	33131	-0-	-0-	-0-	3444	1	24013	2	Y	4525	4550	1			121
							696	4	4978	9							
02	31442	X	31442	-0-	-0-	-0-	2621	1	23483	2	Y	4197	4156	1			162
							721	4	4617	9							
03	30340	X	30340	-0-	-0-	-0-	2651	1	22385	2	Y	4482	4423	1			221
							374	4	4930	9							
04	20776	X	20776	-0-	-0-	-0-	1799	1	15392	2	Y	3059	3163	1			117
							220	4	3365	9							
05	22571	X	22571	-0-	-0-	-0-	2147	1	16640	2	Y	3209	3267	1			59
							254	4	3530	9							
*06	20936	X	20936	-0-	-0-	-0-	2093	1	15487	2	Y	2926	2845	1			140
							137	4	3219	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

01	18662	X	15913	-0-	-2749	-0-	1717	1	11902	2	Y	1772	1768	1			55
							345	4	1949	9							
02	DLQ G-10		13517	-0-	13517	13517	1143	1	10241	2	Y	1653	1658	1			50
							315	4	1818	9							
03	DLQ G-10		11958	-0-	11958	25475	1073	1	9052	2	Y	1528	1499	1			79
							152	4	1681	9							
04	DLQ G-10		10568	-0-	10568	36043	904	1	7750	2	Y	1643	1663	1			59
							107	4	1807	9							
05	DLQ G-10		12666	-0-	12666	48709	1225	1	9428	2	Y	1683	1712	1			30
							162	4	1851	9							
*06	66418	X	17709	-0-	-48709	-0-	1832	1	13566	2	Y	1993	1934	1			89
							119	4	2192	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

01	33480	X	23057	-0-	-10423	-0-	2505	1	17474	2	Y	2338	2356	1			53
							506	4	2572	9							
02	DLQ G-10		20542	-0-	20542	20542	1794	1	16066	2	Y	1988	1972	1			69
							495	4	2187	9							
03	DLQ G-10		21466	-0-	21466	42008	2018	1	16674	2	Y	2265	2248	1			86
							282	4	2492	9							
04	DLQ G-10		19746	-0-	19746	61754	1789	1	15308	2	Y	2209	2217	1			78
							219	4	2430	9							
05	DLQ G-10		16952	-0-	16952	78706	1636	1	12759	2	Y	2160	2200	1			38
							181	4	2376	9							
*06	93372	X	14666	-0-	-78706	-0-	1492	1	11043	2	Y	1849	1803	1			84
							97	4	2034	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46090	X	46090	-0-	-0-	-0-	5066	1	35252	2	Y	4317	4345	1			98
							1023	4	4749	9							
02	DLQ G-10		42118	-0-	42118	42118	3728	1	33384	2	Y	3631	3612	1			117
							1012	4	3994	9							
03	DLQ G-10		43233	-0-	43233	85351	4121	1	34043	2	Y	4085	4052	1			150
							575	4	4494	9							
04	DLQ G-10		40396	-0-	40396	125747	3688	1	31584	2	Y	4248	4257	1			141
							451	4	4673	9							
05	DLQ G-10		33184	-0-	33184	158931	3235	1	25223	2	Y	3967	4041	1			67
							362	4	4364	9							
*06	187648	X	28717	-0-	-158931	-0-	2955	1	21875	2	Y	3358	3272	1			153
							193	4	3694	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38440	X	26286	-0-	-12154	-0-	2874	1	20039	2	Y	2537	2550	1			60
							582	4	2791	9							
02	DLQ G-10		25807	-0-	25807	25807	2274	1	20369	2	Y	2305	2291	1			74
							628	4	2536	9							
03	DLQ G-10		26673	-0-	26673	52480	2531	1	20909	2	Y	2616	2593	1			97
							355	4	2878	9							
04	DLQ G-10		24905	-0-	24905	77385	2270	1	19444	2	Y	2651	2661	1			87
							275	4	2916	9							
05	DLQ G-10		20494	-0-	20494	97879	2002	1	15625	2	Y	2405	2452	1			40
							221	4	2646	9							
*06	114681	X	16802	-0-	-97879	-0-	1726	1	12776	2	Y	1988	1939	1			89
							113	4	2187	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	458	-0-	-255	-0-	141	1	271	3	N	42	195	1			183
							46	9									
02	1548	N	1548	-0-	-0-	-0-	125	1	1303	3	N	109					292
							120	9									
03	1674	N	1108	-0-	-566	-0-	216	1	781	3	N	101	355	1			38
							111	9									
04	450	N	-0-	-0-	-450	-0-					N	-0-					38
05	1674	N	-0-	-0-	-1674	-0-					N	-0-					38
06	1080	N	524	-0-	-556	-0-	313	1	211	9	N	192					230

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC //CONT.// 884566
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2164	N	1305	-0-	-859	-0-	157 252	1 9	896	3	N	229	360	1			76
02	1764	N	1049	-0-	-715	-0-	114 124	1 9	811	3	N	113					189
03	2072	X	2072	-0-	-0-	-0-	209 3	1 4	1671 189	3 9	N	172	334	1			27
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					27
05	1953	X	-0-	-0-	-1953	-0-					N	-0-					27
06	1890	X	973	-0-	-917	-0-	575	1	398	9	N	362					389

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	538	-0-	-361	-0-	3 63	1 9	472	3	N	57					208
02	2128	N	1057	-0-	-1071	-0-	10 158	1 9	889	3	N	144					352
03	1767	N	1256	-0-	-511	-0-	1 40	1 9	1215	3	N	36	380	1			8
04	510	N	-0-	-0-	-510	-0-					N	-0-					8
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					8
06	1230	N	-0-	-0-	-1230	-0-					N	275					283

WARWICK-ARTEMIS, LLC 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95418	X	91322	-0-	-4096	-0-	1824 1328	1 9	88170	2	N	1207	1069	1			354
02	86184	X	81270	-0-	-4914	-0-	1178 1243	1 9	78849	2	N	1130	1267	1			217
03	91636	X	89105	-0-	-2531	-0-	435 1320	1 9	87350	2	N	1200	927	1	346	5	144
*04	88680	X	85100	-0-	-3580	-0-	156 1194	1 9	83750	2	N	1085	1065	1			164
05	91419	X	86536	-0-	-4883	-0-	280 1164	1 9	85092	2	N	1058	882	1	22	8	318
06	88380	X	NO RPT	-0-	-88380	-0-					N	NO RPT					318

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	106	7			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	-0-	-0-	-80	-0-					Y	-0-					56
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					14
02	140	N	-0-	-0-	-140	-0-					N	-0-					14
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					14
04	150	N	125	-0-	-25	-0-	125	2			N	-0-	14	7			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

01	13637	X	13637	-0-	-0-	-0-	13545	2	92	9	N	84	192	1			118
02	12346	X	12346	-0-	-0-	-0-	12118	2	228	9	N	207					325
03	13425	X	13425	-0-	-0-	-0-	13309	2	116	9	N	105	384	1			46
04	12960	X	12960	-0-	-0-	-0-	75	1	12724	2	N	146					192
							161	9									
05	13231	X	13231	-0-	-0-	-0-	18	1	13061	2	N	138	183	1			147
							152	9									
*06	12559	X	12559	-0-	-0-	-0-	12369	2	190	9	N	173					320

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

01	3577	X	3577	-0-	-0-	-0-	212	1	3348	2	N	15					183
							17	9									
02	3380	X	3380	-0-	-0-	-0-	898	1	2255	2	N	206	190	1			199
							227	9									
03	2728	X	2688	-0-	-40	-0-	470	1	2218	2	N	-0-					199
04	2640	X	2414	-0-	-226	-0-	469	1	1945	2	Y	-0-					199
05	4825	X	4825	-0-	-0-	-0-	1174	1	3651	2	Y	-0-	34	1			165
*06	5277	X	5277	-0-	-0-	-0-	1347	1	3930	2	Y	-0-					165

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

01	0	N	-0-	-0-	-0-	-0-					N	-0-					420
02	0	N	-0-	-0-	-0-	-0-					N	-0-					420
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					420
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					420
05	0	N	-0-	-0-	-0-	-0-					N	-0-					420
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

SWINNEY SWITCH (HOCKLEY, UPPER) //CONT.// 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6668	-0-	-59	-0-	609	1	6059	2	N	-0-					-0-
02	6076	X	5919	-0-	-157	-0-	522	1	5397	2	N	-0-					-0-
03	6727	X	6243	-0-	-484	-0-	521	1	5722	2	N	-0-					-0-
04	6510	X	2992	-0-	-3518	-0-	442	1	2550	2	N	-0-					-0-
05	6727	X	5877	-0-	-850	-0-	565	1	5312	2	N	-0-					-0-
06	6450	X	5527	-0-	-923	-0-	566	1	4961	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-	16	1			27
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	535	-0-	535	B	535	166	1	369	2	N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	456	-0-	456	B	456	141	1	315	2	N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	1079	-0-	1079	B	1079	335	1	744	2	N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5565	3904	-0-	-1661	-0-	3904	2			Y	-0-					-0-
02	2800 N	3225	-0-	425	425	3225	2			Y	-0-					-0-
03	1834 N	1409	-0-	-425	-0-	1409	2			Y	-0-					-0-
04	2850	-0-	-0-	-2850	-0-					Y	-0-					-0-
05	2945	-0-	-0-	-2945	-0-					Y	-0-					-0-
06	2850	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	552	-0-	-192	-0-	542	2	10	9	N	9					164
02	532	N	446	-0-	-86	-0-	437	2	9	9	N	8					172
03	594	N	594	-0-	-0-	-0-	569	2	25	9	N	23					195
04	3000	N	15396	-0-	12396	12396	15038	2	358	9	N	325	361	1			159
05	3100	N	28708	-0-	25608	38004	28045	2	663	9	N	603	545	1			217
*06	3000	N	25509	-0-	22509	60513	25068	2	441	9	N	401	553	1			65

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
	02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
	03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
	04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
	05	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
*	06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/19/2022

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

01	837	N	693	-0-	-144 B	-0-	60	1	633	3	N	-0-					4
02	734	N	734	-0-	-0- B	-0-	40	1	694	3	N	-0-					4
03	806	N	719	-0-	-87 B	-0-	62	1	657	3	N	-0-					4
04	755	N	755	-0-	-0- B	-0-	60	1	695	3	N	-0-					4
05	806	N	688	-0-	-118 B	-0-	61	1	627	3	N	-0-					4
06	690	N	650	-0-	-40 B	-0-	60	1	590	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

01	3100	X	2861	-0-	-239	-0-	2861	2			N	-0-					-0-
02	2800	X	2362	-0-	-438	-0-	2362	2			N	-0-					-0-
03	3007	X	2457	-0-	-550	-0-	2457	2			N	-0-					-0-
04	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
*05	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1316	N	1210	-0-	-106	-0-	1210	2			N	-0-					-0-
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	159	1	759	2	Y	-0-					8
02	756	N	692	-0-	-64	-0-	129	1	560	2	Y	3					11
							3	9									
03	775	N	749	-0-	-26	-0-	149	1	600	2	Y	-0-					11
04	810	N	727	-0-	-83	-0-	146	1	581	2	Y	-0-					11
05	808	N	808	-0-	-0-	-0-	157	1	651	2	Y	-0-					11
06	720	N	711	-0-	-9	-0-	146	1	565	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

01	4588	X	4186	-0-	-402	-0-	724	1	3462	2	Y	-0-					24
02	4144	X	3436	-0-	-708	-0-	642	1	2786	2	Y	7					31
							8	9									
03	4588	X	4067	-0-	-521	-0-	809	1	3258	2	Y	-0-					31
04	4350	X	3893	-0-	-457	-0-	782	1	3111	2	Y	-0-					31
05	4495	X	3938	-0-	-557	-0-	764	1	3174	2	Y	-0-					31
06	4050	X	3641	-0-	-409	-0-	747	1	2894	2	Y	-0-					31

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

01	312	X	312	-0-	-0-	-0-	54	1	258	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	41	1	179	2	N	-0-					-0-
03	341	N	10	-0-	-331	-0-	2	1	8	2	N	-0-					-0-
04	300	N	10	-0-	-290	-0-	2	1	8	2	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	41	1	170	2	N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	38	1	145	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
BLUE FLAME OPERATING COMPANY LLC 076738
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	B	-2827				N	NO RPT			148
02	P&A COND	NO RPT	-0-	-0-	B	-2827				N	NO RPT			148
03/01 BALANCING DATE STATUS ->		-0-				CANCELLED UNDERAGE ->	-2827							
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			148
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			148
05	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			148
06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			148

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/14/2021

CXL ENERGY LLC 195770
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	B	-411				N	NO RPT			165
02	P&A COND	NO RPT	-0-	-0-	B	-411				N	NO RPT			165
03/01 BALANCING DATE STATUS ->		-0-				CANCELLED UNDERAGE ->	-411							
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			165
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			165
05	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			165
06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			165

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-5902				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-				CANCELLED UNDERAGE ->	-5902							
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-				CANCELLED UNDERAGE ->	-5617							
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

01	2790	X	1506	-0-	-1284	-0-	67	1	1439	2	N	-0-					-0-
02	4257	X	4257	-0-	-0-	-0-	233	1	4024	2	N	-0-					-0-
03	2931	X	2931	-0-	-0-	-0-	157	1	2774	2	N	-0-					-0-
04	3000	N	3106	-0-	106	106	236	1	2870	2	N	-0-					-0-
*05	2411	N	2305	-0-	-106	-0-	193	1	2112	2	N	-0-					-0-
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

01	3596	X	3529	-0-	-67	-0-	157	1	3372	2	N	-0-					-0-
02	3276	X	3196	-0-	-80	-0-	175	1	3021	2	N	-0-					-0-
03	3627	X	3082	-0-	-545	-0-	165	1	2917	2	N	-0-					-0-
04	3510	X	2715	-0-	-795	-0-	206	1	2509	2	N	-0-					-0-
05	3534	X	1746	-0-	-1788	-0-	146	1	1600	2	N	-0-					-0-
06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

01	7037	X	3186	-0-	-3851	-0-	142	1	3044	2	N	-0-					-0-
02	8756	X	8756	-0-	-0-	-0-	480	1	8276	2	N	-0-					-0-
03	6293	X	4311	-0-	-1982	-0-	231	1	4080	2	N	-0-					-0-
04	7270	X	7270	-0-	-0-	-0-	553	1	6717	2	N	-0-					-0-
*05	6023	X	6023	-0-	-0-	-0-	504	1	5519	2	N	-0-					-0-
06	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

01	482	N	482	-0-	-0-	-0-	21	1	461	2	N	-0-					-0-
02	532	N	428	-0-	-104	-0-	23	1	405	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	37	1	444	2	N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	27	1	297	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

01	4370	X	4370	-0-	-0-	-0-	194	1	4176	2	N	-0-					-0-
02	3500	X	3233	-0-	-267	-0-	177	1	3056	2	N	-0-					-0-
03	4003	X	4003	-0-	-0-	-0-	214	1	3789	2	N	-0-					-0-
04	3750	X	2217	-0-	-1533	-0-	169	1	2048	2	N	-0-					-0-
05	3875	X	2154	-0-	-1721	-0-	180	1	1974	2	N	-0-					-0-
06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	19	1	419	2	N	-0-			-0-
02	1316	N	195	-0-	-1121	-0-	11	1	184	2	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-			-0-
*05	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

