





Railroad Commission of Texas

Website Queries How to Stay in Compliance

July 20, 2021

The meeting will begin shortly.



















Website Queries How to Stay in Compliance

Trisha Fleming

July 2021















This presentation is available for download from the RRC website at <u>https://www.rrc.texas.gov/oil-and-</u> gas/workshops-and-conferences/rrc-regulatorywebinars/regulatory-webinars-2021-schedule/

Class Synopsis



This presentation will summarize the following queries that are related to the Well Compliance Department:

- proration schedules
- gas and oil well supplements
- online research queries
 - Completions
 - Field Rules
 - New lease number
 - P-4 Gatherer/Purchaser
 - Proration Schedules (Oil and Gas)
 - Severance

Oil & Gas Proration Schedules

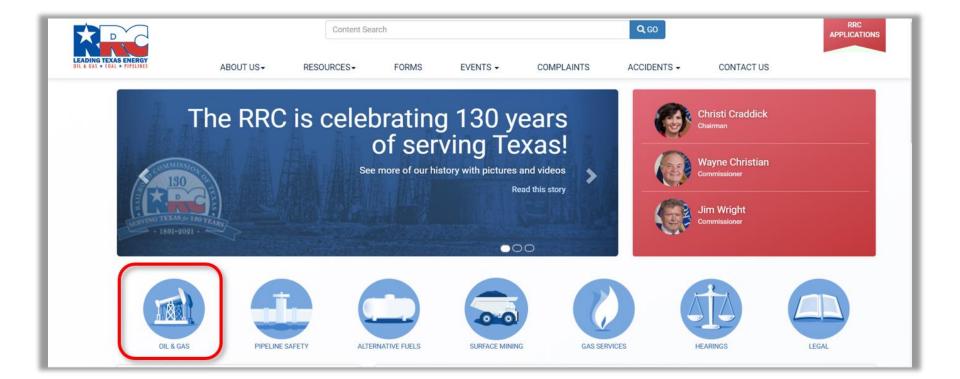


The Proration Schedules are available by:

- Operator
- Field
- Gatherer
- Purchaser

Schedules are updated on a monthly basis.

Accessing Proration Schedules

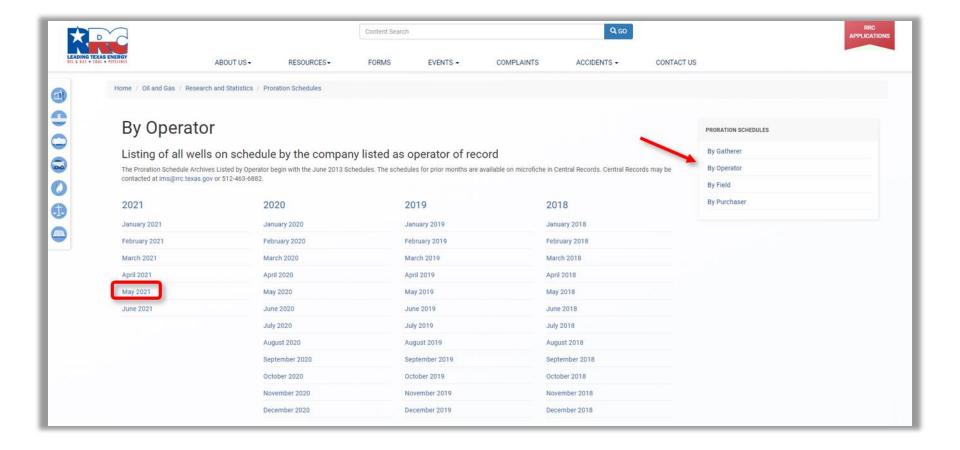




Accessing Schedule By Operator

		Con	tent Search			Q
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Home						
		Regulating th	e exploration, prod	luction, & transport	Oil & Ga ation of oil and natural ga Te	
PRORATION SCHED	ULES		POPULAR LINKS			
By Gatherer By Operator			Drones			
By Field	J		Manuals Map Products			
By Purchaser			Operator Inform	ation		
Schedule Codes -	Oil Wells 📜		Publications and	d Notices		
Schedule Codes -	Gas Wells 梵		Texas Severanc	e Tax Incentives		
			Rules			
			Workshops and	Conferences		

Selecting Month by Operator



Selecting Schedule by Operator

×	D			Content Search			QGC				RRC APPLICATIONS
	G TEXAS ENERGY	ABOUT US-	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTACT U	S		
9	Home / Oil	and Gas / Research and Statistics / P	roration Schedules / Operate	or / 2021 Operator	Archive						
	May 2	2021									
	Operator										
	The following a not be reflected	e the proration schedules listed by open in this file.	ator for the month of May 202	1. These schedules v	will be updated on a m	nonthly basis. Only initial o	alculated allowables are rep	presented and any allow	able revisions di	ring the month will	
D		chedule view does not list individual wel									
	MOTE: Many of margins.	these files are large. To find specific info	rmation on a web page you ca	in search the file with	h your internet browse	er. To print a page, we sug	gest that you change your pr	int settings to landscap	e with the minin	al amount of	
	If you have any	questions or comments, contact the Oil	& Gas Division at prorationur	nit@rrc.texas.gov.							
		chedule Archives begins with the June may be contacted at ims@rrc.texas.go		es for prior months a	are available on micro	ofiche in Central Records.					
	A	ВС	D E	F	G	H I	J	к	L	м	
	N	0 P	Q R	S	т	u v	w	x	Y	Z	1-8



Proration Schedule by Operator

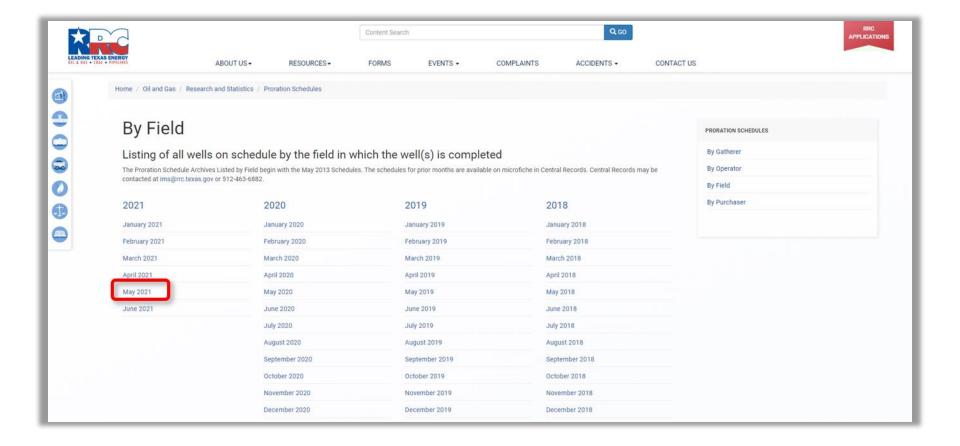
OIL AND GAS PRORATION SCH	EDULE LISTED	BY OPERATOR	MAY	2021		
A + INVESTMENTS A TEXAS LL PO BOX 1607 GEORGE WEST TX GAS-WELLS DIST FIELD NAME * * * * * * * * * * * * * * * * * 02 CHAPA, EAST (9500) 02 CHAPA, EAST (12,400)	78022 I.D. L	UPDA DAYS EASE NAME * * * * * * SO NATURAL	WELL M * * * * * 1 14	04/28/20 OR 100 S ALLOW NO. MCF * * * * *	STATUS	
OIL AND GAS PRORATION SCH	EDULE LISTED	BY OPERATOR	MAY	2021		
A & B OIL BOX 1505 MONAHANS TX OIL-WELLS 03 DIST FIELD/LEASE NAME LSE MOV ****************** 08 ROXIE (YATES) REED,ELIZABETH 24741 WARD, SOUTH PORTER, H. J. 07244	* * * * * * * * 303 1 350 1 2	UPD/ DAY9 DAILY-ALLO IL(BBL) G/ * * * * * * 9# 5#	AS(MCF) OI * * * * * 168	04/28/20 OR 100 MONTHLY L(BBL) G * * * * 279 155 93	7-ALLOW AAS(MCF) * * * * 5208	
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HARDY, B. B. 04505	3	1# 1# TOTALS	156 156	31 31 62	4836 4836 9672	



Accessing Schedule by Field

				Content Search	h		Q 60
LEADING TEXA OIL & GAS + (OAL	S ENERGY + PIPELINES	ABOUT US ►	RESOURCES+	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -
	Home						
			Regulatin	g the exploration	n, production, & transj	Oil 8	Gas uural gas in Texas
	PRORATION SCHEDULES			POPULAR	LINKS		
	By Gatherer			Drones			
	By Operator			Manuals			
	By Field			Map Proc	ducts		
	By Purchaser			Operator	Information		
	Schedule Codes - Oil Wells			Publicati	ons and Notices		
	Schedule Codes - Gas Wells 🃆			Texas Se	verance Tax Incentives		
				Rules			
				Worksho	ps and Conferences		

Select Schedule by Field Month



Selecting Schedule District

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Home / Oil and Gas /	Research and Statistics / Proration	on Schedules / Field / 2021	Field Archive				
May 2021							
Field							
Gas Proration Sche	edules						
Gas District 1	Gas District 2		Gas District 3	Gas Distr	ict 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 70		Gas District 8	Gas Distr	ict 8A	Gas District 9	Gas District 10
Oil Proration Scheo	dules						
	dules Oil District 2	Oil District 3		Oil District 4	Oil District 5	Oil District 6	
Oil Proration Schee		Oil District 3 Oil District 7		Oil District 4 Oil District 8	Oil District 5 Oil District 8A	Oil District 6 Oil District 9	Oil District 10
Oil Proration Sched	Oil District 2						Oil District 10



Proration Schedule by Field

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Proration Schedule Explained

	Oil Proration Schedule
Below, is a copy of an actual oil proration schee	dule listed by field. Each item is shown in detail and is identified as to its purpose.
JEINENIS, S. (CLEARFORK, LO.) 46136200 GAINES DEPTH: 7188 8 CUMULATIVE PROD- DISC/02015802 (GRAV/A1.3, RATIO: 2000-1 ALLOW: 196 SPAC: 66041302 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1 ACKEB: 49, TOL: 40 LAST WELL, DARS 3260, CASING: TDWR ALLOC: 100% ACRES (FACTOR) 2-4750	106.0% LAND 129684
WELL DEPTH POTE ACRES GOR TRANS OIL GAS WELL REMARKS	OLEPROD CH GAS OLEPRIZ STATUS API ALLOW P N() XTED T-DATE WATR CTY NUMBER
HUB-CAP OL COMPANY 408330 P-5 64182 TOMOCRE 6 GENEC 25 155 1 7248 P-50 80.00 54 396 ONE-WELL LEAST NEWFIELD EXPL. MID-CONLING 606616 P-5 63813 MOCRE ET 4L NAVAJ 173 156 158 0 169 1 7138 P-60 80.00 85 64 396 CNE WELL LEAST 169 P 5 011	105 0 55 0 E 153 P 5 0 071406 3 165 165-32426
WELLS: 2-PRO, 0-EX, 2-TOT OIL: 11-PRO, D-EX, 11-TOT (GAS: 780PRO,	UEX, 792-T07
FELD NAME (ZONE) FELD # DISCOVERY CO	DUNTY LOWEST PERF. OF CODE FOR ALLOC. (NOT OPESHOLE) DESCOVERY WELL FORMULA OIL PROD. SINCE DESC
JENKINS, S. (CLEARFORK, LO.) 46136200 GAINE	ES DEPTH: 7188 8 100.0% LAND CUMBLATIVE PROD- 12964
	LOW: 198 ,SPAC: 660/1320 K
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PRORATION UNIT SIZE (REGULAR) TOLERANCE ACREAGE	DIAGONAL BASIS FOR CASING (CORNER TO CORNER
ALLOCATION FORMULA	ACREAGE FACTOR
ALLOC: 1075 ACRES	(FACTOR) 2.4750





A supplement is correspondence notifying the operator the status of a well based on forms filed and processed by RRC staff or filed online by the operator.

