

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
January 31, 2024**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 01/31/2024 (MMcf)	Working Gas* 01/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 02/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,330	2,808	(478)	2,203
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,359	2,367	(8)	2,359
Houston Pipe Line Co.	Bammell	Harris	1,300	30,480	45,295	(14,815)	34,848
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,008	7,140	(1,132)	5,763
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,086	3,311	(225)	3,070
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,932	1,724	208	1,921
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,973	3,645	328	4,200
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,962	15,720	1,242	17,431
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,688	5,910	(222)	5,688
Lower Colorado River Authority	Hilbig	Bastrop	85	3,185	2,822	363	3,669
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	64,403	64,099	304	66,501
SWG Pipeline*	Lone Camp	Palo Pinto	28	683	774	(91)	683
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,718	84,111	(3,393)	82,716
Energy Transfer Fuel LP	Bryson	Jack	100	5,134	5,024	110	5,391
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,398	23,160	(3,762)	20,231
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	25,588	23,591	1,997	26,363
		<b>Subtotals</b>	<b>5,996</b>	<b>273,508</b>	<b>293,082</b>	<b>(19,574)</b>	<b>284,618</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	692	1,532	(840)	728
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,197	1,267	(70)	1,279
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,926	10,063	(2,137)	8,350
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	701	697	4	701
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,239	8,040	(801)	7,834
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,691	4,295	(2,604)	1,761
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	25,443	18,114	7,329	25,584
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,556	740	4,816	5,554
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	18,807	15,522	3,285	19,894
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,571	4,257	(1,686)	3,835
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,378	5,950	428	6,094
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	5,263	5,560	(297)	5,228
Underground Storage LLC	Pierce Junction	Harris	-	1,866	1,838	28	1,440
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,657	27,408	(4,751)	23,152
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,150	7,616	(1,466)	5,918
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,267	916	351	1,267
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,065	2,410	3,655	5,439
		<b>Subtotals</b>	<b>12,583</b>	<b>123,568</b>	<b>118,324</b>	<b>5,244</b>	<b>126,157</b>

**Source: RRC Form G-3**

**TOTALS 18,579 397,076 411,406 (14,330) 410,775**

**\*Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
January-2024**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jan-23	293,416	117,411	410,827	17.72%
Feb-23	283,450	110,667	394,117	30.50%
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,568	397,076	-5.68%