

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
MARCH 2011**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**ELIZABETH AMES JONES .....Chairman**

**DAVID PORTER ..... Commissioner**

**GIL BUJANO, P.E.,  
DEPUTY DIRECTOR, OIL AND GAS DIVISION  
ISSUED JUNE 2011**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 MARCH 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2010
EXTRACTION LOSS * .....	40,694,445	7.29	
ACID GAS H2S & CO2 .....	20,119,068	3.60	
PLANT FUEL AND LEASE USE ....	30,314,605	5.43	-6.95
PRESS MAINT & REPRESS .....	3,749,658	.67	-46.26
TRANSMISSION LINES .....	439,933,774	78.83	-5.28
CYCLED .....	24,815,429	4.44	1.70
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	1,573,602	.28	75.05
VENTED OR FLARED .....	1,231,285	.22	-56.00
PLANT METER DIFFERENCE .....	-4,378,098	.78	
-----			
TOTAL GAS PRODUCED .....	558,053,768		-4.68
MARKETED PRODUCTION # .....	470,248,379		-5.42

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2011

GAS FIELDS PRODUCED .....	7,346
GAS WELLS PRODUCED .....	92,305
GAS WELL GAS PRODUCED .....	487,207,980
EXTRACTION LOSS (LEASE) .....	4,690,387
FUEL SYSTEM & LEASE USE .....	10,839,806
GAS LIFT .....	1,587,627
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	349,417,573
PROCESSING PLANTS .....	120,523,142
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	149,445

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2011

OIL WELLS PRODUCED .....	141,896
CASINGHEAD GAS PRODUCED .....	70,845,788
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	8,089,154 -----
TOTAL .....	78,934,942
FUEL SYSTEM & LEASE USE .....	2,045,362
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,295,345
TRANSMISSION LINES .....	33,390,859
PROCESSING PLANTS .....	41,638,177
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	565,199
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
MARCH 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES				
01	196	2,467	10,335,731	302,459	278,799	0	5,697,227	4,040,399	0	16,847		
02	1,042	2,606	16,279,320	851,670	762,819	257	9,159,479	5,449,913	0	55,182		
03	926	3,185	30,720,878	1,111,030	992,467	7,832	23,731,064	4,839,981	0	38,504		
04	1,419	12,709	64,697,268	764,257	2,796,249	0	37,039,645	24,069,735	0	27,382		
05	227	5,858	50,141,970	36,951	602,466	0	47,130,961	2,371,405	0	187		
06	575	15,295	72,052,641	604,793	2,090,463	70,572	48,919,058	20,366,169	0	1,586		
7B	932	4,421	2,553,977	14,276	79,579	0	1,584,101	876,006	0	15		
7C	422	13,664	18,973,575	118,044	481,910	588	9,056,674	9,316,287	0	72		
08	486	4,083	25,582,293	90,167	383,431	0	18,752,274	6,349,900	0	6,521		
8A	39	275	1,114,646	6,454	10,138	0	877,710	220,053	0	291		
09	429	16,468	160,806,077	243,373	1,903,100	1,088,158	127,502,526	30,068,920	0	0		
10	653	11,274	33,949,604	546,913	458,385	420,220	19,966,854	12,554,374	0	2,858		
	7,346	92,305	487,207,980	4,690,387	10,839,806	1,587,627	349,417,573	120,523,142	0	149,445		

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
MARCH 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,391	766,540	0	766,540	68,759	0	241,304	398,886	0	57,591
02	1,590	1,622,588	589,176	2,211,764	229,539	0	1,613,538	294,666	0	74,021
03	6,832	4,049,473	709,056	4,758,529	522,527	0	3,414,360	801,994	0	19,648
04	1,381	452,385	98,456	550,841	53,667	0	332,235	161,612	0	3,327
05	1,496	228,924	1,325,815	1,554,739	14,544	0	1,425,045	113,237	0	1,913
06	3,137	2,004,064	3,308,102	5,312,166	102,480	0	4,011,463	1,181,534	0	16,689
6E	4,758	133,924	0	133,924	117	0	92,340	41,153	0	314
7B	8,156	1,014,525	13,556	1,028,081	24,193	0	487,625	503,702	0	12,561
7C	12,601	9,678,514	588	9,679,102	175,127	0	3,062,225	6,438,040	0	3,710
08	41,242	32,575,674	107,709	32,683,383	541,021	1,295,345	5,689,341	24,853,051	0	304,625
8A	21,653	11,171,233	0	11,171,233	107,240	0	5,626,500	5,381,535	0	55,958
09	17,108	3,871,054	1,088,158	4,959,212	108,918	0	4,264,105	571,969	0	14,220
10	9,551	3,276,890	848,538	4,125,428	97,230	0	3,130,778	896,798	0	622
TOTAL	141,896	70,845,788	8,089,154	78,934,942	2,045,362	1,295,345	33,390,859	41,638,177	0	565,199