Receiving Supplements



- Changes to an allowable will be communicated through oil and gas supplements.
- Supplements are generated nightly
- You are encouraged to review all supplements you receive very carefully.

How to Read a Supplement



- If the well is in compliance a numeric allowable will be reflected.
- If the well is deficient a non-numeric allowable code will be reflected.
 - Remarks appear at the bottom of the supplement
 - Failure to file all necessary information will result an allowable not being assigned.

Gas Well Allowable Supplement

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Oil Well Allowable Supplement

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REMARKS: N-2 N/T		PRODUCE								OPIE	LATOR	COPY		-
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION **OIL ALLOWABLE SUPPLEMENT** The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise including "Remarks." This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulating preduction. GATHERER EL TORO RESOURCES LLC GULPMARK ENERGY, INC. 1601 NORTHWEST EXPWY STE 500 ATTN JUANITA PROCTOR OKLAHOMA CITY OK 73118 P O BOX 844 HOUSTON тх 77001 BRISCOE RANCH (EAGLEFORD) 2018200 ZAVALA 04/29/2015 01 111110 15263 FERGUSON-MCKNIGHT 5273H 456194 DALY MONTHL AND TEAR WEL (D) LEASE TOTAL ALCON 03/2015 992 +651 4278 GAS 319997 8739225 9919907 -0-ALOW 04/2015 +630 4140 960 GAS 319993 9599910 - 0 -6199250 ALLOW 05/2015 992 +651 4278 GAS 31999 9919907 - 0 -78739225 REMARKS ***OPERATOR COPY*** W-10 NOTE: OI Allowables and Gas Units Include transfer By order of the Rainoad Corn ssion of Texas amounts, except biempt transfer when shown SEND INQUIRES TO: DRECTOR, PRODUCTION and PRORATION Oil and Gas Division

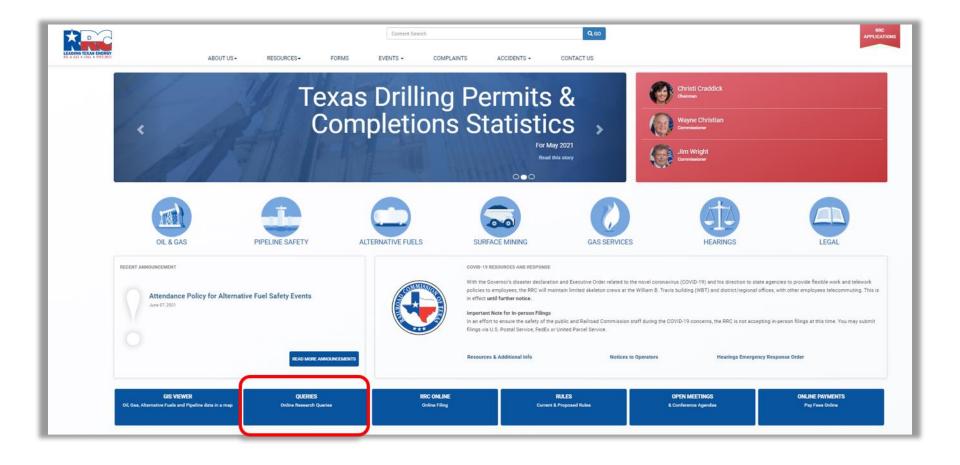
Online Research Queries



The Online research queries allow external users to search for a variety of data available in reference to oil and gas wells in the state of Texas.



Accessing the Research Queries



Online Research Query Home

	2			Conte	nt Search			Q 60		RRC			
LEADING TEXAS EN OIL & GAS * COAL * PIP	ELINES	ABOUT US-	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CON	NTACT US				
	Home / Resource (Center / Research											
-	Resear	ch Queries								SELECT A QUERY SYSTEM			
	The links in the boxe	es allow users to research oil & gas prod	luction, drilling permits, well	records, gas utility ar	nd pipeline information,	surface coal/lignite mining	permit information and ot	her related	queries.	Oil & Gas			
		Note: The online research queries a	are intended for use by indivi	iduals needing specifi	ic information from the l	Railroad Commission of T	exas. The use of automated	1		Natural Gas Services			
		tools to retrieve volumes of data ca using an automated tool, the Railro	-			if the query system detect	s that data is being retrieve	d		Pipeline Safety			
1		using an automated too, are name		in end the session for	that user.					Surface Mining & Reclamation			
										Alternative Fuels			
		or Accessing Online Research Q											
		ission of Texas recommends accessing ce may not be desirable.	the online research queries	using a broadband Ir	nternet connection (Cab	le Modem, DSL, Fiber, Wire	less, Satellite are common	examples)	. Slow connections may	IMPORTANT DISCLAIMER			
		ne 20 or higher	e of the following browsers	c		A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems including, but not limited to, the Commission's Geographic Information System, Online Research Query System, System, The data sets provided by the Online Research Query System are							
	Oil & Gas						Filte	r this table	н. []	continually being updated and are provided as a public service for informational purposes only. They are not intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. The Commission specifically disclaims any and all warranties,			
	Type of Query				A Learn M	lore 🍦 L	nk	÷	Updated \Leftrightarrow	representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of			
	Brownfield & Volun	tary Cleanup Program Imaged Records			Learn Mo	re La	unch application		Annually	merchant-ability, fitness for a particular purpose, or non- infringement of privately owned rights.			
	Completions Query	/				La	unch application		Nightly				
	Drilling Permit (W-	1) Query				La	unch application		Nightly				
	Electronic Docume	ent Management System			Learn mo	re La	unch application		Nightly				

Available Research Queries

					Content Sea	arch		Q 60	
ADING TEXAS ENERGY		ABOUT US-	RESOURCES+	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTACT US	
	Turn of Oursey					* Learn More	🗄 Link	Filter this table:	dated
	Type of Query					Learn more			
	Brownfield & Voluntary Cleanup Pro	gram Imaged Records				Learn More	Launch applicati		ually
	Completions Query						Launch applicati		
	Drilling Permit (W-1) Query						Launch applicati		
	Electronic Document Management	System				Learn more	Launch applicati		
	Field Rules Query						Launch applicati		
	H-10 Annual Disposal/Injection Well		/				Launch applicati		
	H-9 Certificate of Compliance State	wide Rule 36					Launch applicati		
	Inactive Well Aging Report Query					Learn more	Launch applicati		
	Inactive Well Query						Launch applicati		
	Injection/Disposal Permit Query					Learn more	Launch applicati	on Nigt	ntly
	Maps - Public GIS Viewer					Learn more	Launch applicati	on Nigt	ntly
	New Lease IDs Built Query					Learn more	Launch applicati	on Nigt	ntly
	Oil & Gas Imaged Records Menu					Learn more	Query Menu	3-6	Months
	Organization (P-5) Query					Learn more	Launch applicati	on Nigi	ntly
	Orphan Well Query						Launch applicati	on Mor	thly
	P-4 Gatherer/Purchaser Query					Learn more	Launch applicati	on Nig!	ntly
	P-5 Renewal Status Query						Launch applicati	on Nig!	ntly
	Production Data Query (limited area)				Learn more	Launch applicati	on Mor	thly
	Production Data Query System (PDC	Q) (Statewide)					Launch applicati	on Mor	thly
	Production Reports Query (Form PR	1)					Launch applicati	on Nigi	ntly
	Proration Query (Gas)					Learn more	Launch applicati	on Mor	thly
	Proration Query (Oil)					Learn more	Launch applicati	on Mor	thly
	RRC Online Inspection Lookup (RRC OIL)					Learn more	Launch applicati	on Nig!	ntly
	RRC Surface Casing Estimator - Bur	eau of Economic Geolog	(Learn more	Launch applicati	on Nigt	itly
	Severance Query					Learn more	Launch applicati	on Nigt	ntly
	Well Status Report Query						Launch applicati	on	the

Completions Query Overview



The Completions Query is used to find Completion Packages that were filed online. Using this Query allows you to view the all of the forms that were filed with the Packet.

Launch Completions Query

Oil & Gas			
		Filter this	s table:
Type of Query	Learn More	≑ Link	Updated \$\\$
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

Completions Query Home



Conline System		
I & Gas Completions		
Completions Home Help		
Well Completions		
Completions Package		
Completions Query		
Directional Survey Query		

Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

Completions Query Search Criteria

Conline System	
il & Gas Completions	
Completions Home Help	
Consolutions Owner	
Completions Query Select one or more search criteria below, and click Submit to view the results.	
If you select more than one search criteria, all of them have to be true for the Completion record to appear in	the results list.
Enter Search Criteria	
Date From	:MM/DD/YYYY Date To:MM/DD/YYYY
	Select to search by submitted date only. Select "Current Status" of NONE.
Current Status	
District Well Type	:: - \ \] \
Purpose of Filing	
Type of Completion Packet	
Tracking No.	s
API No.	
Drilling Permit (DP) No.	
Field No.	
Filing Operator No.	
Lease No.	
Wellbore Profile	a (- <u>All-</u> V)
	The selections below are for horizontal wellbore profiles only.
	SL Record (Parent) Weil Drilling Permit No.:
PSA or All	location search results will only display records for Completion packets created on or after 11/19/2017.
	Production Sharing Agreement (PSA)
	Allocation
Stad	ked Lateral search results will only display records with a DP permitted date on or after 4/16/2013.
	Stacked Lateral (SL) 🗌 Displays child well records.
Search Clear	
	Disclaimer I BBC Collos Home I BBC Home I Contact

G-1 Completion Query Results



CONLINE SYSTEM									
Oil & Gas Completions									
Completions Home Help									
Records Found									
Return To Search									
Search Criteria: Current Status: All (Approved, Pendi Lease No.: 227884 Production Sharing Agreement (PSA) Allocation: N Stacked Lateral (SL): N Select to search by submitted date of): N		Only)						
1 results			Page: 1 of	1					Page Size: View All 🗸
	Packet Type API No.	Drilling Permit (DP) No.	Well No.	Submit Date	Filing Operator	Lease No.	Lease Name	Stacked Lateral (SL) Parent/Child Well	SL Parent Well DP No.
213789 Approved	Gas / G-1 389-3750	843766	201AH	09/11/2019	APACHE CORPORATION (027200)	287884	BLACKFOOT STATE UNIT	Child	831754
Return To Search									

