

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman
CHRISTI CRADDICK..... Commissioner
RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2018

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE JULY 2017 |
|-------------------------------|---------------------|------------------------|--------------------------------|
| EXTRACTION LOSS * | 116,883,530 | 15.11 | |
| ACID GAS H2S & CO2 | 19,898,885 | 2.57 | |
| PLANT FUEL AND LEASE USE | 62,833,578 | 8.12 | 29.43 |
| PRESS MAINT & REPRESS | 22,122,176 | 2.86 | 27.92 |
| TRANSMISSION LINES | 515,641,621 | 66.67 | 15.93 |
| CYCLED | 30,904,946 | 3.99 | .11 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 27,062,299 | 3.49 | 25.71 |
| VENTED OR FLARED | 30,692,864 | 3.96 | 39.50 |
| PLANT METER DIFFERENCE | -52,668,725 | 6.81 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 773,371,174 | | 15.25 |
| MARKETED PRODUCTION # | 578,475,199 | | 16.67 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2018

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 5,749 |
| GAS WELLS PRODUCED | 92,791 |
| GAS WELL GAS PRODUCED | 501,291,895 |
| EXTRACTION LOSS (LEASE) | 18,665,851 |
| FUEL SYSTEM & LEASE USE | 11,529,869 |
| GAS LIFT | 446,503 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 266,244,899 |
| PROCESSING PLANTS | 200,630,734 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 3,774,039 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2018

| | |
|---|-------------|
| OIL WELLS PRODUCED | 182,841 |
| CASINGHEAD GAS PRODUCED | 272,079,279 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED | |
| FOR GAS LIFT | 45,998,993 |
| | ----- |
| TOTAL | 318,078,272 |
| FUEL SYSTEM & LEASE USE | 9,510,403 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 146,918,948 |
| PROCESSING PLANTS | 153,010,670 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 8,638,251 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2018

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|----------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 150 | 5,410 | 81,176,797 | 2,910,005 | 2,038,915 | 15,452 | 0 | 28,101,363 | 47,964,033 | 0 | 147,029 |
| 02 | 615 | 3,159 | 30,663,312 | 3,348,835 | 1,214,921 | 309,578 | 0 | 4,458,229 | 21,247,012 | 0 | 84,737 |
| 03 | 657 | 2,614 | 17,564,033 | 577,124 | 561,931 | 3,936 | 0 | 9,750,089 | 6,645,259 | 0 | 25,694 |
| 04 | 1,038 | 10,753 | 40,458,015 | 678,166 | 2,036,393 | 2,249 | 0 | 26,017,501 | 11,677,323 | 0 | 46,383 |
| 05 | 181 | 5,780 | 19,508,005 | 14,263 | 282,552 | 0 | 0 | 15,854,019 | 3,356,768 | 0 | 403 |
| 06 | 478 | 14,329 | 85,300,300 | 388,128 | 1,282,425 | 36,771 | 0 | 58,154,968 | 25,408,317 | 0 | 29,691 |
| 7B | 843 | 3,794 | 1,788,877 | 9,178 | 34,773 | 0 | 0 | 1,081,627 | 662,674 | 0 | 625 |
| 7C | 390 | 12,803 | 9,503,960 | 41,525 | 267,984 | 0 | 0 | 2,870,054 | 6,318,269 | 0 | 6,128 |
| 08 | 406 | 4,534 | 84,281,006 | 9,840,376 | 1,405,540 | 26,371 | 0 | 35,147,817 | 34,432,706 | 0 | 3,428,196 |
| 8A | 29 | 135 | 523,560 | 3,212 | 2,527 | 0 | 0 | 458,790 | 59,031 | 0 | 0 |
| 09 | 401 | 17,431 | 98,523,065 | 134,213 | 1,813,940 | 10,011 | 0 | 62,679,148 | 33,885,753 | 0 | 0 |
| 10 | 561 | 12,049 | 32,000,965 | 720,826 | 587,968 | 42,135 | 0 | 21,671,294 | 8,973,589 | 0 | 5,153 |
| | 5,749 | 92,791 | 501,291,895 | 18,665,851 | 11,529,869 | 446,503 | 0 | 266,244,899 | 200,630,734 | 0 | 3,774,039 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2018

