GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	#	2851	-0-	-280	-0-	2553	3	298	9	N	271	384	1			224
01	3131	#	2616	-0-	-515	-0-	2296	3	320	9	N	291	183	1			332
02	2828	#	2770	-0-	-58	-0-	2459	3	311	9	N	283	1	8			614
03	3100	#	3040	-0-	-60	-0-	2591	3	449	9	N	408	730	1			292
04	3000	#	2532	-0-	-468	-0-	2262	3	270	9	N	245	197	1	1	8	339
05	2852	#	NO RPT	-0-	-2852	-0-					N	NO RPT					339

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1239	-0-	1239	1239	645 583	2 9	11	4	N	530	541	1			163
01	0		1604	-0-	1604	2843	878 712	2 9	14	4	N	647	550	1			260
02	4350	R	1507	-0-	-2843	-0-	884 611	2 9	12	4	N	555	738	1			77
03	1619	R	1619	-0-	-0-	-0-	978 629	2 9	12	4	N	572	555	1			94
04	1560	#	469	-0-	-1091	-0-	5 211	1 9	253	2	N	192	362	1			88
05	1674	#	NO RPT	-0-	-1674	-0-					N	NO RPT					88

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2383	-0-	2383	7858	1782 590	2 9	11	4	N	536	544	1			75
01	0		2630	-0-	2630	10488	1963 655	2 9	12	4	N	595	550	1			120
02	12093	R	1605	-0-	-10488	-0-	1135 461	2 9	9	4	N	419	374	1			165
03	2945	#	2078	-0-	-867	-0-	1495 572	2 9	11	4	N	520	561	1			124
04	2550	#	2444	-0-	-106	-0-	64 785	1 9	1595	2	N	714	551	1			163
05	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					163

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	873	-0-	-367	-0-	873	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

12	571 R	571	-0-	-0-	-0-	74	1	497	2	N	-0-			38
01	531 R	531	-0-	-0-	-0-	76	1	455	2	N	-0-			38
02	476 #	363	-0-	-113	-0-	59	1	304	2	N	-0-			38
03	527 #	439	-0-	-88	-0-	63	1	376	2	N	-0-			38
04	510 #	389	-0-	-121	-0-	68	1	321	2	N	-0-			38
05	527 #	389	-0-	-138	-0-	95	1	294	2	N	-0-			38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	R	197	-0-	-0-	-0-	26	1	171	2	N	-0-					34
01	193	R	193	-0-	-0-	-0-	28	1	165	2	N	-0-					34
02	196	#	164	-0-	-32	-0-	27	1	137	2	N	-0-					34
03	217	#	185	-0-	-32	-0-	26	1	159	2	N	-0-					34
04	210	#	140	-0-	-70	-0-	24	1	116	2	N	-0-					34
05	186	#	76	-0-	-110	-0-	19	1	57	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					80
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					80
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					80
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					80
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

12	0		184	-0-	184	218	8	1	176	2	N	-0-					-0-
01	577	N	359	-0-	-218	-0-	16	1	343	2	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	15	1	321	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF. 11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1573	-0-	1573	3946	581	1	890	2	N	93					210
							102	9									
01	0		673	-0-	673	4619	523	1	47	2	N	94					304
							103	9									
02	2800	N	977	-0-	-1823	2796	453	1	452	2	N	65	182	1			187
							72	9									
03	3100	N	1040	-0-	-2060	736	541	1	407	2	N	84	162	1			109
							92	9									
04	1367	N	631	-0-	-736	-0-	493	2	138	9	N	125					234
05	1085	N	1002	-0-	-83	-0-	848	2	154	9	N	140					374

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF. 16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13585	-0-	13585	30656	13585	2			N	-0-					-0-
01	0		8231	-0-	8231	38887	8231	2			N	-0-					-0-
02	38914	X	27	-0-	-38887	-0-	27	2			N	-0-					-0-
03	10571	X	1826	-0-	-8745	-0-	1826	2			N	-0-					-0-
04	10230	X	776	-0-	-9454	-0-	776	2			N	-0-					-0-
05	10571	X	1087	-0-	-9484	-0-	1087	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF. 16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		20	-0-	20	5860	20	2			N	-0-					-0-
01	0		11806	-0-	11806	17666	11806	2			N	-0-					-0-
02	27860	X	10194	-0-	-17666	-0-	10194	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
05	15207	X	15207	-0-	-0-	-0-	15207	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 11/06/2022 TOTAL DEPTH 17547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 01/28/2023 TOTAL DEPTH 16713 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

12	0		886339	-0-	886339	2405229	886339	2			N	-0-					-0-
01	3208778	X	803549	-0-	-2405229	-0-	803549	2			N	-0-					-0-
02	1031800	X	503671	-0-	-528129	-0-	503671	2			N	-0-					-0-
03	1142350	X	416313	-0-	-726037	-0-	416313	2			N	-0-					-0-
04	1105500	X	352460	-0-	-753040	-0-	352460	2			N	-0-					-0-
05	1142350	X	NO RPT	-0-	-1142350	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

12	0		454	-0-	454	1586	454	2			N	-0-					-0-
01	0		1185	-0-	1185	2771	1185	2			N	-0-					-0-
02	3894	X	1123	-0-	-2771	-0-	1123	2			N	-0-					-0-
03	1116	X	631	-0-	-485	-0-	631	2			N	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
05	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

12	0		-0-	-0-	-0-	3461					N	-0-					-0-
01	0		2788	-0-	2788	6249	2788	2			N	-0-					-0-
02	2800	N	1735	-0-	-1065	5184	1735	2			N	-0-					-0-
03	3100	N	2280	-0-	-820	4364	2280	2			N	-0-					-0-
04	3000	N	-0-	-0-	-3000	1364					N	-0-					-0-
05	2874	N	1510	-0-	-1364	-0-	1510	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		902	-0-	902	14324	902	2			N	-0-					-0-
01	0		7735	-0-	7735	22059	7734	2	1	9	N	1	1	8			-0-
02	28215	X	6156	-0-	-22059	-0-	6154	2	2	9	N	2	2	8			-0-
03	8587	X	8248	-0-	-339	-0-	8247	2	1	9	N	1	1	8			-0-
04	7500	X	-0-	-0-	-7500	-0-					N	-0-					-0-
05	7817	X	7817	-0-	-0-	-0-	7817	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

12	5983	X	138	-0-	-5845	-0-	137	2	1	9	N	1	1	8			-0-
01	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
02	7316	X	7316	-0-	-0-	-0-	7316	2			N	-0-					-0-
03	8421	X	8421	-0-	-0-	-0-	8420	2	1	9	N	1	1	8			-0-
04	4140	X	-0-	-0-	-4140	-0-					N	-0-					-0-
05	6634	X	6436	-0-	-198	-0-	6436	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

12	9145	X	1547	-0-	-7598	-0-	1547	2			N	-0-					-0-
01	9902	X	9902	-0-	-0-	-0-	9901	2	1	9	N	1	1	8			-0-
02	9147	X	9147	-0-	-0-	-0-	9144	2	3	9	N	3	3	8			-0-
03	11162	X	11162	-0-	-0-	-0-	11162	2			N	-0-					-0-
04	9570	X	-0-	-0-	-9570	-0-					N	-0-					-0-
05	10137	X	10001	-0-	-136	-0-	10001	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

12	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
01	3038	X	2639	-0-	-399	-0-	2639	2			N	-0-					-0-
02	2744	X	1678	-0-	-1066	-0-	1678	2			N	-0-					-0-
03	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

12	31217	X	24782	-0-	-6435	-0-	24781	2	1	9	N	1	1	8			-0-
01	33387	X	33387	-0-	-0-	-0-	33385	2	2	9	N	2	2	8			-0-
02	28196	X	24447	-0-	-3749	-0-	24444	2	3	9	N	3	3	8			-0-
03	30473	X	28684	-0-	-1789	-0-	28684	2			N	-0-					-0-
04	32310	X	-0-	-0-	-32310	-0-					N	-0-					-0-
05	33387	X	29254	-0-	-4133	-0-	29254	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18011	X	14401	-0-	-3610	-0-	14399	2	2	9	N	2	2	8			-0-
01	21431	X	21431	-0-	-0-	-0-	21430	2	1	9	N	1	1	8			-0-
02	16268	X	13966	-0-	-2302	-0-	13965	2	1	9	N	1	1	8			-0-
03	15728	X	15728	-0-	-0-	-0-	15727	2	1	9	N	1	1	8			-0-
04	17430	X	-0-	-0-	-17430	-0-					N	-0-					-0-
05	18011	X	8097	-0-	-9914	-0-	8097	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		61144	-0-	61144	183266	61142	2	2	9	N	2	2	8			-0-
01	0		59889	-0-	59889	243155	59886	2	3	9	N	3	3	8			-0-
02	297586	X	54431	-0-	-243155	-0-	54429	2	2	9	N	2	2	8			-0-
03	62806	X	61861	-0-	-945	-0-	61859	2	2	9	N	2	2	8			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	60869	X	60869	-0-	-0-	-0-	60869	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	255	-0-	-365	-0-	255	2			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	589	N	270	-0-	-319	-0-	270	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	X	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	75	-0-	-18	-0-	75	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		139535	-0-	139535	477294	139526	2	9	9	N	8	8	8			-0-
01	0		138914	-0-	138914	616208	138899	2	15	9	N	14	14	8			-0-
02	808021	X	191813	-0-	-616208	-0-	191800	2	13	9	N	12	12	8			-0-
03	207446	X	207446	-0-	-0-	-0-	207438	2	8	9	N	7	7	8			-0-
04	147660	X	-0-	-0-	-147660	-0-					N	-0-					-0-
05	212350	X	187059	-0-	-25291	-0-	2803	1	184256	2	N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5951	-0-	5951	14952	5949	2	2	9	N	2	2	8			-0-
01	0		5727	-0-	5727	20679	5725	2	2	9	N	2	2	8			-0-
02	24212	X	3533	-0-	-20679	-0-	3532	2	1	9	N	1	1	8			-0-
03	5952	X	2373	-0-	-3579	-0-	2373	2			N	-0-					-0-
04	5760	X	1795	-0-	-3965	-0-	1795	2			N	-0-					-0-
05	5952	X	2757	-0-	-3195	-0-	2757	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36487	X	35754	-0-	-733	-0-	35752	2	2	9	N	2	2	8			-0-
01	36487	X	36020	-0-	-467	-0-	36019	2	1	9	N	1	1	8			-0-
02	32956	X	32726	-0-	-230	-0-	32724	2	2	9	N	2	2	8			-0-
03	35743	X	28000	-0-	-7743	-0-	28000	2			N	-0-					-0-
04	34860	X	-0-	-0-	-34860	-0-					N	-0-					-0-
05	36239	X	35239	-0-	-1000	-0-	35239	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

12	0		15234	-0-	15234	35985	15234	2			N	-0-					-0-
01	0		14230	-0-	14230	50215	14219	2	11	9	N	10	10	8			-0-
02	63238	X	13023	-0-	-50215	-0-	13019	2	4	9	N	4	4	8			-0-
03	8509	X	8509	-0-	-0-	-0-	8505	2	4	9	N	4	4	8			-0-
04	5130	X	-0-	-0-	-5130	-0-					N	-0-					-0-
05	5301	X	4534	-0-	-767	-0-	4534	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

12	917910	X	897656	-0-	-20254	-0-	897632	2	24	9	N	22	22	8			-0-
01	895218	X	659909	-0-	-235309	-0-	659888	2	21	9	N	19	19	8			-0-
02	808584	X	564283	-0-	-244301	-0-	564271	2	12	9	N	11	11	8			-0-
03	897667	X	474220	-0-	-423447	-0-	474212	2	8	9	N	7	7	8			-0-
04	868710	X	-0-	-0-	-868710	-0-					N	-0-					-0-
05	897667	X	672495	-0-	-225172	-0-	672495	2			N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

12	0		1121206	-0-	1121206	1833154	1121154	2	52	9	N	47	47	8			-0-
01	0		872358	-0-	872358	2705512	872271	2	87	9	N	79	79	8			-0-
02	2733314	X	27802	-0-	-2705512	-0-	27796	2	6	9	N	5	5	8			-0-
03	654348	X	544360	-0-	-109988	-0-	15233	1	529103	2	N	22	22	8			-0-
							24	9									
04	633240	X	-0-	-0-	-633240	-0-					N	-0-					-0-
05	654348	X	529429	-0-	-124919	-0-	529429	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

03	0		248729	-0-	248729	248729	248729	2			N	-0-					-0-
*04	DELQ PR		1025533	-0-	1025533	1274262	1025533	2			N	-0-					-0-
05	2138312	X	864050	-0-	-1274262	-0-	864050	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		483	-0-	483	1890	28	1	455	2	Y	-0-					4
01	0		749	-0-	749	2639	46	1	699	2	Y	4					8
							4	9									
02	2800	N	631	-0-	-2169	470	40	1	589	2	Y	2	5	1			5
							2	9									
03	979	N	509	-0-	-470	-0-	32	1	474	2	Y	3					8
							3	9									
04	742	N	742	-0-	-0-	-0-	52	1	688	2	Y	2	6	1			4
							2	9									
05	1118	N	1118	-0-	-0-	-0-	65	1	1052	2	Y	1					5
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2438	-0-	2438	4822	143	1	2295	2	Y	-0-					3
01	0		1964	-0-	1964	6786	122	1	1841	2	Y	1					4
							1	9									
02	2800	N	1550	-0-	-1250	5536	99	1	1448	2	Y	3	3	1			4
							3	9									
03	3100	N	1653	-0-	-1447	4089	106	1	1545	2	Y	2					6
							2	9									
04	3000	N	1038	-0-	-1962	2127	73	1	962	2	Y	3	5	1			4
							3	9									
05	3100	N	2153	-0-	-947	1180	126	1	2026	2	Y	1					5
							1	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		438	-0-	438	1272	26	1	412	2	Y	-0-					1
01	0		384	-0-	384	1656	24	1	360	2	Y	-0-					1
02	1976	N	320	-0-	-1656	-0-	21	1	299	2	Y	-0-					1
03	434	N	400	-0-	-34	-0-	26	1	374	2	Y	-0-					1
04	360	N	340	-0-	-20	-0-	24	1	316	2	Y	-0-					1
05	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					1

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		705	-0-	705	2204	41	1	664	2	Y	-0-					-0-
01	0		704	-0-	704	2908	44	1	660	2	Y	-0-					-0-
02	2800	N	169	-0-	-2631	277	11	1	158	2	Y	-0-					-0-
03	856	N	579	-0-	-277	-0-	37	1	542	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	49	1	653	2	Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	42	1	681	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1261	-0-	1261	3081	74	1	1187	2	Y	-0-					3
01	0		1023	-0-	1023	4104	64	1	959	2	Y	-0-					3
02	2800	N	933	-0-	-1867	2237	60	1	873	2	Y	-0-	2	1			1
03	3100	N	911	-0-	-2189	48	58	1	850	2	Y	3					4
							3	9									
04	990	N	686	-0-	-304	-0-	48	1	636	2	Y	2	3	1			3
							2	9									
05	1077	N	1077	-0-	-0-	-0-	63	1	1014	2	Y	-0-					3

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		39	-0-	39	128	2	1	37	2	Y	-0-					2
01	0		27	-0-	27	155	2	1	25	2	Y	-0-					2
02	172	N	17	-0-	-155	-0-	1	1	16	2	Y	-0-	1	1			1
03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					1
04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-	1	1			-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13275	-0-	13275	27573	780	1	12493	2	Y	2					2
							2	9									
01	0		10039	-0-	10039	37612	625	1	9410	2	Y	4					6
							4	9									
02	44691	X	7079	-0-	-37612	-0-	455	1	6623	2	Y	1	4	1			3
							1	9									
03	4297	X	4297	-0-	-0-	-0-	276	1	4021	2	Y	-0-					3
04	2234	X	2234	-0-	-0-	-0-	157	1	2077	2	Y	-0-	2	1			1
05	2797	X	2797	-0-	-0-	-0-	163	1	2634	2	Y	-0-					1

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		636	-0-	636	4393	37	1	598	2	Y	1					5
							1	9									
01	0		3826	-0-	3826	8219	238	1	3584	2	Y	4					9
							4	9									
02	T. A.		4362	-0-	4362	12581	280	1	4076	2	Y	5	7	1			7
							6	9									
03	T. A.		3390	-0-	3390	15971	217	1	3169	2	Y	4					11
							4	9									
04	T. A.		4619	-0-	4619	20590	323	1	4290	2	Y	5	9	1			7
							6	9									
05	25743	X	5153	-0-	-20590	-0-	301	1	4851	2	Y	1					8
							1	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		819	-0-	819	2654	48	1	771	2	Y	-0-					-0-
01	0		823	-0-	823	3477	51	1	772	2	Y	-0-					-0-
02	2800	N	699	-0-	-2101	1376	45	1	654	2	Y	-0-					-0-
03	2122	N	746	-0-	-1376	-0-	48	1	698	2	Y	-0-					-0-
04	810	N	508	-0-	-302	-0-	36	1	472	2	Y	-0-					-0-
05	775	N	743	-0-	-32	-0-	43	1	693	2	Y	6					6
							7	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1094	-0-	1094	5127	64	1	1029	2	Y	1					9
							1	9									
01	0		1172	-0-	1172	6299	73	1	1096	2	Y	3					12
							3	9									
02	7364	X	1065	-0-	-6299	-0-	68	1	994	2	Y	3	8	1			7
							3	9									
03	2263	X	468	-0-	-1795	-0-	30	1	437	2	Y	1					8
							1	9									
04	1856	X	1856	-0-	-0-	-0-	130	1	1723	2	Y	3	6	1			5
							3	9									
05	2090	X	2090	-0-	-0-	-0-	122	1	1968	2	Y	-0-					5

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

12	0		249	-0-	249	736	41	1	208	2	Y	-0-					-0-
01	0		210	-0-	210	946	13	1	197	2	Y	-0-					-0-
02	1120	N	174	-0-	-946	-0-	11	1	163	2	Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	32	1	183	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	43	1	173	2	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	43	1	195	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

12	0		1310	-0-	1310	4197	77	1	1232	2	Y	1					5
							1	9									
01	0		1372	-0-	1372	5569	85	1	1284	2	Y	3					8
							3	9									
02	2800	N	1123	-0-	-1677	3892	72	1	1048	2	Y	3	6	1			5
							3	9									
03	3100	N	1216	-0-	-1884	2008	78	1	1135	2	Y	3					8
							3	9									
04	3000	N	1058	-0-	-1942	66	74	1	981	2	Y	3	6	1			5
							3	9									
05	1240	N	777	-0-	-463	-0-	45	1	732	2	Y	-0-					5

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

12	0		1569	-0-	1569	4611	92	1	1477	2	Y	-0-					5
01	0		1338	-0-	1338	5949	83	1	1253	2	Y	2					7
							2	9									
02	7159	X	1210	-0-	-5949	-0-	78	1	1132	2	Y	-0-	4	1			3
03	3131	X	784	-0-	-2347	-0-	50	1	731	2	Y	3					6
							3	9									
04	3030	X	1543	-0-	-1487	-0-	108	1	1432	2	Y	3	5	1			4
							3	9									
05	1609	X	1609	-0-	-0-	-0-	94	1	1515	2	Y	-0-					4

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

12	0		1708	-0-	1708	5754	1708	2			Y	-0-					-0-
01	0		781	-0-	781	6535	781	2			Y	-0-					-0-
02	2800	N	2476	-0-	-324	6211	2476	2			Y	-0-					-0-
03	3100	N	3101	-0-	1	6212	3101	2			Y	-0-					-0-
04	3000	N	2542	-0-	-458	5754	2542	2			Y	-0-					-0-
05	3100	N	2517	-0-	-583	5171	2517	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3653	-0-	3653	11589	215	1	3436	2	Y	2					9
							2	9									
01	0		3404	-0-	3404	14993	211	1	3185	2	Y	7					16
							8	9									
02	18026	X	3033	-0-	-14993	-0-	194	1	2833	2	Y	5	11	1			10
							6	9									
03	4123	X	3315	-0-	-808	-0-	213	1	3099	2	Y	3					13
							3	9									
04	3810	X	3138	-0-	-672	-0-	220	1	2916	2	Y	2	9	1			6
							2	9									
05	3658	X	3586	-0-	-72	-0-	209	1	3376	2	Y	1					7
							1	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

12	0		659	-0-	659	1997	39	1	620	2	Y	-0-					-0-
01	0		592	-0-	592	2589	37	1	555	2	Y	-0-					-0-
02	2800	N	492	-0-	-2308	281	32	1	460	2	Y	-0-					-0-
03	854	N	573	-0-	-281	-0-	37	1	536	2	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	39	1	522	2	Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	36	1	576	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

12	0		1021	-0-	1021	2990	78	1	943	2	Y	-0-					-0-
01	0		1005	-0-	1005	3995	76	1	929	2	Y	-0-					-0-
02	2800	N	719	-0-	-2081	1914	61	1	658	2	Y	-0-					-0-
03	3100	X	1186	-0-	-1914	-0-	89	1	1097	2	Y	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	84	1	1088	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

12	0		534	-0-	534	1959	534	2			Y	-0-					-0-
01	0		573	-0-	573	2532	573	2			Y	-0-					-0-
02	2800	N	505	-0-	-2295	237	505	2			Y	-0-					-0-
03	833	N	596	-0-	-237	-0-	596	2			Y	-0-					-0-
04	540	N	444	-0-	-96	-0-	444	2			Y	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1912	-0-	1912	6467	112	1	1799	2	Y	1					8
							1	9									
01	0		2387	-0-	2387	8854	148	1	2235	2	Y	4					12
							4	9									
02	10839	X	1985	-0-	-8854	-0-	127	1	1855	2	Y	3	8	1			7
							3	9									
03	2325	X	2110	-0-	-215	-0-	135	1	1973	2	Y	2					9
							2	9									
04	2310	X	1460	-0-	-850	-0-	102	1	1356	2	Y	2	6	1			5
							2	9									
05	2387	X	2079	-0-	-308	-0-	121	1	1957	2	Y	1					6
							1	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

12	0		374	-0-	374	1842	22	1	352	2	Y	-0-					1
01	0		30	-0-	30	1872	2	1	28	2	Y	-0-					1
02	2041	N	169	-0-	-1872	-0-	11	1	156	2	Y	2	1	1			2
							2	9									
03	372	N	-0-	-0-	-372	-0-					Y	-0-					2
04	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-	1	1			1
05	186	N	-0-	-0-	-186	-0-					Y	-0-					1

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

12	403	N	364	-0-	-39	-0-	47	1	317	2	Y	-0-					246
01	402	N	402	-0-	-0-	-0-	48	1	354	2	Y	-0-					246
02	358	N	358	-0-	-0-	-0-	44	1	314	2	Y	-0-					246
03	405	N	405	-0-	-0-	-0-	50	1	355	2	Y	-0-					246
04	390	N	375	-0-	-15	-0-	46	1	329	2	Y	-0-					246
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					246

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

12	0		654	-0-	654	2326	654	2			Y	-0-					-0-
01	0		715	-0-	715	3041	715	2			Y	-0-					-0-
02	2800	N	832	-0-	-1968	1073	832	2			Y	-0-					-0-
03	1917	N	844	-0-	-1073	-0-	844	2			Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
05	930	N	814	-0-	-116	-0-	814	2			Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

12	3875	X	1935	-0-	-1940	-0-	121	1	1814	2	Y	-0-					135
01	3875	X	1782	-0-	-2093	-0-	112	1	1670	2	Y	-0-					135
02	2268	X	1469	-0-	-799	-0-	97	1	1372	2	Y	-0-					135
03	2511	X	1892	-0-	-619	-0-	124	1	1768	2	Y	-0-					135
04	2070	X	1759	-0-	-311	-0-	112	1	1647	2	Y	-0-					135
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					135

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6104	-0-	3004	6108	287	1	5817	2	Y	-0-					-0-
01	3100	N	4773	-0-	1673	7781	222	1	4551	2	Y	-0-					-0-
02	2800	N	3489	-0-	689	8470	167	1	3322	2	Y	-0-					-0-
03	10605	X	2135	-0-	-8470	-0-	107	1	2028	2	Y	-0-					-0-
04	739	X	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
05	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					85
01	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					85
02	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					85
03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					85
*04	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					85
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2	-0-	2	8	2	2			Y	-0-					44
01	0		2	-0-	2	10	2	2			Y	-0-					44
02	12	N	2	-0-	-10	-0-	2	2			Y	-0-					44
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					44
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					44
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1058	-0-	1058	5496	62	1	995	2	Y	1					5
							1	9									
01	0		605	-0-	605	6101	37	1	564	2	Y	4					9
							4	9									
02	2800	N	410	-0-	-2390	3711	26	1	382	2	Y	2	6	1			5
							2	9									
03	3100	N	577	-0-	-2523	1188	37	1	537	2	Y	3					8
							3	9									
04	1496	N	308	-0-	-1188	-0-	21	1	284	2	Y	3	6	1			5
							3	9									
05	734	N	734	-0-	-0-	-0-	43	1	691	2	Y	-0-					5

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1051	-0-	-34	-0-	79	1	972	2	Y	-0-					225
01	1227	N	1227	-0-	-0-	-0-	87	1	1139	5	Y	1					226
							1	9									
02	544	N	544	-0-	-0-	-0-	53	1	491	2	Y	-0-					226
03	1054	N	1000	-0-	-54	-0-	79	1	914	2	Y	6					232
							7	9									
*04	1724	N	1724	-0-	-0-	-0-	110	1	1611	2	Y	3					235
							3	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					235

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2051	N	2051	-0-	-0-	-0-	95	1	1933	2	Y	21					260
							23	9									
01	1953	N	1918	-0-	-35	-0-	89	1	1829	2	Y	-0-					260
02	1759	N	1759	-0-	-0-	-0-	84	1	1675	2	Y	-0-					260
03	2108	N	2108	-0-	-0-	-0-	121	1	1937	2	Y	45					305
							50	9									
*04	1860	N	1781	-0-	-79	-0-	112	1	1644	2	Y	23					328
							25	9									
05	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					328

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10738	-0-	10738	14601	631	1	10106	2	Y	1					5
							1	9									
01	0		6450	-0-	6450	21051	401	1	6043	2	Y	5					10
							6	9									
02	2800	N	4039	-0-	1239	22290	259	1	3773	2	Y	6	8	1			8
							7	9									
03	26102	X	3812	-0-	-22290	-0-	244	1	3562	2	Y	5					13
							6	9									
04	3475	X	3475	-0-	-0-	-0-	243	1	3225	2	Y	6	11	1			8
							7	9									
05	4383	X	4383	-0-	-0-	-0-	256	1	4126	2	Y	1					9
							1	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1568	-0-	1568	4487	92	1	1475	2	Y	1					6
							1	9									
01	0		1394	-0-	1394	5881	86	1	1300	2	Y	7					13
							8	9									
02	7196	X	1315	-0-	-5881	-0-	84	1	1224	2	Y	6	10	1			9
							7	9									
03	1581	X	1263	-0-	-318	-0-	81	1	1175	2	Y	6					15
							7	9									
04	1530	X	1309	-0-	-221	-0-	92	1	1215	2	Y	2	10	1			7
							2	9									
05	1581	X	1419	-0-	-162	-0-	83	1	1335	2	Y	1					8
							1	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1196	-0-	-664	-0-	56	1	1140	2	Y	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	126	1	2585	2	Y	-0-					-0-
02	2745	X	2745	-0-	-0-	-0-	131	1	2614	2	Y	-0-					-0-
03	2380	X	2380	-0-	-0-	-0-	119	1	2261	2	Y	-0-					-0-
04	2610	X	2271	-0-	-339	-0-	108	1	2163	2	Y	-0-					-0-
05	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1819	-0-	1819	5476	107	1	1711	2	Y	1					5
							1	9									
01	0		1664	-0-	1664	7140	103	1	1558	2	Y	3					8
							3	9									
02	2800	N	1516	-0-	-1284	5856	97	1	1416	2	Y	3	6	1			5
							3	9									
03	3100	N	1634	-0-	-1466	4390	105	1	1526	2	Y	3					8
							3	9									
04	3000	N	1573	-0-	-1427	2963	110	1	1460	2	Y	3	6	1			5
							3	9									
05	3100	N	1733	-0-	-1367	1596	101	1	1632	2	Y	-0-					5

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1129	-0-	-545	-0-	53	1	1076	2	Y	-0-					171
01	2090	N	2090	-0-	-0-	-0-	97	1	1993	2	Y	-0-					171
02	1127	N	1127	-0-	-0-	-0-	54	1	1073	2	Y	-0-					171
03	1725	N	1725	-0-	-0-	-0-	86	1	1639	2	Y	-0-					171
*04	2010	N	1316	-0-	-694	-0-	62	1	1254	2	Y	-0-					171
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1264	-0-	-162	-0-	89	1	1175	2	Y	-0-					291
01	806	N	404	-0-	-402	-0-	48	1	356	2	Y	-0-					291
02	1401	N	1401	-0-	-0-	-0-	94	1	1307	2	Y	-0-					291
03	1761	N	1761	-0-	-0-	-0-	117	1	1644	2	Y	-0-					291
*04	1668	N	1668	-0-	-0-	-0-	108	1	1560	2	Y	-0-					291
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					291

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2942	-0-	2942	9295	173	1	2768	2	Y	1					12
							1	9									
01	0		2943	-0-	2943	12238	183	1	2757	2	Y	3					15
							3	9									
02	14898	X	2660	-0-	-12238	-0-	171	1	2486	2	Y	3	10	1			8
							3	9									
03	3348	X	2807	-0-	-541	-0-	180	1	2624	2	Y	3					11
							3	9									
04	3000	X	2533	-0-	-467	-0-	177	1	2353	2	Y	3	8	1			6
							3	9									
05	3160	X	3160	-0-	-0-	-0-	185	1	2975	2	Y	-0-					6

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2985	-0-	2985	11110	175	1	2810	2	Y	-0-					6
01	0		3773	-0-	3773	14883	234	1	3531	2	Y	7					13
							8	9									
02	17825	X	2942	-0-	-14883	-0-	189	1	2746	2	Y	6	10	1			9
							7	9									
03	4464	X	2763	-0-	-1701	-0-	177	1	2583	2	Y	3					12
							3	9									
04	3660	X	1775	-0-	-1885	-0-	124	1	1649	2	Y	2	8	1			6
							2	9									
05	3824	X	3824	-0-	-0-	-0-	223	1	3600	2	Y	1					7
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	438	-0-	-337	-0-	21	1	417	2	Y	-0-					110
01	527	N	473	-0-	-54	-0-	22	1	451	2	Y	-0-					110
02	350	N	350	-0-	-0-	-0-	17	1	333	2	Y	-0-					110
03	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					110
04	450	N	364	-0-	-86	-0-	17	1	347	2	Y	-0-					110
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					110

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2202	-0-	2202	2202	104	1	2098	2	Y	-0-					49
01	0		3062	-0-	3062	5264	142	1	2920	2	Y	-0-					49
02	2800	N	2617	-0-	-183	5081	125	1	2492	2	Y	-0-					49
03	3100	N	2521	-0-	-579	4502	126	1	2395	2	Y	-0-					49
*04	3000	N	1941	-0-	-1059	3443	92	1	1849	2	Y	-0-					49
05	217	N	NO RPT	-0-	-217	3226					Y	NO RPT					49

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1723	-0-	1723	4208	111	1	1612	2	Y	-0-					168
01	0		1076	-0-	1076	5284	80	1	996	2	Y	-0-					168
02	2800	N	1341	-0-	-1459	3825	91	1	1250	2	Y	-0-					168
03	3100	N	2081	-0-	-1019	2806	133	1	1948	2	Y	-0-					168
*04	3000	N	1720	-0-	-1280	1526	110	1	1610	2	Y	-0-					168
05	1488	N	NO RPT	-0-	-1488	38					Y	NO RPT					168

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1417	-0-	1417	1688	96	1	1320	2	Y	1					191
							1	9									
01	0		947	-0-	947	2635	74	1	873	2	Y	-0-					191
02	2800	N	1505	-0-	-1295	1340	99	1	1406	2	Y	-0-					191
03	2892	N	1552	-0-	-1340	-0-	107	1	1445	2	Y	-0-					191
04	930	N	890	-0-	-40	-0-	71	1	819	2	Y	-0-					191
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					191

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		910	-0-	910	2977	53	1	856	2	Y	1					3
							1	9									
01	0		838	-0-	838	3815	52	1	784	2	Y	2					5
							2	9									
02	2800	N	742	-0-	-2058	1757	48	1	694	2	Y	-0-	3	1			2
03	2584	N	827	-0-	-1757	-0-	53	1	774	2	Y	-0-					2
04	810	N	755	-0-	-55	-0-	53	1	702	2	Y	-0-	1	1			1
05	875	N	875	-0-	-0-	-0-	51	1	824	2	Y	-0-					1

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		224	-0-	224	463	40	1	184	2	Y	-0-					131
01	0		348	-0-	348	811	46	1	302	2	Y	-0-					131
02	1272	N	461	-0-	-811	-0-	49	1	412	2	Y	-0-					131
03	440	N	440	-0-	-0-	-0-	51	1	379	2	Y	9					140
							10	9									
04	410	N	410	-0-	-0-	-0-	48	1	362	2	Y	-0-					140
05	496	N	276	-0-	-220	-0-	43	1	233	2	Y	-0-					140

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

12	0		285	-0-	285	285	285	1			Y	-0-					102
01	0		468	-0-	468	753	468	2			Y	-0-					102
02	1175	N	422	-0-	-753	-0-	422	2			Y	-0-					102
03	540	N	540	-0-	-0-	-0-	487	1	53	9	Y	48					150
04	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					150
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					150

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

12	0		2533	-0-	2533	2533	149	1	2384	2	Y	-0-					97
01	0		2306	-0-	2306	4839	137	1	2169	2	Y	-0-					97
02	2800	N	1705	-0-	-1095	3744	108	1	1583	2	Y	13					110
							14	9									
03	3100	N	1813	-0-	-1287	2457	118	1	1663	2	Y	29					139
							32	9									
*04	3000	N	1794	-0-	-1206	1251	114	1	1680	2	Y	-0-					139
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					139

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

12	0		239	-0-	239	947	14	1	225	2	Y	-0-					-0-
01	0		429	-0-	429	1376	27	1	402	2	Y	-0-					-0-
02	1700	N	324	-0-	-1376	-0-	20	1	304	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	28	1	415	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

12	0		-0-	-0-	-0-	15					Y	-0-					9
01	0		2369	-0-	2369	2384	147	1	2220	2	Y	2					11
							2	9									
02	2800	N	3115	-0-	315	2699	200	1	2913	2	Y	2	7	1			6
							2	9									
03	3100	N	2496	-0-	-604	2095	160	1	2333	2	Y	3					9
							3	9									
04	3000	N	2061	-0-	-939	1156	144	1	1914	2	Y	3	7	1			5
							3	9									
05	2647	X	1491	-0-	-1156	-0-	87	1	1403	2	Y	1					6
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2882	X	2882	-0-	-0-	-0-	163	1	2680	2	Y	35					150
							39	9									
01	2790	X	2639	-0-	-151	-0-	152	1	2476	2	Y	10					160
							11	9									
02	2940	X	2374	-0-	-566	-0-	140	1	2234	2	Y	-0-					160
03	3100	X	2236	-0-	-864	-0-	141	1	2095	2	Y	-0-					160
04	2940	X	2153	-0-	-787	-0-	131	1	2022	2	Y	-0-					160
05	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					160

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2374	N	2374	-0-	-0-	-0-	112	1	2262	2	Y	-0-					223
01	2201	N	2197	-0-	-4	-0-	102	1	2095	2	Y	-0-					223
02	2053	N	2053	-0-	-0-	-0-	98	1	1955	2	Y	-0-					223
03	2387	N	2289	-0-	-98	-0-	132	1	2157	2	Y	-0-					223
*04	2226	N	2226	-0-	-0-	-0-	133	1	2075	2	Y	16					239
							18	9									
05	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					239

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2479	-0-	2479	6675	146	1	2332	2	Y	1					3
							1	9									
01	0		2077	-0-	2077	8752	129	1	1946	2	Y	2					5
							2	9									
02	11758	X	3006	-0-	-8752	-0-	193	1	2806	2	Y	6	5	1			6
							7	9									
03	2015	X	1703	-0-	-312	-0-	109	1	1588	2	Y	5					11
							6	9									
04	1950	X	1780	-0-	-170	-0-	125	1	1652	2	Y	3	8	1			6
							3	9									
05	2015	X	2005	-0-	-10	-0-	117	1	1887	2	Y	1					7
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1807	X	1807	-0-	-0-	-0-	85	1	1722	2	Y	-0-					199
01	2418	X	2201	-0-	-217	-0-	102	1	2099	2	Y	-0-					199
02	2184	X	1402	-0-	-782	-0-	67	1	1335	2	Y	-0-					199
03	2418	X	845	-0-	-1573	-0-	42	1	803	2	Y	-0-					199
04	2130	X	546	-0-	-1584	-0-	26	1	520	2	Y	-0-					199
05	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	78	1	952	2	Y	-0-					158
01	1550	X	1054	-0-	-496	-0-	79	1	975	2	Y	-0-					158
02	2828	X	1035	-0-	-1793	-0-	76	1	959	2	Y	-0-					158
03	2790	X	1069	-0-	-1721	-0-	83	1	986	2	Y	-0-					158
04	1140	X	995	-0-	-145	-0-	76	1	919	2	Y	-0-					158
05	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					158

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1486	-0-	1486	3297	1486	2			Y	-0-					-0-
01	0		1271	-0-	1271	4568	1271	2			Y	-0-					-0-
02	2800	N	937	-0-	-1863	2705	937	2			Y	-0-					-0-
03	3100	N	930	-0-	-2170	535	930	2			Y	-0-					-0-
04	1537	N	1002	-0-	-535	-0-	1002	2			Y	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1021	-0-	-529	-0-	78	1	943	2	Y	-0-					29
01	1829	X	1266	-0-	-563	-0-	88	1	1178	2	Y	-0-					29
02	933	N	933	-0-	-0-	-0-	71	1	862	2	Y	-0-					29
03	1023	N	550	-0-	-473	-0-	57	1	493	2	Y	-0-					29
04	3000	N	4454	-0-	1454	1454	240	1	4214	2	Y	-0-					29
05	1023	N	NO RPT	-0-	-1023	431					Y	NO RPT					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2058	-0-	2058	6530	121 1	1 9	1936	2	Y	1					5
01	0		1923	-0-	1923	8453	119 4	1 9	1800	2	Y	4					9
02	10134	X	1681	-0-	-8453	-0-	108 2	1 9	1571	2	Y	2	6	1			5
03	2046	N	1742	-0-	-304	-0-	112 3	1 9	1627	2	Y	3					8
04	1860	N	1722	-0-	-138	-0-	120 17	1 9	1585	2	Y	15	13	1			10
05	2044	N	2044	-0-	-0-	-0-	119 4	1 9	1921	2	Y	4					14

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1264	-0-	1264	4935	104	1	1160	2	Y	-0-					4
01	0		1316	-0-	1316	6251	111 4	1 9	1201	2	Y	4					8
02	7529	X	1278	-0-	-6251	-0-	108 3	1 9	1167	2	Y	3	6	1			5
03	1612	X	1268	-0-	-344	-0-	110 3	1 9	1155	2	Y	3					8
04	1530	X	1341	-0-	-189	-0-	122 3	1 9	1216	2	Y	3	6	1			5
05	1549	X	1549	-0-	-0-	-0-	120	1	1429	2	Y	-0-					5

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1612	-0-	1612	1891	105	1	1507	2	Y	-0-					67
01	0		1626	-0-	1626	3517	105	1	1521	2	Y	-0-					67
02	2800	N	1004	-0-	-1796	1721	75	1	929	2	Y	-0-					67
03	2786	N	1065	-0-	-1721	-0-	83	1	982	2	Y	-0-					67
04	1560	N	1384	-0-	-176	-0-	94	1	1290	2	Y	-0-					67
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					67

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	62	1	621	2	Y	-0-					40
01	561	N	561	-0-	-0-	-0-	56	1	505	2	Y	-0-					40
02	420	N	420	-0-	-0-	-0-	47	1	373	2	Y	-0-					40
03	682	N	515	-0-	-167	-0-	55	1	460	2	Y	-0-					40
*04	603	N	603	-0-	-0-	-0-	57	1	546	2	Y	-0-					40
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					40

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1999	N	1999	-0-	-0-	-0-	124	1	1875	2	Y	-0-					54
01	1986	N	1986	-0-	-0-	-0-	122	1	1864	2	Y	-0-					54
02	1517	N	1517	-0-	-0-	-0-	99	1	1418	2	Y	-0-					54
03	2369	N	2369	-0-	-0-	-0-	148	1	2221	2	Y	-0-					54
*04	2293	N	2293	-0-	-0-	-0-	137	1	2156	2	Y	-0-					54
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		551	-0-	551	551	52	1	477	2	Y	20			206
							22	9							
01	0		453	-0-	453	1004	21	1	432	2	Y	-0-			206
02	1402	N	398	-0-	-1004	-0-	18	1	368	2	Y	11			217
							12	9							
03	558	N	497	-0-	-61	-0-	43	1	454	2	Y	-0-			217
*04	564	N	564	-0-	-0-	-0-	54	1	476	2	Y	31			248
							34	9							
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			248

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		17134	-0-	17134	53174	17134	2			N	-0-			-0-
01	0		13648	-0-	13648	66822	13648	2			N	-0-			-0-
02	79099	X	12277	-0-	-66822	-0-	12277	2			N	-0-			-0-
03	18383	X	12893	-0-	-5490	-0-	12893	2			N	-0-			-0-
*04	17790	X	13512	-0-	-4278	-0-	13512	2			N	-0-			-0-
05	17143	X	16993	-0-	-150	-0-	16993	2			N	-0-			-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		671	-0-	671	1785	61	1	610	2	Y	-0-			336
01	0		700	-0-	700	2485	62	1	638	2	Y	-0-			336
02	2800	N	523	-0-	-2277	208	52	1	471	2	Y	-0-			336
03	829	N	621	-0-	-208	-0-	61	1	560	2	Y	-0-			336
04	551	N	551	-0-	-0-	-0-	55	1	496	2	Y	-0-			336
05	1616	N	1616	-0-	-0-	-0-	106	1	1510	2	Y	-0-			336

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1427	-0-	1427	1427	97	1	1330	2	Y	-0-			78
01	0		1355	-0-	1355	2782	93	1	1262	2	Y	-0-			78
02	2800	N	1523	-0-	-1277	1505	100	1	1423	2	Y	-0-			78
03	3100	N	1932	-0-	-1168	337	126	1	1806	2	Y	-0-			78
*04	1526	N	1189	-0-	-337	-0-	85	1	1104	2	Y	-0-			78
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT			78

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		910	-0-	910	910	72	1	838	2	Y	-0-			104
01	0		893	-0-	893	1803	71	1	822	2	Y	-0-			104
02	2741	N	938	-0-	-1803	-0-	72	1	866	2	Y	-0-			104
03	985	N	985	-0-	-0-	-0-	79	1	906	2	Y	-0-			104
04	924	N	924	-0-	-0-	-0-	72	1	852	2	Y	-0-			104
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			104

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					136
01	248	N	192	-0-	-56	-0-	9	1	183	2	Y	-0-					136
02	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					136
03	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					136
*04	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					136
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2715	-0-	-199	-0-	157	1	2558	2	Y	-0-					34
01	2573	X	2228	-0-	-345	-0-	133	1	2095	2	Y	-0-					34
02	2487	N	2487	-0-	-0-	-0-	146	1	2341	2	Y	-0-					34
03	2728	N	2487	-0-	-241	-0-	154	1	2333	2	Y	-0-					34
*04	2448	N	2448	-0-	-0-	-0-	145	1	2303	2	Y	-0-					34
05	2728	N	NO RPT	-0-	-2728	-0-					Y	NO RPT					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1215	-0-	1215	2632	57	1	1158	2	Y	-0-					217
01	0		1163	-0-	1163	3795	54	1	1109	2	Y	-0-					217
02	2800	N	897	-0-	-1903	1892	43	1	854	2	Y	-0-					217
03	2983	N	1091	-0-	-1892	-0-	54	1	1037	2	Y	-0-					217
04	1140	N	1100	-0-	-40	-0-	52	1	1048	2	Y	-0-					217
05	992	N	831	-0-	-161	-0-	39	1	792	2	Y	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1367	-0-	1367	4208	80	1	1286	2	Y	1					5
							1	9									
01	0		1267	-0-	1267	5475	79	1	1185	2	Y	3					8
							3	9									
02	2800	N	1151	-0-	-1649	3826	74	1	1074	2	Y	3	6	1			5
							3	9									
03	3100	N	1230	-0-	-1870	1956	79	1	1148	2	Y	3					8
							3	9									
04	3000	N	1071	-0-	-1929	27	75	1	993	2	Y	3	6	1			5
							3	9									
05	1407	N	1380	-0-	-27	-0-	81	1	1299	2	Y	-0-					5

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1086	-0-	1086	3393	64	1	1021	2	Y	1					3
							1	9									
01	0		1130	-0-	1130	4523	70	1	1057	2	Y	3					6
							3	9									
02	2800	N	966	-0-	-1834	2689	62	1	900	2	Y	4	5	1			5
							4	9									
03	3100	N	970	-0-	-2130	559	62	1	906	2	Y	2					7
							2	9									
04	1558	N	999	-0-	-559	-0-	70	1	929	2	Y	-0-	4	1			3
05	1085	N	996	-0-	-89	-0-	58	1	938	2	Y	-0-					3

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6988	-0-	6988	22763	588	1	6400	2	Y	-0-					-0-
01	0		7872	-0-	7872	30635	805	1	7067	2	Y	-0-					-0-
02	37471	X	6836	-0-	-30635	-0-	732	1	6104	2	Y	-0-					-0-
03	7526	X	7526	-0-	-0-	-0-	620	1	6906	2	Y	-0-					-0-
04	7578	X	7578	-0-	-0-	-0-	617	1	6961	2	Y	-0-					-0-
05	7492	X	7492	-0-	-0-	-0-	575	1	6917	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3698	-0-	-1200	-0-	203	1	3495	2	Y	-0-					49
01	3937	X	3721	-0-	-216	-0-	203	1	3518	2	Y	-0-					49
02	3556	X	3415	-0-	-141	-0-	190	1	3225	2	Y	-0-					49
03	3906	X	3711	-0-	-195	-0-	215	1	3496	2	Y	-0-					49
04	3600	X	3498	-0-	-102	-0-	194	1	3304	2	Y	-0-					49
05	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

12	0		460	-0-	460	1682	51	1	409	2	Y	-0-					-0-
01	0		483	-0-	483	2165	52	1	431	2	Y	-0-					-0-
02	2800	N	780	-0-	-2020	145	64	1	716	2	Y	-0-					-0-
03	753	N	608	-0-	-145	-0-	60	1	548	2	Y	-0-					-0-
04	747	N	747	-0-	-0-	-0-	64	1	683	2	Y	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	78	1	946	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

12	0		1514	-0-	1514	5314	71	1	1443	2	Y	-0-					226
01	0		1568	-0-	1568	6882	73	1	1495	2	Y	-0-					226
02	2800	N	1935	-0-	-865	6017	93	1	1842	2	Y	-0-					226
03	3100	N	1843	-0-	-1257	4760	92	1	1751	2	Y	-0-					226
04	3000	N	1521	-0-	-1479	3281	72	1	1449	2	Y	-0-					226
05	3100	N	1569	-0-	-1531	1750	74	1	1495	2	Y	-0-					226

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

12	0		3995	-0-	3995	12302	235	1	3759	2	Y	1					9
							1	9									
01	0		3700	-0-	3700	16002	230	1	3462	2	Y	7					16
							8	9									
02	18591	X	2589	-0-	-16002	-0-	166	1	2415	2	Y	7	12	1			11
							8	9									
03	4495	X	2966	-0-	-1529	-0-	190	1	2767	2	Y	8					19
							9	9									
04	4350	X	1755	-0-	-2595	-0-	123	1	1629	2	Y	3	13	1			9
							3	9									
05	3999	X	3481	-0-	-518	-0-	203	1	3277	2	Y	1					10
							1	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

12	0		2013	-0-	2013	5275	561	1	1452	2	Y	-0-					60
01	0		1839	-0-	1839	7114	567	1	1272	2	Y	-0-					60
02	2800	N	1554	-0-	-1246	5868	482	1	1072	2	Y	-0-					60
03	3100	N	1185	-0-	-1915	3953	344	1	841	2	Y	-0-					60
04	3000	N	1462	-0-	-1538	2415	613	1	849	2	Y	-0-					60
05	1581	N	NO RPT	-0-	-1581	834					Y	NO RPT					60

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-					-0-
03	580	N	580	-0-	-0-	-0-	29	1	551	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	27	1	542	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1088	-0-	1088	3157	81	1	1007	2	Y	-0-					15
01	0		1103	-0-	1103	4260	81	1	1022	2	Y	-0-					15
02	2800	N	1044	-0-	-1756	2504	77	1	967	2	Y	-0-					15
03	3100	N	1082	-0-	-2018	486	83	1	999	2	Y	-0-					15
*04	1568	N	1082	-0-	-486	-0-	80	1	1002	2	Y	-0-					15
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					-0-
01	3100	N	5078	-0-	1978	1978	236	1	4842	2	Y	-0-					-0-
02	2800	N	7123	-0-	4323	6301	341	1	6782	2	Y	-0-					-0-
03	3100	N	5436	-0-	2336	8637	271	1	5165	2	Y	-0-					-0-
*04	13045	X	4408	-0-	-8637	-0-	209	1	4199	2	Y	-0-					-0-
05	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		981	-0-	981	2798	58	1	923	2	Y	-0-					-0-
01	0		970	-0-	970	3768	60	1	910	2	Y	-0-					-0-
02	2800	N	816	-0-	-1984	1784	52	1	764	2	Y	-0-					-0-
03	3100	N	2112	-0-	-988	796	136	1	1976	2	Y	-0-					-0-
04	3000	N	2663	-0-	-337	459	187	1	2476	2	Y	-0-					-0-
05	3100	N	3517	-0-	417	876	205	1	3312	2	Y	-0-					-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1188	-0-	1188	1188	56	1	1132	2	Y	-0-					20
01	0		1032	-0-	1032	2220	48	1	984	2	Y	-0-					20
02	2800	N	1000	-0-	-1800	420	48	1	952	2	Y	-0-					20
03	1506	N	1086	-0-	-420	-0-	54	1	1032	2	Y	-0-					20
*04	1049	N	1049	-0-	-0-	-0-	50	1	999	2	Y	-0-					20
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1177	-0-	1177	2773	67	1	1110	2	Y	-0-					-0-
01	0		708	-0-	708	3481	45	1	663	2	Y	-0-					-0-
02	4383	X	902	-0-	-3481	-0-	55	1	847	2	Y	-0-					-0-
03	1178	X	1037	-0-	-141	-0-	65	1	972	2	Y	-0-					-0-
04	1140	X	984	-0-	-156	-0-	62	1	922	2	Y	-0-					-0-
05	1178	X	1026	-0-	-152	-0-	59	1	967	2	Y	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1181	-0-	-586	-0-	85	1	1096	2	Y	-0-					52
01	1798	X	1713	-0-	-85	-0-	109	1	1604	2	Y	-0-					52
02	1216	N	1216	-0-	-0-	-0-	85	1	1131	2	Y	-0-					52
03	1393	N	1393	-0-	-0-	-0-	99	1	1294	2	Y	-0-					52
*04	1873	N	1873	-0-	-0-	-0-	117	1	1756	2	Y	-0-					52
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					52

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2194	-0-	2194	2194	131	1	2035	2	Y	25					212
							28	9									
01	0		1819	-0-	1819	4013	112	1	1668	2	Y	35					247
							39	9									
02	5476	X	1463	-0-	-4013	-0-	97	1	1366	2	Y	-0-					247
03	2728	X	1722	-0-	-1006	-0-	115	1	1607	2	Y	-0-					247
04	2640	X	2099	-0-	-541	-0-	128	1	1971	2	Y	-0-					247
05	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					247

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

12	0		6099	-0-	6099	17915	445	1	5654	2	N	-0-					-0-
01	0		5886	-0-	5886	23801	392	1	5494	2	N	-0-					-0-
02	28987	X	5186	-0-	-23801	-0-	316	1	4870	2	N	-0-					-0-
03	6014	X	5958	-0-	-56	-0-	375	1	5583	2	N	-0-					-0-
04	5820	X	5430	-0-	-390	-0-	356	1	5074	2	N	-0-					-0-
05	6014	X	5745	-0-	-269	-0-	404	1	5341	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

12	0		1464	-0-	1464	4424	115	1	1349	2	Y	-0-					3
01	0		1420	-0-	1420	5844	118	1	1301	2	Y	1					4
							1	9									
02	2800	N	1217	-0-	-1583	4261	104	1	1111	2	Y	2	3	1			3
							2	9									
03	3100	N	1428	-0-	-1672	2589	121	1	1304	2	Y	3					6
							3	9									
04	3000	N	1299	-0-	-1701	888	119	1	1177	2	Y	3	5	1			4
							3	9									
05	2281	N	1393	-0-	-888	-0-	111	1	1282	2	Y	-0-					4

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

12	0		2234	-0-	2234	6193	71	1	2163	2	N	-0-					-0-
01	0		2269	-0-	2269	8462	94	1	2175	2	N	-0-					-0-
02	2800	N	1800	-0-	-1000	7462	1800	2			N	-0-					-0-
03	3100	N	2264	-0-	-836	6626	94	1	2170	2	N	-0-					-0-
04	3000	N	2563	-0-	-437	6189	85	1	2478	2	N	-0-					-0-
05	3100	N	2669	-0-	-431	5758	2669	2			N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1113	-0-	1113	4423	1113	2			Y	-0-					-0-
01	0		1524	-0-	1524	5947	1524	2			Y	-0-					-0-
02	2800	N	1356	-0-	-1444	4503	1356	2			Y	-0-					-0-
03	3100	N	1480	-0-	-1620	2883	1480	2			Y	-0-					-0-
04	3000	N	1386	-0-	-1614	1269	1386	2			Y	-0-					-0-
05	2748	N	1479	-0-	-1269	-0-	1479	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

12	0		2717	-0-	2717	9011	160	1	2557	2	Y	-0-					5
01	0		2974	-0-	2974	11985	185	1	2785	2	Y	4					9
							4	9									
02	14228	X	2243	-0-	-11985	-0-	144	1	2096	2	Y	3	6	1			6
							3	9									
03	3782	X	2361	-0-	-1421	-0-	151	1	2203	2	Y	6					12
							7	9									
04	2880	X	2293	-0-	-587	-0-	161	1	2130	2	Y	2	8	1			6
							2	9									
05	2976	X	2483	-0-	-493	-0-	145	1	2337	2	Y	1					7
							1	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

12	0		2912	-0-	2912	8783	167	1	2745	2	Y	-0-					-0-
01	0		2769	-0-	2769	11552	159	1	2610	2	Y	-0-					-0-
02	14322	X	2770	-0-	-11552	-0-	159	1	2611	2	Y	-0-					-0-
03	3007	X	2732	-0-	-275	-0-	166	1	2566	2	Y	-0-					-0-
04	2910	X	2836	-0-	-74	-0-	163	1	2673	2	Y	-0-					-0-
05	3021	X	3021	-0-	-0-	-0-	173	1	2848	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

12	1264	N	1264	-0-	-0-	-0-	89	1	1175	2	Y	-0-					-0-
01	1333	N	1180	-0-	-153	-0-	84	1	1096	2	Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	83	1	1091	2	Y	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	85	1	1028	2	Y	-0-					-0-
*04	1140	N	1113	-0-	-27	-0-	81	1	1032	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

12	0		1680	-0-	1680	5262	109	1	1571	2	Y	-0-					20
01	0		866	-0-	866	6128	70	1	796	2	Y	-0-					20
02	2800	N	781	-0-	-2019	4109	64	1	717	2	Y	-0-					20
03	3100	N	553	-0-	-2547	1562	57	1	496	2	Y	-0-					20
04	2167	N	605	-0-	-1562	-0-	57	1	548	2	Y	-0-					20
05	868	N	681	-0-	-187	-0-	62	1	619	2	Y	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

12	0		501	-0-	501	1770	14	1	487	2	N	-0-					-0-
01	0		451	-0-	451	2221	19	1	432	2	N	-0-					-0-
02	2604	N	383	-0-	-2221	-0-	383	2			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	17	1	387	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	14	1	415	2	N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		6296	-0-	6296	19921	359	1	5937	2	N	-0-			-0-
01	0		6733	-0-	6733	26654	430	1	6303	2	N	-0-			-0-
02	32668	X	6014	-0-	-26654	-0-	367	1	5647	2	N	-0-			-0-
03	6834	X	6834	-0-	-0-	-0-	430	1	6404	2	N	-0-			-0-
04	6131	X	6131	-0-	-0-	-0-	384	1	5747	2	N	-0-			-0-
05	6354	X	6354	-0-	-0-	-0-	363	1	5991	2	N	-0-			-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3031	-0-	3031	7914	172	1	2859	2	Y	-0-			-0-
01	0		2267	-0-	2267	10181	135	1	2132	2	Y	-0-			-0-
02	2800	N	2840	-0-	40	10221	163	1	2677	2	Y	-0-			-0-
03	3100	N	2936	-0-	-164	10057	176	1	2760	2	Y	-0-			-0-
04	3000	N	2897	-0-	-103	9954	166	1	2731	2	Y	-0-			-0-
05	12924	X	2970	-0-	-9954	-0-	171	1	2799	2	Y	-0-			-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1406	-0-	1406	4119	66	1	1340	2	Y	-0-			-0-
01	0		5022	-0-	5022	9141	234	1	4788	2	Y	-0-			-0-
02	2800	N	1171	-0-	-1629	7512	56	1	1115	2	Y	-0-			-0-
03	3100	N	1609	-0-	-1491	6021	80	1	1529	2	Y	-0-			-0-
04	7476	X	1455	-0-	-6021	-0-	69	1	1386	2	Y	-0-			-0-
05	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT			-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2974	-0-	2974	8838	169	1	2805	2	Y	-0-			-0-
01	0		2159	-0-	2159	10997	130	1	2029	2	Y	-0-			-0-
02	2800	N	1615	-0-	-1185	9812	104	1	1511	2	Y	-0-			-0-
03	3100	N	2722	-0-	-378	9434	165	1	2557	2	Y	-0-			-0-
*04	3000	N	2418	-0-	-582	8852	143	1	2275	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	8852					Y	NO RPT			-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1520	-0-	1520	5729	1520	2			Y	-0-			-0-
01	0		3505	-0-	3505	9234	3505	2			Y	-0-			-0-
02	11906	X	2672	-0-	-9234	-0-	2672	2			Y	-0-			-0-
03	2635	X	2403	-0-	-232	-0-	2403	2			Y	-0-			-0-
04	3180	X	1587	-0-	-1593	-0-	1587	2			Y	-0-			-0-
05	3286	X	2348	-0-	-938	-0-	2348	2			Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1172	-0-	1172	4571	85	1	1087	2	Y	-0-			-0-
01	0		1309	-0-	1309	5880	91	1	1218	2	Y	-0-			-0-
02	2800	N	999	-0-	-1801	4079	75	1	924	2	Y	-0-			-0-
03	3100	N	666	-0-	-2434	1645	63	1	603	2	Y	-0-			-0-
04	2260	N	615	-0-	-1645	-0-	58	1	557	2	Y	-0-			-0-
05	2003	N	2003	-0-	-0-	-0-	125	1	1878	2	Y	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1227	-0-	1227	3832	58	1	1169	2	Y	-0-			7
01	0		1194	-0-	1194	5026	56	1	1138	2	Y	-0-			7
02	2800	N	901	-0-	-1899	3127	43	1	858	2	Y	-0-			7
03	3100	N	1250	-0-	-1850	1277	62	1	1188	2	Y	-0-			7
04	3000	N	2608	-0-	-392	885	124	1	2484	2	Y	-0-			7
05	3100	N	2452	-0-	-648	237	116	1	2336	2	Y	-0-			7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

12	0		958	-0-	958	6144	83 46	1 9	829	2	N	42	183	1			110
01	0		1007	-0-	1007	7151	92	1	915	2	N	-0-					110
02	2800	N	914	-0-	-1886	5265	85	1	829	2	N	-0-					110
03	3100	N	835	-0-	-2265	3000	83	1	752	2	N	-0-					110
04	3000	N	543	-0-	-2457	543	66	1	477	2	N	-0-					110
05	3100	N	2840	-0-	-260	283	195	1	2645	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

12	0		936	-0-	936	2699	74	1	862	2	Y	-0-					-0-
01	0		867	-0-	867	3566	70	1	797	2	Y	-0-					-0-
02	2800	N	764	-0-	-2036	1530	63	1	701	2	Y	-0-					-0-
03	2384	N	854	-0-	-1530	-0-	72	1	782	2	Y	-0-					-0-
04	846	N	846	-0-	-0-	-0-	69	1	777	2	Y	-0-					-0-
05	837	N	768	-0-	-69	-0-	66	1	702	2	Y	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

12	0		3325	-0-	3325	7003	156	1	3169	2	Y	-0-					7
01	0		3544	-0-	3544	10547	165	1	3379	2	Y	-0-					7
02	2800	N	2899	-0-	99	10646	139	1	2760	2	Y	-0-					7
03	11907	X	1261	-0-	-10646	-0-	63	1	1198	2	Y	-0-					7
04	2700	X	1101	-0-	-1599	-0-	52	1	1049	2	Y	-0-					7
05	2790	X	1096	-0-	-1694	-0-	52	1	1044	2	Y	-0-					7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

12	0		991	-0-	991	3308	47 1	1 9	943	2	Y	1					1
01	0		715	-0-	715	4023	33	1	682	2	Y	-0-					1
02	2800	N	747	-0-	-2053	1970	36	1	711	2	Y	-0-					1
03	2708	N	738	-0-	-1970	-0-	37	1	701	2	Y	-0-					1
04	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					1
05	886	N	886	-0-	-0-	-0-	42	1	844	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1066	-0-	1066	3072	50	1	1016	2	Y	-0-					7
01	0		1043	-0-	1043	4115	49	1	994	2	Y	-0-					7
02	2800	N	1000	-0-	-1800	2315	48	1	952	2	Y	-0-					7
03	3100	N	1094	-0-	-2006	309	55	1	1039	2	Y	-0-					7
04	1384	N	1075	-0-	-309	-0-	51	1	1024	2	Y	-0-					7
05	1183	N	1183	-0-	-0-	-0-	56	1	1127	2	Y	-0-					7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7537	-0-	7537	23255	499	1	7038	2	N	-0-					-0-
01	0		8753	-0-	8753	32008	656	1	8097	2	N	-0-					-0-
02	38468	X	6460	-0-	-32008	-0-	480	1	5980	2	N	-0-					-0-
03	7339	X	7339	-0-	-0-	-0-	619	1	6720	2	N	-0-					-0-
04	7559	X	7559	-0-	-0-	-0-	702	1	6857	2	N	-0-					-0-
05	7685	X	7685	-0-	-0-	-0-	576	1	7109	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		411	-0-	411	919	19	1	392	2	Y	-0-					-0-
01	0		277	-0-	277	1196	13	1	264	2	Y	-0-					-0-
02	1229	N	33	-0-	-1196	-0-	2	1	31	2	Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
05	820	N	820	-0-	-0-	-0-	39	1	781	2	Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1464	-0-	1464	2694	69	1	1395	2	Y	-0-					7
01	0		1592	-0-	1592	4286	74	1	1518	2	Y	-0-					7
02	2800	N	1277	-0-	-1523	2763	61	1	1216	2	Y	-0-					7
03	3100	N	1326	-0-	-1774	989	66	1	1260	2	Y	-0-					7
04	2578	N	1589	-0-	-989	-0-	75	1	1514	2	Y	-0-					7
05	1704	N	1704	-0-	-0-	-0-	81	1	1623	2	Y	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6715	-0-	6715	10789	316	1	6399	2	Y	-0-					267
01	0		4738	-0-	4738	15527	220	1	4518	2	Y	-0-					267
02	19351	X	3824	-0-	-15527	-0-	183	1	3641	2	Y	-0-					267
03	4237	X	4237	-0-	-0-	-0-	211	1	4026	2	Y	-0-					267
04	4183	X	4183	-0-	-0-	-0-	198	1	3985	2	Y	-0-					267
05	4336	X	4336	-0-	-0-	-0-	206	1	4130	2	Y	-0-					267

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1999	-0-	1999	6546	117	1	1881	2	Y	1					15
							1	9									
01	0		2096	-0-	2096	8642	130	1	1962	2	Y	4					19
							4	9									
02	2800	N	1757	-0-	-1043	7599	113	1	1642	2	Y	2	12	1			9
							2	9									
03	3100	N	1982	-0-	-1118	6481	127	1	1852	2	Y	3					12
							3	9									
04	3000	N	2060	-0-	-940	5541	144	1	1913	2	Y	3	9	1			6
							3	9									
05	3100	N	2233	-0-	-867	4674	130	1	2102	2	Y	1					7
							1	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

12	0		14955	-0-	14955	60158	31	1	14924	2	N	-0-					-0-
01	0		23927	-0-	23927	84085	31	1	23896	2	N	-0-					-0-
02	103430	X	19345	-0-	-84085	-0-	28	1	19317	2	N	-0-					-0-
03	23839	X	22787	-0-	-1052	-0-	31	1	22756	2	N	-0-					-0-
04	23160	X	17193	-0-	-5967	-0-	30	1	17163	2	N	-0-					-0-
05	23932	X	20649	-0-	-3283	-0-	31	1	20618	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

12	0		5102	-0-	5102	13527	300	1	4802	2	N	-0-					111
01	0		5060	-0-	5060	18587	315	1	4745	2	N	-0-					111
02	22810	X	4223	-0-	-18587	-0-	271	1	3952	2	N	-0-					111
03	4774	X	4517	-0-	-257	-0-	290	1	4227	2	N	-0-					111
04	4620	X	3462	-0-	-1158	-0-	243	1	3219	2	N	-0-					111
05	4774	X	4729	-0-	-45	-0-	271	1	4360	2	N	89					200
							98	9									

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		966	-0-	966	2962	75	1	891	2	Y	-0-					-0-
01	0		703	-0-	703	3665	62	1	641	2	Y	-0-					-0-
02	2800	N	778	-0-	-2022	1643	64	1	714	2	Y	-0-					-0-
03	2242	N	599	-0-	-1643	-0-	60	1	539	2	Y	-0-					-0-
04	3000	N	4915	-0-	1915	1915	262	1	4653	2	Y	-0-					-0-
05	3100	N	4343	-0-	1243	3158	236	1	4107	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		340	-0-	340	1143	20	1	320	2	Y	-0-					-0-
01	0		350	-0-	350	1493	22	1	328	2	Y	-0-					-0-
02	1788	N	295	-0-	-1493	-0-	19	1	276	2	Y	-0-					-0-
03	341	N	280	-0-	-61	-0-	18	1	262	2	Y	-0-					-0-
04	330	N	273	-0-	-57	-0-	19	1	254	2	Y	-0-					-0-
05	341	N	255	-0-	-86	-0-	15	1	240	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1028	-0-	1028	2129	48	1	980	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	2129					Y	-0-					-0-
02	2800	N	1239	-0-	-1561	568	59	1	1180	2	Y	-0-					-0-
03	1257	N	689	-0-	-568	-0-	34	1	655	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	46	1	930	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1372	-0-	1372	4375	81	1	1290	2	N	1					4
							1	9									
01	0		1055	-0-	1055	5430	66	1	988	2	N	1					5
							1	9									
02	2800	N	1124	-0-	-1676	3754	72	1	1052	2	N	-0-	3	1			2
03	3100	N	1580	-0-	-1520	2234	101	1	1479	2	N	-0-					2
04	3000	N	1465	-0-	-1535	699	103	1	1362	2	N	-0-	1	1			1
05	2498	N	1799	-0-	-699	-0-	105	1	1694	2	N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

12	0		275	-0-	275	907	31	1	244	2	N	-0-					-0-
01	0		231	-0-	231	1138	31	1	200	2	N	-0-					-0-
02	1465	N	327	-0-	-1138	-0-	28	1	299	2	N	-0-					-0-
03	186	N	93	-0-	-93	-0-	31	1	62	2	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	30	1	132	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	31	1	167	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

12	0		2770	-0-	2770	7798	130	1	2640	2	Y	-0-					-0-
01	0		2616	-0-	2616	10414	122	1	2494	2	Y	-0-					-0-
02	12913	X	2499	-0-	-10414	-0-	120	1	2379	2	Y	-0-					-0-
03	2759	X	2529	-0-	-230	-0-	126	1	2403	2	Y	-0-					-0-
04	2520	N	2367	-0-	-153	-0-	112	1	2255	2	Y	-0-					-0-
05	2759	N	2650	-0-	-109	-0-	126	1	2524	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

12	0		4918	-0-	4918	15297	261	1	4657	2	Y	-0-					-0-
01	0		4999	-0-	4999	20296	262	1	4737	2	Y	-0-					-0-
02	24642	X	4346	-0-	-20296	-0-	235	1	4111	2	Y	-0-					-0-
03	5642	X	4460	-0-	-1182	-0-	252	1	4208	2	Y	-0-					-0-
04	5460	X	4874	-0-	-586	-0-	260	1	4614	2	Y	-0-					-0-
05	5058	X	5058	-0-	-0-	-0-	270	1	4788	2	Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

12	0		3260	-0-	3260	9859	153	1	3107	2	Y	-0-					-0-
01	0		3052	-0-	3052	12911	142	1	2910	2	Y	-0-					-0-
02	15800	X	2889	-0-	-12911	-0-	138	1	2751	2	Y	-0-					-0-
03	3535	X	3535	-0-	-0-	-0-	176	1	3359	2	Y	-0-					-0-
04	3469	X	3469	-0-	-0-	-0-	164	1	3305	2	Y	-0-					-0-
05	3488	X	3488	-0-	-0-	-0-	165	1	3323	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

12	0		1834	-0-	1834	6177	116	1	1718	2	Y	-0-					-0-
01	0		2165	-0-	2165	8342	130	1	2035	2	Y	-0-					-0-
02	2800	N	2170	-0-	-630	7712	131	1	2039	2	Y	-0-					-0-
03	3100	N	2598	-0-	-502	7210	159	1	2439	2	Y	-0-					-0-
04	3000	N	2638	-0-	-362	6848	154	1	2484	2	Y	-0-					-0-
05	3100	N	2474	-0-	-626	6222	147	1	2327	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

12	0		829	-0-	829	2166	69	1	760	2	Y	-0-					-0-
01	0		768	-0-	768	2934	65	1	703	2	Y	-0-					-0-
02	2800	N	760	-0-	-2040	894	63	1	697	2	Y	-0-					-0-
03	1790	N	896	-0-	-894	-0-	74	1	822	2	Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	70	1	807	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	76	1	897	2	Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

12	0		26412	-0-	26412	78301	31	1	26381	2	N	-0-					-0-
01	0		26275	-0-	26275	104576	31	1	26244	2	N	-0-					-0-
02	126056	X	21480	-0-	-104576	-0-	28	1	21452	2	N	-0-					-0-
03	26691	X	26252	-0-	-439	-0-	31	1	26221	2	N	-0-					-0-
*04	25560	X	21259	-0-	-4301	-0-	30	1	21229	2	N	-0-					-0-
05	26412	X	26384	-0-	-28	-0-	31	1	26353	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

12	0		5615	-0-	5615	17891	264	1	5351	2	Y	-0-					-0-
01	0		4706	-0-	4706	22597	219	1	4487	2	Y	-0-					-0-
02	26211	X	3614	-0-	-22597	-0-	173	1	3441	2	Y	-0-					-0-
03	3364	X	3364	-0-	-0-	-0-	168	1	3196	2	Y	-0-					-0-
04	3302	X	3302	-0-	-0-	-0-	157	1	3145	2	Y	-0-					-0-
05	3248	X	3248	-0-	-0-	-0-	154	1	3094	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