Disclaimer | RRC Online Home | RRC Home | Contact

G-1 Completion Form Summary

arch Return to List Detail			
rm Summary			
Tacking No.: 213789 Paracking No.: 213789 Operator Name: APACHE CORPORATION (02: Field Name: ALPINE HIGH (CONS) Lease Name: BLACKFOOT STATE UNIT RRC District No.: 08 RRC Gas ID or Oil Lease No.: 287884 Well No.: 201AH API No.: 42-389-37501 Marking Parmin No: 843766 Field No.: 01942500	Submitted: Online Status: Approved (01/23/2020) Type Of Completion: New Well Completion or Recompletion Date: 07/06/2019 Purpose Of Filing: Initial Potential Well Type: Producing County: REEVES Wellbore Profile: HORIZONTAL Horiz WB Completion Type: Stacked Lateral St. Record (Parent) Well Drilling Permit No.: 831754 Horizontal Depth Severance (feet):		For chemical information after February 1, 2012 enter the API Number on the <u>FracFocus</u> <u>Chemical Disclosure Registry</u> .
Submitted: (09/11/2019)			
-1	Form/Attachment	Certified Status	View F
-1		Certified	View
-4 Data		Certified	View
-5		Certified	View
-10		Certified	View
AU LETTER			View
/-15			View
/-15			View
/-15			View
-12			View
lat			View
-16			View
irectional Survey - MWD			View
irectional Survey - Certification			View
irectional Survey - MWD			View
			View
irectional Survey - Certification			View
irectional Survey - Certification 1 Header			





PALENCIA DO COMMISSION OF TEXAS Form G-1 175 K. Congress Barles Annuel 175 K. Congress Barles Annuel Annuel Texas 78751-587 Tasking Nair CAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, Operator Annuel Commonation Operator Commonation Common State State State State State State State State State Annuel Commonation Annuel Commonation Annuel Commonation Annuel Commonation Annuel Commonation Annuel Commonation Common State State State State State State Annuel Commonation Annuel Commonation Ann	PAGE 11 POR NEW DRILL OR REATING: BUILD REAL ON REAL ON THE DEPTH DETENSIONED BY: OAU Granubrature Protection Depth 1550 Date 191202017 BWR 13 Exception Depth 1550 Date 191202017 BWR 13 Exception Depth 1550 Date 191202017 CAS MFCAULTERING TO XA. Date of 07/h2/2019 CAS MFCAULTERING TO XA. Mas the use profession during test 0517 (Mas Testa University Compress) Volters Was the use profession during test 2017 Was the use profesion during test 2017 Was the use the use 2017 Was t	ACIO_FEACULINE_COLEXIANTE SOLEEZA CASTE BIOLE BEIDOL BEIDO	REG RELATIONS PREUD COMMONTS: PRE-DB-219-502 15 202
API 42-389-37501 County: REEVES Well 201AH RRC District 00 Lease BLACKFOOT STATE UNIT Field ALPINE HICH (CONS)	No. State State (m) Choke (m) (hw) (PD) (PD) (PD) (BCF/Stay) 1 0.000 0 0.00 0.0 0.00 0.000 0.000 3179.0	FORMATION RECORD	PRODUCINGINJEC TUNIDISPUBAL INTERVAL :
IRC Gas ID 28/7804 Field No.: 01942500 Location: Section: 14, Binol: 51775, Survey TAP-RR COMPRIMENTER, R.C. Assesset 4374	FIELD DATA AND PRESSURE CALCULATIONS Gravity (dry 0.769 Gravity liquid hydrocarbons) (Deg. 54.0	Formations Encounters Depth TVD Depth MD Is formation FORD-DELAWARE No NO RECOUNTERED.	ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :
Latitude Longikud Thiswell is 13 milles in SW direction Torxu,	Gas-Liquid Mydro Ratio (CP/Bbb): 19151 Gravity (mixture): 0.009 Avg. shut in temp. (* 70.0 Bottom hole temp. and 230.0 *F@ 11170.0 #T	DOES NOT EXIST NAREA CASTILLE No NOT ENCOUNTERED. DOES NOT EXIST IN AREA	GAS MEASUREMENT DATE REMARK: MEASUREMENT METHOD CORDUS METER DAY MEASUREMENT DATE THE CONCUMENTER BOPTWARE INTERNALLY CONFUTES AND REPORTS THE VOLUME MEASUREMENT CAS MEASUREMENT DATE THE CONCUMENTER BOPTWARE INTERNALLY CONFUTES AND REPORTS THE VOLUME MEASUREMENT
hich is the nearest town in the	Run Time of Run (Min.) Choke Size Wellhead Pressure Wellhead Flow Temp ("F.)	BELL CANYON Yes 4000.0 4017.0 Yes	GAS MEASUREMENT DATA: THE CORIOUS METER SOFTWARE INTERNALLY COMPUTES AND REPORTS THE VOLUME MEASUREMENT. ONLY.
FILING INFORMATION	SHUT-IN 1440 0 2350 100.0	DELAWARE Yes 4000.0 4017.0 Yes	
arpose of Initial Potential ope of New Well	T 4320 /44 1250 148.0	DELAWARE CONSOLIDATED GAS No NOT ENCOUNTERED, DOES NOT EXIST IN AREA	
fell Type: Producing Completion or Recompletion 07/06/2019		CHERRY CANYON Yes 4960.0 4981.0 Yes	
Type of Permit Date Permit No.	CASING RECORD	BRUSHY CANYON Yes 6012.0 6033.0 Yes	OPERATOR'S CERTIFICATION
termit to Drill, Plug Back, or 08/21/2018 843786 Rule 37 Exception	Casing Hole Setting Multi - Multi - Cement Cement Sturry Top of TOC Type of Size Size Depth Stage Tool Stage Shoe Class Amoun Volume Cement Determined	BONE SPRINGS Yes 7007.0 7028.0 Yes	Printed James Bujanos Title Regulatory Tech
Ruid Injection	Type of Size Size Depth Stage Tool Stage Shoe Class Amoun Volume Coment Determined (ct., (m), By, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	PERMIAN No NO ENCOUNTERED- DOES NOT EXIST IN AREA	Telephone (210) 678-3900 Date 09/11/2019
MG Waste Disposal Rher:	2 Intermediate 9.58 12.14 10045 T01.1 WT 1220 2857.6 1242 Cetutation	WOLFCAMP Yes 9037.0 9059.0 Yes	
	3 Conventional Production 5.12 8.12 18196 OBMR.TXI 2180 4267.0 7567 Calculation	ATOKA Yes 10570.0 10593.0 Yes	
COMPLETION INFORMATION	LTWT	MORROW Yes 10848.0 10891.0 Yes	
pud 08/29/2018 Date of first production after rig 07/08/2019		BARNETT Yes 11059.0 11236.0 Yes	
ate plug back, deepening, Date plug back, deepening, recompletion, tilling operation 0829/2018 drilling operation 12/14/2018 umber of producing wells on this lease Distance to nearest will in base &	LINER RECORD Cement Sturry Top of TOC	PENNSYLVANIAN No No TOO DEEP: DID NOT ENCOUNTER	
is field (reservoir) including this 19 reservoir 0.0 all number of acres in 716.76 Elevation 3262 GL	Liner Hole Liner Liner Cement Amoun Volume Cement Determined Ro Size Size (in.) Top Bottom Class (cu.ft.) (ft.) By	MISSISSIPPIAN No No TOO DEEP; DID NOT ENCOUNTER	
otal number of acres in 716.36 Elevation 3262 GL otal depth TVD 11170 Total depth MD 16210		DEVONIAN No No TOO DEEP: DID NOT ENCOUNTER	
Plug back depth TVD Plug back depth MD	NA TUBING RECORD	FUSSELMAN No No TOO DEEP, DID NOT ENCOUNTER	
Nas directional survey made other Rotation time within surface casing 124.0 nclination (Form W- Yes Is Cementing Attidavit (Form W-16) Yes becompletion or No Multicle No	Ro Size (in.) Depth Size (ft.) Packer Depth (ft.) Type 1 2.76 16894 16878 / PRODUCTION	ELLENBURGER No No TOO DEEP, DO NOT ENCOUNTER	
Recompletion or No Multiple No Type(s) of electric or other log(s) Gamma Ray (MND) Electric Log Other Description:	b	the producing interval of this well produce H2S with a concentration in excess of 100 ppm No	
ocation of well, relative to nearest lease boundaries Off Lease: No		the completion being downhole commingled (SWR No	
of lease on which this well is 000 Feet from the Ison. Line and 000 Feet from the Ison the and the BLADFOOT STATE UNIT Lease.	la l	ELEVANCE IN VELLOPRE IS TO BE THE 4TH STACKED LATERAL (CHLD WELL) TO BE ASSOCIATED WITH THE REPORTING ELLOPER. DPF 201734	
FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO. Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type			
ing and a second s		Page 3 of 4	Page 4 (14
Page 1 of 4	Fage 2 of t		1.000 Million (1.000

Field Rules Query Overview



The Field Rules Query allows you to see the latest rules for a regulatory field by using the following search criteria:

- Field Name
- Field Number

Launch Field Rules Query

				Content Search	1		QGO	
LEADING TEX OIL & GAS + (OA	CAS ENERGY AL * PIPELINES	ABOUT US -	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTACT US
	Oil & Gas							
•							Filter this table:	
0	Type of Query				Learn More	Link	Updat	ed 🔶
	Brownfield & Voluntary Cl	leanup Program Imaged Reco	ords		Learn More	Launch applicat	ion Annual	у
	Completions Query					Launch applicat	ion Nightly	
	Drilling Permit (W-1) Quer	гу				Launch applicat	ion Nightly	
Ð	Electronic Document Mar	nagement System			Learn more	Launch applicat	ion Nightly	
	Field Rules Query					Launch applicat	ion Nightly	
	H-10 Annual Disposal/Inj	ection Well Monitoring Repor	t Query			Launch applicat	lion Nightly	
-	H-9 Certificate of Complia	ance Statewide Rule 36				Launch applicat	tion Nightly	
	Inactive Well Aging Repor	rt Query			Learn more	Launch applicat	tion Monthl	у
	Inactive Well Query					Launch applicat	ion Nightly	
	Injection/Disposal Permit	t Query			Learn more	Launch applicat	lion Nightly	
	Maps - Public GIS Viewer				Learn more	Launch applicat	ion Nightly	
	New Lease IDs Built Quer	гу			Learn more	Launch applicat	ion Nightly	
	Oil & Gas Imaged Record	s Menu			Learn more	Query Menu	3-6 Mo	nths
	Organization (P-5) Query				Learn more	Launch applicat		
	Orphan Well Query					Launch applicat		
	P-4 Gatherer/Purchaser C	Query			Learn more	Launch applicat	tion Nightly	_