01	4309	X	2258	-0-	-2051	-0-	100	1	2158	2	N	-0-			-0-
02	3892	X	2080	-0-	-1812	-0-	114	1	1966	2	N	-0-			-0-
03	3565	X	2301	-0-	-1264	-0-	123	1	2178	2	N	-0-			-0-
04	3450	X	3378	-0-	-72	-0-	257	1	3121	2	N	-0-			-0-
*05	2913	X	2913	-0-	-0-	-0-	244	1	2669	2	N	-0-			-0-
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

01	2573	X	1826	-0-	-747	-0-	81	1	1745	2	N	-0-			-0-
02	2184	X	1305	-0-	-879	-0-	72	1	1233	2	N	-0-			-0-
03	2418	X	1745	-0-	-673	-0-	93	1	1652	2	N	-0-			-0-
04	1982	X	1982	-0-	-0-	-0-	151	1	1831	2	N	-0-			-0-
*05	2725	X	2725	-0-	-0-	-0-	228	1	2497	2	N	-0-			-0-
06	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

01	708	N	708	-0-	-0-	-0-	31	1	677	2	N	-0-			-0-
02	616	N	569	-0-	-47	-0-	31	1	538	2	N	-0-			-0-
03	586	N	586	-0-	-0-	-0-	31	1	555	2	N	-0-			-0-
04	483	N	483	-0-	-0-	-0-	37	1	446	2	N	-0-			-0-
*05	500	N	500	-0-	-0-	-0-	42	1	458	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

01	3713	X	3713	-0-	-0-	-0-	165	1	3548	2	N	-0-			-0-
02	2618	X	2618	-0-	-0-	-0-	144	1	2474	2	N	-0-			-0-
03	3101	X	3101	-0-	-0-	-0-	166	1	2935	2	N	-0-			-0-
04	2023	X	2023	-0-	-0-	-0-	154	1	1869	2	N	-0-			-0-
*05	2394	X	2394	-0-	-0-	-0-	200	1	2194	2	N	-0-			-0-
06	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	16	1	285	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

01	2759	X	1109	-0-	-1650	-0-	49	1	1060	2	N	-0-					-0-
02	2072	X	882	-0-	-1190	-0-	48	1	834	2	N	-0-					-0-
03	1984	X	991	-0-	-993	-0-	53	1	938	2	N	-0-					-0-
04	1920	X	845	-0-	-1075	-0-	64	1	781	2	N	-0-					-0-
05	1581	X	800	-0-	-781	-0-	67	1	733	2	N	-0-					-0-
06	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

01	419	N	419	-0-	-0-	-0-	54	1	365	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	22	1	314	2	N	-0-					-0-
04	420	N	66	-0-	-354	-0-	14	1	52	2	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	50	1	367	2	N	-0-					-0-
*06	2084	N	2084	-0-	-0-	-0-	251	1	1833	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

01	14B2 EXT	1760	-0-	1760	9448	1760	1			N	-0-					-0-
02	14B2 EXT	1230	-0-	1230	10678	1230	1			N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	10678					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10678					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	10678					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10678					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

01	14B2 EXT		4018	-0-	4018	11850	4018	1			N	-0-					-0-
02	14B2 EXT		2379	-0-	2379	14229	2379	1			N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	14229					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	14229					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	14229					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	14229					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

01	9145	X	8459	-0-	-686	-0-	589	1	7793	3	Y	70					238
							77	9									
02	9044	X	5388	-0-	-3656	-0-	424	1	4955	3	Y	8					246
							9	9									
03	10013	X	6945	-0-	-3068	-0-	538	1	6238	3	Y	154	189	1			211
							169	9									
04	9690	X	6656	-0-	-3034	-0-	526	1	6108	3	Y	20					231
							22	9									
05	9672	X	4811	-0-	-4861	-0-	392	1	4368	3	Y	46	7	8			270
							51	9									
06	8190	X	4719	-0-	-3471	-0-	390	1	4323	3	Y	5					275
							6	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	1367	-0-	-4120	-0-	1367	3			Y	-0-					125
02	DLQ G-10		1007	-0-	1007	1007	1007	3			Y	-0-	107	1			18
03	DLQ G-10		4591	-0-	4591	5598	4550	3	41	9	Y	37					55
04	DLQ G-10		1406	-0-	1406	7004	1188	3	218	9	Y	198	120	1			133
05	10796	X	3792	-0-	-7004	-0-	3790	3	2	9	Y	2					135
*06	2747	X	2747	-0-	-0-	-0-	2747	3			Y	-0-					135

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

01	3100	N	3734	-0-	634	634	3734	3			Y	-0-					242
02	DLQ G-10		632	-0-	632	1266	632	3			Y	-0-	67	1			175
03	DLQ G-10		221	-0-	221	1487	219	3	2	9	Y	2					177
04	DLQ G-10		97	-0-	97	1584	82	3	15	9	Y	14	75	1			116
05	2009	X	425	-0-	-1584	-0-	425	3			Y	-0-					116
*06	165	X	165	-0-	-0-	-0-	165	3			Y	-0-					116

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

01	13	N	13	-0-	-0-	-0-	13	1			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

01	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	15	1	66	2	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	73	15	1	58	2	Y	-0-					-0-
03	155	N	82	-0-	-73	-0-	16	1	66	2	Y	-0-					-0-
04	14B DENY		395	-0-	395	395	310	1	85	2	Y	-0-					-0-
05	14B DENY		90	-0-	90	485	90	2			Y	-0-					-0-
06	14B DENY		94	-0-	94	579	94	2			Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	35	1	101	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1505	-0-	-1812	-0-	1505	2			Y	-0-					-0-
02	2996	X	2365	-0-	-631	-0-	2365	2			Y	-0-					-0-
03	6570	X	6570	-0-	-0-	-0-	1683	1	4887	2	Y	-0-					-0-
04	6028	X	6028	-0-	-0-	-0-	4717	1	1311	2	Y	-0-					-0-
05	2604	X	1365	-0-	-1239	-0-	1365	2			Y	-0-					-0-
06	4110	X	886	-0-	-3224	-0-	886	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31 N	18	-0-	-13	-0-	18	2		Y	-0-			-0-
02	28 N	27	-0-	-1	-0-	27	2		Y	-0-			-0-
03	31 N	18	-0-	-13	-0-	18	2		Y	-0-			-0-
04	30 N	25	-0-	-5	-0-	25	2		Y	-0-			-0-
05	31 N	17	-0-	-14	-0-	17	2		Y	-0-			-0-
06	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0-	-0-	4 46	1 9	684	2	N	42					104
02	414	N	414	-0-	-0-	-0-	2 17	1 9	395	2	N	15					119
03	696	N	696	-0-	-0-	-0-	4 34	1 9	658	2	N	31					150
04	728	N	728	-0-	-0-	-0-	4 46	1 9	678	2	N	42	165	1			27
*05	652	N	652	-0-	-0-	-0-	3 25	1 9	624	2	N	23					50
06	660	N	338	-0-	-322	-0-	2 9	1 9	327	2	N	8					58

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

01	27047	X	27047	-0-	-0-	-0-	26693	2	354	9	N	322	352	1			168
02	21556	X	21556	-0-	-0-	-0-	21228	2	328	9	N	298	183	1			283
03	27051	X	27051	-0-	-0-	-0-	26703	2	348	9	N	316	363	1			236
04	26154	X	26154	-0-	-0-	-0-	25748	2	406	9	N	369	539	1			66
05	26787	X	26787	-0-	-0-	-0-	26412	2	375	9	N	341	180	1			227
*06	21165	X	21165	-0-	-0-	-0-	20904	2	261	9	N	237	346	1			118

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	11	1			19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
04	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

01	280	N	280	-0-	-0-	-0-	-0-	280	2		N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	-0-	219	2		N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	-0-	223	2		N	-0-					-0-
04	270	N	223	-0-	-47	-0-	-0-	223	2		N	-0-					-0-
05	248	N	194	-0-	-54	-0-	-0-	194	2		N	-0-					-0-
06	210	N	191	-0-	-19	-0-	-0-	191	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

01	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

01	651	N	529	-0-	-122	-0-	-0-	529	2		N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	-0-	548	2		N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	-0-	498	2		N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	-0-	646	2		N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	-0-	689	2		N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	-0-	496	2		N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

01	3007	X	114	-0-	-2893	-0-	40	1	74	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	409	1	341	3	N	-0-					-0-
03	3071	N	3071	-0-	-0-	-0-	2009	1	1062	3	N	-0-					-0-
04	2910	X	1687	-0-	-1223	-0-	947	1	740	3	N	-0-					-0-
05	3007	X	1348	-0-	-1659	-0-	554	1	794	3	N	-0-					-0-
*06	3581	X	3581	-0-	-0-	-0-	2450	1	1131	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

01	372	N	343	-0-	-29	-0-	113	1	206	3	N	22	183	1			15
							24	9									
02	371	N	371	-0-	-0-	-0-	187	1	156	3	N	25					40
							28	9									
03	523	N	523	-0-	-0-	-0-	342	1	181	3	N	-0-					40
*04	250	N	250	-0-	-0-	-0-	140	1	110	3	N	-0-					40
05	403	N	306	-0-	-97	-0-	126	1	180	3	N	-0-					40
*06	382	N	382	-0-	-0-	-0-	261	1	121	3	N	-0-					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

01	496	N	272	-0-	-224	-0-	96	1	176	3	N	-0-					89
02	534	N	534	-0-	-0-	-0-	291	1	243	3	N	-0-					89
03	521	N	521	-0-	-0-	-0-	341	1	180	3	N	-0-					89
*04	592	N	592	-0-	-0-	-0-	332	1	260	3	N	-0-					89
*05	665	N	665	-0-	-0-	-0-	273	1	392	3	N	-0-					89
*06	183	N	183	-0-	-0-	-0-	125	1	58	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

01	14B2 EXT	-0-	-0-	-0-	B	-12					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	B	-12					N	-0-					24
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

01	651 #	803	-0-	152	B	-396	803	2			N	-0-					-0-
02	588 #	493	-0-	-95	B	-491	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -491																	
03	341 #	639	-0-	298	B	-193	639	2			N	-0-					-0-
04	630 #	624	-0-	-6	B	-199	624	2			N	-0-					-0-
05	651 #	720	-0-	69	B	-130	720	2			N	-0-					-0-
06	630 #	660	-0-	30	B	-100	660	2			N	-0-					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

01	51 R	153	-0-	102	B	-0-	153	2			N	-0-					-0-
02	126 R	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119 R	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
04	30 #	1	-0-	-29	B	-29	1	2			N	-0-					-0-
05	31 #	-0-	-0-	-31	B	-60					N	-0-					-0-
06	30 #	40	-0-	10	B	-50	40	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	686	-0-	-89	-0-	242	1	444	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	467	1	389	3	N	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	728	1	385	3	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	254	1	199	3	N	-0-					-0-
05	806	N	378	-0-	-428	-0-	155	1	223	3	N	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	223	1	103	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					109
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					109
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					109
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					109
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					109
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

01	294	X	294	-0-	-0-	-0-	28 1	1 9	265	3	Y	1					7
02	2485	N	2485	-0-	-0-	-0-	224 10	1 9	2251	3	Y	9					16
03	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-	3	1			13
04	270	N	191	-0-	-79	-0-	18	1	173	3	Y	-0-					13
05	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					13
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1977	N	1977	-0-	-0-	-0-	151	1	1822	3	N	4					20
							4	9									
02	1730	N	1730	-0-	-0-	-0-	129	1	1588	3	N	12	18	1			14
							13	9									
03	539	N	539	-0-	-0-	-0-	47	1	492	3	N	-0-					14
*04	1976	N	1976	-0-	-0-	-0-	134	1	1842	3	N	-0-					14
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					16
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	#	5042	-0-	206 B	-9032	386	1	4644	3	N	11					25
							12	9									
02	4368	#	4407	-0-	39 B	-8993	327	1	4023	3	N	52	42	1			35
							57	9									
03	4805	#	4166	-0-	-639 B	-9632	358	1	3772	3	N	33					68
							36	9									
04	4890	#	NO RPT	-0-	-4890 B	-14522					N	NO RPT					68
05	5053	#	NO RPT	-0-	-5053 B	-19575					N	NO RPT					68
06	4890	#	NO RPT	-0-	-4890 B	-24465					N	NO RPT					68

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	65	-0-	-2291	-0-	5	1	60	3	N	-0-					16
02	1708	X	40	-0-	-1668	-0-	3	1	37	3	N	-0-	16	1			-0-
03	2232	X	-0-	-0-	-2232	-0-					N	16	16	1			-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-
05	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

01	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					4
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	3	1			1
03	55	N	55	-0-	-0-	-0-	5	1	47	3	N	3	3	1			1
							3	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1310	-0-	-829	-0-	100	1	1207	3	N	3					41
							3	9									
02	1606	N	1606	-0-	-0-	-0-	121	1	1485	3	N	-0-	28	1			13
03	1989	N	1989	-0-	-0-	-0-	169	1	1787	3	N	30	11	1			32
							33	9									
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					32
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					32
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

01	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

01	2852	N	2687	-0-	-165	-0-	206 7	1 9	2474	3	N	6					28
02	2275	N	2275	-0-	-0-	-0-	170 13	1 9	2092	3	N	12	22	1			18
03	1693	N	1693	-0-	-0-	-0-	146 11	1 9	1536	3	N	10					28
04	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					28
05	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					28
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	24 1	1 9	301	3	N	1					3
02	342	N	342	-0-	-0-	-0-	25 4	1 9	313	3	N	4	4	1			3
03	325	N	325	-0-	-0-	-0-	28 2	1 9	295	3	N	2					5
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

01	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					1
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

01	3100	N	1402	-0-	-1698	346	107 3	1 9	1292	3	Y	3					9
02	1373	N	1027	-0-	-346	-0-	76 11	1 9	940	3	Y	10	11	1			8
03	1047	N	1047	-0-	-0-	-0-	90 10	1 9	947	3	Y	9					17
04	1350	N	1231	-0-	-119	-0-	83 4	1 9	1144	2	Y	4					21
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					21
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

01	3100	N	1422	-0-	-1678	2725	109 3	1 9	1310	3	Y	3					11
02	2800	N	1168	-0-	-1632	1093	88	1	1080	3	Y	-0-	2	1			9
03	2434	N	1341	-0-	-1093	-0-	115 14	1 9	1212	3	Y	13					22
04	540	N	-0-	-0-	-540	-0-					Y	-0-					22
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					22
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

01	4262	X	4262	-0-	-0-	B	-0-	326 10	1 9	3926	3	N	9				53
02	3724	X	3639	-0-	-85	B	-0-	272 11	1 9	3356	3	N	10	34	1		29
03	4123	X	2993	-0-	-1130	B	-0-	257 22	1 9	2714	3	N	20				49
04	4140	X	NO RPT	-0-	-4140	B	-0-					N	NO RPT				49
05	4278	X	NO RPT	-0-	-4278	B	-0-					N	NO RPT				49
06	4110	X	NO RPT	-0-	-4110	B	-0-					N	NO RPT				49