12	465	X	382	-0-	-83	-0-	19	1	363	2	N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	22	1	441	2	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	24	1	449	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	3007	-0-	-0-	-0-	150	1	2857	2	N	-0-			-0-
01	3159	X	3159	-0-	-0-	-0-	152	1	3007	2	N	-0-			-0-
02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-			-0-
03	2931	X	2931	-0-	-0-	-0-	56	1	2875	2	N	-0-			-0-
04	3311	X	3311	-0-	-0-	-0-	167	1	3144	2	N	-0-			-0-
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT			-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	27	1	528	2	N	-0-			-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	3	1	139	2	N	-0-			-0-
04	1072	N	1072	-0-	-0-	-0-	54	1	1018	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2578	X	2578	-0-	-0-	-0-	128	1	2450	2	N	-0-			-0-
01	2430	X	2430	-0-	-0-	-0-	117	1	2313	2	N	-0-			-0-
02	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-			-0-
03	1949	N	1949	-0-	-0-	-0-	37	1	1912	2	N	-0-			-0-
04	1556	N	1556	-0-	-0-	-0-	79	1	1477	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1390	-0-	-377	-0-	69	1	1321	2	N	-0-			-0-
01	1612	N	1441	-0-	-171	-0-	70	1	1371	2	N	-0-			-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-			-0-
03	1321	N	1321	-0-	-0-	-0-	25	1	1296	2	N	-0-			-0-
04	1171	N	1171	-0-	-0-	-0-	59	1	1112	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		19	-0-	19	94	1	1	18	2	N	-0-			-0-
01	362	N	268	-0-	-94	-0-	13	1	255	2	N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	1	1	74	2	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	607	-0-	-633	-0-	30	1	577	2	N	-0-			-0-
01	1178	N	442	-0-	-736	-0-	21	1	421	2	N	-0-			-0-
02	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-			-0-
03	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	N	-0-			-0-
04	1286	N	1286	-0-	-0-	-0-	65	1	1221	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	17	1	327	2	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	6	1	322	2	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	16	1	294	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2813	N	2813	-0-	-0-	-0-	140	1	2673	2	N	-0-					-0-
01	2335	N	2335	-0-	-0-	-0-	113	1	2222	2	N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	2937	N	2937	-0-	-0-	-0-	56	1	2881	2	N	-0-					-0-
04	2549	N	2549	-0-	-0-	-0-	129	1	2420	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3985	X	3985	-0-	-0-	-0-	199	1	3786	2	N	-0-					-0-
01	3613	X	3613	-0-	-0-	-0-	174	1	3439	2	N	-0-					-0-
02	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
03	3708	X	3708	-0-	-0-	-0-	71	1	3637	2	N	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	184	1	3446	2	N	-0-					-0-
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2585	N	2585	-0-	-0-	-0-	129	1	2456	2	N	-0-					-0-
01	2579	N	2579	-0-	-0-	-0-	124	1	2455	2	N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	49	1	2529	2	N	-0-					-0-
04	2507	N	2507	-0-	-0-	-0-	127	1	2380	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	46	1	868	2	N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	43	1	854	2	N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	14	1	710	2	N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	40	1	749	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	N	1849	-0-	-0-	-0-	92	1	1757	2	N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	88	1	1731	2	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	1948	N	1948	-0-	-0-	-0-	37	1	1911	2	N	-0-					-0-
04	1928	N	1928	-0-	-0-	-0-	98	1	1830	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	35	1	674	2	N	-0-			-0-
01	744	N	693	-0-	-51	-0-	33	1	660	2	N	-0-			-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
03	705	N	705	-0-	-0-	-0-	14	1	691	2	N	-0-			-0-
04	696	N	696	-0-	-0-	-0-	35	1	661	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1137	X	1137	-0-	-0-	-0-	57	1	1080	2	N	-0-			-0-
01	1033	X	1033	-0-	-0-	-0-	50	1	983	2	N	-0-			-0-
02	877	X	877	-0-	-0-	-0-	877	2			N	-0-			-0-
03	899	X	883	-0-	-16	-0-	17	1	866	2	N	-0-			-0-
04	870	X	708	-0-	-162	-0-	36	1	672	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	41	1	778	2	N	-0-			-0-
01	1292	N	1292	-0-	-0-	-0-	62	1	1230	2	N	-0-			-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
03	1157	N	1157	-0-	-0-	-0-	22	1	1135	2	N	-0-			-0-
04	1074	N	1074	-0-	-0-	-0-	54	1	1020	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4309	X	3811	-0-	-498	-0-	190	1	3621	2	N	-0-			-0-
01	4185	X	3769	-0-	-416	-0-	182	1	3587	2	N	-0-			-0-
02	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-			-0-
03	4072	X	4072	-0-	-0-	-0-	78	1	3994	2	N	-0-			-0-
04	3956	X	3956	-0-	-0-	-0-	200	1	3756	2	N	-0-			-0-
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	28	1	535	2	N	-0-			-0-
01	589	N	569	-0-	-20	-0-	27	1	542	2	N	-0-			-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
03	557	N	557	-0-	-0-	-0-	11	1	546	2	N	-0-			-0-
04	536	N	536	-0-	-0-	-0-	27	1	509	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4030	X	3948	-0-	-82	-0-	197	1	3751	2	N	-0-			-0-
01	4030	X	3931	-0-	-99	-0-	190	1	3741	2	N	-0-			-0-
02	3612	X	3231	-0-	-381	-0-	3231	2			N	-0-			-0-
03	3906	X	3892	-0-	-14	-0-	75	1	3817	2	N	-0-			-0-
04	3938	X	3938	-0-	-0-	-0-	199	1	3739	2	N	-0-			-0-
05	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3565	X	3284	-0-	-281	-0-	164	1	3120	2	N	-0-			-0-
01	3472	X	3356	-0-	-116	-0-	162	1	3194	2	N	-0-			-0-
02	3136	X	3048	-0-	-88	-0-	3048	2			N	-0-			-0-
03	3689	X	3427	-0-	-262	-0-	66	1	3361	2	N	-0-			-0-
04	3570	X	3338	-0-	-232	-0-	169	1	3169	2	N	-0-			-0-
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	28	1	981	2	N	-0-					-0-
01	775	N	516	-0-	-259	-0-	13	1	503	2	N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	7	1	1470	2	N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	22	1	1667	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1845	N	1845	-0-	-0-	-0-	92	1	1753	2	N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	22	1	1112	2	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	60	1	1128	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2665	X	2665	-0-	-0-	-0-	133	1	2532	2	Y	-0-					-0-
01	2573	X	2322	-0-	-251	-0-	112	1	2210	2	Y	-0-					-0-
02	1948	X	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
03	2449	X	2343	-0-	-106	-0-	45	1	2298	2	Y	-0-					-0-
04	2580	X	2166	-0-	-414	-0-	110	1	2056	2	Y	-0-					-0-
05	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1547	N	1547	-0-	-0-	-0-	77	1	1470	2	N	-0-					-0-
01	1550	N	1519	-0-	-31	-0-	73	1	1446	2	N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
03	1642	N	1642	-0-	-0-	-0-	31	1	1611	2	N	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	77	1	1443	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	771	-0-	-66	-0-	38	1	733	2	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	38	1	757	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	14	1	719	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	37	1	689	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3691	-0-	-153	-0-	184	1	3507	2	N	-0-					-0-
01	3844	X	3690	-0-	-154	-0-	178	1	3512	2	N	-0-					-0-
02	3444	X	3366	-0-	-78	-0-	3366	2			N	-0-					-0-
03	3813	X	3673	-0-	-140	-0-	70	1	3603	2	N	-0-					-0-
04	3570	X	3516	-0-	-54	-0-	178	1	3338	2	N	-0-					-0-
05	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	X	2423	-0-	-57	-0-	121	1	2302	2	N	-0-			-0-
01	2480	X	2385	-0-	-95	-0-	115	1	2270	2	N	-0-			-0-
02	2240	X	1876	-0-	-364	-0-	1876	2			N	-0-			-0-
03	4309	X	4309	-0-	-0-	-0-	83	1	4226	2	N	-0-			-0-
04	3877	X	3877	-0-	-0-	-0-	196	1	3681	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		10	-0-	10	10	10	2			N	-0-			-0-
01	53	N	43	-0-	-10	-0-	2	1	41	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	30	1	562	2	N	-0-			-0-
01	589	N	587	-0-	-2	-0-	28	1	559	2	N	-0-			-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
03	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-			-0-
04	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2049	N	2049	-0-	-0-	-0-	102	1	1947	2	N	-0-			-0-
01	2098	N	2098	-0-	-0-	-0-	101	1	1997	2	N	-0-			-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-			-0-
03	2007	N	2007	-0-	-0-	-0-	38	1	1969	2	N	-0-			-0-
04	1924	N	1924	-0-	-0-	-0-	97	1	1827	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	105	-0-	-50	-0-	5	1	100	2	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	3	1	175	2	N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	2010	-0-	-532	-0-	100	1	1910	2	N	-0-			-0-
01	2294	N	2243	-0-	-51	-0-	108	1	2135	2	N	-0-			-0-
02	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-			-0-
03	1804	N	1804	-0-	-0-	-0-	35	1	1769	2	N	-0-			-0-
04	562	N	562	-0-	-0-	-0-	28	1	534	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4463	X	4463	-0-	-0-	-0-	222	1	4241	2	N	-0-			-0-
01	3998	X	3998	-0-	-0-	-0-	193	1	3805	2	N	-0-			-0-
02	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-			-0-
03	3193	X	3178	-0-	-15	-0-	61	1	3117	2	N	-0-			-0-
04	4118	X	4118	-0-	-0-	-0-	208	1	3910	2	N	-0-			-0-
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	X	3775	-0-	-38	-0-	188	1	3587	2	N	-0-			-0-
01	3813	X	3694	-0-	-119	-0-	178	1	3516	2	N	-0-			-0-
02	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-			-0-
03	3596	X	3562	-0-	-34	-0-	68	1	3494	2	N	-0-			-0-
04	3660	X	3442	-0-	-218	-0-	174	1	3268	2	N	-0-			-0-
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	908	-0-	-518	-0-	45	1	863	2	N	-0-			-0-
01	1767	N	1625	-0-	-142	-0-	78	1	1547	2	N	-0-			-0-
02	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-			-0-
03	1813	N	1813	-0-	-0-	-0-	35	1	1778	2	N	-0-			-0-
04	1621	N	1621	-0-	-0-	-0-	82	1	1539	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	N	2038	-0-	-411	-0-	102	1	1936	2	N	-0-			-0-
01	2325	N	2228	-0-	-97	-0-	108	1	2120	2	N	-0-			-0-
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-			-0-
03	3100	N	3153	-0-	53	53	60	1	3093	2	N	-0-			-0-
04	2894	N	2841	-0-	-53	-0-	144	1	2697	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5487	X	5278	-0-	-209	-0-	263	1	5015	2	N	-0-			-0-
01	5394	X	5100	-0-	-294	-0-	246	1	4854	2	N	-0-			-0-
02	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-			-0-
03	4929	X	4895	-0-	-34	-0-	94	1	4801	2	N	-0-			-0-
04	5100	X	4672	-0-	-428	-0-	236	1	4436	2	N	-0-			-0-
05	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT			-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	X	2070	-0-	-162	-0-	103	1	1967	2	Y	-0-			-0-
01	2232	X	1726	-0-	-506	-0-	83	1	1643	2	Y	-0-			-0-
02	1022	X	1022	-0-	-0-	-0-	1022	2			Y	-0-			-0-
03	1466	N	1466	-0-	-0-	-0-	28	1	1438	2	Y	-0-			-0-
04	1722	N	1722	-0-	-0-	-0-	87	1	1635	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1513	-0-	-130	-0-	75	1	1438	2	Y	-0-			-0-
01	1849	X	1849	-0-	-0-	-0-	89	1	1760	2	Y	-0-			-0-
02	1337	X	1337	-0-	-0-	-0-	1337	2			Y	-0-			-0-
03	1860	X	1469	-0-	-391	-0-	28	1	1441	2	Y	-0-			-0-
04	1663	X	1663	-0-	-0-	-0-	84	1	1579	2	Y	-0-			-0-
05	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT			-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	X	1799	-0-	-1022	-0-	90	1	1709	2	N	-0-			-0-
01	2573	X	2568	-0-	-5	-0-	124	1	2444	2	N	-0-			-0-
02	2184	X	1232	-0-	-952	-0-	1232	2			N	-0-			-0-
03	2719	X	2719	-0-	-0-	-0-	52	1	2667	2	N	-0-			-0-
04	2676	X	2676	-0-	-0-	-0-	135	1	2541	2	N	-0-			-0-
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	N	2341	-0-	-108	-0-	117	1	2224	2	N	-0-			-0-
01	2384	N	2384	-0-	-0-	-0-	115	1	2269	2	N	-0-			-0-
02	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-			-0-
03	2322	N	2322	-0-	-0-	-0-	44	1	2278	2	N	-0-			-0-
04	1737	N	1737	-0-	-0-	-0-	88	1	1649	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	930	-0-	-93	-0-	46	1	884	2	N	-0-			-0-
01	961	N	812	-0-	-149	-0-	39	1	773	2	N	-0-			-0-
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-			-0-
03	600	N	600	-0-	-0-	-0-	11	1	589	2	N	-0-			-0-
04	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	4097	-0-	-119	-0-	204	1	3893	2	N	-0-			-0-
01	4216	X	3886	-0-	-330	-0-	188	1	3698	2	N	-0-			-0-
02	3808	X	3594	-0-	-214	-0-	3594	2			N	-0-			-0-
03	4092	X	3838	-0-	-254	-0-	73	1	3765	2	N	-0-			-0-
04	3960	X	3522	-0-	-438	-0-	178	1	3344	2	N	-0-			-0-
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3754	X	3754	-0-	-0-	-0-	187	1	3567	2	N	-0-			-0-
01	4359	X	4359	-0-	-0-	-0-	210	1	4149	2	N	-0-			-0-
02	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-			-0-
03	4005	X	4005	-0-	-0-	-0-	77	1	3928	2	N	-0-			-0-
04	3570	X	3570	-0-	-0-	-0-	181	1	3389	2	N	-0-			-0-
05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT			-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1797	N	1797	-0-	-0-	-0-	90	1	1707	2	Y	-0-			-0-
01	1891	X	1891	-0-	-0-	-0-	91	1	1800	2	Y	-0-			-0-
02	1684	X	1684	-0-	-0-	-0-	1684	2			Y	-0-			-0-
03	2046	X	1841	-0-	-205	-0-	35	1	1806	2	Y	-0-			-0-
04	1980	X	1748	-0-	-232	-0-	88	1	1660	2	Y	-0-			-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT			-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3658	X	3576	-0-	-82	-0-	178	1	3398	2	N	-0-			-0-
01	3658	X	3497	-0-	-161	-0-	169	1	3328	2	N	-0-			-0-
02	3220	X	3185	-0-	-35	-0-	3185	2			N	-0-			-0-
03	3565	X	3451	-0-	-114	-0-	66	1	3385	2	N	-0-			-0-
04	3450	X	3317	-0-	-133	-0-	168	1	3149	2	N	-0-			-0-
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3941	X	3941	-0-	-0-	-0-	196	1	3745	2	N	-0-			-0-
01	3687	X	3687	-0-	-0-	-0-	178	1	3509	2	N	-0-			-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-			-0-
03	2904	X	2904	-0-	-0-	-0-	56	1	2848	2	N	-0-			-0-
04	2837	X	2837	-0-	-0-	-0-	143	1	2694	2	N	-0-			-0-
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	680	-0-	-2	-0-	34	1	646	2	N	-0-			-0-
01	682	N	679	-0-	-3	-0-	33	1	646	2	N	-0-			-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-			-0-
03	571	N	571	-0-	-0-	-0-	11	1	560	2	N	-0-			-0-
04	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3317	X	1584	-0-	-1733	-0-	79	1	1505	2	N	-0-			-0-
01	3317	X	1667	-0-	-1650	-0-	80	1	1587	2	N	-0-			-0-
02	2548	X	790	-0-	-1758	-0-	790	2			N	-0-			-0-
03	2170	X	1689	-0-	-481	-0-	32	1	1657	2	N	-0-			-0-
04	1680	X	1169	-0-	-511	-0-	59	1	1110	2	N	-0-			-0-
05	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT			-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	6	1	109	2	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-			-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	2	1	110	2	N	-0-			-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1836	-0-	-55	-0-	92	1	1744	2	N	-0-			-0-
01	2085	N	2085	-0-	-0-	-0-	101	1	1984	2	N	-0-			-0-
02	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-			-0-
03	2018	N	2018	-0-	-0-	-0-	39	1	1979	2	N	-0-			-0-
04	1805	N	1805	-0-	-0-	-0-	91	1	1714	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1115	-0-	1115	6655	133	1	982	2	Y	-0-			-0-
01	3100	N	1257	-0-	-1843	4812	129	1	1128	2	Y	-0-			-0-
02	2800	N	1309	-0-	-1491	3321	71	1	1238	2	Y	-0-			-0-
03	3100	N	1226	-0-	-1874	1447	66	1	1160	2	Y	-0-			-0-
04	2423	N	976	-0-	-1447	-0-	31	1	945	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2756	-0-	2756	9789	328	1	2428	2	Y	-0-			-0-
01	12800	X	3011	-0-	-9789	-0-	309	1	2702	2	Y	-0-			-0-
02	2858	X	2858	-0-	-0-	-0-	155	1	2703	2	Y	-0-			-0-
03	3145	X	3145	-0-	-0-	-0-	170	1	2975	2	Y	-0-			-0-
04	2911	X	2911	-0-	-0-	-0-	92	1	2819	2	Y	-0-			-0-
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4283	-0-	4283	7202	509	1	3774	2	Y	-0-					-0-
01	3100	N	6342	-0-	3242	10444	651	1	5691	2	Y	-0-					-0-
02	2800	N	5564	-0-	2764	13208	301	1	5263	2	Y	-0-					-0-
03	3100	N	4677	-0-	1577	14785	253	1	4424	2	Y	-0-					-0-
04	19444	X	4659	-0-	-14785	-0-	147	1	4512	2	Y	-0-					-0-
05	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	13	1	253	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	5	1	248	2	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	12	1	228	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6053	X	6053	-0-	-0-	-0-	302	1	5751	2	N	-0-					-0-
01	6216	X	6216	-0-	-0-	-0-	300	1	5916	2	N	-0-					-0-
02	5624	X	5624	-0-	-0-	-0-	5624	2			N	-0-					-0-
03	6293	X	6021	-0-	-272	-0-	115	1	5906	2	N	-0-					-0-
04	6090	X	5483	-0-	-607	-0-	277	1	5206	2	N	-0-					-0-
05	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		220	-0-	220	1024	26	1	194	2	Y	-0-					-0-
01	1209	N	185	-0-	-1024	-0-	19	1	166	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	11	1	195	2	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	7	1	216	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1496	-0-	1496	4712	178	1	1318	2	Y	-0-					-0-
01	3100	N	3580	-0-	480	5192	367	1	3213	2	Y	-0-					-0-
02	2800	N	3037	-0-	237	5429	164	1	2873	2	Y	-0-					-0-
03	3100	N	4870	-0-	1770	7199	264	1	4606	2	Y	-0-					-0-
04	3000	N	5500	-0-	2500	9699	173	1	5327	2	Y	-0-					-0-
05	1612	X	NO RPT	-0-	-1612	8087					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2464	-0-	2464	9559	293	1	2171	2	Y	-0-					-0-
01	11917	X	2358	-0-	-9559	-0-	242	1	2116	2	Y	-0-					-0-
02	2109	X	2109	-0-	-0-	-0-	114	1	1995	2	Y	-0-					-0-
03	2387	X	2341	-0-	-46	-0-	127	1	2214	2	Y	-0-					-0-
04	2370	X	1292	-0-	-1078	-0-	41	1	1251	2	Y	-0-					-0-
05	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1991	-0-	1991	9948	237	1	1754	2	Y	-0-					-0-
01	12444	X	2496	-0-	-9948	-0-	256	1	2240	2	Y	-0-					-0-
02	2202	X	2202	-0-	-0-	-0-	119	1	2083	2	Y	-0-					-0-
03	2573	X	2291	-0-	-282	-0-	124	1	2167	2	Y	-0-					-0-
04	2020	X	2020	-0-	-0-	-0-	64	1	1956	2	Y	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1598	-0-	-138	-0-	44	1	1554	2	N	-0-			-0-
01	1519	N	1422	-0-	-97	-0-	36	1	1386	2	N	-0-			-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-			-0-
03	1557	N	1557	-0-	-0-	-0-	7	1	1550	2	N	-0-			-0-
04	1444	N	1444	-0-	-0-	-0-	19	1	1425	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		223	-0-	223	2176	27	1	196	2	Y	-0-			-0-
01	2477	N	301	-0-	-2176	-0-	31	1	270	2	Y	-0-			-0-
02	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-			-0-
03	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-			-0-
04	425	N	425	-0-	-0-	-0-	13	1	412	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		4564	-0-	4564	21826	543	1	4021	2	Y	-0-			-0-
01	26087	X	4261	-0-	-21826	-0-	437	1	3824	2	Y	-0-			-0-
02	3877	X	3877	-0-	-0-	-0-	210	1	3667	2	Y	-0-			-0-
03	5363	X	3763	-0-	-1600	-0-	204	1	3559	2	Y	-0-			-0-
04	4410	X	4250	-0-	-160	-0-	134	1	4116	2	Y	-0-			-0-
05	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		542	-0-	542	9930	64	1	478	2	Y	-0-			-0-
01	13301	X	3371	-0-	-9930	-0-	346	1	3025	2	Y	-0-			-0-
02	2943	X	2943	-0-	-0-	-0-	159	1	2784	2	Y	-0-			-0-
03	3010	X	3010	-0-	-0-	-0-	163	1	2847	2	Y	-0-			-0-
04	1397	X	1397	-0-	-0-	-0-	44	1	1353	2	Y	-0-			-0-
05	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2863	-0-	2863	12565	340	1	2523	2	Y	-0-			-0-
01	16041	X	3476	-0-	-12565	-0-	357	1	3119	2	Y	-0-			-0-
02	3022	X	3022	-0-	-0-	-0-	164	1	2858	2	Y	-0-			-0-
03	3658	X	3576	-0-	-82	-0-	194	1	3382	2	Y	-0-			-0-
04	3540	X	3191	-0-	-349	-0-	101	1	3090	2	Y	-0-			-0-
05	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		4356	-0-	4356	24551	518	1	3838	2	Y	-0-			-0-
01	28659	X	4108	-0-	-24551	-0-	422	1	3686	2	Y	-0-			-0-
02	3332	X	3109	-0-	-223	-0-	168	1	2941	2	Y	-0-			-0-
03	5363	X	4156	-0-	-1207	-0-	225	1	3931	2	Y	-0-			-0-
04	5010	X	3350	-0-	-1660	-0-	106	1	3244	2	Y	-0-			-0-
05	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

12	0		879	-0-	879	941	104	1	775	2	Y	-0-			-0-
01	2002	N	1061	-0-	-941	-0-	109	1	952	2	Y	-0-			-0-
02	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-			-0-
03	981	N	981	-0-	-0-	-0-	53	1	928	2	Y	-0-			-0-
04	799	N	799	-0-	-0-	-0-	25	1	774	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

12	0		7041	-0-	7041	24629	837	1	6204	2	Y	-0-			-0-
01	29335	X	4706	-0-	-24629	-0-	483	1	4223	2	Y	-0-			-0-
02	3259	X	3259	-0-	-0-	-0-	176	1	3083	2	Y	-0-			-0-
03	4836	X	2403	-0-	-2433	-0-	130	1	2273	2	Y	-0-			-0-
04	6810	X	4705	-0-	-2105	-0-	148	1	4557	2	Y	-0-			-0-
05	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

12	0		498	-0-	498	4940	59	1	439	2	Y	-0-			-0-
01	5325	X	385	-0-	-4940	-0-	40	1	345	2	Y	-0-			-0-
02	812	X	422	-0-	-390	-0-	23	1	399	2	Y	-0-			-0-
03	509	N	509	-0-	-0-	-0-	28	1	481	2	Y	-0-			-0-
04	502	N	502	-0-	-0-	-0-	16	1	486	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2873	-0-	2873	15471	358	1	2515	2	Y	-0-					-0-
01	18082	X	2611	-0-	-15471	-0-	235	1	2376	2	Y	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	594	1	2018	2	Y	-0-					-0-
03	3313	X	3313	-0-	-0-	-0-	675	1	2638	2	Y	-0-					-0-
04	3000	X	2839	-0-	-161	-0-	454	1	2385	2	Y	-0-					-0-
05	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		886	-0-	886	4095	110	1	776	2	Y	-0-					-0-
01	3100	N	1490	-0-	-1610	2485	134	1	1356	2	Y	-0-					-0-
02	2800	N	783	-0-	-2017	468	178	1	605	2	Y	-0-					-0-
03	1261	N	793	-0-	-468	-0-	162	1	631	2	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	77	1	406	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		524	-0-	524	723	62	1	462	2	Y	-0-					-0-
01	1255	N	532	-0-	-723	-0-	55	1	477	2	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	15	1	460	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6697	-0-	-30	-0-	300	1	6397	2	N	-0-					-0-
01	6975	X	6939	-0-	-36	-0-	335	1	6604	2	N	-0-					-0-
02	6300	X	5950	-0-	-350	-0-	54	1	5896	2	N	-0-					-0-
03	6975	X	6353	-0-	-622	-0-	119	1	6234	2	N	-0-					-0-
04	6703	X	6703	-0-	-0-	-0-	124	1	6579	2	N	-0-					-0-
05	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		230	-0-	230	1252	230	2			N	-0-					-0-
01	1489	N	237	-0-	-1252	-0-	237	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

12	1303	N	683	-0-	-620	-0-	80	1	603	3	N	-0-					-0-
01	0		719	-0-	719	719	65	1	654	3	N	-0-					-0-
02	1368	N	649	-0-	-719	-0-	74	1	575	3	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	92	1	612	3	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	48	1	581	3	N	-0-					-0-
05	713	N	638	-0-	-75	-0-	32	1	606	3	N	-0-					-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

12	0		2303	-0-	2303	6835	270	1	2033	3	N	-0-					18
01	0		2288	-0-	2288	9123	208	1	2080	3	N	-0-					18
02	11208	X	2085	-0-	-9123	-0-	239	1	1846	3	N	-0-					18
03	2325	X	2245	-0-	-80	-0-	294	1	1951	3	N	-0-					18
04	2250	X	2018	-0-	-232	-0-	154	1	1864	3	N	-0-					18
05	2294	X	2037	-0-	-257	-0-	102	1	1935	3	N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		682	-0-	682	682	80	1	602	3	N	-0-					-0-
01	0		422	-0-	422	1104	38	1	384	3	N	-0-					-0-
02	2377	X	1273	-0-	-1104	-0-	146	1	1127	3	N	-0-					-0-
03	1240	X	963	-0-	-277	-0-	126	1	837	3	N	-0-					-0-
04	1200	X	964	-0-	-236	-0-	73	1	891	3	N	-0-					-0-
05	1395	X	756	-0-	-639	-0-	38	1	718	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

12	589	N	493	-0-	-96	-0-	58	1	435	3	N	-0-					-0-
01	0		599	-0-	599	599	54	1	545	3	N	-0-					-0-
02	1005	N	406	-0-	-599	-0-	47	1	359	3	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	103	1	685	3	N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	51	1	615	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	23	1	440	3	N	-0-					-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

12	0		6732	-0-	6732	6732	790	1	5942	3	N	-0-					-0-
01	0		4797	-0-	4797	11529	436	1	4361	3	N	-0-					-0-
02	15401	X	3872	-0-	-11529	-0-	444	1	3428	3	N	-0-					-0-
03	7285	X	4776	-0-	-2509	-0-	627	1	4149	3	N	-0-					-0-
04	7050	X	793	-0-	-6257	-0-	60	1	733	3	N	-0-					-0-
05	6727	X	1345	-0-	-5382	-0-	67	1	1278	3	N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

12	0		2208	-0-	2208	2208	259	1	1949	3	N	-0-					53
01	0		2384	-0-	2384	4592	217	1	2167	3	N	-0-					53
02	2800	N	2136	-0-	-664	3928	245	1	1891	3	N	-0-					53
03	3100	N	2380	-0-	-720	3208	312	1	2068	3	N	-0-					53
04	3000	N	1505	-0-	-1495	1713	115	1	1390	3	N	-0-					53
05	3100	N	1572	-0-	-1528	185	78	1	1494	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

12	2194	N	1719	-0-	-475	-0-	202	1	1517	3	N	-0-					74
01	0		1541	-0-	1541	1541	140	1	1401	3	N	-0-					74
02	2800	N	1539	-0-	-1261	280	176	1	1363	3	N	-0-					74
03	1747	N	1467	-0-	-280	-0-	192	1	1275	3	N	-0-					74
04	1500	N	1405	-0-	-95	-0-	107	1	1298	3	N	-0-					74
05	1705	N	611	-0-	-1094	-0-	30	1	581	3	N	-0-					74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3703	X	1970	-0-	-1733	-0-	231	1	1739	3	N	-0-			-0-
01	0		1885	-0-	1885	1885	171	1	1714	3	N	-0-			-0-
02	3706	X	1821	-0-	-1885	-0-	209	1	1612	3	N	-0-			-0-
03	1988	X	1988	-0-	-0-	-0-	261	1	1727	3	N	-0-			-0-
04	1920	X	1544	-0-	-376	-0-	118	1	1426	3	N	-0-			-0-
05	2015	X	1509	-0-	-506	-0-	75	1	1434	3	N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1678	-0-	1678	4784	197	1	1481	3	N	-0-			-0-
01	0		-0-	-0-	-0-	4784					N	-0-			-0-
02	4784	X	-0-	-0-	-4784	-0-					N	-0-			-0-
03	3224	X	-0-	-0-	-3224	-0-					N	-0-			-0-
04	3120	X	-0-	-0-	-3120	-0-					N	-0-			-0-
05	1674	X	-0-	-0-	-1674	-0-					N	-0-			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		43	-0-	43	43	5	1	38	3	N	-0-			-0-
01	0		-0-	-0-	-0-	43					N	-0-			-0-
02	43	N	-0-	-0-	-43	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1812	-0-	1812	2139	213	1	1599	3	N	-0-			57
01	0		1841	-0-	1841	3980	167	1	1674	3	N	-0-			57
02	2800	N	1670	-0-	-1130	2850	191	1	1479	3	N	-0-			57
03	3100	N	1829	-0-	-1271	1579	240	1	1589	3	N	-0-			57
04	3000	N	1639	-0-	-1361	218	125	1	1514	3	N	-0-			57
*05	1873	N	1655	-0-	-218	-0-	83	1	1572	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5382	X	2711	-0-	-2671	-0-	318	1	2393	3	N	-0-			48
01	0		2783	-0-	2783	2783	253	1	2530	3	N	-0-			48
02	5240	X	2457	-0-	-2783	-0-	281	1	2176	3	N	-0-			48
03	2790	X	2686	-0-	-104	-0-	352	1	2334	3	N	-0-			48
04	2700	X	2536	-0-	-164	-0-	193	1	2343	3	N	-0-			48
05	2790	X	2588	-0-	-202	-0-	129	1	2459	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		42	-0-	42	730	5	1	37	3	N	-0-			-0-
01	0		138	-0-	138	868	13	1	125	3	N	-0-			-0-
02	1005	N	137	-0-	-868	-0-	16	1	121	3	N	-0-			-0-
03	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-			-0-
*05	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5669	X	2874	-0-	-2795	-0-	337	1	2537	3	N	-0-			-0-
01	0		2859	-0-	2859	2859	260	1	2599	3	N	-0-			-0-
02	5359	X	2500	-0-	-2859	-0-	286	1	2214	3	N	-0-			-0-
03	2941	X	2941	-0-	-0-	-0-	386	1	2555	3	N	-0-			-0-
04	2790	X	2778	-0-	-12	-0-	212	1	2566	3	N	-0-			-0-
05	2883	X	2809	-0-	-74	-0-	140	1	2669	3	N	-0-			-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		134	-0-	134	359	16	1	118	3	N	-0-			-0-
01	0		121	-0-	121	480	11	1	110	3	N	-0-			-0-
02	620	N	140	-0-	-480	-0-	16	1	124	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-			-0-
04	336	N	336	-0-	-0-	-0-	26	1	310	3	N	-0-			-0-
*05	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		10619	-0-	10619	34440	1246	1	9373	3	N	-0-			21
01	0		10680	-0-	10680	45120	971	1	9709	3	N	-0-			21
02	53990	X	8870	-0-	-45120	-0-	1016	1	7854	3	N	-0-			21
03	12493	X	9436	-0-	-3057	-0-	1238	1	8198	3	N	-0-			21
04	11340	X	9259	-0-	-2081	-0-	705	1	8554	3	N	-0-			21
05	10695	X	9205	-0-	-1490	-0-	459	1	8746	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	5					N	-0-			43
01	0		31	-0-	31	36	3	1	28	3	N	-0-			43
02	40	N	4	-0-	-36	-0-	4	3			N	-0-			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-			43
04	30	N	-0-	-0-	-30	-0-					N	-0-			43
05	4	N	3	-0-	-1	-0-	3	3			N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3958	-0-	3958	3958	465	1	3493	3	N	-0-			-0-
01	0		4104	-0-	4104	8062	373	1	3731	3	N	-0-			-0-
02	11646	X	3584	-0-	-8062	-0-	411	1	3173	3	N	-0-			-0-
03	3837	X	3837	-0-	-0-	-0-	503	1	3334	3	N	-0-			-0-
04	3670	X	3670	-0-	-0-	-0-	280	1	3390	3	N	-0-			-0-
05	3782	X	3686	-0-	-96	-0-	184	1	3502	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	915	N	465	-0-	-450	-0-	55	1	410	3	N	-0-			-0-
01	0		465	-0-	465	465	42	1	423	3	N	-0-			-0-
02	885	N	420	-0-	-465	-0-	48	1	372	3	N	-0-			-0-
03	465	N	430	-0-	-35	-0-	56	1	374	3	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
*05	1098	N	1098	-0-	-0-	-0-	55	1	1043	3	N	-0-			-0-
	MENTZEL GAS UNIT				WELL #: 2	RRCID -> 257671	COMPL. DATE 02/06/2016				TOTAL DEPTH 13012 PERF.12346 - 12386				
12	3100	N	10182	-0-	7082	26754	1195	1	8987	3	N	-0-			43
01	0		8764	-0-	8764	35518	797	1	7967	3	N	-0-			43
02	41925	X	6407	-0-	-35518	-0-	734	1	5673	3	N	-0-			43
03	6314	X	6314	-0-	-0-	-0-	828	1	5486	3	N	-0-			43
04	6196	X	6196	-0-	-0-	-0-	472	1	5724	3	N	-0-			43
*05	5570	X	5570	-0-	-0-	-0-	278	1	5292	3	N	-0-			43
	DEVON FEE 8 GAS UNIT				WELL #: 1	RRCID -> 258876	COMPL. DATE 05/06/2010				TOTAL DEPTH 12322 PERF.10018 - 10196				
12	0		211	-0-	211	761	25	1	186	3	N	-0-			78
01	0		190	-0-	190	951	17	1	173	3	N	-0-			78
02	1162	N	211	-0-	-951	-0-	24	1	187	3	N	-0-			78
03	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-			78
04	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			78
*05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			78
	DEVON FEE 6 GAS UNIT				WELL #: 2	RRCID -> 259808	COMPL. DATE 08/17/2010				TOTAL DEPTH 12360 PERF.10471 - 12110				
12	0		2272	-0-	2272	6544	267	1	2005	3	N	-0-			-0-
01	0		2142	-0-	2142	8686	195	1	1947	3	N	-0-			-0-
02	2800	N	1818	-0-	-982	7704	208	1	1610	3	N	-0-			-0-
03	3100	N	1554	-0-	-1546	6158	204	1	1350	3	N	-0-			-0-
04	3000	N	2627	-0-	-373	5785	200	1	2427	3	N	-0-			-0-
*05	3100	N	2756	-0-	-344	5441	138	1	2618	3	N	-0-			-0-
	DEVON FEE 5 GAS UNIT				WELL #: 2	RRCID -> 259900	COMPL. DATE 09/18/2010				TOTAL DEPTH 12135 PERF.10887 - 10897				
12	0		22	-0-	22	79	3	1	19	3	N	-0-			16
01	0		22	-0-	22	101	2	1	20	3	N	-0-			16
02	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-			16
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			16
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			16
05	31	N	10	-0-	-21	-0-	10	3			N	-0-			16
	TXU 8				WELL #: 1	RRCID -> 261872	COMPL. DATE 04/15/2011				TOTAL DEPTH 12500 PERF.10983 - 10993				
12	0		19010	-0-	19010	19010	2231	1	16779	3	N	-0-			31
01	0		24880	-0-	24880	43890	2263	1	22617	3	N	-0-			31
02	62821	X	18931	-0-	-43890	-0-	2169	1	16762	3	N	-0-			31
03	30287	X	22398	-0-	-7889	-0-	2938	1	19460	3	N	-0-			31
04	24780	X	20033	-0-	-4747	-0-	1526	1	18507	3	N	-0-			31
05	24893	X	19932	-0-	-4961	-0-	995	1	18937	3	N	-0-			31
	TXU 7 GAS UNIT				WELL #: 1	RRCID -> 261874	COMPL. DATE 02/02/2014				TOTAL DEPTH 12230 PERF.10802 - 10878				
12	0		41776	-0-	41776	41776	4903	1	36873	3	N	-0-			18
01	0		47371	-0-	47371	89147	4308	1	43063	3	N	-0-			18
02	116865	X	27718	-0-	-89147	-0-	3175	1	24543	3	N	-0-			18
03	50685	X	30947	-0-	-19738	-0-	4060	1	26887	3	N	-0-			18
04	45840	X	30448	-0-	-15392	-0-	2319	1	28129	3	N	-0-			18
05	47368	X	30654	-0-	-16714	-0-	1530	1	29124	3	N	-0-			18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2056	-0-	2056	3149	241	1	1815	3	N	-0-			-0-
01	0		2018	-0-	2018	5167	184	1	1834	3	N	-0-			-0-
02	2800	N	1834	-0-	-966	4201	210	1	1624	3	N	-0-			-0-
03	3100	N	1946	-0-	-1154	3047	255	1	1691	3	N	-0-			-0-
04	3000	N	1967	-0-	-1033	2014	150	1	1817	3	N	-0-			-0-
*05	3100	N	2024	-0-	-1076	938	101	1	1923	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

12	0		29579	-0-	29579	29579	3471	1	26108	3	N	-0-			23
01	0		35737	-0-	35737	65316	3250	1	32487	3	N	-0-			23
02	90627	X	25311	-0-	-65316	-0-	2900	1	22411	3	N	-0-			23
03	34813	X	27429	-0-	-7384	-0-	3598	1	23831	3	N	-0-			23
04	34590	X	25847	-0-	-8743	-0-	1968	1	23879	3	N	-0-			23
05	35743	X	26433	-0-	-9310	-0-	1319	1	25114	3	N	-0-			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

12	2243	N	1174	-0-	-1069	-0-	138	1	1036	3	N	-0-			-0-
01	0		1118	-0-	1118	1118	102	1	1016	3	N	-0-			-0-
02	2155	N	1037	-0-	-1118	-0-	119	1	918	3	N	-0-			-0-
03	1178	N	1006	-0-	-172	-0-	132	1	874	3	N	-0-			-0-
04	1080	N	1015	-0-	-65	-0-	77	1	938	3	N	-0-			-0-
05	1147	N	1101	-0-	-46	-0-	55	1	1046	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

12	310	N	214	-0-	-96	-0-	25	1	189	3	N	-0-			6
01	0		189	-0-	189	189	17	1	172	3	N	-0-			6
02	332	N	143	-0-	-189	-0-	16	1	127	3	N	-0-			6
03	217	N	193	-0-	-24	-0-	25	1	168	3	N	-0-			6
04	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-			6
05	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

12	0	X	-0-	-0-	-0-	-0-					N	-0-			23
01	0		-0-	-0-	-0-	-0-					N	-0-			23
02	0	X	-0-	-0-	-0-	-0-					N	-0-			23
03	0	X	-0-	-0-	-0-	-0-					N	-0-			23
04	0	X	-0-	-0-	-0-	-0-					N	-0-			23
05	0	X	-0-	-0-	-0-	-0-					N	-0-			23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

12	0		24637	-0-	24637	73643	2891	1	21746	3	N	-0-			40
01	0		21050	-0-	21050	94693	1914	1	19136	3	N	-0-			40
02	108286	X	13593	-0-	-94693	-0-	1557	1	12036	3	N	-0-			40
03	19034	X	14796	-0-	-4238	-0-	1941	1	12855	3	N	-0-			40
04	18420	X	11915	-0-	-6505	-0-	907	1	11008	3	N	-0-			40
05	19034	X	13102	-0-	-5932	-0-	654	1	12448	3	N	-0-			40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19131	X	9703	-0-	-9428	-0-	1139	1	8564	3	N	-0-					15
01	0		9606	-0-	9606	9606	874	1	8732	3	N	-0-					15
02	17721	X	8115	-0-	-9606	-0-	930	1	7185	3	N	-0-					15
03	10075	X	9212	-0-	-863	-0-	1208	1	8004	3	N	-0-					15
04	9420	X	8687	-0-	-733	-0-	662	1	8025	3	N	-0-					15
05	9703	X	9370	-0-	-333	-0-	468	1	8902	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		16901	-0-	16901	33613	1984	1	14917	3	N	-0-					35
01	0		16703	-0-	16703	50316	1519	1	15184	3	N	-0-					35
02	63261	X	12945	-0-	-50316	-0-	1483	1	11462	3	N	-0-					35
03	17453	X	13688	-0-	-3765	-0-	1796	1	11892	3	N	-0-					35
04	16710	X	13490	-0-	-3220	-0-	1027	1	12463	3	N	-0-					35
05	16895	X	12291	-0-	-4604	-0-	614	1	11677	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473930	X	149991	-0-	-323939	-0-	17603	1	132388	3	N	-0-					-0-
01	171647	X	144369	-0-	-27278	-0-	13130	1	131239	3	N	-0-					-0-
02	155036	X	54927	-0-	-100109	-0-	6293	1	48634	3	N	-0-					-0-
03	171647	X	34986	-0-	-136661	-0-	4589	1	30397	3	N	-0-					-0-
04	166110	X	38916	-0-	-127194	-0-	2964	1	35952	3	N	-0-					-0-
05	149978	X	40688	-0-	-109290	-0-	2031	1	38657	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		150	-0-	150	150	150	3			N	-0-					56
01	290	N	140	-0-	-150	-0-	140	3			N	-0-					56
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					56
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					56
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		122	-0-	122	122	122	3			N	-0-					28
01	240	N	118	-0-	-122	-0-	118	3			N	-0-					28
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					28
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					28
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		595	-0-	595	595	218	1	377	2	N	-0-					-0-
01	0		385	-0-	385	980	37	1	348	2	N	-0-					-0-
02	1195	N	215	-0-	-980	-0-	22	1	193	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	56	1	375	2	N	-0-					-0-
04	360	N	255	-0-	-105	-0-	60	1	195	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456467	X	159005	-0-	-297462	-0-	159005	2			N	-0-					-0-
01	0		154612	-0-	154612	154612	154612	2			N	-0-					-0-
02	256541	X	101929	-0-	-154612	-0-	101929	2			N	-0-					-0-
03	158782	X	139893	-0-	-18889	-0-	139893	2			N	-0-					-0-
04	153660	X	141798	-0-	-11862	-0-	141798	2			N	-0-					-0-
05	158782	X	140634	-0-	-18148	-0-	140634	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	358					Y	-0-					28
01	0		-0-	-0-	-0-	358					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					28
05	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					25
01	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					25
02	T. A.		1096	-0-	1096	1096	1096	2			Y	-0-					25
03	T. A.		970	-0-	970	2066	970	2			Y	-0-					25
04	T. A.		552	-0-	552	2618	552	2			Y	-0-					25
05	3436	X	818	-0-	-2618	-0-	818	2			Y	-0-					25

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

12	0		1352	-0-	1352	3856	1352	2			N	-0-					-0-
01	0		1371	-0-	1371	5227	1371	2			N	-0-					-0-
02	2800	N	1174	-0-	-1626	3601	1174	2			N	-0-					-0-
03	3100	N	1115	-0-	-1985	1616	1115	2			N	-0-					-0-
04	2376	N	760	-0-	-1616	-0-	760	2			N	-0-					-0-
05	1302	N	996	-0-	-306	-0-	996	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

12	0		1685	-0-	1685	4377	1685	2			N	-0-					-0-
01	0		2927	-0-	2927	7304	2927	2			N	-0-					-0-
02	2800	N	2138	-0-	-662	6642	2138	2			N	-0-					-0-
03	3100	N	2080	-0-	-1020	5622	2080	2			N	-0-					-0-
04	3000	N	2014	-0-	-986	4636	2014	2			N	-0-					-0-
05	3100	N	1900	-0-	-1200	3436	1900	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

12	0		700	-0-	700	2053	700	2			N	-0-					-0-
01	0		660	-0-	660	2713	660	2			N	-0-					-0-
02	2800	N	530	-0-	-2270	443	530	2			N	-0-					-0-
03	3100	N	4930	-0-	1830	2273	4930	2			N	-0-					-0-
04	3000	N	5112	-0-	2112	4385	5112	2			N	-0-					-0-
05	3100	N	4579	-0-	1479	5864	4579	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

12	0		126	-0-	126	370	126	2			N	-0-					-0-
01	0		154	-0-	154	524	154	2			N	-0-					-0-
02	698	N	174	-0-	-524	-0-	174	2			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	150	N	69	-0-	-81	-0-	69	2			N	-0-					-0-
05	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		156	-0-	156	487	156	2			N	-0-					-0-
01	0		154	-0-	154	641	154	2			N	-0-					-0-
02	775	N	134	-0-	-641	-0-	134	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

12	0		3096	-0-	3096	10186	3096	2			N	-0-					-0-
01	0		2831	-0-	2831	13017	2831	2			N	-0-					-0-
02	15965	X	2948	-0-	-13017	-0-	2948	2			N	-0-					-0-
03	4278	X	2310	-0-	-1968	-0-	2310	2			N	-0-					-0-
04	4140	X	3283	-0-	-857	-0-	3283	2			N	-0-					-0-
05	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

12	0		1491	-0-	1491	4054	1491	2			N	-0-					-0-
01	0		1346	-0-	1346	5400	1346	2			N	-0-					-0-
02	2800	N	1160	-0-	-1640	3760	1160	2			N	-0-					-0-
03	3100	N	1288	-0-	-1812	1948	1288	2			N	-0-					-0-
04	3000	N	1224	-0-	-1776	172	1224	2			N	-0-					-0-
05	1432	N	1260	-0-	-172	-0-	1260	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

12	0		244	-0-	244	680	244	2			N	-0-					-0-
01	0		187	-0-	187	867	187	2			N	-0-					-0-
02	1019	N	152	-0-	-867	-0-	152	2			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

12	0		551	-0-	551	1715	551	2			N	-0-					-0-
01	0		507	-0-	507	2222	507	2			N	-0-					-0-
02	2651	N	429	-0-	-2222	-0-	429	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2570	-0-	2570	7076	2570	2			N	-0-					-0-
01	0		2449	-0-	2449	9525	2449	2			N	-0-					-0-
02	2800	N	1929	-0-	-871	8654	1929	2			N	-0-					-0-
03	3100	N	2376	-0-	-724	7930	2376	2			N	-0-					-0-
04	3000	N	2347	-0-	-653	7277	2347	2			N	-0-					-0-
05	3100	N	2290	-0-	-810	6467	2290	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		94	-0-	94	1097	94	2			N	-0-					-0-
01	0		334	-0-	334	1431	334	2			N	-0-					-0-
02	2150	N	719	-0-	-1431	-0-	719	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		904	-0-	904	3201	904	2			N	-0-					-0-
01	0		569	-0-	569	3770	569	2			N	-0-					-0-
02	2800	N	128	-0-	-2672	1098	128	2			N	-0-					-0-
03	1652	N	554	-0-	-1098	-0-	554	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		645	-0-	645	1957	645	2			N	-0-					-0-
01	0		724	-0-	724	2681	724	2			N	-0-					-0-
02	2800	N	592	-0-	-2208	473	592	2			N	-0-					-0-
03	924	N	451	-0-	-473	-0-	451	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3870	-0-	3870	10698	3870	2			N	-0-					-0-
01	0		3080	-0-	3080	13778	3080	2			N	-0-					-0-
02	15967	X	2189	-0-	-13778	-0-	2189	2			N	-0-					-0-
03	3875	X	1583	-0-	-2292	-0-	1583	2			N	-0-					-0-
04	3750	X	2994	-0-	-756	-0-	2994	2			N	-0-					-0-
05	3875	X	2370	-0-	-1505	-0-	2370	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		18	-0-	18	32	18	2			N	-0-					-0-
01	0		9	-0-	9	41	9	2			N	-0-					-0-
02	47	N	6	-0-	-41	-0-	6	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1326	-0-	1326	4769	1326	2			N	-0-					-0-
01	0		1334	-0-	1334	6103	1334	2			N	-0-					-0-
02	2800	N	1460	-0-	-1340	4763	1460	2			N	-0-					-0-
03	3100	N	1569	-0-	-1531	3232	1569	2			N	-0-					-0-
04	3000	N	1665	-0-	-1335	1897	1665	2			N	-0-					-0-
05	3100	N	1777	-0-	-1323	574	1777	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5160	-0-	5160	12054	5160	2			N	-0-					-0-
01	0		4158	-0-	4158	16212	4158	2			N	-0-					-0-
02	19017	X	2805	-0-	-16212	-0-	2805	2			N	-0-					-0-
03	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
04	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
05	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3919	-0-	3919	9795	3919	2			N	-0-					-0-
01	0		3860	-0-	3860	13655	3860	2			N	-0-					-0-
02	16933	X	3278	-0-	-13655	-0-	3278	2			N	-0-					-0-
03	3906	X	3110	-0-	-796	-0-	3110	2			N	-0-					-0-
04	3780	X	3363	-0-	-417	-0-	3363	2			N	-0-					-0-
05	3906	X	3375	-0-	-531	-0-	3375	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		117	-0-	117	1204	117	2			N	-0-					-0-
01	0		2002	-0-	2002	3206	2002	2			N	-0-					-0-
02	6453	X	3247	-0-	-3206	-0-	3247	2			N	-0-					-0-
03	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
04	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
05	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4370	-0-	4370	19007	4370	2			N	-0-					-0-
01	0		4173	-0-	4173	23180	4173	2			N	-0-					-0-
02	26803	X	3623	-0-	-23180	-0-	3623	2			N	-0-					-0-
03	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
04	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
05	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2815	-0-	2815	11249	2815	2			N	-0-					-0-
01	0		4231	-0-	4231	15480	4231	2			N	-0-					-0-
02	18955	X	3475	-0-	-15480	-0-	3475	2			N	-0-					-0-
03	4433	X	3777	-0-	-656	-0-	3777	2			N	-0-					-0-
04	4080	X	3370	-0-	-710	-0-	3370	2			N	-0-					-0-
05	4216	X	3671	-0-	-545	-0-	3671	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1314	-0-	1314	3605	1314	2			N	-0-					-0-
01	0		826	-0-	826	4431	826	2			N	-0-					-0-
02	2800	N	641	-0-	-2159	2272	641	2			N	-0-					-0-
03	3100	N	1070	-0-	-2030	242	1070	2			N	-0-					-0-
04	810	N	289	-0-	-521	-0-	289	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		425	-0-	425	1209	425	2			N	-0-					-0-
01	0		525	-0-	525	1734	525	2			N	-0-					-0-
02	2110	N	376	-0-	-1734	-0-	376	2			N	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
04	510	N	301	-0-	-209	-0-	301	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		968	-0-	968	2727	968	2			N	-0-					-0-
01	0		939	-0-	939	3666	939	2			N	-0-					-0-
02	2800	N	897	-0-	-1903	1763	897	2			N	-0-					-0-
03	3100	N	1403	-0-	-1697	66	1403	2			N	-0-					-0-
04	1221	N	1155	-0-	-66	-0-	1155	2			N	-0-					-0-
05	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		353	-0-	353	1756	353	2			N	-0-					-0-
01	0		822	-0-	822	2578	822	2			N	-0-					-0-
02	2800	N	590	-0-	-2210	368	590	2			N	-0-					-0-
03	675	N	307	-0-	-368	-0-	307	2			N	-0-					-0-
04	810	N	354	-0-	-456	-0-	354	2			N	-0-					-0-
05	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2223	-0-	2223	5310	2223	2			N	-0-					-0-
01	0		1057	-0-	1057	6367	1057	2			N	-0-					-0-
02	2800	N	1173	-0-	-1627	4740	1173	2			N	-0-					-0-
03	3100	N	1550	-0-	-1550	3190	1550	2			N	-0-					-0-
04	3000	N	1113	-0-	-1887	1303	1113	2			N	-0-					-0-
05	2342	N	1039	-0-	-1303	-0-	1039	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5594	-0-	5594	16544	5594	2			N	-0-					-0-
01	0		5801	-0-	5801	22345	5801	2			N	-0-					-0-
02	25791	X	3446	-0-	-22345	-0-	3446	2			N	-0-					-0-
03	5704	X	3866	-0-	-1838	-0-	3866	2			N	-0-					-0-
04	5610	X	3667	-0-	-1943	-0-	3667	2			N	-0-					-0-
05	5797	X	3885	-0-	-1912	-0-	3885	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6927	-0-	6927	12882	6927	2			N	-0-					-0-
01	0		4540	-0-	4540	17422	4540	2			N	-0-					-0-
02	21175	X	3753	-0-	-17422	-0-	3753	2			N	-0-					-0-
03	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
05	3782	X	3404	-0-	-378	-0-	3404	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		196	-0-	196	1139	196	2			N	-0-					-0-
01	0		236	-0-	236	1375	236	2			N	-0-					-0-
02	1673	N	298	-0-	-1375	-0-	298	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	341	N	90	-0-	-251	-0-	90	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		671	-0-	671	2458	671	2			N	-0-					-0-
01	0		1390	-0-	1390	3848	1390	2			N	-0-					-0-
02	2800	N	532	-0-	-2268	1580	532	2			N	-0-					-0-
03	2743	N	1163	-0-	-1580	-0-	1163	2			N	-0-					-0-
04	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1684	-0-	1684	5210	1684	2			N	-0-					-0-
01	0		1662	-0-	1662	6872	1662	2			N	-0-					-0-
02	2800	N	1431	-0-	-1369	5503	1431	2			N	-0-					-0-
03	3100	N	1582	-0-	-1518	3985	1582	2			N	-0-					-0-
04	3000	N	1549	-0-	-1451	2534	1549	2			N	-0-					-0-
05	3100	N	1707	-0-	-1393	1141	1707	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		72	-0-	72	252	72	2			N	-0-					-0-
01	0		1317	-0-	1317	1569	1317	2			N	-0-					-0-
02	2800	N	5579	-0-	2779	4348	5579	2			N	-0-					-0-
03	3100	N	4550	-0-	1450	5798	4550	2			N	-0-					-0-
04	3000	N	3349	-0-	349	6147	3349	2			N	-0-					-0-
05	10901	X	4754	-0-	-6147	-0-	4754	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		496	-0-	496	1450	496	2			N	-0-					-0-
01	0		463	-0-	463	1913	463	2			N	-0-					-0-
02	2273	N	360	-0-	-1913	-0-	360	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1547	-0-	1547	6611	1547	2			N	-0-					-0-
01	0		1482	-0-	1482	8093	1482	2			N	-0-					-0-
02	2800	N	2008	-0-	-792	7301	2008	2			N	-0-					-0-
03	3100	N	2185	-0-	-915	6386	2185	2			N	-0-					-0-
04	3000	N	2064	-0-	-936	5450	2064	2			N	-0-					-0-
05	3100	N	1821	-0-	-1279	4171	1821	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		281	-0-	281	1110	281	2			N	-0-					-0-
01	0		522	-0-	522	1632	522	2			N	-0-					-0-
02	1929	N	297	-0-	-1632	-0-	297	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	510	N	446	-0-	-64	-0-	446	2			N	-0-					-0-
05	341	N	143	-0-	-198	-0-	143	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1904	-0-	1904	5293	1904	2			N	-0-					-0-
01	0		2123	-0-	2123	7416	2123	2			N	-0-					-0-
02	2800	N	1339	-0-	-1461	5955	1339	2			N	-0-					-0-
03	3100	N	1175	-0-	-1925	4030	1175	2			N	-0-					-0-
04	3000	N	986	-0-	-2014	2016	986	2			N	-0-					-0-
05	2668	N	652	-0-	-2016	-0-	652	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		464	-0-	464	464	464	2			N	-0-					-0-
01	0		432	-0-	432	896	432	2			N	-0-					-0-
02	1175	N	279	-0-	-896	-0-	279	2			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1499	-0-	1499	2758	1499	2			N	-0-					-0-
01	0		828	-0-	828	3586	828	2			N	-0-					-0-
02	2800	N	377	-0-	-2423	1163	377	2			N	-0-					-0-
03	1466	N	303	-0-	-1163	-0-	303	2			N	-0-					-0-
04	810	N	245	-0-	-565	-0-	245	2			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1860	-0-	1860	2766	1860	2			N	-0-					-0-
01	0		1677	-0-	1677	4443	1677	2			N	-0-					-0-
02	2800	N	1429	-0-	-1371	3072	1429	2			N	-0-					-0-
03	3100	N	1873	-0-	-1227	1845	1873	2			N	-0-					-0-
04	3000	N	2061	-0-	-939	906	2061	2			N	-0-					-0-
05	2877	N	1971	-0-	-906	-0-	1971	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		642	-0-	642	7806	642	2			N	-0-					-0-
01	0		471	-0-	471	8277	471	2			N	-0-					-0-
02	12786	X	4509	-0-	-8277	-0-	4509	2			N	-0-					-0-
03	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					-0-
04	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-
05	4991	X	4755	-0-	-236	-0-	4755	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2627	-0-	2627	8553	2627	2			N	-0-					-0-
01	0		2527	-0-	2527	11080	2527	2			N	-0-					-0-
02	2800	N	1961	-0-	-839	10241	1961	2			N	-0-					-0-
03	3100	N	1295	-0-	-1805	8436	1295	2			N	-0-					-0-
04	3000	N	2539	-0-	-461	7975	2539	2			N	-0-					-0-
05	3100	N	2412	-0-	-688	7287	2412	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3273	-0-	3273	12109	3273	2			N	-0-					-0-
01	0		3136	-0-	3136	15245	3136	2			N	-0-					-0-
02	18420	X	3175	-0-	-15245	-0-	3175	2			N	-0-					-0-
03	3844	X	3212	-0-	-632	-0-	3212	2			N	-0-					-0-
04	3720	X	2848	-0-	-872	-0-	2848	2			N	-0-					-0-
05	3503	X	2367	-0-	-1136	-0-	2367	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5255	-0-	5255	15421	5255	2			N	-0-					-0-
01	0		3880	-0-	3880	19301	3880	2			N	-0-					-0-
02	22650	X	3349	-0-	-19301	-0-	3349	2			N	-0-					-0-
03	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
04	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
05	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1710	-0-	1710	7732	1710	2			N	-0-					-0-
01	0		3167	-0-	3167	10899	3167	2			N	-0-					-0-
02	12967	X	2068	-0-	-10899	-0-	2068	2			N	-0-					-0-
03	3472	X	1148	-0-	-2324	-0-	1148	2			N	-0-					-0-
04	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
05	3162	X	2843	-0-	-319	-0-	2843	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		730	-0-	730	1924	730	2			N	-0-					-0-
01	0		450	-0-	450	2374	450	2			N	-0-					-0-
02	2800	N	656	-0-	-2144	230	656	2			N	-0-					-0-
03	744	N	248	-0-	-496	-0-	248	2			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	713	N	448	-0-	-265	-0-	448	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1115	-0-	1115	3449	1115	2			N	-0-					-0-
01	0		1144	-0-	1144	4593	1144	2			N	-0-					-0-
02	2800	N	1093	-0-	-1707	2886	1093	2			N	-0-					-0-
03	3100	N	998	-0-	-2102	784	998	2			N	-0-					-0-
04	1919	N	1135	-0-	-784	-0-	1135	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1679	-0-	1679	4977	1679	2			N	-0-					-0-
01	0		1519	-0-	1519	6496	1519	2			N	-0-					-0-
02	2800	N	611	-0-	-2189	4307	611	2			N	-0-					-0-
03	3100	N	1056	-0-	-2044	2263	1056	2			N	-0-					-0-
04	3000	N	2094	-0-	-906	1357	2094	2			N	-0-					-0-
05	3100	N	1797	-0-	-1303	54	1797	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2600	-0-	2600	7196	2600	2			N	-0-					-0-
01	0		3523	-0-	3523	10719	3523	2			N	-0-					-0-
02	12908	X	2189	-0-	-10719	-0-	2189	2			N	-0-					-0-
03	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
04	3180	X	1694	-0-	-1486	-0-	1694	2			N	-0-					-0-
05	3286	X	1996	-0-	-1290	-0-	1996	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2812	-0-	2812	7764	2812	2			N	-0-					-0-
01	0		2445	-0-	2445	10209	2445	2			N	-0-					-0-
02	2800	N	1825	-0-	-975	9234	1825	2			N	-0-					-0-
03	3100	N	1907	-0-	-1193	8041	1907	2			N	-0-					-0-
04	3000	N	2501	-0-	-499	7542	2501	2			N	-0-					-0-
05	3100	N	2471	-0-	-629	6913	2471	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1343	-0-	1343	4139	1343	2			N	-0-					-0-
01	0		1294	-0-	1294	5433	1294	2			N	-0-					-0-
02	2800	N	1153	-0-	-1647	3786	1153	2			N	-0-					-0-
03	3100	N	1236	-0-	-1864	1922	1236	2			N	-0-					-0-
04	3000	N	1200	-0-	-1800	122	1200	2			N	-0-					-0-
05	1437	N	1315	-0-	-122	-0-	1315	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1780	-0-	1780	5236	1780	2			N	-0-					-0-
01	0		2100	-0-	2100	7336	2100	2			N	-0-					-0-
02	2800	N	1799	-0-	-1001	6335	1799	2			N	-0-					-0-
03	3100	N	1410	-0-	-1690	4645	1410	2			N	-0-					-0-
04	3000	N	1645	-0-	-1355	3290	1645	2			N	-0-					-0-
05	3100	N	1798	-0-	-1302	1988	1798	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		121	-0-	121	423	121	2			N	-0-					-0-
01	0		99	-0-	99	522	99	2			N	-0-					-0-
02	627	N	105	-0-	-522	-0-	105	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		116	-0-	116	312	116	2			N	-0-					-0-
01	0		124	-0-	124	436	124	2			N	-0-					-0-
02	518	N	82	-0-	-436	-0-	82	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4057	-0-	4057	10074	4057	2			N	-0-					-0-
01	0		3472	-0-	3472	13546	3472	2			N	-0-					-0-
02	16544	X	2998	-0-	-13546	-0-	2998	2			N	-0-					-0-
03	4061	X	3167	-0-	-894	-0-	3167	2			N	-0-					-0-
04	3930	X	3268	-0-	-662	-0-	3268	2			N	-0-					-0-
05	4061	X	3436	-0-	-625	-0-	3436	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3735	-0-	3735	12701	3735	2			N	-0-					-0-
01	0		5414	-0-	5414	18115	5414	2			N	-0-					-0-
02	21889	X	3774	-0-	-18115	-0-	3774	2			N	-0-					-0-
03	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
04	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
05	3472	X	3449	-0-	-23	-0-	3449	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		749	-0-	749	2287	749	2			N	-0-					-0-
01	0		592	-0-	592	2879	592	2			N	-0-					-0-
02	2800	N	538	-0-	-2262	617	538	2			N	-0-					-0-
03	1245	N	628	-0-	-617	-0-	628	2			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2578	-0-	2578	9210	2578	2			N	-0-					-0-
01	0		2657	-0-	2657	11867	2657	2			N	-0-					-0-
02	14987	X	3120	-0-	-11867	-0-	3120	2			N	-0-					-0-
03	3317	X	3079	-0-	-238	-0-	3079	2			N	-0-					-0-
04	3210	X	3007	-0-	-203	-0-	3007	2			N	-0-					-0-
05	3317	X	2449	-0-	-868	-0-	2449	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		78	-0-	78	238	78	2			N	-0-					-0-
01	0		161	-0-	161	399	161	2			N	-0-					-0-
02	527	N	128	-0-	-399	-0-	128	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1611	-0-	1611	5321	1611	2			N	-0-					-0-
01	0		1057	-0-	1057	6378	1057	2			N	-0-					-0-
02	7096	X	718	-0-	-6378	-0-	718	2			N	-0-					-0-
03	1922	X	700	-0-	-1222	-0-	700	2			N	-0-					-0-
04	1770	X	706	-0-	-1064	-0-	706	2			N	-0-					-0-
05	1612	X	420	-0-	-1192	-0-	420	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		429	-0-	429	6237	429	2			N	-0-					-0-
01	0		341	-0-	341	6578	341	2			N	-0-					-0-
02	7137	X	559	-0-	-6578	-0-	559	2			N	-0-					-0-
03	1271	X	581	-0-	-690	-0-	581	2			N	-0-					-0-
04	1230	X	331	-0-	-899	-0-	331	2			N	-0-					-0-
05	620	X	461	-0-	-159	-0-	461	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		812	-0-	812	2364	812	2			N	-0-					-0-
01	0		786	-0-	786	3150	786	2			N	-0-					-0-
02	2800	N	685	-0-	-2115	1035	685	2			N	-0-					-0-
03	1769	N	734	-0-	-1035	-0-	734	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	6956					N	-0-					-0-
01	0		5862	-0-	5862	12818	5862	2			N	-0-					-0-
02	15231	X	2413	-0-	-12818	-0-	2413	2			N	-0-					-0-
03	5625	X	5625	-0-	-0-	-0-	5625	2			N	-0-					-0-
04	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					-0-
05	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		958	-0-	958	2938	958	2			N	-0-					-0-
01	0		974	-0-	974	3912	974	2			N	-0-					-0-
02	2800	N	939	-0-	-1861	2051	939	2			N	-0-					-0-
03	3100	N	1675	-0-	-1425	626	1675	2			N	-0-					-0-
04	2053	N	1427	-0-	-626	-0-	1427	2			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2712	-0-	2712	8194	2712	2			N	-0-					-0-
01	0		2521	-0-	2521	10715	2521	2			N	-0-					-0-
02	12767	X	2052	-0-	-10715	-0-	2052	2			N	-0-					-0-
03	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
04	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
05	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1351	-0-	1351	4327	1351	2			N	-0-					-0-
01	0		1995	-0-	1995	6322	1995	2			N	-0-					-0-
02	2800	N	1097	-0-	-1703	4619	1097	2			N	-0-					-0-
03	3100	N	2246	-0-	-854	3765	2246	2			N	-0-					-0-
04	3000	N	2323	-0-	-677	3088	2323	2			N	-0-					-0-
05	3100	N	3201	-0-	101	3189	3201	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		24	-0-	24	144	24	2			N	-0-					-0-
01	0		71	-0-	71	215	71	2			N	-0-					-0-
02	237	N	22	-0-	-215	-0-	22	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		134	-0-	134	912	134	2			N	-0-					-0-
01	0		1468	-0-	1468	2380	1468	2			N	-0-					-0-
02	2800	N	504	-0-	-2296	84	504	2			N	-0-					-0-
03	499	N	415	-0-	-84	-0-	415	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1553	-0-	1553	3747	1553	2			N	-0-					-0-
01	0		1698	-0-	1698	5445	1698	2			N	-0-					-0-
02	2800	N	1449	-0-	-1351	4094	1449	2			N	-0-					-0-
03	3100	N	975	-0-	-2125	1969	975	2			N	-0-					-0-
04	2967	N	998	-0-	-1969	-0-	998	2			N	-0-					-0-
05	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		857	-0-	857	2697	857	2			N	-0-					-0-
01	0		771	-0-	771	3468	771	2			N	-0-					-0-
02	2800	N	549	-0-	-2251	1217	549	2			N	-0-					-0-
03	3100	N	2085	-0-	-1015	202	2085	2			N	-0-					-0-
04	1426	N	1224	-0-	-202	-0-	1224	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		27	-0-	27	1135	27	2			N	-0-					-0-
01	0		34	-0-	34	1169	34	2			N	-0-					-0-
02	1203	N	34	-0-	-1169	-0-	34	2			N	-0-					-0-
03	3100	N	9620	-0-	6520	6520	9620	2			N	-0-					-0-
04	3000	N	9856	-0-	6856	13376	9856	2			N	-0-					-0-
05	3100	N	9355	-0-	6255	19631	9355	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		80	-0-	80	3985	80	2			N	-0-					-0-
01	0		2650	-0-	2650	6635	2650	2			N	-0-					-0-
02	8846	X	2211	-0-	-6635	-0-	2211	2			N	-0-					-0-
03	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
04	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
05	2635	X	2374	-0-	-261	-0-	2374	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5406	-0-	5406	14233	5406	2			N	-0-					-0-
01	0		4154	-0-	4154	18387	4154	2			N	-0-					-0-
02	26002	X	7615	-0-	-18387	-0-	7615	2			N	-0-					-0-
03	8749	X	8749	-0-	-0-	-0-	8749	2			N	-0-					-0-
04	10275	X	10275	-0-	-0-	-0-	10275	2			N	-0-					-0-
05	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2984	-0-	2984	7547	2984	2			N	-0-					-0-
01	0		2584	-0-	2584	10131	2584	2			N	-0-					-0-
02	12593	X	2462	-0-	-10131	-0-	2462	2			N	-0-					-0-
03	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
04	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
05	2976	X	2565	-0-	-411	-0-	2565	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3221	-0-	3221	11026	3221	2			N	-0-					-0-
01	0		1084	-0-	1084	12110	1084	2			N	-0-					-0-
02	12847	X	737	-0-	-12110	-0-	737	2			N	-0-					-0-
03	4185	X	246	-0-	-3939	-0-	246	2			N	-0-					-0-
04	3630	X	155	-0-	-3475	-0-	155	2			N	-0-					-0-
05	3224	X	275	-0-	-2949	-0-	275	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1442	-0-	1442	4007	1442	2			N	-0-					-0-
01	0		1469	-0-	1469	5476	1469	2			N	-0-					-0-
02	2800	N	1294	-0-	-1506	3970	1294	2			N	-0-					-0-
03	3100	N	1515	-0-	-1585	2385	1515	2			N	-0-					-0-
04	3000	N	1353	-0-	-1647	738	1353	2			N	-0-					-0-
05	2175	N	1437	-0-	-738	-0-	1437	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1094	-0-	1094	3637	1094	2			N	-0-					-0-
01	0		1044	-0-	1044	4681	1044	2			N	-0-					-0-
02	2800	N	1258	-0-	-1542	3139	1258	2			N	-0-					-0-
03	3100	N	1554	-0-	-1546	1593	1554	2			N	-0-					-0-
04	2723	N	1130	-0-	-1593	-0-	1130	2			N	-0-					-0-
05	1395	N	1199	-0-	-196	-0-	1199	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1415	-0-	1415	4287	1415	2			N	-0-					-0-
01	0		1364	-0-	1364	5651	1364	2			N	-0-					-0-
02	2800	N	2615	-0-	-185	5466	2615	2			N	-0-					-0-
03	3100	N	2842	-0-	-258	5208	2842	2			N	-0-					-0-
04	3000	N	1355	-0-	-1645	3563	1355	2			N	-0-					-0-
05	3100	N	1235	-0-	-1865	1698	1235	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3899	-0-	3899	11993	3899	2			N	-0-					-0-
01	0		4332	-0-	4332	16325	4332	2			N	-0-					-0-
02	20011	X	3686	-0-	-16325	-0-	3686	2			N	-0-					-0-
03	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
04	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
05	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5675	-0-	5675	7494	5675	2			N	-0-					-0-
01	0		2206	-0-	2206	9700	2206	2			N	-0-					-0-
02	13483	X	3783	-0-	-9700	-0-	3783	2			N	-0-					-0-
03	5332	X	654	-0-	-4678	-0-	654	2			N	-0-					-0-
04	5160	X	13	-0-	-5147	-0-	13	2			N	-0-					-0-
05	5332	X	4800	-0-	-532	-0-	4800	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3361	-0-	3361	13647	3361	2			N	-0-					-0-
01	0		3334	-0-	3334	16981	3334	2			N	-0-					-0-
02	19728	X	2747	-0-	-16981	-0-	2747	2			N	-0-					-0-
03	3038	X	3001	-0-	-37	-0-	3001	2			N	-0-					-0-
04	2940	X	2414	-0-	-526	-0-	2414	2			N	-0-					-0-
05	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2203	-0-	2203	6865	2203	2			N	-0-					-0-
01	0		2480	-0-	2480	9345	2480	2			N	-0-					-0-
02	11463	X	2118	-0-	-9345	-0-	2118	2			N	-0-					-0-
03	2790	X	1628	-0-	-1162	-0-	1628	2			N	-0-					-0-
04	2700	X	2070	-0-	-630	-0-	2070	2			N	-0-					-0-
05	2356	N	2003	-0-	-353	-0-	2003	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5180	-0-	5180	15860	5180	2			N	-0-					-0-
01	0		5303	-0-	5303	21163	5303	2			N	-0-					-0-
02	25466	X	4303	-0-	-21163	-0-	4303	2			N	-0-					-0-
03	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
04	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
05	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		129	-0-	129	528	129	2			N	-0-					-0-
01	0		219	-0-	219	747	219	2			N	-0-					-0-
02	1016	N	269	-0-	-747	-0-	269	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		491	-0-	491	1777	491	2			N	-0-					-0-
01	0		1076	-0-	1076	2853	1076	2			N	-0-					-0-
02	3483	X	630	-0-	-2853	-0-	630	2			N	-0-					-0-
03	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
05	3100	N	4280	-0-	1180	1180	4280	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		624	-0-	624	1693	624	2			N	-0-					-0-
01	0		379	-0-	379	2072	379	2			N	-0-					-0-
02	2357	N	285	-0-	-2072	-0-	285	2			N	-0-					-0-
03	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	3100	N	3838	-0-	738	738	3838	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4302	-0-	4302	14412	4302	2			N	-0-					-0-
01	0		4961	-0-	4961	19373	4961	2			N	-0-					-0-
02	22945	X	3572	-0-	-19373	-0-	3572	2			N	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
04	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
05	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		201	-0-	201	412	201	2			N	-0-					-0-
01	0		166	-0-	166	578	166	2			N	-0-					-0-
02	688	N	110	-0-	-578	-0-	110	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1849	-0-	1849	7434	1849	2			N	-0-					113
01	0		2630	-0-	2630	10064	2630	2			N	-0-					113
02	11626	X	1562	-0-	-10064	-0-	1562	2			N	-0-					113
03	2914	X	2389	-0-	-525	-0-	2389	2			N	-0-					113
04	2670	X	2654	-0-	-16	-0-	2654	2			N	-0-					113
05	2635	X	2033	-0-	-602	-0-	2033	2			N	-0-					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		635	-0-	635	2613	635	2			N	-0-					-0-
01	0		862	-0-	862	3475	862	2			N	-0-					-0-
02	2800	N	488	-0-	-2312	1163	488	2			N	-0-					-0-
03	1790	N	627	-0-	-1163	-0-	627	2			N	-0-					-0-
04	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4699	-0-	4699	10720	4699	2			N	-0-					-0-
01	0		1826	-0-	1826	12546	1826	2			N	-0-					-0-
02	14456	X	1910	-0-	-12546	-0-	1910	2			N	-0-					-0-
03	4712	X	4470	-0-	-242	-0-	4470	2			N	-0-					-0-
04	4560	X	2761	-0-	-1799	-0-	2761	2			N	-0-					-0-
05	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4593	-0-	4593	12591	4593	2			N	-0-					-0-
01	0		3945	-0-	3945	16536	3945	2			N	-0-					-0-
02	20046	X	3510	-0-	-16536	-0-	3510	2			N	-0-					-0-
03	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-
04	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
05	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1784	-0-	1784	4939	1784	2			N	-0-					-0-
01	0		1786	-0-	1786	6725	1786	2			N	-0-					-0-
02	2800	N	1505	-0-	-1295	5430	1505	2			N	-0-					-0-
03	3100	N	13093	-0-	9993	15423	13093	2			N	-0-					-0-
04	3000	N	12218	-0-	9218	24641	12218	2			N	-0-					-0-
05	3100	N	9819	-0-	6719	31360	9819	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		490	-0-	490	962	490	2			N	-0-					-0-
01	0		102	-0-	102	1064	102	2			N	-0-					-0-
02	1413	N	349	-0-	-1064	-0-	349	2			N	-0-					-0-
03	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1318	-0-	1318	3359	1318	2			N	-0-					-0-
01	0		1405	-0-	1405	4764	1405	2			N	-0-					-0-
02	2800	N	1191	-0-	-1609	3155	1191	2			N	-0-					-0-
03	3100	N	1464	-0-	-1636	1519	1464	2			N	-0-					-0-
04	2812	N	1293	-0-	-1519	-0-	1293	2			N	-0-					-0-
05	1333	N	1039	-0-	-294	-0-	1039	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		736	-0-	736	1957	736	2			N	-0-					-0-
01	0		633	-0-	633	2590	633	2			N	-0-					-0-
02	2800	N	436	-0-	-2364	226	436	2			N	-0-					-0-
03	758	N	532	-0-	-226	-0-	532	2			N	-0-					-0-
04	600	N	401	-0-	-199	-0-	401	2			N	-0-					-0-
05	496	N	316	-0-	-180	-0-	316	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1594	-0-	1594	4470	1594	2			N	-0-					-0-
01	0		1829	-0-	1829	6299	1829	2			N	-0-					-0-
02	2800	N	1663	-0-	-1137	5162	1663	2			N	-0-					-0-
03	3100	N	1603	-0-	-1497	3665	1603	2			N	-0-					-0-
04	3000	N	1511	-0-	-1489	2176	1511	2			N	-0-					-0-
05	3100	N	1592	-0-	-1508	668	1592	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		371	-0-	371	1393	371	2			N	-0-					-0-
01	0		762	-0-	762	2155	762	2			N	-0-					-0-
02	2241	N	86	-0-	-2155	-0-	86	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1658	-0-	1658	5869	1658	2			N	-0-					-0-
01	0		2304	-0-	2304	8173	2304	2			N	-0-					-0-
02	2800	N	1623	-0-	-1177	6996	1623	2			N	-0-					-0-
03	3100	N	2247	-0-	-853	6143	2247	2			N	-0-					-0-
04	3000	N	2321	-0-	-679	5464	2321	2			N	-0-					-0-
05	3100	N	2372	-0-	-728	4736	2372	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2050	-0-	2050	7950	2050	2			N	-0-					-0-
01	0		2610	-0-	2610	10560	2610	2			N	-0-					-0-
02	12612	X	2052	-0-	-10560	-0-	2052	2			N	-0-					-0-
03	3224	X	1942	-0-	-1282	-0-	1942	2			N	-0-					-0-
04	3120	X	1589	-0-	-1531	-0-	1589	2			N	-0-					-0-
05	2604	X	1149	-0-	-1455	-0-	1149	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		754	-0-	754	2339	754	2			N	-0-					-0-
01	0		1183	-0-	1183	3522	1183	2			N	-0-					-0-
02	2800	N	1056	-0-	-1744	1778	1056	2			N	-0-					-0-
03	2917	N	1139	-0-	-1778	-0-	1139	2			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1380	-0-	1380	4363	1380	2			N	-0-					-0-
01	0		1323	-0-	1323	5686	1323	2			N	-0-					-0-
02	2800	N	1193	-0-	-1607	4079	1193	2			N	-0-					-0-
03	3100	N	1097	-0-	-2003	2076	1097	2			N	-0-					-0-
04	3000	N	927	-0-	-2073	3	927	2			N	-0-					-0-
05	1333	N	980	-0-	-353	-0-	980	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1833	-0-	1833	6944	1833	2			N	-0-					-0-
01	0		1501	-0-	1501	8445	1501	2			N	-0-					-0-
02	10354	X	1909	-0-	-8445	-0-	1909	2			N	-0-					-0-
03	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
04	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
05	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2133	-0-	2133	7110	2133	2			N	-0-					64
01	0		2517	-0-	2517	9627	2517	2			N	-0-					64
02	2800	N	1707	-0-	-1093	8534	1707	2			N	-0-					64
03	3100	N	2244	-0-	-856	7678	2244	2			N	-0-					64
04	3000	N	1734	-0-	-1266	6412	1734	2			N	-0-					64
05	3100	N	2626	-0-	-474	5938	2626	2			N	-0-					64

