



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

June 05, 2024

TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**May 2024**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In May 2024, a total of 38 activities were completed at a total cost of \$683,860.09 (Attachment B)**
- 3. Of the activities completed in May 2024, 33 were routine cleanups, 0 assessments, and 5 emergency cleanup. (Attachment F)**
- 4. In May 2024, a total of 38 activities were authorized for bid solicitation and codes for a total estimated cost of \$628,629.01 (Attachment G)**

  
Peter G. Pope

PGP/bh  
Attachments

ACC

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for May 2024 and FY 2024 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in May 2024	38 ✓
	Total Cost of Cleanup Activities Completed in May 2024	\$ 680,860.09
	Number of Activities with Post-Close* Invoices Approved in May 2024	1
	Total Amount of Post-Close Invoices Approved in May 2024	\$ 3,000.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2024	6
2.	Number of Cleanup Activities Completed in FY 2024	248 ✓
	Total Cost of Cleanup Activities Completed in FY 2024	\$ 5,312,196.08
	Number of Activities with Post-Close Invoices Approved in FY 2024	5
	Total Amount of Post-Close Invoices Approved in FY 2024	\$ 4,664.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	31
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2024	\$ 683,860.09 ✓
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 5,316,860.08 ✓

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2024	38 ✓
	Estimated Cost of Cleanup Activities Authorized in May 2024	\$ 628,629.01 ✓
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024	397
	Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 13,780,842.52

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of May 2024	144
	Total Estimated Cost of Remaining Cleanup Activities	\$ 7,702,675.45

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in May 2024	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2024	5

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

May 1, 2024 to May 31, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	1	\$ 6,754.50	15	\$ 344,662.57
02	1	\$ 8,585.00	2	\$ 29,003.75
03	4	\$ 221,266.40	29	\$ 1,584,072.97
04	3	\$ 77,731.25	15	\$ 329,785.25
05	0	\$ 0.00	2	\$ 18,495.00
06	1	\$ 21,235.00	15	\$ 154,651.25
6E	3	\$ 27,420.00	14	\$ 102,633.00
7B	2	\$ 7,057.50	39	\$ 429,568.00
7C	5	\$ 43,695.50	16	\$ 298,679.65
08	7	\$ 108,915.00	33	\$ 453,761.00
8A	0	\$ 0.00	7	\$ 969,266.20
09	7	\$ 76,136.75	48	\$ 327,429.25
10	4	\$ 82,063.19	13	\$ 270,188.19
<b>TOTALS</b>	<b>38</b>	<b>\$ 680,860.09</b>	<b>248</b>	<b>\$ 5,312,196.08</b>
<b>GRAND TOTALS*</b>		<b>\$ 683,860.09</b>		<b>\$ 5,316,860.08</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

May 1, 2024 to May 31, 2024

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	1	4
04	0	1
05	0	0
06	0	2
6E	1	1
7B	0	0
7C	0	4
08	2	12
8A	0	2
09	0	1
10	2	2
<b>TOTALS</b>	<b>6</b>	<b>31</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2024 to May 31, 2024

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2024 to May 31, 2024

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
03	455-24-0087	03-297065	Work Order	\$ 35,013.00	\$ 41,485.00	18.48%
6E	455-24-0077	6E-296929	Work Order	\$ 8,030.00	\$ 14,262.50	77.62%
08	455-24-0078	08-295938	Work Order	\$ 11,125.00	\$ 17,740.00	59.46%
08	455-24-0078	08-297364	Work Order	\$ 14,476.00	\$ 28,175.00	94.63%
10	455-24-0085	10-296420	Work Order	\$ 18,500.00	\$ 21,020.60	13.62%
10	455-24-0085	10-296759	Work Order	\$ 10,100.00	\$ 13,647.59	35.12%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>6</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

03-297065; GEOPETRA PARTNERS (300824); TULLOS (24527); Polk County

Original Contract Amount - \$35,013.00, Final Cost - \$41,485.00, Increase of 18.48%

<NA>

6E-296929; DYERSDALE ENERGY II, L.P. (237756); BARKSDALE (08513); Rusk County

Original Contract Amount - \$8,030.00, Final Cost - \$14,262.50, Increase of 77.62%