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

01	1145	N	1145	-0-	-0-		-0-	87 2	1 9	1056	3	N	2				6
02	947	N	947	-0-	-0-		-0-	71 2	1 9	874	3	N	2				8
03	963	N	963	-0-	-0-		-0-	83 9	1 9	871	3	N	8				16
04	1050	N	NO RPT	-0-	-1050		-0-					N	NO RPT				16
05	1054	N	NO RPT	-0-	-1054		-0-					N	NO RPT				16
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				16

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

01	0 N	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53
03	0 N	-0-	-0-	-0-	-0-			N	-0-			53
04	0 N	-0-	-0-	-0-	-0-			N	-0-			53
05	0 N	-0-	-0-	-0-	-0-			N	-0-	20	1	33
06	0 N	-0-	-0-	-0-	-0-			N	-0-			33

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 06/06/2022

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

01	4244	X	4244	-0-	-0-	-0-	263 1 142 9	3839	3	Y	129	126	1				15
02	3948	X	3022	-0-	-926	-0-	188 1 128 9	2706	3	Y	116	119	1				12
03	4185	X	3092	-0-	-1093	-0-	188 1 150 9	2754	3	Y	136	109	1				39
04	4170	X	3218	-0-	-952	-0-	199 1 122 9	2897	3	Y	111	110	1				40
*05	4309	X	3243	-0-	-1066	-0-	199 1 147 9	2897	3	Y	134	154	1				20
06	4110	X	NO RPT	-0-	-4110	-0-				Y	NO RPT						20

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

01	3734	X	3734	-0-	-0-	-0-	229 1 161 9	3344	3	Y	146	143	1				18
02	3920	X	3481	-0-	-439	-0-	217 1 145 9	3119	3	Y	132	137	1				13
03	4185	X	3559	-0-	-626	-0-	217 1 173 9	3169	3	Y	157	125	1				45
04	3990	X	3705	-0-	-285	-0-	228 1 141 9	3336	3	Y	128	127	1				46
*05	4123	X	3735	-0-	-388	-0-	228 1 171 9	3336	3	Y	155	178	1				23
06	3720	X	NO RPT	-0-	-3720	-0-				Y	NO RPT						23

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064	X	3064	-0-	-0-	-0-	189 110	1 9	2765	3	Y	100	97	1			12
02	3164	X	2310	-0-	-854	-0-	145 98	1 9	2067	3	Y	89	91	1			10
03	3255	X	2335	-0-	-920	-0-	145 113	1 9	2077	3	Y	103	82	1			31
04	3210	X	2431	-0-	-779	-0-	153 92	1 9	2186	3	Y	84	83	1			32
*05	3317	X	2450	-0-	-867	-0-	153 111	1 9	2186	3	Y	101	117	1			16
06	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					16

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1401	N	1401	-0-	-0-	-0-	85 69	1 9	1247	3	Y	63	62	1			7
02	1699	N	1699	-0-	-0-	-0-	107 68	1 9	1524	3	Y	62	62	1			7
03	1379	N	1379	-0-	-0-	-0-	107 67	1 9	1205	3	Y	61	48	1			20
04	1437	N	1437	-0-	-0-	-0-	113 56	1 9	1268	3	Y	51	49	1			22
*05	1891	N	1447	-0-	-444	-0-	113 66	1 9	1268	3	Y	60	69	1			13
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2374	-0-	-726	10313	137 231	1 9	2006	3	Y	210	205	1			26
02	2800	N	5122	-0-	2322	12635	332 219	1 9	4571	3	Y	199	205	1			20
03	3100	N	5226	-0-	2126	14761	332 253	1 9	4641	3	Y	230	194	1			56
04	3000	N	5441	-0-	2441	17202	349 207	1 9	4885	3	Y	188	187	1			57
*05	22686	X	5484	-0-	-17202	-0-	349 250	1 9	4885	3	Y	227	261	1			23
06	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					23

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1934	X	1934	-0-	-0-	-0-	117 109	1 9	1708	3	Y	99	97	1			11
02	2280	N	2280	-0-	-0-	-0-	143 105	1 9	2032	3	Y	95	97	1			9
03	2313	N	2313	-0-	-0-	-0-	143 111	1 9	2059	3	Y	101	81	1			29
04	2407	N	2407	-0-	-0-	-0-	150 91	1 9	2166	3	Y	83	83	1			29
*05	2511	N	2427	-0-	-84	-0-	150 111	1 9	2166	3	Y	101	115	1			15
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	X	164	-0-	-0-	-0-	20	1	144	3	N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	446	N	446	-0-	-0-	-0-	446	1			N	-0-					119
*05	209	N	209	-0-	-0-	-0-	181	1	28	9	N	25	57	1			87
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3439	-0-	339	988	3439	2			N	-0-					176
02	2800	N	2622	-0-	-178	810	2558	2	64	9	N	58					234
03	3285	X	2475	-0-	-810	-0-	2391	2	84	9	N	76					310
04	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					310
05	1984	X	1928	-0-	-56	-0-	1928	2			N	-0-					310
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	780	N	601	-0-	-179	-0-	601	2			N	-0-					-0-
05	899	N	654	-0-	-245	-0-	654	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8793	X	8793	-0-	-0- B	-0-	8793	3			N	-0-					1
02	8702	X	8702	-0-	-0- B	-0-	8702	3			N	-0-					1
03	10851	X	10851	-0-	-0- B	-0-	10851	3			N	-0-					1
04	11042	X	11042	-0-	-0- B	-0-	11042	3			N	-0-					1
05	10731	X	10731	-0-	-0- B	-0-	10731	3			N	-0-					1
*06	9668	X	9668	-0-	-0- B	-0-	9668	3			N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	5	N	-0-	-0-	-5	-0-					N	-0-					51
03	5	N	-0-	-0-	-5	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	325	-0-	-414	-0-	325	3			N	-0-					48
02	168	N	-0-	-0-	-168	-0-					N	-0-					48
03	403	X	-0-	-0-	-403	-0-					N	-0-					48
04	390	X	-0-	-0-	-390	-0-					N	-0-					48
05	403	X	-0-	-0-	-403	-0-					N	-0-					48
06	300	X	-0-	-0-	-300	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19189	X	17810	-0-	-1379	-0-	17428	3	382	9	N	347	449	1			74
02	17192	X	14963	-0-	-2229	-0-	14508	3	455	9	N	414	284	1			204
03	18724	X	16335	-0-	-2389	-0-	15878	3	457	9	N	415	462	1			157
04	18120	X	15394	-0-	-2726	-0-	15109	3	285	9	N	259	354	1			62
05	17825	X	14629	-0-	-3196	-0-	14273	3	356	9	N	324	348	1			38
06	17250	X	16295	-0-	-955	-0-	15829	3	466	9	N	424	350	1			112

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	5	N	-0-	-0-	-5	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

01	13423	X	12355	-0-	-1068	-0-	12167	3	188	9	N	171	141	1			177
02	12124	X	10148	-0-	-1976	-0-	9963	3	185	9	N	168	298	1			47
03	13423	X	12751	-0-	-672	-0-	12563	3	188	9	N	171	157	1			61
04	13139	X	13139	-0-	-0-	-0-	13049	3	90	9	N	82	83	1			60
05	12524	X	12123	-0-	-401	-0-	11977	3	146	9	N	133	177	1			16
06	12330	X	12328	-0-	-2	-0-	12159	3	169	9	N	154	107	1			63

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					49
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					49
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					49
04	840	N	813	-0-	-27	-0-	813	3			N	-0-					49
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					49
*06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

01	3321	X	3321	-0-	-0-	-0-	600	1	2666	2	N	50					227
							55	9									
02	3182	X	3182	-0-	-0-	-0-	520	1	2594	2	N	62	189	1			100
							68	9									
03	3730	X	3730	-0-	-0-	-0-	600	1	3073	2	N	52					152
							57	9									
04	2959	X	2959	-0-	-0-	-0-	540	1	2395	2	N	22					174
							24	9									
05	3858	X	3858	-0-	-0-	-0-	560	1	3218	2	N	73	179	1			68
							80	9									
*06	3051	X	3051	-0-	-0-	-0-	500	1	2532	2	N	17					85
							19	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

01	3022	X	3022	-0-	-0-	-0-	725	1	2230	2	Y	61					192
							67	9									
02	3151	X	3151	-0-	-0-	-0-	700	1	2379	2	Y	65	179	1			78
							72	9									
03	3347	X	3347	-0-	-0-	-0-	775	1	2493	2	Y	72					150
							79	9									
04	2730	N	2730	-0-	-0-	-0-	725	1	1964	2	Y	37					187
							41	9									
05	2635	X	2499	-0-	-136	-0-	725	1	1738	2	Y	33					220
							36	9									
*06	2700	X	2700	-0-	-0-	-0-	750	1	1905	2	Y	41	183	1			78
							45	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

01	9145	X	-0-	-0-	-9145	-0-					N	-0-					139
02	8036	X	-0-	-0-	-8036	-0-					N	9	148	1			-0-
03	8897	X	-0-	-0-	-8897	-0-					N	-0-					-0-
04	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-
05	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

01	6443	X	6443	-0-	-0-	-0-	700	1	5685	2	N	53					155
							58	9									
02	7770	X	7770	-0-	-0-	-0-	700	1	7009	2	N	55					210
							61	9									
03	7706	X	7706	-0-	-0-	-0-	775	1	6896	2	N	32	179	1			63
							35	9									
04	7267	X	7267	-0-	-0-	-0-	750	1	6477	2	N	36					99
							40	9									
05	8618	X	7129	-0-	-1489	-0-	775	1	6320	2	N	31					130
							34	9									
06	8340	X	6838	-0-	-1502	-0-	750	1	6067	2	N	19					149
							21	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

01	3069	X	2603	-0-	-466	-0-	600	1	1952	2	N	46					140
							51	9									
02	2772	X	2562	-0-	-210	-0-	560	1	1956	2	N	42					182
							46	9									
03	3312	X	3312	-0-	-0-	-0-	620	1	2642	2	N	45	179	1			48
							50	9									
04	14479	X	14479	-0-	-0-	-0-	600	1	13651	2	N	207	183	1			72
							228	9									
05	19213	X	19213	-0-	-0-	-0-	620	1	18375	2	N	198	183	1			87
							218	9									
*06	21156	X	21156	-0-	-0-	-0-	600	1	20279	2	N	252	180	1			159
							277	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

01	4433	X	3858	-0-	-575	-0-	260	1	3566	2	N	29	174	1			36
							32	9									
02	4077	X	4077	-0-	-0-	-0-	280	1	3760	2	N	34					70
							37	9									
03	4415	X	4415	-0-	-0-	-0-	300	1	4079	2	N	33					103
							36	9									
04	3720	X	3510	-0-	-210	-0-	280	1	3205	2	N	23					126
							25	9									
05	4526	X	241	-0-	-4285	-0-	50	1	185	2	N	5					131
							6	9									
06	4380	X	3474	-0-	-906	-0-	240	1	3208	2	N	24					155
							26	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3536	X	3536	-0-	-0-	-0-	620 26	1 9	2890	2	N	24					154
02	3135	X	3135	-0-	-0-	-0-	560 28	1 9	2547	2	N	25					179
03	3193	X	2725	-0-	-468	-0-	560 56	1 9	2109	2	N	51	185	1			45
04	3090	X	3067	-0-	-23	-0-	600 9	1 9	2458	2	N	8					53
05	3506	X	3506	-0-	-0-	-0-	620 8	1 9	2878	2	N	7					60
*06	3442	X	3442	-0-	-0-	-0-	600 13	1 9	2829	2	N	12					72

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					111
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					111
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

01	1519	N	1356	-0-	-163	-0-	1356	3			N	-0-					27
02	1344	N	1244	-0-	-100	-0-	1244	3			N	-0-					27
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					27
04	1320	N	1249	-0-	-71	-0-	1249	3			N	-0-					27
*05	2069	N	2069	-0-	-0-	-0-	1927	3	142	9	N	129	71	1			85
*06	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					15

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

01	5	X	-0-	-0-	-5	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

01	2475	X	2475	-0-	-0-	-0-	2474	3	1	9	N	1	65	1			18
02	2492	N	2328	-0-	-164	-0-	2258	3	70	9	N	64					82
03	2697	N	2246	-0-	-451	-0-	2221	3	25	9	N	23					105
04	2453	N	2453	-0-	-0-	-0-	2410	3	43	9	N	39	129	1			15
05	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					15
*06	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					15

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10695	X	936	-0-	-9759	-0-	871	1	65	2	N	-0-					262
02	6638	X	6638	-0-	-0-	-0-	922	1	5559	2	N	143	183	1			222
							157	9									
03	14643	X	14643	-0-	-0-	-0-	1573	1	12785	2	N	259	183	1			298
							285	9									
04	6214	X	6214	-0-	-0-	-0-	2620	1	3448	2	N	133	341	1			90
							146	9									
*05	7347	X	1795	-0-	-5552	-0-	1195	1	592	2	N	7					97
							8	9									
06	11010	X	-0-	-0-	-11010	-0-					N	-0-					97

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

01	1371	N	3802	-0-	2431	B	-0-	3728	3	74	9	N	67	185	1		32
02	1904		2219	-0-	315	B	315	2180	3	39	9	N	35				67
03	2108		1606	-0-	-502	B	-187	1582	3	24	9	N	22				89
04	2040		2239	-0-	199	B	12	2222	3	17	9	N	15				104
05	2108		2062	-0-	-46	B	-34	2017	3	45	9	N	41				145
06	2040		2000	-0-	-40	B	-74	1965	3	35	9	N	32				177

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

01	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
04	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
05	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
06	14B DENY		NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF. 10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					213
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					216
03	14B	DENY	2045	-0-	2045	2045	2004	2	41	9	N	37					253
04	14B	DENY	2752	-0-	2752	4797	2741	2	11	9	N	10					263
*05	6384	X	1587	-0-	-4797	-0-	1585	2	2	9	N	2					265
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	25	-0-	25	25	25	2			N	-0-					97
03	14B2	EXT	394	-0-	394	419	26	1	366	2	N	2					99
							2	9									
04	14B2	EXT	180	-0-	180	599	180	2			N	-0-					99
05	14B2	EXT	150	-0-	150	749	150	2			N	-0-					99
*06	14B2	X	127	-0-	-749	-0-	127	2			N	-0-					99
	876																

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5296	-0-	2196	3982	5230	2	66	9	N	60					185
02	8999	X	5017	-0-	-3982	-0-	4954	2	63	9	N	57	171	1			71
03	4839	X	4839	-0-	-0-	-0-	4707	2	132	9	N	120	162	1			29
04	4740	X	3223	-0-	-1517	-0-	3123	2	100	9	N	91					120
05	4898	X	2829	-0-	-2069	-0-	2796	2	33	9	N	30					150
06	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					150

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

01	2883	X	1702	-0-	-1181	-0-	363 47	1 9	1292	2	Y	43					175
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

01	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
05	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
06	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

01	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
02	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

01	1023	N	925	-0-	-98	-0-	899	2	26	9	Y	24					249
02	952	N	572	-0-	-380	-0-	555	2	17	9	Y	15					264
03	1023	N	829	-0-	-194	-0-	804	2	25	9	Y	23					287
04	900	N	611	-0-	-289	-0-	593	2	18	9	Y	16					303
05	784	N	784	-0-	-0-	-0-	758	2	26	9	Y	24	176	1			151
06	810	N	584	-0-	-226	-0-	575	2	9	9	Y	8					159

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

01	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-	162	1			1248
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					1086
03	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					1086
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					1086
05	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					1086
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1086