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6763	-0-	6763	6763	6763	2			N	-0-					-0-
01	0		5234	-0-	5234	11997	5234	2			N	-0-					-0-
02	14269	X	2272	-0-	-11997	-0-	2272	2			N	-0-					-0-
03	4247	X	3345	-0-	-902	-0-	3345	2			N	-0-					-0-
04	4110	X	3583	-0-	-527	-0-	3583	2			N	-0-					-0-
05	4247	X	3761	-0-	-486	-0-	3761	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		91	-0-	91	766	91	2			N	-0-					-0-
01	0		254	-0-	254	1020	254	2			N	-0-					-0-
02	1900	N	880	-0-	-1020	-0-	880	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	868	N	400	-0-	-468	-0-	400	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2513	-0-	2513	5900	2513	2			N	-0-					-0-
01	0		1944	-0-	1944	7844	1944	2			N	-0-					-0-
02	11252	X	3408	-0-	-7844	-0-	3408	2			N	-0-					-0-
03	2511	X	1686	-0-	-825	-0-	1686	2			N	-0-					-0-
04	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
05	3379	X	2644	-0-	-735	-0-	2644	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1497	-0-	1497	6186	1497	2			N	-0-					-0-
01	0		1981	-0-	1981	8167	1981	2			N	-0-					-0-
02	2800	N	2434	-0-	-366	7801	2434	2			N	-0-					-0-
03	3100	N	1473	-0-	-1627	6174	1473	2			N	-0-					-0-
04	3000	N	1762	-0-	-1238	4936	1762	2			N	-0-					-0-
05	3100	N	1954	-0-	-1146	3790	1954	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		351	-0-	351	1036	351	2			N	-0-					-0-
01	0		388	-0-	388	1424	388	2			N	-0-					-0-
02	1766	N	342	-0-	-1424	-0-	342	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		-0-	-0-	-0-	14					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		167	-0-	167	594	167	2			N	-0-					-0-
01	0		173	-0-	173	767	173	2			N	-0-					-0-
02	1000	N	233	-0-	-767	-0-	233	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		650	-0-	650	2765	650	2			N	-0-					-0-
01	0		407	-0-	407	3172	407	2			N	-0-					-0-
02	2800	N	932	-0-	-1868	1304	932	2			N	-0-					-0-
03	2645	N	1341	-0-	-1304	-0-	1341	2			N	-0-					-0-
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
05	1023	N	702	-0-	-321	-0-	702	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	2087					N	-0-					-0-
01	0		420	-0-	420	2507	420	2			N	-0-					-0-
02	2507	N	-0-	-0-	-2507	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	1115					N	-0-					-0-
01	0		285	-0-	285	1400	285	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		507	-0-	507	1621	507	2			N	-0-					-0-
01	0		414	-0-	414	2035	414	2			N	-0-					-0-
02	2362	N	327	-0-	-2035	-0-	327	2			N	-0-					-0-
03	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
04	3000	N	3744	-0-	744	744	3744	2			N	-0-					-0-
05	1751	N	1007	-0-	-744	-0-	1007	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1000	-0-	1000	3028	1000	2			N	-0-					-0-
01	0		978	-0-	978	4006	978	2			N	-0-					-0-
02	2800	N	950	-0-	-1850	2156	950	2			N	-0-					-0-
03	3100	N	976	-0-	-2124	32	976	2			N	-0-					-0-
04	1876	N	1844	-0-	-32	-0-	1844	2			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		891	-0-	891	2944	891	2			N	-0-					-0-
01	0		1846	-0-	1846	4790	1846	2			N	-0-					-0-
02	2800	N	996	-0-	-1804	2986	996	2			N	-0-					-0-
03	3100	N	965	-0-	-2135	851	965	2			N	-0-					-0-
04	1823	N	972	-0-	-851	-0-	972	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3236	-0-	3236	9408	3236	2			N	-0-					-0-
01	0		3950	-0-	3950	13358	3950	2			N	-0-					-0-
02	16085	X	2727	-0-	-13358	-0-	2727	2			N	-0-					-0-
03	3689	X	2127	-0-	-1562	-0-	2127	2			N	-0-					-0-
04	3570	X	2462	-0-	-1108	-0-	2462	2			N	-0-					-0-
05	3689	X	2031	-0-	-1658	-0-	2031	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

12	0		869	-0-	869	2890	869	2			N	-0-					-0-
01	0		973	-0-	973	3863	973	2			N	-0-					-0-
02	2800	N	804	-0-	-1996	1867	804	2			N	-0-					-0-
03	2786	N	919	-0-	-1867	-0-	919	2			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	2			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

12	0		222	-0-	222	661	222	2			N	-0-					-0-
01	0		222	-0-	222	883	222	2			N	-0-					-0-
02	1092	N	209	-0-	-883	-0-	209	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

12	0		866	-0-	866	2362	866	2			N	-0-					-0-
01	0		856	-0-	856	3218	856	2			N	-0-					-0-
02	2800	N	1671	-0-	-1129	2089	1671	2			N	-0-					-0-
03	3100	N	1633	-0-	-1467	622	1633	2			N	-0-					-0-
04	1841	N	1219	-0-	-622	-0-	1219	2			N	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

12	0		1376	-0-	1376	4169	1376	2			N	-0-					-0-
01	0		1500	-0-	1500	5669	1500	2			N	-0-					-0-
02	2800	N	1347	-0-	-1453	4216	1347	2			N	-0-					-0-
03	3100	N	1496	-0-	-1604	2612	1496	2			N	-0-					-0-
04	3000	N	1338	-0-	-1662	950	1338	2			N	-0-					-0-
05	2356	N	1406	-0-	-950	-0-	1406	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

12	0		1414	-0-	1414	4344	1414	2			N	-0-					-0-
01	0		1491	-0-	1491	5835	1491	2			N	-0-					-0-
02	2800	N	1310	-0-	-1490	4345	1310	2			N	-0-					-0-
03	3100	N	1447	-0-	-1653	2692	1447	2			N	-0-					-0-
04	3000	N	1421	-0-	-1579	1113	1421	2			N	-0-					-0-
05	2610	N	1497	-0-	-1113	-0-	1497	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

12	0		1092	-0-	1092	3316	1092	2			N	-0-					-0-
01	0		1148	-0-	1148	4464	1148	2			N	-0-					-0-
02	2800	N	845	-0-	-1955	2509	845	2			N	-0-					-0-
03	3100	N	950	-0-	-2150	359	950	2			N	-0-					-0-
04	1133	N	774	-0-	-359	-0-	774	2			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1050	-0-	1050	2950	1050	2			N	-0-					-0-
01	0		902	-0-	902	3852	902	2			N	-0-					-0-
02	2800	N	981	-0-	-1819	2033	981	2			N	-0-					-0-
03	3100	N	1296	-0-	-1804	229	1296	2			N	-0-					-0-
04	1703	N	1474	-0-	-229	-0-	1474	2			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		526	-0-	526	3440	526	2			N	-0-					-0-
01	0		1292	-0-	1292	4732	1292	2			N	-0-					-0-
02	5777	X	1045	-0-	-4732	-0-	1045	2			N	-0-					-0-
03	1488	X	1409	-0-	-79	-0-	1409	2			N	-0-					-0-
04	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
05	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2269	-0-	2269	6981	2269	2			N	-0-					-0-
01	0		2108	-0-	2108	9089	2108	2			N	-0-					-0-
02	11274	X	2185	-0-	-9089	-0-	2185	2			N	-0-					-0-
03	2976	X	2903	-0-	-73	-0-	2903	2			N	-0-					-0-
04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
05	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1878	-0-	1878	6156	1878	2			N	-0-					-0-
01	0		1638	-0-	1638	7794	1638	2			N	-0-					-0-
02	2800	N	1187	-0-	-1613	6181	1187	2			N	-0-					-0-
03	3100	N	1383	-0-	-1717	4464	1383	2			N	-0-					-0-
04	3000	N	1523	-0-	-1477	2987	1523	2			N	-0-					-0-
05	3100	N	1311	-0-	-1789	1198	1311	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		809	-0-	809	2481	809	2			N	-0-					-0-
01	0		735	-0-	735	3216	735	2			N	-0-					-0-
02	2800	N	689	-0-	-2111	1105	689	2			N	-0-					-0-
03	1794	N	689	-0-	-1105	-0-	689	2			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3187	-0-	3187	9073	3187	2			N	-0-					-0-
01	0		2734	-0-	2734	11807	2734	2			N	-0-					-0-
02	13533	X	1726	-0-	-11807	-0-	1726	2			N	-0-					-0-
03	3193	X	1923	-0-	-1270	-0-	1923	2			N	-0-					-0-
04	3090	X	1861	-0-	-1229	-0-	1861	2			N	-0-					-0-
05	3193	X	2317	-0-	-876	-0-	2317	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		270	-0-	270	1290	270	2			N	-0-					-0-
01	0		69	-0-	69	1359	69	2			N	-0-					-0-
02	1389	N	30	-0-	-1359	-0-	30	2			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		548	-0-	548	1657	548	2			N	-0-					-0-
01	0		527	-0-	527	2184	527	2			N	-0-					-0-
02	2727	N	543	-0-	-2184	-0-	543	2			N	-0-					-0-
03	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
04	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
05	589	N	491	-0-	-98	-0-	491	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1195	-0-	1195	1986	1195	2			N	-0-					-0-
01	0		967	-0-	967	2953	967	2			N	-0-					-0-
02	2800	N	570	-0-	-2230	723	570	2			N	-0-					-0-
03	1517	N	794	-0-	-723	-0-	794	2			N	-0-					-0-
04	750	N	289	-0-	-461	-0-	289	2			N	-0-					-0-
05	620	N	181	-0-	-439	-0-	181	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		410	-0-	410	1135	410	2			N	-0-					-0-
01	0		446	-0-	446	1581	446	2			N	-0-					-0-
02	2190	N	609	-0-	-1581	-0-	609	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		529	-0-	529	1616	529	2			N	-0-					-0-
01	0		509	-0-	509	2125	509	2			N	-0-					-0-
02	2603	N	478	-0-	-2125	-0-	478	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		56	-0-	56	117	56	2			N	-0-					-0-
01	0		42	-0-	42	159	42	2			N	-0-					-0-
02	202	N	43	-0-	-159	-0-	43	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2139	-0-	2139	5043	2139	2			N	-0-					-0-
01	0		1138	-0-	1138	6181	1138	2			N	-0-					-0-
02	13994	X	7813	-0-	-6181	-0-	7813	2			N	-0-					-0-
03	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					-0-
04	7863	X	7863	-0-	-0-	-0-	7863	2			N	-0-					-0-
05	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1733	-0-	1733	5197	1733	2			N	-0-					-0-
01	0		2003	-0-	2003	7200	2003	2			N	-0-					-0-
02	2800	N	1484	-0-	-1316	5884	1484	2			N	-0-					-0-
03	3100	N	1434	-0-	-1666	4218	1434	2			N	-0-					-0-
04	3000	N	1941	-0-	-1059	3159	1941	2			N	-0-					-0-
05	3100	N	1998	-0-	-1102	2057	1998	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

12	0		4080	-0-	4080	10342	4080	2			N	-0-					-0-
01	0		4443	-0-	4443	14785	4443	2			N	-0-					-0-
02	18076	X	3291	-0-	-14785	-0-	3291	2			N	-0-					-0-
03	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
04	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
05	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

12	0		3057	-0-	3057	8379	3057	2			N	-0-					-0-
01	0		2375	-0-	2375	10754	2375	2			N	-0-					-0-
02	13698	X	2944	-0-	-10754	-0-	2944	2			N	-0-					-0-
03	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

12	0		262	-0-	262	891	262	2			N	-0-					-0-
01	0		37	-0-	37	928	37	2			N	-0-					-0-
02	1650	N	722	-0-	-928	-0-	722	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

12	0		2304	-0-	2304	5782	2304	2			N	-0-					-0-
01	0		1628	-0-	1628	7410	1628	2			N	-0-					-0-
02	2800	N	2139	-0-	-661	6749	2139	2			N	-0-					-0-
03	3100	N	1666	-0-	-1434	5315	1666	2			N	-0-					-0-
04	3000	N	1626	-0-	-1374	3941	1626	2			N	-0-					-0-
05	3100	N	1708	-0-	-1392	2549	1708	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

12	0		2945	-0-	2945	7448	2945	2			N	-0-					-0-
01	0		3844	-0-	3844	11292	3844	2			N	-0-					-0-
02	14223	X	2931	-0-	-11292	-0-	2931	2			N	-0-					-0-
03	2945	X	2440	-0-	-505	-0-	2440	2			N	-0-					-0-
04	3300	X	2136	-0-	-1164	-0-	2136	2			N	-0-					-0-
05	3410	X	2566	-0-	-844	-0-	2566	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

12	0		1167	-0-	1167	3447	1167	2			N	-0-					-0-
01	0		1009	-0-	1009	4456	1009	2			N	-0-					-0-
02	2800	N	1133	-0-	-1667	2789	1133	2			N	-0-					-0-
03	3100	N	998	-0-	-2102	687	998	2			N	-0-					-0-
04	1541	N	854	-0-	-687	-0-	854	2			N	-0-					-0-
05	1240	N	918	-0-	-322	-0-	918	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		668	-0-	668	3192	668	2			N	-0-					-0-
01	0		503	-0-	503	3695	503	2			N	-0-					-0-
02	2800	N	401	-0-	-2399	1296	401	2			N	-0-					-0-
03	2494	N	1198	-0-	-1296	-0-	1198	2			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
05	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

12	0		3233	-0-	3233	5358	3233	2			N	-0-					-0-
01	0		1195	-0-	1195	6553	1195	2			N	-0-					-0-
02	2800	N	805	-0-	-1995	4558	805	2			N	-0-					-0-
03	6099	X	1541	-0-	-4558	-0-	1541	2			N	-0-					-0-
04	1500	X	1359	-0-	-141	-0-	1359	2			N	-0-					-0-
05	1550	X	1382	-0-	-168	-0-	1382	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

12	0		1410	-0-	1410	4070	1410	2			N	-0-					-0-
01	0		1432	-0-	1432	5502	1432	2			N	-0-					-0-
02	2800	N	1330	-0-	-1470	4032	1330	2			N	-0-					-0-
03	3100	N	1463	-0-	-1637	2395	1463	2			N	-0-					-0-
04	3000	N	1367	-0-	-1633	762	1367	2			N	-0-					-0-
05	2097	N	1335	-0-	-762	-0-	1335	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

12	0		3035	-0-	3035	9099	3035	2			N	-0-					-0-
01	0		2512	-0-	2512	11611	2512	2			N	-0-					-0-
02	15104	X	3493	-0-	-11611	-0-	3493	2			N	-0-					-0-
03	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
04	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
05	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

12	0		2091	-0-	2091	5878	2091	2			N	-0-					-0-
01	0		2132	-0-	2132	8010	2132	2			N	-0-					-0-
02	2800	N	1808	-0-	-992	7018	1808	2			N	-0-					-0-
03	3100	N	2182	-0-	-918	6100	2182	2			N	-0-					-0-
04	3000	N	1861	-0-	-1139	4961	1861	2			N	-0-					-0-
05	3100	N	1896	-0-	-1204	3757	1896	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

12	0		1783	-0-	1783	4207	1783	2			N	-0-					-0-
01	0		835	-0-	835	5042	835	2			N	-0-					-0-
02	2800	N	1461	-0-	-1339	3703	1461	2			N	-0-					-0-
03	3100	N	-0-	-0-	-3100	603					N	-0-					-0-
04	603	N	-0-	-0-	-603	-0-					N	-0-					-0-
05	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

12	0		3315	-0-	3315	9515	3315	2			N	-0-					-0-
01	0		3306	-0-	3306	12821	3306	2			N	-0-					-0-
02	15523	X	2702	-0-	-12821	-0-	2702	2			N	-0-					-0-
03	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
04	3210	X	2921	-0-	-289	-0-	2921	2			N	-0-					-0-
05	3317	X	2498	-0-	-819	-0-	2498	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1054	-0-	1054	3835	1054	2			N	-0-					-0-
01	0		1096	-0-	1096	4931	1096	2			N	-0-					-0-
02	2800	N	1219	-0-	-1581	3350	1219	2			N	-0-					-0-
03	3100	N	1310	-0-	-1790	1560	1310	2			N	-0-					-0-
04	3000	N	1598	-0-	-1402	158	1598	2			N	-0-					-0-
05	1903	N	1745	-0-	-158	-0-	1745	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1233	-0-	1233	3529	1233	2			N	-0-					-0-
01	0		1258	-0-	1258	4787	1258	2			N	-0-					-0-
02	2800	N	820	-0-	-1980	2807	820	2			N	-0-					-0-
03	3100	N	1477	-0-	-1623	1184	1477	2			N	-0-					-0-
04	2520	N	1336	-0-	-1184	-0-	1336	2			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2730	-0-	2730	6614	2730	2			N	-0-					-0-
01	0		2269	-0-	2269	8883	2269	2			N	-0-					-0-
02	11099	X	2216	-0-	-8883	-0-	2216	2			N	-0-					-0-
03	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
05	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1172	-0-	1172	3866	1172	2			N	-0-					19
01	0		8557	-0-	8557	12423	8369	2	188	9	N	171	172	1			18
02	2800	N	3384	-0-	584	13007	3384	2			N	-0-					18
03	3100	N	2833	-0-	-267	12740	2833	2			N	-0-					18
04	15201	X	2461	-0-	-12740	-0-	2461	2			N	-0-					18
05	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					18

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1947	-0-	1947	5815	1947	2			N	-0-					-0-
01	0		2041	-0-	2041	7856	2041	2			N	-0-					-0-
02	2800	N	1904	-0-	-896	6960	1904	2			N	-0-					-0-
03	3100	N	1809	-0-	-1291	5669	1809	2			N	-0-					-0-
04	3000	N	1749	-0-	-1251	4418	1749	2			N	-0-					-0-
05	3100	N	1860	-0-	-1240	3178	1860	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		173	-0-	173	1104	173	2			N	-0-					-0-
01	0		242	-0-	242	1346	242	2			N	-0-					-0-
02	1738	N	392	-0-	-1346	-0-	392	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1411	-0-	1411	4752	1411	2			N	-0-					-0-
01	0		1460	-0-	1460	6212	1460	2			N	-0-					-0-
02	2800	N	1177	-0-	-1623	4589	1177	2			N	-0-					-0-
03	3100	N	1628	-0-	-1472	3117	1628	2			N	-0-					-0-
04	3000	N	1502	-0-	-1498	1619	1502	2			N	-0-					-0-
05	3100	N	1647	-0-	-1453	166	1647	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		186	-0-	186	598	186	2			N	-0-					-0-
01	0		348	-0-	348	946	348	2			N	-0-					-0-
02	1266	N	320	-0-	-946	-0-	320	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

12	0		1888	-0-	1888	6061	1888	2			N	-0-					-0-
01	0		2249	-0-	2249	8310	2249	2			N	-0-					-0-
02	2800	N	1368	-0-	-1432	6878	1368	2			N	-0-					-0-
03	3100	N	2801	-0-	-299	6579	2801	2			N	-0-					-0-
04	3000	N	2212	-0-	-788	5791	2212	2			N	-0-					-0-
05	3100	N	2022	-0-	-1078	4713	2022	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

12	0		1987	-0-	1987	6288	1987	2			N	-0-					-0-
01	0		2076	-0-	2076	8364	2076	2			N	-0-					-0-
02	2800	N	1572	-0-	-1228	7136	1572	2			N	-0-					-0-
03	3100	N	2600	-0-	-500	6636	2600	2			N	-0-					-0-
04	3000	N	2325	-0-	-675	5961	2325	2			N	-0-					-0-
05	3100	N	2331	-0-	-769	5192	2331	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

12	0		1730	-0-	1730	5039	1730	2			N	-0-					-0-
01	0		2635	-0-	2635	7674	2635	2			N	-0-					-0-
02	2800	N	2451	-0-	-349	7325	2451	2			N	-0-					-0-
03	3100	N	2442	-0-	-658	6667	2442	2			N	-0-					-0-
04	3000	N	2208	-0-	-792	5875	2208	2			N	-0-					-0-
05	3100	N	2192	-0-	-908	4967	2192	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

12	0		5056	-0-	5056	13419	5056	2			N	-0-					-0-
01	0		4485	-0-	4485	17904	4485	2			N	-0-					-0-
02	21604	X	3700	-0-	-17904	-0-	3700	2			N	-0-					-0-
03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
04	1950	X	1370	-0-	-580	-0-	1370	2			N	-0-					-0-
05	2015	X	1637	-0-	-378	-0-	1637	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

12	0		603	-0-	603	1607	603	2			N	-0-					-0-
01	0		682	-0-	682	2289	682	2			N	-0-					-0-
02	2800	N	576	-0-	-2224	65	576	2			N	-0-					-0-
03	641	N	576	-0-	-65	-0-	576	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2288	-0-	2288	6770	2288	2			N	-0-					-0-
01	0		2226	-0-	2226	8996	2226	2			N	-0-					-0-
02	2800	N	1935	-0-	-865	8131	1935	2			N	-0-					-0-
03	3100	N	2105	-0-	-995	7136	2105	2			N	-0-					-0-
04	3000	N	2066	-0-	-934	6202	2066	2			N	-0-					-0-
05	3100	N	2289	-0-	-811	5391	2289	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2476	-0-	2476	7105	2476	2			N	-0-					-0-
01	0		2487	-0-	2487	9592	2487	2			N	-0-					-0-
02	11900	X	2308	-0-	-9592	-0-	2308	2			N	-0-					-0-
03	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1076	-0-	1076	3950	1076	2			N	-0-					-0-
01	0		1992	-0-	1992	5942	1992	2			N	-0-					-0-
02	2800	N	1716	-0-	-1084	4858	1716	2			N	-0-					-0-
03	3100	N	1713	-0-	-1387	3471	1713	2			N	-0-					-0-
04	3000	N	2023	-0-	-977	2494	2023	2			N	-0-					-0-
05	3100	N	2247	-0-	-853	1641	2247	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		653	-0-	653	3779	653	2			N	-0-					-0-
01	0		415	-0-	415	4194	415	2			N	-0-					-0-
02	2800	N	327	-0-	-2473	1721	327	2			N	-0-					-0-
03	3100	N	2310	-0-	-790	931	2310	2			N	-0-					-0-
04	2406	N	1475	-0-	-931	-0-	1475	2			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1553	-0-	1553	4241	1553	2			N	-0-					-0-
01	0		1206	-0-	1206	5447	1206	2			N	-0-					-0-
02	2800	N	968	-0-	-1832	3615	968	2			N	-0-					-0-
03	3100	N	1847	-0-	-1253	2362	1847	2			N	-0-					-0-
04	3000	N	1316	-0-	-1684	678	1316	2			N	-0-					-0-
05	2038	N	1360	-0-	-678	-0-	1360	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2766	-0-	2766	8600	2766	2			N	-0-					-0-
01	0		2512	-0-	2512	11112	2512	2			N	-0-					-0-
02	13068	X	1956	-0-	-11112	-0-	1956	2			N	-0-					-0-
03	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
04	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
05	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5225	-0-	5225	12177	5225	2			N	-0-					-0-
01	0		3837	-0-	3837	16014	3837	2			N	-0-					-0-
02	18998	X	2984	-0-	-16014	-0-	2984	2			N	-0-					-0-
03	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
04	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
05	3193	X	2425	-0-	-768	-0-	2425	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		901	-0-	901	3776	901	2			N	-0-					-0-
01	0		1450	-0-	1450	5226	1450	2			N	-0-					-0-
02	2800	N	1339	-0-	-1461	3765	1339	2			N	-0-					-0-
03	3100	N	941	-0-	-2159	1606	941	2			N	-0-					-0-
04	2419	N	813	-0-	-1606	-0-	813	2			N	-0-					-0-
05	1178	N	681	-0-	-497	-0-	681	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4107	-0-	4107	25725	4107	2			N	-0-					-0-
01	0		4087	-0-	4087	29812	4087	2			N	-0-					-0-
02	32517	X	2705	-0-	-29812	-0-	2705	2			N	-0-					-0-
03	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
04	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
05	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		687	-0-	687	3256	687	2			N	-0-					-0-
01	0		1254	-0-	1254	4510	1254	2			N	-0-					-0-
02	2800	N	1199	-0-	-1601	2909	1199	2			N	-0-					-0-
03	3100	N	1044	-0-	-2056	853	1044	2			N	-0-					-0-
04	2200	N	1347	-0-	-853	-0-	1347	2			N	-0-					-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1204	-0-	1204	3740	1204	2			N	-0-					-0-
01	0		1231	-0-	1231	4971	1231	2			N	-0-					-0-
02	2800	N	719	-0-	-2081	2890	719	2			N	-0-					-0-
03	3100	N	965	-0-	-2135	755	965	2			N	-0-					-0-
04	1793	N	1038	-0-	-755	-0-	1038	2			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		97	-0-	97	198	97	2			N	-0-					-0-
01	0		49	-0-	49	247	49	2			N	-0-					-0-
02	254	N	7	-0-	-247	-0-	7	2			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2595	-0-	2595	5697	2595	2			N	-0-					-0-
01	0		1895	-0-	1895	7592	1895	2			N	-0-					-0-
02	12671	X	5079	-0-	-7592	-0-	5079	2			N	-0-					-0-
03	3100	N	4990	-0-	1890	1890	4990	2			N	-0-					-0-
04	3000	N	2499	-0-	-501	1389	2499	2			N	-0-					-0-
05	6823	X	5434	-0-	-1389	-0-	5434	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3906	-0-	3906	8660	3906	2			N	-0-					17
01	0		3960	-0-	3960	12620	3960	2			N	-0-					17
02	16210	X	3590	-0-	-12620	-0-	3590	2			N	-0-					17
03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					17
04	3840	X	3787	-0-	-53	-0-	3787	2			N	-0-					17
05	3968	X	2542	-0-	-1426	-0-	2542	2			N	-0-					17

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		694	-0-	694	3031	694	2			N	-0-					-0-
01	0		1282	-0-	1282	4313	1282	2			N	-0-					-0-
02	2800	N	869	-0-	-1931	2382	869	2			N	-0-					-0-
03	3100	N	1086	-0-	-2014	368	1086	2			N	-0-					-0-
04	1230	N	712	-0-	-518	-0-	712	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		674	-0-	674	2062	674	2			N	-0-					-0-
01	0		722	-0-	722	2784	722	2			N	-0-					-0-
02	2800	N	693	-0-	-2107	677	693	2			N	-0-					-0-
03	1351	N	674	-0-	-677	-0-	674	2			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1142	-0-	1142	6299	1142	2			N	-0-					-0-
01	0		4592	-0-	4592	10891	4592	2			N	-0-					-0-
02	13684	X	2793	-0-	-10891	-0-	2793	2			N	-0-					-0-
03	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1443	-0-	1443	4828	1443	2			N	-0-					-0-
01	0		1084	-0-	1084	5912	1084	2			N	-0-					-0-
02	2800	N	977	-0-	-1823	4089	977	2			N	-0-					-0-
03	3100	N	1179	-0-	-1921	2168	1179	2			N	-0-					-0-
04	3000	N	1106	-0-	-1894	274	1106	2			N	-0-					-0-
05	1803	N	1529	-0-	-274	-0-	1529	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		982	-0-	982	1467	982	2			N	-0-					-0-
01	0		1769	-0-	1769	3236	1769	2			N	-0-					-0-
02	2800	N	450	-0-	-2350	886	450	2			N	-0-					-0-
03	1038	N	152	-0-	-886	-0-	152	2			N	-0-					-0-
04	420	N	21	-0-	-399	-0-	21	2			N	-0-					-0-
05	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3193	-0-	3193	9257	3193	2			N	-0-					-0-
01	0		2711	-0-	2711	11968	2711	2			N	-0-					-0-
02	2800	N	2431	-0-	-369	11599	2431	2			N	-0-					-0-
03	15209	X	3610	-0-	-11599	-0-	3610	2			N	-0-					-0-
04	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
05	1829	X	1750	-0-	-79	-0-	1750	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1337	-0-	1337	4116	1337	2			N	-0-					-0-
01	0		1418	-0-	1418	5534	1418	2			N	-0-					-0-
02	2800	N	1228	-0-	-1572	3962	1228	2			N	-0-					-0-
03	3100	N	1356	-0-	-1744	2218	1356	2			N	-0-					-0-
04	3000	N	1268	-0-	-1732	486	1268	2			N	-0-					-0-
05	1671	N	1185	-0-	-486	-0-	1185	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1206	-0-	1206	3325	1206	2			N	-0-					-0-
01	0		921	-0-	921	4246	921	2			N	-0-					-0-
02	2800	N	866	-0-	-1934	2312	866	2			N	-0-					-0-
03	2986	N	674	-0-	-2312	-0-	674	2			N	-0-					-0-
04	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-
05	961	N	678	-0-	-283	-0-	678	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1159	-0-	1159	3677	1159	2			N	-0-					-0-
01	0		623	-0-	623	4300	623	2			N	-0-					-0-
02	2800	N	918	-0-	-1882	2418	918	2			N	-0-					-0-
03	3100	N	1261	-0-	-1839	579	1261	2			N	-0-					-0-
04	2123	N	1544	-0-	-579	-0-	1544	2			N	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2412	-0-	2412	7428	2412	2			N	-0-					-0-
01	0		1503	-0-	1503	8931	1503	2			N	-0-					-0-
02	2800	N	2454	-0-	-346	8585	2454	2			N	-0-					-0-
03	3100	N	5017	-0-	1917	10502	5017	2			N	-0-					-0-
04	3000	N	2229	-0-	-771	9731	2229	2			N	-0-					-0-
05	3100	N	2371	-0-	-729	9002	2371	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4090	-0-	4090	9245	4090	2			N	-0-					-0-
01	0		2985	-0-	2985	12230	2985	2			N	-0-					-0-
02	15385	X	3155	-0-	-12230	-0-	3155	2			N	-0-					-0-
03	3627	X	3467	-0-	-160	-0-	3467	2			N	-0-					-0-
04	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
05	3627	X	3286	-0-	-341	-0-	3286	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		160	-0-	160	1055	160	2			N	-0-					-0-
01	0		593	-0-	593	1648	593	2			N	-0-					-0-
02	2505	N	857	-0-	-1648	-0-	857	2			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		670	-0-	670	2066	670	2			N	-0-					-0-
01	0		604	-0-	604	2670	604	2			N	-0-					-0-
02	2800	N	542	-0-	-2258	412	542	2			N	-0-					-0-
03	1029	N	617	-0-	-412	-0-	617	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1306	-0-	1306	3839	1306	2			N	-0-					-0-
01	0		1122	-0-	1122	4961	1122	2			N	-0-					-0-
02	2800	N	1088	-0-	-1712	3249	1088	2			N	-0-					-0-
03	3100	N	1270	-0-	-1830	1419	1270	2			N	-0-					-0-
04	2215	N	796	-0-	-1419	-0-	796	2			N	-0-					-0-
05	1209	N	867	-0-	-342	-0-	867	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1541	-0-	1541	4957	1541	2			N	-0-					-0-
01	0		1774	-0-	1774	6731	1774	2			N	-0-					-0-
02	2800	N	1389	-0-	-1411	5320	1389	2			N	-0-					-0-
03	3100	N	1755	-0-	-1345	3975	1755	2			N	-0-					-0-
04	3000	N	1604	-0-	-1396	2579	1604	2			N	-0-					-0-
05	3100	N	1696	-0-	-1404	1175	1696	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1627	-0-	1627	4861	1627	2			N	-0-					-0-
01	0		2450	-0-	2450	7311	2450	2			N	-0-					-0-
02	10021	X	2710	-0-	-7311	-0-	2710	2			N	-0-					-0-
03	1984	X	1660	-0-	-324	-0-	1660	2			N	-0-					-0-
04	2370	X	1949	-0-	-421	-0-	1949	2			N	-0-					-0-
05	3007	X	2324	-0-	-683	-0-	2324	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		457	-0-	457	1620	457	2			N	-0-					-0-
01	0		332	-0-	332	1952	332	2			N	-0-					-0-
02	2655	X	703	-0-	-1952	-0-	703	2			N	-0-					-0-
03	558	X	17	-0-	-541	-0-	17	2			N	-0-					-0-
04	540	X	24	-0-	-516	-0-	24	2			N	-0-					-0-
05	775	X	237	-0-	-538	-0-	237	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1093	-0-	1093	3416	1093	2			N	-0-					-0-
01	0		1056	-0-	1056	4472	1056	2			N	-0-					-0-
02	2800	N	941	-0-	-1859	2613	941	2			N	-0-					-0-
03	3100	N	659	-0-	-2441	172	659	2			N	-0-					-0-
04	1020	N	847	-0-	-173	-0-	847	2			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2672	-0-	2672	14838	2672	2			N	-0-					-0-
01	0		2888	-0-	2888	17726	2888	2			N	-0-					-0-
02	20089	X	2363	-0-	-17726	-0-	2363	2			N	-0-					-0-
03	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
04	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
05	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		577	-0-	577	1756	577	2			N	-0-					-0-
01	0		584	-0-	584	2340	584	2			N	-0-					-0-
02	2800	N	533	-0-	-2267	73	533	2			N	-0-					-0-
03	625	N	552	-0-	-73	-0-	552	2			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1758	-0-	1758	5499	1758	2			N	-0-					-0-
01	0		1842	-0-	1842	7341	1842	2			N	-0-					-0-
02	2800	N	1615	-0-	-1185	6156	1615	2			N	-0-					-0-
03	3100	N	1764	-0-	-1336	4820	1764	2			N	-0-					-0-
04	3000	N	1650	-0-	-1350	3470	1650	2			N	-0-					-0-
05	3100	N	1750	-0-	-1350	2120	1750	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		446	-0-	446	2435	446	2			N	-0-					-0-
01	0		573	-0-	573	3008	573	2			N	-0-					-0-
02	2800	N	123	-0-	-2677	331	123	2			N	-0-					-0-
03	1584	N	1253	-0-	-331	-0-	1253	2			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4420	-0-	4420	12459	4420	2			N	-0-					-0-
01	0		3557	-0-	3557	16016	3557	2			N	-0-					-0-
02	21168	X	5152	-0-	-16016	-0-	5152	2			N	-0-					-0-
03	5177	X	3792	-0-	-1385	-0-	3792	2			N	-0-					-0-
04	5010	X	4444	-0-	-566	-0-	4444	2			N	-0-					-0-
05	5177	X	2376	-0-	-2801	-0-	2376	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1605	-0-	1605	4854	1605	2			N	-0-					-0-
01	0		1627	-0-	1627	6481	1627	2			N	-0-					-0-
02	2800	N	1536	-0-	-1264	5217	1536	2			N	-0-					-0-
03	3100	N	1560	-0-	-1540	3677	1560	2			N	-0-					-0-
04	3000	N	1563	-0-	-1437	2240	1563	2			N	-0-					-0-
05	3100	N	1662	-0-	-1438	802	1662	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6808	-0-	6808	21379	6808	2			N	-0-					-0-
01	0		5642	-0-	5642	27021	5642	2			N	-0-					-0-
02	32822	X	5801	-0-	-27021	-0-	5801	2			N	-0-					-0-
03	6954	X	6954	-0-	-0-	-0-	6954	2			N	-0-					-0-
04	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					-0-
05	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1466	-0-	1466	4513	1466	2			N	-0-					-0-
01	0		1170	-0-	1170	5683	1170	2			N	-0-					-0-
02	2800	N	1339	-0-	-1461	4222	1339	2			N	-0-					-0-
03	3100	N	1283	-0-	-1817	2405	1283	2			N	-0-					-0-
04	3000	N	1206	-0-	-1794	611	1206	2			N	-0-					-0-
05	1950	N	1339	-0-	-611	-0-	1339	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		600	-0-	600	2315	600	2			N	-0-					-0-
01	0		527	-0-	527	2842	527	2			N	-0-					-0-
02	2800	N	653	-0-	-2147	695	653	2			N	-0-					-0-
03	1499	N	804	-0-	-695	-0-	804	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2092	-0-	2092	4038	2092	2			N	-0-					-0-
01	0		2163	-0-	2163	6201	2163	2			N	-0-					-0-
02	2800	N	2134	-0-	-666	5535	2134	2			N	-0-					-0-
03	3100	N	2473	-0-	-627	4908	2473	2			N	-0-					-0-
04	3000	N	2432	-0-	-568	4340	2432	2			N	-0-					-0-
05	3100	N	1658	-0-	-1442	2898	1658	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		281	-0-	281	4830	281	2			N	-0-					-0-
01	0		2342	-0-	2342	7172	2342	2			N	-0-					-0-
02	9090	X	1918	-0-	-7172	-0-	1918	2			N	-0-					-0-
03	3193	X	1953	-0-	-1240	-0-	1953	2			N	-0-					-0-
04	2280	X	1483	-0-	-797	-0-	1483	2			N	-0-					-0-
05	2356	X	1390	-0-	-966	-0-	1390	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2942	-0-	2942	8815	2942	2			N	-0-					-0-
01	0		2368	-0-	2368	11183	2368	2			N	-0-					-0-
02	13593	X	2410	-0-	-11183	-0-	2410	2			N	-0-					-0-
03	2914	X	2788	-0-	-126	-0-	2788	2			N	-0-					-0-
04	2820	X	2611	-0-	-209	-0-	2611	2			N	-0-					-0-
05	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2584	-0-	2584	7938	2584	2			N	-0-					-0-
01	0		2562	-0-	2562	10500	2562	2			N	-0-					-0-
02	12975	X	2475	-0-	-10500	-0-	2475	2			N	-0-					-0-
03	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
04	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
05	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		179	-0-	179	1365	179	2			N	-0-					-0-
01	0		186	-0-	186	1551	186	2			N	-0-					-0-
02	1910	N	359	-0-	-1551	-0-	359	2			N	-0-					-0-
03	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1750	-0-	1750	5392	1750	2			N	-0-					-0-
01	0		1937	-0-	1937	7329	1937	2			N	-0-					-0-
02	2800	N	1406	-0-	-1394	5935	1406	2			N	-0-					-0-
03	3100	N	1907	-0-	-1193	4742	1907	2			N	-0-					-0-
04	3000	N	1655	-0-	-1345	3397	1655	2			N	-0-					-0-
05	3100	N	1442	-0-	-1658	1739	1442	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		821	-0-	821	2595	821	2			N	-0-					-0-
01	0		1104	-0-	1104	3699	1104	2			N	-0-					-0-
02	2800	N	910	-0-	-1890	1809	910	2			N	-0-					-0-
03	2698	N	889	-0-	-1809	-0-	889	2			N	-0-					-0-
04	930	N	759	-0-	-171	-0-	759	2			N	-0-					-0-
05	961	N	800	-0-	-161	-0-	800	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

12	0		327	-0-	327	948	327	2			N	-0-					-0-
01	0		332	-0-	332	1280	332	2			N	-0-					-0-
02	1552	N	272	-0-	-1280	-0-	272	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

12	0		1212	-0-	1212	3738	1212	2			N	-0-					-0-
01	0		1284	-0-	1284	5022	1284	2			N	-0-					-0-
02	2800	N	1108	-0-	-1692	3330	1108	2			N	-0-					-0-
03	3100	N	1225	-0-	-1875	1455	1225	2			N	-0-					-0-
04	2630	N	1175	-0-	-1455	-0-	1175	2			N	-0-					-0-
05	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

12	0		3263	-0-	3263	9485	3263	2			N	-0-					-0-
01	0		3039	-0-	3039	12524	3039	2			N	-0-					-0-
02	14976	X	2452	-0-	-12524	-0-	2452	2			N	-0-					-0-
03	3286	X	2874	-0-	-412	-0-	2874	2			N	-0-					-0-
04	3180	X	2914	-0-	-266	-0-	2914	2			N	-0-					-0-
05	3255	X	2602	-0-	-653	-0-	2602	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

12	0		3369	-0-	3369	8964	3369	2			N	-0-					-0-
01	0		3252	-0-	3252	12216	3252	2			N	-0-					-0-
02	14800	X	2584	-0-	-12216	-0-	2584	2			N	-0-					-0-
03	3286	X	2195	-0-	-1091	-0-	2195	2			N	-0-					-0-
04	3180	X	2224	-0-	-956	-0-	2224	2			N	-0-					-0-
05	3286	X	2014	-0-	-1272	-0-	2014	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

12	0		306	-0-	306	826	306	2			N	-0-					-0-
01	0		60	-0-	60	886	60	2			N	-0-					-0-
02	1840	N	954	-0-	-886	-0-	954	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	527	N	355	-0-	-172	-0-	355	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

12	0		1361	-0-	1361	3796	1361	2			N	-0-					-0-
01	0		1671	-0-	1671	5467	1671	2			N	-0-					-0-
02	2800	N	1410	-0-	-1390	4077	1410	2			N	-0-					-0-
03	3100	N	1228	-0-	-1872	2205	1228	2			N	-0-					-0-
04	3000	N	953	-0-	-2047	158	953	2			N	-0-					-0-
05	1717	N	1559	-0-	-158	-0-	1559	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		729	-0-	729	2206	729	2			N	-0-					-0-
01	0		709	-0-	709	2915	709	2			N	-0-					-0-
02	2800	N	613	-0-	-2187	728	613	2			N	-0-					-0-
03	1454	N	726	-0-	-728	-0-	726	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1229	-0-	1229	1413	1229	2			N	-0-					-0-
01	0		150	-0-	150	1563	150	2			N	-0-					-0-
02	2117	N	554	-0-	-1563	-0-	554	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1997	-0-	1997	4940	1997	2			N	-0-					-0-
01	0		1702	-0-	1702	6642	1702	2			N	-0-					-0-
02	2800	N	1739	-0-	-1061	5581	1739	2			N	-0-					-0-
03	3100	N	1179	-0-	-1921	3660	1179	2			N	-0-					-0-
04	3000	N	1014	-0-	-1986	1674	1014	2			N	-0-					-0-
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		219	-0-	219	1959	219	2			N	-0-					-0-
01	0		673	-0-	673	2632	673	2			N	-0-					-0-
02	2800	N	718	-0-	-2082	550	718	2			N	-0-					-0-
03	995	N	445	-0-	-550	-0-	445	2			N	-0-					-0-
04	660	N	215	-0-	-445	-0-	215	2			N	-0-					-0-
05	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		987	-0-	987	2416	987	2			N	-0-					-0-
01	0		888	-0-	888	3304	888	2			N	-0-					-0-
02	2800	N	909	-0-	-1891	1413	909	2			N	-0-					-0-
03	2279	N	866	-0-	-1413	-0-	866	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3231	-0-	3231	10030	3231	2			N	-0-					-0-
01	0		3121	-0-	3121	13151	3121	2			N	-0-					-0-
02	15776	X	2625	-0-	-13151	-0-	2625	2			N	-0-					-0-
03	3472	X	2972	-0-	-500	-0-	2972	2			N	-0-					-0-
04	3360	X	2801	-0-	-559	-0-	2801	2			N	-0-					-0-
05	3224	X	2789	-0-	-435	-0-	2789	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4257	-0-	4257	15049	4257	2			N	-0-					-0-
01	0		3830	-0-	3830	18879	3830	2			N	-0-					-0-
02	21908	X	3029	-0-	-18879	-0-	3029	2			N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
04	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
05	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

12	0		772	-0-	772	2591	772	2			N	-0-					-0-
01	0		973	-0-	973	3564	973	2			N	-0-					-0-
02	2800	N	641	-0-	-2159	1405	641	2			N	-0-					-0-
03	2500	N	1095	-0-	-1405	-0-	1095	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

12	0		936	-0-	936	3086	936	2			N	-0-					-0-
01	0		917	-0-	917	4003	917	2			N	-0-					-0-
02	2800	N	882	-0-	-1918	2085	882	2			N	-0-					-0-
03	3075	N	990	-0-	-2085	-0-	990	2			N	-0-					-0-
04	900	N	811	-0-	-89	-0-	811	2			N	-0-					-0-
05	992	N	892	-0-	-100	-0-	892	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

12	0		540	-0-	540	2154	540	2			N	-0-					-0-
01	0		589	-0-	589	2743	589	2			N	-0-					-0-
02	2800	N	573	-0-	-2227	516	573	2			N	-0-					-0-
03	1464	N	948	-0-	-516	-0-	948	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

12	0		1427	-0-	1427	4431	1427	2			N	-0-					-0-
01	0		1382	-0-	1382	5813	1382	2			N	-0-					-0-
02	2800	N	1054	-0-	-1746	4067	1054	2			N	-0-					-0-
03	3100	N	1269	-0-	-1831	2236	1269	2			N	-0-					-0-
04	2837	N	601	-0-	-2236	-0-	601	2			N	-0-					-0-
05	1178	N	899	-0-	-279	-0-	899	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

12	0		205	-0-	205	3469	205	2			N	-0-					-0-
01	0		56	-0-	56	3525	56	2			N	-0-					-0-
02	2800	N	10	-0-	-2790	735	10	2			N	-0-					-0-
03	763	N	28	-0-	-735	-0-	28	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

12	0		-0-	-0-	-0-	33					N	-0-					-0-
01	0		26	-0-	26	59	26	2			N	-0-					-0-
02	59	N	-0-	-0-	-59	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		512	-0-	512	2018	512	2			N	-0-					-0-
01	0		452	-0-	452	2470	452	2			N	-0-					-0-
02	2800	N	399	-0-	-2401	69	399	2			N	-0-					-0-
03	853	N	784	-0-	-69	-0-	784	2			N	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3004	-0-	3004	3918	3004	2			N	-0-					-0-
01	0		2179	-0-	2179	6097	2179	2			N	-0-					-0-
02	2800	N	2543	-0-	-257	5840	2543	2			N	-0-					-0-
03	3100	N	1988	-0-	-1112	4728	1988	2			N	-0-					-0-
04	3000	N	1705	-0-	-1295	3433	1705	2			N	-0-					-0-
05	3100	N	1601	-0-	-1499	1934	1601	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1564	-0-	1564	5197	1564	2			N	-0-					-0-
01	0		1658	-0-	1658	6855	1658	2			N	-0-					-0-
02	2800	N	1728	-0-	-1072	5783	1728	2			N	-0-					-0-
03	3100	N	1643	-0-	-1457	4326	1643	2			N	-0-					-0-
04	3000	N	1678	-0-	-1322	3004	1678	2			N	-0-					-0-
05	3100	N	1832	-0-	-1268	1736	1832	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		20	-0-	20	119	20	2			N	-0-					-0-
01	0		51	-0-	51	170	51	2			N	-0-					-0-
02	170	N	-0-	-0-	-170	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5669	-0-	5669	14624	5669	2			N	-0-					-0-
01	0		4844	-0-	4844	19468	4844	2			N	-0-					-0-
02	23821	X	4353	-0-	-19468	-0-	4353	2			N	-0-					-0-
03	4960	X	4583	-0-	-377	-0-	4583	2			N	-0-					-0-
04	4800	X	4600	-0-	-200	-0-	4600	2			N	-0-					-0-
05	4960	X	4799	-0-	-161	-0-	4799	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1843	-0-	1843	5240	1843	2			N	-0-					-0-
01	0		1751	-0-	1751	6991	1751	2			N	-0-					-0-
02	2800	N	1634	-0-	-1166	5825	1634	2			N	-0-					-0-
03	3100	N	1769	-0-	-1331	4494	1769	2			N	-0-					-0-
04	3000	N	1679	-0-	-1321	3173	1679	2			N	-0-					-0-
05	3100	N	2075	-0-	-1025	2148	2075	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1586	-0-	1586	4774	1586	2			N	-0-					-0-
01	0		1641	-0-	1641	6415	1641	2			N	-0-					-0-
02	2800	N	2892	-0-	92	6507	2892	2			N	-0-					-0-
03	3100	N	7652	-0-	4552	11059	7652	2			N	-0-					-0-
04	3000	N	1487	-0-	-1513	9546	1487	2			N	-0-					-0-
05	11104	X	1558	-0-	-9546	-0-	1558	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		736	-0-	736	2481	736	2			N	-0-					-0-
01	0		711	-0-	711	3192	711	2			N	-0-					-0-
02	2800	N	432	-0-	-2368	824	432	2			N	-0-					-0-
03	1657	N	833	-0-	-824	-0-	833	2			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

12	0		2772	-0-	2772	8017	2772	2			N	-0-					-0-
01	0		2796	-0-	2796	10813	2796	2			N	-0-					-0-
02	2800	N	2429	-0-	-371	10442	2429	2			N	-0-					-0-
03	3100	N	2816	-0-	-284	10158	2816	2			N	-0-					-0-
04	3000	N	2763	-0-	-237	9921	2763	2			N	-0-					-0-
05	3100	N	3034	-0-	-66	9855	3034	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

12	0		2777	-0-	2777	8919	2777	2			N	-0-					-0-
01	0		3094	-0-	3094	12013	3094	2			N	-0-					-0-
02	14527	X	2514	-0-	-12013	-0-	2514	2			N	-0-					-0-
03	3069	X	2926	-0-	-143	-0-	2926	2			N	-0-					-0-
04	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					-0-
05	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

12	0		557	-0-	557	1730	557	2			N	-0-					-0-
01	0		595	-0-	595	2325	595	2			N	-0-					-0-
02	2800	N	517	-0-	-2283	42	517	2			N	-0-					-0-
03	611	N	569	-0-	-42	-0-	569	2			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

12	0		180	-0-	180	527	180	2			N	-0-					-0-
01	0		180	-0-	180	707	180	2			N	-0-					-0-
02	872	N	165	-0-	-707	-0-	165	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

12	0		564	-0-	564	1768	564	2			N	-0-					-0-
01	0		782	-0-	782	2550	782	2			N	-0-					-0-
02	2800	N	792	-0-	-2008	542	792	2			N	-0-					-0-
03	1003	N	461	-0-	-542	-0-	461	2			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

12	0		1705	-0-	1705	6408	1705	2			N	-0-					-0-
01	0		1497	-0-	1497	7905	1497	2			N	-0-					-0-
02	2800	N	1192	-0-	-1608	6297	1192	2			N	-0-					-0-
03	3100	N	1142	-0-	-1958	4339	1142	2			N	-0-					-0-
04	3000	N	1356	-0-	-1644	2695	1356	2			N	-0-					-0-
05	3100	N	738	-0-	-2362	333	738	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2687	-0-	2687	8429	2687	2			N	-0-					-0-
01	0		2584	-0-	2584	11013	2584	2			N	-0-					-0-
02	2800	N	2537	-0-	-263	10750	2537	2			N	-0-					-0-
03	3100	N	2832	-0-	-268	10482	2832	2			N	-0-					-0-
04	3000	N	2647	-0-	-353	10129	2647	2			N	-0-					-0-
05	3100	N	2446	-0-	-654	9475	2446	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7559	-0-	7559	22825	7559	2			N	-0-					-0-
01	0		7969	-0-	7969	30794	7969	2			N	-0-					-0-
02	37743	X	6949	-0-	-30794	-0-	6949	2			N	-0-					-0-
03	7781	X	7734	-0-	-47	-0-	7734	2			N	-0-					-0-
04	7710	X	7397	-0-	-313	-0-	7397	2			N	-0-					-0-
05	7967	X	7225	-0-	-742	-0-	7225	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		230	-0-	230	590	230	2			N	-0-					-0-
01	0		227	-0-	227	817	227	2			N	-0-					-0-
02	1061	N	244	-0-	-817	-0-	244	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		537	-0-	537	1775	537	2			N	-0-					-0-
01	0		478	-0-	478	2253	478	2			N	-0-					-0-
02	2687	N	434	-0-	-2253	-0-	434	2			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1293	-0-	1293	2356	1293	2			N	-0-					-0-
01	0		813	-0-	813	3169	813	2			N	-0-					-0-
02	2800	N	2215	-0-	-585	2584	2215	2			N	-0-					-0-
03	3100	N	1240	-0-	-1860	724	1240	2			N	-0-					-0-
04	2802	N	2078	-0-	-724	-0-	2078	2			N	-0-					-0-
05	1829	N	600	-0-	-1229	-0-	600	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		956	-0-	956	2166	956	2			N	-0-					-0-
01	0		918	-0-	918	3084	918	2			N	-0-					-0-
02	2800	N	789	-0-	-2011	1073	789	2			N	-0-					-0-
03	1970	N	897	-0-	-1073	-0-	897	2			N	-0-					-0-
04	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
05	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1184	-0-	1184	3790	1184	2			N	-0-					-0-
01	0		1279	-0-	1279	5069	1279	2			N	-0-					-0-
02	2800	N	1003	-0-	-1797	3272	1003	2			N	-0-					-0-
03	3100	N	1062	-0-	-2038	1234	1062	2			N	-0-					-0-
04	2215	N	981	-0-	-1234	-0-	981	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1710	-0-	1710	6290	1710	2			N	-0-					-0-
01	0		1503	-0-	1503	7793	1503	2			N	-0-					-0-
02	2800	N	1731	-0-	-1069	6724	1731	2			N	-0-					-0-
03	3100	N	1888	-0-	-1212	5512	1888	2			N	-0-					-0-
04	3000	N	2343	-0-	-657	4855	2343	2			N	-0-					-0-
05	3100	N	2790	-0-	-310	4545	2790	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1277	-0-	1277	2725	1277	2			N	-0-					-0-
01	0		601	-0-	601	3326	601	2			N	-0-					-0-
02	2800	N	627	-0-	-2173	1153	627	2			N	-0-					-0-
03	1641	N	488	-0-	-1153	-0-	488	2			N	-0-					-0-
04	570	N	424	-0-	-146	-0-	424	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		162	-0-	162	430	162	2			N	-0-					-0-
01	0		64	-0-	64	494	64	2			N	-0-					-0-
02	663	N	169	-0-	-494	-0-	169	2			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2531	-0-	2531	5778	2531	2			N	-0-					-0-
01	0		2130	-0-	2130	7908	2130	2			N	-0-					-0-
02	2800	N	1622	-0-	-1178	6730	1622	2			N	-0-					-0-
03	3100	N	1566	-0-	-1534	5196	1566	2			N	-0-					-0-
04	3000	N	1623	-0-	-1377	3819	1623	2			N	-0-					-0-
05	3100	N	1525	-0-	-1575	2244	1525	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		422	-0-	422	1268	422	2			N	-0-					-0-
01	0		429	-0-	429	1697	429	2			N	-0-					-0-
02	2062	N	365	-0-	-1697	-0-	365	2			N	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1615	-0-	1615	5173	1615	2			N	-0-					-0-
01	0		1909	-0-	1909	7082	1909	2			N	-0-					-0-
02	2800	N	1486	-0-	-1314	5768	1486	2			N	-0-					-0-
03	3100	N	1589	-0-	-1511	4257	1589	2			N	-0-					-0-
04	3000	N	1732	-0-	-1268	2989	1732	2			N	-0-					-0-
05	3100	N	1661	-0-	-1439	1550	1661	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3483	-0-	3483	10260	3483	2			N	-0-					-0-
01	0		2650	-0-	2650	12910	2650	2			N	-0-					-0-
02	15652	X	2742	-0-	-12910	-0-	2742	2			N	-0-					-0-
03	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
04	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
05	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2280	-0-	2280	4808	2280	2			N	-0-					-0-
01	0		1281	-0-	1281	6089	1281	2			N	-0-					-0-
02	2800	N	870	-0-	-1930	4159	870	2			N	-0-					-0-
03	3100	N	1891	-0-	-1209	2950	1891	2			N	-0-					-0-
04	3000	N	1230	-0-	-1770	1180	1230	2			N	-0-					-0-
05	2676	N	1496	-0-	-1180	-0-	1496	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		796	-0-	796	2969	796	2			N	-0-					-0-
01	0		709	-0-	709	3678	709	2			N	-0-					-0-
02	2800	N	1186	-0-	-1614	2064	1186	2			N	-0-					-0-
03	3100	N	1861	-0-	-1239	825	1861	2			N	-0-					-0-
04	1330	N	505	-0-	-825	-0-	505	2			N	-0-					-0-
05	1302	N	605	-0-	-697	-0-	605	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1080	-0-	1080	15726	1080	2			N	-0-					-0-
01	0		864	-0-	864	16590	864	2			N	-0-					-0-
02	17370	X	780	-0-	-16590	-0-	780	2			N	-0-					-0-
03	1922	X	889	-0-	-1033	-0-	889	2			N	-0-					-0-
04	1560	X	805	-0-	-755	-0-	805	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5088	-0-	5088	11801	5088	2			N	-0-					-0-
01	0		4057	-0-	4057	15858	4057	2			N	-0-					-0-
02	17813	X	1955	-0-	-15858	-0-	1955	2			N	-0-					-0-
03	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
04	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
05	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		275	-0-	275	860	275	2			N	-0-					-0-
01	0		223	-0-	223	1083	223	2			N	-0-					-0-
02	1365	N	282	-0-	-1083	-0-	282	2			N	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6259	-0-	6259	18863	6259	2			N	-0-					-0-
01	0		6084	-0-	6084	24947	6084	2			N	-0-					-0-
02	30719	X	5772	-0-	-24947	-0-	5772	2			N	-0-					-0-
03	5704	X	5704	-0-	-0-	-0-	5704	2			N	-0-					-0-
04	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
05	5423	X	5423	-0-	-0-	-0-	5423	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2909	-0-	2909	7998	2909	2			N	-0-					-0-
01	0		2609	-0-	2609	10607	2609	2			N	-0-					-0-
02	12957	X	2350	-0-	-10607	-0-	2350	2			N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
04	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
05	3100	N	3108	-0-	8	8	3108	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		376	-0-	376	1179	376	2			N	-0-					-0-
01	0		420	-0-	420	1599	420	2			N	-0-					-0-
02	1976	N	377	-0-	-1599	-0-	377	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

12	0		912	-0-	912	2706	912	2			N	-0-					-0-
01	0		808	-0-	808	3514	808	2			N	-0-					-0-
02	2800	N	854	-0-	-1946	1568	854	2			N	-0-					-0-
03	2802	N	1234	-0-	-1568	-0-	1234	2			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

12	0		1018	-0-	1018	4427	1018	2			N	-0-					-0-
01	0		1869	-0-	1869	6296	1869	2			N	-0-					-0-
02	2800	N	1582	-0-	-1218	5078	1582	2			N	-0-					-0-
03	3100	N	1552	-0-	-1548	3530	1552	2			N	-0-					-0-
04	3000	N	1536	-0-	-1464	2066	1536	2			N	-0-					-0-
05	3100	N	1483	-0-	-1617	449	1483	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

12	0		3185	-0-	3185	8991	3185	2			N	-0-					-0-
01	0		3067	-0-	3067	12058	3067	2			N	-0-					-0-
02	14921	X	2863	-0-	-12058	-0-	2863	2			N	-0-					-0-
03	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
04	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

12	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					-0-
01	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-
02	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
03	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
04	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
*05	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

12	0		84	-0-	84	246	84	2			N	-0-					-0-
01	0		-0-	-0-	-0-	246					N	-0-					-0-
02	254	N	8	-0-	-246	-0-	8	2			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1208	-0-	1208	7587	1208	2			N	-0-					-0-
01	0		1201	-0-	1201	8788	1201	2			N	-0-					-0-
02	10058	X	1270	-0-	-8788	-0-	1270	2			N	-0-					-0-
03	3565	X	1144	-0-	-2421	-0-	1144	2			N	-0-					-0-
04	2820	X	1802	-0-	-1018	-0-	1802	2			N	-0-					-0-
05	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		120	-0-	120	282	120	2			N	-0-					-0-
01	0		110	-0-	110	392	110	2			N	-0-					-0-
02	512	N	120	-0-	-392	-0-	120	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		675	-0-	675	2067	675	2			N	-0-					-0-
01	0		694	-0-	694	2761	694	2			N	-0-					-0-
02	2800	N	622	-0-	-2178	583	622	2			N	-0-					-0-
03	1258	N	675	-0-	-583	-0-	675	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		767	-0-	767	1997	767	2			N	-0-					-0-
01	0		680	-0-	680	2677	680	2			N	-0-					-0-
02	2800	N	652	-0-	-2148	529	652	2			N	-0-					-0-
03	1024	N	495	-0-	-529	-0-	495	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		302	-0-	302	989	302	2			N	-0-					-0-
01	0		328	-0-	328	1317	328	2			N	-0-					-0-
02	1572	N	255	-0-	-1317	-0-	255	2			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1312	-0-	1312	3799	1312	2			N	-0-					-0-
01	0		956	-0-	956	4755	956	2			N	-0-					-0-
02	5602	X	847	-0-	-4755	-0-	847	2			N	-0-					-0-
03	1302	X	721	-0-	-581	-0-	721	2			N	-0-					-0-
04	1260	X	496	-0-	-764	-0-	496	2			N	-0-					-0-
05	1302	X	392	-0-	-910	-0-	392	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1855	-0-	1855	6422	1855	2			N	-0-					-0-
01	0		2399	-0-	2399	8821	2399	2			N	-0-					-0-
02	10912	X	2091	-0-	-8821	-0-	2091	2			N	-0-					-0-
03	2418	X	492	-0-	-1926	-0-	492	2			N	-0-					-0-
04	2310	N	62	-0-	-2248	-0-	62	2			N	-0-					-0-
05	2325	N	120	-0-	-2205	-0-	120	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2082	-0-	2082	6734	2082	2			N	-0-					-0-
01	0		2285	-0-	2285	9019	2285	2			N	-0-					-0-
02	12454	X	3435	-0-	-9019	-0-	3435	2			N	-0-					-0-
03	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					-0-
04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
05	3813	X	1865	-0-	-1948	-0-	1865	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		441	-0-	441	1371	441	2			N	-0-					-0-
01	0		293	-0-	293	1664	293	2			N	-0-					-0-
02	2008	N	344	-0-	-1664	-0-	344	2			N	-0-					-0-
03	434	N	117	-0-	-317	-0-	117	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		952	-0-	952	2994	952	2			N	-0-					-0-
01	0		3128	-0-	3128	6122	3128	2			N	-0-					-0-
02	7380	X	1258	-0-	-6122	-0-	1258	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
04	1920	X	1896	-0-	-24	-0-	1896	2			N	-0-					-0-
05	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		775	-0-	775	2863	775	2			N	-0-					-0-
01	0		921	-0-	921	3784	921	2			N	-0-					-0-
02	2800	N	557	-0-	-2243	1541	557	2			N	-0-					-0-
03	2331	N	790	-0-	-1541	-0-	790	2			N	-0-					-0-
04	810	N	678	-0-	-132	-0-	678	2			N	-0-					-0-
05	620	N	336	-0-	-284	-0-	336	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3194	-0-	3194	9846	3194	2			N	-0-					-0-
01	0		3251	-0-	3251	13097	3251	2			N	-0-					-0-
02	15038	X	1941	-0-	-13097	-0-	1941	2			N	-0-					-0-
03	3472	X	3349	-0-	-123	-0-	3349	2			N	-0-					-0-
04	3180	X	2651	-0-	-529	-0-	2651	2			N	-0-					-0-
05	3255	X	1488	-0-	-1767	-0-	1488	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1538	-0-	1538	5730	1538	2			N	-0-					-0-
01	0		3377	-0-	3377	9107	3377	2			N	-0-					-0-
02	11629	X	2522	-0-	-9107	-0-	2522	2			N	-0-					-0-
03	2635	X	1996	-0-	-639	-0-	1996	2			N	-0-					-0-
04	3270	X	1927	-0-	-1343	-0-	1927	2			N	-0-					-0-
05	3379	X	2066	-0-	-1313	-0-	2066	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1275	-0-	1275	4170	1275	2			N	-0-					-0-
01	0		1305	-0-	1305	5475	1305	2			N	-0-					-0-
02	2800	N	1851	-0-	-949	4526	1851	2			N	-0-					-0-
03	3100	N	883	-0-	-2217	2309	883	2			N	-0-					-0-
04	3000	N	2019	-0-	-981	1328	2019	2			N	-0-					-0-
05	2481	N	1153	-0-	-1328	-0-	1153	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3667	-0-	3667	11138	3667	2			N	-0-					27
01	0		3618	-0-	3618	14756	3618	2			N	-0-					27
02	17962	X	3206	-0-	-14756	-0-	3206	2			N	-0-					27
03	3813	X	3502	-0-	-311	-0-	3502	2			N	-0-					27
04	3660	X	3334	-0-	-326	-0-	3334	2			N	-0-					27
05	3658	X	3540	-0-	-118	-0-	3540	2			N	-0-					27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2876	-0-	2876	9903	2876	2			N	-0-					-0-
01	0		2694	-0-	2694	12597	2694	2			N	-0-					-0-
02	15244	X	2647	-0-	-12597	-0-	2647	2			N	-0-					-0-
03	3658	X	2054	-0-	-1604	-0-	2054	2			N	-0-					-0-
04	3360	X	2695	-0-	-665	-0-	2695	2			N	-0-					-0-
05	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3094	-0-	3094	10021	3094	2			N	-0-					-0-
01	0		2970	-0-	2970	12991	2970	2			N	-0-					-0-
02	15824	X	2833	-0-	-12991	-0-	2833	2			N	-0-					-0-
03	3596	X	2787	-0-	-809	-0-	2787	2			N	-0-					-0-
04	3330	X	2796	-0-	-534	-0-	2796	2			N	-0-					-0-
05	3131	X	2984	-0-	-147	-0-	2984	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1475	-0-	1475	4085	1475	2			N	-0-					-0-
01	0		1559	-0-	1559	5644	1559	2			N	-0-					-0-
02	2800	N	1255	-0-	-1545	4099	1255	2			N	-0-					-0-
03	3100	N	1174	-0-	-1926	2173	1174	2			N	-0-					-0-
04	3000	N	1048	-0-	-1952	221	1048	2			N	-0-					-0-
05	1395	N	982	-0-	-413	-0-	982	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8	-0-	8	134	8	2			N	-0-					-0-
01	0		113	-0-	113	247	113	2			N	-0-					-0-
02	314	N	67	-0-	-247	-0-	67	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1750	-0-	1750	6722	1750	2			N	-0-					-0-
01	0		1231	-0-	1231	7953	1231	2			N	-0-					-0-
02	2800	N	1171	-0-	-1629	6324	1171	2			N	-0-					-0-
03	3100	N	1143	-0-	-1957	4367	1143	2			N	-0-					-0-
04	3000	N	899	-0-	-2101	2266	899	2			N	-0-					-0-
05	3099	N	833	-0-	-2266	-0-	833	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3581	-0-	3581	11809	3581	2			N	-0-					-0-
01	0		3972	-0-	3972	15781	3972	2			N	-0-					-0-
02	17990	X	2209	-0-	-15781	-0-	2209	2			N	-0-					-0-
03	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
04	1950	X	1914	-0-	-36	-0-	1914	2			N	-0-					-0-
05	2015	X	884	-0-	-1131	-0-	884	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1518	-0-	1518	3924	1518	2			N	-0-					-0-
01	0		1245	-0-	1245	5169	1245	2			N	-0-					-0-
02	2800	N	1173	-0-	-1627	3542	1173	2			N	-0-					-0-
03	3100	N	922	-0-	-2178	1364	922	2			N	-0-					-0-
04	2128	N	764	-0-	-1364	-0-	764	2			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2962	-0-	2962	8917	2962	2			N	-0-					-0-
01	0		3019	-0-	3019	11936	3019	2			N	-0-					-0-
02	14432	X	2496	-0-	-11936	-0-	2496	2			N	-0-					-0-
03	3069	X	2935	-0-	-134	-0-	2935	2			N	-0-					-0-
04	2910	X	2787	-0-	-123	-0-	2787	2			N	-0-					-0-
05	3007	X	2855	-0-	-152	-0-	2855	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4108	-0-	4108	12446	4108	2			N	-0-					-0-
01	0		4161	-0-	4161	16607	4161	2			N	-0-					-0-
02	20055	X	3448	-0-	-16607	-0-	3448	2			N	-0-					-0-
03	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
04	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
05	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		902	-0-	902	3260	902	2			N	-0-					-0-
01	0		704	-0-	704	3964	704	2			N	-0-					-0-
02	2800	N	445	-0-	-2355	1609	445	2			N	-0-					-0-
03	2232	N	623	-0-	-1609	-0-	623	2			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1883	-0-	1883	7442	1883	2			N	-0-					-0-
01	0		1710	-0-	1710	9152	1710	2			N	-0-					-0-
02	13368	X	4216	-0-	-9152	-0-	4216	2			N	-0-					-0-
03	3596	X	1847	-0-	-1749	-0-	1847	2			N	-0-					-0-
04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
05	3875	X	2452	-0-	-1423	-0-	2452	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		347	-0-	347	1089	347	2			N	-0-					-0-
01	0		371	-0-	371	1460	371	2			N	-0-					-0-
02	1805	N	345	-0-	-1460	-0-	345	2			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3068	-0-	3068	10289	3068	2			N	-0-					-0-
01	0		2951	-0-	2951	13240	2951	2			N	-0-					-0-
02	18906	X	5666	-0-	-13240	-0-	5666	2			N	-0-					-0-
03	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
04	3270	X	3027	-0-	-243	-0-	3027	2			N	-0-					-0-
05	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1891	-0-	1891	4650	1891	2			N	-0-					-0-
01	0		2314	-0-	2314	6964	2314	2			N	-0-					-0-
02	2800	N	1869	-0-	-931	6033	1869	2			N	-0-					-0-
03	3100	N	1695	-0-	-1405	4628	1695	2			N	-0-					-0-
04	3000	N	1157	-0-	-1843	2785	1157	2			N	-0-					-0-
05	3100	N	1402	-0-	-1698	1087	1402	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1411	-0-	1411	5560	1411	2			N	-0-					-0-
01	0		2265	-0-	2265	7825	2265	2			N	-0-					-0-
02	9663	X	1838	-0-	-7825	-0-	1838	2			N	-0-					-0-
03	2852	X	2124	-0-	-728	-0-	2124	2			N	-0-					-0-
04	2760	X	1409	-0-	-1351	-0-	1409	2			N	-0-					-0-
05	2263	X	1602	-0-	-661	-0-	1602	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3766	-0-	3766	7817	3766	2			N	-0-					-0-
01	0		1893	-0-	1893	9710	1893	2			N	-0-					-0-
02	12649	X	2939	-0-	-9710	-0-	2939	2			N	-0-					-0-
03	2821	X	2481	-0-	-340	-0-	2481	2			N	-0-					-0-
04	2730	X	2174	-0-	-556	-0-	2174	2			N	-0-					-0-
05	2821	X	2193	-0-	-628	-0-	2193	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164	-0-	164	1690	164	2			N	-0-					-0-
01	0		226	-0-	226	1916	226	2			N	-0-					-0-
02	2127	N	211	-0-	-1916	-0-	211	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3411	-0-	3411	8335	3411	2			N	-0-					-0-
01	0		2965	-0-	2965	11300	2965	2			N	-0-					-0-
02	2800	N	2592	-0-	-208	11092	2592	2			N	-0-					-0-
03	13291	X	2199	-0-	-11092	-0-	2199	2			N	-0-					-0-
04	2430	X	1984	-0-	-446	-0-	1984	2			N	-0-					-0-
05	2511	X	2365	-0-	-146	-0-	2365	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3352	-0-	3352	9797	3352	2			N	-0-					-0-
01	0		3168	-0-	3168	12965	3168	2			N	-0-					-0-
02	15926	X	2961	-0-	-12965	-0-	2961	2			N	-0-					-0-
03	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
04	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
05	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		893	-0-	893	3169	893	2			N	-0-					-0-
01	0		641	-0-	641	3810	641	2			N	-0-					-0-
02	2800	N	735	-0-	-2065	1745	735	2			N	-0-					-0-
03	3100	N	2332	-0-	-768	977	2332	2			N	-0-					-0-
04	2003	N	1026	-0-	-977	-0-	1026	2			N	-0-					-0-
05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		89	-0-	89	512	89	2			N	-0-					-0-
01	0		116	-0-	116	628	116	2			N	-0-					-0-
02	728	N	100	-0-	-628	-0-	100	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		787	-0-	787	2701	787	2			N	-0-					-0-
01	0		2014	-0-	2014	4715	2014	2			N	-0-					-0-
02	2800	N	6996	-0-	4196	8911	6996	2			N	-0-					-0-
03	3100	N	4600	-0-	1500	10411	4600	2			N	-0-					-0-
04	3000	N	4647	-0-	1647	12058	4647	2			N	-0-					-0-
05	13655	X	1597	-0-	-12058	-0-	1597	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3199	-0-	3199	10154	3199	2			N	-0-					-0-
01	0		3217	-0-	3217	13371	3217	2			N	-0-					-0-
02	16121	X	2750	-0-	-13371	-0-	2750	2			N	-0-					-0-
03	3658	X	3400	-0-	-258	-0-	3400	2			N	-0-					-0-
04	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
05	3224	X	3182	-0-	-42	-0-	3182	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2247	-0-	2247	6972	2247	2			N	-0-					-0-
01	0		2193	-0-	2193	9165	2193	2			N	-0-					-0-
02	2800	N	1584	-0-	-1216	7949	1584	2			N	-0-					-0-
03	3100	N	2221	-0-	-879	7070	2221	2			N	-0-					-0-
04	3000	N	2397	-0-	-603	6467	2397	2			N	-0-					-0-
05	3100	N	2154	-0-	-946	5521	2154	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2123	-0-	2123	7875	2123	2			N	-0-					-0-
01	0		2506	-0-	2506	10381	2506	2			N	-0-					-0-
02	11933	X	1552	-0-	-10381	-0-	1552	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
04	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		208	-0-	208	662	208	2			N	-0-					-0-
01	0		139	-0-	139	801	139	2			N	-0-					-0-
02	1025	N	224	-0-	-801	-0-	224	2			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2341	-0-	2341	7143	2341	2			N	-0-					-0-
01	0		2299	-0-	2299	9442	2299	2			N	-0-					-0-
02	2800	N	2075	-0-	-725	8717	2075	2			N	-0-					-0-
03	3100	N	2957	-0-	-143	8574	2957	2			N	-0-					-0-
04	3000	N	2108	-0-	-892	7682	2108	2			N	-0-					-0-
05	3100	N	2113	-0-	-987	6695	2113	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1959	-0-	1959	6744	1959	2			N	-0-					-0-
01	0		2399	-0-	2399	9143	2399	2			N	-0-					-0-
02	11352	X	2209	-0-	-9143	-0-	2209	2			N	-0-					-0-
03	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
04	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
05	2449	X	2406	-0-	-43	-0-	2406	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		433	-0-	433	6890	433	2			N	-0-					-0-
01	0		224	-0-	224	7114	224	2			N	-0-					-0-
02	7621	X	507	-0-	-7114	-0-	507	2			N	-0-					-0-
03	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
05	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1953	-0-	1953	5544	1953	2			N	-0-					-0-
01	0		2122	-0-	2122	7666	2122	2			N	-0-					-0-
02	2800	N	1627	-0-	-1173	6493	1627	2			N	-0-					-0-
03	3100	N	1711	-0-	-1389	5104	1711	2			N	-0-					-0-
04	3000	N	929	-0-	-2071	3033	929	2			N	-0-					-0-
05	3100	N	1925	-0-	-1175	1858	1925	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3166	-0-	3166	8235	3166	2			N	-0-					-0-
01	0		3381	-0-	3381	11616	3381	2			N	-0-					-0-
02	14505	X	2889	-0-	-11616	-0-	2889	2			N	-0-					-0-
03	3162	X	3015	-0-	-147	-0-	3015	2			N	-0-					-0-
04	3270	X	2835	-0-	-435	-0-	2835	2			N	-0-					-0-
05	3379	X	2824	-0-	-555	-0-	2824	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1109	-0-	1109	3493	1109	2			N	-0-					-0-
01	0		1205	-0-	1205	4698	1205	2			N	-0-					-0-
02	2800	N	1035	-0-	-1765	2933	1035	2			N	-0-					-0-
03	3100	N	1225	-0-	-1875	1058	1225	2			N	-0-					-0-
04	2266	N	1208	-0-	-1058	-0-	1208	2			N	-0-					-0-
05	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9180	-0-	9180	25621	9180	2			N	-0-					-0-
01	0		8098	-0-	8098	33719	8098	2			N	-0-					-0-
02	40996	X	7277	-0-	-33719	-0-	7277	2			N	-0-					-0-
03	8432	X	7895	-0-	-537	-0-	7895	2			N	-0-					-0-
04	8160	X	7378	-0-	-782	-0-	7378	2			N	-0-					-0-
05	8432	X	7775	-0-	-657	-0-	7775	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1121	-0-	1121	4175	1121	2			N	-0-					-0-
01	0		1072	-0-	1072	5247	1072	2			N	-0-					-0-
02	2800	N	714	-0-	-2086	3161	714	2			N	-0-					-0-
03	3100	N	929	-0-	-2171	990	929	2			N	-0-					-0-
04	1545	N	555	-0-	-990	-0-	555	2			N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1078	-0-	1078	4157	1078	2			N	-0-					-0-
01	0		888	-0-	888	5045	888	2			N	-0-					-0-
02	2800	N	1501	-0-	-1299	3746	1501	2			N	-0-					-0-
03	3100	N	1269	-0-	-1831	1915	1269	2			N	-0-					-0-
04	3000	N	1390	-0-	-1610	305	1390	2			N	-0-					-0-
05	1707	N	1402	-0-	-305	-0-	1402	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3147	-0-	3147	9962	3147	2			N	-0-					-0-
01	0		3185	-0-	3185	13147	3185	2			N	-0-					-0-
02	15692	X	2545	-0-	-13147	-0-	2545	2			N	-0-					-0-
03	3565	X	2794	-0-	-771	-0-	2794	2			N	-0-					-0-
04	3240	X	2725	-0-	-515	-0-	2725	2			N	-0-					-0-
05	3193	X	2614	-0-	-579	-0-	2614	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4527	-0-	4527	12893	4527	2			N	-0-					-0-
01	0		4168	-0-	4168	17061	4168	2			N	-0-					-0-
02	20156	X	3095	-0-	-17061	-0-	3095	2			N	-0-					-0-
03	4154	X	3902	-0-	-252	-0-	3902	2			N	-0-					-0-
04	4020	X	765	-0-	-3255	-0-	765	2			N	-0-					-0-
05	4154	X	853	-0-	-3301	-0-	853	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		27658	-0-	27658	85306	27658	2			N	-0-					-0-
01	0		26892	-0-	26892	112198	26892	2			N	-0-					-0-
02	140922	X	28724	-0-	-112198	-0-	28724	2			N	-0-					-0-
03	30101	X	27512	-0-	-2589	-0-	27512	2			N	-0-					-0-
04	31572	X	31572	-0-	-0-	-0-	31572	2			N	-0-					-0-
05	31806	X	30937	-0-	-869	-0-	30937	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5226	-0-	5226	15347	5226	2			N	-0-					-0-
01	0		2770	-0-	2770	18117	2770	2			N	-0-					-0-
02	18516	X	399	-0-	-18117	-0-	399	2			N	-0-					-0-
03	1271	X	405	-0-	-866	-0-	405	2			N	-0-					-0-
04	1230	X	382	-0-	-848	-0-	382	2			N	-0-					-0-
05	1271	X	518	-0-	-753	-0-	518	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1121	-0-	1121	4289	1121	2			N	-0-					-0-
01	0		1119	-0-	1119	5408	1119	2			N	-0-					-0-
02	5650	X	242	-0-	-5408	-0-	242	2			N	-0-					-0-
03	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
05	1116	X	1114	-0-	-2	-0-	1114	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3469	-0-	3469	6923	3469	2			N	-0-					-0-
01	0		1535	-0-	1535	8458	1535	2			N	-0-					-0-
02	11466	X	3008	-0-	-8458	-0-	3008	2			N	-0-					-0-
03	3348	X	817	-0-	-2531	-0-	817	2			N	-0-					-0-
04	3240	X	2659	-0-	-581	-0-	2659	2			N	-0-					-0-
05	3348	X	903	-0-	-2445	-0-	903	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