Field Rules Query Criteria

C ONLINE 3	YSTEM	
Field Search		
Field Search Field Search		

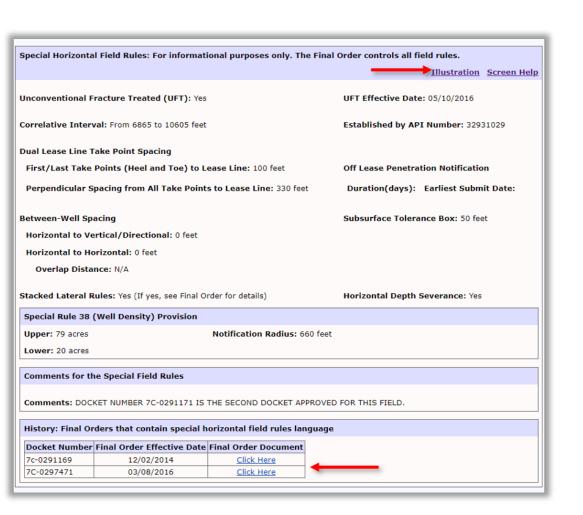
Field Query Results

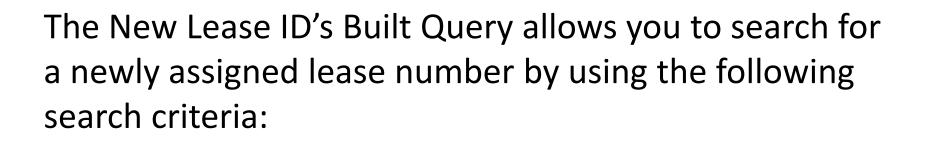


Oil & Gas Field Rules

Field Rules for Field: SPRABERRY (TREND AREA)									
	Field Number: 85280300 District Name: 08								
Oil Field Rul	es:								
County F	Regular: N	Salt Dome: N	Field Locatio	n: LAND Don't	Permit: N				
Schedule Re	e marks: A	FLOWING OIL WI	ELL TO BE PROP	DUCED THROUGH	I TUBING.				
Con	nments: R3	38 OK W/O DATA,	P-15'S,ACLIST	& LEASE PLAT O	R PRO PLAT				
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length		
Special Rules	All Depths	330	0	80.0	80.0	Corner to Corner	0		
Gas Field Ru	les:								
					- · ·				
		Salt Dome: N							
		ESIGNATED AS U							
		38 OK W/O DATA							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length		
Special Rules	All Depths	330	0	80.0	80.0		0		

Special Field Rules





- Date Range: maximum date range is 90 days
- Drilling Permit Number
- API Number
- District: select a district from the drop down list
- County: select a county from the drop down list
- Field
- Operator

Launch New Lease IDs Query

Oil & Gas			
		Filter this t	able:
Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

New IDs Query Search Criteria

	IE S	YSTEM			
Production Rep	ports	;			
<u>PR Queries Home</u>	New	Lease ID's Built Query	New Lease ID's Bu	<u>ilt Help</u>	
New Lease IDs E	Built (Query			
New Lease IDs Bu	iilt Qu	ery			
Search By: Date Range:		to		Field	Operator
		(max range 90 days: fo MM/DD/YYYY)	rmat		
Drilling Permit N API No: District:	l o: 42			 Beginning with these characters Matching this Number Exactly 	 Containing these characters Beginning with these characters Matching this Number Exactly
County:		~	Submit	Search for Field	Search for Operator

New Lease IDs Query Results

CONLINE SYSTEM
Production Reports
PR Queries Home New Lease ID's Built Query New Lease ID's Built Help
New Lease IDs Built Query
New Lease IDs Built Query
Search By: Image: Image: Image: Image: Image: Image: Operator Date Range: (max range 90 days: format MM/DD/YYYY) Image: Image:
Submit Reset Restart Search
Showing 1 - 1 of 1 record(s).
Dist me Operator Name DP # API # Well # Lease Name Field Name RRC ID Field # Well Built Dt
G 08 APACHE CORPORATION 843766 38937501 201AH BLACKFOOT STATE UNIT ALPINE HIGH (CONS) 287884 01942500 01/23/2020



The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Gather or Purchaser
- Gatherer or Purchaser P-5 Number
- Gatherer product

Launch P-4 Gath./Purch. Query

Oil & Gas			
		Filter this table:	
Type of Query	Learn More	🔶 Link	♦ Updated ♦
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

P-4 Query Search Criteria



ery Menu Help		
-4 Gatherer/Purchaser Qu		ults.
Search Criteria		1227 AB N
	○ Oil Wells ○ Gas Wells ④ None Selected ✔	Both
Oil Lease No./Gas Well ID No:	287884	Search for Lease
Field(s):		Search for Field
Operator(s):		Search for Operato
Gatherer/Purchaser: Gatherer/Purchaser (P-5) Number:	Gatherer O Purchaser	Both
Gatherer Product:	None Selected 🗸	

P-4 Gath./Purch. Query Results

ONLINE SYSTI								
ry Menu Help								
4 Gatherer/Purchaser	Query Results							
Search Criteria: Dil Lease No./Gas Well I .ease Names: BLACKFOOT								Return
4 results		Page: 1 of	1			Pa	ae Size: 🔽	/iew All ✔
4 results District Lease No.	Lease Name	Page: 1 of Field No.	1 <u>Field Name</u>	Operator Name	Gatherer/Purchaser Name	Pag <u>Type</u>	ge Size: V Oil/Gas	View All ↓
				Operator Name APACHE CORPORATION	Gatherer/Purchaser Name ALTUS MIDSTREAM GATHERING LP			
District Lease No.	BLACKFOOT STATE UNIT	Field No.	Field Name	APACHE	ALTUS MIDSTREAM GATHERING	Туре	<u>Oil/Gas</u>	Product
District Lease No. 08 287884 Links	BLACKFOOT STATE UNIT BLACKFOOT STATE UNIT	Field No. 01942500	Field Name ALPINE HIGH (CONS) ALPINE HIGH	APACHE CORPORATION APACHE	ALTUS MIDSTREAM GATHERING LP EL PASO NATURAL GAS CO,	<u>Type</u> Gatherer	Oil/Gas Gas	Product Gas

Gatherer/Purchaser Results



- 0-4- 0-									
s Data Qu mu Help	lery								
nu nag									
Detail									
Permits We	ellbore UIC Severance P4 Oil	Proration Gas Proration Inactive Wel	I Aging Inactive V	Vell P5 Renewal Status Orphan V	Well Aging Operator				
									-
se Summary				District: 08	0				
Number: 389	37501								
ance No. /Car	Well ID Net 207004			Lease Nam	e: BLACKFOOT STATE UNIT				
ease No./Gas Number: 20	s Well ID No: 287884 🔀 1AH			Lease Nam Well Type:	e: BLACKFOOT STATE UNIT Gas				
Number: 20 Number: 01	1AH 1942500			Well Type: Field Name	Gas a: ALPINE HIGH (CONS)				
Number: 20 Number: 01	1AH 1942500 Number: 027200			Well Type: Field Name	Gas	N			
Number: 20 Number: 01 ent Operator rator Status:	1AH 1942500 Number: 027200 Active	41222		Well Type: Field Name	Gas a: ALPINE HIGH (CONS)	N			
Number: 20 Number: 01 ent Operator rator Status:	1AH 1942500 Number: 027200	nd Lease		Well Type: Field Name	Gas a: ALPINE HIGH (CONS)	N			
Number: 20 Number: 01 ent Operator rator Status:	1AH 1942500 Number: 027200 Active	nd Lease	Page: 1 of 1	Well Type: Field Name	Gas a: ALPINE HIGH (CONS)	N		Page	Size: View All V
Number: 20 I Number: 01 ent Operator rator Status: Gatherer/P	1AH 1942500 Number: 027200 Active	nd Lease	Page: 1 of 1 Field No.	Well Type: Field Name	Gas a: ALPINE HIGH (CONS)	N Gatherer/Purchaser Name	Ivre	Page <u>Oil/Gas</u>	Size: View All •
Number: 20 I Number: 01 ent Operator rator Status: Gatherer/Pr 4 results	1AH 1942500 Number: 027200 Active urchaser Results for District an			Well Type: Field Name Current Op	Gas 2: ALPINE HIGH (CONS) berator Name: APACHE CORPORATIO		Gatherer	-	
Number: 20: I Number: 01 ent Operator rator Status: Gatherer/Pri 4 results District	1AH 1942500 Number: 027200 Active urchaser Results for District an Lease No.	Lease Name	Field No.	Well Type: Field Name Current Op <u>Field Name</u>	Gas 2: ALPINE HIGH (CONS) berator Name: APACHE CORPORATIO Operator Name	Gatherer/Purchaser Name		<u>Oil/Gas</u>	Product
Number: 20 Number: 01 ent Operator rator Status: Gatherer/Pr 4 results District 08	1AH 1942500 Number: 027200 Active urchaser Results for District an Lease No. 287884 Links v	Lease Name BLACKFOOT STATE UNIT	Field No. 01942500	Well Type: Field Name Current Op Field Name ALPINE HIGH (CONS)	Gas : ALPINE HIGH (CONS) serator Name: APACHE CORPORATIO Operator Name APACHE CORPORATION	Gatherer/Purchaser Name ALTUS MIDSTREAM GATHERING LP	Gatherer	<u>Oil/Gas</u> Gas	Product Gas

P-4 Search Detail

C ONLINE SYSTEM					
l & Gas Data Query					
Query Menu Help					
P-4 Gatherer/Purchaser Search Detail					
Well Type: Gas		District: 08			
Lease Name: BLACKFOOT STATE UNIT		Lease Number: 287884 🖹			
Field Name: ALPINE HIGH (CONS)		Field Number: 01942500			
Operator Name: APACHE CORPORATION		Operator Number: 027200			
		Gatherer Code		Read and	
Gatherer/Purchaser (P-5) No.	Gatherer/Purchaser Name		Туре	Product	Purchaser System No.
015751	ALTUS MIDSTREAM GATHERING LP	AMGLP	Gatherer	Gas	-
250275	EL PASO NATURAL GAS CO, L.L.C.		Purchaser	Gas	0001
252017	ENERGY TRANSFER COMPANY		Purchaser	Gas	0001
239232	EASTEX CRUDE COMPANY	EASTC	Gatherer	Condensate	
					Return



The Gas Proration Query provides a way to search for proration data for gas wells by using the following search criteria:

- District
- API Number
- Gas Well ID Number
- Well Type
- Field Type
- Field
- Operator

Launch Proration Query (Gas)

Oil & Gas			
			Filter this table:
Type of Query	A Learn More	🗘 Link	Updated \$
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly

