

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS MARCH 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2020
EXTRACTION LOSS *	130,494,845	16.26	
ACID GAS H2S & CO2	21,886,113	2.72	
PLANT FUEL AND LEASE USE	55,901,585	6.96	6.41
PRESS MAINT & REPRESS	16,268,993	2.02	-14.91
TRANSMISSION LINES	531,062,366	66.20	-21.00
CYCLED	28,389,368	3.53	-7.43
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	295,244	.03	-39.89
VENTED OR FLARED	8,260,685	1.02	-52.51
PLANT METER DIFFERENCE	9,548,558	1.19	

TOTAL GAS PRODUCED	802,107,757		-11.82
MARKETED PRODUCTION #	586,963,951		-18.42

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2021

GAS FIELDS PRODUCED	4,069
GAS WELLS PRODUCED	78,737
GAS WELL GAS PRODUCED	487,171,699
EXTRACTION LOSS (LEASE)	24,458,769
FUEL SYSTEM & LEASE USE	11,427,592
GAS LIFT	1,531,558
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	262,977,682
PROCESSING PLANTS	185,157,763
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,618,335

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2021

OIL WELLS PRODUCED	143,475
CASINGHEAD GAS PRODUCED	314,936,058
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	28,446,820

TOTAL	343,382,878
FUEL SYSTEM & LEASE USE	12,541,481
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	128,316,393
PROCESSING PLANTS	197,530,212
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,994,792
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	87	3,908	59,521,252	2,480,295	2,860,625	105	0	9,635,999	44,446,344	0	97,884
02	370	1,988	20,000,138	3,444,108	1,313,440	556	0	-2,831,543	18,012,853	0	60,724
03	373	1,918	12,541,741	830,532	517,190	1,768	0	8,096,528	3,078,980	0	16,743
04	766	9,351	31,780,946	389,664	1,507,957	971	0	22,232,880	7,539,234	0	110,240
05	155	5,093	12,109,178	14,402	211,520	0	0	8,894,875	2,985,720	0	2,661
06	400	12,201	131,706,302	391,741	1,143,801	87,047	0	110,524,037	19,558,853	0	823
7B	597	2,483	1,062,030	7,271	26,995	0	0	557,636	467,758	0	2,370
7C	279	11,288	6,585,745	40,116	217,406	0	0	1,880,802	4,444,945	0	2,476
08	317	5,360	127,351,916	16,351,520	1,862,728	1,428,304	0	38,610,734	67,776,805	0	1,321,825
8A	16	95	147,515	2,685	1,569	0	0	130,267	10,417	0	2,577
09	273	15,172	67,080,411	104,808	1,296,330	12,310	0	53,840,505	11,826,446	0	12
10	436	9,880	17,284,525	401,627	468,031	497	0	11,404,962	5,009,408	0	0
	4,069	78,737	487,171,699	24,458,769	11,427,592	1,531,558	0	262,977,682	185,157,763	0	1,618,335

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,892	20,641,979	2,346,263	22,988,242	2,684,813	0	12,365,127	7,077,106	0	861,196
02	6,179	25,294,957	4,407,477	29,702,434	2,479,475	0	9,481,971	17,287,567	0	453,421
03	5,725	3,223,341	166,953	3,390,294	584,331	0	2,208,801	441,304	0	155,858
04	841	141,570	33,027	174,597	44,728	0	59,445	69,963	0	461
05	1,214	379,341	1,000,315	1,379,656	80,043	0	1,137,224	148,869	0	13,520
06	2,836	5,272,518	748,289	6,020,807	61,633	0	5,600,347	348,699	0	10,128
6E	4,207	85,868	0	85,868	125	0	83,268	2,475	0	0
7B	5,997	817,642	0	817,642	24,972	0	466,489	288,805	0	37,376
7C	12,877	64,292,820	3,019,890	67,312,710	1,796,294	0	18,332,349	46,700,933	0	483,134
08	49,102	179,236,101	13,848,932	193,085,033	4,431,632	0	63,460,968	122,739,789	0	2,452,644
8A	18,344	10,425,427	0	10,425,427	19,632	0	9,185,801	717,937	0	502,057
09	12,168	1,701,904	12,310	1,714,214	111,685	0	649,562	942,028	0	10,939
10	6,093	3,422,590	2,863,364	6,285,954	222,118	0	5,285,041	764,737	0	14,058
TOTAL	143,475	314,936,058	28,446,820	343,382,878	12,541,481	0	128,316,393	197,530,212	0	4,994,792

