

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
AUGUST 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUGUST 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2023
EXTRACTION LOSS *	185,589,891	17.49	
ACID GAS H2S & CO2	20,066,242	1.89	
PLANT FUEL AND LEASE USE	61,082,085	5.75	11.88
PRESS MAINT & REPRESS	20,098,081	1.89	28.80
TRANSMISSION LINES	715,212,596	67.42	10.88
CYCLED	29,516,348	2.78	7.24
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	4,558,871	.42	-54.88
VENTED OR FLARED	14,268,539	1.34	-11.10
PLANT METER DIFFERENCE	10,395,599	.98	

TOTAL GAS PRODUCED	1,060,788,252		-.97
MARKETED PRODUCTION #	776,294,681		10.86

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2024

GAS FIELDS PRODUCED	4,162
GAS WELLS PRODUCED	85,211
GAS WELL GAS PRODUCED	622,942,742
EXTRACTION LOSS (LEASE)	28,369,797
FUEL SYSTEM & LEASE USE	12,318,164
GAS LIFT	261,165
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	323,624,317
PROCESSING PLANTS	257,038,297
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,331,002

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2024

OIL WELLS PRODUCED	160,942
CASINGHEAD GAS PRODUCED	437,845,510
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	37,531,853

TOTAL	475,377,363
FUEL SYSTEM & LEASE USE	14,257,869
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	155,913,007
PROCESSING PLANTS	296,196,273
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,010,214
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	81	6,643	92,695,627	3,634,108	2,716,108	6,651	0	27,902,352	58,337,125	0	99,283
02	385	3,437	39,080,272	4,355,208	1,446,740	6,305	0	1,223,632	31,954,124	0	94,263
03	419	2,190	13,173,722	594,495	429,435	4,501	0	10,711,640	1,420,446	0	13,205
04	742	9,379	46,274,122	257,068	1,482,819	555	0	19,234,103	25,280,044	0	19,533
05	156	5,297	22,303,083	7,693	181,277	0	0	21,363,863	600,109	0	150,141
06	404	11,921	154,394,459	352,483	1,433,215	182,830	0	131,922,728	20,502,521	0	682
7B	628	2,694	985,716	4,383	10,250	11	0	539,537	431,535	0	0
7C	272	10,608	4,739,609	22,609	156,528	1,477	0	1,231,741	3,326,097	0	1,157
08	275	6,811	167,329,603	18,794,521	2,347,657	42,239	0	40,587,563	104,608,100	0	949,523
8A	11	78	132,291	783	3,164	0	0	22,719	105,181	0	444
09	319	15,604	64,355,186	67,205	1,611,843	16,596	0	55,825,474	6,831,297	0	2,771
10	470	10,549	17,479,052	279,241	499,128	0	0	13,058,965	3,641,718	0	0
	4,162	85,211	622,942,742	28,369,797	12,318,164	261,165	0	323,624,317	257,038,297	0	1,331,002

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2024

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	21,189	28,174,650	12,626,963	40,801,613	2,654,709	0	19,972,571	17,373,810	0	800,523
02	6,979	22,791,868	3,612,874	26,404,742	2,100,263	0	5,906,201	18,146,104	0	252,174
03	6,961	3,546,142	174,072	3,720,214	361,425	0	2,954,343	294,842	0	109,604
04	955	134,695	555	135,250	19,489	0	61,016	54,299	0	446
05	1,545	496,025	73,046	569,071	63,958	0	431,663	65,437	0	8,013
06	3,093	4,834,123	1,728,527	6,562,650	264,503	0	5,918,469	197,635	0	182,043
6E	4,346	97,778	0	97,778	27	0	95,211	2,540	0	0
7B	6,921	912,344	11	912,355	6,541	0	626,942	264,033	0	14,839
7C	14,416	94,218,102	1,753,302	95,971,404	2,222,778	0	27,068,749	65,517,865	0	1,162,012
08	54,023	265,627,755	15,638,622	281,266,377	6,261,955	0	78,848,974	191,087,604	0	5,067,844
8A	18,961	11,376,624	14,662	11,391,286	25,254	0	8,493,845	1,464,498	0	1,407,689
09	14,120	1,870,041	16,596	1,886,637	88,603	0	835,932	960,120	0	1,982
10	7,433	3,765,363	1,892,623	5,657,986	188,364	0	4,699,091	767,486	0	3,045
TOTAL	160,942	437,845,510	37,531,853	475,377,363	14,257,869	0	155,913,007	296,196,273	0	9,010,214