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
MARCH 2011

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	266,928	0	1,125	19,629	287,682	39,637	224,819	198,610	1,687	752,435
02	402,272	0	10,700	38,591	451,563	113,261	435,443	555,400	0	1,555,667
03	1,002,962	0	78,458	48,734	1,130,154	155,970	922,138	952,424	339,445	3,500,131
04	636,632	0	18,894	128,700	784,226	254,603	1,367,496	1,519,491	127,587	4,053,403
05	36,021	0	3,155	40,081	79,257	71,669	243,440	457,310	78,363	930,039
06	540,309	7	39,190	157,390	736,896	299,076	692,470	902,452	10,373	2,641,267
7B	11,752	0	62,293	5,459	79,504	180,603	798,355	1,084,409	95,339	2,238,210
7C	107,342	949	54,416	47,793	210,500	114,928	691,656	696,250	669,045	2,382,379
08	84,559	4,618	28,513	5,514	123,204	141,053	756,761	1,046,045	12,778	2,079,841
8A	7,021	0	564	463	8,048	17,416	124,596	35,062	698,429	883,551
09	209,403	0	78,065	5,338	292,806	187,174	844,832	1,326,573	219,803	2,871,188
10	394,949	0	173,568	68,251	636,768	295,980	1,779,580	1,157,608	286,085	4,156,021
TOTAL	3,700,150	5,574	548,941	565,943	4,820,608	1,871,370	8,881,586	9,931,634	2,538,934	28,044,132

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
MARCH 2011

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 29 OIL- 862 TOTAL- 891

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,704	27,403,942	27,488,646
DELIVERIES FROM GATH. SYSTEM	12,268	9,984	22,252
UNACCOUNTED FOR	4,650	1,348	5,998
GAS TO PLANTS FOR PROCESSING	77,086	27,395,306	27,472,392
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,000,871
 TOTAL GAS TO PLANTS FOR PROCESSING			 30,473,263

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,029,069
ACID GAS H2S, CO2, H2O			387,281
PLANT, LEASE, & SYSTEM USE	0	2,354	1,767,464
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,815,429
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	12,268	0	4,936
TO TRANSMISSION LINES	0	0	2,793,040
VENTED OR FLARED	0	7,630	311
METER DIFFERENCE			-324,267
 TOTAL GAS DISPOSITION	 12,268	 9,984	 30,473,263

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,574
GASOLINE	24,188
BUTANES - PROPANES	93,815
ETHANE	92,019
OTHER PRODUCTS	510,829
 TOTAL PLANT PRODUCTION	 726,425

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		68
CO2 PRODUCTION (MCF)		24,080,517

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
MARCH 2011

PLANTS OPERATED: 181  
WELLS PRODUCED: GAS- 26,449 OIL- 27,236 TOTAL- 53,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	206,930,293	42,054,950	248,985,243
DELIVERIES FROM GATH. SYSTEM	10,527,870	812,086	11,339,956
UNACCOUNTED FOR	-2,669,540	3,261,448	591,908
GAS TO PLANTS FOR PROCESSING	193,732,883	44,504,312	238,237,195
REFINERY AND STORAGE VAPORS			3,343,744
OTHER SOURCES			82,611,138
 TOTAL GAS TO PLANTS FOR PROCESSING			 324,192,077

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,476,314
ACID GAS H2S,CO2,H2O			18,820,841
PLANT, LEASE, & SYSTEM USE	1,454,470	407,289	11,615,308
GAS LIFT	613,526	31,635	1,270,586
REPRESS & PRESS MAINT	0	0	2,336,070
CYCLED	0	0	497,120
UNDERGROUND STORAGE	0	0	2,508,644
TO OTHER PLANTS	4,082,270	152,551	7,435,151
TO TRANSMISSION LINES	4,390,804	155,284	248,956,906
VENTED OR FLARED	742	65,327	340,192
METER DIFFERENCE			-4,202,907
 TOTAL GAS DISPOSITION	 10,541,812	 812,086	 324,054,225

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	548,941
GASOLINE	1,847,182
BUTANES - PROPANES	8,787,771
ETHANE	9,839,615
OTHER PRODUCTS	1,953,593

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,675,774
LOUISIANA	240,705

TOTAL PLANT PRODUCTION	22,977,102	TOTAL	1,916,479
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,114		
CO2 PRODUCTION (MCF)	7,395,216		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
MARCH 2011

PLANTS OPERATED: 1,389  
WELLS PRODUCED: GAS- 15,109 OIL- 3,656 TOTAL- 18,765

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,431,378	8,704,093	69,135,471
DELIVERIES FROM GATH. SYSTEM	5,295,270	1,681,050	6,976,320
UNACCOUNTED FOR	238,948	-690,950	-452,002
GAS TO PLANTS FOR PROCESSING	55,387,078	6,332,093	61,719,171
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,008,585
 TOTAL GAS TO PLANTS FOR PROCESSING			 76,727,756

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			498,675
ACID GAS H2S, CO2, H2O			910,946
PLANT, LEASE, & SYSTEM USE	129,725	4	2,052,823
GAS LIFT	37,263	0	4,562,913
REPRESS & PRESS MAINT	0	0	127,588
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,261,404	1,937,073	21,792,064
TO TRANSMISSION LINES	3,118,180	986	46,540,293
VENTED OR FLARED	5,717	10	87,367
METER DIFFERENCE			149,076
 TOTAL GAS DISPOSITION	 5,552,289	 1,938,073	 76,721,745