<NA>

08-295938; BASS PETRO, INC (054836); ARROWHEAD (34496); Andrews County

Original Contract Amount - \$11,125.00, Final Cost - \$17,740.00, Increase of 59.46%

<NA>

08-297364; BEACH O&G, INC. (058921); AEGIS OLIX -B- (48337); Pecos County

Original Contract Amount - \$14,476.00, Final Cost - \$28,175.00, Increase of 94.63%

<NA>

10-296420; PETRO HALEY ; SNEED (03633); Moore County

Original Contract Amount - \$18,500.00, Final Cost - \$21,020.60, Increase of 13.62%

<NA>

10-296759; DALF ENERGY LLC (197641); GRIFFITH-DAVIDSON (00264); Gray County

Original Contract Amount - \$10,100.00, Final Cost - \$13,647.59, Increase of 35.12%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

May 1, 2024 to May 31, 2024

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	33	\$ 554,936.09	221	\$ 4,762,285.05
Emergency	5	\$ 125,924.00	24	\$ 502,966.00
Assessment	0	\$ 0.00	3	\$ 46,945.03
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>38</b>	<b>\$ 680,860.09</b>	<b>248</b>	<b>\$ 5,312,196.08</b>
<b>GRAND TOTALS*</b>		<b>\$ 683,860.09</b>		<b>\$ 5,316,860.08</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

May 1, 2024 to May 31, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	9	\$ 87,615.00	29	\$ 769,388.60
02	1	\$ 75,925.00	4	\$ 135,024.59
03	1	\$ 43,528.00	56	\$ 3,091,592.40
04	5	\$ 141,857.41	23	\$ 832,333.79
05	1	\$ 9,768.00	6	\$ 76,331.00
06	1	\$ 21,720.00	34	\$ 5,046,362.01
6E	0	\$ 0.00	27	\$ 359,648.45
7B	13	\$ 136,320.00	62	\$ 917,500.50
7C	0	\$ 0.00	17	\$ 450,106.50
08	5	\$ 58,895.60	41	\$ 548,061.80
8A	0	\$ 0.00	11	\$ 453,090.65
09	0	\$ 0.00	71	\$ 772,752.23
10	2	\$ 53,000.00	16	\$ 328,650.00
<b>TOTALS</b>	<b>38</b>	<b>\$ 628,629.01</b>	<b>397</b>	<b>\$ 13,780,842.52</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2024**

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Remaining Authorized Cleanup Activity Count: 144  
Total Estimated Cost of Remaining Cleanup Activities: \$ 7,702,675.45



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

May 1, 2024 to May 31, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
02	285881	POLK OPERATING, LLC R^3 FACILITY	KARNES STF - 42	CU-A	05/24/2024	\$ 3,000.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 3,000.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2024 to May 31, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
06	295710	UNIDENTIFIED CAYUGA SANS, LLC	ANDERSON <NA>	AS-A	1	\$ 44,395.65
Total (all Districts)					1	\$ 44,395.65

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals	1	\$ 8,300.00	\$ 6,754.50	\$ 1,545.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	261989	JACKSON PRODUCTION CO. STANISLAW, E.	CU-A	MILAM Activity Total	\$ 8,300.00	\$ 6,754.50	\$ 1,545.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals	1	\$ 8,800.00	\$ 8,585.00	\$ 215.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	285881	POLK OPERATING, LLC R^3 FACILITY	CU-A	KARNES Activity Total	\$ 8,800.00	\$ 8,585.00	\$ 215.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	4	\$ 213,164.00	\$ 221,266.40	-\$ 8,102.40

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	296289	DUDERSTADT, A. R. MICK, A. C.	CU-B	WHARTON Activity Total	\$ 7,615.00	\$ 6,920.00	\$ 695.00
03	296651	AQUINAS OIL & GAS, LLC SUZANNE	CU-U	WHARTON Activity Total	\$ 35,071.00	\$ 27,645.00	\$ 7,426.00
03	297038	GEOPETRA PARTNERS, LLC WEST, WESLEY	CU-A	POLK Activity Total	\$ 135,465.00	\$ 145,216.40	-\$ 9,751.40
03	297065	GEOPETRA PARTNERS, LLC TULLOS	CU-U	POLK Activity Total	\$ 35,013.00	\$ 41,485.00	-\$ 6,472.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	3	\$ 95,490.00	\$ 77,731.25	\$ 17,758.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	297283	C.B. PRODUCTION BUTLER, JACK	CU-A	JIM WELLS Activity Total	\$ 42,650.00	\$ 33,802.50	\$ 8,847.50
04	297528	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	CU-A	SAN PATRICIO Activity Total	\$ 24,260.00	\$ 23,020.00	\$ 1,240.00
04	297763	TEXXCO ENERGY SERVICES INC MCKENDRICK, W.H.	EC-A	WEBB Activity Total	\$ 28,580.00	\$ 20,908.75	\$ 7,671.25