Gas Query Search Criteria



Oil & Gas Data Query Query Menu Help Gas Proration Schedule Query Criteria for July 2021 Enter your search criteria and click on Submit to view the results. Search Criteria District: None Selected API Unique No.: 42 Oil Lease No./Gas Well ID No: 287884 Search for Lease Type Well: None Selected Field Type: None Selected Field (s): Field(s): Operator(s): Operator(s):	ONLINE SYSTEM		
Gas Proration Schedule Query Criteria for July 2021 Enter your search criteria and click on Submit to view the results. Search Criteria District: None Selected ▼ API Unique No.: 42 Oil Lease No./Gas Well ID No: 287884 Field Type: None Selected ▼ Field Type: None Selected ▼ Field(s):			
Enter your search criteria and click on Submit to view the results. Search Criteria District: None Selected API Unique No.: 42	Query Menu Help		
Search Criteria District: None Selected API Unique No.: 42	Gas Proration Schedule Qu	uery Criteria for July 2021	
District: None Selected V API Unique No.: 42 Oil Lease No./Gas Well ID No: 287884 Search for Lease Type Well: None Selected V Field Type: None Selected V Field(s): Search for Field	Enter your search criteria and cl	ick on Submit to view the results.	
API Unique No.: 42 Oil Lease No./Gas Well ID No: 287884 Search for Lease Type Well: None Selected Field Type: None Selected Field(s): Field(s):	Search Criteria		
Oil Lease No./Gas Well ID No: 287884 Search for Lease Type Well: None Selected Field Type: None Selected Field(s): Search for Field	District:	None Selected 🗸	
Type Well: None Selected Field Type: None Selected Field(s): Search for Field	API Unique No.:	42	
Field (s):	Oil Lease No./Gas Well ID No:	287884	Search for Lease
Field(s):	Type Well:	None Selected 🗸	
	Field Type:	None Selected	
		A	
Operator(s):	Field(s):		Search for Field
Operator(s):			
Operator(s):		A	
	Operator(s):		Search for Operator
Submit Reset Return	Submit Reset		Return

Gas Proration Query Results



CONLINE SYSTE	M											
I & Gas Data Query												
Query Menu Help												
Gas Proration Query Res	ults for v	July 2021										
Search Criteria:												
District: Oil Lease No./Gas Well ID	No: 2979	94										
Lease Name(s): BLACKFOO												Return
1 results			Page: 1 of 1								Page Size: 🚺	/iew All ✔
API No.	District	<u>Lease No.</u>	<u>Lease Name</u>	Well No.	<u>Field No.</u>	<u>Field Name</u>	Field Type	<u>Operator</u> <u>No.</u>	<u>Operator Name</u>	<u>Acres</u>	Deliv. (MCF)	Allowable
<u>38937501</u> Links 🗸	08	287884 Links 🗸	BLACKFOOT STATE UNIT	201AH	<u>01942500</u>	ALPINE HIGH (CONS)		027200	APACHE CORPORATION	0.0	0	0 Z
Download								,				Return

<u>Lease Detail – Gas Pro. Query</u>



ONLINE SYSTEM											
as Data Query											
enu Help											
Detail	15 1720 R.		0		11 Sec. 1						
Permits Wellbore UIC Severance	P4 Oil Proration Gas Pror	ation Inactive Well Aging Ina	active Well PS	5 Renewal Statu	Is Orphan Well Aging	Operator					
se Summary											
Number: 38937501 🖺				District: 08							
.ease No./Gas Well ID No: 287884 🗎					BLACKFOOT STATE U	NIT					
				Well Type: G	las						
Number: 201AH											
Number: 01942500				Field Name:	ALPINE HIGH (CONS)						
				Field Name:							
d Number: 01942500 rent Operator Number: 027200 rator Status: Active				Field Name:	ALPINE HIGH (CONS)						
l Number: 01942500 rent Operator Number: 027200	strict and Lease			Field Name:	ALPINE HIGH (CONS)						
d Number: 01942500 rent Operator Number: 027200 rator Status: Active	strict and Lease	Page: 1 of 1		Field Name:	ALPINE HIGH (CONS)					Page Size:	View All V
I Number: 01942500 ent Operator Number: 027200 rator Status: Active 2021 Gas Proration Results for D 1 results	strict and Lease	Page: 1 of 1 Lease Name	Well No.	Field Name:	ALPINE HIGH (CONS)		<u>Operator No.</u>	Operator Name	Acres	Page Size: Deliv. (MCF)	View All V Allowable

Detail Info. – Gas Pro. Query



Dil & Gas Data Query										
Query Menu Help										
as Proration Query Result	s for July 2021									
District:	08	Field Type:	Field Type:							
Operator Name:	APACHE CORPORATION	Operator Number:	027200							
Lease Name:	BLACKFOOT STATE UNIT	Lease Number:	287884 🖹							
Well Number:	201AH	API Number:	389-37501							
Field Name:	ALPINE HIGH (CONS)	Field Number:	01942500							
Monthly Allowable:	0 Z	Top Allowable:								
Detail Information										
Type Well:		NOT ELIGIBLE FOR ALLOWABLE								
Capability:		0								
Special Daily Amount:		0								
Special Allowable Code:										
K2 Special Flag:		No								
Deliverability (MCF):		0								
Calculated Deliverability Potential		0								
Shut-In Pressure:		0								
Bottom Hole Pressure:		0								
Rock Pressure:		0								
Gas Grav:		0.769								
Cond Grav:		54.0								
GOR:		19								
Acre Feet:		0.0								
Acres:		.0000								
G-1 Test:		07/16/2019								
G-1 Test Gas:		9537								
14(B)(2) Flag:		N								
14(B)(2) Code:		No 14(B)(2) extension has been	granted							
14(B)(2) Date:										
Form Lack:		G-1								
Exception to G10 Test:		Regular G-10 Test Required								
Exception to BHP Test:		No Exception								

G-10 Test Information



G10 Test Information	
Type:	Survey
Test Date:	11/01/2020
Effective Date:	02/01/2021
Gas MCF:	0
Condensate BBLS:	0.0
Water BBLS:	0
Shut-In Well Head Pressure:	0
Gas Gravity:	.000
Condensate Gravity:	0.0
Flowing Pressure:	0
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	0
Potential:	0
	Return

Gas Results for Dist. & Lease



Gas Proration Schedule by Field



ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Gas Proration Schedule Query Results for July 2021

Proration Schedule by Field

	Field Inf	ormation	
Field Name:	ALPINE HIGH (CONS)	Field Number:	01942500
Field Type:		Discovery County:	REEVES
Schedule Start Date:	05/21/2016	H2S Flag:	No
New Field Approval Date:	02/14/2017	Consolidated Field:	No
Proration Date:		Docket Number:	08-0306954
Suspension Date:		1st Well Drilling Permit:	000000
Number of Comingled Wells:	0	Depth:	12000
Allocation Formula/Factor:	0% ,.0000000		
Gas Field Rules:			

County Regular: No Salt Dome: No Field Location: Land Don't Permit: No

Schedule Remarks: REQUIREMENTS OF COMMISSION PROCEDURES.

Comments: P15/P16/ACRE LIST/LEASE PLAT OR PRORATION PLAT

ule Type [Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
pecial Rules	All Depth	330	0	40.0	4.0		0

Remarks:	
Date	Remark
06/14/2019	PER DOCKET 08-0306954 DATED 06/04/19 THE CORRELATIVE INTERVAL REMAINS 10,425 FT TO 12,245 FT. ALL WELLS COMPLETED WITH A GAS-OIL RATIO OF 3000 STANDARD CUBIC FT PER BARREL AND ABOVE IN THE ALPINE HIGH (CONS) FIELD ARE PERMANENTLY CLASSIFIED AS GAS WELLS WITHOUT NEED OF FURTHER ADMINISTRATIVE REVIEW EFFECTIVE THE DATE OF INITIAL COMPLETION (PROVIDED THE GOR WAS DETERMINED BY STABLIZED WELL TEST CONDUCTED WITHIN 180 DAYS OF WELL COMPLETION AND IN ACCORDANCE WITH THE GOR DETERMINATION REQUIREMENTS OF COMMISSION PROCEDURES.
10/16/2018	PER DOCKET 08-0312263, TEMPORARY FIELD RULES MADE PERMANENT.
02/16/2017	PER DOCKET 08-0302080, TEMPORARY RULES ADOPTED ALLOCATION FORMULA, 2 PART ALLOCATION FORMULA SUSPENDED, SPACING, DENSITY CORRELATIVE INTERVAL FROM 10,425 TO 12,245 FEET, SPECIAL HORZ. RULES, P15/P16/ACRE LIST/ LEASE PLAT OR PRORATION PLAT EFF 02/14/2017
02/15/2017	DKT 08-0302080, 14FEB2017, CORRELATIVE INTERVAL FROM 10425
	Return



The Oil Proration Query provides a way to search for proration data for oil wells by using the following search criteria:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator

Launch Proration Query (Oil)

Oil & Gas			Filter this table:
Type of Query	A Learn More	🕴 Link	Updated 4
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly

Oil Query Search Criteria



& Gas Data Query ^{ery Menu} Help			
il Proration Schedule Ou	ery Criteria for June 2021		
	lick on Submit to view the results.		
Search Criteria	ick on Submit to view the results.		
District:	08		
API Unique No.:			
Oil Lease No./Gas Well ID No:			Search for Lease
	None Selected		
	None Selected		
County:	None Selected 🗸		
Field(s):			Search for Field
		-	
		*	
Operator(s):			Search for Operator
		~	
Red and			
Submit Reset			Return

Oil Proration Query Results



Oil & Gas Data Query

Query Menu Help

rch Criteria:															
trict: 08 Lease No./Gas Well ise Name(s): GIBSON		174													Return
results					Page: 1 of 1	L								Page	Size: View All 🗸
API No.	Distrie	t Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	<u>Unit</u> <u>No.</u>	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable	Unit or Well Type
							11.65				(002)			Oil / Gas	.,,,,,,
7333464 Links	• 08	39874 Links 🗸	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
7334572 Links	• 08	39874 Links 🗸	GIBSON 7 UNIT	<u>1A</u>	<u>85280300</u>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
7334617 Links	• 08	39874 Links 🗸	GIBSON 7 UNIT	<u>1B</u>	<u>85280300</u>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING
															Return

Oil Proration Results for API



	s Data Query															
Mer	nu Help															
se [Detail															
ing l	Permits Wellbore UIC Severa	nce P4	Oil Proration Gas Pro	ration Inactive Well	Aging Inact	tive Well P5 I	Renewal Status Orphan Well Ag	ing Operator								
	se Summary						ni a di									
ipi N	Number: 17334572 🏝	25					Distric									
hil Le	ease No./Gas Well ID No: 39874							Name: GIBSO	N 7 UNIT							
	Number: 1A Number: 85280300							Type: Oil Name: SPRABE	RRY (TREND ARE	FA)						
	ent Operator Number: 027200								ne: APACHE COR							
per	rator Status: Active															
	e 2021 Oil Proration Results fo															
une	e 2021 Oil Proration Results to	DF AP1 NUI	nber													
:	1 results					Page: 1 of 1	L								Pa	age Size: View All 🗸
	API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable	Unit or Well Type
	APT NO.	District	Lease No.	Lease warne	Well NO.	rield No.	Field Name	ricid Type	Operator No.	Operator Name	Unit NO.	Potential (DDL)	Gas/OII Ratio	Acres	Oil / Gas	Unit of Well Type
Γ	17334572 Links 🗸	08	39874 Links 🗸	GIBSON 7 UNIT	<u>1A</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING

Accessing Oil Lease Detail

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Oil & Gas Data Query Query Menu Help

rcl	h Criteria:																
Lea	ct: 08 ase No./Gas W Name(s): GIBS			4													Return
s re	esults						Page: 1 of 1	1								Page	Size: View All 🗸
	API No.		<u>District</u>	Lease No.	Lease Name	Well No.	Field No.	Field Name	<u>Field</u> Type	Operator No.	Operator Name	<u>Unit</u> <u>No.</u>	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable	Unit or Well Type
						110.			11.67	110.			(002)	Rucio		Oil / Gas	
1733	33464 Links	~	08	<u>39874</u> Links 🗸	GIBSON 7 UNIT	1	<u>85280300</u>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
1733	34572 Links	~	08	<u>39874</u> Links 🗸	GIBSON 7 UNIT	<u>1A</u>	<u>85280300</u>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
1733	34617 Links	~	08	39874 Links 🗸	GIBSON 7 UNIT	<u>1B</u>	<u>85280300</u>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING
	load																Return

Lease Detail – Oil Pro. Query



Detail															
Permits V	Wellbore UIC Severan	E P4 Oil Proration Gas P	oration Inactive Well A	Aging Inacti	tive Well P5 R	Renewal Status Orphan Well Agi	ing Operator								
se Summa															
Number:						Distric	ct: 08								
	Gas Well ID No: 39874	8					Name: GIBSON	7 UNIT							
Number:	85280300						Type: Oil								
						Field	Name: SPRABER	RY (TREND ARE	(A ²						
	tor Number: 027200						Name: SPRABER nt Operator Name	RRY (TREND ARE ne: APACHE CORP							
rent Operat rator Statu:	tor Number: 027200														
rator Statu	tor Number: 027200	District and Lease													
e 2021 Oil	stor Number: 027200 us: Active il Proration Results for	District and Lease			Page: 1 of 1	Curre								p	age Size: View All 🗸
rator Statu	stor Number: 027200 us: Active il Proration Results for	District and Lease			Page: 1 of 1	Curre									age Size: [View All ✔
e 2021 Oil 3 results	ator Number: 027200 us: Active il Proration Results for	District and Lease	Lease Name Y		Page: 1 of 1 Field No.	Curre	nt Operator Name			Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Paily Allowable Oil / Gas	age Size: [View All↓ Unit or Well Type
e 2021 Oil 3 results	itor Number: 027200 us: Active il Proration Results for s APL No.		Lease Name X GIBSON 7 UNIT	Well No.	-	Curre	nt Operator Name	e: APACHE CORP		<u>Unit No.</u>	Potential (BBL) 1.5	Gas/Oil Ratio	Acres -	Daily Allowable	-
e 2021 Oil 3 results	Il Proration Results for All Antice and All All All All All All All All All Al	District Lease No.	GIBSON 7 UNIT	Well No.	Field No.	Currer	Eield Type	Operator No.	Operator Name	<u>Unit No.</u>				Daily Allowable Oil / Gas	Unit or Well Type

Proration Schedule by Well



Dil & Gas Data Query				
Query Menu Help				
il Proration Schedule Query Res	ults for June 2021			
roration Schedule by Well				
District:	08			
Operator Name:	APACHE CORPORATION		Operator Number:	027200
Lease Name:	GIBSON 7 UNIT		Lease Number:	39874
Well Number:			API Number:	173-34572
	1A			
Field Name:	SPRABERRY (TREND AREA	A)	Field Number:	85280300
Field Type:	REGULAR		Daily Allowable:	1
Field Top Well Allowable:	1030		Gas Limit:	2572
			Monthly Allowable:	30
Well Detail Information		000000000		
Type Well: Allowable Code:		PRODUCING Prorated		
Allowable Limit:		Limited by Potentia	al	
Allocation Flag:		N	21	
Special Allowable Code:		0		
Special Allowable Amount:		0		
Water Production:		5		
Potential:		1.0		
Lowest Perf:		10047		
Acres:		40.0		
Acre Feet:		0		
Sand Thickness:		0		
Tolerance:				
Bottom Hole Pressure:		0		
Form Lack:				
W-10 Test Information				
Test Type:		Retest		
Test Date:		09/14/2020		
Effective Date:		10/01/2020		
Type of Producing Method:		Pumping		
Daily Oil BBL:		1.0		
Daily Water BBL:		5		
Daily Gas MCF:		24		
Gas/Oil Ratio CF/BBL: Allocation:		24000 No		

Oil Results for Dist. & Lease

as Data Query															
lenu <u>Help</u>															
Detail															
<u>g Permits</u> <u>Wellbore</u> UIC	Severance P4	Oil Proration	Gas Proration	n Inactiv	ve Well Agin	g Inactive Well P5 R	enewal Statu	s Orphan We	Il Aging Operator						
se Summary															
Number: 17333464 🖹						District	: 08								
Lease No./Gas Well ID No:	39874 🖹						lame: GIBS(ON 7 UNIT							
l Number:						Well Typ	pe: Oil								
d Number: 85280300 rent Operator Number: 02	7200						ame: SPRAB	ERRY (TRENE							
d Number: 85280300 rent Operator Number: 02 rrator Status: Active	2200						ame: SPRAB		OAREA) CORPORATION						
rent Operator Number: 02 rator Status: Active		t and to see					ame: SPRAB								
rent Operator Number: 02		ct and Lease					ame: SPRAB								
rent Operator Number: 02 rator Status: Active		ct and Lease		Page	: 1 of 1		ame: SPRAB							Page Si:	ze: [View All 🗸
rent Operator Number: 02 rator Status: Active e 2021 Oil Proration Re 3 results	sults for Distric		Lease	-		Current	ame: SPRAB	me: APACHE	CORPORATION	Unit	Potential	Gas/Qil		Daily	
rent Operator Number: 02 rrator Status: Active e 2021 Oil Proration Re	sults for Distric	ct and Lease	Lease Name	Page: <u>Well</u> <u>No.</u>	: 1 of 1 Field No.		ame: SPRAB			Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable	ze: View All ∨ Unit or Well Type
rent Operator Number: 02 rator Status: Active e 2021 Oil Proration Re 3 results	esults for Distric			-		Current	eme: SPRAB	Operator	CORPORATION	Unit No.				Daily	Unit or Well
rent Operator Number: 02 rrator Status: Active e 2021 Oil Proration Re 3 results <u>API No.</u>	District 1 08 398	Lease No.	Name GIBSON 7	Well No.	Field No.	Current	eme: SPRAB	me: APACHE	Operator Name APACHE	Unit No.	(BBL)	Ratio		Daily Allowable Oil / Gas	Unit or Well Type