12	0		1953	-0-	1953	5341	1953	2			N	-0-					-0-
01	0		1221	-0-	1221	6562	1221	2			N	-0-					-0-
02	7830	X	1268	-0-	-6562	-0-	1268	2			N	-0-					-0-
03	1953	X	201	-0-	-1752	-0-	201	2			N	-0-					-0-
04	1890	X	1196	-0-	-694	-0-	1196	2			N	-0-					-0-
05	1953	X	301	-0-	-1652	-0-	301	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

12	0		584	-0-	584	2004	584	2			N	-0-					-0-
01	0		531	-0-	531	2535	531	2			N	-0-					-0-
02	2800	N	361	-0-	-2439	96	361	2			N	-0-					-0-
03	589	N	210	-0-	-379	-0-	210	2			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

12	0		-0-	-0-	-0-	36					N	-0-					-0-
01	0		19	-0-	19	55	19	2			N	-0-					-0-
02	71	N	16	-0-	-55	-0-	16	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

12	0		19	-0-	19	100	19	2			N	-0-					-0-
01	0		18	-0-	18	118	18	2			N	-0-					-0-
02	145	N	27	-0-	-118	-0-	27	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

12	0		1356	-0-	1356	4212	1356	2			N	-0-					-0-
01	0		1488	-0-	1488	5700	1488	2			N	-0-					-0-
02	7105	X	1405	-0-	-5700	-0-	1405	2			N	-0-					-0-
03	1519	X	1340	-0-	-179	-0-	1340	2			N	-0-					-0-
04	1440	X	1309	-0-	-131	-0-	1309	2			N	-0-					-0-
05	1550	X	1548	-0-	-2	-0-	1548	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1074	-0-	1074	3391	1074	2			N	-0-					-0-
01	0		1718	-0-	1718	5109	1718	2			N	-0-					-0-
02	2800	N	1613	-0-	-1187	3922	1613	2			N	-0-					-0-
03	3100	N	1288	-0-	-1812	2110	1288	2			N	-0-					-0-
04	3000	N	907	-0-	-2093	17	907	2			N	-0-					-0-
05	2287	N	2270	-0-	-17	-0-	2270	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2624	-0-	2624	9383	2624	2			N	-0-					-0-
01	0		2942	-0-	2942	12325	2942	2			N	-0-					-0-
02	14001	X	1676	-0-	-12325	-0-	1676	2			N	-0-					-0-
03	3565	X	1975	-0-	-1590	-0-	1975	2			N	-0-					-0-
04	3450	X	1973	-0-	-1477	-0-	1973	2			N	-0-					-0-
05	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		958	-0-	958	3131	958	2			N	-0-					-0-
01	0		1128	-0-	1128	4259	1128	2			N	-0-					-0-
02	2800	N	846	-0-	-1954	2305	846	2			N	-0-					-0-
03	3100	N	855	-0-	-2245	60	855	2			N	-0-					-0-
04	1080	N	928	-0-	-152	-0-	928	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1837	-0-	1837	5535	1837	2			N	-0-					-0-
01	0		1855	-0-	1855	7390	1855	2			N	-0-					-0-
02	2800	N	1645	-0-	-1155	6235	1645	2			N	-0-					-0-
03	3100	N	1843	-0-	-1257	4978	1843	2			N	-0-					-0-
04	3000	N	1764	-0-	-1236	3742	1764	2			N	-0-					-0-
05	3100	N	1791	-0-	-1309	2433	1791	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3	-0-	3	6	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5562	-0-	5562	16417	5562	2			N	-0-					-0-
01	0		5384	-0-	5384	21801	5384	2			N	-0-					-0-
02	26050	X	4249	-0-	-21801	-0-	4249	2			N	-0-					-0-
03	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
04	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
05	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4014	-0-	4014	11892	4014	2			N	-0-					-0-
01	0		4223	-0-	4223	16115	4223	2			N	-0-					-0-
02	19145	X	3030	-0-	-16115	-0-	3030	2			N	-0-					-0-
03	3813	X	3688	-0-	-125	-0-	3688	2			N	-0-					-0-
04	3690	X	3356	-0-	-334	-0-	3356	2			N	-0-					-0-
05	3813	X	3213	-0-	-600	-0-	3213	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4763	-0-	4763	14794	4763	2			N	-0-					-0-
01	0		6557	-0-	6557	21351	6557	2			N	-0-					-0-
02	26639	X	5288	-0-	-21351	-0-	5288	2			N	-0-					-0-
03	6479	X	3188	-0-	-3291	-0-	3188	2			N	-0-					-0-
04	6270	X	2660	-0-	-3610	-0-	2660	2			N	-0-					-0-
05	6479	X	2820	-0-	-3659	-0-	2820	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4022	-0-	4022	7146	4022	2			N	-0-					-0-
01	0		1548	-0-	1548	8694	1548	2			N	-0-					-0-
02	2800	N	47	-0-	-2753	5941	47	2			N	-0-					-0-
03	8398	X	2457	-0-	-5941	-0-	2457	2			N	-0-					-0-
04	2130	X	1566	-0-	-564	-0-	1566	2			N	-0-					-0-
05	2201	X	1707	-0-	-494	-0-	1707	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		548	-0-	548	1841	548	2			N	-0-					-0-
01	0		752	-0-	752	2593	752	2			N	-0-					-0-
02	2800	N	498	-0-	-2302	291	498	2			N	-0-					-0-
03	789	N	498	-0-	-291	-0-	498	2			N	-0-					-0-
04	690	N	221	-0-	-469	-0-	221	2			N	-0-					-0-
05	558	N	239	-0-	-319	-0-	239	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7953	X	7953	-0-	-0-	-0-	7953	2			N	-0-					-0-
01	8246	X	6833	-0-	-1413	-0-	6833	2			N	-0-					-0-
02	7448	X	6058	-0-	-1390	-0-	6058	2			N	-0-					-0-
03	8246	X	6056	-0-	-2190	-0-	6056	2			N	-0-					-0-
04	7710	X	5940	-0-	-1770	-0-	5940	2			N	-0-					-0-
*05	7967	X	6116	-0-	-1851	-0-	6116	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		95	-0-	95	385	95	2			N	-0-					-0-
01	0		144	-0-	144	529	144	2			N	-0-					-0-
02	582	N	53	-0-	-529	-0-	53	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4079	-0-	4079	13274	4079	2			N	-0-					-0-
01	0		3836	-0-	3836	17110	3836	2			N	-0-					-0-
02	19662	X	2552	-0-	-17110	-0-	2552	2			N	-0-					-0-
03	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
04	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
05	2666	X	2347	-0-	-319	-0-	2347	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1751	-0-	1751	5185	1751	2			N	-0-					-0-
01	0		1727	-0-	1727	6912	1727	2			N	-0-					-0-
02	2800	N	1529	-0-	-1271	5641	1529	2			N	-0-					-0-
03	3100	N	1628	-0-	-1472	4169	1628	2			N	-0-					-0-
04	3000	N	1560	-0-	-1440	2729	1560	2			N	-0-					-0-
05	3100	N	1729	-0-	-1371	1358	1729	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3979	-0-	3979	11382	3979	2			N	-0-					-0-
01	0		3502	-0-	3502	14884	3502	2			N	-0-					-0-
02	18680	X	3796	-0-	-14884	-0-	3796	2			N	-0-					-0-
03	3968	X	2529	-0-	-1439	-0-	2529	2			N	-0-					-0-
04	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
05	4216	X	3190	-0-	-1026	-0-	3190	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

12	0		498	-0-	498	2357	498	2			N	-0-					-0-
01	0		588	-0-	588	2945	588	2			N	-0-					-0-
02	2800	N	419	-0-	-2381	564	419	2			N	-0-					-0-
03	1137	N	573	-0-	-564	-0-	573	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

12	0		1885	-0-	1885	5281	1885	2			N	-0-					-0-
01	0		1708	-0-	1708	6989	1708	2			N	-0-					-0-
02	2800	N	1478	-0-	-1322	5667	1478	2			N	-0-					-0-
03	3100	N	1016	-0-	-2084	3583	1016	2			N	-0-					-0-
04	3000	N	799	-0-	-2201	1382	799	2			N	-0-					-0-
05	3100	N	1721	-0-	-1379	3	1721	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

12	0		4001	-0-	4001	10488	4001	2			N	-0-					-0-
01	0		3751	-0-	3751	14239	3751	2			N	-0-					-0-
02	17813	X	3574	-0-	-14239	-0-	3574	2			N	-0-					-0-
03	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
05	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

12	0		432	-0-	432	1519	432	2			N	-0-					-0-
01	0		441	-0-	441	1960	441	2			N	-0-					-0-
02	2403	N	443	-0-	-1960	-0-	443	2			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

12	0		2270	-0-	2270	6828	2270	2			N	-0-					-0-
01	0		2482	-0-	2482	9310	2482	2			N	-0-					-0-
02	11703	X	2393	-0-	-9310	-0-	2393	2			N	-0-					-0-
03	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
04	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
05	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		234	-0-	234	747	234	2			N	-0-					-0-
01	0		234	-0-	234	981	234	2			N	-0-					-0-
02	1338	N	357	-0-	-981	-0-	357	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		574	-0-	574	3830	574	2			N	-0-					-0-
01	0		246	-0-	246	4076	246	2			N	-0-					-0-
02	2800	N	263	-0-	-2537	1539	263	2			N	-0-					-0-
03	2348	N	809	-0-	-1539	-0-	809	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2260	-0-	2260	6847	2260	2			N	-0-					-0-
01	0		2219	-0-	2219	9066	2219	2			N	-0-					-0-
02	2800	N	2115	-0-	-685	8381	2115	2			N	-0-					-0-
03	3100	N	2257	-0-	-843	7538	2257	2			N	-0-					-0-
04	3000	N	2336	-0-	-664	6874	2336	2			N	-0-					-0-
05	3100	N	2615	-0-	-485	6389	2615	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4741	-0-	4741	14643	4741	2			N	-0-					-0-
01	0		4590	-0-	4590	19233	4590	2			N	-0-					-0-
02	23351	X	4118	-0-	-19233	-0-	4118	2			N	-0-					-0-
03	5084	X	4367	-0-	-717	-0-	4367	2			N	-0-					-0-
04	4830	X	4479	-0-	-351	-0-	4479	2			N	-0-					-0-
05	4743	X	4289	-0-	-454	-0-	4289	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1403	-0-	1403	4433	1403	2			N	-0-					-0-
01	0		1446	-0-	1446	5879	1446	2			N	-0-					-0-
02	2800	N	1244	-0-	-1556	4323	1244	2			N	-0-					-0-
03	3100	N	1133	-0-	-1967	2356	1133	2			N	-0-					-0-
04	3000	N	1200	-0-	-1800	556	1200	2			N	-0-					-0-
05	2633	N	2077	-0-	-556	-0-	2077	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1598	-0-	1598	4718	1598	2			N	-0-					-0-
01	0		1477	-0-	1477	6195	1477	2			N	-0-					-0-
02	2800	N	1455	-0-	-1345	4850	1455	2			N	-0-					-0-
03	3100	N	1408	-0-	-1692	3158	1408	2			N	-0-					-0-
04	3000	N	1274	-0-	-1726	1432	1274	2			N	-0-					-0-
05	3100	N	1909	-0-	-1191	241	1909	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3019	-0-	3019	9002	3019	2			N	-0-					-0-
01	0		3875	-0-	3875	12877	3875	2			N	-0-					-0-
02	15708	X	2831	-0-	-12877	-0-	2831	2			N	-0-					-0-
03	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
05	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3195	-0-	3195	9797	3195	2			N	-0-					-0-
01	0		2371	-0-	2371	12168	2371	2			N	-0-					-0-
02	13428	X	1260	-0-	-12168	-0-	1260	2			N	-0-					-0-
03	3472	X	1560	-0-	-1912	-0-	1560	2			N	-0-					-0-
04	3360	X	929	-0-	-2431	-0-	929	2			N	-0-					-0-
05	3193	X	1048	-0-	-2145	-0-	1048	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2430	-0-	2430	7523	2430	2			N	-0-					-0-
01	0		2369	-0-	2369	9892	2369	2			N	-0-					-0-
02	2800	N	2103	-0-	-697	9195	2103	2			N	-0-					-0-
03	3100	N	2336	-0-	-764	8431	2336	2			N	-0-					-0-
04	3000	N	2185	-0-	-815	7616	2185	2			N	-0-					-0-
05	3100	N	1437	-0-	-1663	5953	1437	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		239	-0-	239	239	239	2			N	-0-					-0-
03	14B2 EXT		339	-0-	339	578	339	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1837	-0-	1837	5828	1837	2			N	-0-					-0-
01	0		1753	-0-	1753	7581	1753	2			N	-0-					-0-
02	2800	N	1710	-0-	-1090	6491	1710	2			N	-0-					-0-
03	3100	N	1875	-0-	-1225	5266	1875	2			N	-0-					-0-
04	3000	N	1510	-0-	-1490	3776	1510	2			N	-0-					-0-
05	3100	N	187	-0-	-2913	863	187	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3079	-0-	3079	9299	3079	2			N	-0-					-0-
01	0		3139	-0-	3139	12438	3139	2			N	-0-					-0-
02	15238	X	2800	-0-	-12438	-0-	2800	2			N	-0-					-0-
03	3193	X	3141	-0-	-52	-0-	3141	2			N	-0-					-0-
04	3030	X	2992	-0-	-38	-0-	2992	2			N	-0-					-0-
05	3131	X	3032	-0-	-99	-0-	3032	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4810	-0-	4810	14608	4810	2			N	-0-					-0-
01	0		4257	-0-	4257	18865	4257	2			N	-0-					-0-
02	21379	X	2514	-0-	-18865	-0-	2514	2			N	-0-					-0-
03	5177	X	4015	-0-	-1162	-0-	4015	2			N	-0-					-0-
04	5010	X	4417	-0-	-593	-0-	4417	2			N	-0-					-0-
05	4805	X	4101	-0-	-704	-0-	4101	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1004	-0-	1004	2900	1004	2			N	-0-					-0-
01	0		989	-0-	989	3889	989	2			N	-0-					-0-
02	2800	N	890	-0-	-1910	1979	890	2			N	-0-					-0-
03	2961	N	982	-0-	-1979	-0-	982	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		630	-0-	630	1869	630	2			N	-0-					-0-
01	0		629	-0-	629	2498	629	2			N	-0-					-0-
02	2800	N	554	-0-	-2246	252	554	2			N	-0-					-0-
03	831	N	579	-0-	-252	-0-	579	2			N	-0-					-0-
04	600	N	397	-0-	-203	-0-	397	2			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5505	-0-	5505	20047	5505	2			N	-0-					-0-
01	0		7518	-0-	7518	27565	7518	2			N	-0-					-0-
02	35280	X	7715	-0-	-27565	-0-	7715	2			N	-0-					-0-
03	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
04	6309	X	6309	-0-	-0-	-0-	6309	2			N	-0-					-0-
05	7360	X	7360	-0-	-0-	-0-	7360	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2861	-0-	2861	8525	2861	2			N	-0-					-0-
01	0		2635	-0-	2635	11160	2635	2			N	-0-					-0-
02	13744	X	2584	-0-	-11160	-0-	2584	2			N	-0-					-0-
03	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
04	2850	X	2603	-0-	-247	-0-	2603	2			N	-0-					-0-
05	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4806	-0-	4806	15156	4806	2			N	-0-					-0-
01	0		3690	-0-	3690	18846	3690	2			N	-0-					-0-
02	23017	X	4171	-0-	-18846	-0-	4171	2			N	-0-					-0-
03	3782	X	3579	-0-	-203	-0-	3579	2			N	-0-					-0-
04	3660	X	3565	-0-	-95	-0-	3565	2			N	-0-					-0-
05	3782	X	2778	-0-	-1004	-0-	2778	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2492	-0-	2492	6912	2492	2			N	-0-					-0-
01	0		3458	-0-	3458	10370	3458	2			N	-0-					-0-
02	2800	N	3635	-0-	835	11205	3635	2			N	-0-					-0-
03	3100	N	1966	-0-	-1134	10071	1966	2			N	-0-					-0-
04	12395	X	2324	-0-	-10071	-0-	2324	2			N	-0-					-0-
05	2356	X	1888	-0-	-468	-0-	1888	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2230	-0-	2230	5346	2230	2			N	-0-					-0-
01	0		1540	-0-	1540	6886	1540	2			N	-0-					-0-
02	2800	N	1468	-0-	-1332	5554	1468	2			N	-0-					-0-
03	3100	N	1664	-0-	-1436	4118	1664	2			N	-0-					-0-
04	3000	N	1094	-0-	-1906	2212	1094	2			N	-0-					-0-
05	3100	N	1536	-0-	-1564	648	1536	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2134	-0-	2134	6016	2134	2			N	-0-					-0-
01	0		1749	-0-	1749	7765	1749	2			N	-0-					-0-
02	2800	N	2045	-0-	-755	7010	2045	2			N	-0-					-0-
03	3100	N	2069	-0-	-1031	5979	2069	2			N	-0-					-0-
04	3000	N	2009	-0-	-991	4988	2009	2			N	-0-					-0-
05	3100	N	2122	-0-	-978	4010	2122	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3538	-0-	3538	11730	3538	2			N	-0-					-0-
01	0		3956	-0-	3956	15686	3956	2			N	-0-					-0-
02	18963	X	3277	-0-	-15686	-0-	3277	2			N	-0-					-0-
03	4216	X	3698	-0-	-518	-0-	3698	2			N	-0-					-0-
04	4080	X	3076	-0-	-1004	-0-	3076	2			N	-0-					-0-
05	3968	X	3850	-0-	-118	-0-	3850	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1681	-0-	1681	5233	1681	2			N	-0-					-0-
01	0		1862	-0-	1862	7095	1862	2			N	-0-					-0-
02	2800	N	1504	-0-	-1296	5799	1504	2			N	-0-					-0-
03	3100	N	1784	-0-	-1316	4483	1784	2			N	-0-					-0-
04	3000	N	1642	-0-	-1358	3125	1642	2			N	-0-					-0-
05	3100	N	1652	-0-	-1448	1677	1652	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1284	-0-	1284	3110	1284	2			N	-0-					-0-
01	0		1209	-0-	1209	4319	1209	2			N	-0-					-0-
02	2800	N	842	-0-	-1958	2361	842	2			N	-0-					-0-
03	3100	N	918	-0-	-2182	179	918	2			N	-0-					-0-
04	1426	N	1247	-0-	-179	-0-	1247	2			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8016	-0-	8016	22029	8016	2			N	-0-					-0-
01	0		5132	-0-	5132	27161	5132	2			N	-0-					-0-
02	31341	X	4180	-0-	-27161	-0-	4180	2			N	-0-					-0-
03	5580	X	5395	-0-	-185	-0-	5395	2			N	-0-					-0-
04	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
05	7883	X	7883	-0-	-0-	-0-	7883	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		411	-0-	411	934	411	2			N	-0-					-0-
01	0		365	-0-	365	1299	365	2			N	-0-					-0-
02	1483	N	184	-0-	-1299	-0-	184	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		294	-0-	294	872	294	2			N	-0-					-0-
01	0		233	-0-	233	1105	233	2			N	-0-					-0-
02	1382	N	277	-0-	-1105	-0-	277	2			N	-0-					-0-
03	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		134	-0-	134	403	134	2			N	-0-					-0-
01	0		105	-0-	105	508	105	2			N	-0-					-0-
02	650	N	142	-0-	-508	-0-	142	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		951	-0-	951	3200	951	2			N	-0-					-0-
01	0		951	-0-	951	4151	951	2			N	-0-					-0-
02	2800	N	760	-0-	-2040	2111	760	2			N	-0-					-0-
03	3100	N	1002	-0-	-2098	13	1002	2			N	-0-					-0-
04	974	N	961	-0-	-13	-0-	961	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2831	-0-	2831	9255	2831	2			N	-0-					67
01	0		3115	-0-	3115	12370	3115	2			N	-0-					67
02	15176	X	2806	-0-	-12370	-0-	2806	2			N	-0-					67
03	3255	X	3072	-0-	-183	-0-	3072	2			N	-0-					67
04	3150	X	3037	-0-	-113	-0-	3037	2			N	-0-					67
05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		879	-0-	879	2626	879	2			N	-0-					-0-
01	0		851	-0-	851	3477	851	2			N	-0-					-0-
02	2800	N	652	-0-	-2148	1329	652	2			N	-0-					-0-
03	1970	N	641	-0-	-1329	-0-	641	2			N	-0-					-0-
04	810	N	351	-0-	-459	-0-	351	2			N	-0-					-0-
05	713	N	195	-0-	-518	-0-	195	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		455	-0-	455	1327	455	2			N	-0-					-0-
01	0		443	-0-	443	1770	443	2			N	-0-					-0-
02	2161	N	391	-0-	-1770	-0-	391	2			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1033	-0-	1033	2595	1033	2			N	-0-					-0-
01	0		1069	-0-	1069	3664	1069	2			N	-0-					-0-
02	2800	N	831	-0-	-1969	1695	831	2			N	-0-					-0-
03	2442	N	747	-0-	-1695	-0-	747	2			N	-0-					-0-
04	780	N	611	-0-	-169	-0-	611	2			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

12	0		5865	-0-	5865	18093	5865	2			N	-0-					-0-
01	0		6155	-0-	6155	24248	6155	2			N	-0-					-0-
02	29691	X	5443	-0-	-24248	-0-	5443	2			N	-0-					-0-
03	6541	X	6041	-0-	-500	-0-	6041	2			N	-0-					-0-
04	6330	X	5787	-0-	-543	-0-	5787	2			N	-0-					-0-
05	6169	X	6144	-0-	-25	-0-	6144	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

12	0		1575	-0-	1575	5372	1575	2			N	-0-					-0-
01	0		1694	-0-	1694	7066	1694	2			N	-0-					-0-
02	2800	N	1532	-0-	-1268	5798	1532	2			N	-0-					-0-
03	3100	N	1826	-0-	-1274	4524	1826	2			N	-0-					-0-
04	3000	N	1866	-0-	-1134	3390	1866	2			N	-0-					-0-
05	3100	N	1814	-0-	-1286	2104	1814	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

12	0		4673	-0-	4673	9558	4673	2			N	-0-					-0-
01	0		2247	-0-	2247	11805	2247	2			N	-0-					-0-
02	13737	X	1932	-0-	-11805	-0-	1932	2			N	-0-					-0-
03	2728	X	1965	-0-	-763	-0-	1965	2			N	-0-					-0-
04	2640	X	1896	-0-	-744	-0-	1896	2			N	-0-					-0-
05	2728	X	1879	-0-	-849	-0-	1879	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

12	0		3308	-0-	3308	8969	3308	2			N	-0-					-0-
01	0		2882	-0-	2882	11851	2882	2			N	-0-					-0-
02	14192	X	2341	-0-	-11851	-0-	2341	2			N	-0-					-0-
03	3317	X	2622	-0-	-695	-0-	2622	2			N	-0-					-0-
04	3210	X	2766	-0-	-444	-0-	2766	2			N	-0-					-0-
05	3317	X	2257	-0-	-1060	-0-	2257	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

12	0		3585	-0-	3585	10948	3585	2			N	-0-					-0-
01	0		3827	-0-	3827	14775	3827	2			N	-0-					-0-
02	16520	X	1745	-0-	-14775	-0-	1745	2			N	-0-					-0-
03	4278	X	712	-0-	-3566	-0-	712	2			N	-0-					-0-
04	4140	X	513	-0-	-3627	-0-	513	2			N	-0-					-0-
05	3813	X	541	-0-	-3272	-0-	541	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

12	0		550	-0-	550	3496	550	2			N	-0-					-0-
01	0		144	-0-	144	3640	144	2			N	-0-					-0-
02	2800	N	359	-0-	-2441	1199	359	2			N	-0-					-0-
03	3100	N	6793	-0-	3693	4892	6793	2			N	-0-					-0-
04	3000	N	7732	-0-	4732	9624	7732	2			N	-0-					-0-
05	3100	N	8502	-0-	5402	15026	8502	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		6858	-0-	6858	13210	6858	2		N	-0-			-0-
01	0		5023	-0-	5023	18233	5023	2		N	-0-			-0-
02	21574	X	3341	-0-	-18233	-0-	3341	2		N	-0-			-0-
03	3844	X	3044	-0-	-800	-0-	3044	2		N	-0-			-0-
04	3720	X	3144	-0-	-576	-0-	3144	2		N	-0-			-0-
05	3844	X	3345	-0-	-499	-0-	3345	2		N	-0-			-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

12	0		2580	-0-	2580	7086	2580	2		N	-0-			-0-
01	0		2302	-0-	2302	9388	2302	2		N	-0-			-0-
02	2800	N	1846	-0-	-954	8434	1846	2		N	-0-			-0-
03	3100	N	2013	-0-	-1087	7347	2013	2		N	-0-			-0-
04	3000	N	1968	-0-	-1032	6315	1968	2		N	-0-			-0-
05	3100	N	2430	-0-	-670	5645	2430	2		N	-0-			-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

12	0		1521	-0-	1521	3928	1521	2		N	-0-			-0-
01	0		1570	-0-	1570	5498	1570	2		N	-0-			-0-
02	2800	N	1253	-0-	-1547	3951	1253	2		N	-0-			-0-
03	3100	N	1487	-0-	-1613	2338	1487	2		N	-0-			-0-
04	3000	N	1414	-0-	-1586	752	1414	2		N	-0-			-0-
05	2234	N	1482	-0-	-752	-0-	1482	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

12	0		2572	-0-	2572	7609	2572	2		N	-0-			-0-
01	0		2411	-0-	2411	10020	2411	2		N	-0-			-0-
02	2800	N	2104	-0-	-696	9324	2104	2		N	-0-			-0-
03	3100	N	1942	-0-	-1158	8166	1942	2		N	-0-			-0-
04	3000	N	2516	-0-	-484	7682	2516	2		N	-0-			-0-
05	3100	N	2046	-0-	-1054	6628	2046	2		N	-0-			-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

12	0		626	-0-	626	2120	626	2		N	-0-			-0-
01	0		915	-0-	915	3035	915	2		N	-0-			-0-
02	2800	N	659	-0-	-2141	894	659	2		N	-0-			-0-
03	1694	N	800	-0-	-894	-0-	800	2		N	-0-			-0-
04	900	N	711	-0-	-189	-0-	711	2		N	-0-			-0-
05	834	N	834	-0-	-0-	-0-	834	2		N	-0-			-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

12	0		1891	-0-	1891	5328	1891	2		N	-0-			-0-
01	0		1628	-0-	1628	6956	1628	2		N	-0-			-0-
02	2800	N	2261	-0-	-539	6417	2261	2		N	-0-			-0-
03	3100	N	3027	-0-	-73	6344	3027	2		N	-0-			-0-
04	3000	N	3414	-0-	414	6758	3414	2		N	-0-			-0-
05	3100	N	2998	-0-	-102	6656	2998	2		N	-0-			-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

12	0		5701	-0-	5701	16097	5701	2		N	-0-			-0-
01	0		5985	-0-	5985	22082	5985	2		N	-0-			-0-
02	27611	X	5529	-0-	-22082	-0-	5529	2		N	-0-			-0-
03	5168	X	5168	-0-	-0-	-0-	5168	2		N	-0-			-0-
04	4968	X	4968	-0-	-0-	-0-	4968	2		N	-0-			-0-
05	4668	X	4668	-0-	-0-	-0-	4668	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1363	-0-	1363	12011	1363	2			N	-0-					-0-
01	0		2848	-0-	2848	14859	2848	2			N	-0-					-0-
02	16932	X	2073	-0-	-14859	-0-	2073	2			N	-0-					-0-
03	2945	X	2091	-0-	-854	-0-	2091	2			N	-0-					-0-
04	2850	X	1941	-0-	-909	-0-	1941	2			N	-0-					-0-
05	2852	X	1937	-0-	-915	-0-	1937	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2110	-0-	2110	8547	2110	2			N	-0-					-0-
01	0		4014	-0-	4014	12561	4014	2			N	-0-					-0-
02	18036	X	5475	-0-	-12561	-0-	5475	2			N	-0-					-0-
03	5115	X	4865	-0-	-250	-0-	4865	2			N	-0-					-0-
04	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
05	6076	X	2798	-0-	-3278	-0-	2798	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10055	-0-	10055	31016	10055	2			N	-0-					-0-
01	0		11318	-0-	11318	42334	11318	2			N	-0-					-0-
02	52344	X	10010	-0-	-42334	-0-	10010	2			N	-0-					-0-
03	9424	X	8716	-0-	-708	-0-	8716	2			N	-0-					-0-
04	10536	X	10536	-0-	-0-	-0-	10536	2			N	-0-					-0-
05	11436	X	11436	-0-	-0-	-0-	11436	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3884	-0-	3884	9099	3884	2			N	-0-					-0-
01	0		2756	-0-	2756	11855	2756	2			N	-0-					-0-
02	14149	X	2294	-0-	-11855	-0-	2294	2			N	-0-					-0-
03	3162	X	2926	-0-	-236	-0-	2926	2			N	-0-					-0-
04	3060	X	914	-0-	-2146	-0-	914	2			N	-0-					-0-
05	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		932	-0-	932	2772	932	2			N	-0-					-0-
01	0		919	-0-	919	3691	919	2			N	-0-					-0-
02	2800	N	827	-0-	-1973	1718	827	2			N	-0-					-0-
03	2638	N	920	-0-	-1718	-0-	920	2			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
05	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3548	-0-	3548	10485	3548	2			N	-0-					-0-
01	0		3580	-0-	3580	14065	3580	2			N	-0-					-0-
02	17218	X	3153	-0-	-14065	-0-	3153	2			N	-0-					-0-
03	3534	X	3378	-0-	-156	-0-	3378	2			N	-0-					-0-
04	3450	X	3432	-0-	-18	-0-	3432	2			N	-0-					-0-
05	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1267	-0-	1267	3864	1267	2			N	-0-					-0-
01	0		1378	-0-	1378	5242	1378	2			N	-0-					-0-
02	2800	N	974	-0-	-1826	3416	974	2			N	-0-					-0-
03	3100	N	1238	-0-	-1862	1554	1238	2			N	-0-					-0-
04	2592	N	1038	-0-	-1554	-0-	1038	2			N	-0-					-0-
05	1085	N	781	-0-	-304	-0-	781	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		799	-0-	799	2407	799	2			N	-0-					-0-
01	0		968	-0-	968	3375	968	2			N	-0-					-0-
02	2800	N	449	-0-	-2351	1024	449	2			N	-0-					-0-
03	1734	N	710	-0-	-1024	-0-	710	2			N	-0-					-0-
04	930	N	832	-0-	-98	-0-	832	2			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2649	-0-	2649	10136	2649	2			N	-0-					-0-
01	0		2600	-0-	2600	12736	2600	2			N	-0-					-0-
02	15174	X	2438	-0-	-12736	-0-	2438	2			N	-0-					-0-
03	3999	X	2644	-0-	-1355	-0-	2644	2			N	-0-					-0-
04	3480	X	2419	-0-	-1061	-0-	2419	2			N	-0-					-0-
05	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1223	-0-	1223	3456	1223	2			N	-0-					-0-
01	0		2160	-0-	2160	5616	2160	2			N	-0-					-0-
02	8871	X	3255	-0-	-5616	-0-	3255	2			N	-0-					-0-
03	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
05	3596	X	3301	-0-	-295	-0-	3301	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4233	-0-	4233	12385	4233	2			N	-0-					-0-
01	0		3564	-0-	3564	15949	3564	2			N	-0-					-0-
02	19400	X	3451	-0-	-15949	-0-	3451	2			N	-0-					-0-
03	4247	X	4045	-0-	-202	-0-	4045	2			N	-0-					-0-
04	4110	X	4013	-0-	-97	-0-	4013	2			N	-0-					-0-
05	4247	X	3767	-0-	-480	-0-	3767	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		642	-0-	642	1901	642	2			N	-0-					-0-
01	0		1443	-0-	1443	3344	1443	2			N	-0-					-0-
02	2800	N	855	-0-	-1945	1399	855	2			N	-0-					-0-
03	2101	N	702	-0-	-1399	-0-	702	2			N	-0-					-0-
04	1170	N	948	-0-	-222	-0-	948	2			N	-0-					-0-
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5395	-0-	5395	14926	5395	2			N	-0-					-0-
01	0		5365	-0-	5365	20291	5365	2			N	-0-					-0-
02	24533	X	4242	-0-	-20291	-0-	4242	2			N	-0-					-0-
03	5394	X	4635	-0-	-759	-0-	4635	2			N	-0-					-0-
04	5220	X	4210	-0-	-1010	-0-	4210	2			N	-0-					-0-
05	5394	X	4538	-0-	-856	-0-	4538	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4239	-0-	4239	9917	4239	2			N	-0-					-0-
01	0		3599	-0-	3599	13516	3599	2			N	-0-					-0-
02	15898	X	2382	-0-	-13516	-0-	2382	2			N	-0-					-0-
03	3503	X	2388	-0-	-1115	-0-	2388	2			N	-0-					-0-
04	3390	X	2378	-0-	-1012	-0-	2378	2			N	-0-					-0-
05	3503	X	2640	-0-	-863	-0-	2640	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2989	-0-	2989	5828	2989	2			N	-0-					-0-
01	0		3161	-0-	3161	8989	3161	2			N	-0-					-0-
02	2800	N	1923	-0-	-877	8112	1923	2			N	-0-					-0-
03	3100	N	2574	-0-	-526	7586	2574	2			N	-0-					-0-
04	10255	X	2669	-0-	-7586	-0-	2669	2			N	-0-					-0-
05	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2119	-0-	2119	6650	2119	2			N	-0-					-0-
01	0		2467	-0-	2467	9117	2467	2			N	-0-					-0-
02	2800	N	1816	-0-	-984	8133	1816	2			N	-0-					-0-
03	3100	N	2280	-0-	-820	7313	2280	2			N	-0-					-0-
04	3000	N	2218	-0-	-782	6531	2218	2			N	-0-					-0-
05	3100	N	2369	-0-	-731	5800	2369	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4797	-0-	4797	14893	4797	2			N	-0-					-0-
01	0		5129	-0-	5129	20022	5129	2			N	-0-					-0-
02	25101	X	5079	-0-	-20022	-0-	5079	2			N	-0-					-0-
03	5239	X	4950	-0-	-289	-0-	4950	2			N	-0-					-0-
04	5613	X	5613	-0-	-0-	-0-	5613	2			N	-0-					-0-
05	5611	X	5592	-0-	-19	-0-	5592	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2701	-0-	2701	8746	2701	2			N	-0-					-0-
01	0		3462	-0-	3462	12208	3462	2			N	-0-					-0-
02	14161	X	1953	-0-	-12208	-0-	1953	2			N	-0-					-0-
03	3286	X	3219	-0-	-67	-0-	3219	2			N	-0-					-0-
04	3360	X	3066	-0-	-294	-0-	3066	2			N	-0-					-0-
05	3472	X	3305	-0-	-167	-0-	3305	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2545	-0-	2545	7800	2545	2			N	-0-					-0-
01	0		2614	-0-	2614	10414	2614	2			N	-0-					-0-
02	2800	N	2130	-0-	-670	9744	2130	2			N	-0-					-0-
03	3100	N	2373	-0-	-727	9017	2373	2			N	-0-					-0-
04	3000	N	2501	-0-	-499	8518	2501	2			N	-0-					-0-
05	3100	N	2327	-0-	-773	7745	2327	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4049	-0-	4049	11220	4049	2			N	-0-					-0-
01	0		3882	-0-	3882	15102	3882	2			N	-0-					-0-
02	18493	X	3391	-0-	-15102	-0-	3391	2			N	-0-					-0-
03	3999	X	2327	-0-	-1672	-0-	2327	2			N	-0-					-0-
04	3870	X	726	-0-	-3144	-0-	726	2			N	-0-					-0-
05	3999	X	579	-0-	-3420	-0-	579	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1025	-0-	1025	3486	1025	2			N	-0-					-0-
01	0		10970	-0-	10970	14456	10970	2			N	-0-					-0-
02	20223	X	5767	-0-	-14456	-0-	5767	2			N	-0-					-0-
03	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
04	4890	X	2712	-0-	-2178	-0-	2712	2			N	-0-					-0-
05	5053	X	2062	-0-	-2991	-0-	2062	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

12	0		1804	-0-	1804	5958	1804	2			N	-0-					-0-
01	0		1477	-0-	1477	7435	1477	2			N	-0-					-0-
02	8851	X	1416	-0-	-7435	-0-	1416	2			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

12	0		1029	-0-	1029	2995	1029	2			N	-0-					-0-
01	0		1494	-0-	1494	4489	1494	2			N	-0-					-0-
02	4857	X	368	-0-	-4489	-0-	368	2			N	-0-					-0-
03	1209	X	322	-0-	-887	-0-	322	2			N	-0-					-0-
04	1440	X	629	-0-	-811	-0-	629	2			N	-0-					-0-
05	1488	X	311	-0-	-1177	-0-	311	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

12	0		2232	-0-	2232	6685	2232	2			N	-0-					-0-
01	0		1974	-0-	1974	8659	1974	2			N	-0-					-0-
02	2800	N	1743	-0-	-1057	7602	1743	2			N	-0-					-0-
03	3100	N	2356	-0-	-744	6858	2356	2			N	-0-					-0-
04	3000	N	2183	-0-	-817	6041	2183	2			N	-0-					-0-
05	3100	N	2218	-0-	-882	5159	2218	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

12	0		377	-0-	377	5140	377	2			N	-0-					-0-
01	0		4761	-0-	4761	9901	4761	2			N	-0-					-0-
02	13544	X	3643	-0-	-9901	-0-	3643	2			N	-0-					-0-
03	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
04	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
05	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

12	619	N	360	-0-	-259	-0-	360	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3843	X	1268	-0-	-2575	-0-	1268	3			N	-0-					-0-
01	0		272	-0-	272	272	272	3			N	-0-					-0-
02	2408	N	-0-	-0-	-2408	-0-					N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

12	4590	X	2735	-0-	-1855	-0-	2735	3			N	-0-					-0-
01	0		2459	-0-	2459	2459	2459	3			N	-0-					-0-
02	3706	X	1247	-0-	-2459	-0-	1247	3			N	-0-					-0-
03	2232	X	1781	-0-	-451	-0-	1781	3			N	-0-					-0-
04	2160	X	1093	-0-	-1067	-0-	1093	3			N	-0-					-0-
05	2232	X	1678	-0-	-554	-0-	1678	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

12	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
01	0		151	-0-	151	151	151	3			N	-0-					-0-
02	412	N	261	-0-	-151	-0-	261	3			N	-0-					-0-
03	403	N	191	-0-	-212	-0-	191	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

12	1047	N	714	-0-	-333	-0-	714	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

12	1019	N	497	-0-	-522	-0-	497	3			N	-0-					-0-
01	0		509	-0-	509	509	509	3			N	-0-					-0-
02	877	N	368	-0-	-509	-0-	368	3			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

12	1767	N	933	-0-	-834	-0-	933	3			N	-0-					-0-
01	0		1299	-0-	1299	1299	1299	3			N	-0-					-0-
02	2800	N	1627	-0-	-1173	126	1627	3			N	-0-					-0-
03	1070	N	944	-0-	-126	-0-	944	3			N	-0-					-0-
04	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

12	0		36	-0-	36	447	2	1	34	2	Y	-0-					2
01	0		-0-	-0-	-0-	447					Y	1					3
02	447	N	-0-	-0-	-447	-0-					Y	-0-	2	1			1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
03	765	N	765	-0-	-0-	-0-	49	1	716	2	N	-0-					1
04	896	N	896	-0-	-0-	-0-	63	1	833	2	N	-0-					1
05	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					1

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

12	0		30	-0-	30	220	30	2			N	-0-					-0-
01	0		81	-0-	81	301	81	2			N	-0-					-0-
02	1310	N	1009	-0-	-301	-0-	1009	2			N	-0-					-0-
03	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	620	N	136	-0-	-484	-0-	136	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

12	0		3	-0-	3	4	3	2			N	-0-					-0-
01	0		4	-0-	4	8	4	2			N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	534	-0-	-303	-0-	4	1	530	2	N	-0-					80
01	837	N	622	-0-	-215	-0-	5	1	617	2	N	-0-					80
02	756	N	603	-0-	-153	-0-	4	1	599	2	N	-0-					80
03	667	N	667	-0-	-0-	-0-	4	1	663	2	N	-0-					80
04	669	N	669	-0-	-0-	-0-	4	1	665	2	N	-0-					80
*05	682	N	646	-0-	-36	-0-	4	1	642	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

12	0		6210	-0-	6210	20406	73	1	6137	2	N	-0-					80
01	0		6486	-0-	6486	26892	82	1	6404	2	N	-0-					80
02	32987	X	6095	-0-	-26892	-0-	71	1	6024	2	N	-0-					80
03	5522	X	5522	-0-	-0-	-0-	67	1	5455	2	N	-0-					80
04	7163	X	7163	-0-	-0-	-0-	75	1	7088	2	N	-0-					80
05	6981	X	6981	-0-	-0-	-0-	75	1	6906	2	N	-0-					80

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

12	1209	N	834	-0-	-375	-0-	37	1	797	2	N	-0-					44
01	2077	N	765	-0-	-1312	-0-	37	1	728	2	N	-0-					44
02	1008	N	1008	-0-	-0-	-0-	35	1	973	2	N	-0-					44
03	3100	N	3164	-0-	64	64	52	1	3112	2	N	-0-					44
04	2554	N	2490	-0-	-64	-0-	46	1	2444	2	N	-0-					44
05	2250	N	2250	-0-	-0-	-0-	45	1	2205	2	N	-0-					-0-

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		731	-0-	731	2359	5	1	726	2	N	-0-					267
01	0		739	-0-	739	3098	6	1	733	2	N	-0-					267
02	2800	N	721	-0-	-2079	1019	5	1	716	2	N	-0-					267
03	1766	N	747	-0-	-1019	-0-	5	1	742	2	N	-0-					267
04	752	N	752	-0-	-0-	-0-	5	1	747	2	N	-0-					267
05	876	N	876	-0-	-0-	-0-	5	1	871	2	N	-0-					267

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1300	-0-	1300	4075	9	1	1291	2	N	-0-					60
01	0		1295	-0-	1295	5370	10	1	1285	2	N	-0-					60
02	2800	N	1184	-0-	-1616	3754	8	1	1176	2	N	-0-					60
03	3100	N	1498	-0-	-1602	2152	10	1	1488	2	N	-0-					60
04	3000	N	1511	-0-	-1489	663	9	1	1502	2	N	-0-					60
05	2139	N	1476	-0-	-663	-0-	9	1	1467	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		508	-0-	508	1578	3	1	505	2	N	-0-					88
01	0		388	-0-	388	1966	3	1	385	2	N	-0-					88
02	2340	N	374	-0-	-1966	-0-	3	1	371	2	N	-0-					88
03	496	N	377	-0-	-119	-0-	2	1	375	2	N	-0-					88
04	390	N	368	-0-	-22	-0-	2	1	366	2	N	-0-					88
05	420	N	420	-0-	-0-	-0-	2	1	363	2	N	50					138
							55	9									

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	1736	N	773	-0-	-963	-0-	6	1	767	2	N	-0-					27
02	1388	N	1388	-0-	-0-	-0-	10	1	1378	2	N	-0-					27
03	1701	N	1701	-0-	-0-	-0-	11	1	1690	2	N	-0-					27
04	1604	N	1604	-0-	-0-	-0-	10	1	1594	2	N	-0-					27
05	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		932	-0-	932	1890	932	3			N	-0-					-0-
01	0		726	-0-	726	2616	726	3			N	-0-					-0-
02	2800	N	750	-0-	-2050	566	750	3			N	-0-					-0-
03	837	N	24	-0-	-813	-0-	24	3			N	-0-					-0-
04	690	N	215	-0-	-475	-0-	215	3			N	-0-					-0-
05	837	N	344	-0-	-493	-0-	344	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

12	62	N	33	-0-	-29	-0-	33	2			N	-0-					25
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					25
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					25
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					25
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					25
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) //CONT.// 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. //CONT.// 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

12	2177	X	2177	-0-	-0-	B	-0-	2174	3	3	9	N	3					12
01	2290	X	2290	-0-	-0-	B	-0-	2289	3	1	9	N	1					13
02	1754	X	1754	-0-	-0-	B	-0-	1754	3			N	-0-					13
03	2027	X	2027	-0-	-0-	B	-0-	2026	3	1	9	N	1					14
04	1778	X	1778	-0-	-0-	B	-0-	1776	3	2	9	N	2					16
05	1771	X	1771	-0-	-0-	B	-0-	1768	3	3	9	N	3					19

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

12	0		1703	-0-	1703	B	3851	67	1	1636	2	Y	-0-					15
01	0		2224	-0-	2224	B	6075	97	1	2127	2	Y	-0-					15
02	7903	X	1828	-0-	-6075	B	-0-	80	1	1748	2	Y	-0-					15
03	1705	N	970	-0-	-735	B	-0-	47	1	923	2	Y	-0-					15
04	1844	N	1844	-0-	-0-	B	-0-	75	1	1769	2	Y	-0-					15
05	1736	N	1636	-0-	-100	B	-0-	73	1	1563	2	Y	-0-					15

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

12	0		2278	-0-	2278	B	8272	89	1	2189	2	Y	-0-					24
01	0		1785	-0-	1785	B	10057	77	1	1708	2	Y	-0-					24
02	11595	X	1538	-0-	-10057	B	-0-	67	1	1471	2	Y	-0-					24
03	3534	X	1352	-0-	-2182	B	-0-	65	1	1287	2	Y	-0-					24
04	3420	X	1664	-0-	-1756	B	-0-	71	1	1593	2	Y	-0-					24
*05	5528	X	5528	-0-	-0-	B	-0-	247	1	5281	2	Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

12	0		499	-0-	499	B	1680	20	1	479	2	Y	-0-					18
01	0		1311	-0-	1311	B	2991	51	1	1260	2	Y	-0-					18
02	3824	X	833	-0-	-2991	B	-0-	37	1	796	2	Y	-0-					18
03	496	N	326	-0-	-170	B	-0-	15	1	311	2	Y	-0-					18
04	1050	N	464	-0-	-586	B	-0-	20	1	444	2	Y	-0-					18
05	1051	N	1051	-0-	-0-	B	-0-	47	1	1004	2	Y	-0-					18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1037	-0-	1037 B	1037	1037	2			N	-0-					147
01	0		974	-0-	974 B	2011	974	2			N	-0-					147
02	924	N	1135	-0-	211 B	1087	1135	2			N	-0-					147
03	2159	N	1072	-0-	-1087 B	-0-	1072	2			N	-0-					147
04	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					147
05	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

12	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
01	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
02	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
03	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
04	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
05	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
01	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
02	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
03	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
04	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
05	14B2 EXT		NO RPT	-0-	-0- B	-11476					N	NO RPT					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

12	4030	X	2742	-0-	-1288 B	-0-	93	1	2649	2	N	-0-					42
01	3906	X	3522	-0-	-384 B	-0-	81	1	3441	2	N	-0-					42
02	3528	X	3221	-0-	-307 B	-0-	80	1	3141	2	N	-0-					42
03	3906	X	3355	-0-	-551 B	-0-	83	1	3272	2	N	-0-					42
04	3420	X	3272	-0-	-148 B	-0-	87	1	3185	2	N	-0-					42
*05	3565	X	3336	-0-	-229 B	-0-	98	1	3238	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

12	0		3167	-0-	3167 B	-18620	65	1	3102	2	N	-0-					-0-
01	0		3855	-0-	3855 B	-14765	54	1	3801	2	N	-0-					-0-
02	3976	X	3359	-0-	-617 B	-14765	54	1	3305	2	N	-0-					-0-
03	4123	X	3804	-0-	-319 B	-14765	58	1	3746	2	N	-0-					-0-
04	3720	X	3539	-0-	-181 B	-14765	61	1	3478	2	N	-0-					-0-
05	3844	X	3724	-0-	-120 B	-14765	3724	2			N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

12	5580	X	4080	-0-	-1500 B	-270242	121	1	3959	2	N	-0-					34
01	5456	X	5163	-0-	-293 B	-270242	104	1	5059	2	N	-0-					34
02	4928	X	4958	-0-	30 B	-270212	108	1	4850	2	N	-0-					34
03	5456	X	5821	-0-	365 B	-269847	121	1	5700	2	N	-0-					34
04	5010	X	5460	-0-	450 B	-269397	125	1	5335	2	N	-0-					34
05	5487	X	4953	-0-	-534 B	-269397	98	1	4855	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	370	-0-	-33 B	-0-	6	1	364	2	N	-0-			10
01	342	N	342	-0-	-0- B	-0-	5	1	337	2	N	-0-			10
02	280	N	37	-0-	-243 B	-0-	1	1	36	2	N	-0-			10
03	372	N	21	-0-	-351 B	-0-	21	2			N	-0-			10
04	330	N	19	-0-	-311 B	-0-	19	2			N	-0-			10
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2718	X	2718	-0-	-0- B	-0-	106	1	2612	2	N	-0-			10
01	3937	X	3937	-0-	-0- B	-0-	87	1	3850	2	N	-0-			10
02	3015	X	3015	-0-	-0- B	-0-	77	1	2938	2	N	-0-			10
03	3115	X	3115	-0-	-0- B	-0-	80	1	3035	2	N	-0-			10
04	2839	X	2839	-0-	-0- B	-0-	79	1	2760	2	N	-0-			10
05	3637	X	3637	-0-	-0- B	-0-	98	1	3539	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7471	X	7471	-0-	-0- B	-0-	34	1	7437	2	N	-0-			42
01	5494	X	5494	-0-	-0- B	-0-	109	1	5385	2	N	-0-			42
02	4816	X	4749	-0-	-67 B	-0-	104	1	4645	2	N	-0-			42
03	6107	X	5285	-0-	-822 B	-0-	113	1	5172	2	N	-0-			42
04	5910	X	5139	-0-	-771 B	-0-	119	1	5020	2	N	-0-			42
05	6107	X	5351	-0-	-756 B	-0-	98	1	5253	2	N	-0-			-0-

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		396	-0-	396 B	935	9	1	387	2	N	-0-			-0-
01	0		7	-0-	7 B	942	7	2			N	-0-			-0-
02	1028	N	86	-0-	-942 B	-0-	1	1	85	2	N	-0-			-0-
03	310	N	72	-0-	-238 B	-0-	1	1	71	2	N	-0-			-0-
04	76	N	76	-0-	-0- B	-0-	1	1	75	2	N	-0-			-0-
05	93	N	38	-0-	-55 B	-0-	38	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2657	-0-	2657 B	8474	55	1	2602	2	N	-0-			-0-
01	0		2636	-0-	2636 B	11110	37	1	2599	2	N	-0-			-0-
02	13031	X	1921	-0-	-11110 B	-0-	31	1	1890	2	N	-0-			-0-
03	1952	N	1952	-0-	-0- B	-0-	30	1	1922	2	N	-0-			-0-
04	1673	N	1673	-0-	-0- B	-0-	29	1	1644	2	N	-0-			-0-
05	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		179	-0-	179 B	720	35	1	144	2	N	-0-			-0-
01	0		333	-0-	333 B	1053	36	1	297	2	N	-0-			-0-
02	1325	N	272	-0-	-1053 B	-0-	33	1	239	2	N	-0-			-0-
03	315	N	315	-0-	-0- B	-0-	37	1	278	2	N	-0-			-0-
04	351	N	351	-0-	-0- B	-0-	36	1	315	2	N	-0-			-0-
05	441	N	441	-0-	-0- B	-0-	98	1	343	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1479	-0-	1479 B	4100	64	1	1415	2	N	-0-			-0-
01	0		1717	-0-	1717 B	5817	55	1	1662	2	N	-0-			-0-
02	6665	X	848	-0-	-5817 B	-0-	42	1	806	2	N	-0-			-0-
03	2113	N	2113	-0-	-0- B	-0-	64	1	2049	2	N	-0-			-0-
04	1650	N	582	-0-	-1068 B	-0-	40	1	542	2	N	-0-			-0-
05	1298	N	1298	-0-	-0- B	-0-	98	1	1200	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		82	-0-	82 B	256	1	1	81	2	N	-0-			-0-
01	0		2169	-0-	2169 B	2425	31	1	2138	2	N	-0-			-0-
02	3507	X	1082	-0-	-2425 B	-0-	17	1	1065	2	N	-0-			-0-
03	883	N	883	-0-	-0- B	-0-	13	1	870	2	N	-0-			-0-
04	870	N	541	-0-	-329 B	-0-	9	1	532	2	N	-0-			-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2407	-0-	2407 B	6258	41	1	2366	2	N	-0-			-0-
01	0		1964	-0-	1964 B	8222	28	1	1936	2	N	-0-			-0-
02	10140	X	1918	-0-	-8222 B	-0-	31	1	1887	2	N	-0-			-0-
03	1809	N	1809	-0-	-0- B	-0-	28	1	1781	2	N	-0-			-0-
04	1369	N	1369	-0-	-0- B	-0-	24	1	1345	2	N	-0-			-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1	-0-	1 B	78	1	1			N	-0-			-0-
01	0		-0-	-0-	-0- B	78					N	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-			-0-
03	96	N	96	-0-	-0- B	-0-	1	1	95	2	N	-0-			-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		203	-0-	203 B	492	1	1	202	2	N	-0-			-0-
01	0		314	-0-	314 B	806	4	1	310	2	N	-0-			-0-
02	940	N	134	-0-	-806 B	-0-	2	1	132	2	N	-0-			-0-
03	217	N	184	-0-	-33 B	-0-	3	1	181	2	N	-0-			-0-
04	300	N	71	-0-	-229 B	-0-	1	1	70	2	N	-0-			-0-
05	155	N	108	-0-	-47 B	-0-	108	2			N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1479	-0-	1479 B	3760	53	1	1426	2	N	-0-			-0-
01	0		1694	-0-	1694 B	5454	55	1	1639	2	N	-0-			-0-
02	6133	X	679	-0-	-5454 B	-0-	39	1	640	2	N	-0-			-0-
03	1488	N	1407	-0-	-81 B	-0-	54	1	1353	2	N	-0-			-0-
04	1500	N	1126	-0-	-374 B	-0-	50	1	1076	2	N	-0-			-0-
05	1072	N	1072	-0-	-0- B	-0-	98	1	974	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		48	-0-	48 B	2993	31	1	17	2	N	-0-			-0-
01	0		8594	-0-	8594 B	11587	31	1	8563	2	N	-0-			-0-
02	20278	X	8691	-0-	-11587 B	-0-	28	1	8663	2	N	-0-			-0-
03	9842	X	9842	-0-	-0- B	-0-	31	1	9811	2	N	-0-			-0-
04	8837	X	8837	-0-	-0- B	-0-	30	1	8807	2	N	-0-			-0-
05	10517	X	10517	-0-	-0- B	-0-	31	1	10486	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903

WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	924	N	924	-0-	-0- B	-0-	56	1	868	2	N	-0-			-0-
01	1035	N	1035	-0-	-0- B	-0-	72	1	963	2	N	-0-			-0-
02	763	N	763	-0-	-0- B	-0-	120	1	643	2	N	-0-			-0-
03	849	N	849	-0-	-0- B	-0-	158	1	691	2	N	-0-			-0-
04	762	N	762	-0-	-0- B	-0-	104	1	658	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	454	N	454	-0-	-0- B	-0-	28	1	426	2	N	-0-			-0-
01	403	N	323	-0-	-80 B	-0-	22	1	301	2	N	-0-			-0-
02	618	N	618	-0-	-0- B	-0-	97	1	521	2	N	-0-			-0-
03	685	N	685	-0-	-0- B	-0-	127	1	558	2	N	-0-			-0-
04	569	N	569	-0-	-0- B	-0-	78	1	491	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-			-0-
01	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-			-0-
02	1230	N	1230	-0-	-0- B	-0-	39	1	1191	2	N	-0-			-0-
03	1371	N	1371	-0-	-0- B	-0-	87	1	1284	2	N	-0-			-0-
04	1070	N	1070	-0-	-0- B	-0-	66	1	1004	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-			-0-
01	2511	N	2497	-0-	-14 B	-0-	2497	2			N	-0-			-0-
02	2213	N	2213	-0-	-0- B	-0-	70	1	2143	2	N	-0-			-0-
03	2388	N	2388	-0-	-0- B	-0-	152	1	2236	2	N	-0-			-0-
04	2291	N	2291	-0-	-0- B	-0-	142	1	2149	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-			-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-			-0-
02	1469	N	1469	-0-	-0- B	-0-	46	1	1423	2	N	-0-			-0-
03	1407	N	1407	-0-	-0- B	-0-	89	1	1318	2	N	-0-			-0-
04	1444	N	1444	-0-	-0- B	-0-	89	1	1355	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	397	-0-	-409 B	-0-	397	2			N	-0-			-0-
01	806	N	528	-0-	-278 B	-0-	528	2			N	-0-			-0-
02	530	N	530	-0-	-0- B	-0-	17	1	513	2	N	-0-			-0-
03	541	N	541	-0-	-0- B	-0-	34	1	507	2	N	-0-			-0-
04	477	N	477	-0-	-0- B	-0-	30	1	447	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-			-0-
01	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-			-0-
02	1722	N	1722	-0-	-0- B	-0-	54	1	1668	2	N	-0-			-0-
03	1889	N	1889	-0-	-0- B	-0-	120	1	1769	2	N	-0-			-0-
04	1863	N	1863	-0-	-0- B	-0-	115	1	1748	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-			-0-
01	758	N	758	-0-	-0- B	-0-	758	2			N	-0-			-0-
02	669	N	669	-0-	-0- B	-0-	21	1	648	2	N	-0-			-0-
03	791	N	791	-0-	-0- B	-0-	50	1	741	2	N	-0-			-0-
04	794	N	794	-0-	-0- B	-0-	49	1	745	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	216	N	216	-0-	-0- B	-0-	216	2			Y	-0-			-0-
01	124	N	114	-0-	-10 B	-0-	114	2			Y	-0-			-0-
02	106	N	106	-0-	-0- B	-0-	3	1	103	2	Y	-0-			-0-
03	209	N	209	-0-	-0- B	-0-	13	1	196	2	Y	-0-			-0-
04	119	N	119	-0-	-0- B	-0-	7	1	112	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3751	X	2680	-0-	-1071 B	-0-	2680	2			N	-0-			-0-
01	3720	X	3101	-0-	-619 B	-0-	3101	2			N	-0-			-0-
02	3329	X	3329	-0-	-0- B	-0-	105	1	3224	2	N	-0-			-0-
03	3503	X	3096	-0-	-407 B	-0-	197	1	2899	2	N	-0-			-0-
04	3161	X	3161	-0-	-0- B	-0-	196	1	2965	2	N	-0-			-0-
05	3100	X	NO RPT	-0-	-3100 B	-0-					N	NO RPT			-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1261	-0-	1261 B	6784	1261	2			Y	-0-			-0-
01	7833	X	1049	-0-	-6784 B	-0-	1049	2			Y	-0-			-0-
02	1119	N	1119	-0-	-0- B	-0-	35	1	1084	2	Y	-0-			-0-
03	984	N	984	-0-	-0- B	-0-	63	1	921	2	Y	-0-			-0-
04	757	N	757	-0-	-0- B	-0-	47	1	710	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	2338	-0-	-142 B	-0-	2338	2			Y	-0-			-0-
01	2480	X	2301	-0-	-179 B	-0-	2301	2			Y	-0-			-0-
02	2112	X	2112	-0-	-0- B	-0-	66	1	2046	2	Y	-0-			-0-
03	2480	X	2401	-0-	-79 B	-0-	153	1	2248	2	Y	-0-			-0-
04	2400	X	1909	-0-	-491 B	-0-	118	1	1791	2	Y	-0-			-0-
05	2325	X	NO RPT	-0-	-2325 B	-0-					Y	NO RPT			-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2681	N	2681	-0-	-0- B	-0-	2681	2			Y	-0-			-0-
01	2994	X	2994	-0-	-0- B	-0-	2994	2			Y	-0-			-0-
02	2783	X	2783	-0-	-0- B	-0-	88	1	2695	2	Y	-0-			-0-
03	2905	X	2905	-0-	-0- B	-0-	185	1	2720	2	Y	-0-			-0-
04	2580	X	2387	-0-	-193 B	-0-	148	1	2239	2	Y	-0-			-0-
05	3007	X	NO RPT	-0-	-3007 B	-0-					Y	NO RPT			-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-			-0-
01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-			-0-
02	749	N	749	-0-	-0- B	-0-	24	1	725	2	N	-0-			-0-
03	636	N	636	-0-	-0- B	-0-	40	1	596	2	N	-0-			-0-
04	567	N	567	-0-	-0- B	-0-	35	1	532	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-			-0-
01	423	N	423	-0-	-0- B	-0-	423	2			N	-0-			-0-
02	159	N	159	-0-	-0- B	-0-	5	1	154	2	N	-0-			-0-
03	365	N	365	-0-	-0- B	-0-	23	1	342	2	N	-0-			-0-
04	290	N	290	-0-	-0- B	-0-	18	1	272	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1065	-0-	-82 B	-0-	1065	2			N	-0-			-0-
01	1395	N	1051	-0-	-344 B	-0-	1051	2			N	-0-			-0-
02	1074	N	1074	-0-	-0- B	-0-	34	1	1040	2	N	-0-			-0-
03	1248	N	1248	-0-	-0- B	-0-	79	1	1169	2	N	-0-			-0-
04	1411	N	1411	-0-	-0- B	-0-	87	1	1324	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	326	-0-	-356 B	-0-	326	2			Y	-0-			-0-
01	496	N	463	-0-	-33 B	-0-	463	2			Y	-0-			-0-
02	525	N	525	-0-	-0- B	-0-	17	1	508	2	Y	-0-			-0-
03	532	N	532	-0-	-0- B	-0-	34	1	498	2	Y	-0-			-0-
04	556	N	556	-0-	-0- B	-0-	34	1	522	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	N	2242	-0-	-207 B	-0-	91	1	2151	2	Y	-0-			-0-
01	2290	X	2290	-0-	-0- B	-0-	94	1	2196	2	Y	-0-			-0-
02	2031	X	2031	-0-	-0- B	-0-	81	1	1950	2	Y	-0-			-0-
03	2170	X	1620	-0-	-550 B	-0-	66	1	1554	2	Y	-0-			-0-
04	2160	X	1704	-0-	-456 B	-0-	65	1	1639	2	Y	-0-			-0-
05	2294	X	NO RPT	-0-	-2294 B	-0-					Y	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	953	N	953	-0-	-0- B	-0-	953	2			Y	-0-			-0-
01	961	N	948	-0-	-13 B	-0-	948	2			Y	-0-			-0-
02	772	N	772	-0-	-0- B	-0-	24	1	748	2	Y	-0-			-0-
03	837	N	837	-0-	-0- B	-0-	53	1	784	2	Y	-0-			-0-
04	699	N	699	-0-	-0- B	-0-	43	1	656	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1294	-0-	-8 B	-0-	1294	2			Y	-0-			-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	2			Y	-0-			-0-
02	1148	N	1148	-0-	-0- B	-0-	36	1	1112	2	Y	-0-			-0-
03	1273	N	1273	-0-	-0- B	-0-	81	1	1192	2	Y	-0-			-0-
04	1228	N	1228	-0-	-0- B	-0-	76	1	1152	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4309	X	2005	-0-	-2304 B	-0-	2005	2			N	-0-			-0-
01	4309	X	904	-0-	-3405 B	-0-	904	2			N	-0-			-0-
02	3304	X	2453	-0-	-851 B	-0-	77	1	2376	2	N	-0-			-0-
03	5289	X	5289	-0-	-0- B	-0-	336	1	4953	2	N	-0-			-0-
04	4608	X	4608	-0-	-0- B	-0-	285	1	4323	2	N	-0-			-0-
05	2015	X	NO RPT	-0-	-2015 B	-0-					N	NO RPT			-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	629	-0-	-53 B	-0-	629	2			Y	-0-			-0-
01	682	N	652	-0-	-30 B	-0-	652	2			Y	-0-			-0-
02	557	N	557	-0-	-0- B	-0-	18	1	539	2	Y	-0-			-0-
03	628	N	628	-0-	-0- B	-0-	40	1	588	2	Y	-0-			-0-
04	722	N	722	-0-	-0- B	-0-	45	1	677	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5084	X	4211	-0-	-873 B	-0-	256	1	3955	2	N	-0-			-0-
01	5084	X	4024	-0-	-1060 B	-0-	280	1	3744	2	N	-0-			-0-
02	4452	X	1352	-0-	-3100 B	-0-	212	1	1140	2	N	-0-			-0-
03	4929	X	2823	-0-	-2106 B	-0-	525	1	2298	2	N	-0-			-0-
04	4560	X	2010	-0-	-2550 B	-0-	276	1	1734	2	N	-0-			-0-
05	4216	X	NO RPT	-0-	-4216 B	-0-					N	NO RPT			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	161	N	161	-0-	-0- B	-0-	10	1	151	2	N	-0-			-0-
01	257	N	257	-0-	-0- B	-0-	18	1	239	2	N	-0-			-0-
02	332	N	332	-0-	-0- B	-0-	52	1	280	2	N	-0-			-0-
03	260	N	260	-0-	-0- B	-0-	48	1	212	2	N	-0-			-0-
04	165	N	165	-0-	-0- B	-0-	23	1	142	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4247	X	4149	-0-	-98 B	-0-	4149	2			Y	-0-			-0-
01	4247	X	4027	-0-	-220 B	-0-	4027	2			Y	-0-			-0-
02	3481	X	3481	-0-	-0- B	-0-	110	1	3371	2	Y	-0-			-0-
03	4294	X	4294	-0-	-0- B	-0-	273	1	4021	2	Y	-0-			-0-
04	4332	X	4332	-0-	-0- B	-0-	268	1	4064	2	Y	-0-			-0-
05	4154	X	NO RPT	-0-	-4154 B	-0-					Y	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	-0-	-0-	-8029 B	-0-					Y	-0-					-0-
01	4402	X	-0-	-0-	-4402 B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3031	-0-	3031 B	-111588	123	1	2908	2	Y	-0-					-0-
01	1683	X	3087	-0-	1404 B	-110184	127	1	2960	2	Y	-0-					-0-
02	0	X	2621	-0-	2621 B	-107563	104	1	2517	2	Y	-0-					-0-
03	2914	X	2902	-0-	-12 B	-107563	119	1	2783	2	Y	-0-					-0-
04	2940	X	2825	-0-	-115 B	-107563	107	1	2718	2	Y	-0-					-0-
05	3100	X	NO RPT	-0-	-3100 B	-107563					Y	NO RPT					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6088	X	6088	-0-	-0- B	-0-	246	1	5842	2	Y	-0-					-0-
01	5921	X	5789	-0-	-132 B	-0-	238	1	5551	2	Y	-0-					-0-
02	4270	X	4270	-0-	-0- B	-0-	170	1	4100	2	Y	-0-					-0-
03	5642	X	4401	-0-	-1241 B	-0-	180	1	4221	2	Y	-0-					-0-
04	5880	X	5007	-0-	-873 B	-0-	190	1	4817	2	Y	-0-					-0-
05	6076	X	NO RPT	-0-	-6076 B	-0-					Y	NO RPT					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1685	-0-	-20 B	-0-	68	1	1617	2	N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	73	1	1692	2	N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	62	1	1503	2	N	-0-					-0-
03	1080	N	1080	-0-	-0- B	-0-	44	1	1036	2	N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	68	1	1729	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0- B	-0-	15	1	345	2	N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	15	1	340	2	N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	12	1	298	2	N	-0-					-0-
03	345	N	345	-0-	-0- B	-0-	14	1	331	2	N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	13	1	322	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5016	-0-	5016 B	-27231	203	1	4813	2	Y	-0-					-0-
01	2856	X	5041	-0-	2185 B	-25046	208	1	4833	2	Y	-0-					-0-
02	0	X	4436	-0-	4436 B	-20610	177	1	4259	2	Y	-0-					-0-
03	4929	X	4908	-0-	-21 B	-20610	201	1	4707	2	Y	-0-					-0-
04	4860	X	4757	-0-	-103 B	-20610	181	1	4576	2	Y	-0-					-0-
05	5053	X	NO RPT	-0-	-5053 B	-20610					Y	NO RPT					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5952	X	5674	-0-	-278 B	-0-	230	1	5444	2	Y	-0-			-0-
01	5952	X	5358	-0-	-594 B	-0-	221	1	5137	2	Y	-0-			-0-
02	4209	X	4209	-0-	-0- B	-0-	168	1	4041	2	Y	-0-			-0-
03	5642	X	5386	-0-	-256 B	-0-	220	1	5166	2	Y	-0-			-0-
04	5490	X	5131	-0-	-359 B	-0-	195	1	4936	2	Y	-0-			-0-
05	5673	X	NO RPT	-0-	-5673 B	-0-					Y	NO RPT			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4119	X	4119	-0-	-0- B	-0-	167	1	3952	2	N	-0-			-0-
01	4203	X	4203	-0-	-0- B	-0-	173	1	4030	2	N	-0-			-0-
02	3675	X	3675	-0-	-0- B	-0-	147	1	3528	2	N	-0-			-0-
03	4011	X	4011	-0-	-0- B	-0-	164	1	3847	2	N	-0-			-0-
04	3500	X	3500	-0-	-0- B	-0-	133	1	3367	2	N	-0-			-0-
05	3596	X	NO RPT	-0-	-3596 B	-0-					N	NO RPT			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5239	X	4824	-0-	-415 B	-0-	195	1	4629	2	Y	-0-			-0-
01	5239	X	4614	-0-	-625 B	-0-	190	1	4424	2	Y	-0-			-0-
02	3719	X	3719	-0-	-0- B	-0-	148	1	3571	2	Y	-0-			-0-
03	4805	X	4719	-0-	-86 B	-0-	193	1	4526	2	Y	-0-			-0-
04	4680	X	4538	-0-	-142 B	-0-	173	1	4365	2	Y	-0-			-0-
05	4836	X	NO RPT	-0-	-4836 B	-0-					Y	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2360	N	2360	-0-	-0- B	-0-	95	1	2265	2	N	-0-			-0-
01	2295	N	2295	-0-	-0- B	-0-	95	1	2200	2	N	-0-			-0-
02	2066	N	2066	-0-	-0- B	-0-	82	1	1984	2	N	-0-			-0-
03	2328	N	2328	-0-	-0- B	-0-	95	1	2233	2	N	-0-			-0-
04	2189	N	2189	-0-	-0- B	-0-	83	1	2106	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3379	X	3197	-0-	-182 B	-0-	129	1	3068	2	Y	-0-			-0-
01	3286	X	3191	-0-	-95 B	-0-	131	1	3060	2	Y	-0-			-0-
02	2738	X	2738	-0-	-0- B	-0-	109	1	2629	2	Y	-0-			-0-
03	3255	X	3164	-0-	-91 B	-0-	129	1	3035	2	Y	-0-			-0-
04	3150	X	2849	-0-	-301 B	-0-	108	1	2741	2	Y	-0-			-0-
05	3193	X	NO RPT	-0-	-3193 B	-0-					Y	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4991	X	4372	-0-	-619 B	-0-	177	1	4195	2	Y	-0-			-0-
01	5133	X	5133	-0-	-0- B	-0-	211	1	4922	2	Y	-0-			-0-
02	4735	X	4735	-0-	-0- B	-0-	189	1	4546	2	Y	-0-			-0-
03	5246	X	5246	-0-	-0- B	-0-	214	1	5032	2	Y	-0-			-0-
04	4751	X	4751	-0-	-0- B	-0-	181	1	4570	2	Y	-0-			-0-
05	5146	X	NO RPT	-0-	-5146 B	-0-					Y	NO RPT			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1638	-0-	-67 B	-0-	66	1	1572	2	Y	-0-			-0-
01	1674	X	1608	-0-	-66 B	-0-	66	1	1542	2	Y	-0-			-0-
02	1418	X	1418	-0-	-0- B	-0-	57	1	1361	2	Y	-0-			-0-
03	1674	X	1593	-0-	-81 B	-0-	65	1	1528	2	Y	-0-			-0-
04	1590	X	1519	-0-	-71 B	-0-	58	1	1461	2	Y	-0-			-0-
05	1643	X	NO RPT	-0-	-1643 B	-0-					Y	NO RPT			-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5164	X	5164	-0-	-0- B	-0-	209	1	4955	2	N	-0-			-0-
01	5245	X	5245	-0-	-0- B	-0-	216	1	5029	2	N	-0-			-0-
02	4648	X	4617	-0-	-31 B	-0-	184	1	4433	2	N	-0-			-0-
03	5146	X	5034	-0-	-112 B	-0-	206	1	4828	2	N	-0-			-0-
04	4980	X	4793	-0-	-187 B	-0-	182	1	4611	2	N	-0-			-0-
05	5146	X	NO RPT	-0-	-5146 B	-0-					N	NO RPT			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3581	X	3581	-0-	-0- B	-0-	145	1	3436	2	Y	-0-			-0-
01	3534	X	3298	-0-	-236 B	-0-	136	1	3162	2	Y	-0-			-0-
02	3255	X	3255	-0-	-0- B	-0-	130	1	3125	2	Y	-0-			-0-
03	3565	X	3523	-0-	-42 B	-0-	144	1	3379	2	Y	-0-			-0-
04	3480	X	3280	-0-	-200 B	-0-	125	1	3155	2	Y	-0-			-0-
05	3596	X	NO RPT	-0-	-3596 B	-0-					Y	NO RPT			-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1155	N	1155	-0-	-0- B	-0-	47	1	1108	2	N	-0-			-0-
01	1216	N	1216	-0-	-0- B	-0-	50	1	1166	2	N	-0-			-0-
02	1094	N	1094	-0-	-0- B	-0-	44	1	1050	2	N	-0-			-0-
03	1153	N	1153	-0-	-0- B	-0-	47	1	1106	2	N	-0-			-0-
04	1156	N	1156	-0-	-0- B	-0-	44	1	1112	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4022	X	4022	-0-	-0- B	-0-	163	1	3859	2	N	-0-			-0-
01	3632	X	3632	-0-	-0- B	-0-	150	1	3482	2	N	-0-			-0-
02	3678	X	3678	-0-	-0- B	-0-	147	1	3531	2	N	-0-			-0-
03	3737	X	3737	-0-	-0- B	-0-	153	1	3584	2	N	-0-			-0-
04	3842	X	3842	-0-	-0- B	-0-	146	1	3696	2	N	-0-			-0-
05	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2905	N	2905	-0-	-0-	B	-0-	118	1	2787	2	N	-0-			-0-
01	2698	N	2698	-0-	-0-	B	-0-	111	1	2587	2	N	-0-			-0-
02	2486	N	2486	-0-	-0-	B	-0-	99	1	2387	2	N	-0-			-0-
03	2544	N	2544	-0-	-0-	B	-0-	104	1	2440	2	N	-0-			-0-
04	2450	N	2450	-0-	-0-	B	-0-	93	1	2357	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4228	X	4228	-0-	-0-	B	-0-	171	1	4057	2	N	-0-			-0-
01	4356	X	4356	-0-	-0-	B	-0-	179	1	4177	2	N	-0-			-0-
02	3911	X	3911	-0-	-0-	B	-0-	156	1	3755	2	N	-0-			-0-
03	4302	X	4302	-0-	-0-	B	-0-	176	1	4126	2	N	-0-			-0-
04	3975	X	3975	-0-	-0-	B	-0-	151	1	3824	2	N	-0-			-0-
05	589	X	NO RPT	-0-	-589	B	-0-					N	NO RPT			-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5349	X	5349	-0-	-0-	B	-0-	5349	2			N	-0-			-0-
01	4216	X	2741	-0-	-1475	B	-0-	2741	2			N	-0-			-0-
02	3808	X	3631	-0-	-177	B	-0-	114	1	3517	2	N	-0-			-0-
03	4502	X	4502	-0-	-0-	B	-0-	286	1	4216	2	N	-0-			-0-
04	4080	X	1970	-0-	-2110	B	-0-	122	1	1848	2	N	-0-			-0-
05	4216	X	NO RPT	-0-	-4216	B	-0-					N	NO RPT			-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	X	3700	-0-	-113	B	-0-	150	1	3550	2	N	-0-			-0-
01	3782	X	3712	-0-	-70	B	-0-	153	1	3559	2	N	-0-			-0-
02	3416	X	3284	-0-	-132	B	-0-	131	1	3153	2	N	-0-			-0-
03	3751	X	3574	-0-	-177	B	-0-	146	1	3428	2	N	-0-			-0-
04	3630	X	3382	-0-	-248	B	-0-	129	1	3253	2	N	-0-			-0-
05	3720	X	NO RPT	-0-	-3720	B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2946	-0-	-154 B	-0-	119	1	2827	2	N	-0-					-0-
01	3100	X	2876	-0-	-224 B	-0-	118	1	2758	2	N	-0-					-0-
02	2716	X	2530	-0-	-186 B	-0-	101	1	2429	2	N	-0-					-0-
03	3038	X	2729	-0-	-309 B	-0-	112	1	2617	2	N	-0-					-0-
04	2940	X	2747	-0-	-193 B	-0-	105	1	2642	2	N	-0-					-0-
05	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2394	N	2394	-0-	-0- B	-0-	97	1	2297	2	N	-0-					-0-
01	2907	N	2907	-0-	-0- B	-0-	120	1	2787	2	N	-0-					-0-
02	2368	N	2368	-0-	-0- B	-0-	94	1	2274	2	N	-0-					-0-
03	2440	N	2440	-0-	-0- B	-0-	100	1	2340	2	N	-0-					-0-
04	2565	N	2565	-0-	-0- B	-0-	98	1	2467	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3700	-0-	-330 B	-0-	150	1	3550	2	Y	-0-					-0-
01	4030	X	3730	-0-	-300 B	-0-	154	1	3576	2	Y	-0-					-0-
02	4959	X	4959	-0-	-0- B	-0-	198	1	4761	2	Y	-0-					-0-
03	5531	X	5531	-0-	-0- B	-0-	226	1	5305	2	Y	-0-					-0-
04	5093	X	5093	-0-	-0- B	-0-	194	1	4899	2	Y	-0-					-0-
05	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4461	-0-	-96 B	-0-	180	1	4281	2	N	-0-					-0-
01	4271	X	4271	-0-	-0- B	-0-	176	1	4095	2	N	-0-					-0-
02	3836	X	3751	-0-	-85 B	-0-	150	1	3601	2	N	-0-					-0-
03	4681	X	4174	-0-	-507 B	-0-	171	1	4003	2	N	-0-					-0-
04	4530	X	4077	-0-	-453 B	-0-	155	1	3922	2	N	-0-					-0-
05	4464	X	NO RPT	-0-	-4464 B	-0-					N	NO RPT					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6190	-0-	-506 B	-0-	250	1	5940	2	Y	-0-					-0-
01	6696	X	6216	-0-	-480 B	-0-	256	1	5960	2	Y	-0-					-0-
02	5547	X	5547	-0-	-0- B	-0-	221	1	5326	2	Y	-0-					-0-
03	6351	X	6351	-0-	-0- B	-0-	260	1	6091	2	Y	-0-					-0-
04	6203	X	6203	-0-	-0- B	-0-	236	1	5967	2	Y	-0-					-0-
05	6231	X	NO RPT	-0-	-6231 B	-0-					Y	NO RPT					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3181	X	3181	-0-	-0- B	-0-	129	1	3052	2	N	-0-					-0-
01	3009	X	3009	-0-	-0- B	-0-	124	1	2885	2	N	-0-					-0-
02	2636	X	2636	-0-	-0- B	-0-	105	1	2531	2	N	-0-					-0-
03	2874	X	2874	-0-	-0- B	-0-	118	1	2756	2	N	-0-					-0-
04	2665	X	2665	-0-	-0- B	-0-	101	1	2564	2	N	-0-					-0-
05	744	X	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1996	N	1996	-0-	-0- B	-0-	81	1	1915	2	N	-0-					-0-
01	1847	N	1847	-0-	-0- B	-0-	76	1	1771	2	N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	55	1	1327	2	N	-0-					-0-
03	1505	N	1505	-0-	-0- B	-0-	62	1	1443	2	N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	51	1	1301	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1149	-0-	-60 B	-0-	1149	2			N	-0-					-0-
01	1209	N	1146	-0-	-63 B	-0-	1146	2			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	32	1	986	2	N	-0-					-0-
03	972	N	972	-0-	-0- B	-0-	62	1	910	2	N	-0-					-0-
04	980	N	980	-0-	-0- B	-0-	61	1	919	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	2876	-0-	-1557 B	-0-	116	1	2760	2	N	-0-					-0-
01	4433	X	3901	-0-	-532 B	-0-	161	1	3740	2	N	-0-					-0-
02	3780	X	2730	-0-	-1050 B	-0-	109	1	2621	2	N	-0-					-0-
03	3906	X	296	-0-	-3610 B	-0-	12	1	284	2	N	-0-					-0-
04	4405	X	4405	-0-	-0- B	-0-	168	1	4237	2	N	-0-					-0-
05	3906	X	NO RPT	-0-	-3906 B	-0-					N	NO RPT					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1154	-0-	-24 B	-0-	47	1	1107	2	N	-0-					-0-
01	1143	N	1143	-0-	-0- B	-0-	47	1	1096	2	N	-0-					-0-
02	1013	N	1013	-0-	-0- B	-0-	40	1	973	2	N	-0-					-0-
03	1107	N	1107	-0-	-0- B	-0-	45	1	1062	2	N	-0-					-0-
04	1051	N	1051	-0-	-0- B	-0-	40	1	1011	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5832	X	5832	-0-	-0- B	-0-	236	1	5596	2	N	-0-					-0-
01	5828	X	5509	-0-	-319 B	-0-	227	1	5282	2	N	-0-					-0-
02	5264	X	5181	-0-	-83 B	-0-	207	1	4974	2	N	-0-					-0-
03	5715	X	5715	-0-	-0- B	-0-	234	1	5481	2	N	-0-					-0-
04	5640	X	5450	-0-	-190 B	-0-	207	1	5243	2	N	-0-					-0-
05	5828	X	NO RPT	-0-	-5828 B	-0-					N	NO RPT					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3977	-0-	-332 B	-0-	161	1	3816	2	N	-0-					-0-
01	4309	X	3913	-0-	-396 B	-0-	161	1	3752	2	N	-0-					-0-
02	3696	X	3304	-0-	-392 B	-0-	132	1	3172	2	N	-0-					-0-
03	4030	X	2889	-0-	-1141 B	-0-	118	1	2771	2	N	-0-					-0-
04	3900	X	929	-0-	-2971 B	-0-	35	1	894	2	N	-0-					-0-
05	3968	X	NO RPT	-0-	-3968 B	-0-					N	NO RPT					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-12859					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
05	0	W	NO RPT	-0-	-0- B	-12859					N	NO RPT					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3048	-0-	-83 B	-0-	123	1	2925	2	N	-0-					-0-
01	2933	X	2933	-0-	-0- B	-0-	121	1	2812	2	N	-0-					-0-
02	2574	X	2574	-0-	-0- B	-0-	103	1	2471	2	N	-0-					-0-
03	2895	X	2895	-0-	-0- B	-0-	118	1	2777	2	N	-0-					-0-
04	2940	X	2731	-0-	-209 B	-0-	104	1	2627	2	N	-0-					-0-
05	3038	X	NO RPT	-0-	-3038 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	341	N	1048	-0-	707 B	-58954	1048	2			N	-0-			-0-
*08	372	N	1199	-0-	827 B	-58127	1199	2			N	-0-			-0-
*09	540	N	982	-0-	442 B	-57685	982	2			N	-0-			-0-
*10	527	N	1018	-0-	491 B	-57194	1018	2			N	-0-			-0-
*11	570	N	1080	-0-	510 B	-56684	18	1	1062	2	N	-0-			-0-
*12	496	N	1159	-0-	663 B	-56021	1159	2			N	-0-			-0-
*01	496	N	1210	-0-	714 B	-55307	8	1	1202	2	N	-0-			-0-
*02	0	N	1105	-0-	1105 B	-54202	29	1	1076	2	N	-0-			-0-
*03	0	N	1278	-0-	1278 B	-52924	75	1	1203	2	N	-0-			-0-
*04	0	N	2360	-0-	2360 B	-50564	134	1	2226	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-50564					N	NO RPT			-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