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|--------------|-------------------|----------------------------|-------------------|--------------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 22,484 | 30,143,956 | 13,971,102 | 44,115,058 | 2,364,207 | 0 | 32,064,651 | 8,496,227 | 0 | 1,189,973 |
| 02 | 5,860 | 34,260,074 | 21,024,378 | 55,284,452 | 2,241,359 | 0 | 30,396,778 | 22,210,273 | 0 | 436,042 |
| 03 | 8,110 | 4,651,280 | 194,735 | 4,846,015 | 608,752 | 0 | 3,507,490 | 648,263 | 0 | 81,510 |
| 04 | 1,294 | 329,311 | 46,359 | 375,670 | 80,669 | 0 | 222,358 | 70,558 | 0 | 2,085 |
| 05 | 1,741 | 879,605 | 1,020,733 | 1,900,338 | 61,086 | 0 | 1,490,201 | 332,586 | 0 | 16,465 |
| 06 | 3,727 | 5,462,499 | 1,065,574 | 6,528,073 | 69,639 | 0 | 6,016,512 | 427,261 | 0 | 14,661 |
| 6E | 4,405 | 119,599 | 0 | 119,599 | 119 | 0 | 111,748 | 7,732 | 0 | 0 |
| 7B | 9,290 | 1,386,854 | 14,930 | 1,401,784 | 16,607 | 0 | 958,206 | 418,313 | 0 | 8,658 |
| 7C | 17,424 | 51,950,991 | 2,023,926 | 53,974,917 | 1,168,906 | 0 | 17,265,879 | 34,294,408 | 0 | 1,245,724 |
| 08 | 59,260 | 123,440,037 | 4,569,650 | 128,009,687 | 2,406,489 | 0 | 39,809,735 | 81,106,210 | 0 | 4,687,253 |
| 8A | 21,761 | 10,291,120 | 0 | 10,291,120 | 44,658 | 0 | 6,930,584 | 2,388,602 | 0 | 927,276 |
| 09 | 18,005 | 3,007,823 | 10,011 | 3,017,834 | 160,473 | 0 | 1,275,593 | 1,576,906 | 0 | 4,862 |
| 10 | 9,480 | 6,156,130 | 2,057,595 | 8,213,725 | 287,439 | 0 | 6,869,213 | 1,033,331 | 0 | 23,742 |
| TOTAL | 182,841 | 272,079,279 | 45,998,993 | 318,078,272 | 9,510,403 | 0 | 146,918,948 | 153,010,670 | 0 | 8,638,251 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2018

| C O N D E N S A T E | | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | |
|---------------------|-------------------|-----------------|------------------|-------------------|-------------------|---|---------------------|-------------------|-------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 2,671,775 | 0 | 167,562 | 977,955 | 3,817,292 | 105,407 | 500,376 | 451,355 | 78,824 | 4,953,254 |
| 02 | 3,052,020 | 0 | 40,449 | 360,054 | 3,452,523 | 500,850 | 3,127,469 | 2,750,637 | 4,565,747 | 14,397,226 |
| 03 | 532,240 | 0 | 20,410 | 42,054 | 594,704 | 370,273 | 1,491,516 | 1,766,443 | 1,266,840 | 5,489,776 |
| 04 | 620,097 | 0 | 11,922 | 31,622 | 663,641 | 239,961 | 1,046,893 | 1,225,950 | 107,000 | 3,283,445 |
| 05 | 13,262 | 0 | 11,739 | 7,477 | 32,478 | 177,718 | 821,934 | 1,058,711 | 33,360 | 2,124,201 |
| 06 | 354,651 | 0 | 23,188 | 97,577 | 475,416 | 307,985 | 643,798 | 745,107 | 4,103 | 2,176,409 |
| 7B | 8,674 | 0 | 10,091 | 2,438 | 21,203 | 118,186 | 498,508 | 564,922 | 67,519 | 1,270,338 |
| 7C | 38,606 | 0 | 42,538 | 127,619 | 208,763 | 122,737 | 716,408 | 494,580 | 2,106,514 | 3,649,002 |
| 08 | 8,923,181 | 1,555 | 639,172 | 308,708 | 9,872,616 | 2,019,649 | 7,079,279 | 4,964,957 | 4,237,704 | 28,174,205 |
| 8A | 2,977 | 33,706 | 178 | 1,497 | 38,358 | 282,535 | 491,455 | 756,199 | 4,963 | 1,573,510 |
| 09 | 122,899 | 0 | 61,810 | 5,369 | 190,078 | 234,369 | 1,004,318 | 1,420,216 | 310,693 | 3,159,674 |
| 10 | 656,709 | 0 | 120,097 | 63,404 | 840,210 | 469,785 | 1,816,622 | 1,088,746 | 88,482 | 4,303,845 |
| TOTAL | 16,997,091 | 35,261 | 1,149,156 | 2,025,774 | 20,207,282 | 4,949,455 | 19,238,576 | 17,287,823 | 12,871,749 | 74,554,885 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,101 TOTAL- 3,130