Oil Proration Schedule by Field



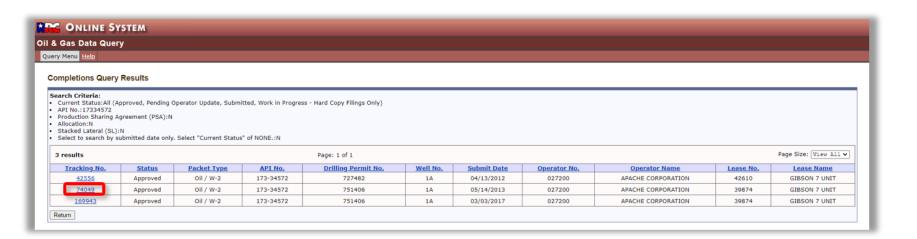
	YSTEM										
il & Gas Data Qu	ery										
Query Menu Help											
Proration Schedule	Query Results for June 2021										
ration Schedule by											
					Field Inf	formation					
	Fiel	d Name: SPRABERRY (TREND AREA)					Field Nu	mber: 85280300			
	Ek	Id Type: REGULAR					Discovery O	unty: MIDLAND			
		rt Date: 12/01/1952						Flag: Exempt			
	New Field Approv						Consolidated				
		on Date: 12/01/2014						mber: 7C-0291169			
	Suspensi						1st Well Drilling P				
	Field Top Well Al							epth: 8000			
	Allocation Formula	/Factor: 25% PER WELL,257.0000000	PER WELL:75% ACRES,9.6600	1000 ACRES							
l Field Rules:											
	Salt Dome: No Field Location: Land	Den't Descrit, No									
	VER HALF (WOLFCAMP) FIELD EFF 10/01/2										
	OK W/O DATA, P-15'S, ACLIST & LEASE PL										
le Type	Depth	Lease Spacing	Well Spacing		Acres per Unit	т	Tolerance Acres	Diagonal Code		Diagonal Max Length	
	10.00										
	All Depth	330		0	80.0		80.0	c	c		0
marks:		330		0	80.0		80.0	c	c		0
marks: ite	Remark	·			·			c	c	1	0
marks: ste //28/2020	Remark DKT 08-0316680; CONSOLII	ATED 3 FIELDS INTO 7C/08 SPRABERP			·	ALF (WOLFCAMP) FIEL		C	c		0
marks: ate /28/2020 /13/2020	Remark DKT 08-0316680: CONSOLI DKT 0G-19-00001664:CONS	NATED 3 FIELDS INTO 7C/08 SPRABERP	MP) FIELD	FIELD, SUGG RANCH	(CANYON DIST 08) & LOWER HAL		.D EFF 10/01/2019				
marks: ite /128/2020 /13/2020 /01/2019	Remark DKT 08-0316680: CONSOLI DKT 06-19-00001664:CONS DKT 08-0322164: EFF 12/01	NTED 3 FIELDS INTO 7C/08 SPRABERR OLIDATED THE CONGER. SW(WOLFCAR /2019 CONSOLIDATED 10 FIELDS: BLA	MP) FIELD LOCK(WOLFCAMP), BLALOCK L) FIELD. SUGG RANCH AKE, E(WOLFCAMP), B	(CANYON DIST 08) & LOWER HAL					N. (WOLFCAMP) & WOULD HAY	
marks: tte /28/2020 /13/2020 /01/2019 /22/2019	Remark DkT 08-0316680: CONSOLII DkT 06-19-000016641:CONSOLID DkT 08-0322146; EFF 12/01 DkT 08-0322146; SWRA0 ED	NATED 3 FIELDS INTO 7C/08 SPRABERP	MP) FIELD LOCK(WOLFCAMP), BLALOCK L TION 29, 32 & 41 IN BLOCK 36) FIELD, SUGG RANCH AKE, E(WOLFCAMP), B	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLFCAMP), D/ JUNTY, SEE ATTACHMENT A		.D EFF 10/01/2019			N. (WOLFCAMP) & WOULD HA	
marks: te /28/2020 /13/2020 /01/2019 /22/2019 /16/2019	Remark DrT 08-0316680: CONSOLIT DrT 08-0316680: CONSOLIT DrT 08-0322146; EFF 12/01 DrT 08-0322146; EFF 12/01 DrT 08-0322447; GMAD BU DrT 08-0322447; GMAD BU	NTED 3 FIELDS INTO 7C/08 SPRABERR OLIDATED THE CONGER. SW(WOLFCAN (2019 CONSOLIDATED 10 FIELDS) BLA CEPTION FOR THE WEST MALF OF SEC	MP) FIELD LOCK(WOLFCAMP), BLALOCK L TION 29, 32 & 41 IN BLOCK 36 ILIDATED INTO SPRABERRY(TA)) FIELD, SUGG RANCH AKE, E(WOLFCAMP), B 1, T4S, GLASSCOCK CC 85280300 EFF 10/1/1	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLFCAMP), DJ UNITY, SEE ATTACHMENT A 19	DAI(WOLFCAMP), DEW	LD EFF 10/01/2019 NEY LAKE(WOLFCAMP), IVA LEE (CLEARFORK), LEN			N. (WOLFCAMP) & WOULD HA	
narks: te 28/2020 13/2020 10/2019 22/2019 15/2019 30/2019 30/2019	Remark DKT 08-0316680; CDMSDLII DKT 06-19-00001664.CDMS DKT 06-022246; SFX 12/00 DKT 06-022046; SFX 12/00	ATED 3 FIELDS INTO 7C/08 SPRABERR OLIDATED THE CONGER, SW(WOLFCAR 2019 CONSOLIDATED 10 FIELDS; BLA CEPTION FOR THE WEST HALF OF SEC TTY W/(WCFCARM) 34001750 CONSO	MP) FIELD LOCK(WOLFCAMP), BLALOCK L TION 29, 32 & 41 IN BLOCK 36 ILIDATED INTO SPRABERRY(TA) COBRA(WOLFCAMP), DEWEY L) FIELD, SUGG RANCH AKE, E(WOLFCAMP), B 1, T4S, GLASSCOCK CC 85280300 EFF 10/1/1	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLFCAMP), DJ UNITY, SEE ATTACHMENT A 19	DAI(WOLFCAMP), DEW	LD EFF 10/01/2019 NEY LAKE(WOLFCAMP), IVA LEE (CLEARFORK), LEN			N. (WOLFCAMP) & WOULD HA	
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marks: ate (28/2020 /13/2020 /13/2019 /22/2019 /16/2019 /20/2019 /09/2018 /09/2018 /09/2016	Remark DrC 0=-0316680; CONBOLIT DrC 0=-03001664.cONB DrC 0=-032246; EFE 2070; DrC 0=-032246; EFE 2070; DrC 0=-032247; GARDEN DrC 0=-0318579 EFF 68/021 DRC 0=-0318579 EFF 68/021 DRC 0=023465; DRLS DRC 0=023465; DRLS DRC 00CKIT 0=023640; A	ATED 3 FIELDS INTO 7C/08 SPRABERA OLIDATED THE CONGER, SWIWOLFCAT 2019 COUBCIDATED 10 FIELDS IEA CERTION ROT HE WEST MAULO FOS ERTION NOT HE WEST MAULO FOS 19: CONSOLIDATED INTO THIS FIELD: THE UNAL BEEN DESIGNATED AS A UNIT 6 MONTH ENCEPTION TO SWIS 31 (Å) IMEGO (VIOLOCHME) DUVER), SSIILED UNES)	MP) FIELD LOCK(WOLFCAMP), BLALOCK L TION 29, 32 & 41 IN BLOCK 36 LIDATED INTO SPRABERRY(TA) COBRA(WOLFCAMP), DEWEY L T FIELD. EFFECTIVE 4/12/16. EFGGARDING THE 10 DAY RULE O (WOLFCAMP, UPPER) CONSOI) FIELD. SUGG RANCH AKE, E(WOLFCAMP), B , T4S, GLASSCOCK CC 185280300 EFF 10/1/1 AKE(WOLFCAMP), BLA WAS GRANTED, ALSO, LIDATED INTO SPRAB	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLFCAMP), DU UNITY, SEE ATTACHMENT A 19 LOCK LAKE (WOLFCAMP) BLALOCK A 6 MONTH EXCEPTION TO SWR. RARY (TREND ARA) EFFECTUR &	DAJ(WOLFCAMP), DEW CK LAKE.S(WOLFCAMP R 13(8)(4)(A) REGARD 8/25/2015.	LD EFF 10/01/2019 VEY LAKE(WOLFCAMP), IVA LEE (CLEARFORK), LEN P) & POWELL(5900) DING THE REQUIREMENT FOR A FLOWING OIL WEL	DRAH, WEST(DEAN), POWE	RLL(8300), POWELL,		VE (CLEARPORK)
marks: ate 5/28/2020 /11/2020 /12/2020 /12/2020 /12/2019 /12/2015 /12/2015	Remark DkT 06-0316680; CONSOLI DkT 06-19-0001664.CONS DkT 06-032246; EFE 1200 DkT 06-032247; Dk200 BER DCKET 10-0329458; MSE DSR DCKET 10-0329458; Dk200 DKT 06-0329458; Dk200 DKT 06-03294588; Dk200	ATED 3 FIELDS INTO 7C/08 SPAABERA OLIDATED THE CONGRE, SWIVICJECH 2019 CONSCILIATED 10 FIELDS: BLA CERTION FOR THE VEST TAUG OF BEST TTV. W. (MOUFCAMP) 3400 1750 CONSO 19:CONSCILIATED INTO THIS FIELD FIELD HAS BEEN DESIGNATED AS A UF 6 MONTH EXCERTION TO SUM \$11,01 HISBER (WOUFCAMB, UNHER), INNUES IN 1976 FT 2021/4. SACING AMERIDAD S ON A TAUCT WHERE BOTH VESTICAL H REPROSI. TO A LAUCHWARE WIST	MP) FIELD LICCK(WOLFCAMP), BLALOCK L LICDK 29, 32 & 41 IN BLOCK 36 LILDATED INTO SPRABERRY(TA) COBRA(WOLFCAMP), DEWEY L T FIELD, EFFCATVE 4/32/16. REGARDING THE 10 DAY RULE 0 (WOLFCAMP, UPBER) CONSO ROVISION ADDE POR DENIST AND HORIZONTAL WELLS ARE REASED, AND ADMINISTRATIVE	FIELD, SUGG RANCH AKE, E(WOLFCAMP), BL S230300 EFF 20/1/ AKE(WOLFCAMP), BLA WAS GRANTED, ALSO, LIDATED INTO SPRABE ASSIGNMENT TO THE S ASSIGNMENT TO THE SY	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLPCAMP), DI UNITY, SEE ATTACHIENT A. 19 LOCK LAKE(WOLPCAMP) BLALOCH LOCK LAKE(WOLPCAMP) BLALOCH LOCK LAKE(WOLPCAMP) BLALOCH LOCK LAKE(WOLPCAMP) BLALOCH MER FIELD FUNDER AND ON THE IS GRANTED AN UNCEPTION TO SUR TRANSPORT FUNDER AND ON THE IS	CK LAKE, S(WOLFCAMP), DEW CK LAKE, S(WOLFCAMP) R 13(8)(4)(A) REGARD 8/25/2015. VERTICAL WELLS SUC SAME ACREAGE IN TI WR 16(8) REGARDIN	D EFF 10/01/2019 VEY LAKE(WOLPCAMP), IVA LEE (CLEARFORK), LEN P) & POWELL(5900) DING THE REQUIREMENT FOR A FLOWING OLL WEE DING THE REQUIREMENT FOR A FLOWING OLL WEE THE FREUD, REQUISION ADORD THAT ALLOWS FERD ON THE DEADLINE FOR FLUIDS WITH ALLOWS FERD	DRAH, WEST(DEAN), POWE L TO BE PRODUCED THROU LAL AND & HORIZONTAL WI WEITTEN REQUEST FROM REPORTS.COMULTIONS	RLL(8300), POWELL IGH TUBING. ELLS AND NOT BE DO DPERATOR THE COMM	NUBLE ASSIGNED. OPERATORS	VE (CLEARFORK) SHALL FILE A P-16 TO REPORT ALL SOUCTION FOR ANY LEASE IN THIS FIL
marks: ate //28/2020 //01/2019 //22/2019 //22/2019 //30/2019 //30/2019 //34/2016 //11/2015	Remark DkT 06-0316680; CONSOLI DkT 06-19-0001664.CONS DkT 06-19-0001664.CONS DkT 06-032246; EFE 1200 DkT 06-032247; Dk20057 DR DxT 12-032958; Tk15 DR DxDCkT 70-032958; Tk15 DR DXDCkT 70-032958; Tk20 DKT 06-032940; Dk202940; Dk20057 DKT 20-0329156; Dk202940; Dk20057 DKT 20-0329156; Dk20540; Dk20057 DKT 20-0329156; Dk20540; Dk20057 DKT 20-0329156; Dk20540; Dk20057 DKT 20-032156; Dk20540; Dk2057 DKT 20-04757; Dk20567 DKT 20-04757; Dk20567 DKT 20-04757; Dk20577 DKT 20-04757; Dk205777 DKT 20-047577; Dk2057777, Dk20577777777 DKT 20-04757777777777777777777777777777777777	TATED 2 FIELDS INTO 7//08 SPRABERR OLDATED THE CONGR, SWIVOLFCA 10/39 CONSIDLATED 10 FIELDS ILL CEPTION FOR THE WEST HALF OF BIG THE WORK AND SHOT THE ONES 19 CONSIDLATED INTO THE FIELD FIELD HAS BEEN DESIDINATED AS A UT BIG HOMTH EXCEPTION TO SWI AS 1.0 19 FEI 20/21-2 SACIDA AMERICA 19 FEI 20/21-2 SACIDA AMERICA 10 JUNC SCH AND SCH AND SCH AND SCH HERMODS THO ALLOWARE, WAS INC ILLING GORFATTOR IS COMPLETED.	M9 FELD LICK/WCIFCAM9), BLALOCK 14 LICK/WCIFCAM9), BLALOCK 14 LICATED INTO SPRABERY(TA) CORRA(WCIFCAM9), DEWPE' CORRA(WCIFCAM9), DEWPE' CORRA(WCIFCAM9), DEWPE' LICATED INTO SPRABERY(TA) FEGADING THE DOAR NULE ORIGOLOGIAN, WEISS CONSO AND HORIZONTAL WELLS ARE REASED, AND ADMINISTRATIVE MICHEVER 15 EARLIER, ADMINIS EST OF TLE - D'15' VS 49 RORAT	I FIELD, SUGG RANICH AKE, E(WOLPCAMP), B I T45, GLASSCOCK CO I S280300 EFF 30/1/ KAE(WOLPCAMP), BLA VIAS GRANTED, ALSO, LIDATED INTO SPARE STRATUES ALL WILL STRATUES ALL WILL DISTRATUES ALL WILL DISTRATUES ALL WILL DISTRATUES ALL WILL	(CANYON DIST 08) & LOWER HAL ILALOCK LAKE SE(WOLFCAMP), DUNTY, SEE ATTACHMENT A UNITY, SEE ATTACHMENT A LICK LAKE (WOLFCAMP) BLALOCY A & MOUTH EXCEPTION TO SWR EARN (THEND AREA) EFFECTIVE & MARTEN TO MEXICONT AN AN E GRANTED AN EXCEPTION TO SW E GRANTED AN EXCEPTION TO SW	CK LAKE, S(WOLFCAMP), DEW CK LAKE, S(WOLFCAMP) R 13(B)(4)(A) REGARD B/25/2015. VERTICAL WELLS SIXC SAME ACREAGE IN T WR 16(B) REGARDIN TION TO SWS 51(A)RI	LD EFF 10/01/2019 VEF LAKE(WOLFCAMP), IVA LEE (CLEARFORK), LEN 9) & POWELL(5900) DING THE REQUIREMENT FOR A FLOWING OIL WEL COT TWAT A 464 ACRE SECTION MAY HAVE 8 VETT IN FIELD, ROXING ADODE THAT ALLOWS FRE	DRAH, WEST(DEAN), POWE L TO BE PRODUCED THROU AL AND & HORIZONTAL WO WHITTEN REQUEST FROM REPORTS.COMPLETIONS	IRL(8300), POWELL, IGH TUBING. ELLS AND NOT BE DO DERATOR THE COMM CAN BE FILED WITHIN G THE WELL.	VIBLE ASSIGNED. OPERATORS MISSION WILL CANCEL OVERPR 1 90 DAYS AFTER COMPLETION	VE (CLEARFORK) SHALL FILE A D-16 TO REDORT ALL IODUCTION FOR ANY LEASE IN THIS FI IOF THE WELL OR WITHIN 150 DAY AF
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Oil Query Results – Completion Link