12	5456	X	4855	-0-	-601 B	-0-	4855	2			N	-0-			-0-
01	5456	X	5018	-0-	-438 B	-0-	5018	2			N	-0-			-0-
02	4620	X	4472	-0-	-148 B	-0-	141	1	4331	2	N	-0-			-0-
03	5137	X	5137	-0-	-0- B	-0-	326	1	4811	2	N	-0-			-0-
04	4924	X	4924	-0-	-0- B	-0-	305	1	4619	2	N	-0-			-0-
05	5022	X	NO RPT	-0-	-5022 B	-0-					N	NO RPT			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

12	2707	N	2707	-0-	-0- B	-0-	2707	2			Y	-0-			-0-
01	2666	X	2666	-0-	-0- B	-0-	2666	2			Y	-0-			-0-
02	2416	X	2416	-0-	-0- B	-0-	76	1	2340	2	Y	-0-			-0-
03	2672	X	2672	-0-	-0- B	-0-	170	1	2502	2	Y	-0-			-0-
04	2610	X	2494	-0-	-116 B	-0-	154	1	2340	2	Y	-0-			-0-
05	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT			-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

12	1116	N	183	-0-	-933 B	-0-	183	2			N	-0-			-0-
01	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-			-0-
02	1390	N	1390	-0-	-0- B	-0-	383	1	1007	2	N	-0-			-0-
03	1952	N	1952	-0-	-0- B	-0-	548	1	1404	2	N	-0-			-0-
04	1745	N	1745	-0-	-0- B	-0-	487	1	1258	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

12	3875	X	3792	-0-	-83 B	-0-	153	1	3639	2	N	-0-			-0-
01	3875	X	3647	-0-	-228 B	-0-	150	1	3497	2	N	-0-			-0-
02	3444	X	3324	-0-	-120 B	-0-	133	1	3191	2	N	-0-			-0-
03	3676	X	3676	-0-	-0- B	-0-	150	1	3526	2	N	-0-			-0-
04	3660	X	3531	-0-	-129 B	-0-	134	1	3397	2	N	-0-			-0-
05	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT			-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

12	5022	X	3215	-0-	-1807 B	-0-	3215	2			N	-0-			-0-
01	5022	X	3564	-0-	-1458 B	-0-	3564	2			N	-0-			-0-
02	3024	X	2781	-0-	-243 B	-0-	88	1	2693	2	N	-0-			-0-
03	3317	X	3129	-0-	-188 B	-0-	199	1	2930	2	N	-0-			-0-
04	3210	X	2518	-0-	-692 B	-0-	156	1	2362	2	N	-0-			-0-
05	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2578	N	2578	-0-	-0- B	-0-	104	1	2474	2	N	-0-					-0-
01	3453	X	3453	-0-	-0- B	-0-	142	1	3311	2	N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	92	1	2226	2	N	-0-					-0-
03	2548	N	2548	-0-	-0- B	-0-	104	1	2444	2	N	-0-					-0-
04	2356	N	2356	-0-	-0- B	-0-	90	1	2266	2	N	-0-					-0-
05	2697	X	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		113	-0-	113 B	-711120	113	2			N	-0-					-0-
01	62	N	157	-0-	95 B	-711025	157	2			N	-0-					-0-
02	0	N	121	-0-	121 B	-710904	4	1	117	2	N	-0-					-0-
03	0	N	89	-0-	89 B	-710815	6	1	83	2	N	-0-					-0-
04	0	N	125	-0-	125 B	-710690	8	1	117	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-710690					N	NO RPT					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1289	-0-	-323 B	-0-	52	1	1237	2	N	-0-					-0-
01	1550	N	1359	-0-	-191 B	-0-	56	1	1303	2	N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	40	1	967	2	N	-0-					-0-
03	1744	N	1744	-0-	-0- B	-0-	71	1	1673	2	N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	61	1	1542	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4874	-0-	-241 B	-0-	197	1	4677	2	N	-0-					-0-
01	5115	X	4776	-0-	-339 B	-0-	197	1	4579	2	N	-0-					-0-
02	4424	X	4292	-0-	-132 B	-0-	171	1	4121	2	N	-0-					-0-
03	4906	X	4906	-0-	-0- B	-0-	201	1	4705	2	N	-0-					-0-
04	4747	X	4747	-0-	-0- B	-0-	181	1	4566	2	N	-0-					-0-
05	4867	X	NO RPT	-0-	-4867 B	-0-					N	NO RPT					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3710	X	3710	-0-	-0- B	-0-	150	1	3560	2	Y	-0-					-0-
01	3675	X	3675	-0-	-0- B	-0-	151	1	3524	2	Y	-0-					-0-
02	2497	X	2497	-0-	-0- B	-0-	100	1	2397	2	Y	-0-					-0-
03	3875	X	2458	-0-	-1417 B	-0-	100	1	2358	2	Y	-0-					-0-
04	3750	X	1127	-0-	-2623 B	-0-	43	1	1084	2	Y	-0-					-0-
05	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
01	2232	N	2184	-0-	-48 B	-0-	2184	2			N	-0-					-0-
02	1691	N	1691	-0-	-0- B	-0-	53	1	1638	2	N	-0-					-0-
03	2450	N	2450	-0-	-0- B	-0-	156	1	2294	2	N	-0-					-0-
04	2181	N	2181	-0-	-0- B	-0-	135	1	2046	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2304	N	2304	-0-	-0- B	-0-	93	1	2211	2	N	-0-			-0-
01	2141	N	2141	-0-	-0- B	-0-	88	1	2053	2	N	-0-			-0-
02	1746	N	1746	-0-	-0- B	-0-	70	1	1676	2	N	-0-			-0-
03	1913	N	1913	-0-	-0- B	-0-	78	1	1835	2	N	-0-			-0-
04	2005	N	2005	-0-	-0- B	-0-	76	1	1929	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3534	X	2549	-0-	-985 B	-0-	103	1	2446	2	N	-0-			-0-
01	2821	X	2596	-0-	-225 B	-0-	107	1	2489	2	N	-0-			-0-
02	2467	X	2467	-0-	-0- B	-0-	98	1	2369	2	N	-0-			-0-
03	2654	X	2654	-0-	-0- B	-0-	109	1	2545	2	N	-0-			-0-
04	2460	X	2421	-0-	-39 B	-0-	92	1	2329	2	N	-0-			-0-
05	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0- B	-0-	23	1	539	2	N	-0-			-0-
01	1110	N	1110	-0-	-0- B	-0-	46	1	1064	2	N	-0-			-0-
02	710	N	710	-0-	-0- B	-0-	28	1	682	2	N	-0-			-0-
03	354	N	354	-0-	-0- B	-0-	14	1	340	2	N	-0-			-0-
04	311	N	311	-0-	-0- B	-0-	12	1	299	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	424	N	424	-0-	-0- B	-0-	17	1	407	2	N	-0-			-0-
01	415	N	415	-0-	-0- B	-0-	17	1	398	2	N	-0-			-0-
02	549	N	549	-0-	-0- B	-0-	22	1	527	2	N	-0-			-0-
03	458	N	458	-0-	-0- B	-0-	19	1	439	2	N	-0-			-0-
04	414	N	414	-0-	-0- B	-0-	16	1	398	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	2632	-0-	-158 B	-0-	2632	2			N	-0-			-0-
01	3791	X	3791	-0-	-0- B	-0-	3791	2			N	-0-			-0-
02	3981	X	3981	-0-	-0- B	-0-	1095	1	2886	2	N	-0-			-0-
03	4861	X	4861	-0-	-0- B	-0-	1366	1	3495	2	N	-0-			-0-
04	4717	X	4717	-0-	-0- B	-0-	1316	1	3401	2	N	-0-			-0-
05	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5270	X	4920	-0-	-350 B	-0-	199	1	4721	2	N	-0-			-0-
01	5270	X	4916	-0-	-354 B	-0-	202	1	4714	2	N	-0-			-0-
02	4732	X	4465	-0-	-267 B	-0-	178	1	4287	2	N	-0-			-0-
03	4929	X	4909	-0-	-20 B	-0-	201	1	4708	2	N	-0-			-0-
04	4770	X	4754	-0-	-16 B	-0-	181	1	4573	2	N	-0-			-0-
05	4929	X	NO RPT	-0-	-4929 B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	X	2288	-0-	-223 B	-0-	2288	2			N	-0-			-0-
01	2511	X	2330	-0-	-181 B	-0-	2330	2			N	-0-			-0-
02	2464	X	2464	-0-	-0- B	-0-	78	1	2386	2	N	-0-			-0-
03	2511	X	2333	-0-	-178 B	-0-	148	1	2185	2	N	-0-			-0-
04	2632	X	2632	-0-	-0- B	-0-	163	1	2469	2	N	-0-			-0-
05	2325	X	NO RPT	-0-	-2325 B	-0-					N	NO RPT			-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3193	X	2253	-0-	-940 B	-0-	91	1	2162	2	N	-0-			-0-
01	3658	X	1580	-0-	-2078 B	-0-	65	1	1515	2	N	-0-			-0-
02	3304	X	2836	-0-	-468 B	-0-	113	1	2723	2	N	-0-			-0-
03	3658	X	2607	-0-	-1051 B	-0-	107	1	2500	2	N	-0-			-0-
04	2910	X	2464	-0-	-446 B	-0-	94	1	2370	2	N	-0-			-0-
05	2263	X	NO RPT	-0-	-2263 B	-0-					N	NO RPT			-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1337	-0-	-58 B	-0-	1337	2			N	-0-			-0-
01	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-			-0-
02	1223	N	1223	-0-	-0- B	-0-	39	1	1184	2	N	-0-			-0-
03	1298	N	1298	-0-	-0- B	-0-	82	1	1216	2	N	-0-			-0-
04	1278	N	1278	-0-	-0- B	-0-	79	1	1199	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4644	X	4644	-0-	-0- B	-0-	4644	2			N	-0-			-0-
01	4589	X	4589	-0-	-0- B	-0-	4589	2			N	-0-			-0-
02	4232	X	4232	-0-	-0- B	-0-	133	1	4099	2	N	-0-			-0-
03	4664	X	4664	-0-	-0- B	-0-	296	1	4368	2	N	-0-			-0-
04	4500	X	4500	-0-	-0- B	-0-	278	1	4222	2	N	-0-			-0-
05	1643	X	NO RPT	-0-	-1643 B	-0-					N	NO RPT			-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	X	3396	-0-	-572 B	-0-	3396	2			N	-0-			-0-
01	3844	X	3565	-0-	-279 B	-0-	3565	2			N	-0-			-0-
02	3248	X	3238	-0-	-10 B	-0-	102	1	3136	2	N	-0-			-0-
03	3541	X	3541	-0-	-0- B	-0-	225	1	3316	2	N	-0-			-0-
04	3300	X	3286	-0-	-14 B	-0-	203	1	3083	2	N	-0-			-0-
05	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT			-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2402	N	2402	-0-	-0- B	-0-	97	1	2305	2	N	-0-			-0-
01	2384	N	2384	-0-	-0- B	-0-	98	1	2286	2	N	-0-			-0-
02	2129	N	2129	-0-	-0- B	-0-	85	1	2044	2	N	-0-			-0-
03	2358	N	2358	-0-	-0- B	-0-	96	1	2262	2	N	-0-			-0-
04	2277	N	2277	-0-	-0- B	-0-	87	1	2190	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

12	3364	X	3364	-0-	-0-	B	-0-	3364	2			N	-0-			-0-
01	2922	X	2922	-0-	-0-	B	-0-	2922	2			N	-0-			-0-
02	2704	X	2704	-0-	-0-	B	-0-	85	1	2619	2	N	-0-			-0-
03	2833	X	2833	-0-	-0-	B	-0-	180	1	2653	2	N	-0-			-0-
04	2610	X	2494	-0-	-116	B	-0-	154	1	2340	2	N	-0-			-0-
05	2697	X	NO RPT	-0-	-2697	B	-0-					N	NO RPT			-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

12	1736	N	1736	-0-	-0-	B	-0-	1736	2			Y	-0-			-0-
01	1743	X	1743	-0-	-0-	B	-0-	1743	2			Y	-0-			-0-
02	1531	X	1531	-0-	-0-	B	-0-	48	1	1483	2	Y	-0-			-0-
03	1798	X	1665	-0-	-133	B	-0-	106	1	1559	2	Y	-0-			-0-
04	1680	X	1615	-0-	-65	B	-0-	100	1	1515	2	Y	-0-			-0-
05	1736	X	NO RPT	-0-	-1736	B	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

12	124	N	122	-0-	-2	B	-0-	5	1	117	2	Y	-0-			-0-
01	124	N	114	-0-	-10	B	-0-	4	1	110	2	Y	-0-			-0-
02	109	N	109	-0-	-0-	B	-0-	5	1	104	2	Y	-0-			-0-
03	114	N	114	-0-	-0-	B	-0-	5	1	109	2	Y	-0-			-0-
04	110	N	110	-0-	-0-	B	-0-	5	1	105	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

12	2416	X	2416	-0-	-0-	B	-0-	2416	2			N	-0-			-0-
01	1426	X	74	-0-	-1352	B	-0-	74	2			N	-0-			-0-
02	1796	X	1796	-0-	-0-	B	-0-	57	1	1739	2	N	-0-			-0-
03	1603	X	1603	-0-	-0-	B	-0-	102	1	1501	2	N	-0-			-0-
04	1380	X	846	-0-	-534	B	-0-	52	1	794	2	N	-0-			-0-
05	1426	X	NO RPT	-0-	-1426	B	-0-					N	NO RPT			-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

12	4805	X	4134	-0-	-671	B	-0-	4134	2			N	-0-			-0-
01	5166	X	5166	-0-	-0-	B	-0-	5166	2			N	-0-			-0-
02	5325	X	5325	-0-	-0-	B	-0-	168	1	5157	2	N	-0-			-0-
03	4774	X	3658	-0-	-1116	B	-0-	232	1	3426	2	N	-0-			-0-
04	4418	X	4418	-0-	-0-	B	-0-	273	1	4145	2	N	-0-			-0-
05	4867	X	NO RPT	-0-	-4867	B	-0-					N	NO RPT			-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

12	2542	N	2474	-0-	-68	B	-0-	2474	2			N	-0-			-0-
01	2607	N	2607	-0-	-0-	B	-0-	2607	2			N	-0-			-0-
02	2228	N	2228	-0-	-0-	B	-0-	70	1	2158	2	N	-0-			-0-
03	2561	N	2561	-0-	-0-	B	-0-	163	1	2398	2	N	-0-			-0-
04	2443	N	2443	-0-	-0-	B	-0-	151	1	2292	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	3	1	81	2	N	-0-					-0-
03	127	N	127	-0-	-0- B	-0-	8	1	119	2	N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	20	1	628	2	N	-0-					-0-
03	479	N	479	-0-	-0- B	-0-	30	1	449	2	N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	21	1	311	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4542	-0-	-387 B	-0-	4542	2			N	-0-					-0-
01	4929	X	4359	-0-	-570 B	-0-	4359	2			N	-0-					-0-
02	3976	X	3905	-0-	-71 B	-0-	123	1	3782	2	N	-0-					-0-
03	4402	X	4297	-0-	-105 B	-0-	273	1	4024	2	N	-0-					-0-
04	4410	X	4390	-0-	-20 B	-0-	272	1	4118	2	N	-0-					-0-
05	4557	X	NO RPT	-0-	-4557 B	-0-					N	NO RPT					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	11	1	325	2	N	-0-					-0-
03	382	N	382	-0-	-0- B	-0-	24	1	358	2	N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	21	1	316	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-
01	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
02	1421	N	1421	-0-	-0- B	-0-	45	1	1376	2	N	-0-					-0-
03	1555	N	1555	-0-	-0- B	-0-	99	1	1456	2	N	-0-					-0-
04	1501	N	1501	-0-	-0- B	-0-	93	1	1408	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6044	X	6044	-0-	-0- B	-0-	6044	2			N	-0-					-0-
01	5439	X	5439	-0-	-0- B	-0-	5439	2			N	-0-					-0-
02	3696	X	2228	-0-	-1468 B	-0-	70	1	2158	2	N	-0-					-0-
03	4092	X	1903	-0-	-2189 B	-0-	121	1	1782	2	N	-0-					-0-
04	5036	X	5036	-0-	-0- B	-0-	312	1	4724	2	N	-0-					-0-
05	4092	X	NO RPT	-0-	-4092 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1511	-0-	-938 B	-0-	1511	2			N	-0-					-0-
01	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
02	1627	N	1627	-0-	-0- B	-0-	51	1	1576	2	N	-0-					-0-
03	1952	N	1952	-0-	-0- B	-0-	124	1	1828	2	N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	29	1	445	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	660	N	660	-0-	-0- B	-0-	660	2			Y	-0-					-0-
*08	657	N	657	-0-	-0- B	-0-	657	2			Y	-0-					-0-
*09	637	N	637	-0-	-0- B	-0-	637	2			Y	-0-					-0-
*10	650	N	650	-0-	-0- B	-0-	650	2			Y	-0-					-0-
*11	629	N	629	-0-	-0- B	-0-	10	1	619	2	Y	-0-					-0-
*12	642	N	642	-0-	-0- B	-0-	642	2			Y	-0-					-0-
*01	635	N	635	-0-	-0- B	-0-	4	1	631	2	Y	-0-					-0-
*02	564	N	564	-0-	-0- B	-0-	15	1	549	2	Y	-0-					-0-
*03	611	N	611	-0-	-0- B	-0-	36	1	575	2	Y	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	33	1	543	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1601	-0-	-42 B	-0-	1601	2			N	-0-					-0-
01	1829	N	1595	-0-	-234 B	-0-	1595	2			N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	45	1	1382	2	N	-0-					-0-
03	1522	N	1522	-0-	-0- B	-0-	97	1	1425	2	N	-0-					-0-
04	1487	N	1487	-0-	-0- B	-0-	92	1	1395	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4011	X	4011	-0-	-0- B	-0-	4011	2			Y	-0-					-0-
01	4208	X	4208	-0-	-0- B	-0-	4208	2			Y	-0-					-0-
02	3880	X	3880	-0-	-0- B	-0-	122	1	3758	2	Y	-0-					-0-
03	4154	X	3677	-0-	-477 B	-0-	234	1	3443	2	Y	-0-					-0-
04	3930	X	3505	-0-	-425 B	-0-	217	1	3288	2	Y	-0-					-0-
05	4216	X	NO RPT	-0-	-4216 B	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3897	-0-	-1249 B	-0-	3897	2			N	-0-					-0-
01	5378	X	5378	-0-	-0- B	-0-	5378	2			N	-0-					-0-
02	4889	X	4889	-0-	-0- B	-0-	154	1	4735	2	N	-0-					-0-
03	5146	X	4989	-0-	-157 B	-0-	317	1	4672	2	N	-0-					-0-
04	5037	X	5037	-0-	-0- B	-0-	312	1	4725	2	N	-0-					-0-
05	5146	X	NO RPT	-0-	-5146 B	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		748	-0-	748 B	3098	748	2			N	-0-					-0-
01	3821	X	723	-0-	-3098 B	-0-	723	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	21	1	655	2	N	-0-					-0-
03	689	N	689	-0-	-0- B	-0-	44	1	645	2	N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	43	1	651	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8215	X	7403	-0-	-812 B	-0-	7403	2			N	-0-			-0-
01	8184	X	7401	-0-	-783 B	-0-	7401	2			N	-0-			-0-
02	7336	X	6515	-0-	-821 B	-0-	205	1	6310	2	N	-0-			-0-
03	7998	X	7847	-0-	-151 B	-0-	498	1	7349	2	N	-0-			-0-
04	7620	X	6852	-0-	-768 B	-0-	424	1	6428	2	N	-0-			-0-
05	7409	X	NO RPT	-0-	-7409 B	-0-					N	NO RPT			-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4681	X	4390	-0-	-291 B	-0-	4390	2			N	-0-			-0-
01	4681	X	4466	-0-	-215 B	-0-	4466	2			N	-0-			-0-
02	4088	X	3833	-0-	-255 B	-0-	77	1	3756	2	N	-0-			-0-
03	4557	X	4160	-0-	-397 B	-0-	99	1	4061	2	N	-0-			-0-
04	4410	X	3933	-0-	-477 B	-0-	121	1	3812	2	N	-0-			-0-
05	4464	X	NO RPT	-0-	-4464 B	-0-					N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0- B	29					Y	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0- B	29					Y	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0- B	29					Y	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0- B	29					Y	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0- B	29					Y	-0-			-0-
05	DLQ	G-10	NO RPT	-0-	-0- B	29					Y	NO RPT			-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2009	X	1303	-0-	-706 B	-0-	739	1	564	2	Y	-0-			-0-
01	0		577	-0-	577 B	577	117	1	460	2	Y	-0-			-0-
02	1232	X	421	-0-	-811 B	-0-	85	1	336	2	Y	-0-			-0-
03	1147	X	206	-0-	-941 B	-0-	62	1	144	2	Y	-0-			-0-
04	1260	X	702	-0-	-558 B	-0-	280	1	421	2	Y	-0-			-0-
05	1302	X	NO RPT	-0-	-1302 B	-0-					Y	NO RPT			-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1605	-0-	1605 B	3819	1528	1	77	2	N	-0-			-0-
01	0		1611	-0-	1611 B	5430	242	1	1369	2	N	-0-			-0-
02	7156	X	1726	-0-	-5430 B	-0-	160	1	1566	2	N	-0-			-0-
03	2803	N	2803	-0-	-0- B	-0-	340	1	2463	2	N	-0-			-0-
04	2345	N	2345	-0-	-0- B	-0-	545	1	1801	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2023 - WELL PLUGGED 3/24/2023

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

12	1218	N	1218	-0-	-0- B	-0-	1218	2			Y	-0-					8
01	1116	N	834	-0-	-282 B	-0-	834	2			Y	-0-					8
02	1818	N	1818	-0-	-0- B	-0-	1818	2			Y	-0-					8
03	1780	N	1780	-0-	-0- B	-0-	1780	2			Y	-0-					8
04	965	N	965	-0-	-0- B	-0-	965	2			Y	-0-					8
05	868	N	840	-0-	-28 B	-0-	840	2			Y	-0-					8

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

12	0		7063	-0-	7063 B	19695	7063	2			N	-0-					-0-
01	0		7075	-0-	7075 B	26770	7075	2			N	-0-					-0-
02	34612	X	7842	-0-	-26770 B	-0-	7842	2			N	-0-					-0-
03	7781	X	7074	-0-	-707 B	-0-	7074	2			N	-0-					-0-
04	7980	X	7980	-0-	-0- B	-0-	7980	2			N	-0-					-0-
05	7781	X	6065	-0-	-1716 B	-0-	6065	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

12	0		23042	-0-	23042 B	75771	23042	2			N	-0-					-0-
01	0		25552	-0-	25552 B	101323	25552	2			N	-0-					-0-
02	123540	X	22217	-0-	-101323 B	-0-	22217	2			N	-0-					-0-
03	22985	X	22985	-0-	-0- B	-0-	22985	2			N	-0-					-0-
04	25622	X	25622	-0-	-0- B	-0-	25622	2			N	-0-					-0-
*05	20979	X	20979	-0-	-0- B	-0-	20979	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		347	-0-	347 B	1057	347	2			N	-0-					-0-
01	0		2530	-0-	2530 B	3587	2530	2			N	-0-					-0-
02	4922	X	1335	-0-	-3587 B	-0-	1335	2			N	-0-					-0-
03	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
04	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		230	-0-	230 B	658	230	2			N	-0-					-0-
01	0		202	-0-	202 B	860	202	2			N	-0-					-0-
02	1121	N	261	-0-	-860 B	-0-	261	2			N	-0-					-0-
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4192	-0-	4192 B	12258	4192	2			N	-0-					-0-
01	0		4279	-0-	4279 B	16537	4279	2			N	-0-					-0-
02	20419	X	3882	-0-	-16537 B	-0-	3882	2			N	-0-					-0-
03	4154	X	806	-0-	-3348 B	-0-	806	2			N	-0-					-0-
04	4020	X	783	-0-	-3237 B	-0-	783	2			N	-0-					-0-
05	4736	X	4736	-0-	-0- B	-0-	4736	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		81	-0-	81 B	81	81	2			N	-0-					-0-
02	81	N	-0-	-0-	-81 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2079	-0-	2079 B	10982	81	1	1998	2	N	-0-					-0-
01	0		2926	-0-	2926 B	13908	43	1	2883	2	N	-0-					-0-
02	16424	X	2516	-0-	-13908 B	-0-	61	1	2455	2	N	-0-					-0-
03	2263	X	2219	-0-	-44 B	-0-	76	1	2143	2	N	-0-					-0-
04	2190	X	1476	-0-	-714 B	-0-	50	1	1426	2	N	-0-					-0-
05	2263	X	-0-	-0-	-2263 B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		124	-0-	124 B	396	124	2			N	-0-					-0-
01	0		107	-0-	107 B	503	107	2			N	-0-					-0-
02	586	N	83	-0-	-503 B	-0-	83	2			N	-0-					-0-
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1688	-0-	1688	B	3855	1688	2			N	-0-					-0-
01	0		2737	-0-	2737	B	6592	2737	2			N	-0-					-0-
02	7837	X	1245	-0-	-6592	B	-0-	1245	2			N	-0-					-0-
03	1674	N	1301	-0-	-373	B	-0-	1301	2			N	-0-					-0-
04	2550	N	1658	-0-	-892	B	-0-	1658	2			N	-0-					-0-
05	1930	N	1930	-0-	-0-	B	-0-	1930	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1927	-0-	1927	B	5862	1927	2			N	-0-					21
01	0		2065	-0-	2065	B	7927	2065	2			N	-0-					21
02	9865	X	1938	-0-	-7927	B	-0-	1938	2			N	-0-					21
03	1713	X	1713	-0-	-0-	B	-0-	1713	2			N	-0-					21
04	1466	X	1466	-0-	-0-	B	-0-	1466	2			N	-0-					21
05	2233	X	2233	-0-	-0-	B	-0-	2233	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		659	-0-	659	B	1926	659	2			N	-0-					-0-
01	0		571	-0-	571	B	2497	571	2			N	-0-					-0-
02	2995	X	498	-0-	-2497	B	-0-	498	2			N	-0-					-0-
03	651	N	558	-0-	-93	B	-0-	558	2			N	-0-					-0-
04	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
05	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1992	-0-	1992	B	6199	1992	2			N	-0-					-0-
01	0		2292	-0-	2292	B	8491	2280	2	12	9	N	11	11	8			-0-
02	10446	X	1955	-0-	-8491	B	-0-	1949	2	6	9	N	5	5	8			-0-
03	2409	N	2409	-0-	-0-	B	-0-	2394	2	15	9	N	14	14	8			-0-
04	2370	N	2370	-0-	-0-	B	-0-	2356	2	14	9	N	13	13	8			-0-
05	2280	N	2280	-0-	-0-	B	-0-	2259	2	21	9	N	19	19	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2313	-0-	2313	B	6757	2313	2			N	-0-					-0-
01	0		1956	-0-	1956	B	8713	1956	2			N	-0-					-0-
02	10410	X	1697	-0-	-8713	B	-0-	1697	2			N	-0-					-0-
03	2325	N	1765	-0-	-560	B	-0-	1765	2			N	-0-					-0-
04	2050	N	2050	-0-	-0-	B	-0-	2050	2			N	-0-					-0-
05	1891	N	1616	-0-	-275	B	-0-	1616	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3356	-0-	3356	B	8614	3342	2	14	9	N	13	13	8			-0-
01	0		4226	-0-	4226	B	12840	4215	2	11	9	N	10	10	8			-0-
02	18277	X	5437	-0-	-12840	B	-0-	5426	2	11	9	N	10	10	8			-0-
03	5089	X	5089	-0-	-0-	B	-0-	5068	2	21	9	N	19	19	8			-0-
04	1320	X	1253	-0-	-67	B	-0-	1247	2	6	9	N	5	5	8			-0-
05	3930	X	3930	-0-	-0-	B	-0-	3910	2	20	9	N	18	18	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

12	0		3422	-0-	3422	B	9054	3420	2	2	9	N	2	2	8			-0-
01	0		3775	-0-	3775	B	12829	3771	2	4	9	N	4	4	8			-0-
02	16745	X	3916	-0-	-12829	B	-0-	3914	2	2	9	N	2	2	8			-0-
03	4516	X	4516	-0-	-0-	B	-0-	4509	2	7	9	N	6	6	8			-0-
04	3680	X	3680	-0-	-0-	B	-0-	3674	2	6	9	N	5	5	8			-0-
05	4190	X	4190	-0-	-0-	B	-0-	4181	2	9	9	N	8	8	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

12	0		1735	-0-	1735	B	7909	1710	2	25	9	N	23	23	8			-0-
01	0		1556	-0-	1556	B	9465	1546	2	10	9	N	9	9	8			-0-
02	11358	X	1893	-0-	-9465	B	-0-	1883	2	10	9	N	9	9	8			-0-
03	1498	X	1498	-0-	-0-	B	-0-	1481	2	17	9	N	15	15	8			-0-
04	1253	X	1253	-0-	-0-	B	-0-	1240	2	13	9	N	12	12	8			-0-
05	824	X	824	-0-	-0-	B	-0-	767	2	57	9	N	52	52	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

12	0		828	-0-	828	B	3553	826	2	2	9	N	2	2	8			-0-
01	0		1611	-0-	1611	B	5164	1608	2	3	9	N	3	3	8			-0-
02	6460	X	1296	-0-	-5164	B	-0-	1296	2			N	-0-					-0-
03	1315	N	1315	-0-	-0-	B	-0-	1314	2	1	9	N	1	1	8			-0-
04	1560	N	1232	-0-	-328	B	-0-	1232	2			N	-0-					-0-
05	1426	N	1234	-0-	-192	B	-0-	1233	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

12	0		1662	-0-	1662	B	5010	1662	2			N	-0-					-0-
01	0		1695	-0-	1695	B	6705	1695	2			N	-0-					-0-
02	8218	X	1513	-0-	-6705	B	-0-	1513	2			N	-0-					-0-
03	1674	N	1518	-0-	-156	B	-0-	1518	2			N	-0-					-0-
04	1650	N	1567	-0-	-83	B	-0-	1567	2			N	-0-					-0-
05	1674	N	1611	-0-	-63	B	-0-	1611	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

12	0		1950	-0-	1950	B	5863	1950	2			N	-0-					-0-
01	0		1733	-0-	1733	B	7596	1733	2			N	-0-					-0-
02	8800	X	1204	-0-	-7596	B	-0-	1204	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	B	-0-	2184	2			N	-0-					-0-
04	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-					-0-
05	2842	N	2842	-0-	-0-	B	-0-	2842	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

12	0		2867	-0-	2867	B	8934	2865	2	2	9	Y	2	2	8			-0-
01	0		3223	-0-	3223	B	12157	3221	2	2	9	Y	2	2	8			-0-
02	14793	X	2636	-0-	-12157	B	-0-	2635	2	1	9	Y	1	1	8			-0-
03	3367	X	3367	-0-	-0-	B	-0-	3364	2	3	9	Y	3	3	8			-0-
04	3037	X	3037	-0-	-0-	B	-0-	3034	2	3	9	Y	3	3	8			-0-
05	3069	X	3047	-0-	-22	B	-0-	3044	2	3	9	Y	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		982	-0-	982	B	3517	982	2			N	-0-					-0-
01	0		770	-0-	770	B	4287	770	2			N	-0-					-0-
02	4862	X	575	-0-	-4287	B	-0-	575	2			N	-0-					-0-
03	992	N	726	-0-	-266	B	-0-	726	2			N	-0-					-0-
04	750	N	725	-0-	-25	B	-0-	725	2			N	-0-					-0-
05	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1584	-0-	1584	B	4881	1584	2			N	-0-					-0-
01	0		979	-0-	979	B	5860	979	2			N	-0-					-0-
02	6671	X	811	-0-	-5860	B	-0-	811	2			N	-0-					-0-
03	1581	N	173	-0-	-1408	B	-0-	173	2			N	-0-					-0-
04	960	N	348	-0-	-612	B	-0-	348	2			N	-0-					-0-
05	899	N	809	-0-	-90	B	-0-	809	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		502	-0-	502	B	3011	502	2			N	-0-					65
01	0		702	-0-	702	B	3713	702	2			N	-0-					65
02	4704	X	991	-0-	-3713	B	-0-	991	2			N	-0-					65
03	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					65
04	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					65
05	1085	N	1037	-0-	-48	B	-0-	1037	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1104	-0-	1104	B	3619	1104	2			N	-0-					-0-
01	0		1198	-0-	1198	B	4817	1198	2			N	-0-					-0-
02	4817	X	-0-	-0-	-4817	B	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
04	1170	N	-0-	-0-	-1170	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		653	-0-	653	B	2585	653	2			N	-0-					-0-
01	0		726	-0-	726	B	3311	726	2			N	-0-					-0-
02	4171	X	860	-0-	-3311	B	-0-	860	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
04	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
05	961	N	925	-0-	-36	B	-0-	925	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1873	-0-	1873	B	5701	1873	2			N	-0-					-0-
01	0		1622	-0-	1622	B	7323	1622	2			N	-0-					-0-
02	11493	X	4170	-0-	-7323	B	-0-	4170	2			N	-0-					-0-
03	7231	X	7231	-0-	-0-	B	-0-	7231	2			N	-0-					-0-
04	4838	X	4838	-0-	-0-	B	-0-	4838	2			N	-0-					-0-
05	6978	X	6978	-0-	-0-	B	-0-	6978	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4558	-0-	4558	B	13423	4539	2	19	9	Y	17	17	8			-0-
01	0		4740	-0-	4740	B	18163	4729	2	11	9	Y	10	10	8			-0-
02	22394	X	4231	-0-	-18163	B	-0-	4223	2	8	9	Y	7	7	8			-0-
03	4774	X	4765	-0-	-9	B	-0-	4750	2	15	9	Y	14	14	8			-0-
04	4620	X	4461	-0-	-159	B	-0-	4444	2	17	9	Y	15	15	8			-0-
05	4984	X	4984	-0-	-0-	B	-0-	4956	2	28	9	Y	25	25	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		773	-0-	773 B	2426	773	2			N	-0-					-0-
01	0		1222	-0-	1222 B	3648	1222	2			N	-0-					-0-
02	4413	X	765	-0-	-3648 B	-0-	765	2			N	-0-					-0-
03	775	N	511	-0-	-264 B	-0-	511	2			N	-0-					-0-
04	870	N	93	-0-	-777 B	-0-	93	2			N	-0-					-0-
05	837	N	693	-0-	-144 B	-0-	693	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

12	0		3243	-0-	3243 B	10057	3243	2			N	-0-					-0-
01	0		4262	-0-	4262 B	14319	4262	2			N	-0-					-0-
02	18318	X	3999	-0-	-14319 B	-0-	3999	2			N	-0-					-0-
03	874	X	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
04	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

12	0		4494	-0-	4494 B	13546	4494	2			N	-0-					17
01	0		4584	-0-	4584 B	18130	4584	2			N	-0-					17
02	22138	X	4008	-0-	-18130 B	-0-	4008	2			N	-0-					17
03	4619	X	4381	-0-	-238 B	-0-	4381	2			N	-0-					17
04	4440	X	4241	-0-	-199 B	-0-	4241	2			N	-0-					17
05	4588	X	4478	-0-	-110 B	-0-	4478	2			N	-0-					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

12	0		2515	-0-	2515 B	6150	2505	2	10	9	N	9	9	8			-0-
01	0		294	-0-	294 B	6444	293	2	1	9	N	1	1	8			-0-
02	7286	X	842	-0-	-6444 B	-0-	841	2	1	9	N	1	1	8			-0-
03	2613	X	2613	-0-	-0- B	-0-	2604	2	9	9	N	8	8	8			-0-
04	3668	X	3668	-0-	-0- B	-0-	3655	2	13	9	N	12	12	8			-0-
05	2757	X	2757	-0-	-0- B	-0-	2742	2	15	9	N	14	14	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

12	0		3479	-0-	3479 B	9864	3479	2			N	-0-					-0-
01	0		3396	-0-	3396 B	13260	3396	2			N	-0-					-0-
02	16439	X	3179	-0-	-13260 B	-0-	3179	2			N	-0-					-0-
03	2958	X	2958	-0-	-0- B	-0-	2958	2			N	-0-					-0-
04	3077	X	3077	-0-	-0- B	-0-	3077	2			N	-0-					-0-
05	3223	X	3223	-0-	-0- B	-0-	3223	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

12	0		2072	-0-	2072 B	8077	2070	2	2	9	N	2	2	8			-0-
01	0		2650	-0-	2650 B	10727	2648	2	2	9	N	2	2	8			-0-
02	13311	X	2584	-0-	-10727 B	-0-	2582	2	2	9	N	2	2	8			-0-
03	2914	X	2734	-0-	-180 B	-0-	2731	2	3	9	N	3	3	8			-0-
04	2820	X	2571	-0-	-249 B	-0-	2568	2	3	9	N	3	3	8			-0-
05	2852	X	2788	-0-	-64 B	-0-	2781	2	7	9	N	6	6	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

12	0		2842	-0-	2842 B	10929	2842	2			N	-0-					-0-
01	0		2351	-0-	2351 B	13280	2351	2			N	-0-					-0-
02	17086	X	3806	-0-	-13280 B	-0-	3806	2			N	-0-					-0-
03	2968	X	2968	-0-	-0- B	-0-	2968	2			N	-0-					-0-
04	3281	X	3281	-0-	-0- B	-0-	3281	2			N	-0-					-0-
05	2951	X	2951	-0-	-0- B	-0-	2951	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5414	-0-	5414 B	15859	5414	2			N	-0-					-0-
01	0		4381	-0-	4381 B	20240	4381	2			N	-0-					-0-
02	24045	X	3805	-0-	-20240 B	-0-	3805	2			N	-0-					-0-
03	5797	X	5476	-0-	-321 B	-0-	5476	2			N	-0-					-0-
04	5467	X	5467	-0-	-0- B	-0-	5467	2			N	-0-					-0-
05	5425	X	5058	-0-	-367 B	-0-	5058	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2204	-0-	2204 B	10917	2200	2	4	9	N	4	4	8			-0-
01	0		2519	-0-	2519 B	13436	2517	2	2	9	N	2	2	8			-0-
02	14778	X	1342	-0-	-13436 B	-0-	1341	2	1	9	N	1	1	8			-0-
03	5177	X	3128	-0-	-2049 B	-0-	3124	2	4	9	N	4	4	8			-0-
04	5010	X	1981	-0-	-3029 B	-0-	1978	2	3	9	N	3	3	8			-0-
05	4351	X	4351	-0-	-0- B	-0-	4341	2	10	9	N	9	9	8			-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1276	-0-	1276 B	3151	1276	2			N	-0-					-0-
01	0		1226	-0-	1226 B	4377	1226	2			N	-0-					-0-
02	5596	X	1219	-0-	-4377 B	-0-	1219	2			N	-0-					-0-
03	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
05	1364	N	1297	-0-	-67 B	-0-	1297	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2256	-0-	2256 B	7640	2256	2			N	-0-					-0-
01	0		1731	-0-	1731 B	9371	1731	2			N	-0-					-0-
02	11287	X	1916	-0-	-9371 B	-0-	1916	2			N	-0-					-0-
03	2755	X	2755	-0-	-0- B	-0-	2755	2			N	-0-					-0-
04	2824	X	2824	-0-	-0- B	-0-	2824	2			N	-0-					-0-
05	3104	X	3104	-0-	-0- B	-0-	3104	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		291	-0-	291 B	990	291	2			Y	-0-					-0-
01	0		398	-0-	398 B	1388	398	2			Y	-0-					-0-
02	1707	N	319	-0-	-1388 B	-0-	319	2			Y	-0-					-0-
03	341	N	341	-0-	-0- B	-0-	341	2			Y	-0-					-0-
04	390	N	317	-0-	-73 B	-0-	317	2			Y	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		217	-0-	217 B	-13540	217	2			N	-0-					32
01	0		228	-0-	228 B	-13312	228	2			N	-0-					32
02	196	N	197	-0-	1 B	-13311	197	2			N	-0-					32
03	217	N	206	-0-	-11 B	-13311	206	2			N	-0-					32
04	210	N	216	-0-	6 B	-13305	216	2			N	-0-					32
05	217	N	225	-0-	8 B	-13297	225	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1078	-0-	1078 B	3547	1077	2	1	9	N	1	1	8			-0-
01	0		1074	-0-	1074 B	4621	1072	2	2	9	N	2	2	8			-0-
02	5487	X	866	-0-	-4621 B	-0-	865	2	1	9	N	1	1	8			-0-
03	1499	X	1499	-0-	-0- B	-0-	1496	2	3	9	N	3	3	8			-0-
04	1459	X	1459	-0-	-0- B	-0-	1456	2	3	9	N	3	3	8			-0-
05	1474	N	1474	-0-	-0- B	-0-	1470	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2182	-0-	2182 B	6232	2182	2			N	-0-					-0-
01	0		1715	-0-	1715 B	7947	1715	2			N	-0-					-0-
02	8926	X	979	-0-	-7947 B	-0-	979	2			N	-0-					-0-
03	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1026	-0-	1026 B	3178	1026	2			N	-0-					-0-
01	0		1086	-0-	1086 B	4264	1086	2			N	-0-					-0-
02	5211	X	947	-0-	-4264 B	-0-	947	2			N	-0-					-0-
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	1050	N	923	-0-	-127 B	-0-	923	2			N	-0-					-0-
05	1054	N	624	-0-	-430 B	-0-	624	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1212	-0-	1212 B	4120	1212	2			N	-0-					-0-
01	0		1288	-0-	1288 B	5408	1288	2			N	-0-					-0-
02	6671	X	1263	-0-	-5408 B	-0-	1263	2			N	-0-					-0-
03	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
04	1260	N	1236	-0-	-24 B	-0-	1236	2			N	-0-					-0-
05	1395	N	1344	-0-	-51 B	-0-	1344	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		926	-0-	926 B	2660	926	2			N	-0-					-0-
01	0		940	-0-	940 B	3600	940	2			N	-0-					-0-
02	4394	X	794	-0-	-3600 B	-0-	794	2			N	-0-					-0-
03	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
04	900	N	690	-0-	-210 B	-0-	690	2			N	-0-					-0-
05	868	N	661	-0-	-207 B	-0-	661	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3501	-0-	3501 B	-85105	3501	2			N	-0-					-0-
01	0		2155	-0-	2155 B	-82950	2155	2			N	-0-					-0-
02	280	X	1523	-0-	1243 B	-81707	1523	2			N	-0-					-0-
03	310	X	2552	-0-	2242 B	-79465	2552	2			N	-0-					-0-
04	300	X	1441	-0-	1141 B	-78324	1441	2			N	-0-					-0-
05	310	X	-0-	-0-	-310 B	-78324					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1060	-0-	1060 B	6064	1060	2			N	-0-					-0-
01	0		2373	-0-	2373 B	8437	2373	2			N	-0-					-0-
02	10758	X	2321	-0-	-8437 B	-0-	2321	2			N	-0-					-0-
03	3410	X	2590	-0-	-820 B	-0-	2590	2			N	-0-					-0-
04	3300	X	1351	-0-	-1949 B	-0-	1351	2			N	-0-					-0-
05	3924	X	3924	-0-	-0- B	-0-	3923	2	1	9	N	1	1	8			-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3398	-0-	3398 B	10613	3398	2			N	-0-					21
01	0		3606	-0-	3606 B	14219	3606	2			N	-0-					21
02	17197	X	2978	-0-	-14219 B	-0-	2978	2			N	-0-					21
03	3720	X	3639	-0-	-81 B	-0-	3639	2			N	-0-					21
04	3600	X	3504	-0-	-96 B	-0-	3504	2			N	-0-					21
05	3761	X	3761	-0-	-0- B	-0-	3761	2			N	-0-					21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		686	-0-	686 B	2362	686	2			N	-0-					58
01	0		1372	-0-	1372 B	3734	1372	2			N	-0-					58
02	5298	X	1564	-0-	-3734 B	-0-	1564	2			N	-0-					58
03	2075	X	2075	-0-	-0- B	-0-	2075	2			N	-0-					58
04	1412	X	1412	-0-	-0- B	-0-	1412	2			N	-0-					58
05	1736	X	622	-0-	-1114 B	-0-	622	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5229	-0-	5229 B	14463	5229	2			N	-0-					30
01	0		5522	-0-	5522 B	19985	5522	2			N	-0-					30
02	21216	X	1231	-0-	-19985 B	-0-	1231	2			N	-0-					30
03	1922	X	143	-0-	-1779 B	-0-	143	2			N	-0-					30
04	1860	X	-0-	-0-	-1860 B	-0-					N	-0-					30
05	1922	X	-0-	-0-	-1922 B	-0-					N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1162	-0-	1162 B	3109	1159	2	3	9	N	3	3	8			-0-
01	0		1089	-0-	1089 B	4198	1087	2	2	9	N	2	2	8			-0-
02	5061	X	863	-0-	-4198 B	-0-	862	2	1	9	N	1	1	8			-0-
03	1147	N	908	-0-	-239 B	-0-	906	2	2	9	N	2	2	8			-0-
04	1050	N	822	-0-	-228 B	-0-	820	2	2	9	N	2	2	8			-0-
05	961	N	724	-0-	-237 B	-0-	721	2	3	9	N	3	3	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3752	-0-	3752 B	10671	3752	3			N	-0-					-0-
01	0		4070	-0-	4070 B	14741	4070	3			N	-0-					-0-
02	18538	X	3797	-0-	-14741 B	-0-	3797	3			N	-0-					-0-
03	4274	X	4274	-0-	-0- B	-0-	4274	3			N	-0-					-0-
04	3906	X	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
05	4063	X	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		677	-0-	677 B	1490	677	2			N	-0-					-0-
01	0		652	-0-	652 B	2142	652	2			N	-0-					-0-
02	2706	N	564	-0-	-2142 B	-0-	564	2			N	-0-					-0-
03	682	N	632	-0-	-50 B	-0-	632	2			N	-0-					-0-
04	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-
05	620	N	287	-0-	-333 B	-0-	287	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1762	-0-	1762 B	5634	1762	2			N	-0-					23
01	0		1740	-0-	1740 B	7374	1740	2			N	-0-					23
02	8962	X	1588	-0-	-7374 B	-0-	1588	2			N	-0-					23
03	1796	N	1796	-0-	-0- B	-0-	1796	2			N	-0-					23
04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					23
05	1767	N	1689	-0-	-78 B	-0-	1689	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1139	-0-	1139 B	3349	1139	2			N	-0-					-0-
01	0		1134	-0-	1134 B	4483	1134	2			N	-0-					-0-
02	5507	X	1024	-0-	-4483 B	-0-	1024	2			N	-0-					-0-
03	1147	N	1115	-0-	-32 B	-0-	1115	2			N	-0-					-0-
04	1110	N	1084	-0-	-26 B	-0-	1084	2			N	-0-					-0-
05	1147	N	1078	-0-	-69 B	-0-	1078	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4010	-0-	4010	B	10845	4010	2			N	-0-					-0-
01	0		3152	-0-	3152	B	13997	3152	2			N	-0-					-0-
02	18011	X	4014	-0-	-13997	B	-0-	4014	2			N	-0-					-0-
03	4216	X	4122	-0-	-94	B	-0-	4122	2			N	-0-					-0-
04	4619	X	4619	-0-	-0-	B	-0-	4619	2			N	-0-					-0-
05	4433	X	2776	-0-	-1657	B	-0-	2776	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1789	-0-	1789	B	5285	1789	2			N	-0-					-0-
01	0		1889	-0-	1889	B	7174	1889	2			N	-0-					-0-
02	8863	X	1689	-0-	-7174	B	-0-	1689	2			N	-0-					-0-
03	1885	N	1885	-0-	-0-	B	-0-	1885	2			N	-0-					-0-
04	1770	N	1672	-0-	-98	B	-0-	1672	2			N	-0-					-0-
05	1829	N	1708	-0-	-121	B	-0-	1708	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		883	-0-	883	B	3866	883	2			N	-0-					-0-
01	0		1130	-0-	1130	B	4996	1130	2			N	-0-					-0-
02	7615	X	2619	-0-	-4996	B	-0-	2619	2			N	-0-					-0-
03	2170	X	285	-0-	-1885	B	-0-	285	2			N	-0-					-0-
04	3733	X	3733	-0-	-0-	B	-0-	3733	2			N	-0-					-0-
05	2914	X	2190	-0-	-724	B	-0-	2190	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3237	-0-	3237	B	9778	3237	2			N	-0-					36
01	0		3284	-0-	3284	B	13062	3284	2			N	-0-					36
02	15854	X	2792	-0-	-13062	B	-0-	2792	2			N	-0-					36
03	3441	X	3355	-0-	-86	B	-0-	3355	2			N	-0-					36
04	3330	X	2905	-0-	-425	B	-0-	2905	2			N	-0-					36
05	3286	X	3234	-0-	-52	B	-0-	3234	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5174	-0-	5174	B	15208	5151	2	23	9	N	21	21	8			-0-
01	0		4158	-0-	4158	B	19366	4135	2	23	9	N	21	21	8			-0-
02	23160	X	3794	-0-	-19366	B	-0-	3784	2	10	9	N	9	9	8			-0-
03	5177	X	4033	-0-	-1144	B	-0-	4007	2	26	9	N	24	24	8			-0-
04	5010	X	3709	-0-	-1301	B	-0-	3685	2	24	9	N	22	22	8			-0-
05	5177	X	3545	-0-	-1632	B	-0-	3511	2	34	9	N	31	31	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7015	-0-	7015	B	15482	7015	2			N	-0-					-0-
01	0		4026	-0-	4026	B	19508	4026	2			N	-0-					-0-
02	23786	X	4278	-0-	-19508	B	-0-	4278	2			N	-0-					-0-
03	4402	X	4158	-0-	-244	B	-0-	4158	2			N	-0-					-0-
04	4260	X	3891	-0-	-369	B	-0-	3891	2			N	-0-					-0-
05	4402	X	4233	-0-	-169	B	-0-	4233	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1891	-0-	1891 B	5783	1887	2	4	9	N	4	4	8			-0-
01	0		2045	-0-	2045 B	7828	2043	2	2	9	N	2	2	8			-0-
02	9583	X	1755	-0-	-7828 B	-0-	1754	2	1	9	N	1	1	8			-0-
03	1982	N	1982	-0-	-0- B	-0-	1979	2	3	9	N	3	3	8			-0-
04	1980	N	1924	-0-	-56 B	-0-	1921	2	3	9	N	3	3	8			-0-
05	2034	N	2034	-0-	-0- B	-0-	2028	2	6	9	N	5	5	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4256	-0-	4256 B	11396	4233	2	23	9	N	21	21	8			-0-
01	0		3757	-0-	3757 B	15153	3746	2	11	9	N	10	10	8			-0-
02	19451	X	4298	-0-	-15153 B	-0-	4290	2	8	9	N	7	7	8			-0-
03	4353	X	4353	-0-	-0- B	-0-	4334	2	19	9	N	17	17	8			-0-
04	4200	X	3996	-0-	-204 B	-0-	3978	2	18	9	N	16	16	8			-0-
05	4340	X	4123	-0-	-217 B	-0-	4100	2	23	9	N	21	21	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4003	-0-	4003 B	16917	4003	2			N	-0-					-0-
01	0		2040	-0-	2040 B	18957	2040	2			N	-0-					-0-
02	20732	X	1775	-0-	-18957 B	-0-	1775	2			N	-0-					-0-
03	6603	X	1237	-0-	-5366 B	-0-	1237	2			N	-0-					-0-
04	5970	X	1396	-0-	-4574 B	-0-	1396	2			N	-0-					-0-
05	3999	X	2124	-0-	-1875 B	-0-	2124	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1927	-0-	1927 B	-21	1927	2			N	-0-					-0-
01	0		1818	-0-	1818 B	1797	1818	2			N	-0-					-0-
02	3366	X	1569	-0-	-1797 B	-0-	1569	2			N	-0-					-0-
03	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
04	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
05	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2823	-0-	2823 B	9544	2819	2	4	9	N	4	4	8			-0-
01	0		2844	-0-	2844 B	12388	2841	2	3	9	N	3	3	8			-0-
02	14801	X	2413	-0-	-12388 B	-0-	2412	2	1	9	N	1	1	8			-0-
03	3534	X	3037	-0-	-497 B	-0-	3033	2	4	9	N	4	4	8			-0-
04	3180	X	2761	-0-	-419 B	-0-	2758	2	3	9	N	3	3	8			-0-
05	2956	X	2956	-0-	-0- B	-0-	2950	2	6	9	N	5	5	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2160	-0-	2160 B	9440	2154	2	6	9	N	5	5	8			-0-
01	0		3670	-0-	3670 B	13110	3656	2	14	9	N	13	13	8			-0-
02	15476	X	2366	-0-	-13110 B	-0-	2362	2	4	9	N	4	4	8			-0-
03	3720	X	2440	-0-	-1280 B	-0-	2429	2	11	9	N	10	10	8			-0-
04	3600	X	2343	-0-	-1257 B	-0-	2332	2	11	9	N	10	10	8			-0-
05	3658	X	2598	-0-	-1060 B	-0-	2580	2	18	9	N	16	16	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3559	-0-	3559 B	11068	153	1	3406	2	N	-0-					23
01	0		3202	-0-	3202 B	14270	138	1	3064	2	N	-0-					23
02	17892	X	3622	-0-	-14270 B	-0-	156	1	3466	2	N	-0-					23
03	3187	X	3187	-0-	-0- B	-0-	137	1	3050	2	N	-0-					23
04	3065	X	3065	-0-	-0- B	-0-	132	1	2933	2	N	-0-					23
05	3186	X	3186	-0-	-0- B	-0-	137	1	3049	2	N	-0-					23

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		139	-0-	139 B	349	139	2			N	-0-					-0-
01	0		144	-0-	144 B	493	144	2			N	-0-					-0-
02	647	N	154	-0-	-493 B	-0-	154	2			N	-0-					-0-
03	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		433	-0-	433 B	1831	433	2			N	-0-					-0-
01	0		293	-0-	293 B	2124	293	2			N	-0-					-0-
02	2872	X	748	-0-	-2124 B	-0-	748	2			N	-0-					-0-
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
05	837	N	518	-0-	-319 B	-0-	518	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		76	-0-	76 B	347	76	2			N	-0-					-0-
01	0		137	-0-	137 B	484	137	2			N	-0-					-0-
02	546	N	62	-0-	-484 B	-0-	62	2			N	-0-					-0-
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3038	-0-	3038 B	8660	3034	2	4	9	N	4	4	8			-0-
01	0		3723	-0-	3723 B	12383	3719	2	4	9	N	4	4	8			-0-
02	14863	X	2480	-0-	-12383 B	-0-	2478	2	2	9	N	2	2	8			-0-
03	3038	X	2796	-0-	-242 B	-0-	2792	2	4	9	N	4	4	8			-0-
04	3600	X	3236	-0-	-364 B	-0-	3233	2	3	9	N	3	3	8			-0-
05	3720	X	2817	-0-	-903 B	-0-	2817	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2814	-0-	2814 B	8331	2806	2	8	9	N	7	7	8			-0-
01	0		2869	-0-	2869 B	11200	2865	2	4	9	N	4	4	8			-0-
02	13780	X	2580	-0-	-11200 B	-0-	2577	2	3	9	N	3	3	8			-0-
03	2821	X	2804	-0-	-17 B	-0-	2798	2	6	9	N	5	5	8			-0-
04	2790	X	2686	-0-	-104 B	-0-	2679	2	7	9	N	6	6	8			-0-
05	2961	X	2961	-0-	-0- B	-0-	2951	2	10	9	N	9	9	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3491	-0-	3491 B	11565	3460	2	31	9	N	28	28	8			-0-
01	0		3891	-0-	3891 B	15456	3863	2	28	9	N	25	25	8			-0-
02	20850	X	5394	-0-	-15456 B	-0-	5384	2	10	9	N	9	9	8			-0-
03	5327	X	5327	-0-	-0- B	-0-	5304	2	23	9	N	21	21	8			-0-
04	3601	X	3601	-0-	-0- B	-0-	3586	2	15	9	N	14	14	8			-0-
05	5087	X	5087	-0-	-0- B	-0-	5055	2	32	9	N	29	29	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2746	-0-	2746 B	8753	2746	2			N	-0-					-0-
01	0		2655	-0-	2655 B	11408	2655	2			N	-0-					-0-
02	13368	X	1960	-0-	-11408 B	-0-	1960	2			N	-0-					-0-
03	3131	X	1563	-0-	-1568 B	-0-	1563	2			N	-0-					-0-
04	2880	X	1976	-0-	-904 B	-0-	1976	2			N	-0-					-0-
05	3123	X	3123	-0-	-0- B	-0-	3123	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1921	-0-	1921 B	5520	1921	2			N	-0-					66
01	0		2904	-0-	2904 B	8424	2904	2			N	-0-					66
02	9229	X	805	-0-	-8424 B	-0-	805	2			N	-0-					66
03	2418	X	2173	-0-	-245 B	-0-	2173	2			N	-0-					66
04	2820	X	2493	-0-	-327 B	-0-	2493	2			N	-0-					66
05	3479	X	3479	-0-	-0- B	-0-	3479	2			N	-0-					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		691	-0-	691 B	2463	691	2			N	-0-					-0-
01	0		880	-0-	880 B	3343	880	2			N	-0-					-0-
02	4174	X	831	-0-	-3343 B	-0-	831	2			N	-0-					-0-
03	682	N	417	-0-	-265 B	-0-	417	2			N	-0-					-0-
04	840	N	524	-0-	-316 B	-0-	524	2			N	-0-					-0-
05	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		667	-0-	667 B	1651	667	2			N	-0-					-0-
01	0		405	-0-	405 B	2056	405	2			N	-0-					-0-
02	2746	N	690	-0-	-2056 B	-0-	690	2			N	-0-					-0-
03	682	N	453	-0-	-229 B	-0-	453	2			N	-0-					-0-
04	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1994	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		991	-0-	991 B	3027	991	2			N	-0-					-0-
01	0		960	-0-	960 B	3987	960	2			N	-0-					-0-
02	4724	X	737	-0-	-3987 B	-0-	737	2			N	-0-					-0-
03	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
05	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2844	-0-	2844 B	8670	2836	2	8	9	N	7	7	8			-0-
01	0		2860	-0-	2860 B	11530	2854	2	6	9	N	5	5	8			-0-
02	13993	X	2463	-0-	-11530 B	-0-	2459	2	4	9	N	4	4	8			-0-
03	3131	X	2623	-0-	-508 B	-0-	2615	2	8	9	N	7	7	8			-0-
04	2795	X	2795	-0-	-0- B	-0-	2787	2	8	9	N	7	7	8			-0-
05	2852	X	2324	-0-	-528 B	-0-	2317	2	7	9	N	6	6	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5371	-0-	5371 B	16773	5371	2			N	-0-					-0-
01	0		5888	-0-	5888 B	22661	5888	2			N	-0-					-0-
02	27568	X	4907	-0-	-22661 B	-0-	4907	2			N	-0-					-0-
03	5921	X	5688	-0-	-233 B	-0-	5688	2			N	-0-					-0-
04	5700	X	5199	-0-	-501 B	-0-	5199	2			N	-0-					-0-
05	5890	X	5218	-0-	-672 B	-0-	5218	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		698	-0-	698 B	2853	698	2			N	-0-					-0-
01	0		1318	-0-	1318 B	4171	1318	2			N	-0-					-0-
02	5144	X	973	-0-	-4171 B	-0-	973	2			N	-0-					-0-
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	1290	N	693	-0-	-597 B	-0-	693	2			N	-0-					-0-
05	3427	X	3427	-0-	-0- B	-0-	3427	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3175	-0-	3175 B	10639	3175	2			N	-0-					-0-
01	0		2841	-0-	2841 B	13480	2841	2			N	-0-					-0-
02	16389	X	2909	-0-	-13480 B	-0-	2909	2			N	-0-					-0-
03	4061	X	2578	-0-	-1483 B	-0-	2578	2			N	-0-					-0-
04	3390	X	2780	-0-	-610 B	-0-	2780	2			N	-0-					-0-
05	3224	X	2952	-0-	-272 B	-0-	2952	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5131	-0-	5131 B	12282	5114	2	17	9	N	15	15	8			-0-
01	0		5059	-0-	5059 B	17341	5041	2	18	9	N	16	16	8			-0-
02	19797	X	2456	-0-	-17341 B	-0-	2452	2	4	9	N	4	4	8			-0-
03	5900	X	5900	-0-	-0- B	-0-	5876	2	24	9	N	22	22	8			-0-
04	4980	X	3939	-0-	-1041 B	-0-	3924	2	15	9	N	14	14	8			-0-
05	5374	X	5374	-0-	-0- B	-0-	5341	2	33	9	N	30	30	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4379	-0-	4379 B	12982	4379	2			N	-0-					-0-
01	0		5646	-0-	5646 B	18628	5646	2			N	-0-					-0-
02	22789	X	4161	-0-	-18628 B	-0-	4161	2			N	-0-					-0-
03	5089	X	5089	-0-	-0- B	-0-	5089	2			N	-0-					-0-
04	4955	X	4955	-0-	-0- B	-0-	4955	2			N	-0-					-0-
05	4963	X	4963	-0-	-0- B	-0-	4963	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3515	-0-	3515 B	11809	3515	2			N	-0-					-0-
01	0		4133	-0-	4133 B	15942	4133	2			N	-0-					-0-
02	18718	X	2776	-0-	-15942 B	-0-	2776	2			N	-0-					-0-
03	4216	X	3614	-0-	-602 B	-0-	3614	2			N	-0-					-0-
04	4080	X	2997	-0-	-1083 B	-0-	2996	2	1	9	N	1	1	8			-0-
05	4123	X	2028	-0-	-2095 B	-0-	2027	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1891	-0-	1891 B	5860	1891	2			N	-0-					75
01	0		1688	-0-	1688 B	7548	1688	2			N	-0-					75
02	9694	X	2146	-0-	-7548 B	-0-	2146	2			N	-0-					75
03	2046	X	1522	-0-	-524 B	-0-	1522	2			N	-0-					75
04	1950	X	1313	-0-	-637 B	-0-	1313	2			N	-0-					75
05	2387	X	1313	-0-	-1074 B	-0-	1313	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2069	-0-	2069 B	6802	2069	2			N	-0-					55
01	0		3088	-0-	3088 B	9890	3088	2			N	-0-					55
02	12464	X	2574	-0-	-9890 B	-0-	2574	2			N	-0-					55
03	3555	X	3555	-0-	-0- B	-0-	3555	2			N	-0-					55
04	3697	X	3697	-0-	-0- B	-0-	3697	2			N	-0-					55
05	3636	X	3636	-0-	-0- B	-0-	3636	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	761					N	-0-					-0-
01	0		709	-0-	709 B	1470	709	2			N	-0-					-0-
02	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

12	0		2020	-0-	2020 B	8450	2020	2			N	-0-					-0-
01	0		1944	-0-	1944 B	10394	1944	2			N	-0-					-0-
02	13117	X	2723	-0-	-10394 B	-0-	2723	2			N	-0-					-0-
03	5592	X	5592	-0-	-0- B	-0-	5592	2			N	-0-					-0-
04	5163	X	5163	-0-	-0- B	-0-	5163	2			N	-0-					-0-
05	5189	X	5189	-0-	-0- B	-0-	5189	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

12	0		965	-0-	965 B	2819	965	2			N	-0-					-0-
01	0		471	-0-	471 B	3290	471	2			N	-0-					-0-
02	3314	X	24	-0-	-3290 B	-0-	24	2			N	-0-					-0-
03	403	N	252	-0-	-151 B	-0-	252	2			N	-0-					-0-
04	390	N	282	-0-	-108 B	-0-	282	2			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

12	0		523	-0-	523 B	1517	523	2			N	-0-					-0-
01	0		446	-0-	446 B	1963	446	2			N	-0-					-0-
02	2678	N	715	-0-	-1963 B	-0-	715	2			N	-0-					-0-
03	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	806	N	732	-0-	-74 B	-0-	732	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

12	0		12929	-0-	12929 B	39237	12920	2	9	9	N	8	8	8			-0-
01	0		12769	-0-	12769 B	52006	12758	2	11	9	N	10	10	8			-0-
02	64006	X	12000	-0-	-52006 B	-0-	11996	2	4	9	N	4	4	8			-0-
03	13423	X	12489	-0-	-934 B	-0-	12477	2	12	9	N	11	11	8			-0-
04	12900	X	10892	-0-	-2008 B	-0-	10882	2	10	9	N	9	9	8			-0-
05	13299	X	12153	-0-	-1146 B	-0-	12135	2	18	9	N	16	16	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

12	0		1166	-0-	1166 B	3386	1166	2			N	-0-					-0-
01	0		1409	-0-	1409 B	4795	1409	2			N	-0-					-0-
02	5577	X	782	-0-	-4795 B	-0-	782	2			N	-0-					-0-
03	5018	X	5018	-0-	-0- B	-0-	5018	2			N	-0-					-0-
04	2848	N	2848	-0-	-0- B	-0-	2848	2			N	-0-					-0-
05	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