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

01	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	1			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

01	310	N	274	-0-	-36	-0-	274	2			Y	-0-					195
02	280	N	101	-0-	-179	-0-	101	2			Y	-0-					195
03	310	N	220	-0-	-90	-0-	220	2			Y	-0-					195
04	270	N	124	-0-	-146	-0-	124	2			Y	-0-					195
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					195
06	210	N	153	-0-	-57	-0-	153	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
02	14B2	EXT	63	-0-	63	63	5	1	58	2	N	-0-					209
03	14B2	EXT	2662	-0-	2662	2725	95	1	2567	2	N	-0-					209
04	14B2	EXT	3829	-0-	3829	6554	240	1	3589	2	N	-0-					209
05	14B2	EXT	2890	-0-	2890	9444	161	1	2729	2	N	-0-					209
*06	12572	X	3128	-0-	-9444	-0-	216	1	2912	2	N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2022

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	7					66
03	14B	DENY	464	-0-	464	464	458	2	6	9	N	5					71
04	14B	DENY	985	-0-	985	1449	982	2	3	9	N	3					74
*05	2281		836	-0-	-1445	4	825	2	11	9	N	10					84
06	0	#	NO RPT	-0-	-0-	4					N	NO RPT					84

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	410	1	132	9	N	120					153
02	541	N	541	-0-	-0-	-0-	409	1	132	9	N	120	178	1			95
03	488	N	488	-0-	-0-	-0-	400	1	88	9	N	80					175
04	488	N	488	-0-	-0-	-0-	400	1	88	9	N	80	192	1			63
*05	499	N	499	-0-	-0-	-0-	400	1	99	9	N	90	134	1			19
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					19

RENUERGY LLC 702210
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					147
02	14B2 EXT	27	-0-	27	27	27	2				N	-0-					147
03	14B2 EXT	141	-0-	141	168	141	2				N	-0-					147
04	14B2 EXT	138	-0-	138	306	129	2	9	9		N	8					155
05	14B2 EXT	123	-0-	123	429	90	2	33	9		N	30	160	1			25
*06	539	X	110	-0-	-429	-0-	110	2				N	-0-					25

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

01	6955	X	6955	-0-	-0-	-0-	422	1	6380	2	Y	139	158	1			63
							153	9									
02	6104	X	5679	-0-	-425	-0-	285	1	5357	2	Y	34					97
							37	9									
03	7099	X	6302	-0-	-797	-0-	255	1	6008	2	Y	35					132
							39	9									
04	6870	X	6057	-0-	-813	-0-	198	1	5829	2	Y	27					159
							30	9									
05	7099	X	6811	-0-	-288	-0-	282	1	6435	2	Y	85	177	1			67
							94	9									
06	6720	X	6365	-0-	-355	-0-	289	1	6044	2	Y	29					96
							32	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1114	-0-	-157	-0-	69	1	1045	2	Y	-0-					81
02	1148	#	1082	-0-	-66	-0-	112	1	961	2	Y	8					89
							9	9									
03	1863	R	1863	-0-	-0-	-0-	729	1	1108	2	Y	24					113
							26	9									
04	1562	R	1562	-0-	-0-	-0-	204	1	1321	2	Y	34					147
							37	9									
05	1306	R	1306	-0-	-0-	-0-	197	1	1095	2	Y	13					160
							14	9									
06	1470	#	1021	-0-	-449	-0-	113	1	908	2	Y	-0-					160

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2022

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	70	-0-	70	70	10	1	60	2	N	-0-					-0-
03	14B2	EXT	346	-0-	346	416	26	1	320	2	N	-0-					-0-
04	14B2	EXT	386	-0-	386	802	30	1	305	2	N	46					46
							51	9									
05	14B2	EXT	218	-0-	218	1020	24	1	194	2	N	-0-					46
*06	1300		280	-0-	-1020	-0-	30	1	246	2	N	4					50
							4	9									

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					68
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					68
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					68
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	1			N	-0-					78
02	112	N	110	-0-	-2	-0-	110	1			N	-0-					78
03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					78
04	120	N	103	-0-	-17	-0-	103	1			N	-0-					78
05	124	N	118	-0-	-6	-0-	118	1			N	-0-					78
06	120	N	106	-0-	-14	-0-	106	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	R	219	-0-	-0-	-0-	199	1	20	2	N	-0-					-0-
04	527	R	527	-0-	-0-	-0-	504	1	23	2	N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	200	R	200	-0-	-0-	-0-	182	1	18	2	N	-0-					-0-
04	122	R	122	-0-	-0-	-0-	117	1	5	2	N	-0-					-0-
05	48	R	48	-0-	-0-	-0-	42	1	6	2	N	-0-					-0-
*06	156	R	156	-0-	-0-	-0-	156	1			N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3787 R	3787	-0-	-0-	-0-	3440	1	347	2	N	-0-					-0-
04	3462 R	3462	-0-	-0-	-0-	3313	1	149	2	N	-0-					-0-
05	888 R	888	-0-	-0-	-0-	784	1	104	2	N	-0-					-0-
*06	3690 R	3690	-0-	-0-	-0-	3690	1			N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

01	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

01	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

01	14B DENY	-0-	-0-	-0-	602				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	602				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	602				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

01	0 W	-0-	-0-	-0-	369			N	-0-			-0-
02	0 W	-0-	-0-	-0-	369			N	-0-			-0-
03	0 W	-0-	-0-	-0-	369			N	-0-			-0-
04	0 W	-0-	-0-	-0-	369			N	-0-			-0-
05	0 W	-0-	-0-	-0-	369			N	-0-			-0-
06	0 W	-0-	-0-	-0-	369			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC //CONT.// 042191
ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

01	837	X	-0-	-0-	-837	-0-					Y	-0-					19
02	420	N	-0-	-0-	-420	-0-					Y	-0-					19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

01	10	N	-0-	-0-	-10	-0-					Y	-0-					5
02	7	N	-0-	-0-	-7	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

01	1364	X	500	-0-	-864	-0-	500	5			Y	-0-					1
02	924	N	564	-0-	-360	-0-	500	5	64	9	Y	58	48	1			11
03	542	N	542	-0-	-0-	-0-	500	5	42	9	Y	38					49
04	530	N	530	-0-	-0-	-0-	500	5	30	9	Y	27	15	1			61
*05	548	N	548	-0-	-0-	-0-	500	2	48	9	Y	44	45	1			60
*06	529	N	529	-0-	-0-	-0-	500	2	29	9	Y	26	44	1			42

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

01	341	X	-0-	-0-	-341	-0-					Y	-0-					4
02	280	N	-0-	-0-	-280	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	-0-	-0-	-899	-0-					Y	-0-					28
02	420	N	-0-	-0-	-420	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496	-0-					N	-0-					5
02	616	N	-0-	-0-	-616	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					215
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					215
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					215
04	60	N	-0-	-0-	-60	-0-					N	-0-					215
*05	93	N	-0-	-0-	-93	-0-					N	-0-					215
06	10	N	-0-	-0-	-10	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

SIR DRAKE OIL AND GAS COMPANY 784939
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 07/11/2019 TOTAL DEPTH 6003 PERF. 5180 - 5184

01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12302 01/08/2022

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					66
02	0	#	-0-	-0-	-0-	-0-					N	-0-					66
03	0	#	-0-	-0-	-0-	-0-					N	-0-					66
04	0	#	-0-	-0-	-0-	-0-					N	-0-					66
05	0	#	-0-	-0-	-0-	-0-					N	-0-					66
06	0	#	-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2022 - 08762 WOODSBORO BOENIG

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292	N	1292	-0-	-0-	-0-	130	1	1060	2	Y	-0-					-0-
							102	3									
02	1117	N	1117	-0-	-0-	-0-	111	1	945	2	Y	-0-					-0-
							61	3									
03	1255	N	1255	-0-	-0-	-0-	109	1	1054	2	Y	-0-					-0-
							92	3									
04	1260	N	1232	-0-	-28	-0-	100	1	1034	2	Y	-0-					-0-
							98	3									
05	1320	N	1320	-0-	-0-	-0-	59	1	1134	2	Y	-0-					-0-
							127	3									
*06	1279	N	1279	-0-	-0-	-0-	53	1	1096	2	Y	-0-					-0-
							130	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	4171	-0-	-1998	-0-	409	1	3331	2	Y	79	85	1			26
							344	3	87	9							
02	4932	X	4932	-0-	-0-	-0-	475	1	4053	2	Y	118	114	1			30
							274	3	130	9							
03	6081	X	6081	-0-	-0-	-0-	519	1	4953	2	Y	124	112	1			42
							473	3	136	9							
04	5961	X	5961	-0-	-0-	-0-	478	1	4869	2	Y	104	114	1			32
							500	3	114	9							
05	6235	X	6235	-0-	-0-	-0-	275	1	5239	2	Y	90	91	1			31
							622	3	99	9							
*06	6361	X	6361	-0-	-0-	-0-	257	1	5363	2	Y	93	98	1			26
							639	3	102	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
							1	3									
04	7	N	7	-0-	-0-	-0-	6	2	1	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	22	2	Y	-0-					-0-
							1	3									

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	17	-0-	-45	-0-	1	1	6	2	Y	8	8	1			-0-
							1	3	9	9							
02	196	N	7	-0-	-189	-0-	1	1	6	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	1	1	7	2	Y	24	24	1			-0-
							1	3	26	9							
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	4	2	7	9	Y	6	6	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	19	19	1			-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	496	N	471	-0-	-25	-0-	48	1	385	2	Y	-0-			-0-
							38	3							
02	476	N	391	-0-	-85	-0-	39	1	331	2	Y	-0-			-0-
							21	3							
03	496	N	442	-0-	-54	-0-	39	1	369	2	Y	-0-			-0-
							34	3							
04	453	N	453	-0-	-0-	-0-	37	1	378	2	Y	-0-			-0-
							38	3							
05	467	N	467	-0-	-0-	-0-	21	1	400	2	Y	-0-			-0-
							46	3							
*06	457	N	457	-0-	-0-	-0-	19	1	391	2	Y	-0-			-0-
							47	3							

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

01	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-			-0-
02	7	N	4	-0-	-3	-0-	1	1	3	2	Y	-0-			-0-
03	6	N	4	-0-	-2	-0-	1	1	3	2	Y	-0-			-0-
04	5	N	4	-0-	-1	-0-	3	2	1	3	Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	3	2	1	3	Y	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

01	7130	X	4601	-0-	-2529	-0-	88	1	4513	3	Y	-0-			131
02	6440	X	5385	-0-	-1055	-0-	284	1	5038	3	Y	57	102	1	86
							63	9							
03	7130	X	5011	-0-	-2119	-0-	426	1	4523	3	Y	56			142
							62	9							
04	5760	X	5097	-0-	-663	-0-	5	1	5034	3	Y	53	92	1	103
							58	9							
*05	5952	X	5717	-0-	-235	-0-	377	1	5279	3	Y	55	82	1	76
							61	9							
06	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT			76

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

01	1522	X	1522	-0-	-0-	-0-	29	1	1493	3	N	-0-			129
02	597	N	597	-0-	-0-	-0-	32	1	558	3	N	6	11	1	124
							7	9							
03	1308	N	1308	-0-	-0-	-0-	112	1	1188	3	N	7			131
							8	9							
04	2182	N	2182	-0-	-0-	-0-	2	1	2145	3	N	32	39	1	124
							35	9							
*05	2278	N	2278	-0-	-0-	-0-	150	1	2104	3	N	22	33	1	113
							24	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			113

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4223	-0-	-272	-0-	81	1	4142	3	N	-0-					79
02	4486	X	4486	-0-	-0-	-0-	237	1	4197	3	N	47	85	1			41
							52	9									
03	3658	X	3596	-0-	-62	-0-	305	1	3241	3	N	45					86
							50	9									
04	5250	X	3248	-0-	-2002	-0-	3	1	3212	3	N	30	59	1			57
							33	9									
05	5425	X	3692	-0-	-1733	-0-	244	1	3408	3	N	36	53	1			40
							40	9									
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					40

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	23	1	349	2	N	-0-					-0-
							22	3									
02	336	N	322	-0-	-14	-0-	20	1	288	2	N	-0-					-0-
							14	3									
03	620	N	343	-0-	-277	-0-	23	1	305	2	N	-0-					-0-
							15	3									
04	390	N	299	-0-	-91	-0-	19	1	263	2	N	-0-					-0-
							17	3									
05	355	N	355	-0-	-0-	-0-	26	1	305	2	N	-0-					-0-
							24	3									
06	330	N	291	-0-	-39	-0-	19	1	253	2	N	-0-					-0-
							19	3									

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	X	329	-0-	-0-	-0-	31	1	276	2	N	20					232
							22	9									
03	120	X	120	-0-	-0-	-0-	12	1	107	2	N	1	159	1			74
							1	9									
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					74
*05	2387	X	30	-0-	-2357	-0-	1	1	29	2	N	-0-					74
*06	2310	X	1368	-0-	-942	-0-	150	1	1218	2	N	-0-					74

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

01	11873	X	9870	-0-	-2003	-0-	465	1	9231	2	N	158					273
							174	9									
02	11200	X	7999	-0-	-3201	-0-	420	1	7434	2	N	132	192	1			213
							145	9									
03	12400	X	9656	-0-	-2744	-0-	465	1	9030	2	N	146	192	1			167
							161	9									
04	11220	X	8733	-0-	-2487	-0-	450	1	8151	2	N	120	190	1			97
							132	9									
05	11594	X	9573	-0-	-2021	-0-	465	1	8957	2	N	137					234
							151	9									
06	9540	X	NO RPT	-0-	-9540	-0-					N	NO RPT					234

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

01	0	N	-0-	-0-	-0-	-0-					N	117					515
02	0	N	-0-	-0-	-0-	-0-					N	28					543
03	0	N	-0-	-0-	-0-	-0-					N	9					552
04	0	N	-0-	-0-	-0-	-0-					N	101	361	1			292
05	0	N	-0-	-0-	-0-	-0-					N	2					294
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

01	1240	X	-0-	-0-	-1240	-0-					N	130					308
02	0	N	-0-	-0-	-0-	-0-					N	90					398
03	0	N	-0-	-0-	-0-	-0-					N	91					489
04	0	N	-0-	-0-	-0-	-0-					N	82	345	1			226
05	0	N	-0-	-0-	-0-	-0-					N	67					293
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

01	558	N	543	-0-	-15	-0-	43	1	500	2	N	-0-					37
02	500	N	500	-0-	-0-	-0-	44	1	456	2	N	-0-					37
03	589	N	550	-0-	-39	-0-	107	1	443	2	N	-0-					37
04	540	N	537	-0-	-3	-0-	58	1	479	2	Y	-0-					37
05	558	N	428	-0-	-130	-0-	47	1	381	2	Y	-0-					37
06	540	N	416	-0-	-124	-0-	41	1	375	2	Y	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			47
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			47
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			47
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			47
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			47
06	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

01	1209	N	1148	-0-	-61	-0-	68	1	974	2	Y	-0-			-0-
							106	3							
02	990	N	990	-0-	-0-	-0-	63	1	867	2	Y	-0-			-0-
							60	3							
03	1018	N	1018	-0-	-0-	-0-	67	1	862	2	Y	-0-			-0-
							89	3							
04	1144	N	1144	-0-	-0-	-0-	74	1	968	2	Y	-0-			-0-
							102	3							
05	1065	N	1065	-0-	-0-	-0-	78	1	876	2	Y	-0-			-0-
							111	3							
*06	1072	N	1072	-0-	-0-	-0-	68	1	885	2	Y	-0-			-0-
							119	3							