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2021

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,079,772	0	101,928	262,007	1,443,707	83,415	496,157	470,129	92,069	2,585,477
02	2,118,400	0	34,404	412,004	2,564,808	346,869	1,950,170	2,309,665	3,916,332	11,087,844
03	409,855	0	23,406	44,244	477,505	249,720	1,260,375	1,329,286	1,251,024	4,567,910
04	306,052	0	4,271	26,780	337,103	142,398	513,628	660,328	3,246	1,656,703
05	10,668	0	11,646	6,769	29,083	158,223	890,795	1,114,552	9,802	2,202,455
06	351,579	0	13,082	87,427	452,088	188,647	471,341	688,100	1,885	1,802,061
7B	7,264	0	6,286	1,200	14,750	68,147	290,779	307,037	112	680,825
7C	34,620	0	62,945	234,821	332,386	128,521	948,657	543,961	1,487,770	3,441,295
08	12,002,853	4,923	972,145	592,160	13,572,081	1,881,561	3,527,059	161,177	2,200,279	21,342,157
8A	1,679	27,043	365	102	29,189	205,423	258,700	234,958	614,489	1,342,759
09	83,246	0	91,837	6,657	181,740	113,384	613,755	896,988	366,614	2,172,481
10	263,129	0	90,299	228,930	582,358	83,838	764,898	799,075	62,607	2,292,776
TOTAL	16,669,117	31,966	1,412,614	1,903,101	20,016,798	3,650,146	11,986,314	9,515,256	10,006,229	55,174,743

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2021

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,656 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,114	42,611,135	42,613,249
DELIVERIES FROM GATH. SYSTEM	0	187,435	187,435
UNACCOUNTED FOR	0	-11,588	-11,588
GAS TO PLANTS FOR PROCESSING	2,114	42,412,112	42,414,226
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,546,571
TOTAL GAS TO PLANTS FOR PROCESSING			43,960,797

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,078,339
ACID GAS H2S, CO2, H2O			479,803
PLANT, LEASE, & SYSTEM USE	0	0	3,063,071
GAS LIFT	0	0	2,319
REPRESS & PRESS MAINT	0	184,250	8,174,241
CYCLED	0	0	28,389,368
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,382,912
TO TRANSMISSION LINES	0	0	114,789
VENTED OR FLARED	0	3,185	184,774
METER DIFFERENCE			91,181
TOTAL GAS DISPOSITION	0	187,435	43,960,797

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,966
GASOLINE	37,689
BUTANES - PROPANES	104,468
ETHANE	30,965
OTHER PRODUCTS	579,388
TOTAL PLANT PRODUCTION	784,476

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	521	
CO2 PRODUCTION (MCF)	8,174,241	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2021

PLANTS OPERATED: 160
WELLS PRODUCED: GAS- 17,436 OIL- 17,748 TOTAL- 35,184

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	251,442,992	78,576,486	330,019,478
DELIVERIES FROM GATH. SYSTEM	32,380,904	23,541,526	55,922,430
UNACCOUNTED FOR	62,963,490	30,773,405	93,736,895
GAS TO PLANTS FOR PROCESSING	282,025,578	85,808,365	367,833,943
REFINERY AND STORAGE VAPORS			2,888,287
OTHER SOURCES			92,067,662
TOTAL GAS TO PLANTS FOR PROCESSING			462,789,892

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			70,279,545
ACID GAS H2S, CO2, H2O			20,172,259
PLANT, LEASE, & SYSTEM USE	3,469,002	708,414	15,520,533
GAS LIFT	4,754,947	1,751,905	927,115
REPRESS & PRESS MAINT	0	0	7,901,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	881,683
TO OTHER PLANTS	9,494,821	5,355,870	16,230,081
TO TRANSMISSION LINES	14,364,850	1,071	323,415,637
VENTED OR FLARED	11,716	22,522	570,431
METER DIFFERENCE			7,608,253
TOTAL GAS DISPOSITION	32,095,336	7,839,782	463,507,288

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,412,614
GASOLINE	3,606,952
BUTANES - PROPANES	21,471,852
ETHANE	19,347,179
OTHER PRODUCTS	2,861,939

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	3,873
NEW MEXICO	4,282,087
LOUISIANA	107,216

TOTAL PLANT PRODUCTION	48,700,536	TOTAL	4,393,176
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,039
CO2 PRODUCTION (MCF)	5,455,619