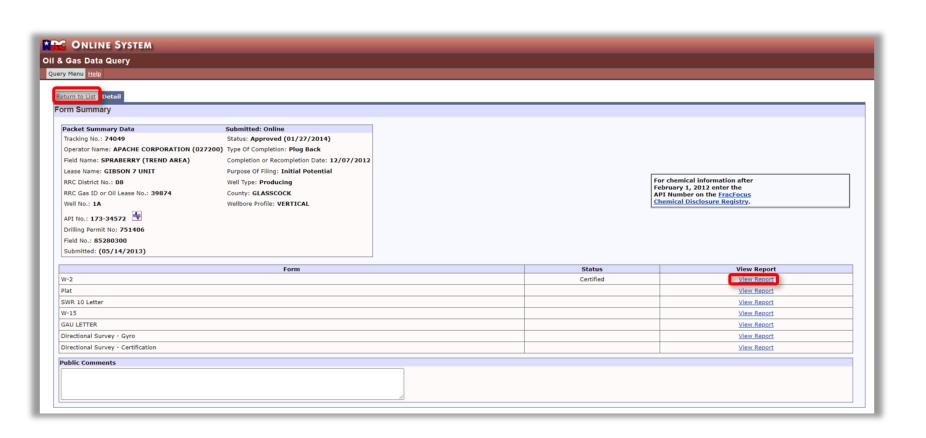


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ease Name(s): GIBSON 7		4													Return
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3 results			Page: 1											Page Size:	
3 results <u>API No.</u>	District	Lease No.	Page: 1	1 of 1 Well No.	Field No.	<u>Field</u> Name	<u>Field</u> Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio		Daily Allowable	Unit or Well Type
	District	<u>Lease No.</u>	Lease	Well	Field No.	Name			<u>Operator</u> <u>Name</u>	<u>Unit</u> <u>No.</u>	Potential (BBL)	Gas/Oil Ratio		Daily	Unit or
	District 08	Lease No. 39874 Links 🔻	Lease	Well	Field No.			<u>No.</u>	Operator Name APACHE CORPORATION	<u>Unit</u> <u>No.</u>	Potential (BBL) 3.0	Gas/Oil Ratio		Daily Allowable Oil / Gas	Unit or Well Type
API No.			Lease Name	Well No.		Name SPRABERRY (TREND	Type	<u>No.</u> 027200	APACHE	<u>Unit</u> <u>No.</u>	(BBL)	Ratio	Acres	Daily Allowable Oil / Gas 3# / 4120	Unit or

W-2 Completions Query Results

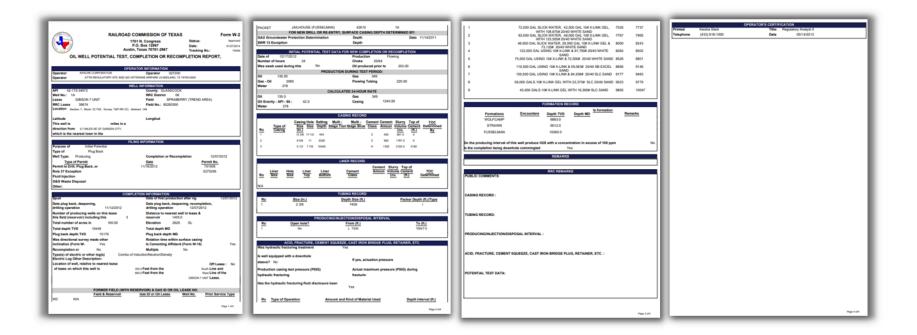


W-2 Completion Form Summary









Severance Query Overview



The Severance Query provides a way to search for wells on severed leases by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category
- Current, Historical or Both

Launch Severance Query



Oil & Gas			
		Filter this table:	
Type of Query	Learn More	0 Link	Updated 0
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly
Severance Query	Learn more	Launch application	Nightly
Well Status Report Query		Launch application	Nightly

Severance Query

CONLINE SYSTEM	
Oil & Gas Data Query Query Menu Help	
Severance Query Criteria	Severance Reconnect Process
Enter your search criteria and click on Submit to view the resul	5,
Search Criteria	
Choose One:	○ Oil Wells ○ Gas Wells ⑧ Both
District:	None Selected V
Oil Lease No./Gas Well ID No:	Search for Lease
Field(s):	Search for Field
	· · · · · · · · · · · · · · · · · · ·
Operator(s):	Search for Operator
	· ·
Severance/Seal Cert. Ltr. Issued By:	None Selected V
Severance/Seal Cert. Ltr. Reason:	None Selected
Certified Letter Date:	Between And (MM/DD/YYYY)
Severance/Seal	Between And (MM/DD/YYYY)
* Severance/Seal	None Selected
Category:	
Choose One:	Current O Historical O Both
* Specifying "Outstanding All" will provide a list of all leases o	n which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).
* Specifying "All (Outstanding and Resolved)" will provide a lit	t of all leases on which an issue ever existed, regardless of its current status.
* Specifying "Pre-Severance/Seal (Certified) Outstanding" will	provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been
issued. Submit Reset	Return
	reum

Search for Operator



Search by Numb	er		
Operator number:	584487	Search	
Search by Name	,		
Operator name:	 Beginning with these characters Containing these characters Matching these characters exactly 	,,	Search
Search Result		Operator Selection	
584487 - MORE I	EXAS OIL	584487 - MORE TEXAS OIL	

-

Severance Query Criteria

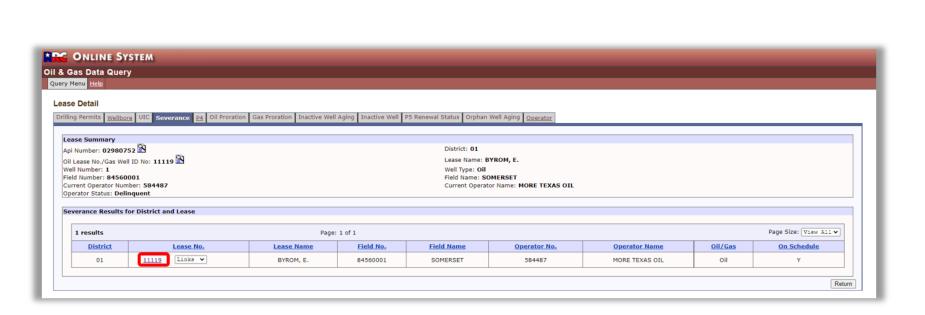
Severance Query Criteria		Severance Reconn	ect Process
Enter your search criteria and click on Submit to view the resu	ts.		
Search Criteria			
Choose One:	🔿 Oil Wells 🔾 Gas Wells 🖲 Both		
District	None Selected V		
Oil Lease No./Gas Well ID No:			Search for Lease
	A		
Field(s):			Search for Field
			
	584487 - MORE TEXAS OIL		
Operator(s):			Search for Operator
Severance/Sea Cert. Ltr. Issued By:	None Selected 💙		
Severance/Sea	None Selected		
Cert. Ltr. Reason: Certified Letter Date:	Between And	(MM/DD/YYYY)	
Severance/Sea			
Letter Date:	And	(MM/DD/YYYY)	
* Severance/Sea Category:	Outstanding All	▼ ←───	
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\ast Specifying "Outstanding All" will provide a list of all leases	n which one or more outstanding issues exists. (For	more information on what constitutes a	in outstanding issue, please see the he
* Specifying "All (Outstanding and Resolved)" will provide a	st of all leases on which an issue ever existed, regar	dless of its current status.	

Severance Query Results



Gas D ry Menu	Data Query Help							
verance	e Query Results							
	riteria: (s): MORE TEXAS O :e/Seal Category: (Return
1 - 10 o	of 14 results	[< <first< th=""><th>][<previous]< th=""><th>] [<u>Next>] [Last>>]</u> Page: 1</th><th>. <u>2</u> of <u>2</u></th><th></th><th>Page Size:</th><th>10 🗸</th></previous]<></th></first<>][<previous]< th=""><th>] [<u>Next>] [Last>>]</u> Page: 1</th><th>. <u>2</u> of <u>2</u></th><th></th><th>Page Size:</th><th>10 🗸</th></previous]<>] [<u>Next>] [Last>>]</u> Page: 1	. <u>2</u> of <u>2</u>		Page Size:	10 🗸
<u>District</u>	Lease No.	<u>Lease Name</u>	Field No.	Field Name	<u>Operator</u> <u>No.</u>	<u>Operator</u> <u>Name</u>	<u>Oil/Gas</u>	<u>On</u> Schedule
01	01871 Links 🗸	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	03443 Links 🗸	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	06391 Links 🗸	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06629 Links 🗸	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06692 Links 🗸	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	09345 Links 🗸	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	10740 Links 🗸	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10760 Links 🗸	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10910 Links 🗸	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	11119 Links 🗸	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

Lease Detail – Severance Query



Severances By Lease

CONLINE	System						
& Gas Data Q	uery						
Jery Menu Help							
Severances By I	ease						
Well Type: Oil							District: 01
wen rype: On							
Lease Name: BYR	OM, E.						Lease Number: 11119 🖎
Field Name: SOM	ERSET						Field Number: 84560001
Operator Name:	MORE TEXAS OIL						Operator Number: 584487
							Lease Amount Due: \$3000
Severance		Certified Letter	Severance Issue	Violation Resolved	P4 Cert Re-Issue	Fee	
Issued By	Severance Reason	Issued Date	Date	Date	Date	Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT PR1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production		08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT						
	DELQ PROD REPORT			02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

Severance



- P-4 will not be reissued unless the \$750 severance fee is paid
- If severed, It is unlawful for the operator to
 - use a well for production
 - injection or disposal
 - or for a gatherer to transport oil or gas from the lease
- The Commission may impose an administrative penalty of up to \$10,000 for each violation.

Severance Reconnect Process



Payments may be made in person, by mail or by phone

- 512-463-6882
- Make checks payable to:
 - Railroad Commission of Texas
- Return payment with your severance letter
 Attention: Central Fee Receipts





For immediate assistance please call the Well Compliance main phone number.

Phone: 512-463-6975

Email: <u>prorationunit@rrc.texas.gov</u>

Website: https://www.rrc.texas.gov/

Address: P.O. Box 12967, Austin, Texas 78711-2967



Evaluation

 Please complete the evaluation available on the RRC website at <u>https://survey.alchemer.com/s3/6403402/2</u> 021-RRC-Regulatory-Webinars-Oil-Gasand-Pipeline-Safety-Evaluation

Archive Video

 A link to the archive video of the webcast will be available on the same webpage as the presentation.