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

01	7347	X	6032	-0-	-1315	-0-	357	1	5125	2	Y	-0-			-0-
							550	3							
02	6636	X	5568	-0-	-1068	-0-	353	1	4877	2	Y	-0-			-0-
							338	3							
03	6324	X	5569	-0-	-755	-0-	365	1	4729	2	Y	-0-			-0-
							475	3							
04	6120	X	5053	-0-	-1067	-0-	328	1	4264	2	Y	-0-			-0-
							461	3							
05	6076	X	5556	-0-	-520	-0-	409	1	4556	2	Y	-0-			-0-
							591	3							
06	5970	X	4806	-0-	-1164	-0-	306	1	3955	2	Y	-0-			-0-
							545	3							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2331	N	2331	-0-	-0-	-0-	138	1	1984	2	Y	-0-					-0-
							209	3									
02	2044	N	1865	-0-	-179	-0-	118	1	1635	2	Y	-0-					-0-
							112	3									
03	2418	N	2139	-0-	-279	-0-	140	1	1816	2	Y	-0-					-0-
							183	3									
04	2412	N	2412	-0-	-0-	-0-	157	1	2035	2	Y	-0-					-0-
							220	3									
05	2237	N	2237	-0-	-0-	-0-	165	1	1834	2	Y	-0-					-0-
							238	3									
*06	2174	N	2174	-0-	-0-	-0-	138	1	1788	2	Y	-0-					-0-
							248	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3197	-0-	-306	-0-	185	1	2660	2	Y	69	65	1			23
							276	3	76	9							
02	2912	X	2713	-0-	-199	-0-	167	1	2310	2	Y	73	77	1			19
							156	3	80	9							
03	3224	X	3087	-0-	-137	-0-	198	1	2561	2	Y	70	65	1			24
							251	3	77	9							
04	3152	X	3152	-0-	-0-	-0-	200	1	2607	2	Y	62	67	1			19
							277	3	68	9							
05	3238	X	3238	-0-	-0-	-0-	234	1	2617	2	Y	52	53	1			18
							330	3	57	9							
*06	3250	X	3250	-0-	-0-	-0-	203	1	2635	2	Y	54	57	1			15
							353	3	59	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6481	X	6481	-0-	-0-	-0-	638	1	5139	2	Y	104	94	1			34
							590	3	114	9							
02	5620	X	5620	-0-	-0-	-0-	544	1	4613	2	Y	113	118	1			29
							339	3	124	9							
03	4541	X	4541	-0-	-0-	-0-	389	1	3669	2	Y	77	80	1			26
							398	3	85	9							
04	6279	X	6279	-0-	-0-	-0-	505	1	5086	2	Y	92	90	1			28
							587	3	101	9							
05	6447	X	6447	-0-	-0-	-0-	286	1	5385	2	Y	79	80	1			27
							689	3	87	9							
*06	4851	X	4851	-0-	-0-	-0-	196	1	4035	2	Y	61	71	1			17
							553	3	67	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5726	X	5726	-0-	-0-	-0-	333	1	4775	2	Y	88	81	1			29
							521	3	97	9							
02	5376	X	4208	-0-	-1168	-0-	261	1	3607	2	Y	80	89	1			20
							252	3	88	9							
03	5456	X	4876	-0-	-580	-0-	314	1	4057	2	Y	80	73	1			27
							417	3	88	9							
04	5755	X	5755	-0-	-0-	-0-	368	1	4771	2	Y	81	83	1			25
							527	3	89	9							
05	5744	X	5744	-0-	-0-	-0-	418	1	4640	2	Y	66	68	1			23
							613	3	73	9							
06	5550	X	5060	-0-	-490	-0-	318	1	4100	2	Y	59	65	1			17
							577	3	65	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

01	5849	X	5849	-0-	-0-	-0-	342	1	4912	2	Y	56	52	1			18
							533	3	62	9							
02	4794	X	4794	-0-	-0-	-0-	300	1	4133	2	Y	58	61	1			15
							297	3	64	9							
03	5458	X	5458	-0-	-0-	-0-	354	1	4554	2	Y	55	51	1			19
							489	3	61	9							
04	5431	X	5431	-0-	-0-	-0-	349	1	4510	2	Y	48	52	1			15
							519	3	53	9							
05	5547	X	5547	-0-	-0-	-0-	405	1	4482	2	Y	40	41	1			14
							616	3	44	9							
*06	5388	X	5388	-0-	-0-	-0-	341	1	4365	2	Y	39	42	1			11
							639	3	43	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

01	8060	X	6310	-0-	-1750	-0-	371	1	5333	2	Y	33	32	1			11
							570	3	36	9							
02	7280	X	7183	-0-	-97	-0-	452	1	6247	2	Y	47	46	1			12
							432	3	52	9							
03	7781	X	7684	-0-	-97	-0-	501	1	6477	2	Y	44	41	1			15
							658	3	48	9							
04	7530	X	6901	-0-	-629	-0-	446	1	5785	2	Y	33	38	1			10
							634	3	36	9							
05	8302	X	8302	-0-	-0-	-0-	609	1	6768	2	Y	33	32	1			11
							889	3	36	9							
06	7710	X	7057	-0-	-653	-0-	448	1	5771	2	Y	29	32	1			8
							806	3	32	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

01	3038	X	2704	-0-	-334	-0-	259	1	2102	2	Y	107	104	1			35
							225	3	118	9							
02	2579	X	2579	-0-	-0-	-0-	241	1	2056	2	Y	126	129	1			32
							143	3	139	9							
03	3180	X	3180	-0-	-0-	-0-	265	1	2518	2	Y	133	120	1			45
							251	3	146	9							
04	3353	X	3353	-0-	-0-	-0-	263	1	2671	2	Y	121	129	1			37
							286	3	133	9							
05	3672	X	3672	-0-	-0-	-0-	155	1	2933	2	Y	204	170	1			71
							360	3	224	9							
06	3090	X	2976	-0-	-114	-0-	114	1	2398	2	Y	168	192	1			47
							279	3	185	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6657	-0-		-70	-0-	382	1	5493	2	Y	175	165	1			57
								589	3	193	9							
02	5711	X	5711	-0-		-0-	-0-	349	1	4821	2	Y	188	197	1			48
								334	3	207	9							
03	6481	X	6481	-0-		-0-	-0-	412	1	5331	2	Y	181	168	1			61
								539	3	199	9							
04	6010	X	6010	-0-		-0-	-0-	380	1	4933	2	Y	146	162	1			45
								536	3	161	9							
05	6906	X	6906	-0-		-0-	-0-	498	1	5536	2	Y	137	134	1			48
								721	3	151	9							
*06	6552	X	6552	-0-		-0-	-0-	408	1	5269	2	Y	132	143	1			37
								730	3	145	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4467	-0-		-214	-0-	438	1	3525	2	Y	89	83	1			29
								406	3	98	9							
02	4228	X	4054	-0-		-174	-0-	390	1	3309	2	Y	101	104	1			26
								244	3	111	9							
03	4681	X	4570	-0-		-111	-0-	390	1	3674	2	Y	97	90	1			33
								399	3	107	9							
04	4530	X	3933	-0-		-597	-0-	315	1	3172	2	Y	72	83	1			22
								367	3	79	9							
05	5106	X	5106	-0-		-0-	-0-	229	1	4302	2	Y	7	27	1			2
								567	3	8	9							
*06	4784	X	4784	-0-		-0-	-0-	196	1	4013	2	Y	7	7	1			2
								567	3	8	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2836	N	2836	-0-		-0-	-0-	281	1	2276	2	Y	31	28	1			10
								245	3	34	9							
02	2520	N	2436	-0-		-84	-0-	236	1	2008	2	Y	47	45	1			12
								140	3	52	9							
03	2747	N	2747	-0-		-0-	-0-	236	1	2239	2	Y	44	41	1			15
								224	3	48	9							
04	2730	N	2685	-0-		-45	-0-	216	1	2192	2	Y	37	41	1			11
								236	3	41	9							
05	2952	N	2952	-0-		-0-	-0-	131	1	2487	2	Y	24	27	1			8
								308	3	26	9							
*06	2910	N	2910	-0-		-0-	-0-	118	1	2441	2	Y	25	26	1			7
								323	3	28	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2805	N	2805	-0-		-0-	-0-	164	1	2358	2	Y	25	24	1			8
								255	3	28	9							
02	2492	N	2419	-0-		-73	-0-	151	1	2091	2	Y	28	29	1			7
								146	3	31	9							
03	2759	N	2752	-0-		-7	-0-	179	1	2305	2	Y	27	25	1			9
								238	3	30	9							
04	2864	N	2864	-0-		-0-	-0-	184	1	2388	2	Y	24	26	1			7
								266	3	26	9							
05	3096	N	3096	-0-		-0-	-0-	226	1	2512	2	Y	21	21	1			7
								335	3	23	9							
*06	3000	N	3031	-0-		31	31	192	1	2465	2	Y	22	23	1			6
								350	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3225	-0-	-123	-0-	297	1	2540	2	Y	127	120	1			42
							248	3	140	9							
02	2940	X	2604	-0-	-336	-0-	243	1	2074	2	Y	133	141	1			34
							141	3	146	9							
03	3224	X	2846	-0-	-378	-0-	236	1	2256	2	Y	124	116	1			42
							218	3	136	9							
04	3249	X	3249	-0-	-0-	-0-	255	1	2589	2	Y	123	127	1			38
							270	3	135	9							
05	3255	X	3255	-0-	-0-	-0-	142	1	2690	2	Y	91	97	1			32
							323	3	100	9							
06	3120	X	3027	-0-	-93	-0-	120	1	2510	2	Y	86	94	1			24
							302	3	95	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2930	-0-	-387	-0-	164	1	2352	2	Y	151	141	1			49
							248	3	166	9							
02	2688	X	2625	-0-	-63	-0-	155	1	2140	2	Y	167	174	1			42
							146	3	184	9							
03	2976	X	2886	-0-	-90	-0-	178	1	2303	2	Y	158	147	1			53
							231	3	174	9							
04	2988	X	2988	-0-	-0-	-0-	184	1	2394	2	Y	141	151	1			43
							255	3	155	9							
05	3275	X	3275	-0-	-0-	-0-	231	1	2573	2	Y	128	127	1			44
							330	3	141	9							
*06	2892	N	2892	-0-	-0-	-0-	176	1	2279	2	Y	115	127	1			32
							310	3	127	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2700	-0-	-493	-0-	254	1	2055	2	Y	150	143	1			49
							226	3	165	9							
02	2968	X	2716	-0-	-252	-0-	248	1	2113	2	Y	186	188	1			47
							150	3	205	9							
03	3345	X	3345	-0-	-0-	-0-	273	1	2589	2	Y	197	178	1			66
							266	3	217	9							
04	3344	X	3344	-0-	-0-	-0-	267	1	2704	2	Y	69	114	1			21
							297	3	76	9							
05	3009	X	3009	-0-	-0-	-0-	130	1	2459	2	Y	101	87	1			35
							309	3	111	9							
06	3240	X	3096	-0-	-144	-0-	122	1	2519	2	Y	105	111	1			29
							339	3	116	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4888	-0-	-196	-0-	288	1	4126	2	Y	26	25	1			8
							445	3	29	9							
02	5068	X	4501	-0-	-567	-0-	283	1	3913	2	Y	29	30	1			7
							273	3	32	9							
03	5518	X	5247	-0-	-271	-0-	342	1	4417	2	Y	30	27	1			10
							455	3	33	9							
04	5340	X	5037	-0-	-303	-0-	325	1	4212	2	Y	23	26	1			7
							475	3	25	9							
05	5558	X	5558	-0-	-0-	-0-	408	1	4518	2	Y	22	21	1			8
							608	3	24	9							
*06	5339	X	5339	-0-	-0-	-0-	339	1	4353	2	Y	21	23	1			6
							624	3	23	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4715	X	4715	-0-	-0-	-0-	270	1	4028	2	Y	142	142	1			-0-
							261	3	156	9							
02	3913	X	3913	-0-	-0-	-0-	238	1	3367	2	Y	139	139	1			-0-
							155	3	153	9							
03	4581	X	4581	-0-	-0-	-0-	290	1	3924	2	Y	144	144	1			-0-
							209	3	158	9							
04	4508	X	4508	-0-	-0-	-0-	283	1	3835	2	Y	140	140	1			-0-
							236	3	154	9							
05	4676	X	4676	-0-	-0-	-0-	334	1	3894	2	Y	125	125	1			-0-
							310	3	138	9							
*06	4614	X	4614	-0-	-0-	-0-	285	1	3883	2	Y	121	121	1			-0-
							313	3	133	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	100	-0-	-272	-0-	2	1	31	2	Y	57	57	1			107
							4	3	63	9							
02	104	N	104	-0-	-0-	-0-	2	1	28	2	Y	65	55	1			117
							2	3	72	9							
03	124	N	117	-0-	-7	-0-	3	1	41	2	Y	63	63	1			117
							4	3	69	9							
04	90	N	80	-0-	-10	-0-	2	1	27	2	Y	44	44	1			117
							3	3	48	9							
05	104	N	104	-0-	-0-	-0-	3	1	38	2	Y	52	52	1			117
							6	3	57	9							
06	120	N	79	-0-	-41	-0-	2	1	29	2	Y	39	39	1			117
							5	3	43	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4462	-0-	-498	-0-	444	1	3602	2	Y	28	27	1			9
							385	3	31	9							
02	4564	X	2753	-0-	-1811	-0-	270	1	2300	2	Y	21	25	1			5
							160	3	23	9							
03	5126	X	5126	-0-	-0-	-0-	444	1	4226	2	Y	34	28	1			11
							419	3	37	9							
04	4890	X	4660	-0-	-230	-0-	379	1	3843	2	Y	27	30	1			8
							408	3	30	9							
05	4960	X	2477	-0-	-2483	-0-	111	1	2099	2	Y	9	14	1			3
							257	3	10	9							
*06	5398	X	5398	-0-	-0-	-0-	220	1	4559	2	Y	22	19	1			6
							595	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	7249	-0-	-222	-0-	422	1	6067	2	Y	107	100	1			35
							642	3	118	9							
02	6776	X	6268	-0-	-508	-0-	389	1	5383	2	Y	115	121	1			29
							369	3	127	9							
03	7502	X	7185	-0-	-317	-0-	463	1	5995	2	Y	113	104	1			38
							603	3	124	9							
04	7260	X	7224	-0-	-36	-0-	462	1	6003	2	Y	98	106	1			30
							651	3	108	9							
05	7507	X	7507	-0-	-0-	-0-	546	1	6079	2	Y	83	84	1			29
							791	3	91	9							
*06	7362	X	7362	-0-	-0-	-0-	463	1	5982	2	Y	82	88	1			23
							827	3	90	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1844	-0-	-140	-0-	108	1	1558	2	Y	12	14	1			4
							165	3	13	9							
02	1736	N	1626	-0-	-110	-0-	102	1	1413	2	Y	13	14	1			3
							97	3	14	9							
03	1922	N	1801	-0-	-121	-0-	117	1	1517	2	Y	13	12	1			4
							153	3	14	9							
04	1941	N	1941	-0-	-0-	-0-	125	1	1627	2	Y	12	12	1			4
							176	3	13	9							
05	1899	N	1899	-0-	-0-	-0-	139	1	1547	2	Y	9	10	1			3
							203	3	10	9							
06	1740	N	1724	-0-	-16	-0-	109	1	1409	2	Y	8	9	1			2
							197	3	9	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2658	-0-	-70	-0-	252	1	2052	2	Y	131	124	1			43
							210	3	144	9							
02	2408	X	2242	-0-	-166	-0-	207	1	1767	2	Y	136	144	1			35
							118	3	150	9							
03	2790	X	2577	-0-	-213	-0-	212	1	2028	2	Y	133	123	1			45
							191	3	146	9							
04	2700	X	2579	-0-	-121	-0-	200	1	2042	2	Y	117	126	1			36
							208	3	129	9							
05	2790	X	2589	-0-	-201	-0-	112	1	2131	2	Y	86	92	1			30
							251	3	95	9							
06	2580	X	2264	-0-	-316	-0-	89	1	1868	2	Y	76	85	1			21
							223	3	84	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3586	X	3586	-0-	-0-	-0-	201	1	2887	2	Y	169	158	1			55
							312	3	186	9							
02	3136	X	3135	-0-	-1	-0-	186	1	2571	2	Y	184	192	1			47
							176	3	202	9							
03	3534	X	3526	-0-	-8	-0-	219	1	2828	2	Y	177	164	1			60
							284	3	195	9							
04	3480	X	2805	-0-	-675	-0-	173	1	2254	2	Y	121	144	1			37
							245	3	133	9							
05	3685	X	3685	-0-	-0-	-0-	261	1	2902	2	Y	132	123	1			46
							377	3	145	9							
*06	3611	X	3611	-0-	-0-	-0-	221	1	2853	2	Y	131	140	1			37
							393	3	144	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7623	X	7623	-0-	-0-	-0-	721	1	5885	2	Y	393	371	1			128
							585	3	432	9							
02	6720	X	6556	-0-	-164	-0-	603	1	5156	2	Y	418	440	1			106
							337	3	460	9							
03	7508	X	7508	-0-	-0-	-0-	616	1	5902	2	Y	411	378	1			139
							538	3	452	9							
04	7407	X	7407	-0-	-0-	-0-	574	1	5870	2	Y	350	382	1			107
							578	3	385	9							
05	7440	X	7371	-0-	-69	-0-	315	1	6010	2	Y	326	320	1			113
							687	3	359	9							
06	7200	X	7188	-0-	-12	-0-	280	1	5872	2	Y	321	344	1			90
							683	3	353	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	904	-0-	-57	-0-	91	1	733	2	Y	-0-					-0-
							80	3									
02	896	N	696	-0-	-200	-0-	69	1	586	2	Y	-0-					-0-
							41	3									
03	992	N	761	-0-	-231	-0-	66	1	629	2	Y	-0-					-0-
							66	3									
04	875	N	875	-0-	-0-	-0-	72	1	724	2	Y	-0-					-0-
							79	3									
05	990	N	990	-0-	-0-	-0-	44	1	838	2	Y	-0-					-0-
							108	3									
*06	964	N	964	-0-	-0-	-0-	40	1	813	2	Y	-0-					-0-
							111	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1544	-0-	-440	-0-	91	1	1314	2	Y	-0-					-0-
							139	3									
02	1876	N	870	-0-	-1006	-0-	55	1	762	2	Y	-0-					-0-
							53	3									
03	2500	N	2500	-0-	-0-	-0-	164	1	2124	2	Y	-0-					-0-
							212	3									
04	2038	N	2038	-0-	-0-	-0-	132	1	1720	2	Y	-0-					-0-
							186	3									
05	1295	N	1295	-0-	-0-	-0-	95	1	1050	2	Y	11	7	1			4
							138	3	12	9							
06	2070	N	1774	-0-	-296	-0-	112	1	1443	2	Y	15	15	1			4
							202	3	17	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

