

**STATEWIDE RULE 10 EXCEPTION DATA SHEET**

**\$375.00 Fee Required**  
**(Statewide Rule 78**  
**effective 05/01/2012)**

County \_\_\_\_\_ RRC District \_\_\_\_\_ Date \_\_\_\_\_

(1) Operator Name, Address, RRC ID No., Name & Phone No. of Contact Person

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

\_\_\_\_ Does the applicant request to receive all Commission correspondence concerning the administrative review of this application VIA EMAIL ONLY? If yes, indicate email address \_\_\_\_\_

(2) API# \_\_\_\_\_ Lease name & well # \_\_\_\_\_

(3) Field Information. Indicate the following *for each field*:

- (a) Field name \_\_\_\_\_
- (b) Field number \_\_\_\_\_
- (c) Oil or gas \_\_\_\_\_
- (d) Spacing and density rules \_\_\_\_\_
- (e) Top allowable \_\_\_\_\_
- (f) Discovery date \_\_\_\_\_
- (g) Depth \_\_\_\_\_
- (h) Hydrogen sulfide status (Statewide Rule 36) \_\_\_\_\_

(4) Indicate an instance (operator, lease, well no., or docket #) wherein the Commission has granted a Statewide Rule 10 Exception for these same zones (If none, all operators in all of the zones must be notified of this application.) \_\_\_\_\_

(5) Is this well currently on the Commission's schedule as a multi-completed well in the zones cited above? \_\_\_\_\_  
 If not, explain well status in detail and indicate if Form W-1 has been filed for zones not on the schedule. \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_

Indicate completion date of the subject well in each zone. \_\_\_\_\_

(6) Is this a regular location with respect to all zones for which the exception is requested? \_\_\_\_\_

(7) If the answer to item (6) is "NO", was a Rule 37 permit obtained? \_\_\_\_\_ If so, state the Rule 37 case Number. \_\_\_\_\_

(8) Are the Royalty and Working Interests identical with respect to all proposed combined zones in the well? \_\_\_\_\_

(9) Attach history of subject well including all of the following:

- (a) Current producing capabilities for each zone \_\_\_\_\_
- (b) Current shut-in BHP for each zone \_\_\_\_\_
- (c) Method of determining shut-in BHP for each zone \_\_\_\_\_
- (d) Anticipated drawdown pressure for each zone under commingled producing conditions \_\_\_\_\_
- (e) Drawdown pressure for each zone under producing conditions **without** commingling \_\_\_\_\_

(10) Indicate estimated daily commingled production:

- (a) Gas: \_\_\_\_\_ MCF/day
- (b) Oil/Condensate: \_\_\_\_\_ BBL/day
- (c) Water: \_\_\_\_\_ BBL/day

- (11) Attach schematic diagram of current and proposed well completion. Indicate where production tubing will be set. Indicate the tops of cement for each string of casing. Indicate perforated depths and which perforations belong to which field.
- (12) Attach a service list showing all affected operators. The applicant shall give notice by serving a copy of the application on all affected operators at the same time the application is filed with the Commission. The applicant must certify on the application that each operator on the service list has been served notice via a copy of this application.
- (13) Will combined production be artificially lifted? \_\_\_\_\_ Are any of the zones capable of being produced separately without artificial lift? \_\_\_\_\_ If so, indicate which zones. \_\_\_\_\_
- (14) Attach a detailed summary as to why the well cannot be produced as a multi-completed well. Also, include detailed reasons for desiring the requested exception. \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_
- (15) Will cross-flow exist under flowing conditions if combined production is permitted? \_\_\_\_\_ Will cross-flow exist under shut-in conditions if combined production is permitted? \_\_\_\_\_ If cross-flow did exist in either case, would reservoir damage result? \_\_\_\_\_
- (16) Present evidence that the fluids from all zones are compatible by answering the following:
- (a) Will down-hole commingling cause scale build-up within the well? \_\_\_\_\_ Present any necessary evidence. \_\_\_\_\_  
 \_\_\_\_\_  
 Will down-hole commingling cause any other damage to the well? \_\_\_\_\_ Present any necessary evidence. \_\_\_\_\_  
 \_\_\_\_\_
- (b) How will the operator monitor the issues addressed by item (a) above? \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_
- (17) Present evidence as to the additional recovery of hydrocarbons which will result from down-hole commingling. Also present evidence of the estimated recoverable reserves from each zone without commingling. Indicate the following:
- (a) Remaining recoverable reserves for each zone **without** commingling \_\_\_\_\_  
 (b) Abandonment rate for each zone **without** commingling \_\_\_\_\_  
 (c) Remaining recoverable reserves for each zone **with** commingling \_\_\_\_\_  
 (d) Abandonment rate for each zone **with** commingling \_\_\_\_\_
- (18) If commingling is not approved, what action will the operator take? \_\_\_\_\_
- (19) Indicate the field that you request the commingled wellbore be assigned to for proration purposes (for first time application in these fields only) \_\_\_\_\_

Upon review of this application, the Commission may require additional information to be provided.

Filing instructions: File the original and any required attachments and fees with the Railroad Commission by hand delivery or mail to the following address:

RAILROAD COMMISSION OF TEXAS  
 ATTN: ENGINEERING UNIT  
 PO BOX 12967  
 AUSTIN TX 78711-2967

If you have been served notice of this application and you wish to request a hearing on this application, you must mail or fax (512-463-6780) a letter to the engineering unit in the Austin office stating your intent to appear in protest. A copy of this intent to appear in protest must also be mailed to the applicant on the same date. This intent

to appear in protest must be received in the Railroad Commission's Austin office no later than 14 days following the date of this application at 5:00 PM.