12	0		1993	-0-	1993 B	6539	1993	2			N	-0-					-0-
01	0		1876	-0-	1876 B	8415	1876	2			N	-0-					-0-
02	10113	X	1698	-0-	-8415 B	-0-	1698	2			N	-0-					-0-
03	2325	X	1868	-0-	-457 B	-0-	1868	2			N	-0-					-0-
04	2220	X	1816	-0-	-404 B	-0-	1816	2			N	-0-					-0-
05	1984	X	1804	-0-	-180 B	-0-	1804	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3135	-0-	3135 B	8002	3135	2			N	-0-					-0-
01	0		3421	-0-	3421 B	11423	3421	2			N	-0-					-0-
02	14345	X	2922	-0-	-11423 B	-0-	2922	2			N	-0-					-0-
03	3211	X	3211	-0-	-0- B	-0-	3211	2			N	-0-					-0-
04	2970	X	2735	-0-	-235 B	-0-	2735	2			N	-0-					-0-
05	3069	X	2871	-0-	-198 B	-0-	2871	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2813	-0-	2813 B	-91232	2813	2			N	-0-					-0-
01	0		2075	-0-	2075 B	-89157	2075	2			N	-0-					-0-
02	2996	X	2622	-0-	-374 B	-89157	2622	2			N	-0-					-0-
03	2821	X	2968	-0-	147 B	-89010	2968	2			N	-0-					-0-
04	2730	X	2971	-0-	241 B	-88769	2971	2			N	-0-					-0-
05	2914	X	2631	-0-	-283 B	-88769	2631	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		777	-0-	777 B	11721	777	2			N	-0-					65
01	0		1804	-0-	1804 B	13525	1804	2			N	-0-					65
02	14850	X	1325	-0-	-13525 B	-0-	1325	2			N	-0-					65
03	2108	X	1425	-0-	-683 B	-0-	1425	2			N	-0-					65
04	2040	X	1315	-0-	-725 B	-0-	1315	2			N	-0-					65
05	1798	X	1408	-0-	-390 B	-0-	1408	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6741	-0-	6741 B	20325	6732	2	9	9	N	8	8	8			-0-
01	0		6223	-0-	6223 B	26548	6211	2	12	9	N	11	11	8			-0-
02	29017	X	2469	-0-	-26548 B	-0-	2466	2	3	9	N	3	3	8			-0-
03	9207	X	2158	-0-	-7049 B	-0-	2151	2	7	9	N	6	6	8			-0-
04	9119	X	9119	-0-	-0- B	-0-	9098	2	21	9	N	19	19	8			-0-
05	10367	X	10367	-0-	-0- B	-0-	10331	2	36	9	N	33	33	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		914	-0-	914 B	4674	913	2	1	9	N	1	1	8			-0-
01	0		1343	-0-	1343 B	6017	1343	2			N	-0-					-0-
02	8266	X	2249	-0-	-6017 B	-0-	2249	2			N	-0-					-0-
03	2976	X	2751	-0-	-225 B	-0-	2751	2			N	-0-					-0-
04	7785	X	7785	-0-	-0- B	-0-	7785	2			N	-0-					-0-
05	6494	X	6494	-0-	-0- B	-0-	6494	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		502	-0-	502 B	1595	502	2			N	-0-					-0-
01	0		499	-0-	499 B	2094	499	2			N	-0-					-0-
02	2553	N	459	-0-	-2094 B	-0-	459	2			N	-0-					-0-
03	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
04	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-707964					N	-0-					-0-
01	0		-0-	-0-	-0- B	-707964					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		260	-0-	260	B	850	260	2			N	-0-					-0-
01	0		145	-0-	145	B	995	145	2			N	-0-					-0-
02	1162	N	167	-0-	-995	B	-0-	167	2			N	-0-					-0-
03	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1792	-0-	1792	B	7294	1786	2	6	9	N	5	5	8			-0-
01	0		4543	-0-	4543	B	11837	4534	2	9	9	N	8	8	8			-0-
02	13866	X	2029	-0-	-11837	B	-0-	2027	2	2	9	N	2	2	8			-0-
03	3100	X	2805	-0-	-295	B	-0-	2798	2	7	9	N	6	6	8			-0-
04	4410	X	3677	-0-	-733	B	-0-	3668	2	9	9	N	8	8	8			-0-
05	4557	X	1820	-0-	-2737	B	-0-	1813	2	7	9	N	6	6	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4411	-0-	4411	B	13129	4408	2	3	9	N	3	3	8			-0-
01	0		4364	-0-	4364	B	17493	4358	2	6	9	N	5	5	8			-0-
02	21656	X	4163	-0-	-17493	B	-0-	4161	2	2	9	N	2	2	8			-0-
03	4588	X	4158	-0-	-430	B	-0-	4151	2	7	9	N	6	6	8			-0-
04	4440	X	4076	-0-	-364	B	-0-	4070	2	6	9	N	5	5	8			-0-
05	4619	X	4134	-0-	-485	B	-0-	4125	2	9	9	N	8	8	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		481	-0-	481	B	1119	23	1	458	2	N	-0-					-0-
01	0		528	-0-	528	B	1647	23	1	505	2	N	-0-					-0-
02	2156	N	509	-0-	-1647	B	-0-	23	1	486	2	N	-0-					-0-
03	591	N	591	-0-	-0-	B	-0-	26	1	565	2	N	-0-					-0-
04	538	N	538	-0-	-0-	B	-0-	24	1	514	2	N	-0-					-0-
05	558	N	441	-0-	-117	B	-0-	22	1	419	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1175	-0-	1175	B	3805	1175	2			N	-0-					20
01	0		1020	-0-	1020	B	4825	1020	2			N	-0-					20
02	5928	X	1103	-0-	-4825	B	-0-	1103	2			N	-0-					20
03	1178	N	1047	-0-	-131	B	-0-	1047	2			N	-0-					20
04	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					20
05	1209	N	975	-0-	-234	B	-0-	975	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1626	-0-	1626	B	5082	1626	2			N	-0-					15
01	0		1593	-0-	1593	B	6675	1593	2			N	-0-					15
02	9131	X	2456	-0-	-6675	B	-0-	2456	2			N	-0-					15
03	3873	X	3873	-0-	-0-	B	-0-	3873	2			N	-0-					15
04	2094	X	2094	-0-	-0-	B	-0-	2094	2			N	-0-					15
05	2728	X	1632	-0-	-1096	B	-0-	1632	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		40	-0-	40	B	505	40	2			N	-0-					-0-
01	0		46	-0-	46	B	551	46	2			N	-0-					-0-
02	573	N	22	-0-	-551	B	-0-	22	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	20					N	-0-					-0-
01	0		-0-	-0-	-0-	B	20					N	-0-					-0-
02	20	N	-0-	-0-	-20	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

12	0		3727	-0-	3727	B	10198	3721	2	6	9	N	5	5	8			-0-
01	0		3520	-0-	3520	B	13718	3506	2	14	9	N	13	13	8			-0-
02	17570	X	3852	-0-	-13718	B	-0-	3844	2	8	9	N	7	7	8			-0-
03	3720	X	3450	-0-	-270	B	-0-	3433	2	17	9	N	15	15	8			-0-
04	3600	X	3244	-0-	-356	B	-0-	3229	2	15	9	N	14	14	8			-0-
05	4030	X	3550	-0-	-480	B	-0-	3525	2	25	9	N	23	23	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

12	0		2451	-0-	2451	B	8907	2440	2	11	9	N	10	10	8			-0-
01	0		2856	-0-	2856	B	11763	2843	2	13	9	N	12	12	8			-0-
02	14049	X	2286	-0-	-11763	B	-0-	2280	2	6	9	N	5	5	8			-0-
03	2759	X	2585	-0-	-174	B	-0-	2571	2	14	9	N	13	13	8			-0-
04	3589	X	3589	-0-	-0-	B	-0-	3570	2	19	9	N	17	17	8			-0-
05	3119	X	3119	-0-	-0-	B	-0-	3094	2	25	9	N	23	23	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

12	0		4604	-0-	4604	B	15152	4604	2			N	-0-					-0-
01	0		387	-0-	387	B	15539	387	2			N	-0-					-0-
02	20343	X	4804	-0-	-15539	B	-0-	4804	2			N	-0-					-0-
03	5828	X	5748	-0-	-80	B	-0-	5748	2			N	-0-					-0-
04	7045	X	7045	-0-	-0-	B	-0-	7045	2			N	-0-					-0-
05	5332	X	3276	-0-	-2056	B	-0-	3276	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

12	0		3388	-0-	3388	B	8924	3384	2	4	9	N	4	4	8			-0-
01	0		2859	-0-	2859	B	11783	2857	2	2	9	N	2	2	8			-0-
02	13997	X	2214	-0-	-11783	B	-0-	2213	2	1	9	N	1	1	8			-0-
03	3379	X	2517	-0-	-862	B	-0-	2514	2	3	9	N	3	3	8			-0-
04	3270	X	2508	-0-	-762	B	-0-	2505	2	3	9	N	3	3	8			-0-
05	3379	X	2632	-0-	-747	B	-0-	2629	2	3	9	N	3	3	8			-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

12	0		3058	-0-	3058	B	11017	3058	2			N	-0-					-0-
01	0		3908	-0-	3908	B	14925	3908	2			N	-0-					-0-
02	18510	X	3585	-0-	-14925	B	-0-	3585	2			N	-0-					-0-
03	4061	X	3355	-0-	-706	B	-0-	3355	2			N	-0-					-0-
04	3900	X	3091	-0-	-809	B	-0-	3091	2			N	-0-					-0-
05	3968	X	3967	-0-	-1	B	-0-	3967	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

12	0		3763	-0-	3763	B	11588	3759	2	4	9	N	4	4	8			-0-
01	0		4379	-0-	4379	B	15967	4376	2	3	9	N	3	3	8			-0-
02	20019	X	4052	-0-	-15967	B	-0-	4050	2	2	9	N	2	2	8			-0-
03	4466	X	4466	-0-	-0-	B	-0-	4462	2	4	9	N	4	4	8			-0-
04	4230	X	4207	-0-	-23	B	-0-	4203	2	4	9	N	4	4	8			-0-
05	4495	X	3075	-0-	-1420	B	-0-	3071	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6464	-0-	6464 B	15895	6464	2			N	-0-					-0-
01	0		1823	-0-	1823 B	17718	1823	2			N	-0-					-0-
02	21928	X	4210	-0-	-17718 B	-0-	4210	2			N	-0-					-0-
03	6479	X	1638	-0-	-4841 B	-0-	1638	2			N	-0-					-0-
04	6270	X	543	-0-	-5727 B	-0-	543	2			N	-0-					-0-
05	6479	X	2411	-0-	-4068 B	-0-	2411	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

12	0		793	-0-	793 B	2294	793	2			N	-0-					-0-
01	0		590	-0-	590 B	2884	590	2			N	-0-					-0-
02	3292	X	408	-0-	-2884 B	-0-	408	2			N	-0-					-0-
03	806	N	471	-0-	-335 B	-0-	471	2			N	-0-					-0-
04	570	N	352	-0-	-218 B	-0-	352	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

12	0		2545	-0-	2545 B	8900	2545	2			N	-0-					-0-
01	0		1819	-0-	1819 B	10719	1819	2			N	-0-					-0-
02	12190	X	1471	-0-	-10719 B	-0-	1471	2			N	-0-					-0-
03	3100	X	826	-0-	-2274 B	-0-	826	2			N	-0-					-0-
04	2880	X	2555	-0-	-325 B	-0-	2555	2			N	-0-					-0-
05	3599	X	3599	-0-	-0- B	-0-	3599	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

12	0		1247	-0-	1247 B	6743	1247	2			N	-0-					-0-
01	0		3118	-0-	3118 B	9861	3118	2			N	-0-					-0-
02	12605	X	2744	-0-	-9861 B	-0-	2744	2			N	-0-					-0-
03	3131	X	861	-0-	-2270 B	-0-	861	2			N	-0-					-0-
04	3030	X	2807	-0-	-223 B	-0-	2807	2			N	-0-					-0-
05	3131	X	2026	-0-	-1105 B	-0-	2026	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

12	0		2598	-0-	2598 B	9049	2598	2			N	-0-					-0-
01	0		5292	-0-	5292 B	14341	5292	2			N	-0-					-0-
02	16358	X	2017	-0-	-14341 B	-0-	2017	2			N	-0-					-0-
03	4453	X	4453	-0-	-0- B	-0-	4453	2			N	-0-					-0-
04	4650	X	3674	-0-	-976 B	-0-	3674	2			N	-0-					-0-
05	4805	X	3895	-0-	-910 B	-0-	3895	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

12	0		1384	-0-	1384 B	3307	1384	2			N	-0-					-0-
01	0		990	-0-	990 B	4297	990	2			N	-0-					-0-
02	6002	X	1705	-0-	-4297 B	-0-	1705	2			N	-0-					-0-
03	1395	N	1094	-0-	-301 B	-0-	1094	2			N	-0-					-0-
04	960	N	715	-0-	-245 B	-0-	715	2			N	-0-					-0-
05	1891	N	685	-0-	-1206 B	-0-	685	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3783	-0-	3783 B	12491	3783	2			N	-0-					-0-
01	0		4664	-0-	4664 B	17155	4664	2			N	-0-					-0-
02	20886	X	3731	-0-	-17155 B	-0-	3731	2			N	-0-					-0-
03	4495	X	3974	-0-	-521 B	-0-	3974	2			N	-0-					-0-
04	4500	X	4010	-0-	-490 B	-0-	4010	2			N	-0-					-0-
05	4650	X	4223	-0-	-427 B	-0-	4223	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2986	-0-	2986 B	7797	2986	2			N	-0-					-0-
01	0		2851	-0-	2851 B	10648	2851	2			N	-0-					-0-
02	12993	X	2345	-0-	-10648 B	-0-	2345	2			N	-0-					-0-
03	2976	X	2667	-0-	-309 B	-0-	2667	2			N	-0-					-0-
04	2880	X	2330	-0-	-550 B	-0-	2330	2			N	-0-					-0-
05	2976	X	2756	-0-	-220 B	-0-	2756	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2388	-0-	2388 B	9301	2387	2	1	9	N	1	1	8			-0-
01	0		1356	-0-	1356 B	10657	1356	2			N	-0-					-0-
02	12013	X	1356	-0-	-10657 B	-0-	1356	2			N	-0-					-0-
03	2945	X	1405	-0-	-1540 B	-0-	1405	2			N	-0-					-0-
04	2850	X	1164	-0-	-1686 B	-0-	1164	2			N	-0-					-0-
05	2387	X	970	-0-	-1417 B	-0-	970	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1276	-0-	1276 B	5206	1276	2			N	-0-					-0-
01	0		6751	-0-	6751 B	11957	6751	2			N	-0-					-0-
02	20672	X	8715	-0-	-11957 B	-0-	8715	2			N	-0-					-0-
03	8055	X	8055	-0-	-0- B	-0-	8055	2			N	-0-					-0-
04	7008	X	7008	-0-	-0- B	-0-	7008	2			N	-0-					-0-
05	4216	X	3797	-0-	-419 B	-0-	3797	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3606	-0-	3606 B	11202	3596	2	10	9	N	9	9	8			-0-
01	0		4735	-0-	4735 B	15937	4712	2	23	9	N	21	21	8			-0-
02	19983	X	4046	-0-	-15937 B	-0-	4037	2	9	9	N	8	8	8			-0-
03	4030	X	3487	-0-	-543 B	-0-	3466	2	21	9	N	19	19	8			-0-
04	4500	X	3834	-0-	-666 B	-0-	3812	2	22	9	N	20	20	8			-0-
05	4650	X	3570	-0-	-1080 B	-0-	3539	2	31	9	N	28	28	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1859	-0-	1859 B	6430	1858	2	1	9	N	1	1	8			-0-
01	0		2226	-0-	2226 B	8656	2225	2	1	9	N	1	1	8			-0-
02	10731	X	2075	-0-	-8656 B	-0-	2074	2	1	9	N	1	1	8			-0-
03	2312	N	2312	-0-	-0- B	-0-	2311	2	1	9	N	1	1	8			-0-
04	2271	N	2271	-0-	-0- B	-0-	2270	2	1	9	N	1	1	8			-0-
05	2294	N	2272	-0-	-22 B	-0-	2271	2	1	9	N	1	1	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8148	-0-	8148 B	-1519286	8148	2			N	-0-					-0-
01	0		7035	-0-	7035 B	-1512251	7035	2			N	-0-					-0-
02	6944	X	7568	-0-	624 B	-1511627	7568	2			N	-0-					-0-
03	7688	X	8298	-0-	610 B	-1511017	8298	2			N	-0-					-0-
04	7440	X	7248	-0-	-192 B	-1511017	7248	2			N	-0-					-0-
05	7688	X	6245	-0-	-1443 B	-1511017	6245	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1976	-0-	1976 B	6069	1976	2			N	-0-					-0-
01	0		2532	-0-	2532 B	8601	2529	2	3	9	N	3	3	8			-0-
02	10263	X	1662	-0-	-8601 B	-0-	1661	2	1	9	N	1	1	8			-0-
03	2483	N	2483	-0-	-0- B	-0-	2476	2	7	9	N	6	6	8			-0-
04	2340	N	1760	-0-	-580 B	-0-	1756	2	4	9	N	4	4	8			-0-
05	2206	N	2206	-0-	-0- B	-0-	2198	2	8	9	N	7	7	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4789	-0-	4789 B	14152	4763	2	26	9	N	24	24	8			-0-
01	0		4606	-0-	4606 B	18758	4592	2	14	9	N	13	13	8			-0-
02	22587	X	3829	-0-	-18758 B	-0-	3819	2	10	9	N	9	9	8			-0-
03	4991	X	4255	-0-	-736 B	-0-	4232	2	23	9	N	21	21	8			-0-
04	4830	X	4206	-0-	-624 B	-0-	4183	2	23	9	N	21	21	8			-0-
05	4774	X	4383	-0-	-391 B	-0-	4355	2	28	9	N	25	25	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	55	X	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2369	-0-	2369 B	7588	2369	2			N	-0-					-0-
01	0		596	-0-	596 B	8184	596	2			N	-0-					-0-
02	8694	X	510	-0-	-8184 B	-0-	510	2			N	-0-					-0-
03	2790	X	966	-0-	-1824 B	-0-	966	2			N	-0-					-0-
04	2700	X	615	-0-	-2085 B	-0-	615	2			N	-0-					-0-
05	2356	X	845	-0-	-1511 B	-0-	845	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1546	-0-	1546 B	5007	1544	2	2	9	N	2	2	8			-0-
01	0		1219	-0-	1219 B	6226	1218	2	1	9	N	1	1	8			-0-
02	7743	X	1517	-0-	-6226 B	-0-	1516	2	1	9	N	1	1	8			-0-
03	1550	N	710	-0-	-840 B	-0-	709	2	1	9	N	1	1	8			-0-
04	1449	N	1449	-0-	-0- B	-0-	1447	2	2	9	N	2	2	8			-0-
05	2240	N	2240	-0-	-0- B	-0-	2236	2	4	9	N	4	4	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3251	-0-	3251 B	10834	3251	2			N	-0-					-0-
01	0		3122	-0-	3122 B	13956	3122	2			N	-0-					-0-
02	17603	X	3647	-0-	-13956 B	-0-	3647	2			N	-0-					-0-
03	3937	X	3757	-0-	-180 B	-0-	3757	2			N	-0-					-0-
04	3667	X	3667	-0-	-0- B	-0-	3667	2			N	-0-					-0-
05	4030	X	3645	-0-	-385 B	-0-	3645	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-770166					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-770166					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

12	0		3549	-0-	3549	B	14662	3549	2			N	-0-					-0-
01	0		5590	-0-	5590	B	20252	5590	2			N	-0-					-0-
02	24019	X	3767	-0-	-20252	B	-0-	3767	2			N	-0-					-0-
03	6014	X	3823	-0-	-2191	B	-0-	3823	2			N	-0-					-0-
04	5400	X	2263	-0-	-3137	B	-0-	2263	2			N	-0-					-0-
05	5580	X	3172	-0-	-2408	B	-0-	3172	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

12	0		1455	-0-	1455	B	4163	1455	2			N	-0-					-0-
01	0		1242	-0-	1242	B	5405	1242	2			N	-0-					-0-
02	6556	X	1151	-0-	-5405	B	-0-	1151	2			N	-0-					-0-
03	1457	N	1046	-0-	-411	B	-0-	1046	2			N	-0-					-0-
04	1200	N	724	-0-	-476	B	-0-	724	2			N	-0-					-0-
05	1271	N	481	-0-	-790	B	-0-	481	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

12	0		1086	-0-	1086	B	2556	1085	2	1	9	N	1	1	8			-0-
01	0		992	-0-	992	B	3548	992	2			N	-0-					-0-
02	4319	X	771	-0-	-3548	B	-0-	771	2			N	-0-					-0-
03	1085	N	773	-0-	-312	B	-0-	772	2	1	9	N	1	1	8			-0-
04	1005	N	1005	-0-	-0-	B	-0-	1004	2	1	9	N	1	1	8			-0-
05	868	N	632	-0-	-236	B	-0-	631	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

12	0		2970	-0-	2970	B	9771	2953	2	17	9	N	15	15	8			-0-
01	0		3108	-0-	3108	B	12879	3098	2	10	9	N	9	9	8			-0-
02	16131	X	3252	-0-	-12879	B	-0-	3244	2	8	9	N	7	7	8			-0-
03	3565	X	2987	-0-	-578	B	-0-	2974	2	13	9	N	12	12	8			-0-
04	3450	X	3285	-0-	-165	B	-0-	3268	2	17	9	N	15	15	8			-0-
05	3811	X	3811	-0-	-0-	B	-0-	3782	2	29	9	N	26	26	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

12	0		2248	-0-	2248	B	11428	70	1	2178	2	N	-0-					-0-
01	0		365	-0-	365	B	11793	11	1	354	2	N	-0-					-0-
02	12141	X	348	-0-	-11793	B	-0-	11	1	337	2	N	-0-					-0-
03	6479	X	242	-0-	-6237	B	-0-	7	1	235	2	N	-0-					-0-
04	6270	X	345	-0-	-5925	B	-0-	10	1	335	2	N	-0-					-0-
05	2263	X	826	-0-	-1437	B	-0-	27	1	799	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

12	0		10769	-0-	10769	B	32109	10766	2	3	9	N	3	3	8			-0-
01	0		9551	-0-	9551	B	41660	9549	2	2	9	N	2	2	8			-0-
02	50045	X	8385	-0-	-41660	B	-0-	8384	2	1	9	N	1	1	8			-0-
03	9762	X	9762	-0-	-0-	B	-0-	9760	2	2	9	N	2	2	8			-0-
04	9293	X	9293	-0-	-0-	B	-0-	9291	2	2	9	N	2	2	8			-0-
05	9536	X	9536	-0-	-0-	B	-0-	9532	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5687	-0-	5687 B	15958	5683	2	4	9	N	4	4	8			-0-
01	0		5071	-0-	5071 B	21029	5032	2	39	9	N	35	35	8			-0-
02	24962	X	3933	-0-	-21029 B	-0-	3918	2	15	9	N	14	14	8			-0-
03	4015	X	4015	-0-	-0- B	-0-	3978	2	37	9	N	34	34	8			-0-
04	3782	X	3782	-0-	-0- B	-0-	3748	2	34	9	N	31	31	8			-0-
05	3565	X	3519	-0-	-46 B	-0-	3472	2	47	9	N	43	43	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1877	-0-	1877 B	5523	1862	2	15	9	N	14	14	8			-0-
01	0		1826	-0-	1826 B	7349	1818	2	8	9	N	7	7	8			-0-
02	8894	X	1545	-0-	-7349 B	-0-	1542	2	3	9	N	3	3	8			-0-
03	1818	N	1818	-0-	-0- B	-0-	1809	2	9	9	N	8	8	8			-0-
04	1568	N	1568	-0-	-0- B	-0-	1560	2	8	9	N	7	7	8			-0-
05	1519	N	1342	-0-	-177 B	-0-	1333	2	9	9	N	8	8	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7540	-0-	7540 B	24679	7494	2	46	9	N	42	42	8			-0-
01	0		7080	-0-	7080 B	31759	7058	2	22	9	N	20	20	8			-0-
02	38229	X	6470	-0-	-31759 B	-0-	6460	2	10	9	N	9	9	8			-0-
03	6633	X	6633	-0-	-0- B	-0-	6608	2	25	9	N	23	23	8			-0-
04	6231	X	6231	-0-	-0- B	-0-	6208	2	23	9	N	21	21	8			-0-
05	6281	X	6281	-0-	-0- B	-0-	6246	2	35	9	N	32	32	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2457	-0-	2457 B	8706	2454	2	3	9	N	3	3	8			-0-
01	0		3318	-0-	3318 B	12024	3311	2	7	9	N	6	6	8			-0-
02	15659	X	3635	-0-	-12024 B	-0-	3626	2	9	9	N	8	8	8			-0-
03	3149	X	3149	-0-	-0- B	-0-	3138	2	11	9	N	10	10	8			-0-
04	2620	X	2620	-0-	-0- B	-0-	2611	2	9	9	N	8	8	8			-0-
05	2798	X	2798	-0-	-0- B	-0-	2784	2	14	9	N	13	13	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3695	-0-	3695 B	10550	3695	2			N	-0-					-0-
01	0		3650	-0-	3650 B	14200	3644	2	6	9	N	5	5	8			-0-
02	17194	X	2994	-0-	-14200 B	-0-	2992	2	2	9	N	2	2	8			-0-
03	3689	X	3603	-0-	-86 B	-0-	3596	2	7	9	N	6	6	8			-0-
04	3570	X	3519	-0-	-51 B	-0-	3512	2	7	9	N	6	6	8			-0-
05	3689	X	3592	-0-	-97 B	-0-	3582	2	10	9	N	9	9	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2260	-0-	2260 B	6992	2260	2			N	-0-					-0-
01	0		2324	-0-	2324 B	9316	2324	2			N	-0-					-0-
02	10566	X	1250	-0-	-9316 B	-0-	1250	2			N	-0-					-0-
03	2263	N	1841	-0-	-422 B	-0-	1841	2			N	-0-					-0-
04	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-
05	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2474	-0-	2474 B	7372	2473	2	1	9	N	1	1	8			-0-
01	0		1948	-0-	1948 B	9320	1948	2			N	-0-					-0-
02	10904	X	1584	-0-	-9320 B	-0-	1584	2			N	-0-					-0-
03	2783	N	2783	-0-	-0- B	-0-	2782	2	1	9	N	1	1	8			-0-
04	2191	N	2191	-0-	-0- B	-0-	2190	2	1	9	N	1	1	8			-0-
05	1948	N	1948	-0-	-0- B	-0-	1947	2	1	9	N	1	1	8			-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		376	-0-	376 B	1332	376	2			N	-0-					-0-
01	0		385	-0-	385 B	1717	385	2			N	-0-					-0-
02	2270	N	553	-0-	-1717 B	-0-	553	2			N	-0-					-0-
03	372	N	157	-0-	-215 B	-0-	157	2			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
05	620	N	429	-0-	-191 B	-0-	429	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1099	-0-	1099 B	-850722	1099	2			N	-0-					-0-
01	0		1878	-0-	1878 B	-848844	1878	2			N	-0-					-0-
02	2128	X	4228	-0-	2100 B	-846744	4228	2			N	-0-					-0-
03	2201	X	3832	-0-	1631 B	-845113	3832	2			N	-0-					-0-
04	1830	X	1930	-0-	100 B	-845013	1930	2			N	-0-					-0-
05	2356	X	2896	-0-	540 B	-844473	2896	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1827	-0-	1827 B	5493	1825	2	2	9	N	2	2	8			-0-
01	0		1777	-0-	1777 B	7270	1776	2	1	9	N	1	1	8			-0-
02	8891	X	1621	-0-	-7270 B	-0-	1620	2	1	9	N	1	1	8			-0-
03	1829	N	1826	-0-	-3 B	-0-	1824	2	2	9	N	2	2	8			-0-
04	1835	N	1835	-0-	-0- B	-0-	1833	2	2	9	N	2	2	8			-0-
05	1921	N	1921	-0-	-0- B	-0-	1919	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1275	-0-	1275 B	3975	1275	2			N	-0-					-0-
01	0		1440	-0-	1440 B	5415	1440	2			N	-0-					-0-
02	6770	X	1355	-0-	-5415 B	-0-	1355	2			N	-0-					-0-
03	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
04	1380	N	1122	-0-	-258 B	-0-	1122	2			N	-0-					-0-
05	1488	N	1209	-0-	-279 B	-0-	1209	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2672	-0-	2672 B	10713	64	1	2608	2	N	-0-					78
01	0		1729	-0-	1729 B	12442	47	1	1682	2	N	-0-					78
02	13081	X	639	-0-	-12442 B	-0-	28	1	611	2	N	-0-					78
03	4154	X	3203	-0-	-951 B	-0-	87	1	3116	2	N	-0-					78
04	3900	X	3881	-0-	-19 B	-0-	123	1	3758	2	N	-0-					78
05	3501	X	3501	-0-	-0- B	-0-	88	1	3413	2	N	-0-					78

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

12	0		2957	-0-	2957	B	8527	2957	2			N	-0-					-0-
01	0		2717	-0-	2717	B	11244	2717	2			N	-0-					-0-
02	13224	X	1980	-0-	-11244	B	-0-	1980	2			N	-0-					-0-
03	2945	X	918	-0-	-2027	B	-0-	918	2			N	-0-					-0-
04	3606	X	3606	-0-	-0-	B	-0-	3606	2			N	-0-					-0-
05	2945	X	2842	-0-	-103	B	-0-	2842	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

12	0		2310	-0-	2310	B	6890	2310	2			N	-0-					-0-
01	0		2327	-0-	2327	B	9217	2327	2			N	-0-					-0-
02	11045	X	1828	-0-	-9217	B	-0-	1828	2			N	-0-					-0-
03	2325	N	2324	-0-	-1	B	-0-	2324	2			N	-0-					-0-
04	2250	N	2181	-0-	-69	B	-0-	2181	2			N	-0-					-0-
05	2185	N	2185	-0-	-0-	B	-0-	2185	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

12	0		2159	-0-	2159	B	12382	2159	2			N	-0-					-0-
01	0		2135	-0-	2135	B	14517	2135	2			N	-0-					-0-
02	17616	X	3099	-0-	-14517	B	-0-	3099	2			N	-0-					-0-
03	1953	X	656	-0-	-1297	B	-0-	656	2			N	-0-					-0-
04	1890	X	824	-0-	-1066	B	-0-	824	2			N	-0-					-0-
05	1953	X	1748	-0-	-205	B	-0-	1748	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

12	0		2473	-0-	2473	B	7893	2465	2	8	9	N	7	7	8			-0-
01	0		2955	-0-	2955	B	10848	2948	2	7	9	N	6	6	8			-0-
02	13205	X	2357	-0-	-10848	B	-0-	2355	2	2	9	N	2	2	8			-0-
03	2426	N	2426	-0-	-0-	B	-0-	2419	2	7	9	N	6	6	8			-0-
04	2584	N	2584	-0-	-0-	B	-0-	2577	2	7	9	N	6	6	8			-0-
05	2615	N	2615	-0-	-0-	B	-0-	2605	2	10	9	N	9	9	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

12	0		8106	-0-	8106	B	21069	8106	2			N	-0-					-0-
01	0		8684	-0-	8684	B	29753	8684	2			N	-0-					-0-
02	37490	X	7737	-0-	-29753	B	-0-	7737	2			N	-0-					-0-
03	8478	X	8478	-0-	-0-	B	-0-	8478	2			N	-0-					-0-
04	8059	X	8059	-0-	-0-	B	-0-	8059	2			N	-0-					-0-
05	8097	X	8097	-0-	-0-	B	-0-	8097	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

12	0		1329	-0-	1329	B	3038	72	1	1257	2	N	-0-					-0-
01	0		1357	-0-	1357	B	4395	67	1	1290	2	N	-0-					-0-
02	4698	X	303	-0-	-4395	B	-0-	16	1	287	2	N	-0-					-0-
03	1333	N	789	-0-	-544	B	-0-	47	1	742	2	N	-0-					-0-
04	1510	N	1510	-0-	-0-	B	-0-	82	1	1428	2	N	-0-					-0-
05	957	N	957	-0-	-0-	B	-0-	55	1	902	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

12	0		11255	-0-	11255	B	25888	11255	2			N	-0-					-0-
01	0		7787	-0-	7787	B	33675	7787	2			N	-0-					-0-
02	42844	X	9169	-0-	-33675	B	-0-	9169	2			N	-0-					-0-
03	11253	X	6188	-0-	-5065	B	-0-	6188	2			N	-0-					-0-
04	10890	X	6298	-0-	-4592	B	-0-	6298	2			N	-0-					-0-
05	13440	X	13440	-0-	-0-	B	-0-	13440	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

12	0		2207	-0-	2207	B	6704	2206	2	1	9	N	1	1	8			-0-
01	0		2276	-0-	2276	B	8980	2275	2	1	9	N	1	1	8			-0-
02	11027	X	2047	-0-	-8980	B	-0-	2047	2			N	-0-					-0-
03	2255	N	2255	-0-	-0-	B	-0-	2254	2	1	9	N	1	1	8			-0-
04	2258	N	2258	-0-	-0-	B	-0-	2257	2	1	9	N	1	1	8			-0-
05	2263	N	2231	-0-	-32	B	-0-	2230	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

12	0		929	-0-	929	B	2902	929	2			N	-0-					-0-
01	0		1019	-0-	1019	B	3921	1019	2			N	-0-					-0-
02	4881	X	960	-0-	-3921	B	-0-	960	2			N	-0-					-0-
03	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
04	990	N	755	-0-	-235	B	-0-	755	2			N	-0-					-0-
05	1054	N	1009	-0-	-45	B	-0-	1009	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

12	0		102	-0-	102	B	1854	102	2			N	-0-					-0-
01	0		36	-0-	36	B	1890	36	2			N	-0-					-0-
02	1912	N	22	-0-	-1890	B	-0-	22	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

12	0		3006	-0-	3006	B	9150	2986	2	20	9	N	18	18	8			-0-
01	0		2650	-0-	2650	B	11800	2625	2	25	9	N	23	23	8			-0-
02	13857	X	2057	-0-	-11800	B	-0-	2047	2	10	9	N	9	9	8			-0-
03	2542	X	1313	-0-	-1229	B	-0-	1299	2	14	9	N	13	13	8			-0-
04	2460	X	1177	-0-	-1283	B	-0-	1165	2	12	9	N	11	11	8			-0-
05	2542	X	1083	-0-	-1459	B	-0-	1065	2	18	9	N	16	16	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

12	0		659	-0-	659	B	-105599	659	2			N	-0-					-0-
01	0		843	-0-	843	B	-104756	843	2			N	-0-					-0-
02	840	N	320	-0-	-520	B	-104756	320	2			N	-0-					-0-
03	651	N	1111	-0-	460	B	-104296	1111	2			N	-0-					-0-
04	810	N	667	-0-	-143	B	-104296	667	2			N	-0-					-0-
05	341	N	1500	-0-	1159	B	-103137	1500	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		914	-0-	914 B	3016	914	2			N	-0-					55
01	0		762	-0-	762 B	3778	762	2			N	-0-					55
02	4565	X	787	-0-	-3778 B	-0-	787	2			N	-0-					55
03	899	N	740	-0-	-159 B	-0-	740	2			N	-0-					55
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					55
05	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		932	-0-	932 B	2865	932	2			N	-0-					-0-
01	0		978	-0-	978 B	3843	978	2			N	-0-					-0-
02	4698	X	855	-0-	-3843 B	-0-	855	2			N	-0-					-0-
03	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
04	960	N	924	-0-	-36 B	-0-	924	2			N	-0-					-0-
05	961	N	957	-0-	-4 B	-0-	956	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		756	-0-	756 B	1578	756	2			N	-0-					-0-
01	0		4573	-0-	4573 B	6151	4573	2			N	-0-					-0-
02	6443	X	292	-0-	-6151 B	-0-	292	2			N	-0-					-0-
03	5089	X	5089	-0-	-0- B	-0-	5089	2			N	-0-					-0-
04	3720	X	347	-0-	-3373 B	-0-	347	2			N	-0-					-0-
05	3844	X	882	-0-	-2962 B	-0-	882	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10270	-0-	10270 B	32864	10270	2			N	-0-					57
01	0		10692	-0-	10692 B	43556	10692	2			N	-0-					57
02	53331	X	9775	-0-	-43556 B	-0-	9775	2			N	-0-					57
03	11718	X	10096	-0-	-1622 B	-0-	10096	2			N	-0-					57
04	11340	X	10257	-0-	-1083 B	-0-	10257	2			N	-0-					57
05	10819	X	10791	-0-	-28 B	-0-	10791	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2669	-0-	2669 B	7785	2669	2			N	-0-					-0-
01	0		2403	-0-	2403 B	10188	2403	2			N	-0-					-0-
02	12238	X	2050	-0-	-10188 B	-0-	2050	2			N	-0-					-0-
03	2728	X	598	-0-	-2130 B	-0-	598	2			N	-0-					-0-
04	2927	X	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-
05	2666	X	1498	-0-	-1168 B	-0-	1498	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5252	-0-	5252 B	18333	5252	2			N	-0-					-0-
01	0		5492	-0-	5492 B	23825	5492	2			N	-0-					-0-
02	28620	X	4795	-0-	-23825 B	-0-	4795	2			N	-0-					-0-
03	7719	X	6532	-0-	-1187 B	-0-	6532	2			N	-0-					-0-
04	5370	X	4985	-0-	-385 B	-0-	4985	2			N	-0-					-0-
05	5487	X	5239	-0-	-248 B	-0-	5239	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1628	-0-	1628 B	6132	1628	2			N	-0-					-0-
01	0		8717	-0-	8717 B	14849	8717	2			N	-0-					-0-
02	17766	X	2917	-0-	-14849 B	-0-	2917	2			N	-0-					-0-
03	4043	X	4043	-0-	-0- B	-0-	4043	2			N	-0-					-0-
04	7170	X	2367	-0-	-4803 B	-0-	2367	2			N	-0-					-0-
05	7409	X	2689	-0-	-4720 B	-0-	2689	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2498	-0-	2498 B	8367	2481	2	17	9	N	15	15	8			-0-
01	0		2394	-0-	2394 B	10761	2393	2	1	9	N	1	1	8			-0-
02	11759	X	998	-0-	-10761 B	-0-	998	2			N	-0-					-0-
03	3193	X	2148	-0-	-1045 B	-0-	2147	2	1	9	N	1	1	8			-0-
04	3090	X	2440	-0-	-650 B	-0-	2439	2	1	9	N	1	1	8			-0-
05	2511	X	1563	-0-	-948 B	-0-	1562	2	1	9	N	1	1	8			-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		39873	-0-	39873 B	129144	39873	2			N	-0-					-0-
01	0		42768	-0-	42768 B	171912	42768	2			N	-0-					-0-
02	211599	X	39687	-0-	-171912 B	-0-	39687	2			N	-0-					-0-
03	47182	X	45202	-0-	-1980 B	-0-	45202	2			N	-0-					-0-
04	42090	X	40892	-0-	-1198 B	-0-	40892	2			N	-0-					-0-
05	43927	X	40408	-0-	-3519 B	-0-	40408	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4909	-0-	4909 B	12153	4909	2			N	-0-					-0-
01	0		3156	-0-	3156 B	15309	3156	2			N	-0-					-0-
02	17934	X	2625	-0-	-15309 B	-0-	2625	2			N	-0-					-0-
03	339	X	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	1326	X	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
05	808	X	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1544	-0-	1544 B	5002	1544	2			N	-0-					-0-
01	0		996	-0-	996 B	5998	996	2			N	-0-					-0-
02	7648	X	1650	-0-	-5998 B	-0-	1650	2			N	-0-					-0-
03	1550	N	1117	-0-	-433 B	-0-	1117	2			N	-0-					-0-
04	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
05	1829	N	778	-0-	-1051 B	-0-	778	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	9210					N	-0-					-0-
01	0		25953	-0-	25953 B	35163	1122	1	24831	2	N	-0-					-0-
02	35290	X	127	-0-	-35163 B	-0-	73	1	54	2	N	-0-					-0-
03	16088	X	16088	-0-	-0- B	-0-	679	1	15409	2	N	-0-					-0-
04	25110	X	238	-0-	-24872 B	-0-	14	1	224	2	N	-0-					-0-
05	25947	X	-0-	-0-	-25947 B	-0-					N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3270	-0-	3270 B	10723	3270	2			N	-0-					-0-
01	0		2456	-0-	2456 B	13179	2456	2			N	-0-					-0-
02	16479	X	3300	-0-	-13179 B	-0-	3300	2			N	-0-					-0-
03	3813	X	3163	-0-	-650 B	-0-	3163	2			N	-0-					-0-
04	3690	X	2789	-0-	-901 B	-0-	2789	2			N	-0-					-0-
05	3658	X	3421	-0-	-237 B	-0-	3421	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		417	-0-	417 B	1128	417	2			N	-0-					-0-
01	0		371	-0-	371 B	1499	371	2			N	-0-					-0-
02	1853	X	354	-0-	-1499 B	-0-	354	2			N	-0-					-0-
03	434	X	31	-0-	-403 B	-0-	31	2			N	-0-					-0-
04	420	X	145	-0-	-275 B	-0-	145	2			N	-0-					-0-
05	457	X	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		1213	-0-	1213 B	5190	1213	2	N	-0-			-0-
01	0		1158	-0-	1158 B	6348	1158	2	N	-0-			-0-
02	7209	X	861	-0-	-6348 B	-0-	861	2	N	-0-			-0-
03	3041	X	3041	-0-	-0- B	-0-	3041	2	N	-0-			-0-
04	15569	X	15569	-0-	-0- B	-0-	15569	2	N	-0-			-0-
05	11449	X	11449	-0-	-0- B	-0-	11449	2	N	-0-			-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		2518	-0-	2518 B	7203	82	1	2436	2	N	-0-			-0-
01	0		2591	-0-	2591 B	9794	91	1	2500	2	N	-0-			-0-
02	11973	X	2179	-0-	-9794 B	-0-	98	1	2081	2	N	-0-			-0-
03	3389	X	3389	-0-	-0- B	-0-	117	1	3272	2	N	-0-			-0-
04	2867	X	2867	-0-	-0- B	-0-	115	1	2752	2	N	-0-			-0-
05	3130	X	3130	-0-	-0- B	-0-	133	1	2997	2	N	-0-			-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		6684	-0-	6684 B	20149	6684	2	N	-0-			-0-
01	0		6230	-0-	6230 B	26379	6230	2	N	-0-			-0-
02	31591	X	5212	-0-	-26379 B	-0-	5212	2	N	-0-			-0-
03	7099	X	5507	-0-	-1592 B	-0-	5507	2	N	-0-			-0-
04	6480	X	5687	-0-	-793 B	-0-	5687	2	N	-0-			-0-
05	6696	X	5630	-0-	-1066 B	-0-	5630	2	N	-0-			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		2655	-0-	2655 B	9722	2654	2	1	9	N	1	1	8	-0-
01	0		5085	-0-	5085 B	14807	5084	2	1	9	N	1	1	8	-0-
02	16361	X	1554	-0-	-14807 B	-0-	1554	2			N	-0-			-0-
03	3720	X	3552	-0-	-168 B	-0-	3551	2	1	9	N	1	1	8	-0-
04	4680	X	1502	-0-	-3178 B	-0-	1502	2			N	-0-			-0-
05	4836	X	4370	-0-	-466 B	-0-	4368	2	2	9	N	2	2	8	-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		1681	-0-	1681 B	6353	1681	2	N	-0-			-0-
01	0		1932	-0-	1932 B	8285	1932	2	N	-0-			-0-
02	8741	X	456	-0-	-8285 B	-0-	456	2	N	-0-			-0-
03	2542	X	88	-0-	-2454 B	-0-	88	2	N	-0-			-0-
04	2460	X	1086	-0-	-1374 B	-0-	1086	2	N	-0-			-0-
05	2195	X	2195	-0-	-0- B	-0-	2195	2	N	-0-			-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		6114	-0-	6114 B	17939	6114	2	N	-0-			-0-
01	0		5067	-0-	5067 B	23006	5067	2	N	-0-			-0-
02	27991	X	4985	-0-	-23006 B	-0-	4985	2	N	-0-			-0-
03	6231	X	587	-0-	-5644 B	-0-	587	2	N	-0-			-0-
04	5910	X	2483	-0-	-3427 B	-0-	2483	2	N	-0-			-0-
05	7234	X	7234	-0-	-0- B	-0-	7234	2	N	-0-			-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		4060	-0-	4060 B	13235	4060	2	N	-0-			115
01	0		4837	-0-	4837 B	18072	4837	2	N	-0-			115
02	22407	X	4335	-0-	-18072 B	-0-	4335	2	N	-0-			115
03	4774	X	962	-0-	-3812 B	-0-	962	2	N	-0-			115
04	4680	X	3259	-0-	-1421 B	-0-	3259	2	N	-0-			115
05	4836	X	3537	-0-	-1299 B	-0-	3537	2	N	-0-			115

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

12	0		1643	-0-	1643	B	4863	1643	2			N	-0-					78
01	0		1465	-0-	1465	B	6328	1465	2			N	-0-					78
02	7746	X	1418	-0-	-6328	B	-0-	1418	2			N	-0-					78
03	1643	N	703	-0-	-940	B	-0-	703	2			N	-0-					78
04	1580	N	1580	-0-	-0-	B	-0-	1580	2			N	-0-					78
05	1581	N	939	-0-	-642	B	-0-	939	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	5124	X	5124	-0-	-0-	B	-0-	5124	2			N	-0-					-0-
03	3669	X	3669	-0-	-0-	B	-0-	3669	2			N	-0-					-0-
04	2404	X	2404	-0-	-0-	B	-0-	2404	2			N	-0-					-0-
05	4650	X	1598	-0-	-3052	B	-0-	1598	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

12	0		3418	-0-	3418	B	8256	3418	2			N	-0-					-0-
01	0		4487	-0-	4487	B	12743	4487	2			N	-0-					-0-
02	17993	X	5250	-0-	-12743	B	-0-	5250	2			N	-0-					-0-
03	8854	X	8854	-0-	-0-	B	-0-	8854	2			N	-0-					-0-
04	5341	X	5341	-0-	-0-	B	-0-	5341	2			N	-0-					-0-
05	5828	X	3043	-0-	-2785	B	-0-	3043	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

12	0		5991	-0-	5991	B	23722	5991	2			N	-0-					-0-
01	0		6396	-0-	6396	B	30118	6396	2			N	-0-					-0-
02	35928	X	5810	-0-	-30118	B	-0-	5810	2			N	-0-					-0-
03	10199	X	1768	-0-	-8431	B	-0-	1768	2			N	-0-					-0-
04	9870	X	4389	-0-	-5481	B	-0-	4389	2			N	-0-					-0-
05	6448	X	4935	-0-	-1513	B	-0-	4935	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

12	0		1171	-0-	1171	B	4412	1171	2			N	-0-					23
01	0		971	-0-	971	B	5383	971	2			N	-0-					23
02	6880	X	1497	-0-	-5383	B	-0-	1497	2			N	-0-					23
03	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					23
04	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					23
05	1643	N	1548	-0-	-95	B	-0-	1548	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

12	0		671	-0-	671	B	2138	671	2			N	-0-					-0-
01	0		604	-0-	604	B	2742	604	2			N	-0-					-0-
02	3304	X	562	-0-	-2742	B	-0-	562	2			N	-0-					-0-
03	682	N	552	-0-	-130	B	-0-	552	2			N	-0-					-0-
04	570	N	539	-0-	-31	B	-0-	539	2			N	-0-					-0-
05	620	N	508	-0-	-112	B	-0-	508	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1565	-0-	1565 B	3725	1565	2			N	-0-					107
01	0		2642	-0-	2642 B	6367	2642	2			N	-0-					107
02	8419	X	2052	-0-	-6367 B	-0-	2052	2			N	-0-					107
03	2352	X	2352	-0-	-0- B	-0-	2352	2			N	-0-					107
04	2550	X	916	-0-	-1634 B	-0-	916	2			N	-0-					107
05	2635	X	1009	-0-	-1626 B	-0-	1009	2			N	-0-					107

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8424	-0-	8424 B	28634	8424	2			N	-0-					172
01	0		7638	-0-	7638 B	36272	7638	2			N	-0-					172
02	40548	X	4276	-0-	-36272 B	-0-	4276	2			N	-0-					172
03	10354	X	9758	-0-	-596 B	-0-	9758	2			N	-0-					172
04	9870	X	8163	-0-	-1707 B	-0-	8163	2			N	-0-					172
05	24014	X	24014	-0-	-0- B	-0-	24014	2			N	-0-					172

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2050	-0-	2050 B	8986	2050	2			N	-0-					-0-
01	0		980	-0-	980 B	9966	980	2			N	-0-					-0-
02	14546	X	4580	-0-	-9966 B	-0-	4580	2			N	-0-					-0-
03	2883	X	671	-0-	-2212 B	-0-	671	2			N	-0-					-0-
04	2790	X	2469	-0-	-321 B	-0-	2469	2			N	-0-					-0-
05	3029	X	3029	-0-	-0- B	-0-	3029	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4356	-0-	4356 B	13846	4356	2			N	-0-					-0-
01	0		4215	-0-	4215 B	18061	4215	2			N	-0-					-0-
02	21485	X	3424	-0-	-18061 B	-0-	3424	2			N	-0-					-0-
03	5084	X	3876	-0-	-1208 B	-0-	3876	2			N	-0-					-0-
04	4920	X	3434	-0-	-1486 B	-0-	3434	2			N	-0-					-0-
05	4371	X	4138	-0-	-233 B	-0-	4138	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13381	-0-	13381 B	41939	13381	2			N	-0-					90
01	0		9610	-0-	9610 B	51549	9610	2			N	-0-					90
02	60669	X	9120	-0-	-51549 B	-0-	9120	2			N	-0-					90
03	15469	X	8345	-0-	-7124 B	-0-	8345	2			N	-0-					90
04	14970	X	7926	-0-	-7044 B	-0-	7926	2			N	-0-					90
05	15214	X	15214	-0-	-0- B	-0-	15214	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8251	-0-	8251 B	25580	8251	2			N	-0-					20
01	0		7977	-0-	7977 B	33557	7977	2			N	-0-					20
02	40359	X	6802	-0-	-33557 B	-0-	6802	2			N	-0-					20
03	8928	X	4981	-0-	-3947 B	-0-	4981	2			N	-0-					20
04	8400	X	5940	-0-	-2460 B	-0-	5940	2			N	-0-					20
05	8246	X	5827	-0-	-2419 B	-0-	5827	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9611	-0-	9611 B	24854	9611	2			N	-0-					-0-
01	0		8790	-0-	8790 B	33644	8790	2			N	-0-					-0-
02	41376	X	7732	-0-	-33644 B	-0-	7732	2			N	-0-					-0-
03	9610	X	8586	-0-	-1024 B	-0-	8586	2			N	-0-					-0-
04	9300	X	8027	-0-	-1273 B	-0-	8027	2			N	-0-					-0-
05	9610	X	8044	-0-	-1566 B	-0-	8044	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

12	0		5816	-0-	5816	B	18060	5816	2			N	-0-					-0-
01	0		5625	-0-	5625	B	23685	5625	2			N	-0-					-0-
02	29186	X	5501	-0-	-23685	B	-0-	5501	2			N	-0-					-0-
03	6324	X	5754	-0-	-570	B	-0-	5754	2			N	-0-					-0-
04	5940	X	5277	-0-	-663	B	-0-	5277	2			N	-0-					-0-
05	6076	X	5455	-0-	-621	B	-0-	5455	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

12	0		6622	-0-	6622	B	15279	6622	2			N	-0-					-0-
01	0		7248	-0-	7248	B	22527	7248	2			N	-0-					-0-
02	28658	X	6131	-0-	-22527	B	-0-	6131	2			N	-0-					-0-
03	4867	X	-0-	-0-	-4867	B	-0-					N	-0-					-0-
04	4710	X	1030	-0-	-3680	B	-0-	1030	2			N	-0-					-0-
05	14024	X	14024	-0-	-0-	B	-0-	14024	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

12	0		45155	-0-	45155	B	132604	45155	2			N	-0-					-0-
01	0		42032	-0-	42032	B	174636	42032	2			N	-0-					-0-
02	212314	X	37678	-0-	-174636	B	-0-	37678	2			N	-0-					-0-
03	45973	X	43937	-0-	-2036	B	-0-	43937	2			N	-0-					-0-
04	43710	X	36406	-0-	-7304	B	-0-	36406	2			N	-0-					-0-
05	45167	X	39261	-0-	-5906	B	-0-	39261	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

12	0		60669	-0-	60669	B	189402	60669	2			N	-0-					47
01	0		63367	-0-	63367	B	252769	63367	2			N	-0-					47
02	308821	X	56052	-0-	-252769	B	-0-	56052	2			N	-0-					47
03	67363	X	61204	-0-	-6159	B	-0-	61204	2			N	-0-					47
04	61380	X	57464	-0-	-3916	B	-0-	57464	2			N	-0-					47
05	63364	X	57978	-0-	-5386	B	-0-	57978	2			N	-0-					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

12	0		46896	-0-	46896	B	141479	46896	2			N	-0-					-0-
01	0		43238	-0-	43238	B	184717	43238	2			N	-0-					-0-
02	219233	X	34516	-0-	-184717	B	-0-	34516	2			N	-0-					-0-
03	48577	X	42954	-0-	-5623	B	-0-	42954	2			N	-0-					-0-
04	47010	X	36983	-0-	-10027	B	-0-	36983	2			N	-0-					-0-
05	46903	X	39462	-0-	-7441	B	-0-	39462	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

12	0		85960	-0-	85960	B	266805	85960	2			N	-0-					-0-
01	0		87628	-0-	87628	B	354433	87628	2			N	-0-					-0-
02	431254	X	76821	-0-	-354433	B	-0-	76821	2			N	-0-					-0-
03	93558	X	84765	-0-	-8793	B	-0-	84765	2			N	-0-					-0-
04	87300	X	79689	-0-	-7611	B	-0-	79689	2			N	-0-					-0-
05	87637	X	79137	-0-	-8500	B	-0-	79137	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		24078	-0-	24078 B	81680	24078	2			N	-0-					-0-
01	0		23512	-0-	23512 B	105192	23512	2			N	-0-					-0-
02	126534	X	21342	-0-	-105192 B	-0-	21342	2			N	-0-					-0-
03	30566	X	21064	-0-	-9502 B	-0-	21064	2			N	-0-					-0-
04	27030	X	20161	-0-	-6869 B	-0-	20161	2			N	-0-					-0-
05	24087	X	21029	-0-	-3058 B	-0-	21029	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		115321	-0-	115321 B	376366	115321	2			N	-0-					-0-
01	0		126119	-0-	126119 B	502485	126119	2			N	-0-					-0-
02	605369	X	102884	-0-	-502485 B	-0-	102884	2			N	-0-					-0-
03	136648	X	114164	-0-	-22484 B	-0-	114164	2			N	-0-					-0-
04	124410	X	109456	-0-	-14954 B	-0-	109456	2			N	-0-					-0-
05	126108	X	106843	-0-	-19265 B	-0-	106843	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	337					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	15	1	454	2	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3004	-0-	-1274	-0-	122	1	2882	2	N	-0-					-0-
01	4296	X	4296	-0-	-0-	-0-	177	1	4119	2	N	-0-					-0-
02	3864	X	3597	-0-	-267	-0-	143	1	3454	2	N	-0-					-0-
03	4470	X	4470	-0-	-0-	-0-	183	1	4287	2	N	-0-					-0-
04	4376	X	4376	-0-	-0-	-0-	166	1	4210	2	N	-0-					-0-
05	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	938	-0-	-178	-0-	938	2			N	-0-					42
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					42
02	924	N	833	-0-	-91	-0-	833	2			N	-0-					42
03	1085	N	775	-0-	-310	-0-	775	2			N	-0-					42
04	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					42
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		28	-0-	28	284	28	2			N	-0-					13
01	0		28	-0-	28	312	28	2			N	-0-					13
02	360	N	48	-0-	-312	-0-	48	2			N	-0-					13
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					13
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					13
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		42	-0-	42	75	42	2			N	-0-					-0-
01	0		30	-0-	30	105	30	2			N	-0-					-0-
02	142	N	37	-0-	-105	-0-	37	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1370	-0-	1370	3476	1370	2			N	-0-					-0-
01	0		1849	-0-	1849	5325	1849	2			N	-0-					-0-
02	2800	N	1776	-0-	-1024	4301	1776	2			N	-0-					-0-
03	3100	N	1872	-0-	-1228	3073	1872	2			N	-0-					-0-
04	3000	N	1896	-0-	-1104	1969	1896	2			N	-0-					-0-
05	3100	N	1916	-0-	-1184	785	1916	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		148	-0-	148	447	148	2			N	-0-					-0-
01	0		143	-0-	143	590	143	2			N	-0-					-0-
02	728	N	138	-0-	-590	-0-	138	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		570	-0-	570	3448	570	2			N	-0-					149
01	0		1562	-0-	1562	5010	1562	2			N	-0-					149
02	2800	N	886	-0-	-1914	3096	886	2			N	-0-					149
03	3100	N	1260	-0-	-1840	1256	1260	2			N	-0-					149
04	2446	N	1190	-0-	-1256	-0-	1190	2			N	-0-					149
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					149

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		789	-0-	789	1105	789	2			N	-0-					102
01	0		1581	-0-	1581	2686	1581	2			N	-0-					102
02	2766	N	80	-0-	-2686	-0-	80	2			N	-0-					102
03	775	N	3	-0-	-772	-0-	3	2			N	-0-					102
04	1350	N	1033	-0-	-317	-0-	1033	2			N	-0-					102
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		47	-0-	47	114	47	2			N	-0-					-0-
01	0		15	-0-	15	129	15	2			N	-0-					-0-
02	163	N	34	-0-	-129	-0-	34	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		46	-0-	46	113	46	2			N	-0-					-0-
01	0		41	-0-	41	154	41	2			N	-0-					-0-
02	163	N	9	-0-	-154	-0-	9	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		561	-0-	561	1186	561	2			N	-0-					20
01	0		308	-0-	308	1494	308	2			N	-0-					20
02	1744	N	250	-0-	-1494	-0-	250	2			N	-0-					20
03	558	N	254	-0-	-304	-0-	254	2			N	-0-					20
04	300	N	243	-0-	-57	-0-	243	2			N	-0-					20
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					20

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		615	-0-	615	2193	615	2			N	-0-					38
01	0		962	-0-	962	3155	962	2			N	-0-					38
02	2800	N	245	-0-	-2555	600	245	2			N	-0-					38
03	620	N	14	-0-	-606	-0-	14	2			N	-0-					38
04	930	N	223	-0-	-707	-0-	223	2			N	-0-					38
05	279	N	227	-0-	-52	-0-	227	2			N	-0-					38

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5585	-0-	5585	16601	5581	2	4	9	Y	4					15
01	0		5540	-0-	5540	22141	5540	2			Y	-0-					15
02	27035	X	4894	-0-	-22141	-0-	4894	2			Y	-0-					15
03	5806	X	5806	-0-	-0-	-0-	5806	2			Y	-0-					15
04	5494	X	5494	-0-	-0-	-0-	5494	2			Y	-0-					15
05	5464	X	5464	-0-	-0-	-0-	5464	2			Y	-0-					15

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	-0-					N	-0-					28
01		0	-0-	-0-	-0-	-0-					N	-0-					28
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					28
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					28
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					28
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		469	-0-	469	1557	469	2			N	-0-					-0-
01	0		905	-0-	905	2462	905	2			N	-0-					-0-
02	2800	N	357	-0-	-2443	19	357	2			N	-0-					-0-
03	2208	N	2189	-0-	-19	-0-	2189	2			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
05	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

12	0		1802	-0-	1802	5794	1799	2	3	9	N	3	3	8			-0-
01	0		1864	-0-	1864	7658	1861	2	3	9	N	3	3	8			-0-
02	2800	N	1809	-0-	-991	6667	1807	2	2	9	N	2	2	8			-0-
03	3100	N	2059	-0-	-1041	5626	2053	2	6	9	N	5	5	8			-0-
04	3000	N	1810	-0-	-1190	4436	1806	2	4	9	N	4	4	8			-0-
05	3100	N	761	-0-	-2339	2097	758	2	3	9	N	3	3	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

12	0	121	-0-	121	314	99	2	22	9	N	20					110
01	0	93	-0-	93	407	71	2	22	9	N	20					130
02	470 N	63	-0-	-407	-0-	63	2			N	-0-					130
03	141 N	141	-0-	-0-	-0-	141	2			N	-0-					130
04	90 N	44	-0-	-46	-0-	44	2			N	-0-					130
05	91 N	91	-0-	-0-	-0-	19	2	72	9	N	65	175	1			20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2592	-0-	2592	7648	2592	2			N	-0-					171
01	0		2291	-0-	2291	9939	2291	2			N	-0-					171
02	2800	N	2056	-0-	-744	9195	2056	2			N	-0-					171
03	3100	N	1823	-0-	-1277	7918	1823	2			N	-0-					171
04	3000	N	841	-0-	-2159	5759	841	2			N	-0-					171
05	3100	N	2612	-0-	-488	5271	2612	2			N	-0-					171

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

12	0	862	-0-	862	2976	27	1	835	2	N	-0-					24
01	0	17	-0-	17	2993	1	1	16	2	N	-0-					24
02	2800 N	60	-0-	-2740	253	2	1	58	2	N	-0-					24
03	868 N	92	-0-	-776	-0-	3	1	89	2	N	-0-					24
04	853 N	853	-0-	-0-	-0-	24	1	829	2	N	-0-					24
05	1123 N	1123	-0-	-0-	-0-	36	1	1087	2	N	-0-					24

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

12	466 N	466	-0-	-0-	B	-0-	466	3		N	-0-					-0-
01	330 N	330	-0-	-0-	B	-0-	330	3		N	-0-					-0-
02	247 N	247	-0-	-0-	B	-0-	247	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	291 N	291	-0-	-0-	B	-0-	291	3		N	-0-					-0-
04	271 N	271	-0-	-0-	B	-0-	271	3		N	-0-					-0-
05	273 N	273	-0-	-0-	B	-0-	273	3		N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

12	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6506	X	6506	-0-	-0-	-0-	6498	3	8	9	N	7					61
01	5176	X	5176	-0-	-0-	-0-	5172	3	4	9	N	4					65
02	4778	X	4778	-0-	-0-	-0-	4777	3	1	9	N	1					66
03	4717	X	4717	-0-	-0-	-0-	4715	3	2	9	N	2					68
04	2570	X	2570	-0-	-0-	-0-	2566	3	4	9	N	4					72
05	3180	X	3180	-0-	-0-	-0-	3177	3	3	9	N	3					75

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					121
01	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					121
02	1820	N	1282	-0-	-538	-0-	1282	3			N	-0-					121
03	2015	N	1930	-0-	-85	-0-	1930	3			N	-0-					121
04	1950	N	1321	-0-	-629	-0-	1321	3			N	-0-					121
05	1426	N	1162	-0-	-264	-0-	1162	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					-0-
03	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					169
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					169
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					169
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					169
04	210	N	19	-0-	-191	-0-	19	3			N	-0-					169
05	155	N	-0-	-0-	-155	-0-					N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					21
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					21
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					21
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					21
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					21
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	444	3	9	9	N	8					72
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					72
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					72
03	410	N	410	-0-	-0-	-0-	408	3	2	9	N	2					74
04	505	N	505	-0-	-0-	-0-	502	3	3	9	N	3					77
05	445	N	445	-0-	-0-	-0-	437	3	8	9	N	7					84

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	789	3	142	9	Y	129	181	1			93
01	1891	N	312	-0-	-1579	-0-	292	3	20	9	Y	18					111
02	756	N	447	-0-	-309	-0-	446	3	1	9	Y	1					112
03	1775	N	1775	-0-	-0-	-0-	1743	3	32	9	Y	29					141
04	1738	N	1738	-0-	-0-	-0-	1673	3	65	9	Y	59					200
05	1522	N	1522	-0-	-0-	-0-	1486	3	36	9	Y	33					233

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					168
01	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					168
02	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					168
03	1612	N	1564	-0-	-48	-0-	1564	3			Y	-0-					168
04	1680	N	1458	-0-	-222	-0-	1458	3			Y	-0-					168
05	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					168

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					113
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					113
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					113
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					113
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					113
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					64
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					64
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					64
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					64
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					64
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

12	0		-0-	-0-	-0-	56					N	-0-					111
01	0		50	-0-	50	106	50	3			N	-0-					111
02	186	N	80	-0-	-106	-0-	80	3			N	-0-					111
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					111
04	60	N	-0-	-0-	-60	-0-					N	-0-					111
05	93	N	-0-	-0-	-93	-0-					N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

12	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2					79
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					79
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					79
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					79
04	600	N	558	-0-	-42	-0-	555	3	3	9	N	3					82
05	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					84

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

12	1666	N	1666	-0-	-0-	-0-	1660	3	6	9	N	5					106
01	1679	N	1679	-0-	-0-	-0-	1673	3	6	9	N	5					111
02	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	N	2					113
03	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	N	5					118
04	1446	N	1446	-0-	-0-	-0-	1251	3	195	9	N	177	175	1			120
05	1371	N	1371	-0-	-0-	-0-	1365	3	6	9	N	5					125

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

12	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					198
01	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					198
02	1701	N	1701	-0-	-0-	-0-	1687	3	14	9	N	13	181	1			30
03	2258	N	2258	-0-	-0-	-0-	2223	3	35	9	N	32					62
04	2082	N	2082	-0-	-0-	-0-	2049	3	33	9	N	30					92
05	1679	N	1679	-0-	-0-	-0-	1668	3	11	9	N	10					102

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					169
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					169
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					169
03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					169
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					169
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					46
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					46
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					46
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					46
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					46
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

12	477	N	477	-0-	-0-	-0-	466	3	11	9	N	10					60
01	744	N	338	-0-	-406	-0-	330	3	8	9	N	7					67
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					67
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					67
04	764	N	764	-0-	-0-	-0-	632	3	132	9	N	120	176	1			11
05	815	N	815	-0-	-0-	-0-	636	3	179	9	N	163	174	1			-0-

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

12	3239	X	3239	-0-	-0-	-0-	3233	3	6	9	N	5					138
01	2736	X	2736	-0-	-0-	-0-	2733	3	3	9	N	3					141
02	1140	X	1140	-0-	-0-	-0-	1101	3	39	9	N	35	166	1			10
03	1865	X	1865	-0-	-0-	-0-	1859	3	6	9	N	5					15
04	3870	X	3870	-0-	-0-	-0-	3848	3	22	9	N	20					35
05	2768	X	2768	-0-	-0-	-0-	2760	3	8	9	N	7					42

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

12	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					63
01	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					63
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					63
03	1550	N	1469	-0-	-81	-0-	1469	3			N	-0-					63
04	1530	N	1378	-0-	-152	-0-	1378	3			N	-0-					63
05	1705	N	1334	-0-	-371	-0-	1334	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					153
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					153
02	364	N	326	-0-	-38	-0-	326	3			N	-0-					153
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					153
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					153
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					33
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					33
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					33
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					33
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					33
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

12	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4					91
01	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	N	5					96
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					96
03	1086	N	1086	-0-	-0-	-0-	1075	3	11	9	N	10					106
04	832	N	832	-0-	-0-	-0-	829	3	3	9	N	3					109
05	527	N	343	-0-	-184	-0-	334	3	9	9	N	8					117

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					60
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					60
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					60
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					60
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					60
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					135
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					135
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					135
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					135
04	120	N	54	-0-	-66	-0-	54	3			N	-0-					135
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

12	2135	N	2135	-0-	-0-	-0-	2116	3	19	9	N	17					82
01	2085	N	2085	-0-	-0-	-0-	2074	3	11	9	N	10					92
02	1932	N	1643	-0-	-289	-0-	1639	3	4	9	N	4					96
03	2139	N	1808	-0-	-331	-0-	1805	3	3	9	N	3					99
04	2010	N	1726	-0-	-284	-0-	1726	3			N	-0-					99
05	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					99

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	1023	N	661	-0-	-362	-0-	661	3			N	-0-					-0-
02	924	N	823	-0-	-101	-0-	823	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

12	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					79
01	1488	N	1344	-0-	-144	-0-	1344	3			N	-0-					79
02	1288	N	1031	-0-	-257	-0-	1031	3			N	-0-					79
03	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					79
04	1290	N	1186	-0-	-104	-0-	1186	3			N	-0-					79
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					79

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					109
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					109
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					109
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					109
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					109
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					109

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					145
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					145
02	308	N	187	-0-	-121	-0-	187	3			N	-0-					145
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					145
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					145
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

12	5111	X	5111	-0-	-0-	-0-	5082	3	29	9	N	26					180
01	5393	X	5393	-0-	-0-	-0-	5316	3	77	9	N	70	161	1			89
02	4710	X	4710	-0-	-0-	-0-	4685	3	25	9	N	23					112
03	3760	X	3760	-0-	-0-	-0-	3742	3	18	9	N	16					128
04	5261	X	5261	-0-	-0-	-0-	5228	3	33	9	N	30					158
05	4395	X	4395	-0-	-0-	-0-	4365	3	30	9	N	27					185

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					123
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					123
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					123
03	124	N	83	-0-	-41	-0-	83	3			N	-0-					123
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					123
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					119
01	930	N	607	-0-	-323	-0-	594	3	13	9	N	12					131
02	1083	N	1083	-0-	-0-	-0-	1040	3	43	9	N	39					170
03	837	N	455	-0-	-382	-0-	454	3	1	9	N	1					171
04	600	N	487	-0-	-113	-0-	430	3	57	9	N	52	178	1			45
05	1098	N	1098	-0-	-0-	-0-	1092	3	6	9	N	5					50

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

12	591	N	591	-0-	-0-	-0-	584	3	7	9	N	6					157
01	742	N	742	-0-	-0-	-0-	738	3	4	9	N	4					161
02	532	N	490	-0-	-42	-0-	480	3	10	9	N	9					170
03	589	N	552	-0-	-37	-0-	541	3	11	9	N	10					180
04	720	N	479	-0-	-241	-0-	457	3	22	9	N	20					200
05	558	N	462	-0-	-96	-0-	462	3			N	-0-					200

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					99
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					99
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					99
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					99
04	1020	N	888	-0-	-132	-0-	888	3			N	-0-					99
05	899	N	880	-0-	-19	-0-	880	3			N	-0-					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2961	N	2961	-0-	-0-	-0-	2898	3	63	9	N	57					99
01	3100	N	3106	-0-	6	6	2989	3	117	9	N	106					205
02	2800	N	3032	-0-	232	238	3026	3	6	9	N	5					210
03	2983	N	2745	-0-	-238	-0-	2745	3			N	-0-					210
04	2742	N	2742	-0-	-0-	-0-	2713	3	29	9	N	26	135	1			101
05	2628	X	2628	-0-	-0-	-0-	2547	3	81	9	N	74					175

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					82
01	1550	N	729	-0-	-821	-0-	729	3			N	-0-					82
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					82
03	837	N	580	-0-	-257	-0-	580	3			N	-0-					82
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					82
05	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					106
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					106
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					106
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					106
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					106
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					74
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					74
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					74
03	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					74
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					74
05	1176	N	1176	-0-	-0-	-0-	1173	3	3	9	N	3					77

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2037	N	2037	-0-	-0-	-0-	1934	3	103	9	N	94	180	1			57
01	1798	N	1798	-0-	-0-	-0-	1772	3	26	9	N	24					81
02	1868	N	1868	-0-	-0-	-0-	1867	3	1	9	N	1					82
03	1674	N	1640	-0-	-34	-0-	1632	3	8	9	N	7					89
04	1620	N	1388	-0-	-232	-0-	1385	3	3	9	N	3					92
05	1674	N	1524	-0-	-150	-0-	1516	3	8	9	N	7					99

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					177
01	1240	N	887	-0-	-353	-0-	887	3			N	-0-					177
02	1008	N	841	-0-	-167	-0-	841	3			N	-0-					177
03	1054	N	809	-0-	-245	-0-	809	3			N	-0-					177
04	870	N	682	-0-	-188	-0-	682	3			N	-0-					177
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					55
01	1581	N	1329	-0-	-252	-0-	1318	3	11	9	N	10					65
02	1456	N	956	-0-	-500	-0-	956	3			N	-0-					65
03	1612	N	1179	-0-	-433	-0-	1177	3	2	9	N	2					67
04	1913	N	1913	-0-	-0-	-0-	1910	3	3	9	N	3					70
05	1797	N	1797	-0-	-0-	-0-	1789	3	8	9	N	7					77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2508	N	2508	-0-	-0-	-0-	2497	3	11	9	N	10					87
01	2562	N	2562	-0-	-0-	-0-	2560	3	2	9	N	2					89
02	2206	N	2206	-0-	-0-	-0-	2204	3	2	9	N	2					91
03	2067	N	2067	-0-	-0-	-0-	2061	3	6	9	N	5					96
04	2408	N	2408	-0-	-0-	-0-	2401	3	7	9	N	6					102
05	2070	N	2070	-0-	-0-	-0-	2062	3	8	9	N	7					109

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					59
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					59
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					59
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					59
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					59
05	124	N	51	-0-	-73	-0-	51	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9198	X	9198	-0-	-0-	-0-	8982	3	216	9	N	196	181	1			175
01	13355	X	13355	-0-	-0-	-0-	13197	3	158	9	N	144	169	1			150
02	10230	X	10230	-0-	-0-	-0-	10052	3	178	9	N	162	179	1			133
03	8619	X	8619	-0-	-0-	-0-	8553	3	66	9	N	60					193
04	7598	X	7598	-0-	-0-	-0-	7413	3	185	9	N	168	181	1			180
05	10475	X	10475	-0-	-0-	-0-	10263	3	212	9	N	193	178	1			195

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					203
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					203
02	2444	X	2444	-0-	-0-	-0-	2444	3			N	-0-					203
03	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					203
04	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					203
05	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2648	-0-	-514	-0-	2642	3	6	9	N	5					160
01	2976	X	2350	-0-	-626	-0-	2344	3	6	9	N	5					165
02	2688	X	1969	-0-	-719	-0-	1969	3			N	-0-					165
03	2852	X	1839	-0-	-1013	-0-	1822	3	17	9	N	15					180
04	2760	X	2381	-0-	-379	-0-	2313	3	68	9	N	62	180	1			62
05	2930	X	2930	-0-	-0-	-0-	2790	3	140	9	N	127	178	1			11

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1982	-0-	-560	-0-	1982	3			N	-0-					130
01	3782	X	1474	-0-	-2308	-0-	1474	3			N	-0-					130
02	3416	X	1152	-0-	-2264	-0-	1152	3			N	-0-					130
03	3534	X	2907	-0-	-627	-0-	2907	3			N	-0-					130
04	3880	X	3880	-0-	-0-	-0-	3880	3			N	-0-					130
05	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					176
01	2387	N	1706	-0-	-681	-0-	1700	3	6	9	N	5					181
02	2156	N	1709	-0-	-447	-0-	1706	3	3	9	N	3					184
03	1736	N	1617	-0-	-119	-0-	1600	3	17	9	N	15					199
04	1650	N	1491	-0-	-159	-0-	1441	3	50	9	N	45	174	1			70
05	1891	N	1788	-0-	-103	-0-	1759	3	29	9	N	26					96

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3947	-0-	-920	-0-	3793	3	154	9	N	140	170	1			90
01	4867	X	3066	-0-	-1801	-0-	2981	3	85	9	N	77					167
02	4144	X	2308	-0-	-1836	-0-	2294	3	14	9	N	13					180
03	4340	X	1797	-0-	-2543	-0-	1791	3	6	9	N	5					185
04	4356	X	4356	-0-	-0-	-0-	4349	3	7	9	N	6					191
05	4131	X	4131	-0-	-0-	-0-	4105	3	26	9	N	24	177	1			38

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					32
01	62	N	-0-	-0-	-62	-0-					N	-0-					32
02	56	N	-0-	-0-	-56	-0-					N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

12	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					157
01	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					157
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					157
03	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					157
04	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					157
05	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					157

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	9	1	271	2	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	19	1	287	2	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	216	-0-	-94	-0-	216	2			Y	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	7	1	207	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		64	-0-	64	64	64	2			N	-0-					-0-
01	14B2 EXT		120	-0-	120	184	120	2			N	-0-					-0-
02	14B2 EXT		188	-0-	188	372	6	1	182	2	N	-0-					-0-
03	14B2 EXT		60	-0-	60	432	4	1	56	2	N	-0-					-0-
04	14B2 EXT		98	-0-	98	530	6	1	92	2	N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	530					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1329	-0-	-4	-0-	1329	2			Y	-0-					-0-
01	1333	N	1242	-0-	-91	-0-	1242	2			Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	34	1	1050	2	Y	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	100	1	1472	2	Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	93	1	1408	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		87	-0-	87	87	87	2			N	-0-					-0-
01	117	N	30	-0-	-87	-0-	30	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	26	1	789	2	Y	-0-					-0-
03	824	N	824	-0-	-0-	-0-	52	1	772	2	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	11	1	339	2	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	23	1	345	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	22	1	330	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2140	N	2140	-0-	-0-	-0-	2140	2					N	-0-					-0-
01	2184	N	2184	-0-	-0-	-0-	2184	2					N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	53	1	1638	2			N	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	156	1	2294	2			N	-0-					-0-
04	2181	N	2181	-0-	-0-	-0-	135	1	2046	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*04	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	4699					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	199	-0-	-235	-0-	9	1	190	2	Y	-0-					-0-
01	434	N	349	-0-	-85	-0-	11	1	338	2	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	14	1	471	2	Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	19	1	576	2	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	17	1	503	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	14	1	519	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