01	36308	X	36308	-0-	-0-	-0-	2141	1	30795	2	Y	114	114	1			-0-
							3247	3	125	9							
02	17136	X	16619	-0-	-517	-0-	1048	1	14501	2	Y	66	66	1			-0-
							997	3	73	9							
03	19081	X	19081	-0-	-0-	-0-	1247	1	16086	2	Y	65	65	1			-0-
							1676	3	72	9							
04	18360	X	16250	-0-	-2110	-0-	1054	1	13699	2	Y	9	9	1			-0-
							1487	3	10	9							
05	18972	X	7223	-0-	-11749	-0-	531	1	5885	2	Y	20	20	1			-0-
							785	3	22	9							
*06	25551	X	25551	-0-	-0-	-0-	1625	1	20908	2	Y	39	39	1			-0-
							2975	3	43	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

01	2976	X	2292	-0-	-684	-0-	2203	2	89	9	Y	81					183
02	3838	X	3838	-0-	-0-	-0-	3758	2	80	9	Y	73	187	1			69
*03	2728	X	2540	-0-	-188	-0-	2446	2	94	9	Y	85	52	1			102
04	4892	X	4892	-0-	-0-	-0-	4867	2	25	9	Y	23					125
05	4991	X	455	-0-	-4536	-0-	445	2	10	9	Y	9	62	1			72
06	4110	X	589	-0-	-3521	-0-	182	1	398	2	Y	8					80
							9	9									

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

01	3100	N	1390	-0-	-1710	1555	1372	2	18	9	Y	16					63
02	2544	N	989	-0-	-1555	-0-	970	2	19	9	Y	17	64	1			16
*03	1127	N	1127	-0-	-0-	-0-	1108	2	19	9	Y	17	12	1			21
04	2457	N	2457	-0-	-0-	-0-	2445	2	12	9	Y	11					32
05	496	N	496	-0-	-0-	-0-	490	2	6	9	Y	5	16	1			21
06	780	N	500	-0-	-280	-0-	156	1	340	2	Y	4					25
							4	9									

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

01	4326	X	4326	-0-	-0-	-0-	4188	2	138	9	Y	125					210
02	2940	X	2581	-0-	-359	-0-	2437	2	144	9	Y	131	217	1			124
*03	3162	X	2643	-0-	-519	-0-	2560	2	83	9	Y	75	92	1			107
04	6485	X	6485	-0-	-0-	-0-	6450	2	35	9	Y	32					139
05	4340	X	1782	-0-	-2558	-0-	1758	2	24	9	Y	22	69	1			92
06	4200	X	1763	-0-	-2437	-0-	548	1	1195	2	Y	18					110
							20	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1126	-0-	-1974	471	1086	2	40	9	Y	36					67
02	1298	N	827	-0-	-471	-0-	783	2	44	9	Y	40	70	1			37
*03	960	N	960	-0-	-0-	-0-	918	2	42	9	Y	38	28	1			47
04	2428	N	2428	-0-	-0-	-0-	2414	2	14	9	Y	13					60
05	583	N	583	-0-	-0-	-0-	575	2	8	9	Y	7	30	1			37
*06	709	N	709	-0-	-0-	-0-	221	1	481	2	Y	6					43
							7	9									

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

*09	DLQ G-10	1679	-0-	1679	3457	1673	2	6	9	Y	5	48	1			21
10	DLQ G-10	1538	-0-	1538	4995	1532	2	6	9	Y	5					16
11	DLQ G-10	1815	-0-	1815	6810	1803	2	12	9	Y	11					37
12	DLQ G-10	2369	-0-	2369	9179	2357	2	12	9	Y	11					48
01	DLQ G-10	2369	-0-	2369	11548	2357	2	12	9	Y	11					59
02	DLQ G-10	1888	-0-	1888	13436	1881	2	7	9	Y	6					65
03	DLQ G-10	1779	-0-	1779	15215	1772	2	7	9	Y	6	61	1			10
04	DLQ G-10	1652	-0-	1652	16867	1642	2	10	9	Y	9					19
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

01	T. A.	58	-0-	58	1217	56	2	2	9	Y	2	156	1			142
02	T. A.	197	-0-	197	1414	195	2	2	9	Y	2					55
03	T. A.	188	-0-	188	1602	186	2	2	9	Y	2	45	1			12
04	T. A.	195	-0-	195	1797	193	2	2	9	Y	2					14
05	T. A.	181	-0-	181	1978	180	2	1	9	Y	1					15
06	T. A.	150	-0-	150	2128	149	2	1	9	Y	1					16

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

01	DLQ G-10	3159	-0-	3159	19888	3138	2	21	9	Y	19					63
02	DLQ G-10	3158	-0-	3158	23046	3145	2	13	9	Y	12					75
03	DLQ G-10	3399	-0-	3399	26445	3385	2	14	9	Y	13	54	1			34
04	DLQ G-10	3718	-0-	3718	30163	3700	2	18	9	Y	16					50
05	DLQ G-10	NO RPT	-0-	-0-	30163					Y	NO RPT					50
06	DLQ G-10	NO RPT	-0-	-0-	30163					Y	NO RPT					50

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

01	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					24
03	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-	20	99			4
04	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					4
05	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					4
06	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					4

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					106
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					106
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					106
*06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					167
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					167
04	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					167
*05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					167
*06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

01	818	N	818	-0-	-0-	-0-	177	1	641	2	N	-0-					33
02	784	N	730	-0-	-54	-0-	146	1	584	2	N	-0-					33
03	868	N	453	-0-	-415	-0-	84	1	369	2	N	-0-					33
04	780	N	725	-0-	-55	-0-	142	1	583	2	Y	-0-					33
05	806	N	231	-0-	-575	-0-	51	1	180	2	Y	-0-					33
06	450	N	57	-0-	-393	-0-	11	1	46	2	Y	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

01	3100	X	2242	-0-	-858	-0-	484	1	1755	2	N	3					150
							3	9									
02	2800	X	2479	-0-	-321	-0-	496	1	1980	2	N	3	121	1			32
							3	9									
03	3100	X	2477	-0-	-623	-0-	458	1	2005	2	N	13					45
							14	9									
04	2340	X	1978	-0-	-362	-0-	389	1	1589	2	Y	-0-					45
05	2759	X	1724	-0-	-1035	-0-	379	1	1344	2	Y	1	28	1			18
							1	9									
*06	3287	X	3287	-0-	-0-	-0-	634	1	2651	2	Y	2					20
							2	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		4445	-0-	4445	4445	278	1	3141	2	Y	933	780	1			153
							1026	9									
06	DLQ G-10		2567	-0-	2567	7012	164	1	1360	2	Y	948	946	1			154
							1043	9									

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	X	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					7
02	1260	N	402	-0-	-858	-0-	34	1	368	2	Y	-0-					7
03	527	N	286	-0-	-241	-0-	30	1	256	2	Y	-0-					7
04	330	N	97	-0-	-233	-0-	10	1	87	2	Y	-0-					7
05	434	N	144	-0-	-290	-0-	15	1	129	2	Y	-0-	7	1			-0-
*06	1322	N	1322	-0-	-0-	-0-	127	1	1195	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	766	-0-	-133	-0-	62	1	704	2	N	-0-					60
02	756	N	701	-0-	-55	-0-	68	1	633	2	N	-0-					60
03	899	N	747	-0-	-152	-0-	87	1	660	2	N	-0-					60
04	991	N	991	-0-	-0-	-0-	115	1	876	2	Y	-0-					60
05	901	N	901	-0-	-0-	-0-	105	1	796	2	Y	-0-	28	1			32
*06	828	N	828	-0-	-0-	-0-	91	1	737	2	Y	-0-					32

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3688	X	3688	-0-	-0-	-0-	796	1	2885	2	N	6					107
							7	9									
02	3548	X	3548	-0-	-0-	-0-	710	1	2829	2	N	8	80	1			35
							9	9									
03	3557	X	3557	-0-	-0-	-0-	660	1	2886	2	N	10					45
							11	9									
04	3510	X	1821	-0-	-1689	-0-	358	1	1460	2	Y	3					48
							3	9									
05	3809	X	3809	-0-	-0-	-0-	824	1	2927	2	Y	53	54	1			47
							58	9									
06	3510	X	3305	-0-	-205	-0-	638	1	2667	2	Y	-0-					47

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	8	-0-	-3929	-0-	2	2	6	9	N	5	176	1			38
02	3556	X	-0-	-0-	-3556	-0-					N	-0-					38
03	3937	X	5	-0-	-3932	-0-	1	1	4	2	N	-0-					38
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-					38
05	62	X	-0-	-0-	-62	-0-					Y	1	25	1			14
06	5	X	-0-	-0-	-5	-0-					Y	-0-					14

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9931	X	9931	-0-	-0-	-0-	2148	1	7783	2	N	-0-					84
02	1815	X	1815	-0-	-0-	-0-	364	1	1451	2	N	-0-					84
03	1178	X	1062	-0-	-116	-0-	198	1	864	2	N	-0-					84
04	1140	X	1008	-0-	-132	-0-	199	1	809	2	Y	-0-					84
05	1320	X	1320	-0-	-0-	-0-	290	1	1030	2	Y	-0-	32	1			52
06	1140	X	558	-0-	-582	-0-	107	1	451	2	Y	-0-					52

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	616	-0-	-345	-0-	67	1	549	2	N	-0-					55
02	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					55
03	806	N	698	-0-	-108	-0-	73	1	625	2	N	-0-					55
04	792	N	792	-0-	-0-	-0-	100	1	692	2	Y	-0-					55
05	806	N	723	-0-	-83	-0-	85	1	638	2	Y	-0-	44	1			11
*06	720	N	720	-0-	-0-	-0-	79	1	641	2	Y	-0-					11