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2021

PLANTS OPERATED: 1,437
WELLS PRODUCED: GAS- 9,981 OIL- 10,406 TOTAL- 20,387

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	64,188,358	749,765,575	813,953,933
DELIVERIES FROM GATH. SYSTEM	8,894,265	11,810,931	20,705,196
UNACCOUNTED FOR	38,089,992	-602,351,925	-564,261,933
GAS TO PLANTS FOR PROCESSING	93,384,085	135,602,719	228,986,804
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,253,492
 TOTAL GAS TO PLANTS FOR PROCESSING			 235,240,296

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,678,192
ACID GAS H2S, CO2, H2O			1,234,051
PLANT, LEASE, & SYSTEM USE	2,809,774	2,359,384	4,002,334
GAS LIFT	505,924	2,471,463	16,579,713
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,401,298	4,872,529	43,611,667
TO TRANSMISSION LINES	4,173,736	257	132,587,620
VENTED OR FLARED	257	29,489	825,184
METER DIFFERENCE			1,849,124
 TOTAL GAS DISPOSITION	 8,890,989	 9,733,122	 235,376,636

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,903,101
GASOLINE	5,505
BUTANES - PROPANES	409,994
ETHANE	137,112
OTHER PRODUCTS	6,564,902

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,555

TOTAL PLANT PRODUCTION	10,020,614	TOTAL	7,555
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	872,280

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	97,873	.00
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	163,637	3.50
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	13,592	43.19
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	12,294	44.13
08	ENERGY TRANSFER COMPANY	REBEL PLANT	16,279	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	25,308	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	162,989	2.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

MAR 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,576,944.00	0.00	3,576,944.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	269,716.00	0.00	269,716.00
EL PASO NATURAL GAS CO., LLC	42,348,829.00	0.00	42,348,829.00
ENABLE MIDSTREAM PRTRNS. LP	2,972,925.00	438,884.00	3,411,809.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	3,203.00	0.00	3,203.00
GULF SOUTH P/L CO	35,228,883.00	0.00	35,228,883.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,024,099.00	21,803,449.00	36,827,548.00
NAT'L GAS P/L OF AMER	29,904,956.00	10,951,938.00	40,856,894.00
NORTHERN NAT'L GAS CO	10,100,138.00	969,000.00	11,069,138.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,354,940.00	0.00	4,354,940.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	513,293.00	0.00	513,293.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,062,635.00	0.00	1,062,635.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	145,360,561.00	34,163,271.00	179,523,832.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	78,841	189,230	0	1,699,437	3,006,329
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	916,212	1,284,631	0	1,150,194	2,684,062
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	332,511	267,436	0	1,334,766	2,219,572
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	181,057	5,401,586	0	5,082,385	12,045,383
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	410	0	2,393,840	2,393,840
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	71,063	275,769	0	473,866	1,568,866
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	247,840	2,361,332	0	6,625,001	12,287,249
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	260,014	9,273,237	0	31,498,075	96,998,075
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,174,933	3,509,165	0	3,623,957	6,623,957
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	693,789	2,922,532	0	3,583,141	8,229,736
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	385,763	502,590	0	3,001,470	3,001,470
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	258,098	529,931	0	974,939	1,974,939
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	333,876	650,100	0	3,026,286	4,741,286
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,257,150	3,447,411	0	12,019,413	17,679,413
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	161,928	0	4,941,226	7,650,637
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	598,177	495,068	0	3,094,304	4,163,304
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,134,353	8,510,968	0	13,601,367	19,865,389
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	382,465	21,829,321	0	37,118,657	97,118,657
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	284,432	839,915	0	5,882,185	9,602,535
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	1,909	2,049	0	771,876	1,039,376
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,994,859	9,752,152	0	70,229,957	105,337,274
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,702,752	7,713,204	0	9,656,649	21,853,171
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	805,655	2,631,403	0	2,486,242	7,521,842
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	215,198	647,136	0	3,917,776	8,356,776
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,845,771	7,920,525	0	15,285,552	29,905,552
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	4,060,782	4,366,038	0	7,533,636	14,093,014
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	264,876	3,027,669	0	18,200,474	24,631,835
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	758,527	2,639,542	0	3,930,346	3,930,346
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	779,465	652,405	0	1,468,437	2,574,444
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	6,138,813	0	14,152,208	29,217,109
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	447,055	1,423,705	0	5,764,502	5,764,502
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	627,098	987,784	0	1,819,723	5,699,282
TOTAL GAS STORAGE			30,094,521	110,354,985	0	297,950,644	576,694,979

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).