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals	1	\$ 21,720.00	\$ 21,235.00	\$ 485.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	297784	DALF ENERGY LLC JACOB A	EC-A	RUSK Activity Total	\$ 21,720.00	\$ 21,235.00	\$ 485.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	3	\$ 29,385.00	\$ 27,420.00	\$ 1,965.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	296929	DYERSDALE ENERGY II, L.P. BARKSDALE	CU-A	RUSK Activity Total	\$ 8,030.00	\$ 14,262.50	-\$ 6,232.50
6E	296930	DYERSDALE ENERGY II, L.P. CAMP A & B	CU-A	RUSK Activity Total	\$ 13,490.00	\$ 12,117.50	\$ 1,372.50
6E	296932	DYERSDALE ENERGY II, L.P. MOORES, S. H.	CU-A	RUSK Activity Total	\$ 7,865.00	\$ 1,040.00	\$ 6,825.00



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	2	\$ 10,465.00	\$ 7,057.50	\$ 3,407.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	297252	REVAL EXPLORATION LLC REXROAT	CU-B	PALO PINTO Activity Total	\$ 4,080.00	\$ 1,312.50	\$ 2,767.50
7B	297323	BARRON PETROLEUM LLC CONWAY, J. W.	CU-A	PALO PINTO Activity Total	\$ 6,385.00	\$ 5,745.00	\$ 640.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals	5	\$ 43,695.50	\$ 43,695.50	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	295692	PIONEER GAS PIPELINE, INC. WEST (WELL NO.6)	CU-C	SUTTON Activity Total	\$ 12,106.00	\$ 12,106.00	\$ 0.00
7C	295693	PIONEER GAS PIPELINE, INC. WEST (WELL NO.4)	CU-C	SUTTON Activity Total	\$ 6,689.50	\$ 6,689.50	\$ 0.00
7C	295694	PIONEER GAS PIPELINE, INC. WEST	CU-C	SUTTON Activity Total	\$ 6,845.50	\$ 6,845.50	\$ 0.00
7C	295695	PIONEER GAS PIPELINE, INC. WEST	CU-C	SUTTON Activity Total	\$ 11,352.00	\$ 11,352.00	\$ 0.00
7C	295696	PIONEER GAS PIPELINE, INC. WILLIAMSON CO. SCHOOL LAND	CU-C	SUTTON Activity Total	\$ 6,702.50	\$ 6,702.50	\$ 0.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	7	\$ 95,053.00	\$ 108,915.00	-\$ 13,862.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	289851	APV MCCAMEY LLC JAMES, ET AL	CU-A	REEVES Activity Total	\$ 6,857.00	\$ 5,130.00	\$ 1,727.00
08	289852	APV MCCAMEY LLC SOUTH ORLA -A-	CU-A	REEVES Activity Total	\$ 7,565.00	\$ 8,235.00	-\$ 670.00
08	295451	ARABELLA OPERATING, LLC VASTAR STATE	CU-A	REEVES Activity Total	\$ 34,940.00	\$ 36,610.00	-\$ 1,670.00
08	295452	ARABELLA OPERATING, LLC SM PREWITT	CU-C	REEVES Activity Total	\$ 6,150.00	\$ 4,170.00	\$ 1,980.00
08	295938	BASS PETROLEUM, INC ARROWHEAD	CU-A	ANDREWS Activity Total	\$ 11,125.00	\$ 17,740.00	-\$ 6,615.00
08	297364	BEACH OIL & GAS, INC. AEGIS OLIX -B-	EC-A	PECOS Activity Total	\$ 14,476.00	\$ 28,175.00	-\$ 13,699.00
08	269876	KOJO ENERGY, INC. TXL -E-	CU-A	REEVES Activity Total	\$ 13,940.00	\$ 8,855.00	\$ 5,085.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	7	\$ 93,072.50	\$ 76,136.75	\$ 16,935.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	297386	COMRADE OIL & GAS MGMT. CO. WRIGHT, W. O.	EC-A	ARCHER Activity Total	\$ 31,448.00	\$ 25,960.25	\$ 5,487.75
09	296232	PACIFIC EXPLORATION OPER CO, LLC DUPRIEST, W. R.	CU-B	ARCHER Activity Total	\$ 7,160.00	\$ 5,702.50	\$ 1,457.50
09	296626	PROCO OPERATING CO., INC. TUCKER, D. W. "A"	CU-A	JACK Activity Total	\$ 9,126.00	\$ 7,174.00	\$ 1,952.00
09	296681	PROCO OPERATING CO., INC. TUCKER, D. W.	CU-B	JACK Activity Total	\$ 7,100.00	\$ 6,106.25	\$ 993.75
09	296683	PROCO OPERATING CO., INC. TUCKER OIL UNIT 1	CU-B	JACK Activity Total	\$ 19,472.00	\$ 14,863.75	\$ 4,608.25
09	296909	CHESAPEAKE PETROLEUM, LLC HARGRAVE -A-	CU-B	ARCHER Activity Total	\$ 10,502.50	\$ 9,087.50	\$ 1,415.00
09	297290	BLACK PEARL OPERATING COMP., LLC O'DELL	CU-B	YOUNG Activity Total	\$ 8,264.00	\$ 7,242.50	\$ 1,021.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	4	\$ 75,995.00	\$ 82,063.19	-\$ 6,068.19