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|-------------------|
| GAS INTO GATHERING SYSTEM | 2,220 | 47,267,644 | 47,269,864 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 774,627 | 774,627 |
| UNACCOUNTED FOR | 0 | 102,702 | 102,702 |
| GAS TO PLANTS FOR PROCESSING | 2,220 | 46,595,719 | 46,597,939 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 1,447,483 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 48,045,422 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-------------------|
| EXTRACTION LOSS | | | 1,411,494 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 539,674 |
| PLANT, LEASE, & SYSTEM USE | 0 | 562 | 2,676,231 |
| GAS LIFT | 0 | 0 | 6,234 |
| REPRESS & PRESS MAINT | 0 | 0 | 9,199,116 |
| CYCLED | 0 | 622,254 | 30,282,692 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 1,704,960 |
| TO TRANSMISSION LINES | 0 | 0 | 380,692 |
| VENTED OR FLARED | 0 | 151,811 | 277,945 |
| METER DIFFERENCE | | | 1,566,384 |
| TOTAL GAS DISPOSITION | 0 | 774,627 | 48,045,422 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|-------------------------------|------------------|
| CONDENSATE - CRUDE | 35,261 |
| GASOLINE | 98,871 |
| BUTANES - PROPANES | 200,386 |
| ETHANE | 712,764 |
| OTHER PRODUCTS | 23,924 |
| TOTAL PLANT PRODUCTION | 1,071,206 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|----------------------------------|------------|-----|
| SULFUR PRODUCTION (LONG TONS) | 311 | |
| CO ₂ PRODUCTION (MCF) | 34,505,758 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GAS PLANT OPERATIONS
JULY 2018**

PLANTS OPERATED: 211
WELLS PRODUCED: GAS- 28,065 OIL- 18,676 TOTAL- 46,741

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|-------------|--------------------|
| GAS INTO GATHERING SYSTEM | 274,747,655 | 78,675,930 | 353,423,585 |
| DELIVERIES FROM GATH. SYSTEM | 52,530,315 | 27,488,714 | 80,019,029 |
| UNACCOUNTED FOR | 13,799,875 | 59,851,368 | 73,651,243 |
| GAS TO PLANTS FOR PROCESSING | 236,017,215 | 111,038,584 | 347,055,799 |
| REFINERY AND STORAGE VAPORS | | | 3,757,368 |
| OTHER SOURCES | | | 87,758,869 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 438,572,036 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 68,610,999 |
| ACID GAS H2S,CO2,H2O | | | 17,825,508 |
| PLANT, LEASE, & SYSTEM USE | 8,185,804 | 980,121 | 17,835,482 |
| GAS LIFT | 2,986,316 | 573,490 | 963,988 |
| REPRESS & PRESS MAINT | 766,563 | 0 | 12,156,497 |
| CYCLED | 1,227 | 0 | 0 |
| UNDERGROUND STORAGE | 29,277 | 0 | 1,025,461 |
| TO OTHER PLANTS | 15,451,370 | 5,909,904 | 29,814,427 |
| TO TRANSMISSION LINES | 4,353,524 | 206,447 | 334,901,286 |
| VENTED OR FLARED | 1,287 | 16,363,885 | 889,296 |
| METER DIFFERENCE | | | -45,227,635 |
| TOTAL GAS DISPOSITION | 31,775,368 | 24,033,847 | 438,795,309 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 1,149,156 |
| GASOLINE | 4,841,312 |
| BUTANES - PROPANES | 19,014,604 |
| ETHANE | 16,551,394 |
| OTHER PRODUCTS | 4,595,385 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--|------------|-----------|
| | OKLAHOMA | 1,415,464 |
| | NEW MEXICO | 4,986,124 |
| | LOUISIANA | 212,940 |

| | | | |
|-------------------------------|-------------------|--|------------------|
| TOTAL PLANT PRODUCTION | 46,151,851 | TOTAL | 6,614,528 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 1,252 |
| CO2 PRODUCTION (MCF) | 7,600,268 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANBT OPERATIONS
JULY 2018

