

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,119	619	1,938	14,184	26,464,753	1,440,616	13,848,582	446,728	45.77	6,463,935	7,391,935	15,151	1,473,392
02	1,980	318	1,521	2,785	18,552,583	1,556,138	10,289,883	331,932	41.60	7,389,757	2,875,743	10,704	597,455
03	3,898	1,520	1,196	4,435	3,856,180	910,005	1,987,556	64,115	40.20	527,077	1,441,545	3,057	825,687
04	812	178	152	885	371,167	89,683	177,902	5,739	43.61	18,822	158,233	465	111,635
05	758	152	171	1,023	1,003,067	315,425	376,370	12,141	51.47	43,423	325,312	43	135,874
06	1,726	418	357	2,786	6,069,780	144,243	664,940	21,450	88.21	329,267	328,884	778	312,536
6E	629	316	2	2,360	528,271	202,120	142,432	4,595	59.65	27,837	111,238	2	105,605
7B	3,950	765	306	6,356	1,303,025	190,454	749,053	24,163	37.40	263,710	490,444	2,051	477,143
7C	4,995	770	541	14,073	12,606,617	1,495,362	6,859,253	221,266	41.44	4,101,791	2,748,744	7,689	1,227,654
08	14,668	1,502	5,935	46,430	49,554,015	3,891,419	26,681,831	860,704	43.41	16,210,521	10,299,079	52,452	3,782,136
8A	3,947	356	933	21,093	9,865,418	410,316	7,863,213	253,652	18.84	6,239,447	1,606,482	2,015	876,345
09	5,598	1,394	541	12,378	1,653,673	364,927	666,521	21,501	51.97	69,042	600,351	795	671,273
10	2,471	487	430	6,626	5,031,857	641,916	771,455	24,886	80.20	57,033	687,844	770	619,550
TOTAL	50,551	8,795	14,023	135,414	36,860,406	1,652,624	71,078,991	2,292,871	47.64	41,741,662	29,065,834	95,972	11,216,285

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,941	46	2,352	15,714	35,174,104	18,132	14,910,383	497,013	57.59	7,051,458	7,821,038	11,450	1,733,696
02	2,515	25	1,892	3,092	21,778,083	111,540	10,237,124	341,237	52.81	6,825,913	3,372,191	11,094	721,398
03	5,669	209	1,816	5,461	3,883,710	114,060	2,430,024	81,001	36.40	538,586	1,872,953	4,172	1,102,133
04	1,115	19	221	1,065	348,140	4,410	227,317	7,577	34.26	25,267	207,055	250	159,914
05	945	5	251	1,287	1,240,290	420	520,235	17,341	58.04	20,068	508,609	425	163,107
06	2,284	44	423	3,214	5,573,205	7,920	724,194	24,140	86.96	299,583	412,360	992	395,981
6E	1,093	1	2	4,191	510,780	150	227,149	7,572	55.52	27,777	198,673	5	153,713
7B	5,141	89	375	7,779	4,292,733	16,782	840,299	28,010	80.29	249,923	580,376	722	638,581
7C	5,923	88	712	16,254	12,535,595	86,370	7,876,705	262,557	36.92	4,616,873	3,225,791	8,398	1,467,899
08	16,549	125	6,190	51,204	50,364,444	274,056	28,516,140	950,538	43.19	17,182,663	11,249,416	28,892	5,347,255
8A	4,429	24	1,004	21,917	9,692,676	5,580	7,970,044	265,668	17.75	6,094,948	1,862,321	2,017	979,051
09	7,554	123	711	15,437	1,654,584	22,770	842,585	28,086	48.59	64,972	781,220	767	952,016
10	3,142	67	586	8,029	4,930,972	50,250	1,037,292	34,576	78.61	71,716	978,081	1,107	884,514
TOTAL	62,300	865	16,535	154,644	51,979,316	712,440	76,359,491	2,545,316	49.59	43,069,747	33,070,084	70,291	14,699,258

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU DECEMBER, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	401,219,345	1,099,231	189,093,190	518,064	1,590,819	212,126,155	581,167	52.73
02	334,545,104	916,562	151,413,072	414,830	2,834,562	183,132,032	501,732	54.44
03	58,486,389	160,237	32,107,792	87,967	1,178,357	26,378,597	72,270	44.40
04	4,982,080	13,650	2,943,414	8,064	97,342	2,038,666	5,586	40.24
05	16,380,500	44,878	7,274,684	19,931	315,845	9,105,816	24,947	54.91
06	23,742,509	65,048	8,695,736	23,824	155,668	15,046,773	41,224	63.15
6E	6,574,088	18,011	2,713,544	7,434	204,539	3,860,544	10,577	57.63
7B	26,860,955	73,592	10,297,195	28,211	226,441	16,563,760	45,381	61.37
7C	166,535,142	456,261	95,403,175	261,379	1,641,006	71,131,967	194,882	42.37
08	660,118,104	1,808,543	351,425,020	962,808	4,537,843	308,693,084	845,735	46.52
8A	182,307,477	499,473	98,809,910	270,712	420,324	83,497,567	228,761	45.72
09	24,732,891	67,761	10,849,857	29,726	424,438	13,883,034	38,035	55.53
10	57,115,930	156,482	13,761,175	37,702	782,097	43,354,755	118,780	75.43
TOTAL	963,600,514	2,640,001	974,787,764	2,670,651	4,409,281	11,187,250	30,650	1.32

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU DECEMBER, 2016