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	296118	4P OILFIELD SERVICES, LLC SPURLOCK	CU-A	HUTCHINSON Activity Total	\$ 17,750.00	\$ 17,750.00	\$ 0.00
10	296420	PETRO HALEY SNEED	CU-U	MOORE Activity Total	\$ 18,500.00	\$ 21,020.60	-\$ 2,520.60
10	296759	DALF ENERGY LLC GRIFFITH-DAVIDSON	CU-B	GRAY Activity Total	\$ 10,100.00	\$ 13,647.59	-\$ 3,547.59
10	297405	DALF ENERGY NOEL	EC-A	GRAY Activity Total	\$ 29,645.00	\$ 29,645.00	\$ 0.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	38	\$ 695,140.00	\$ 680,860.09	\$ 14,279.91

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					9	\$ 87,615.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	297071	PETROSAURUS, INC. REED -BB-	CALDWELL 10156	CU-A	1	\$ 35,686.00
01	297070	PETROSAURUS, INC. REED -A-	CALDWELL 10174	CU-A	1	\$ 5,231.00
01	297468	IAO ENERGY, LLC PEIKERT -H-	CALDWELL 06903	CU-A	1	\$ 6,095.00
01	297464	IAO ENERGY, LLC PEIKERT -C-	CALDWELL 10339	CU-A	1	\$ 6,318.00
01	273863	IAO ENERGY, LLC PEIKERT -DA-	CALDWELL 12252	CU-A	1	\$ 6,318.00
01	297081	PETROSAURUS, INC. PEIKERT "A"	CALDWELL 06470	CU-U	1	\$ 6,018.00
01	297067	PETROSAURUS, INC. REED, N.W.	CALDWELL 07501	CU-A	1	\$ 6,163.00
01	297068	PETROSAURUS, INC. REED -C-	CALDWELL 10259	CU-A	1	\$ 7,818.00
01	297069	PETROSAURUS, INC. REED,F	CALDWELL 06802	CU-A	1	\$ 7,968.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 75,925.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	297750	POLK OPERATING, LLC R^3 FACILITY	KARNES STF - 42	CU-U	1	\$ 75,925.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					1	\$ 43,528.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	297832	<NA> BAY COLONY PARK (TBA 2302/VCP 20005)	GALVESTON <NA>	CU-C	<u>1</u>	<u>\$ 43,528.00</u>



