

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2021

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,563	873	2,749	14,673	27,494,852	1,585,888	10,353,414	369,765	60.33	6,351,045	3,861,217	15,377	1,605,975
02	2,552	201	925	5,020	20,332,337	1,209,192	7,555,561	269,841	60.76	5,682,000	1,775,972	2,769	786,290
03	4,766	825	1,645	4,676	4,330,106	564,262	2,197,153	78,470	44.70	313,026	1,773,876	6,584	1,104,319
04	849	125	169	838	326,352	54,124	108,033	3,858	61.09	372	105,936	8	130,877
05	821	107	247	1,066	855,176	25,256	345,296	12,332	58.59		311,173	41	188,717
06	1,831	292	392	2,437	9,015,856	141,412	360,236	12,866	95.46	147,763	204,149	814	383,985
6E	787	80		3,959	362,152	25,396	117,970	4,213	64.97	16,924	93,858		129,189
7B	3,386	945	367	5,844	1,068,200	197,164	381,024	13,608	57.87	125,754	262,690	1,782	430,815
7C	5,452	790	1,463	11,578	16,917,245	1,025,969	6,723,254	240,116	58.14	4,921,520	1,732,444	6,149	1,184,918
08	18,513	1,256	3,725	47,596	5,079,515	6,357,886	45,896,635	1,639,166	54.20	38,758,242	6,845,697	61,575	4,420,741
8A	3,726	524	512	19,588	9,116,852	369,348	5,895,066	210,538	33.92	4,713,623	1,169,751	954	887,328
09	5,371	1,169	403	12,531	1,250,172	262,584	438,587	15,664	57.57	11,799	413,654	530	730,531
10	2,399	625	341	6,646	4,248,676	2,878,540	350,725	12,526	68.03	11,902	339,671	124	536,736
TOTAL	56,016	7,812	12,938	136,452	397,491	4,697,021	80,722,954	2,882,963	58.90	61,053,970	18,890,088	96,707	12,520,421

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2021

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,431	230	3,062	18,553	31,067,684	107,978	14,597,211	470,878	52.89	9,150,731	5,443,979	18,237	1,645,260
02	2,802	22	1,031	5,209	24,410,208	544,345	10,675,874	344,383	55.48	8,068,645	2,598,313	4,603	892,923
03	5,491	244	1,820	5,358	5,079,161	370,174	3,107,610	100,245	36.27	451,194	2,670,733	6,990	1,147,379
04	1,035	25	196	971	360,220	8,826	154,710	4,991	56.19	250	153,199	274	192,080
05	939	13	268	1,329	869,547	3,193	457,679	14,764	47.24	475	469,084	57	174,926
06	2,176	40	375	2,775	9,978,536	10,602	605,963	19,547	93.89	233,755	360,480	1,089	434,969
6E	903	41	1	4,255	428,234	12,555	146,881	4,738	64.67	19,665	130,274		135,727
7B	4,308	338	478	7,357	1,199,918	57,653	609,383	19,658	47.53	159,429	445,859	1,184	564,503
7C	6,344	135	1,418	14,209	21,260,927	103,540	10,570,395	340,980	50.11	7,704,175	2,879,780	6,584	1,315,066
08	19,744	308	5,743	49,883	20,394,275	2,050,965	67,203,946	2,167,869	43.58	56,332,836	10,847,306	96,626	6,074,659
8A	4,250	119	915	20,569	9,807,706	54,653	7,251,726	233,927	25.87	5,520,550	1,736,667	1,938	992,328
09	6,571	315	494	15,199	1,421,198	79,616	655,140	21,134	51.94	21,414	619,329	1,162	889,205
10	3,205	62	463	8,045	5,159,951	14,570	645,346	20,818	87.39	13,416	653,799	340	773,052
TOTAL	64,199	1,892	16,264	153,712	31,437,565	3,418,670	116,681,864	3,763,931	49.07	87,676,535	29,008,802	139,084	15,232,077

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*CUMULATIVE STATEMENT FROM JANUARY, 2021 THRU FEBRUARY, 2021
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	58,562,536	992,585	24,950,625	422,892	1,693,866	33,611,911	569,693	56.38
02	44,742,545	758,348	18,231,435	309,007	1,753,537	26,511,110	449,341	57.88
03	9,409,267	159,479	5,304,763	89,911	934,436	4,104,504	69,568	40.15
04	686,572	11,637	262,743	4,453	62,950	423,829	7,184	58.52
05	1,724,723	29,233	802,975	13,610	28,449	921,748	15,623	52.87
06	18,994,392	321,939	966,199	16,376	152,014	18,028,193	305,563	94.63
6E	790,913	13,405	264,851	4,489	38,478	526,062	8,916	64.81
7B	2,268,118	38,443	990,407	16,787	254,817	1,277,711	21,656	52.40
7C	38,178,172	647,088	17,293,649	293,113	1,129,509	20,884,523	353,975	53.67
08	225,473,790	3,821,590	113,100,581	1,916,959	8,408,851	112,373,209	1,904,631	48.53
8A	18,893,558	320,230	13,146,792	222,827	424,001	5,746,766	97,403	29.63
09	2,671,370	45,277	1,093,727	18,538	342,200	1,577,643	26,739	54.57
10	9,408,627	159,468	996,071	16,883	2,893,110	8,412,556	142,585	78.65
TOTAL	431,804,583	7,318,722	197,404,818	3,345,844	8,116,218	234,399,765	3,972,878	53.63

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2021 THRU FEBRUARY, 2021