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	51	1	574	2	N	-0-					123
02	655	N	655	-0-	-0-	-0-	56	1	599	2	N	-0-					123
03	713	N	553	-0-	-160	-0-	56	1	497	2	N	-0-					123
04	649	N	649	-0-	-0-	-0-	74	1	575	2	Y	-0-					123
05	713	N	491	-0-	-222	-0-	57	1	434	2	Y	-0-					123
06	540	N	468	-0-	-72	-0-	51	1	417	2	Y	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	43	1	501	2	N	-0-					62
02	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					62
03	532	N	532	-0-	-0-	-0-	49	1	483	2	N	-0-					62
04	330	N	271	-0-	-59	-0-	37	1	234	2	Y	-0-					62
05	341	N	323	-0-	-18	-0-	37	1	286	2	Y	-0-					62
06	330	N	242	-0-	-88	-0-	27	1	215	2	Y	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	26	1	298	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
03	434	N	239	-0-	-195	-0-	24	1	215	2	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	45	1	365	2	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	30	1	236	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	24	1	200	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3720	X	3720	-0-	-0-	-0-	553	1	3133	2	Y	31	160	1			114
							34	9									
02	4452	X	4014	-0-	-438	-0-	563	1	3411	2	Y	36					150
							40	9									
03	4743	X	3699	-0-	-1044	-0-	613	1	3056	2	Y	27	135	1			42
							30	9									
04	4590	X	1856	-0-	-2734	-0-	426	1	1412	2	Y	16					58
							18	9									
05	4743	X	2223	-0-	-2520	-0-	470	1	1753	2	Y	-0-	58	1			-0-
06	4290	X	3394	-0-	-896	-0-	588	1	2806	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2572	X	2572	-0-	-0-	-0-	474	1	2098	2	Y	-0-					37
02	3248	X	2940	-0-	-308	-0-	478	1	2462	2	Y	-0-					37
03	4533	X	4533	-0-	-0-	-0-	710	1	3823	2	Y	-0-					37
04	2940	X	1779	-0-	-1161	-0-	432	1	1347	2	Y	-0-					37
05	3255	X	1388	-0-	-1867	-0-	392	1	996	2	Y	-0-	37	1			-0-
06	4380	X	1543	-0-	-2837	-0-	417	1	1126	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5077	X	5077	-0-	-0-	-0-	649	1	4248	2	Y	164	81	1			215
							180	9									
02	4284	X	3576	-0-	-708	-0-	588	1	2959	2	Y	26	81	1			160
							29	9									
03	5394	X	3235	-0-	-2159	-0-	613	1	2594	2	Y	25	185	1			-0-
							28	9									
*04	5220	X	2806	-0-	-2414	-0-	552	1	2239	2	Y	14	14	1			-0-
							15	9									
05	5394	X	2806	-0-	-2588	-0-	552	1	2239	2	Y	14	14	1			-0-
							15	9									
06	4920	X	2814	-0-	-2106	-0-	550	1	2264	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	26	1	297	2	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	30	1	305	2	Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	372	N	341	-0-	-31	-0-	45	1	293	2	Y	3	3	1			-0-
							3	9									
*06	139	N	139	-0-	-0-	-0-	22	1	117	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	4123	-0-	-0-	-0-	330	1	3793	2	Y	-0-					180
02	4004	X	3538	-0-	-466	-0-	306	1	3231	2	Y	1	113	1			68
							1	9									
03	4154	X	3732	-0-	-422	-0-	373	1	3359	2	Y	-0-					68
04	4020	X	2627	-0-	-1393	-0-	310	1	2291	2	Y	24					92
							26	9									
05	4154	X	3327	-0-	-827	-0-	383	1	2925	2	Y	17	82	1			27
							19	9									
06	3990	X	3835	-0-	-155	-0-	422	1	3413	2	Y	-0-					27

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1292	-0-	-1808	2323	110	1	1180	2	Y	2	4	1			-0-
							2	9									
02	2800	N	1310	-0-	-1490	833	113	1	1195	2	Y	2					2
							2	9									
03	2358	N	1525	-0-	-833	-0-	158	1	1355	2	Y	11					13
							12	9									
04	1392	N	1392	-0-	-0-	-0-	128	1	1161	2	Y	94					107
							103	9									
05	1457	N	1046	-0-	-411	-0-	122	1	902	2	Y	20	127	1			-0-
							22	9									
06	1470	N	965	-0-	-505	-0-	99	1	862	2	Y	4	4	1			-0-
							4	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2171	X	2171	-0-	-0-	-0-	180	1	1991	2	Y	-0-					69
02	2380	X	1739	-0-	-641	-0-	148	1	1591	2	Y	-0-	69	1			-0-
03	2480	X	1880	-0-	-600	-0-	191	1	1689	2	Y	-0-					-0-
04	2400	X	1047	-0-	-1353	-0-	130	1	917	2	Y	-0-					-0-
05	2232	X	929	-0-	-1303	-0-	105	1	824	2	Y	-0-					-0-
06	2100	X	1081	-0-	-1019	-0-	127	1	954	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	21	1	236	2	Y	-0-					-0-
02	308	N	15	-0-	-293	-0-	15	2			Y	-0-					-0-
03	341	N	15	-0-	-326	-0-	9	1	6	2	Y	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	6	1	126	2	Y	23					23
							25	9									

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3675	X	3675	-0-	-0-	-0-	1165	1	2493	2	Y	15					157
							17	9									
02	4704	X	3623	-0-	-1081	-0-	1080	1	2529	2	Y	13	66	1			104
							14	9									
03	5208	X	2421	-0-	-2787	-0-	1075	1	1344	2	Y	2	92	1			14
							2	9									
04	5040	X	2283	-0-	-2757	-0-	1086	1	1189	2	Y	7					22
							8	9									
05	3999	X	2191	-0-	-1808	-0-	1079	1	1112	2	Y	-0-	8	1			14
06	3870	X	968	-0-	-2902	-0-	910	1	57	2	Y	1					15
							1	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2568	X	2568	-0-	-0-	-0-	193	1	2356	2	Y	17					171
							19	9									
02	3052	X	2975	-0-	-77	-0-	262	1	2684	2	Y	26	100	1			97
							29	9									
03	3519	X	3519	-0-	-0-	-0-	340	1	3136	2	Y	39	100	1			36
							43	9									
04	2490	X	2262	-0-	-228	-0-	243	1	1983	2	Y	33					69
							36	9									
05	3286	X	2546	-0-	-740	-0-	269	1	2277	2	Y	-0-	7	1			62
06	3420	X	2391	-0-	-1029	-0-	239	1	2145	2	Y	6					67
							7	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3792	-0-	-393	-0-	300	1	3467	2	N	23					267
							25	9									
02	3696	X	3549	-0-	-147	-0-	308	1	3229	2	N	11	183	1			95
							12	9									
03	4092	X	3574	-0-	-518	-0-	350	1	3137	2	N	79	79	1			95
							87	9									
04	3960	X	3922	-0-	-38	-0-	437	1	3485	2	Y	-0-					95
05	4092	X	3431	-0-	-661	-0-	368	1	3063	2	Y	-0-	61	1			34
06	3810	X	3741	-0-	-69	-0-	380	1	3348	2	Y	12					38
							13	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	25					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-
05	14B2	EXT	4	-0-	4	5	4	1			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

01	4593	X	4593	-0-	-0-	-0-	992	1	3592	2	N	8					175
							9	9									
02	4025	X	4025	-0-	-0-	-0-	803	1	3204	2	N	16	102	1			89
							18	9									
03	3968	X	3893	-0-	-75	-0-	724	1	3166	2	N	3					92
							3	9									
04	3840	X	3426	-0-	-414	-0-	673	1	2751	2	Y	2					94
							2	9									
05	3968	X	3458	-0-	-510	-0-	760	1	2698	2	Y	-0-	72	1			22
06	3840	X	3205	-0-	-635	-0-	619	1	2586	2	Y	-0-					22

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

01	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
02	168	N	59	-0-	-109	-0-	5	1	54	2	Y	-0-					-0-
03	217	N	23	-0-	-194	-0-	2	1	21	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	2	Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

*01	4335	X	4335	-0-	-0-	-0-	1077	1	3150	2	Y	98	102	1			163
							108	9									
02	4060	X	3581	-0-	-479	-0-	1216	1	2332	2	Y	30					193
							33	9									
03	4588	X	3736	-0-	-852	-0-	721	1	2986	2	Y	26	179	1			40
							29	9									
04	4440	X	2916	-0-	-1524	-0-	399	1	2484	2	Y	30					70
							33	9									
05	4588	X	1980	-0-	-2608	-0-	143	1	1820	2	Y	15	59	1			27
							17	9									
06	4140	X	3288	-0-	-852	-0-	267	1	3019	2	Y	2					29
							2	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

*12	10592	X	2556	-0-	-8036	-0-	450	1	2093	2	Y	12	53	1			63
							13	9									
*01	3203	X	3203	-0-	-0-	-0-	814	1	2379	2	Y	9					72
							10	9									
02	2806	X	2806	-0-	-0-	-0-	957	1	1836	2	Y	12					84
							13	9									
03	2731	X	2731	-0-	-0-	-0-	529	1	2188	2	Y	13					97
							14	9									
04	3030	X	2401	-0-	-629	-0-	332	1	2069	2	Y	-0-					97
05	3131	X	2551	-0-	-580	-0-	185	1	2341	2	Y	23	86	1			34
							25	9									
*06	3143	X	3143	-0-	-0-	-0-	254	1	2867	2	Y	20	49	1			5
							22	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6886	X	6886	-0-	-0-	-0-	1755	1	5131	2	N	-0-					73
02	10214	X	10214	-0-	-0-	-0-	3495	1	6704	2	N	14					87
							15	9									
03	3441	X	3025	-0-	-416	-0-	588	1	2434	2	N	3					90
							3	9									
04	3356	X	3356	-0-	-0-	-0-	462	1	2875	2	Y	17					107
							19	9									
05	3600	X	3600	-0-	-0-	-0-	264	1	3336	2	Y	-0-	70	1			37
*06	3475	X	3475	-0-	-0-	-0-	283	1	3192	2	Y	-0-					37

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6956	X	6956	-0-	-0-	-0-	1771	1	5176	2	Y	8					22
							9	9									
02	5500	X	5500	-0-	-0-	-0-	1885	1	3615	2	Y	-0-					22
03	6913	X	6028	-0-	-885	-0-	1167	1	4830	2	Y	28					50
							31	9									
04	6720	X	6304	-0-	-416	-0-	870	1	5417	2	Y	15					64
							17	9									
05	6944	X	5985	-0-	-959	-0-	437	1	5531	2	Y	15	42	1			38
							17	9									
06	6720	X	2700	-0-	-4020	-0-	220	1	2480	2	Y	-0-					38

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7555	X	7555	-0-	-0-	-0-	1922	1	5620	2	Y	12	82	1			-0-
							13	9									
02	7168	X	5482	-0-	-1686	-0-	1878	1	3604	2	Y	-0-					-0-
03	7843	X	6198	-0-	-1645	-0-	1205	1	4987	2	Y	5	5	1			-0-
							6	9									
04	7590	X	5998	-0-	-1592	-0-	829	1	5168	2	Y	1					1
							1	9									
05	7564	X	7324	-0-	-240	-0-	537	1	6785	2	Y	2	3	1			-0-
							2	9									
06	7320	X	6357	-0-	-963	-0-	517	1	5839	2	Y	1					1
							1	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1290	X	1290	-0-	-0-	-0-	327	1	955	2	Y	7					48
							8	9									
02	1256	N	1256	-0-	-0-	-0-	430	1	826	2	Y	-0-					48
03	1488	N	1387	-0-	-101	-0-	268	1	1112	2	Y	6					54
							7	9									
*04	1260	N	1022	-0-	-238	-0-	141	1	877	2	Y	4					58
							4	9									
05	1395	N	1167	-0-	-228	-0-	86	1	1075	2	Y	5	40	1			22
							6	9									
06	1350	N	976	-0-	-374	-0-	79	1	897	2	Y	-0-					22

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	191	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

01	744	N	585	-0-	-159	-0-	59	1	500	2	N	-0-					-0-
							26	3									
02	644	N	340	-0-	-304	-0-	34	1	295	2	N	-0-					-0-
							11	3									
03	656	N	656	-0-	-0-	-0-	57	1	576	2	N	-0-					-0-
							23	3									
04	570	N	410	-0-	-160	-0-	34	1	360	2	N	-0-					-0-
							16	3									
05	233	N	233	-0-	-0-	-0-	10	1	210	2	N	-0-					-0-
							13	3									
06	630	N	203	-0-	-427	-0-	8	1	183	2	N	-0-					-0-
							12	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

01	589	N	323	-0-	-266	-0-	19	1	288	2	Y	-0-					-0-
							16	3									
02	420	N	313	-0-	-107	-0-	20	1	282	2	Y	-0-					-0-
							11	3									
03	372	N	356	-0-	-16	-0-	23	1	320	2	Y	-0-					-0-
							13	3									
04	393	N	393	-0-	-0-	-0-	26	1	350	2	Y	-0-					-0-
							17	3									
05	449	N	449	-0-	-0-	-0-	33	1	390	2	Y	-0-					-0-
							26	3									
*06	610	N	610	-0-	-0-	-0-	39	1	535	2	Y	-0-					-0-
							36	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

01	5022	X	4349	-0-	-673	-0-	605	1	3744	2	N	-0-					-0-
02	4536	X	3596	-0-	-940	-0-	544	1	3052	2	N	-0-					-0-
03	5022	X	3385	-0-	-1637	-0-	582	1	2803	2	N	-0-					-0-
04	4830	X	4608	-0-	-222	-0-	862	1	3746	2	Y	-0-					-0-
05	4991	X	3782	-0-	-1209	-0-	649	1	3133	2	Y	-0-					-0-
06	4200	X	3765	-0-	-435	-0-	657	1	3108	2	Y	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

01	18013 X	18013	-0-	-0-	-0-	1350	1	16345	2	Y	289	100	1			410
						318	9									
*02	16583 X	16583	-0-	-0-	-0-	1403	1	15070	2	Y	100	100	1			410
						110	9									
03	15903 X	15822	-0-	-81	-0-	1485	1	14229	2	Y	98	401	1			107
						108	9									
04	18273 X	18273	-0-	-0-	-0-	1912	1	16140	2	Y	201	126	1			182
						221	9									
05	17628 X	17628	-0-	-0-	-0-	1778	1	15652	2	Y	180	167	1			195
						198	9									
*06	17283 X	17283	-0-	-0-	-0-	1708	1	15575	2	Y	-0-					195

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

01	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WORD, N. (7800) //CONT.// 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-1902					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-1902					Y	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-780		CANCELLED UNDERAGE ->	-1122											
03	DLQ G-10		-0-	-0-	-0- B	-780					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-780					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0- B	-780					Y	-0-					-0-
06	T. A.		4	-0-	4 B	-776	4	1			Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

01	31	#	1	-0-	-30	-0-	1	2			N	-0-					32
02	28	#	1	-0-	-27	-0-	1	2			N	-0-					32
03	167	R	167	-0-	-0-	-0-	11	1	149	2	N	-0-					32
							7	3									
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					32
05	285	R	285	-0-	-0-	-0-	21	1	246	2	N	-0-					32
							18	3									
06	150	#	2	-0-	-148	-0-	2	2			N	-0-					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

01	11232 X	11232	-0-	-0-	-0-	190	1	11042	2	N	-0-					-0-
02	9239 X	9239	-0-	-0-	-0-	157	1	9082	2	N	-0-					-0-
03	9579 X	6261	-0-	-3318	-0-	95	1	6166	2	N	-0-					-0-
04	10860 X	9888	-0-	-972	-0-	134	1	9754	2	N	-0-					-0-
05	11222 X	9048	-0-	-2174	-0-	146	1	8902	2	N	-0-					-0-
06	10860 X	6235	-0-	-4625	-0-	92	1	6143	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

01	3627 X	3464	-0-	-163	-0-	59	1	3405	2	N	-0-					-0-
02	3920 X	3920	-0-	-0-	-0-	66	1	3854	2	N	-0-					-0-
03	3627 X	3294	-0-	-333	-0-	50	1	3244	2	N	-0-					-0-
04	5609 X	5609	-0-	-0-	-0-	76	1	5533	2	N	-0-					-0-
*05	4595 X	4595	-0-	-0-	-0-	74	1	4521	2	N	-0-					-0-
*06	3642 X	3642	-0-	-0-	-0-	54	1	3588	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