12	2976	X	2073	-0-	-903	-0-	64	1	1989	2	Y	18					59
							20	9									
01	2976	X	1740	-0-	-1236	-0-	50	1	1669	2	Y	19	62	1			16
							21	9									
02	2151	N	2151	-0-	-0-	-0-	68	1	2083	2	Y	-0-					16
03	2149	N	2149	-0-	-0-	-0-	61	1	2088	2	Y	-0-					16
04	1965	N	1965	-0-	-0-	-0-	57	1	1878	2	Y	27					43
							30	9									
05	2325	N	1986	-0-	-339	-0-	57	1	1921	2	Y	7					50
							8	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

12	1938	N	1938	-0-	-0-	-0-	60	1	1859	2	Y	17					50
							19	9									
01	1935	N	1935	-0-	-0-	-0-	56	1	1856	2	Y	21	54	1			17
							23	9									
02	1876	N	1170	-0-	-706	-0-	37	1	1133	2	Y	-0-					17
03	1953	N	1625	-0-	-328	-0-	46	1	1579	2	Y	-0-					17
04	1860	N	1675	-0-	-185	-0-	48	1	1602	2	Y	23					40
							25	9									
05	1688	N	1688	-0-	-0-	-0-	48	1	1634	2	Y	5					45
							6	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

12	5642	X	4074	-0-	-1568	-0-	117	1	3895	2	Y	56	66	1			40
							62	9									
01	5642	X	3504	-0-	-2138	-0-	125	1	3323	2	Y	51	58	1			33
							56	9									
02	4508	X	2295	-0-	-2213	-0-	83	1	2178	2	Y	31					64
							34	9									
03	4991	X	2954	-0-	-2037	-0-	105	1	2816	2	Y	30	48	1			46
							33	9									
04	4830	X	3112	-0-	-1718	-0-	100	1	2964	2	Y	44					90
							48	9									
05	4061	X	3236	-0-	-825	-0-	113	1	3071	2	Y	47	56	1			81
							52	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	13	1	441	2	Y	-0-					-0-
01	589	N	554	-0-	-35	-0-	20	1	534	2	Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	17	1	445	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	17	1	453	2	Y	-0-					-0-
04	540	N	532	-0-	-8	-0-	17	1	515	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	19	1	516	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2053	N	2053	-0-	-0-	-0-	63	1	1970	2	Y	18					58
							20	9									
01	2294	N	2009	-0-	-285	-0-	58	1	1926	2	Y	23	62	1			19
							25	9									
02	2240	N	1215	-0-	-1025	-0-	38	1	1177	2	Y	-0-					19
03	2046	N	952	-0-	-1094	-0-	27	1	925	2	Y	-0-					19
04	1950	N	1553	-0-	-397	-0-	45	1	1485	2	Y	21					40
							23	9									
05	1414	N	1414	-0-	-0-	-0-	40	1	1370	2	Y	4					44
							4	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	759	-0-	-1504	-0-	35	1	724	2	Y	-0-					-0-
01	2046	X	1617	-0-	-429	-0-	49	1	1568	2	Y	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	36	1	1216	2	Y	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	41	1	1226	2	Y	-0-					-0-
04	1560	N	1216	-0-	-344	-0-	39	1	1177	2	Y	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	44	1	1618	2	Y	-0-					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

12	1984	X	890	-0-	-1094	-0-	40	1	824	2	Y	24	95	1			45
							26	9									
01	1705	X	1270	-0-	-435	-0-	37	1	1191	2	Y	38					83
							42	9									
02	1204	N	1172	-0-	-32	-0-	32	1	1077	2	Y	57					140
							63	9									
03	1502	N	1502	-0-	-0-	-0-	47	1	1405	2	Y	45					185
							50	9									
04	1230	N	1191	-0-	-39	-0-	38	1	1136	2	Y	15					200
							17	9									
05	1302	N	1008	-0-	-294	-0-	25	1	937	2	Y	42	165	1			77
							46	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

12	434	N	209	-0-	-225	-0-	10	1	199	2	Y	-0-	81	1			17
01	1044	N	1044	-0-	-0-	-0-	32	1	1012	2	Y	-0-					17
02	940	N	940	-0-	-0-	-0-	27	1	913	2	Y	-0-					17
03	899	N	899	-0-	-0-	-0-	29	1	870	2	Y	-0-					17
04	957	N	957	-0-	-0-	-0-	31	1	926	2	Y	-0-					17
05	921	N	921	-0-	-0-	-0-	24	1	897	2	Y	-0-	14	1			3

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

12	1333	N	790	-0-	-543	-0-	36	1	754	2	Y	-0-					-0-
01	1488	N	795	-0-	-693	-0-	24	1	771	2	Y	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	30	1	994	2	Y	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	46	1	1374	2	Y	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	41	1	1228	2	Y	-0-					-0-
05	1147	N	732	-0-	-415	-0-	19	1	713	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

12	2883	X	2546	-0-	-337	-0-	74	1	2472	2	Y	-0-	1	1			-0-
01	2883	X	2615	-0-	-268	-0-	95	1	2520	2	Y	-0-					-0-
02	2561	X	2561	-0-	-0-	-0-	94	1	2467	2	Y	-0-					-0-
03	2601	X	2601	-0-	-0-	-0-	93	1	2508	2	Y	-0-					-0-
04	2253	X	2253	-0-	-0-	-0-	73	1	2180	2	Y	-0-					-0-
05	2368	X	2368	-0-	-0-	-0-	84	1	2284	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5890	-0-	-0-	-0-	168	1	5592	2	Y	118	112	1			85
							130	9									
01	5580	X	5243	-0-	-337	-0-	185	1	4935	2	Y	112	125	1			72
							123	9									
02	5180	X	4172	-0-	-1008	-0-	150	1	3930	2	Y	84					156
							92	9									
03	5890	X	4455	-0-	-1435	-0-	157	1	4225	2	Y	66	118	1			104
							73	9									
04	5700	X	4475	-0-	-1225	-0-	142	1	4233	2	Y	91					195
							100	9									
05	5890	X	4522	-0-	-1368	-0-	156	1	4261	2	Y	95	122	1			168
							105	9									

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

12	0		2369	-0-	2369	8245	2369	2			N	-0-					25
01	0		2937	-0-	2937	11182	2937	2			N	-0-					25
02	13216	X	2034	-0-	-11182	-0-	2034	2			N	-0-					25
03	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					25
04	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					25
05	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

12	0		719	-0-	719	2194	719	2			N	-0-					100
01	0		838	-0-	838	3032	838	2			N	-0-					100
02	2800	N	741	-0-	-2059	973	741	2			N	-0-					100
03	1856	N	883	-0-	-973	-0-	883	2			N	-0-					100
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					100
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

12	0		1403	-0-	1403	5155	1313	2	90	9	N	82	167	1			-0-
01	0		1374	-0-	1374	6529	1374	2			N	-0-					-0-
02	2800	N	967	-0-	-1833	4696	967	2			N	-0-					-0-
03	3100	N	2369	-0-	-731	3965	2369	2			N	-0-					-0-
04	3000	N	2129	-0-	-871	3094	2129	2			N	-0-					-0-
05	3100	N	2575	-0-	-525	2569	2575	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

12	0		2624	-0-	2624	7201	2624	2			N	-0-					23
01	0		1649	-0-	1649	8850	1649	2			N	-0-					23
02	2800	N	1168	-0-	-1632	7218	1168	2			N	-0-					23
03	3100	N	1613	-0-	-1487	5731	1613	2			N	-0-					23
04	3000	N	1298	-0-	-1702	4029	1298	2			N	-0-					23
05	3100	N	2712	-0-	-388	3641	2712	2			N	-0-					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2423	-0-	2423	6829	2423	2			N	-0-					82
01	0		1938	-0-	1938	8767	1938	2			N	-0-					82
02	2800	N	2215	-0-	-585	8182	2215	2			N	-0-					82
03	3100	N	2178	-0-	-922	7260	2178	2			N	-0-					82
04	3000	N	1828	-0-	-1172	6088	1828	2			N	-0-					82
05	3100	N	1360	-0-	-1740	4348	1360	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		303	-0-	303	1101	303	2			N	-0-					44
01	0		512	-0-	512	1613	512	2			N	-0-					44
02	1903	N	290	-0-	-1613	-0-	290	2			N	-0-					44
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					44
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					44
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4059	-0-	4059	12436	4044	2	15	9	N	14					99
01	0		4050	-0-	4050	16486	4050	2			N	-0-					99
02	19783	X	3297	-0-	-16486	-0-	3297	2			N	-0-					99
03	4309	X	1244	-0-	-3065	-0-	1244	2			N	-0-					99
04	4170	X	495	-0-	-3675	-0-	495	2			N	-0-					99
05	4061	X	2926	-0-	-1135	-0-	2926	2			N	-0-					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		72	-0-	72	186	72	2			N	-0-					56
01	0		194	-0-	194	380	194	2			N	-0-					56
02	568	N	188	-0-	-380	-0-	188	2			N	-0-					56
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					56
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					56
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3227	-0-	3227	10907	3227	2			N	-0-					74
01	0		2971	-0-	2971	13878	2971	2			N	-0-					74
02	16140	X	2262	-0-	-13878	-0-	2262	2			N	-0-					74
03	3937	X	2605	-0-	-1332	-0-	2605	2			N	-0-					74
04	3810	X	3445	-0-	-365	-0-	3445	2			N	-0-					74
05	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					74

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2959	-0-	2959	9997	2959	2			N	-0-					75
01	0		2220	-0-	2220	12217	2220	2			N	-0-					75
02	15381	X	3164	-0-	-12217	-0-	3164	2			N	-0-					75
03	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					75
04	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					75
05	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2556	-0-	2556	7322	2556	2			N	-0-					35
01	0		2592	-0-	2592	9914	2592	2			N	-0-					35
02	2800	N	2325	-0-	-475	9439	2325	2			N	-0-					35
03	3100	N	2612	-0-	-488	8951	2612	2			N	-0-					35
04	3000	N	2472	-0-	-528	8423	2472	2			N	-0-					35
05	3100	N	2474	-0-	-626	7797	2474	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1278	-0-	1278	3799	1278	2			N	-0-					-0-
01	0		1274	-0-	1274	5073	1274	2			N	-0-					-0-
02	2800	N	1143	-0-	-1657	3416	1143	2			N	-0-					-0-
03	3100	N	1316	-0-	-1784	1632	1316	2			N	-0-					-0-
04	2897	N	1265	-0-	-1632	-0-	1265	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		98	-0-	98	296	97	2	1	9	N	1	1	8			-0-
01	0		93	-0-	93	389	93	2			N	-0-					-0-
02	477	N	88	-0-	-389	-0-	88	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		69	-0-	69	271	69	2			N	-0-					19
01	0		108	-0-	108	379	108	2			N	-0-					19
02	504	N	125	-0-	-379	-0-	125	2			N	-0-					19
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					19
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					19
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		255	-0-	255	702	255	2			N	-0-					-0-
01	0		812	-0-	812	1514	812	2			N	-0-					-0-
02	2065	N	551	-0-	-1514	-0-	551	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		53	-0-	53	129	53	2			N	-0-					-0-
01	0		56	-0-	56	185	56	2			N	-0-					-0-
02	224	N	39	-0-	-185	-0-	39	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

12	0		2394	-0-	2394	7278	2394	2			N	-0-					114
01	0		2651	-0-	2651	9929	2651	2			N	-0-					114
02	2800	N	2717	-0-	-83	9846	2688	2	29	9	N	26					140
03	3100	N	3055	-0-	-45	9801	3055	2			N	-0-					140
04	3000	N	3031	-0-	31	9832	3031	2			N	-0-					140
05	3100	N	3708	-0-	608	10440	3708	2			N	-0-					140

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

12	0		3879	-0-	3879	12305	164	1	3650	2	N	59					97
							65	9									
01	0		4802	-0-	4802	17107	204	1	4532	2	N	60					157
							66	9									
02	20516	X	3409	-0-	-17107	-0-	147	1	3262	2	N	-0-					157
03	5518	X	2651	-0-	-2867	-0-	111	1	2476	2	N	58					215
							64	9									
04	5340	X	2946	-0-	-2394	-0-	126	1	2806	2	N	13	185	1			43
							14	9									
05	4805	X	3394	-0-	-1411	-0-	139	1	3090	2	N	150	166	1			27
							165	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

12	0		1616	-0-	1616	3244	1616	2			N	-0-					-0-
01	0		2201	-0-	2201	5445	2201	2			N	-0-					-0-
02	2800	N	1070	-0-	-1730	3715	1070	2			N	-0-					-0-
03	3100	N	604	-0-	-2496	1219	604	2			N	-0-					-0-
04	1771	N	552	-0-	-1219	-0-	552	2			N	-0-					-0-
05	961	N	560	-0-	-401	-0-	560	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

12	0		35	-0-	35	60	35	2			N	-0-					-0-
01	0		8	-0-	8	68	8	2			N	-0-					-0-
02	69	N	1	-0-	-68	-0-	1	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		116	-0-	116	409	116	2			N	-0-					-0-
01	0		121	-0-	121	530	121	2			N	-0-					-0-
02	637	N	107	-0-	-530	-0-	107	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

12	0		1571	-0-	1571	5499	1565	2	6	9	N	5	5	8			-0-
01	0		5494	-0-	5494	10993	5488	2	6	9	N	5	5	8			-0-
02	2800	N	2153	-0-	-647	10346	2150	2	3	9	N	3	3	8			-0-
03	3100	N	1898	-0-	-1202	9144	1890	2	8	9	N	7	7	8			-0-
04	11014	X	1870	-0-	-9144	-0-	1862	2	8	9	N	7	7	8			-0-
05	1882	X	1882	-0-	-0-	-0-	1871	2	11	9	N	10	10	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

12	0		948	-0-	948	3017	948	2			N	-0-					20
01	0		786	-0-	786	3803	786	2			N	-0-					20
02	2800	N	639	-0-	-2161	1642	639	2			N	-0-					20
03	2927	N	1285	-0-	-1642	-0-	1285	2			N	-0-					20
04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					20
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

12	0		558	-0-	558	1577	558	2			N	-0-					77
01	0		616	-0-	616	2193	616	2			N	-0-					77
02	2559	N	366	-0-	-2193	-0-	366	2			N	-0-					77
03	558	N	234	-0-	-324	-0-	234	2			N	-0-					77
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					77
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

12	0		258	-0-	258	738	258	2			N	-0-					13
01	0		289	-0-	289	1027	289	2			N	-0-					13
02	1279	N	252	-0-	-1027	-0-	252	2			N	-0-					13
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					13
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					13
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		168	-0-	168	176	168	2			N	-0-					88
01	0		4	-0-	4	180	4	2			N	-0-					88
02	291	N	111	-0-	-180	-0-	111	2			N	-0-					88
03	93	N	-0-	-0-	-93	-0-					N	-0-					88
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					88
05	31	N	-0-	-0-	-31	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		480	-0-	480	748	480	2			N	-0-					58
01	0		565	-0-	565	1313	565	2			N	-0-					58
02	1773	N	460	-0-	-1313	-0-	460	2			N	-0-					58
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					58
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					58
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					58

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1760	-0-	1760	5967	1760	2			N	-0-					97
01	0		1890	-0-	1890	7857	1890	2			N	-0-					97
02	2800	N	810	-0-	-1990	5867	810	2			N	-0-					97
03	3100	N	1562	-0-	-1538	4329	1562	2			N	-0-					97
04	3000	N	1479	-0-	-1521	2808	1479	2			N	-0-					97
05	3100	N	2272	-0-	-828	1980	2171	2	101	9	N	92	166	1			23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	4130	-0-	4130	12190	4126	2	4	9	Y	4					15
01	0	3965	-0-	3965	16155	3965	2			Y	-0-					15
02	19867 X	3712	-0-	-16155	-0-	3712	2			Y	-0-					15
03	4123 X	3097	-0-	-1026	-0-	3097	2			Y	-0-					15
04	4929 X	4929	-0-	-0-	-0-	4929	2			Y	-0-					15
05	4402 X	4402	-0-	-0-	-0-	4402	2			Y	-0-					15

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		40	-0-	40	180	40	2			N	-0-					132
01	0		180	-0-	180	360	180	2			N	-0-					132
02	436	N	76	-0-	-360	-0-	76	2			N	-0-					132
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					132
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					132
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

12	0		162	-0-	162	635	162	2			N	-0-					138
01	0		610	-0-	610	1245	610	2			N	-0-					138
02	1245	N	-0-	-0-	-1245	-0-					N	-0-					138
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					138
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					138
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

12	0		1322	-0-	1322	5108	64	1	1258	2	N	-0-					33
01	0		1372	-0-	1372	6480	47	1	1325	2	N	-0-					33
02	2800	N	825	-0-	-1975	4505	28	1	797	2	N	-0-					33
03	3100	N	878	-0-	-2222	2283	87	1	791	2	N	-0-					33
04	3000	N	1709	-0-	-1291	992	123	1	1586	2	N	-0-					33
05	2012	N	1020	-0-	-992	-0-	88	1	932	2	N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		106	-0-	106	381	106	2			N	-0-					18
01	0		120	-0-	120	501	120	2			N	-0-					18
02	599	N	98	-0-	-501	-0-	98	2			N	-0-					18
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					18
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					18
05	124	N	25	-0-	-99	-0-	25	2			N	-0-					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		443	-0-	443	755	443	2			N	-0-					31
01	0		725	-0-	725	1480	725	2			N	-0-					31
02	1729	N	249	-0-	-1480	-0-	249	2			N	-0-					31
03	248	N	170	-0-	-78	-0-	170	2			N	-0-					31
04	240	N	172	-0-	-68	-0-	172	2			N	-0-					31
05	248	N	187	-0-	-61	-0-	187	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		316	-0-	316	980	316	2			N	-0-					-0-
01	0		301	-0-	301	1281	301	2			N	-0-					-0-
02	1620	N	339	-0-	-1281	-0-	339	2			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		538	-0-	538	1119	538	2			N	-0-					-0-
01	0		1132	-0-	1132	2251	1132	2			N	-0-					-0-
02	2800	N	654	-0-	-2146	105	654	2			N	-0-					-0-
03	416	N	311	-0-	-105	-0-	311	2			N	-0-					-0-
04	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

12	0		3342	-0-	3342	10340	3342	2			N	-0-					20
01	0		3183	-0-	3183	13523	3183	2			N	-0-					20
02	16029	X	2506	-0-	-13523	-0-	2506	2			N	-0-					20
03	3906	X	2058	-0-	-1848	-0-	2058	2			N	-0-					20
04	3240	X	3058	-0-	-182	-0-	3058	2			N	-0-					20
05	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					20

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

12	0		578	-0-	578	1871	578	2			N	-0-					-0-
01	0		741	-0-	741	2612	741	2			N	-0-					-0-
02	2800	N	585	-0-	-2215	397	585	2			N	-0-					-0-
03	1169	N	772	-0-	-397	-0-	772	2			N	-0-					-0-
04	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN WHEELER (BACON LIME) //CONT.// 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC //CONT.// 031587
LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	#	5760	-0-	-967	-0-	5760	2			N	-0-					-0-
01	6541	#	6225	-0-	-316	-0-	6225	2			N	-0-					-0-
02	6023	R	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
*03	8797		8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
*04	8019	R	8019	-0-	-0-	-0-	8019	2			N	-0-					-0-
05	6231	#	NO RPT	-0-	-6231	-0-					N	NO RPT					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34813	X	27074	-0-	-7739	-0-	747	1	26327	2	N	-0-					-0-
01	34813	X	28595	-0-	-6218	-0-	730	1	27865	2	N	-0-					-0-
02	31444	X	27150	-0-	-4294	-0-	27150	2			N	-0-					-0-
03	34379	X	27009	-0-	-7370	-0-	120	1	26889	2	N	-0-					-0-
04	31170	X	23544	-0-	-7626	-0-	313	1	23231	2	N	-0-					-0-
05	28582	X	NO RPT	-0-	-28582	-0-					N	NO RPT					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6656	X	6656	-0-	-0-	-0-	184	1	6472	2	N	-0-					-0-
01	10138	X	10138	-0-	-0-	-0-	259	1	9879	2	N	-0-					-0-
02	8650	X	8650	-0-	-0-	-0-	8650	2			N	-0-					-0-
03	9815	X	9815	-0-	-0-	-0-	44	1	9771	2	N	-0-					-0-
04	8236	X	8236	-0-	-0-	-0-	109	1	8127	2	N	-0-					-0-
05	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	36115	X	35007	-0-	-1108	-0-	966	1	34041	2	N	-0-			-0-
01	33914	X	32340	-0-	-1574	-0-	825	1	31515	2	N	-0-			-0-
02	31689	X	31689	-0-	-0-	-0-	31689	2			N	-0-			-0-
03	34536	X	34536	-0-	-0-	-0-	72	1	34464	2	N	-0-			-0-
04	33870	X	28761	-0-	-5109	-0-	199	1	28562	2	N	-0-			-0-
05	34999	X	NO RPT	-0-	-34999	-0-					N	NO RPT			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21589	X	21589	-0-	-0-	-0-	596	1	20993	2	N	-0-			-0-
01	21542	X	21542	-0-	-0-	-0-	550	1	20992	2	N	-0-			-0-
02	19427	X	19427	-0-	-0-	-0-	19427	2			N	-0-			-0-
03	21324	X	21324	-0-	-0-	-0-	95	1	21229	2	N	-0-			-0-
04	20580	X	19217	-0-	-1363	-0-	255	1	18962	2	N	-0-			-0-
05	21266	X	NO RPT	-0-	-21266	-0-					N	NO RPT			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3224	X	3192	-0-	-32	-0-	3192	2			N	-0-			-0-
01	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-			-0-
02	2948	X	2948	-0-	-0-	-0-	339	1	2609	2	N	-0-			-0-
03	3162	X	2447	-0-	-715	-0-	2447	2			N	-0-			-0-
04	3090	X	2204	-0-	-886	-0-	2204	2			N	-0-			-0-
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1334	X	1334	-0-	-0-	-0-	269	1	1065	2	Y	-0-			10
01	1240	X	1044	-0-	-196	-0-	201	1	843	2	Y	-0-			10
02	1849	X	1849	-0-	-0-	-0-	447	1	1402	2	Y	-0-			10
03	1723	X	1723	-0-	-0-	-0-	415	1	1308	2	Y	-0-			10
04	1842	X	1842	-0-	-0-	-0-	405	1	1437	3	Y	-0-			10
05	2046	X	2039	-0-	-7	-0-	373	1	1666	2	Y	-0-			10

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1424	N	1424	-0-	-0-	-0-	287	1	1137	2	Y	-0-			-0-
01	1408	N	1408	-0-	-0-	-0-	271	1	1137	2	Y	-0-			-0-
02	1176	X	628	-0-	-548	-0-	152	1	476	2	Y	-0-			-0-
03	1426	X	360	-0-	-1066	-0-	87	1	273	2	Y	-0-			-0-
04	1380	X	278	-0-	-1102	-0-	61	1	217	3	Y	-0-			-0-
05	1426	X	1082	-0-	-344	-0-	198	1	884	2	Y	-0-			-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	161	1	636	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	756	X	198	-0-	-558	-0-	48	1	150	2	Y	-0-			-0-
03	806	X	-0-	-0-	-806	-0-					Y	-0-			-0-
04	780	X	-0-	-0-	-780	-0-					Y	-0-			-0-
05	806	X	-0-	-0-	-806	-0-					Y	-0-			-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	165	1	655	2	Y	-0-			-0-
01	510	N	510	-0-	-0-	-0-	98	1	412	2	Y	-0-			-0-
02	585	N	585	-0-	-0-	-0-	141	1	444	2	Y	-0-			-0-
03	806	N	744	-0-	-62	-0-	179	1	565	2	Y	-0-			-0-
04	781	N	781	-0-	-0-	-0-	172	1	609	3	Y	-0-			-0-
05	1125	N	1125	-0-	-0-	-0-	206	1	919	2	Y	-0-			-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
01	14B2 EXT		205	-0-	205	205	39	1	166	2	N	-0-			5
02	662		457	-0-	-205	-0-	110	1	347	2	N	-0-			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	187	1	741	2	Y	-0-			8
01	733	N	733	-0-	-0-	-0-	141	1	592	2	Y	-0-			8
02	581	N	581	-0-	-0-	-0-	140	1	441	2	Y	-0-			8
03	930	N	558	-0-	-372	-0-	134	1	424	2	Y	-0-			8
04	720	N	574	-0-	-146	-0-	126	1	448	3	Y	-0-			8
05	773	N	773	-0-	-0-	-0-	141	1	632	2	Y	-0-			8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	96	1	379	2	N	-0-			42
01	301	N	301	-0-	-0-	-0-	58	1	243	2	N	-0-			42
02	0	N	-0-	-0-	-0-	-0-					N	-0-			42
03	403	N	130	-0-	-273	-0-	31	1	99	2	N	-0-			42
04	300	N	99	-0-	-201	-0-	22	1	77	3	N	-0-			42
05	548	N	548	-0-	-0-	-0-	100	1	448	2	N	-0-			42

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	160	1	633	2	Y	-0-					47
01	416	N	416	-0-	-0-	-0-	80	1	336	2	Y	-0-					47
02	382	N	382	-0-	-0-	-0-	92	1	290	2	Y	-0-					47
03	806	N	325	-0-	-481	-0-	78	1	247	2	Y	-0-					47
04	704	N	704	-0-	-0-	-0-	155	1	549	3	Y	-0-					47
05	434	N	169	-0-	-265	-0-	31	1	138	2	Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0-	-0-	252	1	996	2	N	-0-					35
01	699	N	699	-0-	-0-	-0-	134	1	565	2	N	-0-					35
02	1287	N	1287	-0-	-0-	-0-	311	1	976	2	N	-0-					35
03	1418	N	1418	-0-	-0-	-0-	341	1	1077	2	N	-0-					35
04	1556	N	1556	-0-	-0-	-0-	342	1	1214	3	N	-0-					35
05	1368	N	1368	-0-	-0-	-0-	250	1	1118	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	31	1	124	2	N	-0-					10
01	374	N	374	-0-	-0-	-0-	72	1	302	2	N	-0-					10
02	799	N	799	-0-	-0-	-0-	193	1	606	2	N	-0-					10
03	165	N	165	-0-	-0-	-0-	40	1	125	2	N	-0-					10
04	957	N	957	-0-	-0-	-0-	210	1	747	3	N	-0-					10
05	1749	N	1749	-0-	-0-	-0-	320	1	1429	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2022	N	2022	-0-	-0-	-0-	408	1	1614	2	N	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	259	1	1090	2	N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	514	1	1613	2	N	-0-					-0-
03	2410	N	2410	-0-	-0-	-0-	580	1	1830	2	N	-0-					-0-
04	810	N	713	-0-	-97	-0-	157	1	556	3	N	-0-					-0-
05	2536	N	2536	-0-	-0-	-0-	464	1	2072	2	N	-0-					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	31	1	121	2	Y	-0-					25
01	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					25
02	74	N	74	-0-	-0-	-0-	18	1	56	2	Y	-0-					25
03	155	N	96	-0-	-59	-0-	23	1	73	2	Y	-0-					25
04	96	N	96	-0-	-0-	-0-	21	1	75	3	Y	-0-					25
05	93	N	84	-0-	-9	-0-	15	1	69	2	Y	-0-					25

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	65	1	255	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	67	1	280	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	70	1	220	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	45	1	142	2	Y	-0-					-0-
04	330	N	244	-0-	-86	-0-	54	1	190	3	Y	-0-					-0-
05	310	N	221	-0-	-89	-0-	40	1	181	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1443	N	1443	-0-	-0-	-0-	291	1	1152	2	N	-0-					8
01	1019	N	1019	-0-	-0-	-0-	196	1	823	2	N	-0-					8
02	1051	N	1051	-0-	-0-	-0-	254	1	797	2	N	-0-					8
03	930	N	544	-0-	-386	-0-	131	1	413	2	N	-0-					8
04	900	N	724	-0-	-176	-0-	159	1	565	3	N	-0-					8
05	930	N	672	-0-	-258	-0-	123	1	549	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	34	1	136	2	N	-0-					13
01	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					13
02	32	N	32	-0-	-0-	-0-	8	1	24	2	N	-0-					13
03	124	N	13	-0-	-111	-0-	3	1	10	2	N	-0-					13
04	30	N	14	-0-	-16	-0-	3	1	11	3	N	-0-					13
05	103	N	103	-0-	-0-	-0-	19	1	84	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1231	N	1231	-0-	-0-	-0-	248	1	983	2	N	-0-					53
01	568	N	568	-0-	-0-	-0-	109	1	459	2	N	-0-					53
02	924	N	924	-0-	-0-	-0-	223	1	701	2	N	-0-					53
03	1240	N	1015	-0-	-225	-0-	244	1	771	2	N	-0-					53
04	985	N	985	-0-	-0-	-0-	216	1	769	3	N	-0-					53
05	1023	N	877	-0-	-146	-0-	160	1	717	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1597	N	1597	-0-	-0-	-0-	888	1	709	2	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	120	1	503	2	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	129	1	405	2	N	-0-					-0-
03	1023	N	665	-0-	-358	-0-	160	1	505	2	N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	199	1	708	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	177	1	789	2	N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1714	-0-	1714	1945	77	1	1637	2	N	-0-					-0-
01	3100	N	1597	-0-	-1503	442	72	1	1525	2	N	-0-					-0-
02	1928	N	1486	-0-	-442	-0-	67	1	1419	2	N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	70	1	1485	2	N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	57	1	1225	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

12	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					47
01	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					47
02	T. A.		175	-0-	175	175	175	2			Y	-0-					47
03	T. A.		178	-0-	178	353	178	2			Y	-0-					47
04	T. A.		288	-0-	288	641	288	2			Y	-0-					47
05	T. A.		173	-0-	173	814	173	2			Y	-0-					47

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

12	0		80	-0-	80	232	4	1	76	2	Y	-0-					25
01	0		96	-0-	96	328	5	1	91	2	Y	-0-					25
02	400	N	72	-0-	-328	-0-	4	1	68	2	Y	-0-					25
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					25
04	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					25
05	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

12	0		87	-0-	87	302	5	1	82	2	Y	-0-					42
01	0		131	-0-	131	433	6	1	125	2	Y	-0-					42
02	520	N	87	-0-	-433	-0-	5	1	82	2	Y	-0-					42
03	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					42
04	120	N	99	-0-	-21	-0-	5	1	94	2	Y	-0-					42
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					42

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		80	-0-	80	243	4	1	76	2	Y	-0-					-0-
01	0		90	-0-	90	333	4	1	86	2	Y	-0-					-0-
02	401	N	68	-0-	-333	-0-	4	1	64	2	Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	2	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		125	-0-	125	343	7	1	118	2	Y	-0-					-0-
01	0		118	-0-	118	461	6	1	112	2	Y	-0-					-0-
02	537	N	76	-0-	-461	-0-	4	1	72	2	Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	4	1	89	2	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		64	-0-	64	209	4	1	60	2	Y	-0-					56
01	0		71	-0-	71	280	3	1	68	2	Y	-0-					56
02	330	N	50	-0-	-280	-0-	3	1	47	2	Y	-0-					56
03	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					56
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					56
05	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					56

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13	N	13	-0-	-0-	B		-0-	3	1	10	2	Y	-0-			13
01	1	N	1	-0-	-0-	B		-0-	1	2			Y	-0-			13
02	0	N	-0-	-0-	-0-	B		-0-					Y	-0-			13
03	13	N	-0-	-0-	-13	B		-0-					Y	-0-			13
04	1	N	-0-	-0-	-1	B		-0-					Y	-0-			13
05	0	N	-0-	-0-	-0-	B		-0-					Y	-0-			13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

12	14B2 EXT		4	-0-	4	B		20	1	1	3	2	N	-0-			-0-
01	14B2 EXT		1	-0-	1	B		21	1	2			N	-0-			-0-
02	14B2 EXT		3	-0-	3	B		24	1	1	2	2	N	-0-			-0-
03	14B2 EXT		6	-0-	6	B		30	1	1	5	2	N	-0-			-0-
04	14B2 EXT		3	-0-	3	B		33	1	1	2	3	N	-0-			-0-
05	14B2 EXT		1	-0-	1	B		34	1	2			N	-0-			-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

12	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

12	65	N	65	-0-	-0-	B		-0-	13	1	52	2	N	-0-			27
01	82	N	82	-0-	-0-	B		-0-	16	1	66	2	N	-0-			27
02	87	N	87	-0-	-0-	B		-0-	21	1	66	2	N	-0-			27
03	126	N	126	-0-	-0-	B		-0-	30	1	96	2	N	-0-			27
04	85	N	85	-0-	-0-	B		-0-	19	1	66	3	N	-0-			27
05	65	N	65	-0-	-0-	B		-0-	12	1	53	2	N	-0-			27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

12	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

12	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	B		-0-					N	NO RPT			-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	22	1	87	2	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	7	1	28	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	10	1	47	2	N	-0-					-0-

XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

12	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

12	65	N	65	-0-	-0-	-0-	13	1	52	2	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	23	1	98	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	14	1	43	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	55	1	172	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	31	1	110	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	17	1	74	2	Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	28	1	111	2	Y	-0-			17
01	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-			17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			17
03	93	N	9	-0-	-84	-0-	2	1	7	2	Y	-0-			17
04	60	N	3	-0-	-57	-0-	1	1	2	3	Y	-0-			17
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

12	30	N	30	-0-	-0-	-0-	6	1	24	2	Y	-0-			-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	2	Y	-0-			-0-
02	79	N	79	-0-	-0-	-0-	19	1	60	2	Y	-0-			-0-
03	45	N	45	-0-	-0-	-0-	11	1	34	2	Y	-0-			-0-
04	180	N	180	-0-	-0-	-0-	40	1	140	3	Y	-0-			-0-
05	195	N	195	-0-	-0-	-0-	36	1	159	2	Y	-0-			-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

12	52	N	52	-0-	-0-	-0-	29	1	23	2	Y	-0-			-0-
01	27	N	27	-0-	-0-	-0-	5	1	22	2	Y	-0-			-0-
02	745	N	745	-0-	-0-	-0-	180	1	565	2	Y	-0-			-0-
03	680	N	680	-0-	-0-	-0-	164	1	516	2	Y	-0-			-0-
04	568	N	568	-0-	-0-	-0-	125	1	443	3	Y	-0-			-0-
05	837	N	42	-0-	-795	-0-	8	1	34	2	Y	-0-			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

12	3100	X	363	-0-	-2737	-0-	73	1	290	2	N	-0-					13
01	3100	X	576	-0-	-2524	-0-	111	1	465	2	N	-0-					13
02	2128	X	944	-0-	-1184	-0-	228	1	716	2	N	-0-					13
03	589	X	589	-0-	-0-	-0-	142	1	447	2	N	-0-					13
04	1019	X	1019	-0-	-0-	-0-	224	1	795	3	N	-0-					13
05	1409	X	1409	-0-	-0-	-0-	258	1	1151	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

12	318	N	318	-0-	-0-	-0-	64	1	254	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	230	1	966	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2299	N	2299	-0-	-0-	-0-	553	1	1746	2	N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	312	1	1107	3	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	5	1	22	2	N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

12	134	N	134	-0-	-0-	-0-	27	1	107	2	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	43	1	136	2	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	65	1	207	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	39	1	140	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	43	1	190	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

12	8711 X	7922	-0-	-789	-0-	7922	2			N	-0-					-0-
01	8184 X	7823	-0-	-361	-0-	7823	2			N	-0-					-0-
02	7574 X	7574	-0-	-0-	-0-	152	1	7422	2	N	-0-					-0-
03	8518 X	8518	-0-	-0-	-0-	203	1	8315	2	N	-0-					-0-
04	7680 X	7257	-0-	-423	-0-	224	1	7033	2	N	-0-					-0-
05	7936 X	NO RPT	-0-	-7936	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

12	1271	X	1090	-0-	-181	-0-	1090	2			N	-0-					-0-
01	1271	X	1061	-0-	-210	-0-	1061	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	23	1	1106	2	N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	24	1	980	2	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

12	5487	X	4963	-0-	-524	-0-	4963	2			N	-0-					-0-
01	5425	X	5304	-0-	-121	-0-	5304	2			N	-0-					-0-
02	4732	X	4664	-0-	-68	-0-	94	1	4570	2	N	-0-					-0-
03	5591	X	5591	-0-	-0-	-0-	133	1	5458	2	N	-0-					-0-
04	5130	X	5101	-0-	-29	-0-	157	1	4944	2	N	-0-					-0-
05	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

12	2728	X	1969	-0-	-759	-0-	1969	2			N	-0-					-0-
01	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
02	2452	X	2452	-0-	-0-	-0-	49	1	2403	2	N	-0-					-0-
03	3105	X	3105	-0-	-0-	-0-	74	1	3031	2	N	-0-					-0-
04	2879	N	2879	-0-	-0-	-0-	89	1	2790	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

12	9982	X	8932	-0-	-1050	-0-	8932	2			N	-0-					-0-
01	9982	X	9961	-0-	-21	-0-	9961	2			N	-0-					-0-
02	8736	X	8345	-0-	-391	-0-	168	1	8177	2	N	-0-					-0-
03	9737	X	9737	-0-	-0-	-0-	232	1	9505	2	N	-0-					-0-
04	9060	X	8645	-0-	-415	-0-	267	1	8378	2	N	-0-					-0-
05	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	3439	-0-	-2606	-0-	3439	2			N	-0-					-0-
01	6045	X	2373	-0-	-3672	-0-	227	1	2146	2	N	-0-					-0-
02	3556	X	1289	-0-	-2267	-0-	130	1	1159	2	N	-0-					-0-
03	3667	X	3667	-0-	-0-	-0-	676	1	2991	2	N	-0-					-0-
04	5984	X	5984	-0-	-0-	-0-	1713	1	4271	2	N	-0-					-0-
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

12	0		3361	-0-	3361	10072	713	1	2648	2	N	-0-					-0-
01	0		2495	-0-	2495	12567	272	1	2223	2	N	-0-					-0-
02	15232	X	2665	-0-	-12567	-0-	222	1	2443	2	N	-0-					-0-
03	5962	X	5962	-0-	-0-	-0-	762	1	5200	2	N	-0-					-0-
04	3240	X	2140	-0-	-1100	-0-	514	1	1626	2	N	-0-					-0-
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

12	3472	X	2942	-0-	-530	-0-	2942	2			N	-0-					-0-
01	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
02	3108	X	2714	-0-	-394	-0-	2714	2			N	-0-					-0-
03	3441	X	3425	-0-	-16	-0-	3425	2			N	-0-					-0-
04	3360	X	2650	-0-	-710	-0-	2650	2			N	-0-					-0-
05	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

12	4650	X	3275	-0-	-1375	-0-	3066	3	209	9	N	190	352	1			75
01	4371	X	3633	-0-	-738	-0-	3413	3	220	9	N	200	176	1			99
02	3486	X	3486	-0-	-0-	-0-	3380	3	106	9	N	96					195
03	3591	X	3591	-0-	-0-	-0-	3523	3	68	9	N	62					257
04	3510	X	3255	-0-	-255	-0-	3169	3	86	9	N	78	179	1			156
05	3875	X	3531	-0-	-344	-0-	3366	3	165	9	N	150	177	1			129

C. W. RESOURCES, INC. 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2022

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

12	0		22709	-0-	22709	67476	779	1	21673	2	N	234	376	1			112
							257	9									
01	0		21570	-0-	21570	89046	779	1	20515	2	N	251	185	1			178
							276	9									
02	104096	X	15050	-0-	-89046	-0-	704	1	14101	2	N	223	193	1			208
							245	9									
03	24862	X	22503	-0-	-2359	-0-	779	1	21465	2	N	235	178	1			265
							259	9									
04	24060	X	20125	-0-	-3935	-0-	754	1	19075	2	N	269	392	1			142
							296	9									
05	22801	X	22801	-0-	-0-	-0-	779	1	21794	2	N	207	176	1			173
							228	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

12	0		3443	-0-	3443	8807	3337	2	106	9	N	96					187
01	12064	X	3257	-0-	-8807	-0-	3106	2	151	9	N	137					324
02	3136	X	2753	-0-	-383	-0-	2742	2	11	9	N	10	140	1			194
03	3472	X	2501	-0-	-971	-0-	2501	2			N	-0-					194
04	3360	X	293	-0-	-3067	-0-	293	2			N	-0-					194
05	3472	X	208	-0-	-3264	-0-	208	2			N	-0-					194

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2023 - WELL PLUGGED 3/4/2023

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2023

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	34					148
01	0		-0-	-0-	-0-	-0-					N	-0-					148
02	0	#	-0-	-0-	-0-	-0-					N	-0-					148
03	0	#	-0-	-0-	-0-	-0-					N	-0-					148
04	0	#	-0-	-0-	-0-	-0-					N	-0-					148
05	0	#	-0-	-0-	-0-	-0-					N	-0-					148

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2023 - WELL PLUGGED 03/13/23

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

12	2511	X	2460	-0-	-51	-0-	2460	3			N	-0-					-0-
01	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-
02	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					-0-
03	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
05	2511	X	1731	-0-	-780	-0-	1731	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					53
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					53
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					53
03	186	N	24	-0-	-162	-0-	24	2			Y	-0-					53
04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					53
05	217	N	58	-0-	-159	-0-	58	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

12	217	N	179	-0-	-38	-0-	179	2			Y	-0-					53
01	341	N	297	-0-	-44	-0-	297	2			Y	-0-					53
02	252	N	243	-0-	-9	-0-	243	2			Y	-0-					53
03	186	N	65	-0-	-121	-0-	65	2			Y	-0-					53
04	300	N	258	-0-	-42	-0-	258	2			Y	-0-					53
05	279	N	21	-0-	-258	-0-	21	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

12	1519	N	1504	-0-	-15	-0-	1504	2			N	-0-					3
01	2356	N	1749	-0-	-607	-0-	1749	2			N	-0-					3
02	1596	N	1382	-0-	-214	-0-	1382	2			N	-0-					3
03	1519	N	1231	-0-	-288	-0-	1231	2			N	-0-					3
04	1680	N	401	-0-	-1279	-0-	401	2			N	-0-					3
05	3100	N	4665	-0-	1565	1565	4665	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

12	5766	X	5265	-0-	-501	-0-	5265	2			Y	-0-					-0-
01	6048	X	6048	-0-	-0-	-0-	6048	2			Y	-0-					-0-
02	5321	X	5321	-0-	-0-	-0-	5321	2			Y	-0-					-0-
03	6126	X	6126	-0-	-0-	-0-	6126	2			Y	-0-					-0-
04	5520	X	5345	-0-	-175	-0-	5345	2			Y	-0-					-0-
05	6157	X	6157	-0-	-0-	-0-	6157	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	5357	-0-	-1184	-0-	5357	2			Y	-0-					14
01	6541	X	6098	-0-	-443	-0-	6098	2			Y	-0-					14
02	5755	X	5755	-0-	-0-	-0-	5755	2			Y	-0-					14
03	6041	X	6041	-0-	-0-	-0-	6041	2			Y	-0-					14
04	5190	X	5176	-0-	-14	-0-	5176	2			Y	-0-					14
05	5363	X	5346	-0-	-17	-0-	5346	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

12	0		741	-0-	741	B	1807	741	2		N	-0-					-0-
01	0		903	-0-	903	B	2710	903	2		N	-0-					-0-
02	3120	X	410	-0-	-2710	B	-0-	410	2		N	-0-					-0-
03	1243	N	1243	-0-	-0-	B	-0-	1243	2		N	-0-					-0-
04	870	N	403	-0-	-467	B	-0-	403	2		N	-0-					-0-
05	465	N	463	-0-	-2	B	-0-	463	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

12	0		2952	-0-	2952	B	8545	2952	2		N	-0-					-0-
01	0		3182	-0-	3182	B	11727	3182	2		N	-0-					-0-
02	14609	X	2882	-0-	-11727	B	-0-	2882	2		N	-0-					-0-
03	2759	N	2744	-0-	-15	B	-0-	2744	2		N	-0-					-0-
04	2793	X	2793	-0-	-0-	B	-0-	2793	2		N	-0-					-0-
05	2759	X	2726	-0-	-33	B	-0-	2726	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		184	-0-	184	B	509	184	2			N	-0-					-0-
01	0		156	-0-	156	B	665	156	2			N	-0-					-0-
02	871	N	206	-0-	-665	B	-0-	206	2			N	-0-					-0-
03	186	N	135	-0-	-51	B	-0-	135	2			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
05	217	N	178	-0-	-39	B	-0-	178	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		307	-0-	307	B	1110	307	2			N	-0-					-0-
01	0		298	-0-	298	B	1408	298	2			N	-0-					-0-
02	1601	N	193	-0-	-1408	B	-0-	193	2			N	-0-					-0-
03	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
04	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1994	-0-	1994	B	5866	1994	2			N	-0-					-0-
01	0		2049	-0-	2049	B	7915	2049	2			N	-0-					-0-
02	9668	X	1753	-0-	-7915	B	-0-	1753	2			N	-0-					-0-
03	1984	N	1948	-0-	-36	B	-0-	1948	2			N	-0-					-0-
04	1980	N	1951	-0-	-29	B	-0-	1951	2			N	-0-					-0-
05	2030	N	2030	-0-	-0-	B	-0-	2030	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		642	-0-	642	B	2429	642	2			N	-0-					-0-
01	0		656	-0-	656	B	3085	656	2			N	-0-					-0-
02	3968	X	883	-0-	-3085	B	-0-	883	2			N	-0-					-0-
03	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
04	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
05	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		838	-0-	838	B	2636	838	2			N	-0-					-0-
01	0		1211	-0-	1211	B	3847	1211	2			N	-0-					-0-
02	4597	X	750	-0-	-3847	B	-0-	750	2			N	-0-					-0-
03	837	N	804	-0-	-33	B	-0-	804	2			N	-0-					-0-
04	960	N	769	-0-	-191	B	-0-	769	2			N	-0-					-0-
05	837	N	775	-0-	-62	B	-0-	775	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		557	-0-	557	B	1272	557	2			N	-0-					-0-
01	0		518	-0-	518	B	1790	518	2			N	-0-					-0-
02	2307	N	517	-0-	-1790	B	-0-	517	2			N	-0-					-0-
03	558	N	512	-0-	-46	B	-0-	512	2			N	-0-					-0-
04	510	N	465	-0-	-45	B	-0-	465	2			N	-0-					-0-
05	558	N	362	-0-	-196	B	-0-	362	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		444	-0-	444	B	968	444	2			N	-0-					-0-
01	0		557	-0-	557	B	1525	557	2			N	-0-					-0-
02	1833	N	308	-0-	-1525	B	-0-	308	2			N	-0-					-0-
03	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
05	310	N	39	-0-	-271	B	-0-	39	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		217	-0-	217 B	648	217	2			N	-0-					-0-
01	0		246	-0-	246 B	894	246	2			N	-0-					-0-
02	1278	N	384	-0-	-894 B	-0-	384	2			N	-0-					-0-
03	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

12	0		277	-0-	277 B	775	277	2			N	-0-					-0-
01	0		234	-0-	234 B	1009	234	2			N	-0-					-0-
02	1337	N	328	-0-	-1009 B	-0-	328	2			N	-0-					-0-
03	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	372	N	186	-0-	-186 B	-0-	186	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

12	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	38	1	230	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	38	1	200	2	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	37	1	199	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

12	0		23884	-0-	23884	66521	23884	3			N	-0-					148
01	0		25116	-0-	25116	91637	25086	3	30	9	N	27					175
02	107792	X	16155	-0-	-91637	-0-	16124	3	31	9	N	28	184	1			19
03	27031	X	27031	-0-	-0-	-0-	26978	3	53	9	N	48					67
04	27323	X	27323	-0-	-0-	-0-	27280	3	43	9	N	39					106
05	26041	X	26041	-0-	-0-	-0-	26004	3	37	9	N	34					140

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1444	-0-	-1656	10672	188	1	1256	2	N	-0-					66
01	3100	N	1477	-0-	-1623	9049	213	1	1264	2	N	-0-					66
02	2800	N	1116	-0-	-1684	7365	181	1	935	2	N	-0-					66
03	3100	N	1245	-0-	-1855	5510	178	1	1067	2	N	-0-					66
04	3000	N	1153	-0-	-1847	3663	201	1	952	2	N	-0-					66
05	3100	N	1373	-0-	-1727	1936	337	1	1036	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1479	N	1479	-0-	-0-	-0-	192	1	1287	2	N	-0-					5
*01	1643	N	1264	-0-	-379	-0-	1264	2			N	-0-					5
02	1568	N	1062	-0-	-506	-0-	172	1	890	2	N	-0-					46
03	1549	N	1549	-0-	-0-	-0-	221	1	1328	2	N	-0-					46
04	1510	N	1510	-0-	-0-	-0-	263	1	1247	2	N	-0-					46
05	1319	N	1319	-0-	-0-	-0-	1288	2	31	9	N	28					33

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	54	1	358	2	N	-0-					5
*01	434	N	418	-0-	-16	-0-	418	2			N	-0-					5
02	382	N	382	-0-	-0-	-0-	62	1	320	2	N	-0-					16
03	433	N	433	-0-	-0-	-0-	62	1	371	2	N	-0-					16
04	418	N	418	-0-	-0-	-0-	73	1	345	2	N	-0-					16
05	434	N	353	-0-	-81	-0-	353	2			N	-0-					5

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	93	-0-	93	1014	93	3			Y	-0-					60
01	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
04	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
05	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	651	-0-	651	14271	651	3			Y	-0-					56
01	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
02	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
03	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
04	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
05	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		698	-0-	698	2488	30	1	668	2	N	-0-					114
01	0		805	-0-	805	3293	35	1	770	2	N	-0-					114
02	2800	N	735	-0-	-2065	1228	32	1	703	2	N	-0-					114
03	2196	N	968	-0-	-1228	-0-	32	1	719	2	N	197	181	1			130
							217	9									
04	827	N	827	-0-	-0-	-0-	36	1	791	2	N	-0-					130
05	806	N	781	-0-	-25	-0-	34	1	747	2	N	-0-					130

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1172	-0-	1172	4334	50	1	1122	2	N	-0-					25
01	0		1305	-0-	1305	5639	56	1	1249	2	N	-0-					25
02	2800	N	1276	-0-	-1524	4115	55	1	1221	2	N	-0-					25
03	3100	N	1472	-0-	-1628	2487	52	1	1150	2	N	245	178	1			92
							270	9									
04	2621	N	134	-0-	-2487	-0-	6	1	128	2	N	-0-					92
05	1426	N	311	-0-	-1115	-0-	13	1	298	2	N	-0-					92

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		611	-0-	611	2623	26	1	585	2	N	-0-					50
01	0		884	-0-	884	3507	38	1	846	2	N	-0-					50
02	2800	N	1381	-0-	-1419	2088	59	1	1322	2	N	-0-					50
03	3100	N	1119	-0-	-1981	107	48	1	1071	2	N	-0-					50
04	998	N	891	-0-	-107	-0-	38	1	853	2	N	-0-					50
05	1364	N	1107	-0-	-257	-0-	48	1	1059	2	N	-0-					50

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7	-0-	7	50	7	2			N	-0-					158
01	0		33	-0-	33	83	1	1	32	2	N	-0-					158
02	104	N	21	-0-	-83	-0-	1	1	20	2	N	-0-					158
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					158
04	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					158
05	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					158

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		38	-0-	38	265	2	1	36	2	N	-0-					118
01	0		100	-0-	100	365	4	1	96	2	N	-0-					118
02	470	N	105	-0-	-365	-0-	5	1	100	2	N	-0-					118
03	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					118
04	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					118
05	93	N	-0-	-0-	-93	-0-					N	-0-					118

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

12	0		714	-0-	714	2830	31	1	683	2	N	-0-					125
01	0		1082	-0-	1082	3912	47	1	1035	2	N	-0-					125
02	2800	N	983	-0-	-1817	2095	42	1	941	2	N	-0-					125
03	3100	N	1030	-0-	-2070	25	44	1	986	2	N	-0-					125
04	932	N	907	-0-	-25	-0-	39	1	868	2	N	-0-					125
05	837	N	794	-0-	-43	-0-	34	1	760	2	N	-0-					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

12	0		271	-0-	271	1327	13	1	258	2	N	-0-					-0-
01	0		229	-0-	229	1556	7	1	222	2	N	-0-					-0-
02	1706	N	150	-0-	-1556	-0-	5	1	145	2	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	14	1	430	2	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	15	1	462	2	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	6	1	175	2	N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

12	0		1009	-0-	1009	5837	43	1	966	2	N	-0-					247
01	0		1228	-0-	1228	7065	44	1	968	2	N	196	196	1			247
							216	9									
02	8320	X	1255	-0-	-7065	-0-	54	1	1201	2	N	-0-					247
03	1953	X	1558	-0-	-395	-0-	67	1	1491	2	N	-0-					247
04	1626	X	1626	-0-	-0-	-0-	62	1	1370	2	N	176	176	1			247
							194	9									
05	1395	X	1373	-0-	-22	-0-	59	1	1314	2	N	-0-					247

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

12	H15 VIOL		117	-0-	117	1760	117	3			N	-0-					25
01	14B DENY	NO RPT		-0-	-0-	1760					N	NO RPT					25
02	14B DENY	NO RPT		-0-	-0-	1760					N	NO RPT					25
03	14B DENY	NO RPT		-0-	-0-	1760					N	NO RPT					25
04	14B DENY	NO RPT		-0-	-0-	1760					N	NO RPT					25
05	14B DENY	NO RPT		-0-	-0-	1760					N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

12	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. //CONT.// 010450
GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	117	-0-	117	1782	117	3			N	-0-					74
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
03	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
05	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	117	-0-	117	1782	117	3			N	-0-					40
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3061	-0-	-39	232	3061	2			N	-0-					-0-
01	3100	N	2941	-0-	-159	73	2941	2			N	-0-					-0-
02	2615	N	2542	-0-	-73	-0-	2542	2			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
05	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2023

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

12	0		465	-0-	465	1906	363	1	102	9	Y	93	63	1			174
01	0		577	-0-	577	2483	483	1	94	9	Y	85	67	1			192
02	2483	N	-0-	-0-	-2483	-0-					Y	88	217	1			63
03	465	N	341	-0-	-124	-0-	247	1	94	9	Y	85					148
04	480	N	-0-	-0-	-480	-0-					Y	84	55	1			177
05	0	N	-0-	-0-	-0-	-0-					Y	85					262

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107

COMO (GLOYD) //CONT.// 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY //CONT.// 881167
COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	728	2	88	9	N	80					
01	837	N	821	-0-	-16	-0-	737	2	84	9	N	76	151	1			51
02	784	N	767	-0-	-17	-0-	20	1	662	2	N	77					128
							85	9									
03	859	N	859	-0-	-0-	-0-	22	1	754	2	N	75					203
							83	9									
04	814	N	814	-0-	-0-	-0-	22	1	709	2	N	75	169	1			109
							83	9									
05	837	N	836	-0-	-1	-0-	8	1	745	2	N	75					184
							83	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

12	0	43481	-0-	43481	125600	2169	1	41312	2	N	-0-						-0-
01	0	37120	-0-	37120	162720	2142	1	34978	2	N	-0-						-0-
02	201490	30977	-0-	-170513	-0-	1921	1	29056	2	N	-0-						-0-
03	25668	14071	-0-	-11597	-0-	1196	1	12875	2	N	-0-						-0-
04	24840	28397	-0-	3557	3557	28397	2			N	-0-						-0-
05	25668	NO RPT	-0-	-25668	-0-					N	NO RPT						-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	#	-0-	-0-	-3379	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	3			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
04	630	N	398	-0-	-232	-0-	398	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2135	-0-	2135	6440	118	1	2017	2	Y	-0-					-0-
01	0		2011	-0-	2011	8451	111	1	1900	2	Y	-0-					-0-
02	9904	X	1453	-0-	-8451	-0-	83	1	1370	2	Y	-0-					-0-
03	2201	X	1376	-0-	-825	-0-	76	1	1300	2	Y	-0-					-0-
04	2130	X	1449	-0-	-681	-0-	80	1	1369	2	Y	-0-					-0-
05	2139	X	1582	-0-	-557	-0-	88	1	1483	2	Y	10					10
							11	9									

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2179	-0-	2179	6397	121	1	2058	2	Y	-0-					-0-
01	0		1972	-0-	1972	8369	109	1	1863	2	Y	-0-					-0-
02	2800	N	1823	-0-	-977	7392	104	1	1719	2	Y	-0-					-0-
03	3100	N	1976	-0-	-1124	6268	109	1	1867	2	Y	-0-					-0-
04	3000	N	2420	-0-	-580	5688	134	1	2286	2	Y	-0-					-0-
05	3100	N	2402	-0-	-698	4990	133	1	2252	2	Y	15					15
							17	9									

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2110	-0-	2110	6606	117	1	1993	2	Y	-0-					-0-
01	0		1612	-0-	1612	8218	89	1	1523	2	Y	-0-					-0-
02	10795	X	2577	-0-	-8218	-0-	147	1	2430	2	Y	-0-					-0-
03	3100	N	3291	-0-	191	191	181	1	3110	2	Y	-0-					-0-
04	3000	N	3459	-0-	459	650	191	1	3268	2	Y	-0-					-0-
05	3100	N	3441	-0-	341	991	192	1	3238	2	Y	10					10
							11	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2024	-0-	-1076	199	112	1	1912	2	Y	-0-					1
01	1900	N	1701	-0-	-199	-0-	94	1	1607	2	Y	-0-					1
02	1961	N	1961	-0-	-0-	-0-	112	1	1849	2	Y	-0-					1
03	2317	N	2317	-0-	-0-	-0-	127	1	2190	2	Y	-0-					1
04	2171	N	2171	-0-	-0-	-0-	120	1	2051	2	Y	-0-					1
05	2355	N	2355	-0-	-0-	-0-	131	1	2214	2	Y	9					10
							10	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1696	N	1604	-0-	-92	-0-	89	1	1515	2	Y	-0-					1
01	1612	N	1578	-0-	-34	-0-	87	1	1491	2	Y	-0-					1
02	1428	N	1428	-0-	-0-	-0-	81	1	1347	2	Y	-0-					1
03	1550	N	1196	-0-	-354	-0-	66	1	1130	2	Y	-0-					1
04	1500	N	1270	-0-	-230	-0-	70	1	1200	2	Y	-0-					1
*05	1550	N	1497	-0-	-53	-0-	84	1	1413	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	792	-0-	-417	-0-	44	1	748	2	Y	-0-					1
01	1642	N	1642	-0-	-0-	-0-	91	1	1551	2	Y	-0-					1
02	1553	N	1553	-0-	-0-	-0-	88	1	1465	2	Y	-0-					1
03	1656	N	1656	-0-	-0-	-0-	91	1	1565	2	Y	-0-					1
04	1580	N	1580	-0-	-0-	-0-	87	1	1493	2	Y	-0-					1
05	1639	N	1639	-0-	-0-	-0-	91	1	1538	2	Y	9					10
							10	9									

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2676	-0-	2676	8387	148	1	2528	2	Y	-0-					-0-
01	0		2077	-0-	2077	10464	115	1	1962	2	Y	-0-					-0-
02	12634	X	2170	-0-	-10464	-0-	124	1	2046	2	Y	-0-					-0-
03	2015	X	1266	-0-	-749	-0-	70	1	1196	2	Y	-0-					-0-
04	1950	X	1901	-0-	-49	-0-	105	1	1796	2	Y	-0-					-0-
05	2015	X	1883	-0-	-132	-0-	105	1	1767	2	Y	10					10
							11	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		351	-0-	351	2936	19	1	332	2	Y	-0-					-0-
01	0		1817	-0-	1817	4753	101	1	1716	2	Y	-0-					-0-
02	2800	N	1249	-0-	-1551	3202	71	1	1178	2	Y	-0-					-0-
03	3100	N	1098	-0-	-2002	1200	60	1	1038	2	Y	-0-					-0-
04	2075	N	875	-0-	-1200	-0-	48	1	827	2	Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	82	1	1391	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1326	-0-	1326	3992	74	1	1252	2	Y	-0-					-0-
01	0		1314	-0-	1314	5306	73	1	1241	2	Y	-0-					-0-
02	2800	N	1139	-0-	-1661	3645	65	1	1074	2	Y	-0-					-0-
03	3100	N	1275	-0-	-1825	1820	70	1	1205	2	Y	-0-					-0-
04	2955	N	1135	-0-	-1820	-0-	63	1	1072	2	Y	-0-					-0-
05	1392	N	1392	-0-	-0-	-0-	77	1	1304	2	Y	10					10
							11	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1965	-0-	1965	5865	109	1	1856	2	Y	-0-					-0-
01	0		1910	-0-	1910	7775	106	1	1804	2	Y	-0-					-0-
02	2800	N	286	-0-	-2514	5261	16	1	270	2	Y	-0-					-0-
03	3100	N	112	-0-	-2988	2273	6	1	106	2	Y	-0-					-0-
04	3000	N	893	-0-	-2107	166	49	1	844	2	Y	-0-					-0-
05	2452	N	2286	-0-	-166	-0-	127	1	2148	2	Y	10					10
							11	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

12	0		2122	-0-	2122	6568	118	1	2004	2	Y	-0-					-0-
01	0		2239	-0-	2239	8807	124	1	2115	2	Y	-0-					-0-
02	2800	N	1974	-0-	-826	7981	112	1	1862	2	Y	-0-					-0-
03	3100	N	2255	-0-	-845	7136	124	1	2131	2	Y	-0-					-0-
04	3000	N	2172	-0-	-828	6308	120	1	2052	2	Y	-0-					-0-
05	3100	N	2274	-0-	-826	5482	127	1	2147	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

12	0		1952	-0-	1952	7072	108	1	1844	2	Y	-0-					-0-
01	0		4319	-0-	4319	11391	239	1	4080	2	Y	-0-					-0-
02	2800	N	2464	-0-	-336	11055	140	1	2324	2	Y	-0-					-0-
03	3100	N	3733	-0-	633	11688	205	1	3528	2	Y	-0-					-0-
04	14881	X	3193	-0-	-11688	-0-	176	1	3017	2	Y	-0-					-0-
05	2733	X	2733	-0-	-0-	-0-	153	1	2580	2	Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

12	0		6511	-0-	6511	35398	361	1	6150	2	N	-0-					213
01	0		7311	-0-	7311	42709	405	1	6904	2	N	2	30	1			185
							2	9									
02	49110	X	6401	-0-	-42709	-0-	365	1	6036	2	N	-0-					185
03	6737	X	6737	-0-	-0-	-0-	370	1	6367	2	N	-0-					185
04	6365	X	6365	-0-	-0-	-0-	352	1	6013	2	N	-0-					185
05	6294	X	6294	-0-	-0-	-0-	352	1	5942	2	N	-0-					185

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

12	0		1890	-0-	1890	5448	105	1	1785	2	N	-0-					-0-
01	0		1713	-0-	1713	7161	95	1	1618	2	N	-0-					-0-
02	2800	N	1622	-0-	-1178	5983	92	1	1530	2	N	-0-					-0-
03	3100	N	1773	-0-	-1327	4656	97	1	1676	2	N	-0-					-0-
04	3000	N	1695	-0-	-1305	3351	94	1	1601	2	N	-0-					-0-
05	3100	N	1710	-0-	-1390	1961	96	1	1614	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

12	0		3840	-0-	3840	11578	213	1	3627	2	Y	-0-					-0-
01	0		4032	-0-	4032	15610	223	1	3809	2	Y	-0-					-0-
02	19320	X	3710	-0-	-15610	-0-	211	1	3499	2	Y	-0-					-0-
03	3999	X	3879	-0-	-120	-0-	213	1	3666	2	Y	-0-					-0-
04	3870	X	3730	-0-	-140	-0-	206	1	3524	2	Y	-0-					-0-
05	3999	X	3653	-0-	-346	-0-	204	1	3449	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		818	-0-	818	3045	45	1	773	2	Y	-0-					-0-
01	0		1115	-0-	1115	4160	62	1	1053	2	Y	-0-					-0-
02	2800	N	1137	-0-	-1663	2497	65	1	1072	2	Y	-0-					-0-
03	3100	N	1017	-0-	-2083	414	56	1	961	2	Y	-0-					-0-
04	1307	N	893	-0-	-414	-0-	49	1	844	2	Y	-0-					-0-
05	1271	N	1074	-0-	-197	-0-	59	1	1004	2	Y	10					10
							11	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		871	-0-	871	3344	48	1	823	2	Y	-0-					-0-
01	0		678	-0-	678	4022	38	1	640	2	Y	-0-					-0-
02	2800	N	3397	-0-	597	4619	194	1	3203	2	Y	-0-					-0-
03	3100	N	4000	-0-	900	5519	220	1	3780	2	Y	-0-					-0-
04	3000	N	3367	-0-	367	5886	186	1	3181	2	Y	-0-					-0-
05	8958	X	3072	-0-	-5886	-0-	172	1	2900	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1421	-0-	1421	4172	79	1	1342	2	Y	-0-					-0-
01	0		1384	-0-	1384	5556	77	1	1307	2	Y	-0-					-0-
02	2800	N	1093	-0-	-1707	3849	62	1	1031	2	Y	-0-					-0-
03	3100	N	1091	-0-	-2009	1840	60	1	1031	2	Y	-0-					-0-
04	3000	N	1236	-0-	-1764	76	68	1	1168	2	Y	-0-					-0-
05	1466	N	1390	-0-	-76	-0-	78	1	1312	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2433	-0-	2433	8120	135	1	2298	2	Y	-0-					-0-
01	0		2474	-0-	2474	10594	137	1	2337	2	Y	-0-					-0-
02	12562	X	1968	-0-	-10594	-0-	112	1	1856	2	Y	-0-					-0-
03	2914	X	984	-0-	-1930	-0-	54	1	930	2	Y	-0-					-0-
04	2820	X	984	-0-	-1836	-0-	54	1	930	2	Y	-0-					-0-
05	2771	X	2771	-0-	-0-	-0-	155	1	2616	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-	-40	-0-	70	1	1192	2	Y	-0-					1
01	1364	N	952	-0-	-412	-0-	53	1	899	2	Y	-0-					1
02	1036	N	921	-0-	-115	-0-	52	1	869	2	Y	-0-					1
03	1240	N	876	-0-	-364	-0-	48	1	828	2	Y	-0-					1
04	1107	N	1107	-0-	-0-	-0-	61	1	1046	2	Y	-0-					1
05	1353	N	1353	-0-	-0-	-0-	75	1	1268	2	Y	9					10
							10	9									

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1249	-0-	1249	3141	69	1	1180	2	Y	-0-					-0-
01	0		1003	-0-	1003	4144	56	1	947	2	Y	-0-					-0-
02	2800	N	995	-0-	-1805	2339	57	1	938	2	Y	-0-					-0-
03	3100	N	1080	-0-	-2020	319	59	1	1021	2	Y	-0-					-0-
04	1263	N	944	-0-	-319	-0-	52	1	892	2	Y	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	65	1	1100	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2679	-0-	2679	5317	149	1	2530	2	Y	-0-					-0-
01	0		2336	-0-	2336	7653	129	1	2207	2	Y	-0-					-0-
02	2800	N	1985	-0-	-815	6838	113	1	1872	2	Y	-0-					-0-
03	3100	N	2148	-0-	-952	5886	118	1	2030	2	Y	-0-					-0-
04	3000	N	2005	-0-	-995	4891	111	1	1894	2	Y	-0-					-0-
05	3100	N	2092	-0-	-1008	3883	117	1	1975	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1288	-0-	1288	4982	71	1	1217	2	Y	-0-					-0-
01	0		2163	-0-	2163	7145	120	1	2043	2	Y	-0-					-0-
02	2800	N	2143	-0-	-657	6488	122	1	2021	2	Y	-0-					-0-
03	3100	N	2256	-0-	-844	5644	124	1	2132	2	Y	-0-					-0-
04	3000	N	2112	-0-	-888	4756	117	1	1995	2	Y	-0-					-0-
05	3100	N	2156	-0-	-944	3812	120	1	2025	2	Y	10					10
							11	9									

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1436	-0-	1436	4179	80	1	1356	2	N	-0-					80
01	0		1306	-0-	1306	5485	72	1	1234	2	N	-0-					80
02	2800	N	883	-0-	-1917	3568	50	1	833	2	N	-0-					80
03	3100	N	1414	-0-	-1686	1882	78	1	1336	2	N	-0-					80
04	3000	N	1215	-0-	-1785	97	67	1	1148	2	N	-0-					80
05	1104	N	1007	-0-	-97	-0-	54	1	917	2	N	33					113
							36	9									

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		509	-0-	509	1599	28	1	481	2	Y	-0-					-0-
01	0		263	-0-	263	1862	15	1	248	2	Y	-0-					-0-
02	2424	N	562	-0-	-1862	-0-	32	1	530	2	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	34	1	586	2	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
05	620	N	507	-0-	-113	-0-	28	1	468	2	Y	10					10
							11	9									

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2733	-0-	2733	7641	152	1	2581	2	Y	-0-					-0-
01	0		2502	-0-	2502	10143	139	1	2363	2	Y	-0-					-0-
02	2800	N	1997	-0-	-803	9340	114	1	1883	2	Y	-0-					-0-
03	3100	N	2108	-0-	-992	8348	116	1	1992	2	Y	-0-					-0-
04	3000	N	1586	-0-	-1414	6934	88	1	1498	2	Y	-0-					-0-
05	3100	N	2145	-0-	-955	5979	120	1	2025	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1727	-0-	1727	5098	96	1	1631	2	N	-0-					17
01	0		1522	-0-	1522	6620	84	1	1438	2	N	-0-					17
02	2800	N	1453	-0-	-1347	5273	83	1	1370	2	N	-0-					17
03	3100	N	1604	-0-	-1496	3777	88	1	1516	2	N	-0-					17
04	3000	N	1768	-0-	-1232	2545	98	1	1670	2	N	-0-					17
05	3100	N	1684	-0-	-1416	1129	94	1	1580	2	N	9					26
							10	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1568	-0-	1568	4753	87	1	1481	2	Y	-0-					-0-
01	0		1484	-0-	1484	6237	82	1	1402	2	Y	-0-					-0-
02	2800	N	1230	-0-	-1570	4667	70	1	1160	2	Y	-0-					-0-
03	3100	N	1472	-0-	-1628	3039	81	1	1391	2	Y	-0-					-0-
04	3000	N	1445	-0-	-1555	1484	80	1	1365	2	Y	-0-					-0-
05	2518	N	1034	-0-	-1484	-0-	58	1	976	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

12	0		2308	-0-	2308	8508	128	1	2180	2	N	-0-					-0-
01	0		2400	-0-	2400	10908	133	1	2267	2	N	-0-					-0-
02	12987	X	2079	-0-	-10908	-0-	118	1	1961	2	N	-0-					-0-
03	2852	X	2282	-0-	-570	-0-	125	1	2157	2	N	-0-					-0-
04	2640	X	2143	-0-	-497	-0-	118	1	2025	2	N	-0-					-0-
05	2529	X	2529	-0-	-0-	-0-	141	1	2388	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

12	0		1932	-0-	1932	5766	107	1	1825	2	N	-0-					89
01	0		1892	-0-	1892	7658	105	1	1787	2	N	-0-					89
02	2800	N	1399	-0-	-1401	6257	80	1	1319	2	N	-0-					89
03	3100	N	2115	-0-	-985	5272	116	1	1999	2	N	-0-					89
04	3000	N	2031	-0-	-969	4303	112	1	1919	2	N	-0-					89
05	3100	N	2111	-0-	-989	3314	116	1	1960	2	N	32					121
							35	9									

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

12	0		2849	-0-	2849	7155	158	1	2691	2	N	-0-					-0-
01	0		2610	-0-	2610	9765	145	1	2465	2	N	-0-					-0-
02	2800	N	2197	-0-	-603	9162	125	1	2072	2	N	-0-					-0-
03	3100	N	2420	-0-	-680	8482	133	1	2287	2	N	-0-					-0-
04	3000	N	2278	-0-	-722	7760	126	1	2152	2	N	-0-					-0-
05	3100	N	2344	-0-	-756	7004	131	1	2213	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

12	0		1756	-0-	1756	5759	97	1	1659	2	N	-0-					50
01	0		1759	-0-	1759	7518	97	1	1662	2	N	-0-					50
02	2800	N	323	-0-	-2477	5041	18	1	305	2	N	-0-					50
03	3100	N	1336	-0-	-1764	3277	73	1	1263	2	N	-0-					50
04	3000	N	1677	-0-	-1323	1954	93	1	1584	2	N	-0-					50
05	2620	N	666	-0-	-1954	-0-	36	1	605	2	N	23					73
							25	9									

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

12	0		2613	-0-	2613	5974	145	1	2468	2	N	-0-					20
01	0		1905	-0-	1905	7879	106	1	1799	2	N	-0-					20
02	2800	N	1605	-0-	-1195	6684	91	1	1514	2	N	-0-					20
03	3100	N	1590	-0-	-1510	5174	87	1	1503	2	N	-0-					20
04	3000	N	1660	-0-	-1340	3834	92	1	1568	2	N	-0-					20
05	3100	N	1085	-0-	-2015	1819	49	1	831	2	N	186					206
							205	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2513	-0-	2513	7437	139	1	2374	2	N	-0-					-0-
01	0		2451	-0-	2451	9888	136	1	2315	2	N	-0-					-0-
02	2800	N	2192	-0-	-608	9280	125	1	2067	2	N	-0-					-0-
03	3100	N	2265	-0-	-835	8445	124	1	2141	2	N	-0-					-0-
04	3000	N	2314	-0-	-686	7759	128	1	2186	2	N	-0-					-0-
05	3100	N	2350	-0-	-750	7009	131	1	2219	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2809	-0-	2809	5967	156	1	2653	2	N	-0-					69
01	0		1588	-0-	1588	7555	88	1	1500	2	N	-0-					69
02	2800	N	1409	-0-	-1391	6164	80	1	1329	2	N	-0-					69
03	3100	N	2292	-0-	-808	5356	126	1	2166	2	N	-0-					69
04	3000	N	2123	-0-	-877	4479	117	1	2006	2	N	-0-					69
05	3100	N	1922	-0-	-1178	3301	106	1	1783	2	N	30					99
							33	9									

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4206	-0-	4206	10362	233	1	3973	2	N	-0-					-0-
01	0		3713	-0-	3713	14075	206	1	3507	2	N	-0-					-0-
02	17114	X	3039	-0-	-14075	-0-	173	1	2866	2	N	-0-					-0-
03	3261	X	3261	-0-	-0-	-0-	179	1	3082	2	N	-0-					-0-
04	2996	X	2996	-0-	-0-	-0-	166	1	2830	2	N	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	168	1	2829	2	N	10					10
							11	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1024	-0-	1024	3279	57	1	967	2	N	-0-					-0-
01	0		1095	-0-	1095	4374	61	1	1034	2	N	-0-					-0-
02	2800	N	1020	-0-	-1780	2594	58	1	962	2	N	-0-					-0-
03	3100	N	1256	-0-	-1844	750	69	1	1187	2	N	-0-					-0-
04	2006	N	1256	-0-	-750	-0-	69	1	1187	2	N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	69	1	1164	2	N	10					10
							11	9									

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2346	-0-	2346	6946	130	1	2216	2	N	-0-					-0-
01	0		2519	-0-	2519	9465	140	1	2379	2	N	-0-					-0-
02	11788	X	2323	-0-	-9465	-0-	132	1	2191	2	N	-0-					-0-
03	2782	X	2782	-0-	-0-	-0-	153	1	2629	2	N	-0-					-0-
04	2456	X	2456	-0-	-0-	-0-	136	1	2320	2	N	-0-					-0-
05	2573	X	2480	-0-	-93	-0-	139	1	2341	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1434	-0-	1434	4514	80	1	1354	2	Y	-0-					-0-
01	0		1419	-0-	1419	5933	79	1	1340	2	Y	-0-					-0-
02	2800	N	863	-0-	-1937	3996	49	1	814	2	Y	-0-					-0-
03	3100	N	1228	-0-	-1872	2124	67	1	1161	2	Y	-0-					-0-
04	3000	N	1310	-0-	-1690	434	72	1	1238	2	Y	-0-					-0-
05	1613	N	1179	-0-	-434	-0-	66	1	1113	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124