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	565,943
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	74,512

TOTAL PLANT PRODUCTION 640,455

SULFUR PRODUCTION (LONG TONS) 1,715  
CO2 PRODUCTION (MCF) 0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	21,931

TOTAL 21,931  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 MARCH 2011

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	102,301	2.97
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGNO GATHERING	14,896	2.29
04	EXXON MOBIL CORPORATION	ALAZAN	10,660	2.30
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	16,720	.00
08	TARGA MIDSTREAM SERVICES LP	PUCKETT PLANT NO.237	45,900	17.52
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	72,167	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 MARCH 2011

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,295,345
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,295,345
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,286,000
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	9,345
	-----
TOTAL .....	1,295,345
NUMBER OF INJECTION WELLS .....	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Mar-11

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	9,072,199		9,072,199
2 COLORADO INTER GAS CO	0		0
3 GULF STATES TRANS. CORP.	4,299,431		4,299,431
4 CAMRICK GAS PROCESS	4,764		4,764
5 FLORIDA GAS TRANS	0		0
6 DUKE ENERGY FLD	0		0
7 GULF SOUTH PIPELINE CO	24,521,027		24,521,027
8 Centerpt Ener Miss(Woodlawn)	643,963		643,963
9 NAT'L GAS P/L CO OF AMER	28,301,247	41,898,675	70,199,922
10 CENTERPOINT ENER FLD SER	85,174	6,067	91,241
11 NORTHERN NAT'L GAS CO	10,925,427	1,151,382	12,076,809
12 OKTEX PIPELINE COMPANY	0		0
13 PANHANDLE EAST P/L CO	6,140,695		6,140,695
14 SOUTHERN NAT'L GAS CO	0		0
15 TENNESSEE GAS P/L CO	8,649,100		8,649,100
16 TX EASTERN TRANS CO	5,566,331	134,619	5,700,950
17 TX GAS TRANS CORP	0		0
18 TRANS-SABINE P/L CO	0		0
19 TRANSCONT GAS P/L CORP	15,954,003		15,954,003
20 TRUNKLINE GAS CO	31,004,501		31,004,501
21 W.TEXAS GAS, INC(Feltwater)			0
22 W.TEXAS GAS INC(KERRICK)	204,746		204,746
23 SOUTHERN STAR CENT'L GAS	2,969,282		2,969,282
24 REGENCY FIELD SERVICES LLC	4,799		4,799
25 DCP MIDSTREAM	219,049		219,049
26 MIDCONTINENT EXPRESS P/L LLC	23,384,285	16,670,995	40,055,280
<b>TOTAL</b>	<b>171,950,023</b>	<b>59,861,738</b>	<b>231,811,761</b>
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 16% FROM THE SAME MONTH LAST YR			

**TABLE 13  
GAS STORAGE OPERATIONS  
MARCH 2011**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	82,529	338,950	0	1,529,056	2,835,948
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,299,753	1,387,978	0	1,089,627	2,623,495
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	99,768	473,947	0	355,713	1,255,671
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	211,595	1,176,712	0	1,326,428	5,309,360
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	98,385	24,318	0	1,108,960	2,208,960
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,586,482	4,196,789	0	4,587,756	9,469,955
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	908,285	9,310,228	0	34,785,407	100,261,564
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,060,704	968,849	0	3,690,364	6,690,364
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	44,613	2,144,395	0	2,447,280	6,564,927
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	143,293	301,446	0	2,981,227	2,981,227
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	212,557	297,226	0	1,903,838	2,903,838
18. THE CUMMING COMPANY INC	LEBEAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	106,938	375,031	0	3,686,718	5,401,718
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	658,891	1,452,220	0	14,795,267	20,455,267
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	820,658	244,214	0	3,379,333	4,448,333
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,206,103	6,170,300	0	4,674,523	9,359,970
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,202,696	11,288,175	0	65,265,692	125,265,692
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	106,989	240,111	0	1,707,923	2,807,080
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	563,076	586,988	0	6,794,182	10,514,532
28. DEVON GAS SERVICES, LP	LOME CAMP STORAGE FIELD	PALO PINTO	198,189	73,682	0	577,458	844,958
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,529,711	4,437,632	0	65,758,568	94,875,423
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,514,341	4,926,650	0	7,338,150	19,534,672
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,709,544	1,838,004	0	3,637,861	6,711,861
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	407,256	617,619	0	3,212,535	6,606,594
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	90,907	4,269,734	0	9,725,421	21,784,245
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,250,285	1,543,556	0	4,990,447	9,342,886
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,676,202	8,624,312	0	10,889,110	16,404,047
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,079,000	1,449,800	0	3,303,400	3,303,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	211,411	959,377	0	803,523	1,396,744
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,995,025	0	11,000,878	28,241,420
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	949,109	1,545,453	0	1,448,455	4,599,663
TOTAL GAS STORAGE			29,029,250	76,258,721	0	282,505,230	543,195,503

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).