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUGUST 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,199,096	0	102,645	96,274	3,398,015	117,955	539,232	463,708	57,075	4,575,985
02	3,776,721	0	41,282	333,012	4,151,015	564,092	2,587,009	3,051,421	4,920,527	15,274,064
03	526,232	0	3,938	7,497	537,667	353,962	1,447,429	1,476,376	1,686,995	5,502,429
04	235,592	0	1,846	17,457	254,895	178,217	588,700	808,876	2,681	1,833,369
05	7,128	0	1	1,665	8,794	4,873	8,899	10,435	1,040	34,041
06	323,268	0	10,433	51,635	385,336	196,758	413,553	478,174	27,230	1,501,051
7B	4,674	0	10,205	681	15,560	75,342	286,784	386,534	17,456	781,676
7C	20,867	0	75,357	125,918	222,142	432,141	1,935,863	1,721,591	489,005	4,800,742
08	16,605,700	1,305	557,665	114,115	17,278,785	5,050,862	2,461,882	750,695	1,114,671	26,656,895
8A	888	45,170	18,404	566	65,028	209,912	317,436	658,046	360,919	1,611,341
09	62,735	0	59,248	7,411	129,394	125,357	513,771	840,731	285,219	1,894,472
10	247,682	0	48,343	79,734	375,759	104,879	825,393	501,982	76,462	1,884,475
TOTAL	25,010,583	46,475	929,367	835,965	26,822,390	7,414,350	11,925,951	11,148,569	9,039,280	66,350,540

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUGUST 2024

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,840 TOTAL- 2,840

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,593,579	45,593,579
DELIVERIES FROM GATH. SYSTEM	0	17,367	17,367
UNACCOUNTED FOR	0	-1,259,079	-1,259,079
GAS TO PLANTS FOR PROCESSING	0	44,317,133	44,317,133
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,011,095
TOTAL GAS TO PLANTS FOR PROCESSING			45,328,228

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,114,232
ACID GAS H2S, CO2, H2O			554,591
PLANT, LEASE, & SYSTEM USE	0	15,860	2,899,371
GAS LIFT	0	0	1,933
REPRESS & PRESS MAINT	0	0	8,437,141
CYCLED	0	0	29,516,348
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,819,884
TO TRANSMISSION LINES	0	0	211,980
VENTED OR FLARED	0	784	148,289
METER DIFFERENCE			624,459
TOTAL GAS DISPOSITION	0	16,644	45,328,228

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	46,475
GASOLINE	51,372
BUTANES - PROPANES	123,471
ETHANE	590,927
OTHER PRODUCTS	0
TOTAL PLANT PRODUCTION	812,245

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUGUST 2024

PLANTS OPERATED: 145
WELLS PRODUCED: GAS- 18,580 OIL- 15,572 TOTAL- 34,152

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	339,761,772	115,342,068	455,103,840
DELIVERIES FROM GATH. SYSTEM	41,211,042	11,951,373	53,162,415
UNACCOUNTED FOR	92,665,921	7,904,543	100,570,464
GAS TO PLANTS FOR PROCESSING	391,216,651	111,295,238	502,511,889
REFINERY AND STORAGE VAPORS			169,078
OTHER SOURCES			126,957,085
TOTAL GAS TO PLANTS FOR PROCESSING			629,638,052

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			105,713,677
ACID GAS H2S, CO2, H2O			18,850,500
PLANT, LEASE, & SYSTEM USE	4,951,117	1,194,352	17,943,627
GAS LIFT	13,160,524	2,015,973	2,583,815
REPRESS & PRESS MAINT	1,424	0	11,659,516
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,283,013	9,358,370	1,732,291
TO TRANSMISSION LINES	2,894,303	6,208	459,772,440
VENTED OR FLARED	268,781	19,916	1,963,959
METER DIFFERENCE			8,534,910
TOTAL GAS DISPOSITION	27,559,162	12,594,819	628,754,735

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,929,367
GASOLINE	6,903,595
BUTANES - PROPANES	29,846,026
ETHANE	28,715,135
OTHER PRODUCTS	2,182,145

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	882,566
	NEW MEXICO	5,257,871
	LOUISIANA	58,907

TOTAL PLANT PRODUCTION	69,576,268	TOTAL	6,199,344
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUGUST 2024

PLANTS OPERATED: 1,139
WELLS PRODUCED: GAS- 14,657 OIL- 9,143 TOTAL- 23,800

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	99,436,615	154,254,485	253,691,100
DELIVERIES FROM GATH. SYSTEM	17,859,121	14,303,642	32,162,763
UNACCOUNTED FOR	6,808,551	8,082,458	14,891,009
GAS TO PLANTS FOR PROCESSING	88,386,045	148,033,301	236,419,346
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			44,070,794
 TOTAL GAS TO PLANTS FOR PROCESSING			 280,490,140