**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					5	\$ 141,857.41

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	297703	BELLOWS OPERATING CO., L. C. CURIEL	JIM WELLS 10848	CU-A	<u>1</u>	<u>\$ 36,495.00</u>
04	268677	GREEN EXPLORATION COMPANY STATE TRACT 973	SAN PATRICIO 03287	EC-A	<u>1</u>	<u>\$ 5,722.41</u>
04	297713	GREEN EXPLORATION COMPANY STATE TRACT 973	NUECES 09602	EC-A	<u>1</u>	<u>\$ 46,790.00</u>
04	297763	TEXXCO ENERGY SERVICES INC MCKENDRICK, W.H.	WEBB 135146	EC-A	<u>1</u>	<u>\$ 28,580.00</u>
04	292614	ORPHAN WELLS, LLC HINOJOSA, MEDARDO -B- ROY. A/C#1	STARR 02316	CU-B	<u>1</u>	<u>\$ 24,270.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 9,768.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	297120	HAYNIE ENERGY SERVICES LLC RICHARDSON, R. B.	NAVARRO 01659	EC-A	1	\$ 9,768.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 21,720.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	297784	DALF ENERGY LLC JACOB A	RUSK 10845	EC-A	1	\$ 21,720.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					13	\$ 136,320.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	297607	WILLIAMS DEVILLE OPERATING, INC. JACKSON, ELMA	CALLAHAN 31979	CU-A	1	\$ 16,650.00
7B	297605	WILLIAMS DEVILLE OPERATING, INC. JACKSON, ELMA	CALLAHAN 31867	CU-B	1	\$ 16,550.00
7B	297604	WILLIAMS DEVILLE OPERATING, INC. JACKSON, ELMA	CALLAHAN 11494	CU-B	1	\$ 16,850.00
7B	297603	WILLIAMS DEVILLE OPERATING, INC. JACKSON, ELMA	CALLAHAN 00757	CU-A	1	\$ 16,750.00
7B	297595	SHILOH OIL COMPANY LLC YATES	STEPHENS 111761	CU-A	1	\$ 7,585.00
7B	297425	CRYSTAL RIVER OIL & GAS LLC ROYE	PALO PINTO 075898	CU-A	1	\$ 9,585.00
7B	297424	CRYSTAL RIVER OIL & GAS LLC ROYE	PALO PINTO 076748	CU-A	1	\$ 9,495.00
7B	297423	CRYSTAL RIVER OIL & GAS LLC ROYE	PALO PINTO 078891	CU-B	1	\$ 9,315.00
7B	297795	SHILOH OIL COMPANY LLC SEARS STREATER	NOLAN 32129	EC-A	1	\$ 3,440.00
7B	297711	ATWELL TECHNICAL SERVICES, INC. BETCHER, ALBERT, JR.	CALLAHAN 10892	CU-A	1	\$ 7,825.00
7B	297710	EMBASSY OIL COMPANY HITT-KEETER UNIT	THROCKMORTON 27719	CU-A	1	\$ 7,165.00
7B	297709	PRICKLY PAIR PRODUCTION GREEN, WILLIE G., ETAL	SHACKELFORD 07558	CU-A	1	\$ 8,005.00
7B	297708	SKYBRIDGE ENERGY LLC SMITH, C. L.	ERATH 136602	CU-A	1	\$ 7,105.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 58,895.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	297486	BUTLER, KEVIN O., & ASSOC. INC WHEELER, R.A.	WINKLER 26706	CU-A	<u>1</u>	<u>\$ 19,270.60</u>
08	297542	FUELED RESOURCES INC TEX-HALLEY	WINKLER 07722	CU-A	<u>1</u>	<u>\$ 7,470.00</u>
08	297541	FUELED RESOURCES INC SUN-HALLEY	WINKLER 07721	CU-A	<u>1</u>	<u>\$ 7,705.00</u>
08	297543	OGOG OPERATING, LLC MORTON 14	WINKLER 48592	CU-A	<u>1</u>	<u>\$ 15,725.00</u>
08	297693	HYDROGEO ENERGY, LLC IOWA TRUST TR. -A-	PECOS 04802	CU-A	<u>1</u>	<u>\$ 8,725.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2024 to May 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 53,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	297532	NEW-TEX OPERATING, LLC CHRISTIAN,ETAL/GPC FEE UNIT-C-/	HUTCHINSON 01525	CU-A	<u>1</u>	<u>\$ 18,475.00</u>
10	297533	PG-M INTERNATIONAL OPERATING,LLC KARCAT	CARSON 02304	CU-B	<u>1</u>	<u>\$ 34,525.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					38	\$ 628,629.01