01	9918 X	9918	-0-	-0-	-0-	168	1	9750	2	N	-0-					-0-
02	8963 X	8963	-0-	-0-	-0-	152	1	8811	2	N	-0-					-0-
03	9938 X	9938	-0-	-0-	-0-	150	1	9788	2	N	-0-					-0-
04	11010 X	10045	-0-	-965	-0-	136	1	9909	2	N	-0-					-0-
05	11377 X	6628	-0-	-4749	-0-	107	1	6521	2	N	-0-					-0-
*06	12089 X	12089	-0-	-0-	-0-	178	1	11911	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	5	1	268	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	10	1	656	2	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	3	1	200	2	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	2	1	108	2	N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	13868	-0-	-51	-0-	235	1	13633	2	N	-0-					-0-
02	11116	X	10774	-0-	-342	-0-	183	1	10591	2	N	-0-					-0-
03	14680	X	14680	-0-	-0-	-0-	222	1	14458	2	N	-0-					-0-
04	14790	X	11070	-0-	-3720	-0-	150	1	10920	2	N	-0-					-0-
05	15283	X	12920	-0-	-2363	-0-	209	1	12711	2	N	-0-					-0-
06	14220	X	11795	-0-	-2425	-0-	174	1	11621	2	N	-0-					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3577	X	416	-0-	-3161	-0-	7	1	409	2	N	-0-					-0-
02	1624	X	308	-0-	-1316	-0-	5	1	303	2	N	-0-					-0-
03	1798	X	693	-0-	-1105	-0-	10	1	683	2	N	-0-					-0-
04	570	X	284	-0-	-286	-0-	4	1	280	2	N	-0-					-0-
05	434	X	434	-0-	-0-	-0-	7	1	427	2	N	-0-					-0-
06	660	X	557	-0-	-103	-0-	8	1	549	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416	X	8320	-0-	-2096	-0-	141	1	8179	2	N	-0-					-0-
02	9408	X	1259	-0-	-8149	-0-	22	1	1237	2	N	-0-					-0-
03	14446	X	14446	-0-	-0-	-0-	218	1	14228	2	N	-0-					-0-
04	11880	X	9978	-0-	-1902	-0-	135	1	9843	2	N	-0-					-0-
05	12276	X	9227	-0-	-3049	-0-	149	1	9078	2	N	-0-					-0-
06	12300	X	9331	-0-	-2969	-0-	137	1	9194	2	N	-0-					-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28458	X	11740	-0-	-16718	-0-	31	1	11709	2	N	-0-					-0-
02	24584	X	23194	-0-	-1390	-0-	28	1	23166	2	N	-0-					-0-
03	26412	X	23870	-0-	-2542	-0-	31	1	23839	2	N	-0-					-0-
04	25560	X	8511	-0-	-17049	-0-	30	1	8481	2	N	-0-					-0-
05	26040	X	26040	-0-	-0-	-0-	31	1	26009	2	N	-0-					-0-
06	24840	X	23964	-0-	-876	-0-	30	1	23934	2	N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5082	-0-	-870	-0-	5082	2			N	-0-					74
02	5376	X	4648	-0-	-728	-0-	4648	2			N	-0-					74
*03	5952	X	4422	-0-	-1530	-0-	4422	2			N	-0-					74
04	5070	X	1810	-0-	-3260	-0-	1810	2			N	-0-					74
05	6116	X	6116	-0-	-0-	-0-	6116	2			N	-0-					74
*06	10019	X	10019	-0-	-0-	-0-	835	1	9184	2	N	-0-					74

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	209	-0-	209	209	209	2			N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	209					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

01	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					67
02	8953	X	8953	-0-	-0-	-0-	8953	2			N	-0-					67
*03	6783	X	6783	-0-	-0-	-0-	6783	2			N	-0-					67
04	15918	X	15918	-0-	-0-	-0-	15918	2			N	-0-					67
05	8546	X	8546	-0-	-0-	-0-	8546	2			N	-0-					67
*06	6395	X	6395	-0-	-0-	-0-	533	1	5862	2	N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

01	11242	X	11242	-0-	-0-	-0-	11242	2			N	-0-					20
02	9535	X	9535	-0-	-0-	-0-	9535	2			N	-0-					20
*03	7564	X	6103	-0-	-1461	-0-	6103	2			N	-0-					20
04	22967	X	22967	-0-	-0-	-0-	22967	2			N	-0-					20
05	12546	X	12546	-0-	-0-	-0-	12546	2			N	-0-					20
*06	10743	X	10743	-0-	-0-	-0-	895	1	9848	2	N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

01	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
*03	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	89					N	10					110
05	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

01	1968	N	1968	-0-	-0-	-0-	31	1	1937	2	N	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	54	1	1408	2	N	-0-					-0-
03	1612	N	1485	-0-	-127	-0-	46	1	1439	2	N	-0-					-0-
04	2068	N	2068	-0-	-0-	-0-	71	1	1997	2	N	-0-					-0-
05	1612	N	1409	-0-	-203	-0-	17	1	1392	2	N	-0-					-0-
*06	2741	N	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	55	-0-	-9431	-0-	5	1	50	2	N	-0-					107
02	16402	X	16402	-0-	-0-	-0-	2317	1	14085	2	N	-0-					107
03	15221	X	15221	-0-	-0-	-0-	1799	1	13420	2	N	2					109
							2	9									
04	15866	X	15866	-0-	-0-	-0-	1823	1	14043	2	Y	-0-					109
05	14096	X	14096	-0-	-0-	-0-	1916	1	12177	2	Y	3	86	1			26
							3	9									
*06	11393	X	11393	-0-	-0-	-0-	1489	1	9904	2	Y	-0-					26

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

01	56	R	56	-0-	-0-	-0-	56	2			N	-0-					86
02	11	R	11	-0-	-0-	-0-	11	2			N	-0-					86
03	0	#	-0-	-0-	-0-	-0-					N	-0-					86
04	87	R	87	-0-	-0-	-0-	87	2			N	-0-					86
05	68	R	68	-0-	-0-	-0-	68	2			N	-0-					86
06	60	#	-0-	-0-	-60	-0-					N	-0-					86

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					93
02	1652	N	1492	-0-	-160	-0-	1492	2			N	-0-					93
*03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					93
04	3000	N	3170	-0-	170	170	3170	2			N	-0-					93
05	1261	N	1091	-0-	-170	-0-	1091	2			N	-0-					93
*06	1449	N	1449	-0-	-0-	-0-	121	1	1328	2	N	-0-					93

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					102
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					102
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					102
04	150	N	-0-	-0-	-150	-0-					N	-0-					102
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					102
*06	263	N	263	-0-	-0-	-0-	22	1	241	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	114	1	402	2	Y	-0-					88
02	392	N	326	-0-	-66	-0-	115	1	210	2	Y	1					89
							1	9									
03	465	N	445	-0-	-20	-0-	114	1	329	2	Y	2					91
							2	9									
04	450	N	414	-0-	-36	-0-	114	1	298	2	Y	2					93
							2	9									
05	411	N	411	-0-	-0-	-0-	114	1	297	2	Y	-0-					93
*06	435	N	435	-0-	-0-	-0-	114	1	321	2	Y	-0-					93

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	2	-0-	-153	-0-	1	1	1	2	N	-0-					103
02	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					103
03	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					103
04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					103
05	93	N	9	-0-	-84	-0-	1	1	8	2	N	-0-					103
*06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					103

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	682	1	858	2	N	11					189
							12	9									
02	896	N	634	-0-	-262	-0-	374	1	246	2	N	13	139	2			63
							14	9									
03	1085	N	3	-0-	-1082	-0-	3	1			N	-0-					63
04	1500	N	923	-0-	-577	-0-	374	1	549	2	N	-0-					63
05	1528	N	1528	-0-	-0-	-0-	682	1	846	2	N	-0-					63
*06	1200	N	1200	-0-	-0-	-0-	616	1	584	2	N	-0-					63

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

01	4743	#	4445	-0-	-298	-0-	4371	2	74	9	N	67					172
02	4256	#	3962	-0-	-294	-0-	3900	2	62	9	N	56					228
03	4712	#	4185	-0-	-527	-0-	4120	2	65	9	N	59	180	1			107
04	4560	#	-0-	-0-	-4560	-0-					N	-0-					107
05	4526	#	-0-	-0-	-4526	-0-					N	-0-					107
06	4290	#	-0-	-0-	-4290	-0-					N	-0-					107

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

01	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

01	8773	#	4600	-0-	-4173	-0-	4508	2	92	9	N	84					227
02	7140	#	3896	-0-	-3244	-0-	3796	2	100	9	N	91	190	1			128
03	7316	#	3723	-0-	-3593	-0-	3673	2	50	9	N	45					173
04	5130	#	-0-	-0-	-5130	-0-					N	19					192
05	4836	#	-0-	-0-	-4836	-0-					N	40					232
06	4440	#	-0-	-0-	-4440	-0-					N	28	170	1			90

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2958	X	2958	-0-	-0-	B	-0-	2958	2			N	-0-					96
02	2500	X	2500	-0-	-0-	B	-0-	2500	2			N	-0-					96
03	2803	X	2803	-0-	-0-	B	-0-	2803	2			N	-0-					96
04	3012	X	3012	-0-	-0-	B	-0-	3012	2			N	-0-					96
*05	2984	X	2984	-0-	-0-	B	-0-	2984	2			N	-0-					96
06	1560	X	NO RPT	-0-	-1560	B	-0-					N	NO RPT					96

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	334	-0-	334	B	-18921	334	2			N	-0-					-0-
02	252	N	288	-0-	36	B	-18885	288	2			N	-0-					-0-
03	0	N	257	-0-	257	B	-18628	257	2			N	-0-					-0-
04	0	N	251	-0-	251	B	-18377	251	2			N	-0-					-0-
05	0	N	146	-0-	146	B	-18231	146	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-18231					N	NO RPT					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13756	X	13756	-0-	-0-	B	-0-	13756	2			N	-0-					-0-
02	14084	X	10419	-0-	-3665	B	-0-	10419	2			N	-0-					-0-
03	15593	X	11352	-0-	-4241	B	-0-	11352	2			N	-0-					-0-
04	27855	X	27855	-0-	-0-	B	-0-	27855	2			N	-0-					-0-
*05	24582	X	24582	-0-	-0-	B	-0-	24582	2			N	-0-					-0-
06	13320	X	NO RPT	-0-	-13320	B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2		N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2		N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	-0-	-0-	-465	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	-0-	-0-	-3596	B	-0-					N	-0-					-0-
02	3248	X	2095	-0-	-1153	B	-0-	2095	2			N	-0-					-0-
03	3596	X	2680	-0-	-916	B	-0-	2680	2			N	-0-					-0-
04	3480	X	2208	-0-	-1272	B	-0-	2208	2			N	-0-					-0-
05	3596	X	1675	-0-	-1921	B	-0-	1675	2			N	-0-					-0-
06	2580	X	NO RPT	-0-	-2580	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					14
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					14
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					14
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					14
*05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					14
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	660	N	285	-0-	-375	-0-	285	2			N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3583	-0-	-1780	-0-	3583	2			N	-0-					104
02	4844	X	2479	-0-	-2365	-0-	2479	2			N	-0-					104
03	5363	X	3641	-0-	-1722	-0-	3641	2			N	-0-					104
04	3720	X	3556	-0-	-164	-0-	3556	2			N	-0-					104
05	3689	X	3448	-0-	-241	-0-	3448	2			N	-0-					104
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-35112					N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			7
05	14B2 EXT	50	-0-	50 B	50	50	2		N	-0-			7
06	14B2 EXT	NO RPT	-0-	-0- B	50				N	NO RPT			7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	50	-0-	50	50	50	2		Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	50				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	146	-0-	-350	-0-	146	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	50	-0-	50	50	50	2			N	-0-					-0-
06		T. A.	NO RPT	-0-	-0-	50					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	50	-0-	50	50	50	2			Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					14
02	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					14
03	3100	N	3156	-0-	56	56	3156	2			N	-0-					14
04	2538	N	2482	-0-	-56	-0-	2482	2			N	-0-					14
*05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					14
06	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					17

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	-0-	-0-	-217 B	-0-					N	76					535
02	0	N	-0-	-0-	-0- B	-0-					N	51					586
03	0	N	-0-	-0-	-0- B	-0-					N	73	172	1			487
04	0	N	-0-	-0-	-0- B	-0-					N	86					573
05	0	N	-0-	-0-	-0- B	-0-					N	72	157	1			488
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					488

WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	5370	-0-	-737 B	-0-	5370	2			N	-0-					76
02	5516	X	3788	-0-	-1728 B	-0-	3788	2			N	-0-					76
03	6107	X	5559	-0-	-548 B	-0-	5332	2	227	9	N	206	170	1			112
04	5357	X	5357	-0-	-0- B	-0-	5339	2	18	9	N	16					128
05	5363	X	5065	-0-	-298 B	-0-	5047	2	18	9	N	16					144
06	5370	X	NO RPT	-0-	-5370 B	-0-					N	NO RPT					144

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	-0-	-0-	-1674 B	-0-					N	-0-					25
02	1512	X	99	-0-	-1413 B	-0-	99	2			N	-0-					25
03	1674	X	50	-0-	-1624 B	-0-	50	2			N	-0-					25
04	1020	X	-0-	-0-	-1020 B	-0-					N	-0-					25
05	124	X	-0-	-0-	-124 B	-0-					N	-0-					25
06	120	X	NO RPT	-0-	-120 B	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472		3358	-0-	-114	-0-	3358	2			N	-0-					-0-
02	3136		2001	-0-	-1135	-0-	2001	2			N	-0-					-0-
03	3472		3409	-0-	-63	-0-	3409	2			N	-0-					-0-
04	3330	#	1544	-0-	-1786	-0-	1544	2			N	-0-					-0-
05	3348	#	3200	-0-	-148	-0-	3200	2			N	-0-					-0-
06	3300	# NO RPT		-0-	-3300	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	5	N	-0-	-0-	-5	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2180	N	2180	-0-	-0- B	-0-	2169	2	11	9	N	10					210
02	1493	N	1493	-0-	-0- B	-0-	1480	2	13	9	N	12					222
03	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					222
04	3217		3217	-0-	-0- B	-0-	3216	2	1	9	N	1					223
05	1942	N	1942	-0-	-0- B	-0-	1941	2	1	9	N	1					224
*06	2361	N	2361	-0-	-0- B	-0-	2358	2	3	9	N	3	129	1			98

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	379	-0-	-86 B	-31193	379	2			N	-0-					160
02	252	N	49	-0-	-203 B	-31193	49	2			N	-0-					160
03	465	N	388	-0-	-77 B	-31193	388	2			N	-0-					160
04	360	N	418	-0-	58 B	-31135	418	2			N	-0-					160
05	62	N	244	-0-	182 B	-30953	244	2			N	-0-					160
06	390	N	502	-0-	112 B	-30841	502	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	#	135	-0-	-20	-0-	5	1	130	2	N	-0-					27
08	160	R	160	-0-	-0-	-0-	3	1	157	2	N	-0-					27
09	244	R	244	-0-	-0-	-0-	4	1	240	2	N	-0-					27
10	246	R	246	-0-	-0-	-0-	3	1	243	2	N	-0-					27
11	441	R	441	-0-	-0-	-0-	5	1	410	2	N	24					51
							26	9									
12	499	R	499	-0-	-0-	-0-	5	1	463	2	N	28	65	1			14
							31	9									
01	285	R	285	-0-	-0-	-0-	3	1	282	2	N	-0-					14
02	420	#	210	-0-	-210	-0-	2	1	208	2	N	-0-					14
03	496	#	233	-0-	-263	-0-	3	1	230	2	N	-0-					14
04	328	N	328	-0-	-0-	-0-	4	1	324	2	N	-0-					14
*05	321	N	321	-0-	-0-	-0-	4	1	317	2	N	-0-					14
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					14

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34