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,392,185
ACID GAS H2S, CO2, H2O			661,151
PLANT, LEASE, & SYSTEM USE	823,438	2,415,272	4,263,015
GAS LIFT	2,062,225	1,686,562	16,947,785
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,221,192	6,308,297	24,160,970
TO TRANSMISSION LINES	14,283,813	3,783,971	181,417,222
VENTED OR FLARED	2,318	111,694	1,411,582
METER DIFFERENCE			1,236,230
 TOTAL GAS DISPOSITION	 18,392,986	 14,305,796	 280,490,140

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,835,965
GASOLINE	459,383
BUTANES - PROPANES	1,956,454
ETHANE	1,842,507
OTHER PRODUCTS	6,857,135

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	5,671

TOTAL PLANT PRODUCTION	14,951,444	TOTAL	5,671
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUGUST 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	31,040	2.32
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	23,132	3.85
03	ENERGY TRANSFER COMPANY	ALAMO	102,728	.00
05	BASA RESOURCES, INC.	VAN UNIT	18,500	84.16
06	JGE GAS SOLUTIONS, LP	LONGVIEW	26,075	23.70
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,033	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	66,628	19.73
7C	WTG GAS PROCESSING, LLC	JAMESON	90,028	6.04
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	253,547	2.32
08	OXY USA INC.	BLOCK 31	19,942	2.22
08	ET GATHERING & PROCESSING LLC	HALLEY	22,189	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	81,600	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	380,264	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	19,660	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	517,915	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	165,458	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	88,308	.00
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	32,332	19.75
10	ETC TEXAS P/L, LTD	SPEARMAN PLANT	230,050	9.19

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUGUST 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
AUGUST 2024

OPERATOR			TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,939,212.00	0.00	3,939,212.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	20,539.00	0.00	20,539.00
EL PASO NAT'L GAS CO., LLC	35,299,573.00	0.00	35,299,573.00
ENABLE MIDSTREAM PRTRNS. LP			
ET GATHERING AND PROCESSING, LLC	0.00	336,857.00	336,857.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	43,654,185.00	0.00	43,654,185.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	19,220,132.00	18,624,530.00	37,844,662.00
NAT'L GAS P/L OF AMER	34,704,087.00	11,694,182.00	46,398,269.00
NORTHERN NAT'L GAS CO	13,643,756.00	1,901,870.00	15,545,626.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,172,079.00	0.00	6,172,079.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,154,708.00	0.00	6,154,708.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	5,990,688.00	0.00	5,990,688.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	22,500,731.00	0.00	22,500,731.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	191,299,690.00	32,557,439.00	223,857,129.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 6%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUGUST 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	520,019	500,358	0	3,253,204	4,560,096
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	172,234	0	0	1,703,090	1,703,090
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	0	12,480	0	2,009,872	3,543,740
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	102,237	0	1,293,395	2,178,201
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	449,389	334,368	0	6,552,367	13,515,365
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,273	0	2,353,711	2,353,711
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	496,543	1,725,043	0	8,204,111	13,866,359
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	842,846	2,167,333	0	48,175,868	113,675,868
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	218,364	127,797	0	2,039,775	3,539,775
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,120,585	1,012,979	0	9,783,535	14,430,130
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	61,257	11	0	4,036,305	4,036,305
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	125,661	93	0	3,563,428	4,563,428
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	319,098	0	0	5,725,878	7,440,878
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	917,887	225,153	0	20,929,101	26,589,101
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	157,244	2,743	0	6,107,430	8,816,841
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	378,530	351,988	0	3,603,863	4,672,863
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,042,854	4,382,210	0	21,811,228	28,881,630
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,947,296	5,213,866	0	91,602,767	151,602,767
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	890,123	610,039	0	5,051,900	10,203,077
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	9,324	0	840,523	1,108,023
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	923,465	3,648,430	0	93,778,320	128,885,637
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,193,909	791,674	0	24,845,069	40,463,829
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,335,130	1,338,582	0	3,448,601	8,484,201
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	710,627	446,635	0	5,620,124	10,059,124
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,245,316	6,790,824	0	22,391,980	37,011,980
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,570,421	4,019,125	0	4,302,372	11,339,792
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	725,515	2,314,179	0	28,255,758	34,675,627
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	394,247	1,012,225	0	7,450,631	7,450,631
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	654,822	112,452	0	1,516,685	2,622,692
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	8,540,235	11,894,020	0	23,037,229	38,497,229
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	149,800	603,153	0	13,072,045	19,587,601
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,352,518	3,292,075	0	1,728,613	2,532,613
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	2,085,558	5,885,558
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE UNIT	ANDERSON	124,969	0	0	5,124,969	5,124,969
TOTAL GAS STORAGE			36,580,904	53,042,669	0	488,991,053	783,876,038

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).