PLANTS OPERATED: 1,480
WELLS PRODUCED: GAS- 11,710 OIL- 11,236 TOTAL- 22,946

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|-------------|--------------------|
| GAS INTO GATHERING SYSTEM | 63,255,882 | 140,391,816 | 203,647,698 |
| DELIVERIES FROM GATH. SYSTEM | 7,707,773 | 6,413,879 | 14,121,652 |
| UNACCOUNTED FOR | 26,350,943 | 3,741,290 | 30,092,233 |
| GAS TO PLANTS FOR PROCESSING | 81,899,052 | 137,719,227 | 219,618,279 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 3,527,623 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 223,145,902 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 28,195,186 |
| ACID GAS H2S,CO2,H2O | | | 1,533,703 |
| PLANT, LEASE, & SYSTEM USE | 542,620 | 2,055,006 | 9,517,480 |
| GAS LIFT | 55,892 | 1,605,223 | 39,435,407 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 758 |
| TO OTHER PLANTS | 1,213,740 | 3,140,387 | 45,812,148 |
| TO TRANSMISSION LINES | 5,678,764 | 1,484 | 106,406,537 |
| VENTED OR FLARED | 375 | 52,376 | 543,599 |
| METER DIFFERENCE | | | -9,007,474 |
| TOTAL GAS DISPOSITION | 7,491,391 | 6,854,476 | 222,437,344 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 3,025,774 |
| GASOLINE | 9,272 |
| BUTANES - PROPANES | 23,586 |
| ETHANE | 23,665 |
| OTHER PRODUCTS | 8,252,440 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--|----------|-------|
| | OKLAHOMA | 8,045 |

| | | | |
|------------------------|------------|--|-------|
| TOTAL PLANT PRODUCTION | 11,334,737 | TOTAL | 8,045 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 1,243 |
| CO2 PRODUCTION (MCF) | 1,332,762 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|----------------------------------|---------------|-------------------------------|
| 01 | FL RICH GAS SERVICES, LP | VALLEY WELLS TREATER | 44,843 | 2.14 |
| 02 | DCP INTRASTATE NETWORK, LLC | THREE RIVERS GAS PROCESSING PLT. | 6,313,563 | 98.80 |
| 03 | ENERGY TRANSFER COMPANY | LA GRANGE | 10,870 | .00 |
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 112,457 | 2.96 |
| 04 | CHARRO OPERATING, L.L.C. | PY LEASE PLANT | 21,437 | 8.74 |
| 7C | ETC FIELD SERVICES LLC | TIPPETT GAS PLANT | 49,860 | .00 |
| 7C | WTG GAS PROCESSING, L.P. | BENEDUM COMPLEX | 230,898 | 3.55 |
| 08 | OXY USA INC. | BLOCK 31 | 27,160 | 2.13 |
| 08 | ETC FIELD SERVICES LLC | COYANOSA | 64,347 | .00 |
| 08 | ETC TEXAS P/L, LTD | HALLEY | 21,970 | .00 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 21,693 | .00 |
| 08 | TARGA SOUTHERN DELAWARE LLC | OAHU GAS PLANT | 52,249 | 4.89 |
| 8A | OCCIDENTAL PERMIAN LTD. | WASSON CO2 REMOVAL PLANT | 62,568 | 2.00 |
| 8A | XTO ENERGY INC. | CORNELL-MAHONEY GAS PLANT | 146,240 | 11.19 |
| 10 | BUREAU OF LAND MANAGEMENT | CLIFFSIDE | 13,809 | 2.52 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2018

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JULY-2018

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|---|---|--------------------------------|--------------------------------|
| ANR PIPELINE CO. | 6,537,755.00 | 0 | 6,537,755.00 |
| CAMRICK GAS PROCESS | 4,743.00 | 0.00 | 4,743.00 |
| CENTERPOINT ENER FLD SERV | | | |
| Centerpt Ener Miss (Woodlawn) | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 1,225,153.00 | 0.00 | 1,225,153.00 |
| DUKE ENERGY FLD SER | | | |
| ENABLE MIDSTREAM PRTNRS. LP | 89,649.00 | 11,874.00 | 101,523.00 |
| ETC TEXAS PIPELINE, LLC | 2,648.00 | 0.00 | 2,648.00 |
| FLORIDA GAS TRANS CO | | | |
| GULF SOUTH P/L CO | 29,166,364.00 | 0.00 | 29,166,364.00 |
| GULF STATES TRANS | 9,507.00 | 0.00 | 9,507.00 |
| MIDCONTINENT EXPRESS P/L LLC | 18,757,528.00 | 17,923,880.00 | 36,681,408.00 |
| NAT'L GAS P/L OF AMER | 23,603,224.00 | 6,384,668.00 | 29,987,892.00 |
| NORTHERN NAT'L GAS CO | 18,227,427.00 | 0.00 | 18,227,427.00 |
| OKTEX PIPELINE CO | | | |
| PANHANDLE EAST P/L CO | 4,658,841.00 | 0.00 | 4,658,841.00 |
| REGENCY GAS GATH&PROCNG | | | |
| SOUTHERN NAT'L GAS CO | 0.00 | 0.00 | 0.00 |
| SOUTHERN STAR CENTR'L GAS | | | |
| TENN GAS P/L CO | 2,836,352.00 | 0.00 | 2,836,352.00 |
| TEXAS EASTERN GAS | 0.00 | 0.00 | 0.00 |
| TEXAS GAS TRANS CORP | | | |
| TRANSCONTIN GAS P/L CORP | 3,368,988.00 | 0.00 | 3,368,988.00 |
| TRANS-SABINE P/L CO | | | |
| TRUNKLINE GAS CO | 1,868,840.00 | 0.00 | 1,868,840.00 |
| W. TEXAS GAS, INC.(Feltwater) | 51,322.00 | 0.00 | 51,322.00 |
| W. TEXAS GAS, INC.(Kerrick) | 110,408,341.00 | 24,320,422.00 | 134,728,763.00 |
| TOTAL | 220,816,682.00 | 48,640,844.00 | 269,457,526.00 |
| PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 195% FROM THE SAME MONTH LAST YEAR | | | |
| | | | |
| ETC TEXAS PIPELINE, LLC REPLACED ETC FIELD SERVICES, LLC EFF. 7/2018. | | | |

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2018**

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 451,475 | 53,296 | 0 | 2,272,821 | 3,579,713 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 973,083 | 504,360 | 0 | 1,631,126 | 3,164,994 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 238,383 | 273,087 | 0 | 1,071,313 | 1,956,119 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 586,534 | 1,388,406 | 0 | 6,840,033 | 13,803,031 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 1,929 | 0 | 0 | 2,366,699 | 2,366,699 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 34,121 | 65,298 | 0 | 577,831 | 1,672,831 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 723,244 | 105,945 | 0 | 9,763,723 | 15,425,971 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 3,187,057 | 339,431 | 0 | 25,011,397 | 90,487,554 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 324,513 | 20,012 | 0 | 4,709,301 | 7,709,301 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 1,340,534 | 359,074 | 0 | 2,888,189 | 7,534,639 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 105,545 | 120 | 0 | 3,395,109 | 3,395,109 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 431,504 | 0 | 0 | 2,884,713 | 3,884,713 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 135,783 | 0 | 0 | 3,678,580 | 5,393,580 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 811,587 | 1,561,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,273,006 | 12 | 0 | 15,710,810 | 21,370,810 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 0 | 3,691,589 | 6,401,000 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 560,890 | 766,550 | 0 | 2,984,869 | 4,053,869 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 6,756,192 | 5,183,974 | 0 | 16,506,331 | 23,273,084 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 6,775,774 | 663,306 | 0 | 39,670,388 | 99,670,388 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 535,533 | 310,912 | 0 | 6,923,017 | 10,643,367 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 1,105 | 3,211 | 0 | 511,155 | 778,655 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 5,800,030 | 429,963 | 0 | 74,577,575 | 109,684,892 |
| 30. UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 1,368,102 | 50,160 | 0 | 18,502,177 | 30,698,699 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 711,591 | 1,538,393 | 0 | 6,066,149 | 10,249,858 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 671,056 | 551,103 | 0 | 5,539,608 | 8,933,667 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 4,027,226 | 2,875,461 | 0 | 13,953,215 | 26,643,100 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 1,066,075 | 657,758 | 0 | 5,660,262 | 12,219,640 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 1,399,668 | 2,747,909 | 0 | 18,676,716 | 25,118,338 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,520,500 | 864,500 | 0 | 5,096,900 | 5,096,900 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 15,629 | 151,747 | 0 | 1,762,283 | 2,868,290 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 1,178,769 | 0 | 0 | 22,168,947 | 37,233,848 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 2,093,723 | 708,967 | 0 | 6,488,412 | 13,003,968 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 708,040 | 4,587,599 |
| TOTAL GAS STORAGE | | | 44,288,574 | 20,612,955 | 0 | 333,908,035 | 615,829,983 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