WORKED OVER ANOTHER ZONE.. 10/20/2022

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4177	-0-	4177	14422	232	1	3945	2	N	-0-					-0-
01	0		4682	-0-	4682	19104	249	1	4238	2	N	177	161	1			16
							195	9									
02	23213	X	4109	-0-	-19104	-0-	234	1	3875	2	N	-0-					16
03	4183	X	4183	-0-	-0-	-0-	219	1	3773	2	N	174	190	1			-0-
							191	9									
04	3577	X	3577	-0-	-0-	-0-	197	1	3361	2	N	17					17
							19	9									
05	3551	X	3551	-0-	-0-	-0-	198	1	3342	2	N	10					27
							11	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1226	-0-	1226	3855	68	1	1158	2	N	-0-					-0-
01	0		1283	-0-	1283	5138	71	1	1212	2	N	-0-					-0-
02	2800	N	903	-0-	-1897	3241	51	1	852	2	N	-0-					-0-
03	3100	N	1186	-0-	-1914	1327	65	1	1121	2	N	-0-					-0-
04	2439	N	1112	-0-	-1327	-0-	61	1	1051	2	N	-0-					-0-
05	992	N	832	-0-	-160	-0-	46	1	775	2	N	10					10
							11	9									

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1018	-0-	-346	-0-	38	1	980	2	Y	-0-					-0-
01	1333	N	1304	-0-	-29	-0-	50	1	1254	2	Y	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	52	1	1057	2	Y	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	48	1	1022	2	Y	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	54	1	1178	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-					-0-
01	930	N	908	-0-	-22	-0-	35	1	873	2	Y	-0-					-0-
02	829	N	829	-0-	-0-	-0-	39	1	790	2	Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	41	1	877	2	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	38	1	837	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	12	1	301	2	Y	-0-			-0-
01	443	N	443	-0-	-0-	-0-	17	1	426	2	Y	-0-			-0-
02	723	N	723	-0-	-0-	-0-	34	1	689	2	Y	-0-			-0-
03	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-			-0-
04	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		8	-0-	8	28	8	2			Y	-0-			-0-
01	34	N	6	-0-	-28	-0-	6	2			Y	-0-			-0-
02	T. A.		6	-0-	6	6	6	2			Y	-0-			-0-
03	T. A.		4	-0-	4	10	4	2			Y	-0-			-0-
04	T. A.		1	-0-	1	11	1	2			Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	11					Y	NO RPT			-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4634	X	4634	-0-	-0-	-0-	171	1	4463	2	Y	-0-			-0-
01	3919	X	3919	-0-	-0-	-0-	152	1	3767	2	Y	-0-			-0-
02	3732	X	3732	-0-	-0-	-0-	176	1	3556	2	Y	-0-			-0-
03	5270	X	3305	-0-	-1965	-0-	149	1	3156	2	Y	-0-			-0-
04	4470	X	3374	-0-	-1096	-0-	147	1	3227	2	Y	-0-			-0-
05	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1787	N	1787	-0-	-0-	-0-	66	1	1721	2	Y	-0-			-0-
01	1770	X	1770	-0-	-0-	-0-	68	1	1702	2	Y	-0-			-0-
02	1584	X	1584	-0-	-0-	-0-	75	1	1509	2	Y	-0-			-0-
03	1736	X	1733	-0-	-3	-0-	78	1	1655	2	Y	-0-			-0-
04	1740	X	1670	-0-	-70	-0-	73	1	1597	2	Y	-0-			-0-
05	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3410	X	3096	-0-	-314	-0-	114	1	2982	2	Y	-0-			-0-
01	3410	X	3037	-0-	-373	-0-	117	1	2920	2	Y	-0-			-0-
02	2617	X	2617	-0-	-0-	-0-	124	1	2493	2	Y	-0-			-0-
03	3317	X	2804	-0-	-513	-0-	127	1	2677	2	Y	-0-			-0-
04	3000	X	2719	-0-	-281	-0-	119	1	2600	2	Y	-0-			-0-
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3224	X	2947	-0-	-277	-0-	109	1	2838	2	Y	-0-			-0-
01	3224	X	2883	-0-	-341	-0-	111	1	2772	2	Y	-0-			-0-
02	2893	X	2893	-0-	-0-	-0-	137	1	2756	2	Y	-0-			-0-
03	2914	X	736	-0-	-2178	-0-	33	1	703	2	Y	-0-			-0-
04	2850	X	275	-0-	-2575	-0-	12	1	263	2	Y	-0-			-0-
05	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	706	-0-	-100	-0-	26	1	680	2	Y	-0-			-0-
01	651	N	619	-0-	-32	-0-	24	1	595	2	Y	-0-			-0-
02	601	N	601	-0-	-0-	-0-	28	1	573	2	Y	-0-			-0-
03	478	N	478	-0-	-0-	-0-	22	1	456	2	Y	-0-			-0-
04	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2394	N	2394	-0-	-0-	-0-	88	1	2306	2	Y	-0-			-0-
01	2356	X	1491	-0-	-865	-0-	58	1	1433	2	Y	-0-			-0-
02	1432	X	1432	-0-	-0-	-0-	68	1	1364	2	Y	-0-			-0-
03	2497	X	2497	-0-	-0-	-0-	113	1	2384	2	Y	-0-			-0-
04	2340	X	1963	-0-	-377	-0-	86	1	1877	2	Y	-0-			-0-
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT			-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	681	-0-	-1	-0-	25	1	656	2	Y	-0-			-0-
01	694	N	694	-0-	-0-	-0-	27	1	667	2	Y	-0-			-0-
02	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-			-0-
03	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-			-0-
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-			-0-
01	136	N	136	-0-	-0-	-0-	5	1	131	2	Y	-0-			-0-
02	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-			-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	16	1	412	2	Y	-0-			-0-
01	372	N	372	-0-	-0-	-0-	14	1	358	2	Y	-0-			-0-
02	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-			-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-			-0-
04	326	N	326	-0-	-0-	-0-	14	1	312	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2307	N	2307	-0-	-0-	-0-	85	1	2222	2	Y	-0-			-0-
01	2415	X	2415	-0-	-0-	-0-	93	1	2322	2	Y	-0-			-0-
02	2076	X	2076	-0-	-0-	-0-	98	1	1978	2	Y	-0-			-0-
03	2263	X	2153	-0-	-110	-0-	97	1	2056	2	Y	-0-			-0-
04	2220	X	2156	-0-	-64	-0-	94	1	2062	2	Y	-0-			-0-
05	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1027	-0-	-337	-0-	38	1	989	2	Y	-0-					-0-
01	1240	N	844	-0-	-396	-0-	33	1	811	2	Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	44	1	897	2	Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	42	1	886	2	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	31	1	684	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	50	1	1303	2	Y	-0-					-0-
01	1925	X	1925	-0-	-0-	-0-	74	1	1851	2	Y	-0-					-0-
02	1780	X	1780	-0-	-0-	-0-	84	1	1696	2	Y	-0-					-0-
03	1953	X	1858	-0-	-95	-0-	84	1	1774	2	Y	-0-					-0-
04	1890	X	1816	-0-	-74	-0-	79	1	1737	2	Y	-0-					-0-
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	499	-0-	-307	-0-	18	1	481	2	Y	-0-					-0-
01	1615	N	1615	-0-	-0-	-0-	62	1	1553	2	Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	45	1	907	2	Y	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	60	1	1278	2	Y	-0-					-0-
04	1433	N	1433	-0-	-0-	-0-	63	1	1370	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	1	1	27	2	Y	-0-			-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
04	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2115	N	2115	-0-	-0-	-0-	78	1	2037	2	Y	-0-			-0-
01	1983	X	1983	-0-	-0-	-0-	77	1	1906	2	Y	-0-			-0-
02	1780	X	1780	-0-	-0-	-0-	84	1	1696	2	Y	-0-			-0-
03	1963	X	1963	-0-	-0-	-0-	89	1	1874	2	Y	-0-			-0-
04	2040	X	1933	-0-	-107	-0-	84	1	1849	2	Y	-0-			-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	39	1	1021	2	Y	-0-			-0-
01	1013	N	1013	-0-	-0-	-0-	39	1	974	2	Y	-0-			-0-
02	947	N	947	-0-	-0-	-0-	45	1	902	2	Y	-0-			-0-
03	1036	N	1036	-0-	-0-	-0-	47	1	989	2	Y	-0-			-0-
04	1068	N	1068	-0-	-0-	-0-	47	1	1021	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3038	X	2957	-0-	-81	-0-	109	1	2848	2	Y	-0-			-0-
01	3093	X	3093	-0-	-0-	-0-	120	1	2973	2	Y	-0-			-0-
02	2698	X	2698	-0-	-0-	-0-	128	1	2570	2	Y	-0-			-0-
03	3038	X	3032	-0-	-6	-0-	137	1	2895	2	Y	-0-			-0-
04	2910	X	2903	-0-	-7	-0-	127	1	2776	2	Y	-0-			-0-
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	489	-0-	-565	-0-	18	1	471	2	Y	-0-			-0-
01	1499	N	1499	-0-	-0-	-0-	58	1	1441	2	Y	-0-			-0-
02	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-			-0-
03	1085	N	1085	-0-	-0-	-0-	49	1	1036	2	Y	-0-			-0-
04	982	N	982	-0-	-0-	-0-	43	1	939	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	818	-0-	-50	-0-	30	1	788	2	Y	-0-			-0-
01	837	N	811	-0-	-26	-0-	31	1	780	2	Y	-0-			-0-
02	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-			-0-
03	794	N	794	-0-	-0-	-0-	36	1	758	2	Y	-0-			-0-
04	784	N	784	-0-	-0-	-0-	34	1	750	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	56	1	1461	2	Y	-0-			-0-
01	1644	X	1644	-0-	-0-	-0-	64	1	1580	2	Y	-0-			-0-
02	1502	X	1502	-0-	-0-	-0-	71	1	1431	2	Y	-0-			-0-
03	1643	X	1606	-0-	-37	-0-	73	1	1533	2	Y	-0-			-0-
04	1511	X	1511	-0-	-0-	-0-	66	1	1445	2	Y	-0-			-0-
05	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	408	-0-	-119	-0-	15	1	393	2	Y	-0-			-0-
01	527	N	515	-0-	-12	-0-	20	1	495	2	Y	-0-			-0-
02	459	N	459	-0-	-0-	-0-	22	1	437	2	Y	-0-			-0-
03	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-			-0-
04	487	N	487	-0-	-0-	-0-	21	1	466	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	2009	-0-	-68	-0-	74	1	1935	2	Y	-0-			-0-
01	2124	X	2124	-0-	-0-	-0-	82	1	2042	2	Y	-0-			-0-
02	1990	X	1990	-0-	-0-	-0-	94	1	1896	2	Y	-0-			-0-
03	2138	X	2138	-0-	-0-	-0-	97	1	2041	2	Y	-0-			-0-
04	1950	X	1419	-0-	-531	-0-	62	1	1357	2	Y	-0-			-0-
05	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT			-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	54	-0-	-70	-0-	2	1	52	2	N	-0-			-0-
01	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1883	N	1883	-0-	-0-	-0-	69	1	1814	2	Y	-0-			-0-
01	1870	X	1870	-0-	-0-	-0-	72	1	1798	2	Y	-0-			-0-
02	1710	X	1710	-0-	-0-	-0-	81	1	1629	2	Y	-0-			-0-
03	1891	X	1781	-0-	-110	-0-	80	1	1701	2	Y	-0-			-0-
04	1830	X	1320	-0-	-510	-0-	58	1	1262	2	Y	-0-			-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT			-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	261	-0-	-173	-0-	10	1	251	2	Y	-0-			-0-
01	316	N	316	-0-	-0-	-0-	12	1	304	2	Y	-0-			-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	13	1	347	2	Y	-0-			-0-
01	354	N	354	-0-	-0-	-0-	14	1	340	2	Y	-0-			-0-
02	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-			-0-
03	363	N	363	-0-	-0-	-0-	16	1	347	2	Y	-0-			-0-
04	347	N	347	-0-	-0-	-0-	15	1	332	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1270	-0-	-63	-0-	47	1	1223	2	Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	54	1	1338	2	Y	-0-					-0-
02	1253	N	1253	-0-	-0-	-0-	59	1	1194	2	Y	-0-					-0-
03	1469	N	1469	-0-	-0-	-0-	66	1	1403	2	Y	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	56	1	1230	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1137	-0-	-134	-0-	42	1	1095	2	Y	-0-					-0-
01	1522	N	1522	-0-	-0-	-0-	59	1	1463	2	Y	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	62	1	1243	2	Y	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	60	1	1277	2	Y	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	61	1	1335	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1905	N	1905	-0-	-0-	-0-	70	1	1835	2	Y	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	87	1	2162	2	Y	-0-					-0-
02	1910	N	1910	-0-	-0-	-0-	90	1	1820	2	Y	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	118	1	2488	2	Y	-0-					-0-
04	2256	N	2256	-0-	-0-	-0-	98	1	2158	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	620	-0-	-62	-0-	23	1	597	2	Y	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	55	1	1367	2	Y	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	56	1	1130	2	Y	-0-					-0-
03	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2012	N	2012	-0-	-0-	-0-	74	1	1938	2	N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	62	1	1540	2	N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	67	1	1350	2	N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	58	1	1231	2	N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	61	1	1341	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4801	-0-	-841	-0-	177	1	4624	2	Y	-0-					-0-
01	5332	X	5068	-0-	-264	-0-	196	1	4872	2	Y	-0-					-0-
02	5229	X	5229	-0-	-0-	-0-	247	1	4982	2	Y	-0-					-0-
03	5621	X	5621	-0-	-0-	-0-	254	1	5367	2	Y	-0-					-0-
04	5250	X	5250	-0-	-0-	-0-	229	1	5021	2	Y	-0-					-0-
05	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	4	1	113	2	Y	-0-			-0-
01	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-			-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1491	-0-	-59	-0-	55	1	1436	2	Y	-0-			-0-
01	1551	X	1551	-0-	-0-	-0-	60	1	1491	2	Y	-0-			-0-
02	1773	X	1773	-0-	-0-	-0-	84	1	1689	2	Y	-0-			-0-
03	2452	X	2452	-0-	-0-	-0-	111	1	2341	2	Y	-0-			-0-
04	2506	X	2506	-0-	-0-	-0-	109	1	2397	2	Y	-0-			-0-
05	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT			-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	35	1	908	2	Y	-0-			-0-
01	729	N	729	-0-	-0-	-0-	28	1	701	2	Y	-0-			-0-
02	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-			-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	2	Y	-0-			-0-
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	786	-0-	-51	-0-	29	1	757	2	Y	-0-			-0-
01	837	N	807	-0-	-30	-0-	31	1	776	2	Y	-0-			-0-
02	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-			-0-
03	670	N	670	-0-	-0-	-0-	30	1	640	2	Y	-0-			-0-
04	783	N	783	-0-	-0-	-0-	34	1	749	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6603	X	5046	-0-	-1557	-0-	186	1	4860	2	Y	-0-			-0-
01	6479	X	4720	-0-	-1759	-0-	182	1	4538	2	Y	-0-			-0-
02	4519	X	4519	-0-	-0-	-0-	214	1	4305	2	Y	-0-			-0-
03	6479	X	4915	-0-	-1564	-0-	222	1	4693	2	Y	-0-			-0-
04	6180	X	4395	-0-	-1785	-0-	192	1	4203	2	Y	-0-			-0-
05	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT			-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4566	X	4566	-0-	-0-	-0-	169	1	4397	2	Y	-0-			-0-
01	4494	X	4494	-0-	-0-	-0-	174	1	4320	2	Y	-0-			-0-
02	4037	X	4037	-0-	-0-	-0-	191	1	3846	2	Y	-0-			-0-
03	4650	X	4234	-0-	-416	-0-	191	1	4043	2	Y	-0-			-0-
04	4500	X	3902	-0-	-598	-0-	170	1	3732	2	Y	-0-			-0-
05	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	35	1	915	2	Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	31	1	652	2	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	17	1	370	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	531	-0-	-182	-0-	20	1	511	2	Y	-0-					-0-
01	589	N	508	-0-	-81	-0-	20	1	488	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	21	1	441	2	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	19	1	417	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	10	1	244	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	11	1	296	2	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	14	1	348	2	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	16	1	362	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	224	-0-	-117	-0-	8	1	216	2	Y	-0-					-0-
01	341	N	171	-0-	-170	-0-	7	1	164	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	11	1	228	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	13	1	334	2	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	6	1	137	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	2076	-0-	-94	-0-	77	1	1999	2	Y	-0-			-0-
01	2015	X	1762	-0-	-253	-0-	68	1	1694	2	Y	-0-			-0-
02	1667	X	1667	-0-	-0-	-0-	79	1	1588	2	Y	-0-			-0-
03	2015	X	1435	-0-	-580	-0-	65	1	1370	2	Y	-0-			-0-
04	2010	X	1538	-0-	-472	-0-	67	1	1471	2	Y	-0-			-0-
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	6	1	165	2	Y	-0-			-0-
01	186	N	175	-0-	-11	-0-	7	1	168	2	Y	-0-			-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-			-0-
03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-			-0-
04	167	N	167	-0-	-0-	-0-	7	1	160	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	125	-0-	-123	-0-	5	1	120	2	Y	-0-			-0-
01	124	N	75	-0-	-49	-0-	3	1	72	2	Y	-0-			-0-
02	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		139	-0-	139	514	5	1	134	2	Y	-0-			-0-
01	642	N	128	-0-	-514	-0-	5	1	123	2	Y	-0-			-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-			-0-
03	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1668	-0-	-37	-0-	62	1	1606	2	Y	-0-			-0-
01	1651	X	1651	-0-	-0-	-0-	64	1	1587	2	Y	-0-			-0-
02	1545	X	1545	-0-	-0-	-0-	73	1	1472	2	Y	-0-			-0-
03	1701	X	1701	-0-	-0-	-0-	77	1	1624	2	Y	-0-			-0-
04	1635	X	1635	-0-	-0-	-0-	71	1	1564	2	Y	-0-			-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5549	X	5547	-0-	-2	-0-	205	1	5342	2	Y	-0-			-0-
01	5665	X	5665	-0-	-0-	-0-	219	1	5446	2	Y	-0-			-0-
02	5091	X	5091	-0-	-0-	-0-	241	1	4850	2	Y	-0-			-0-
03	5570	X	5570	-0-	-0-	-0-	252	1	5318	2	Y	-0-			-0-
04	5370	X	5341	-0-	-29	-0-	233	1	5108	2	Y	-0-			-0-
05	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT			-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2852	N	2850	-0-	-2	-0-	105	1	2745	2	Y	-0-			-0-
01	2821	X	2795	-0-	-26	-0-	108	1	2687	2	Y	-0-			-0-
02	2149	X	2149	-0-	-0-	-0-	102	1	2047	2	Y	-0-			-0-
03	3058	X	3058	-0-	-0-	-0-	138	1	2920	2	Y	-0-			-0-
04	2760	X	2727	-0-	-33	-0-	119	1	2608	2	Y	-0-			-0-
05	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3049	N	3049	-0-	-0-	-0-	113	1	2936	2	Y	-0-			-0-
01	1891	X	1484	-0-	-407	-0-	57	1	1427	2	Y	-0-			-0-
02	1307	X	1307	-0-	-0-	-0-	62	1	1245	2	Y	-0-			-0-
03	1953	X	1300	-0-	-653	-0-	59	1	1241	2	Y	-0-			-0-
04	2940	X	1406	-0-	-1534	-0-	61	1	1345	2	Y	-0-			-0-
05	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1779	N	1578	-0-	-201	-0-	58	1	1520	2	Y	-0-			-0-
01	1915	X	1915	-0-	-0-	-0-	74	1	1841	2	Y	-0-			-0-
02	1375	X	1375	-0-	-0-	-0-	65	1	1310	2	Y	-0-			-0-
03	3317	X	1106	-0-	-2211	-0-	50	1	1056	2	Y	-0-			-0-
04	3210	X	2621	-0-	-589	-0-	114	1	2507	2	Y	-0-			-0-
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	47	-0-	-325	-0-	2	1	45	2	Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	38	1	946	2	Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	30	1	613	2	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1427	-0-	-92	-0-	53	1	1374	2	Y	-0-					-0-
01	1364	N	971	-0-	-393	-0-	38	1	933	2	Y	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	57	1	1148	2	Y	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	60	1	1266	2	Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	49	1	1064	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	6	1	152	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7477	-0-	7477	17406	276	1	7201	2	Y	-0-					-0-
01	23160	X	5754	-0-	-17406	-0-	222	1	5532	2	Y	-0-					-0-
02	4377	X	4377	-0-	-0-	-0-	207	1	4170	2	Y	-0-					-0-
03	5022	X	4044	-0-	-978	-0-	183	1	3861	2	Y	-0-					-0-
04	5574	X	5574	-0-	-0-	-0-	243	1	5331	2	Y	-0-					-0-
05	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	27	1	693	2	Y	-0-			-0-
01	728	N	728	-0-	-0-	-0-	28	1	700	2	Y	-0-			-0-
02	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-			-0-
03	724	N	724	-0-	-0-	-0-	33	1	691	2	Y	-0-			-0-
04	685	N	685	-0-	-0-	-0-	30	1	655	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2387	N	2219	-0-	-168	-0-	82	1	2137	2	Y	-0-			-0-
01	2697	X	2149	-0-	-548	-0-	83	1	2066	2	Y	-0-			-0-
02	2172	X	2172	-0-	-0-	-0-	103	1	2069	2	Y	-0-			-0-
03	2790	X	2179	-0-	-611	-0-	98	1	2081	2	Y	-0-			-0-
04	2511	X	2511	-0-	-0-	-0-	110	1	2401	2	Y	-0-			-0-
05	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	7	1	174	2	N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	2	N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1667	N	1667	-0-	-0-	-0-	62	1	1605	2	Y	-0-			-0-
01	1659	X	1659	-0-	-0-	-0-	64	1	1595	2	Y	-0-			-0-
02	1453	X	1453	-0-	-0-	-0-	69	1	1384	2	Y	-0-			-0-
03	1674	X	1514	-0-	-160	-0-	68	1	1446	2	Y	-0-			-0-
04	1620	X	1386	-0-	-234	-0-	60	1	1326	2	Y	-0-			-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	53	-0-	-226	-0-	2	1	51	2	Y	-0-			-0-
01	566	N	566	-0-	-0-	-0-	22	1	544	2	Y	-0-			-0-
02	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-			-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	2	Y	-0-			-0-
04	373	N	373	-0-	-0-	-0-	16	1	357	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	52	1	1370	2	Y	-0-			-0-
01	1382	N	1382	-0-	-0-	-0-	53	1	1329	2	Y	-0-			-0-
02	1266	N	1266	-0-	-0-	-0-	60	1	1206	2	Y	-0-			-0-
03	1347	N	1347	-0-	-0-	-0-	61	1	1286	2	Y	-0-			-0-
04	1284	N	1284	-0-	-0-	-0-	56	1	1228	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1605	N	1605	-0-	-0-	-0-	59	1	1546	2	Y	-0-			-0-
01	1807	N	1807	-0-	-0-	-0-	70	1	1737	2	Y	-0-			-0-
02	1315	N	1315	-0-	-0-	-0-	62	1	1253	2	Y	-0-			-0-
03	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-			-0-
04	1339	N	1339	-0-	-0-	-0-	58	1	1281	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	35	1	905	2	Y	-0-			-0-
01	1185	N	1185	-0-	-0-	-0-	46	1	1139	2	Y	-0-			-0-
02	1115	N	1115	-0-	-0-	-0-	53	1	1062	2	Y	-0-			-0-
03	1075	N	1075	-0-	-0-	-0-	49	1	1026	2	Y	-0-			-0-
04	929	N	929	-0-	-0-	-0-	41	1	888	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3362	-0-	262	262	124	1	3238	2	Y	-0-			-0-
01	2687	N	2425	-0-	-262	-0-	94	1	2331	2	Y	-0-			-0-
02	1744	N	1744	-0-	-0-	-0-	82	1	1662	2	Y	-0-			-0-
03	981	N	981	-0-	-0-	-0-	44	1	937	2	Y	-0-			-0-
04	2820	X	511	-0-	-2309	-0-	22	1	489	2	Y	-0-			-0-
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT			-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1731	N	1731	-0-	-0-	-0-	64	1	1667	2	N	-0-			-0-
01	1387	N	1387	-0-	-0-	-0-	54	1	1333	2	N	-0-			-0-
02	1416	N	1416	-0-	-0-	-0-	67	1	1349	2	N	-0-			-0-
03	1146	N	1146	-0-	-0-	-0-	52	1	1094	2	N	-0-			-0-
04	1047	N	1047	-0-	-0-	-0-	46	1	1001	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1810	-0-	-81	-0-	67	1	1743	2	Y	-0-			-0-
01	1798	X	1742	-0-	-56	-0-	67	1	1675	2	Y	-0-			-0-
02	1446	X	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-			-0-
03	1798	X	1778	-0-	-20	-0-	80	1	1698	2	Y	-0-			-0-
04	1740	X	1166	-0-	-574	-0-	51	1	1115	2	Y	-0-			-0-
05	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	861	-0-	-69	-0-	32	1	829	2	Y	-0-			-0-
01	868	N	845	-0-	-23	-0-	33	1	812	2	Y	-0-			-0-
02	758	N	758	-0-	-0-	-0-	36	1	722	2	Y	-0-			-0-
03	828	N	828	-0-	-0-	-0-	37	1	791	2	Y	-0-			-0-
04	756	N	756	-0-	-0-	-0-	33	1	723	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

12	9734	X	9373	-0-	-361	-0-	346	1	9027	2	Y	-0-			-0-
01	9734	X	8463	-0-	-1271	-0-	327	1	8136	2	Y	-0-			-0-
02	8015	X	8015	-0-	-0-	-0-	379	1	7636	2	Y	-0-			-0-
03	9858	X	9604	-0-	-254	-0-	434	1	9170	2	Y	-0-			-0-
04	9540	X	9482	-0-	-58	-0-	414	1	9068	2	Y	-0-			-0-
05	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT			-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

12	2511	N	2433	-0-	-78	-0-	90	1	2343	2	Y	-0-			-0-
01	2386	X	2386	-0-	-0-	-0-	92	1	2294	2	Y	-0-			-0-
02	2288	X	2288	-0-	-0-	-0-	108	1	2180	2	Y	-0-			-0-
03	2433	X	2433	-0-	-0-	-0-	110	1	2323	2	Y	-0-			-0-
04	2420	X	2420	-0-	-0-	-0-	106	1	2314	2	Y	-0-			-0-
05	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT			-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

12	1705	N	1541	-0-	-164	-0-	57	1	1484	2	Y	-0-			-0-
01	1872	N	1872	-0-	-0-	-0-	72	1	1800	2	Y	-0-			-0-
02	1671	N	1671	-0-	-0-	-0-	79	1	1592	2	Y	-0-			-0-
03	1142	N	1142	-0-	-0-	-0-	52	1	1090	2	Y	-0-			-0-
04	1935	N	1935	-0-	-0-	-0-	84	1	1851	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

12	0		2830	-0-	2830	6294	104	1	2726	2	Y	-0-			-0-
01	3100	N	2369	-0-	-731	5563	92	1	2277	2	Y	-0-			-0-
02	2800	N	2237	-0-	-563	5000	106	1	2131	2	Y	-0-			-0-
03	6997	X	1997	-0-	-5000	-0-	90	1	1907	2	Y	-0-			-0-
04	2580	X	2180	-0-	-400	-0-	95	1	2085	2	Y	-0-			-0-
05	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	52	1	1362	2	Y	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	56	1	1384	2	Y	-0-					-0-
02	1308	N	1308	-0-	-0-	-0-	62	1	1246	2	Y	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	62	1	1308	2	Y	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	60	1	1304	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3338	X	3338	-0-	-0-	-0-	123	1	3215	2	Y	-0-					-0-
01	3179	X	3179	-0-	-0-	-0-	123	1	3056	2	Y	-0-					-0-
02	2229	N	2229	-0-	-0-	-0-	105	1	2124	2	Y	-0-					-0-
03	3100	X	1636	-0-	-1464	-0-	74	1	1562	2	Y	-0-					-0-
04	3000	X	2429	-0-	-571	-0-	106	1	2323	2	Y	-0-					-0-
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	25	1	655	2	Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	25	1	634	2	Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	28	1	560	2	Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	27	1	573	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	25	1	556	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	-0-	60	1	1554	2	Y	-0-					-0-
01	1844	X	1844	-0-	-0-	-0-	71	1	1773	2	Y	-0-					-0-
02	1809	X	1809	-0-	-0-	-0-	86	1	1723	2	Y	-0-					-0-
03	2031	X	2031	-0-	-0-	-0-	92	1	1939	2	Y	-0-					-0-
04	1632	X	1632	-0-	-0-	-0-	71	1	1561	2	Y	-0-					-0-
05	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1284	-0-	-266	-0-	47	1	1237	2	Y	-0-					-0-
01	1550	X	1170	-0-	-380	-0-	45	1	1125	2	Y	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	61	1	1223	2	Y	-0-					-0-
03	2852	X	1270	-0-	-1582	-0-	57	1	1213	2	Y	-0-					-0-
04	2520	X	1502	-0-	-1018	-0-	66	1	1436	2	Y	-0-					-0-
05	1271	X	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4371	-0-	-0-	-0-	161	1	4210	2	Y	-0-					-0-
01	4734	X	4734	-0-	-0-	-0-	183	1	4551	2	Y	-0-					-0-
02	3786	X	3786	-0-	-0-	-0-	179	1	3607	2	Y	-0-					-0-
03	4407	X	4407	-0-	-0-	-0-	199	1	4208	2	Y	-0-					-0-
04	4230	X	3879	-0-	-351	-0-	169	1	3710	2	Y	-0-					-0-
05	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	658	-0-	-117	-0-	24	1	634	2	Y	-0-					-0-
01	651	N	635	-0-	-16	-0-	25	1	610	2	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	32	1	678	2	Y	-0-					-0-
04	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3935	-0-	-963	-0-	145	1	3790	2	Y	-0-					-0-
01	4898	X	4027	-0-	-871	-0-	156	1	3871	2	Y	-0-					-0-
02	3070	X	3070	-0-	-0-	-0-	145	1	2925	2	Y	-0-					-0-
03	4743	X	2200	-0-	-2543	-0-	99	1	2101	2	Y	-0-					-0-
04	4755	X	4755	-0-	-0-	-0-	207	1	4548	2	Y	-0-					-0-
05	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1498	N	1498	-0-	-0-	-0-	55	1	1443	2	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	55	1	1372	2	Y	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	49	1	994	2	Y	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	70	1	1471	2	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	58	1	1272	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1337	-0-	-27	-0-	49	1	1288	2	Y	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	52	1	1286	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	55	1	1115	2	Y	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	61	1	1295	2	Y	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	57	1	1240	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2989	N	2989	-0-	-0-	-0-	110	1	2879	2	Y	-0-					-0-
01	3333	X	3333	-0-	-0-	-0-	129	1	3204	2	Y	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	143	1	2873	2	Y	-0-					-0-
03	3394	X	3394	-0-	-0-	-0-	153	1	3241	2	Y	-0-					-0-
04	3292	X	3292	-0-	-0-	-0-	144	1	3148	2	Y	-0-					-0-
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	47	1	1239	2	Y	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	50	1	1232	2	Y	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	54	1	1080	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	29	1	607	2	Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	49	1	1076	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2027	X	2027	-0-	-0-	-0-	75	1	1952	2	Y	-0-			-0-
01	2015	X	1996	-0-	-19	-0-	77	1	1919	2	Y	-0-			-0-
02	1851	X	1851	-0-	-0-	-0-	88	1	1763	2	Y	-0-			-0-
03	2032	X	2032	-0-	-0-	-0-	92	1	1940	2	Y	-0-			-0-
04	1950	X	1949	-0-	-1	-0-	85	1	1864	2	Y	-0-			-0-
05	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

12	1209	N	1159	-0-	-50	-0-	43	1	1116	2	Y	-0-			-0-
01	1209	N	1067	-0-	-142	-0-	41	1	1026	2	Y	-0-			-0-
02	907	N	907	-0-	-0-	-0-	43	1	864	2	Y	-0-			-0-
03	939	N	939	-0-	-0-	-0-	42	1	897	2	Y	-0-			-0-
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

12	319	N	319	-0-	-0-	-0-	12	1	307	2	Y	-0-			-0-
01	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-			-0-
02	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-			-0-
03	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-			-0-
04	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

12	1023	N	946	-0-	-77	-0-	35	1	911	2	Y	-0-			-0-
01	1480	N	1480	-0-	-0-	-0-	57	1	1423	2	Y	-0-			-0-
02	830	N	830	-0-	-0-	-0-	39	1	791	2	Y	-0-			-0-
03	990	N	990	-0-	-0-	-0-	45	1	945	2	Y	-0-			-0-
04	1208	N	1208	-0-	-0-	-0-	53	1	1155	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2931	-0-	-200	-0-	108	1	2823	2	Y	-0-					-0-
01	3131	X	2280	-0-	-851	-0-	88	1	2192	2	Y	-0-					-0-
02	2609	X	2609	-0-	-0-	-0-	123	1	2486	2	Y	-0-					-0-
03	3131	X	2221	-0-	-910	-0-	100	1	2121	2	Y	-0-					-0-
04	2850	X	2423	-0-	-427	-0-	106	1	2317	2	Y	-0-					-0-
05	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3832	X	3832	-0-	-0-	-0-	141	1	3691	2	Y	-0-					-0-
01	3689	X	3544	-0-	-145	-0-	137	1	3407	2	Y	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	157	1	3171	2	Y	-0-					-0-
03	3782	X	2938	-0-	-844	-0-	133	1	2805	2	Y	-0-					-0-
04	3720	X	2843	-0-	-877	-0-	124	1	2719	2	Y	-0-					-0-
05	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2489	-0-	-1045	-0-	92	1	2397	2	Y	-0-					-0-
01	3534	X	3294	-0-	-240	-0-	127	1	3167	2	Y	-0-					-0-
02	2925	X	2925	-0-	-0-	-0-	138	1	2787	2	Y	-0-					-0-
03	3381	X	3381	-0-	-0-	-0-	153	1	3228	2	Y	-0-					-0-
04	3572	X	3572	-0-	-0-	-0-	156	1	3416	2	Y	-0-					-0-
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4432	-0-	-497	-0-	164	1	4268	2	Y	-0-					-0-
01	4929	X	4349	-0-	-580	-0-	168	1	4181	2	Y	-0-					-0-
02	4045	X	4045	-0-	-0-	-0-	191	1	3854	2	Y	-0-					-0-
03	4619	X	4238	-0-	-381	-0-	191	1	4047	2	Y	-0-					-0-
04	4440	X	3985	-0-	-455	-0-	174	1	3811	2	Y	-0-					-0-
05	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1723	N	1723	-0-	-0-	-0-	64	1	1659	2	Y	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	86	1	2128	2	Y	-0-					-0-
02	1881	N	1881	-0-	-0-	-0-	89	1	1792	2	Y	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	87	1	1840	2	Y	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	76	1	1655	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	937	-0-	-86	-0-	35	1	902	2	Y	-0-					-0-
01	961	N	864	-0-	-97	-0-	33	1	831	2	Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					-0-
03	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
04	879	N	879	-0-	-0-	-0-	38	1	841	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2515	-0-	-27	-0-	93	1	2422	2	Y	-0-					-0-
01	2480	X	2317	-0-	-163	-0-	90	1	2227	2	Y	-0-					-0-
02	2055	X	2055	-0-	-0-	-0-	97	1	1958	2	Y	-0-					-0-
03	2596	X	2596	-0-	-0-	-0-	117	1	2479	2	Y	-0-					-0-
04	2479	X	2479	-0-	-0-	-0-	108	1	2371	2	Y	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	33	1	871	2	Y	-0-					-0-
01	899	N	895	-0-	-4	-0-	35	1	860	2	Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	37	1	743	2	Y	-0-					-0-
03	909	N	909	-0-	-0-	-0-	41	1	868	2	Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	35	1	776	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	5239	-0-	-0-	-0-	193	1	5046	2	Y	-0-					-0-
01	5022	X	4913	-0-	-109	-0-	190	1	4723	2	Y	-0-					-0-
02	4692	X	4692	-0-	-0-	-0-	222	1	4470	2	Y	-0-					-0-
03	5115	X	4487	-0-	-628	-0-	203	1	4284	2	Y	-0-					-0-
04	5070	X	4673	-0-	-397	-0-	204	1	4469	2	Y	-0-					-0-
05	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	357	-0-	-511	-0-	13	1	344	2	Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	27	1	684	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	20	1	447	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5392	X	5392	-0-	-0-	-0-	199	1	5193	2	Y	-0-					-0-
01	5301	X	5261	-0-	-40	-0-	203	1	5058	2	Y	-0-					-0-
02	4680	X	4680	-0-	-0-	-0-	221	1	4459	2	Y	-0-					-0-
03	5797	X	5180	-0-	-617	-0-	234	1	4946	2	Y	-0-					-0-
04	5250	X	4889	-0-	-361	-0-	213	1	4676	2	Y	-0-					-0-
05	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4275	-0-	-220	-0-	158	1	4117	2	Y	-0-					-0-
01	4402	X	3825	-0-	-577	-0-	148	1	3677	2	Y	-0-					-0-
02	3749	X	3749	-0-	-0-	-0-	177	1	3572	2	Y	-0-					-0-
03	4132	X	4132	-0-	-0-	-0-	187	1	3945	2	Y	-0-					-0-
04	4140	X	3840	-0-	-300	-0-	168	1	3672	2	Y	-0-					-0-
05	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	13	1	340	2	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	847	2	N	-0-			-0-
01	1008	N	1008	-0-	-0-	-0-	1008	2	N	-0-			-0-
02	1096	N	1096	-0-	-0-	-0-	1096	2	N	-0-			-0-
03	990	N	990	-0-	-0-	-0-	990	2	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	573	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	3	1	90	2	Y	-0-			-0-
01	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-			-0-
02	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
04	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1782	N	1782	-0-	-0-	-0-	66	1	1716	2	N	-0-			-0-
01	2847	N	2847	-0-	-0-	-0-	110	1	2737	2	N	-0-			-0-
02	2800	N	3202	-0-	402	402	151	1	3051	2	N	-0-			-0-
03	2239	N	1837	-0-	-402	-0-	83	1	1754	2	N	-0-			-0-
04	1735	N	1735	-0-	-0-	-0-	76	1	1659	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		463	-0-	463	463	20	1	443	2	Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	463					Y	NO RPT			-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2095	N	2095	-0-	-0-	-0-	77	1	2018	2	Y	-0-			-0-
01	2170	X	2040	-0-	-130	-0-	79	1	1961	2	Y	-0-			-0-
02	1896	X	1896	-0-	-0-	-0-	90	1	1806	2	Y	-0-			-0-
03	2185	X	2185	-0-	-0-	-0-	99	1	2086	2	Y	-0-			-0-
04	2100	X	2047	-0-	-53	-0-	89	1	1958	2	Y	-0-			-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	27	1	694	2	Y	-0-			-0-
01	651	N	554	-0-	-97	-0-	21	1	533	2	Y	-0-			-0-
02	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-			-0-
03	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-			-0-
04	684	N	684	-0-	-0-	-0-	30	1	654	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5363	X	5026	-0-	-337	-0-	185	1	4841	2	Y	-0-			-0-
01	5332	X	4868	-0-	-464	-0-	188	1	4680	2	Y	-0-			-0-
02	4406	X	4406	-0-	-0-	-0-	208	1	4198	2	Y	-0-			-0-
03	5177	X	5177	-0-	-0-	-0-	234	1	4943	2	Y	-0-			-0-
04	4910	X	4910	-0-	-0-	-0-	214	1	4696	2	Y	-0-			-0-
05	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT			-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3079	X	3079	-0-	-0-	-0-	114	1	2965	2	Y	-0-			-0-
01	2980	X	2980	-0-	-0-	-0-	115	1	2865	2	Y	-0-			-0-
02	2667	X	2667	-0-	-0-	-0-	126	1	2541	2	Y	-0-			-0-
03	2976	X	2922	-0-	-54	-0-	132	1	2790	2	Y	-0-			-0-
04	2970	X	2810	-0-	-160	-0-	123	1	2687	2	Y	-0-			-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT			-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	32	1	823	2	Y	-0-			-0-
01	871	N	871	-0-	-0-	-0-	34	1	837	2	Y	-0-			-0-
02	805	N	805	-0-	-0-	-0-	38	1	767	2	Y	-0-			-0-
03	870	N	870	-0-	-0-	-0-	39	1	831	2	Y	-0-			-0-
04	854	N	854	-0-	-0-	-0-	37	1	817	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3224	X	2761	-0-	-463	-0-	102	1	2659	2	Y	-0-			-0-
01	3474	X	3474	-0-	-0-	-0-	134	1	3340	2	Y	-0-			-0-
02	2793	X	2793	-0-	-0-	-0-	132	1	2661	2	Y	-0-			-0-
03	3193	X	2934	-0-	-259	-0-	132	1	2802	2	Y	-0-			-0-
04	3415	X	3415	-0-	-0-	-0-	149	1	3266	2	Y	-0-			-0-
05	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT			-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2040	N	2040	-0-	-0-	-0-	75	1	1965	2	Y	-0-			-0-
01	2158	X	2158	-0-	-0-	-0-	83	1	2075	2	Y	-0-			-0-
02	1938	X	1938	-0-	-0-	-0-	92	1	1846	2	Y	-0-			-0-
03	2050	X	2050	-0-	-0-	-0-	93	1	1957	2	Y	-0-			-0-
04	1980	X	1950	-0-	-30	-0-	85	1	1865	2	Y	-0-			-0-
05	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT			-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	2					Y	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

12	635	N	635	-0-	-0-	-0-	23	1	612	2	Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	24	1	604	2	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	27	1	571	2	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	28	1	620	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

12	2480	N	2463	-0-	-17	-0-	91	1	2372	2	Y	-0-					-0-
01	2511	X	2511	-0-	-0-	-0-	97	1	2414	2	Y	-0-					-0-
02	2340	X	2340	-0-	-0-	-0-	111	1	2229	2	Y	-0-					-0-
03	2550	X	2550	-0-	-0-	-0-	115	1	2435	2	Y	-0-					-0-
04	2370	X	2361	-0-	-9	-0-	103	1	2258	2	Y	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

12	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	9	1	220	2	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	16	1	336	2	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	11	1	245	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

12	403	N	324	-0-	-79	-0-	12	1	312	2	Y	-0-					-0-
01	372	N	309	-0-	-63	-0-	12	1	297	2	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

12	4147	X	4147	-0-	-0-	-0-	153	1	3994	2	Y	-0-					-0-
01	4275	X	4275	-0-	-0-	-0-	165	1	4110	2	Y	-0-					-0-
02	2871	X	2871	-0-	-0-	-0-	136	1	2735	2	Y	-0-					-0-
03	4185	X	3504	-0-	-681	-0-	158	1	3346	2	Y	-0-					-0-
04	4020	X	3525	-0-	-495	-0-	154	1	3371	2	Y	-0-					-0-
05	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

12	805	N	805	-0-	-0-	-0-	30	1	775	2	Y	-0-					-0-
01	651	N	549	-0-	-102	-0-	21	1	528	2	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	22	1	464	2	Y	-0-					-0-
04	887	N	887	-0-	-0-	-0-	39	1	848	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	106	-0-	-204	-0-	4	1	102	2	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	14	1	356	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	2	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7017	X	7017	-0-	-0-	-0-	259	1	6758	2	Y	-0-					-0-
01	5800	X	5800	-0-	-0-	-0-	224	1	5576	2	Y	-0-					-0-
02	4537	X	4537	-0-	-0-	-0-	215	1	4322	2	Y	-0-					-0-
03	6944	X	4456	-0-	-2488	-0-	201	1	4255	2	Y	-0-					-0-
04	6780	X	5844	-0-	-936	-0-	255	1	5589	2	Y	-0-					-0-
05	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1682	N	1682	-0-	-0-	-0-	62	1	1620	2	Y	-0-					-0-
01	496	N	463	-0-	-33	-0-	18	1	445	2	Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	34	1	692	2	Y	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	Y	-0-					-0-
04	1648	N	1648	-0-	-0-	-0-	72	1	1576	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1125	-0-	-1014	-0-	42	1	1083	2	Y	-0-					-0-
01	2046	X	1742	-0-	-304	-0-	67	1	1675	2	Y	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	61	1	1223	2	Y	-0-					-0-
03	2046	X	1848	-0-	-198	-0-	83	1	1765	2	Y	-0-					-0-
04	1648	X	1648	-0-	-0-	-0-	72	1	1576	2	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	328	-0-	-199	-0-	12	1	316	2	Y	-0-			-0-
01	527	N	278	-0-	-249	-0-	11	1	267	2	Y	-0-			-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-			-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	2	Y	-0-			-0-
04	447	N	447	-0-	-0-	-0-	20	1	427	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	474	N	474	-0-	-0-	-0-	18	1	456	2	Y	-0-			-0-
02	T. A.		246	-0-	246	246	12	1	234	2	Y	-0-			-0-
03	T. A.		652	-0-	652	898	29	1	623	2	Y	-0-			-0-
04	T. A.		543	-0-	543	1441	24	1	519	2	Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	1441					Y	NO RPT			-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	205	-0-	-291	-0-	8	1	197	2	Y	-0-			-0-
01	558	N	161	-0-	-397	-0-	6	1	155	2	Y	-0-			-0-
02	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-			-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-			-0-
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4247	X	4195	-0-	-52	-0-	155	1	4040	2	Y	-0-			-0-
01	4247	X	4038	-0-	-209	-0-	156	1	3882	2	Y	-0-			-0-
02	3741	X	3741	-0-	-0-	-0-	177	1	3564	2	Y	-0-			-0-
03	4116	X	4116	-0-	-0-	-0-	186	1	3930	2	Y	-0-			-0-
04	4050	X	3926	-0-	-124	-0-	171	1	3755	2	Y	-0-			-0-
05	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT			-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-			-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-			-0-
04	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	391	-0-	-136	-0-	14	1	377	2	N	-0-			-0-
01	964	N	964	-0-	-0-	-0-	37	1	927	2	N	-0-			-0-
02	562	N	562	-0-	-0-	-0-	27	1	535	2	N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	20	1	426	2	N	-0-			-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3720	X	3689	-0-	-31	-0-	136	1	3553	2	Y	-0-			-0-
01	3751	X	3541	-0-	-210	-0-	137	1	3404	2	Y	-0-			-0-
02	3210	X	3210	-0-	-0-	-0-	152	1	3058	2	Y	-0-			-0-
03	3751	X	3703	-0-	-48	-0-	167	1	3536	2	Y	-0-			-0-
04	3600	X	3516	-0-	-84	-0-	153	1	3363	2	Y	-0-			-0-
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6088	X	6088	-0-	-0-	-0-	225	1	5863	2	Y	-0-					-0-
01	6759	X	6759	-0-	-0-	-0-	261	1	6498	2	Y	-0-					-0-
02	5740	X	5740	-0-	-0-	-0-	271	1	5469	2	Y	-0-					-0-
03	7502	X	6204	-0-	-1298	-0-	280	1	5924	2	Y	-0-					-0-
04	7020	X	5895	-0-	-1125	-0-	257	1	5638	2	Y	-0-					-0-
05	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2087	N	2087	-0-	-0-	-0-	77	1	2010	2	Y	-0-					-0-
01	2101	X	2101	-0-	-0-	-0-	81	1	2020	2	Y	-0-					-0-
02	1918	X	1918	-0-	-0-	-0-	91	1	1827	2	Y	-0-					-0-
03	2209	X	2209	-0-	-0-	-0-	100	1	2109	2	Y	-0-					-0-
04	2010	X	1915	-0-	-95	-0-	84	1	1831	2	Y	-0-					-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	780	-0-	-57	-0-	29	1	751	2	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	32	1	793	2	Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	30	1	604	2	Y	-0-					-0-
03	677	N	677	-0-	-0-	-0-	31	1	646	2	Y	-0-					-0-
04	781	N	781	-0-	-0-	-0-	34	1	747	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3036	X	3036	-0-	-0-	-0-	112	1	2924	2	N	-0-					-0-
01	3153	X	3153	-0-	-0-	-0-	122	1	3031	2	N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	134	1	2694	2	N	-0-					-0-
03	3084	X	3084	-0-	-0-	-0-	139	1	2945	2	N	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	136	1	2986	2	N	-0-					-0-
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	710	-0-	-3	-0-	26	1	684	2	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	29	1	712	2	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	31	1	630	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	34	1	710	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	24	1	529	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4781	-0-	-179	-0-	176	1	4605	2	Y	-0-					-0-
01	4960	X	4826	-0-	-134	-0-	187	1	4639	2	Y	-0-					-0-
02	4274	X	4274	-0-	-0-	-0-	202	1	4072	2	Y	-0-					-0-
03	5084	X	4785	-0-	-299	-0-	216	1	4569	2	Y	-0-					-0-
04	4890	X	4840	-0-	-50	-0-	211	1	4629	2	Y	-0-					-0-
05	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2464	N	2464	-0-	-0-	-0-	91	1	2373	2	Y	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	81	1	2023	2	Y	-0-					-0-
02	1836	N	1836	-0-	-0-	-0-	87	1	1749	2	Y	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	92	1	1944	2	Y	-0-					-0-
04	1890	N	1890	-0-	-0-	-0-	82	1	1808	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1079	-0-	-6	-0-	40	1	1039	2	Y	-0-			-0-
01	1093	N	1093	-0-	-0-	-0-	42	1	1051	2	Y	-0-			-0-
02	925	N	925	-0-	-0-	-0-	44	1	881	2	Y	-0-			-0-
03	1079	N	1079	-0-	-0-	-0-	49	1	1030	2	Y	-0-			-0-
04	1041	N	1041	-0-	-0-	-0-	45	1	996	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	833	-0-	-66	-0-	31	1	802	2	Y	-0-			-0-
01	868	N	834	-0-	-34	-0-	32	1	802	2	Y	-0-			-0-
02	747	N	747	-0-	-0-	-0-	35	1	712	2	Y	-0-			-0-
03	831	N	831	-0-	-0-	-0-	38	1	793	2	Y	-0-			-0-
04	813	N	813	-0-	-0-	-0-	35	1	778	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	206	-0-	-1003	-0-	8	1	198	2	Y	-0-			-0-
01	1085	N	324	-0-	-761	-0-	13	1	311	2	Y	-0-			-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-			-0-
03	278	N	278	-0-	-0-	-0-	13	1	265	2	Y	-0-			-0-
04	561	N	561	-0-	-0-	-0-	24	1	537	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5177	X	4730	-0-	-447	-0-	175	1	4555	2	N	-0-			-0-
01	5177	X	4989	-0-	-188	-0-	193	1	4796	2	N	-0-			-0-
02	4585	X	4585	-0-	-0-	-0-	217	1	4368	2	N	-0-			-0-
03	5006	X	5006	-0-	-0-	-0-	226	1	4780	2	N	-0-			-0-
04	4963	X	4963	-0-	-0-	-0-	217	1	4746	2	N	-0-			-0-
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	13	1	334	2	Y	-0-					-0-
01	372	N	347	-0-	-25	-0-	13	1	334	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	15	1	322	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1891	-0-	-31	-0-	70	1	1821	2	Y	-0-					-0-
01	1862	X	1862	-0-	-0-	-0-	72	1	1790	2	Y	-0-					-0-
02	1763	X	1763	-0-	-0-	-0-	83	1	1680	2	Y	-0-					-0-
03	1953	X	1911	-0-	-42	-0-	86	1	1825	2	Y	-0-					-0-
04	1890	X	1815	-0-	-75	-0-	79	1	1736	2	Y	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-	-6	-0-	26	1	681	2	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	31	1	779	2	Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	34	1	692	2	Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	35	1	729	2	Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	35	1	756	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	911	-0-	-50	-0-	34	1	877	2	Y	-0-					-0-
01	930	N	908	-0-	-22	-0-	35	1	873	2	Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	38	1	770	2	Y	-0-					-0-
03	859	N	859	-0-	-0-	-0-	39	1	820	2	Y	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	46	1	1012	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2332	N	2332	-0-	-0-	-0-	86	1	2246	2	Y	-0-					-0-
01	2459	N	2459	-0-	-0-	-0-	95	1	2364	2	Y	-0-					-0-
02	1805	N	1805	-0-	-0-	-0-	85	1	1720	2	Y	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	90	1	1906	2	Y	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	71	1	1558	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	534	-0-	-954	-0-	20	1	514	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	29	1	581	2	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	28	1	604	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	371	-0-	-1117	-0-	14	1	357	2	Y	-0-					-0-
01	434	X	365	-0-	-69	-0-	14	1	351	2	Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	16	1	314	2	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5768	-0-	-525	-0-	213	1	5555	2	Y	-0-					-0-
01	6045	X	5420	-0-	-625	-0-	210	1	5210	2	Y	-0-					-0-
02	4638	X	4638	-0-	-0-	-0-	219	1	4419	2	Y	-0-					-0-
03	6099	X	6099	-0-	-0-	-0-	275	1	5824	2	Y	-0-					-0-
04	5918	X	5918	-0-	-0-	-0-	258	1	5660	2	Y	-0-					-0-
05	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1049	-0-	-5	-0-	39	1	1010	2	Y	-0-					-0-
01	1054	N	1045	-0-	-9	-0-	40	1	1005	2	Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	45	1	899	2	Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	46	1	969	2	Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	43	1	944	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1503	N	1503	-0-	-0-	-0-	55	1	1448	2	Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	29	1	722	2	Y	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	91	1	1830	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	25	1	523	2	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	18	1	385	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	191	-0-	-367	-0-	7	1	184	2	Y	-0-					-0-
01	279	N	185	-0-	-94	-0-	7	1	178	2	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	54	1	1343	2	Y	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	63	1	1259	2	Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	60	1	1321	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	2			N	-0-			-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	53	1	119	2	N	-0-			-0-
03	180	N	180	-0-	-0-	-0-	48	1	132	2	N	-0-			-0-
04	173	N	173	-0-	-0-	-0-	51	1	122	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	913	-0-	-327	-0-	34	1	879	2	Y	-0-			-0-
01	933	N	933	-0-	-0-	-0-	36	1	897	2	Y	-0-			-0-
02	869	N	869	-0-	-0-	-0-	41	1	828	2	Y	-0-			-0-
03	974	N	974	-0-	-0-	-0-	44	1	930	2	Y	-0-			-0-
04	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2326	N	2326	-0-	-0-	-0-	86	1	2240	2	Y	-0-			-0-
01	2318	N	2318	-0-	-0-	-0-	90	1	2228	2	Y	-0-			-0-
02	1997	N	1997	-0-	-0-	-0-	94	1	1903	2	Y	-0-			-0-
03	1630	N	1630	-0-	-0-	-0-	74	1	1556	2	Y	-0-			-0-
04	1672	N	1672	-0-	-0-	-0-	73	1	1599	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2387	N	1854	-0-	-533	-0-	68	1	1786	2	Y	-0-			-0-
01	1767	X	1745	-0-	-22	-0-	67	1	1678	2	Y	-0-			-0-
02	1286	X	1286	-0-	-0-	-0-	61	1	1225	2	Y	-0-			-0-
03	2108	X	1449	-0-	-659	-0-	65	1	1384	2	Y	-0-			-0-
04	2040	X	1497	-0-	-543	-0-	65	1	1432	2	Y	-0-			-0-
05	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT			-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	21	1	541	2	Y	-0-			-0-
01	558	N	547	-0-	-11	-0-	21	1	526	2	Y	-0-			-0-
02	497	N	497	-0-	-0-	-0-	23	1	474	2	Y	-0-			-0-
03	564	N	564	-0-	-0-	-0-	25	1	539	2	Y	-0-			-0-
04	565	N	565	-0-	-0-	-0-	25	1	540	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STS PETROLEUM LLC 828153
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	63	-0-	-216	-0-	63	2			N	-0-					46
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					46
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					46
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					46
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					46
05	217	N	79	-0-	-138	-0-	79	2			N	-0-					46

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

12	0		3336	-0-	3336	20161	3336	2			N	-0-					-0-
01	0		3035	-0-	3035	23196	3035	2			N	-0-					-0-
02	25886	X	2690	-0-	-23196	-0-	2690	2			N	-0-					-0-
03	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
04	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
05	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

12	0		2361	-0-	2361	6350	2361	2			N	-0-					-0-
01	0		817	-0-	817	7167	817	2			N	-0-					-0-
02	2800	N	63	-0-	-2737	4430	63	2			N	-0-					-0-
03	3100	N	1006	-0-	-2094	2336	1006	2			N	-0-					-0-
04	3000	N	1902	-0-	-1098	1238	1902	2			N	-0-					-0-
05	3100	N	2356	-0-	-744	494	2356	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

12	0		2362	-0-	2362	4616	2362	2			Y	-0-					15
01	0		2407	-0-	2407	7023	2407	2			Y	-0-					15
02	2800	N	1943	-0-	-857	6166	1943	2			Y	-0-					15
03	3100	N	1984	-0-	-1116	5050	1984	2			Y	-0-					15
04	3000	N	2242	-0-	-758	4292	2242	2			Y	-0-					15
05	3100	N	1878	-0-	-1222	3070	1878	2			Y	-0-					15

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

12	0		4124	-0-	4124	11143	4124	2			N	-0-					-0-
01	0		3664	-0-	3664	14807	3664	2			N	-0-					-0-
02	18351	X	3544	-0-	-14807	-0-	3544	2			N	-0-					-0-
03	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
04	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
05	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7	-0-	7	38	7	2			N	-0-					-0-
01	0		14	-0-	14	52	14	2			N	-0-					-0-
02	65	N	13	-0-	-52	-0-	13	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		897	-0-	897	897	897	2			N	-0-					-0-
01	0		751	-0-	751	1648	751	2			N	-0-					-0-
02	2222	N	574	-0-	-1648	-0-	574	2			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1472	-0-	1472	4738	1472	2			N	-0-					-0-
01	0		1527	-0-	1527	6265	1527	2			N	-0-					-0-
02	2800	N	1820	-0-	-980	5285	1820	2			N	-0-					-0-
03	3100	N	970	-0-	-2130	3155	970	2			N	-0-					-0-
04	3000	N	1687	-0-	-1313	1842	1687	2			N	-0-					-0-
05	3100	N	1657	-0-	-1443	399	1657	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1565	-0-	1565	2479	1565	2			Y	-0-					10
01	0		1340	-0-	1340	3819	1340	2			Y	-0-					10
02	2800	N	892	-0-	-1908	1911	892	2			Y	-0-					10
03	2827	N	916	-0-	-1911	-0-	916	2			Y	-0-					10
04	1290	N	944	-0-	-346	-0-	944	2			Y	-0-					10
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					10

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		985	-0-	985	1960	985	2			Y	-0-					19
01	0		917	-0-	917	2877	917	2			Y	-0-					19
02	2800	N	662	-0-	-2138	739	662	2			Y	-0-					19
03	1477	N	738	-0-	-739	-0-	738	2			Y	-0-					19
04	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					19
05	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					19

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1773	-0-	1773	2381	1773	2			Y	-0-					9
01	0		841	-0-	841	3222	841	2			Y	-0-					9
02	2800	N	807	-0-	-1993	1229	807	2			Y	-0-					9
03	2075	N	846	-0-	-1229	-0-	846	2			Y	-0-					9
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					9
05	837	N	659	-0-	-178	-0-	659	2			Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1502	-0-	1502	4038	1502	2			Y	-0-					12
01	0		1927	-0-	1927	5965	1927	2			Y	-0-					12
02	2800	N	1897	-0-	-903	5062	1897	2			Y	-0-					12
03	3100	N	1455	-0-	-1645	3417	1455	2			Y	-0-					12
04	3000	N	2088	-0-	-912	2505	2088	2			Y	-0-					12
05	3100	N	1438	-0-	-1662	843	1438	2			Y	-0-					12

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2119	-0-	2119	6061	2119	2			Y	-0-					-0-
01	0		1878	-0-	1878	7939	1878	2			Y	-0-					-0-
02	9439	X	1500	-0-	-7939	-0-	1500	2			Y	-0-					-0-
03	1829	X	1515	-0-	-314	-0-	1515	2			Y	-0-					-0-
04	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					-0-
05	1674	N	1480	-0-	-194	-0-	1480	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		457	-0-	457	1365	457	2			N	-0-					-0-
01	0		456	-0-	456	1821	456	2			N	-0-					-0-
02	2234	N	413	-0-	-1821	-0-	413	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1404	-0-	1404	4867	1404	2			Y	-0-					-0-
01	0		1057	-0-	1057	5924	1057	2			Y	-0-					-0-
02	2800	N	1591	-0-	-1209	4715	1591	2			Y	-0-					-0-
03	3100	N	1915	-0-	-1185	3530	1915	2			Y	-0-					-0-
04	3000	N	1829	-0-	-1171	2359	1829	2			Y	-0-					-0-
05	3100	N	1728	-0-	-1372	987	1728	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		316	-0-	316	1018	316	2			Y	-0-					-0-
01	0		393	-0-	393	1411	393	2			Y	-0-					-0-
02	1828	N	417	-0-	-1411	-0-	417	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

12	0		2689	-0-	2689	7468	2689	2			Y	-0-					-0-
01	0		863	-0-	863	8331	863	2			Y	-0-					-0-
02	10305	X	1974	-0-	-8331	-0-	1974	2			Y	-0-					-0-
03	3545	X	3545	-0-	-0-	-0-	3545	2			Y	-0-					-0-
04	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
05	2480	X	2352	-0-	-128	-0-	2352	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

12	0		336	-0-	336	1588	336	2			Y	-0-					-0-
01	0		589	-0-	589	2177	589	2			Y	-0-					-0-
02	2570	N	393	-0-	-2177	-0-	393	2			Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

12	0		4160	-0-	4160	12639	124	1	4036	2	Y	-0-					-0-
01	0		4402	-0-	4402	17041	130	1	4272	2	Y	-0-					-0-
02	20809	X	3768	-0-	-17041	-0-	111	1	3657	2	Y	-0-					-0-
03	4371	X	4019	-0-	-352	-0-	118	1	3901	2	Y	-0-					-0-
04	4260	X	4051	-0-	-209	-0-	123	1	3928	2	Y	-0-					-0-
05	4402	X	4127	-0-	-275	-0-	123	1	4004	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

12	0		99	-0-	99	259	99	2			N	-0-					-0-
01	0		48	-0-	48	307	48	2			N	-0-					-0-
02	451	N	144	-0-	-307	-0-	144	2			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		324	-0-	324	917	324	2			Y	-0-					-0-
01	0		290	-0-	290	1207	290	2			Y	-0-					-0-
02	1493	N	286	-0-	-1207	-0-	286	2			Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

12	0		2841	-0-	2841	7205	2841	2			Y	-0-					-0-
01	0		2389	-0-	2389	9594	2389	2			Y	-0-					-0-
02	10801	X	1207	-0-	-9594	-0-	1207	2			Y	-0-					-0-
03	2852	X	1989	-0-	-863	-0-	1989	2			Y	-0-					-0-
04	2760	X	1650	-0-	-1110	-0-	1650	2			Y	-0-					-0-
05	2852	X	2330	-0-	-522	-0-	2330	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

12	0		1886	-0-	1886	4230	1886	2			Y	-0-					9
01	0		1063	-0-	1063	5293	1063	2			Y	-0-					9
02	2800	N	2510	-0-	-290	5003	2510	2			Y	-0-					9
03	3100	N	2314	-0-	-786	4217	2314	2			Y	-0-					9
04	3000	N	849	-0-	-2151	2066	849	2			Y	-0-					9
05	3100	N	2158	-0-	-942	1124	2158	2			Y	-0-					9

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

12	0		773	-0-	773	2377	773	2			Y	-0-					-0-
01	0		736	-0-	736	3113	736	2			Y	-0-					-0-
02	2800	N	553	-0-	-2247	866	553	2			Y	-0-					-0-
03	1418	N	552	-0-	-866	-0-	552	2			Y	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	2			Y	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

12	0		1966	-0-	1966	7915	1966	2			Y	-0-					-0-
01	0		1450	-0-	1450	9365	1450	2			Y	-0-					-0-
02	10786	X	1421	-0-	-9365	-0-	1421	2			Y	-0-					-0-
03	2542	X	1510	-0-	-1032	-0-	1510	2			Y	-0-					-0-
04	2460	X	1977	-0-	-483	-0-	1977	2			Y	-0-					-0-
05	1953	X	1559	-0-	-394	-0-	1559	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		326	-0-	326	996	326	2			Y	-0-					-0-
01	0		336	-0-	336	1332	336	2			Y	-0-					-0-
02	1728	N	396	-0-	-1332	-0-	396	2			Y	-0-					-0-
03	341	N	105	-0-	-236	-0-	105	2			Y	-0-					-0-
04	330	N	195	-0-	-135	-0-	195	2			Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

12	0		575	-0-	575	2489	575	2			Y	-0-					-0-
01	0		1226	-0-	1226	3715	1226	2			Y	-0-					-0-
02	2800	N	1171	-0-	-1629	2086	1171	2			Y	-0-					-0-
03	3006	N	920	-0-	-2086	-0-	920	2			Y	-0-					-0-
04	1080	N	804	-0-	-276	-0-	804	2			Y	-0-					-0-
05	1116	N	699	-0-	-417	-0-	699	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

12	0		341	-0-	341	1127	341	2			Y	-0-					-0-
01	0		414	-0-	414	1541	414	2			Y	-0-					-0-
02	1883	N	342	-0-	-1541	-0-	342	2			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

12	0		15	-0-	15	15	15	2			Y	-0-					-0-
01	0		29	-0-	29	44	29	2			Y	-0-					-0-
02	72	N	28	-0-	-44	-0-	28	2			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

12	0		1623	-0-	1623	4362	1623	2			Y	-0-					-0-
01	0		1528	-0-	1528	5890	1528	2			Y	-0-					-0-
02	2800	N	1362	-0-	-1438	4452	1362	2			Y	-0-					-0-
03	3100	N	1349	-0-	-1751	2701	1349	2			Y	-0-					-0-
04	3000	N	1411	-0-	-1589	1112	1411	2			Y	-0-					-0-
05	2492	N	1380	-0-	-1112	-0-	1380	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

12	0		782	-0-	782	2449	782	2			Y	-0-					-0-
01	0		1010	-0-	1010	3459	1010	2			Y	-0-					-0-
02	2800	N	795	-0-	-2005	1454	795	2			Y	-0-					-0-
03	2510	N	1056	-0-	-1454	-0-	1056	2			Y	-0-					-0-
04	900	N	878	-0-	-22	-0-	878	2			Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1831	-0-	1831	4686	1831	2			Y	-0-					-0-
01	0		3268	-0-	3268	7954	3268	2			Y	-0-					-0-
02	2800	N	2514	-0-	-286	7668	2514	2			Y	-0-					-0-
03	3100	N	849	-0-	-2251	5417	849	2			Y	-0-					-0-
04	6802	X	1385	-0-	-5417	-0-	1385	2			Y	-0-					-0-
05	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		409	-0-	409	4693	409	2			Y	-0-					-0-
01	0		592	-0-	592	5285	592	2			Y	-0-					-0-
02	5726	X	441	-0-	-5285	-0-	441	2			Y	-0-					-0-
03	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-
04	3776	X	3776	-0-	-0-	-0-	3776	2			Y	-0-					-0-
05	589	X	532	-0-	-57	-0-	532	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		161	-0-	161	433	161	2			Y	-0-					-0-
01	0		104	-0-	104	537	104	2			Y	-0-					-0-
02	933	N	396	-0-	-537	-0-	396	2			Y	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		953	-0-	953	3562	953	2			Y	-0-					-0-
01	0		1686	-0-	1686	5248	1686	2			Y	-0-					-0-
02	2800	N	990	-0-	-1810	3438	990	2			Y	-0-					-0-
03	3100	N	1337	-0-	-1763	1675	1337	2			Y	-0-					-0-
04	3000	N	1476	-0-	-1524	151	1476	2			Y	-0-					-0-
05	1326	N	1175	-0-	-151	-0-	1175	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1342	-0-	1342	4154	1342	2			N	-0-					-0-
01	0		1335	-0-	1335	5489	1335	2			N	-0-					-0-
02	2800	N	1257	-0-	-1543	3946	1257	2			N	-0-					-0-
03	3100	N	1451	-0-	-1649	2297	1451	2			N	-0-					-0-
04	3000	N	1446	-0-	-1554	743	1446	2			N	-0-					-0-
05	2207	N	1464	-0-	-743	-0-	1464	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		641	-0-	641	1342	641	2			N	-0-					-0-
01	0		366	-0-	366	1708	366	2			N	-0-					-0-
02	2219	N	511	-0-	-1708	-0-	511	2			N	-0-					-0-
03	496	N	318	-0-	-178	-0-	318	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1078	-0-	1078	1696	1078	2			Y	-0-					9
01	0		791	-0-	791	2487	791	2			Y	-0-					9
02	2800	N	418	-0-	-2382	105	418	2			Y	-0-					9
03	1023	N	734	-0-	-289	-0-	734	2			Y	-0-					9
04	780	N	720	-0-	-60	-0-	720	2			Y	-0-					9
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3479	-0-	3479	9955	3479	2			Y	-0-					-0-
01	0		3596	-0-	3596	13551	3596	2			Y	-0-					-0-
02	16545	X	2994	-0-	-13551	-0-	2994	2			Y	-0-					-0-
03	3844	X	3793	-0-	-51	-0-	3793	2			Y	-0-					-0-
04	3720	X	3282	-0-	-438	-0-	3282	2			Y	-0-					-0-
05	3596	X	3181	-0-	-415	-0-	3181	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

12	0		14	-0-	14	119	14	2			N	-0-					-0-
01	0		20	-0-	20	139	20	2			N	-0-					-0-
02	163	N	24	-0-	-139	-0-	24	2			N	-0-					-0-
03	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

12	0		2125	-0-	2125	7246	2125	2			N	-0-					-0-
01	0		2544	-0-	2544	9790	2544	2			N	-0-					-0-
02	11988	X	2198	-0-	-9790	-0-	2198	2			N	-0-					-0-
03	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
04	2460	N	2155	-0-	-305	-0-	2155	2			N	-0-					-0-
05	2449	N	2327	-0-	-122	-0-	2327	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

12	0		936	-0-	936	2799	936	2			Y	-0-					-0-
01	0		781	-0-	781	3580	781	2			Y	-0-					-0-
02	2800	N	853	-0-	-1947	1633	853	2			Y	-0-					-0-
03	2185	N	552	-0-	-1633	-0-	552	2			Y	-0-					-0-
04	750	N	78	-0-	-672	-0-	78	2			Y	-0-					-0-
05	837	N	70	-0-	-767	-0-	70	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

12	0		181	-0-	181	580	181	2			Y	-0-					-0-
01	0		173	-0-	173	753	173	2			Y	-0-					-0-
02	984	N	231	-0-	-753	-0-	231	2			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
05	248	N	101	-0-	-147	-0-	101	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

12	0		694	-0-	694	2709	694	2			Y	-0-					-0-
01	0		880	-0-	880	3589	880	2			Y	-0-					-0-
02	2800	N	574	-0-	-2226	1363	574	2			Y	-0-					-0-
03	1981	N	618	-0-	-1363	-0-	618	2			Y	-0-					-0-
04	840	N	714	-0-	-126	-0-	714	2			Y	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		288	-0-	288	844	288	2			N	-0-					-0-
01	0		346	-0-	346	1190	346	2			N	-0-					-0-
02	1402	N	212	-0-	-1190	-0-	212	2			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		686	-0-	686	1872	686	2			Y	-0-					-0-
01	0		679	-0-	679	2551	679	2			Y	-0-					-0-
02	2800	N	339	-0-	-2461	90	339	2			Y	-0-					-0-
03	558	N	414	-0-	-144	-0-	414	2			Y	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		286	-0-	286	1372	286	2			Y	-0-					-0-
01	0		240	-0-	240	1612	240	2			Y	-0-					-0-
02	2800	N	1537	-0-	-1263	349	1537	2			Y	-0-					-0-
03	1011	N	662	-0-	-349	-0-	662	2			Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
05	1519	N	798	-0-	-721	-0-	798	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		460	-0-	460	1349	460	2			N	-0-					-0-
01	0		384	-0-	384	1733	384	2			N	-0-					-0-
02	2032	N	299	-0-	-1733	-0-	299	2			N	-0-					-0-
03	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1286	-0-	1286	4308	1286	2			Y	-0-					-0-
01	0		1258	-0-	1258	5566	1258	2			Y	-0-					-0-
02	2800	N	1106	-0-	-1694	3872	1106	2			Y	-0-					-0-
03	3100	N	1212	-0-	-1888	1984	1212	2			Y	-0-					-0-
04	3000	N	1068	-0-	-1932	52	1068	2			Y	-0-					-0-
05	1711	N	1659	-0-	-52	-0-	1659	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		115	-0-	115	410	115	2			Y	-0-					-0-
01	0		136	-0-	136	546	136	2			Y	-0-					-0-
02	662	N	116	-0-	-546	-0-	116	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1240	-0-	1240	1579	1240	2			Y	-0-					9
01	0		1155	-0-	1155	2734	1155	2			Y	-0-					9
02	2800	N	2402	-0-	-398	2336	2402	2			Y	-0-					9
03	3100	N	3381	-0-	281	2617	3381	2			Y	-0-					9
04	3000	N	2804	-0-	-196	2421	2804	2			Y	-0-					9
05	3100	N	2957	-0-	-143	2278	2957	2			Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1218	-0-	1218	3547	1218	2			N	-0-					-0-
01	0		1296	-0-	1296	4843	1296	2			N	-0-					-0-
02	2800	N	1046	-0-	-1754	3089	1046	2			N	-0-					-0-
03	3100	N	1371	-0-	-1729	1360	1371	2			N	-0-					-0-
04	2616	N	1256	-0-	-1360	-0-	1256	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		578	-0-	578	3446	578	2			Y	-0-					-0-
01	0		381	-0-	381	3827	381	2			Y	-0-					-0-
02	4088	X	261	-0-	-3827	-0-	261	2			Y	-0-					-0-
03	651	X	554	-0-	-97	-0-	554	2			Y	-0-					-0-
04	600	X	563	-0-	-37	-0-	563	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		101	-0-	101	1038	101	2			Y	-0-					-0-
01	0		308	-0-	308	1346	308	2			Y	-0-					-0-
02	2025	N	679	-0-	-1346	-0-	679	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	300	N	65	-0-	-235	-0-	65	2			Y	-0-					-0-
05	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3519	-0-	3519	10297	3519	2			Y	-0-					-0-
01	0		3200	-0-	3200	13497	3200	2			Y	-0-					-0-
02	15813	X	2316	-0-	-13497	-0-	2316	2			Y	-0-					-0-
03	2526	X	2526	-0-	-0-	-0-	2526	2			Y	-0-					-0-
04	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
05	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		390	-0-	390	1136	390	2			Y	-0-					-0-
01	0		420	-0-	420	1556	420	2			Y	-0-					-0-
02	1944	N	388	-0-	-1556	-0-	388	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		35	-0-	35	142	35	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	142					Y	-0-					-0-
02	172	N	30	-0-	-142	-0-	30	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6334	-0-	6334	16832	6334	2			Y	-0-					-0-
01	0		6962	-0-	6962	23794	6962	2			Y	-0-					-0-
02	28748	X	4954	-0-	-23794	-0-	4954	2			Y	-0-					-0-
03	7811	X	7811	-0-	-0-	-0-	7811	2			Y	-0-					-0-
04	6750	X	6015	-0-	-735	-0-	6015	2			Y	-0-					-0-
05	7532	X	7532	-0-	-0-	-0-	7532	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		882	-0-	882	2594	882	2			Y	-0-					-0-
01	0		981	-0-	981	3575	981	2			Y	-0-					-0-
02	2800	N	839	-0-	-1961	1614	839	2			Y	-0-					-0-
03	2598	N	984	-0-	-1614	-0-	984	2			Y	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		455	-0-	455	1720	455	2			Y	-0-					-0-
01	0		445	-0-	445	2165	445	2			Y	-0-					-0-
02	2600	N	435	-0-	-2165	-0-	435	2			Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1254	-0-	1254	4845	1254	2			Y	-0-					-0-
01	0		1215	-0-	1215	6060	1215	2			Y	-0-					-0-
02	2800	N	936	-0-	-1864	4196	936	2			Y	-0-					-0-
03	3100	N	1393	-0-	-1707	2489	1393	2			Y	-0-					-0-
04	3000	N	1650	-0-	-1350	1139	1650	2			Y	-0-					-0-
05	2964	N	1825	-0-	-1139	-0-	1825	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2753	-0-	2753	8014	2753	2			N	-0-					-0-
01	0		2944	-0-	2944	10958	2944	2			N	-0-					-0-
02	13319	X	2361	-0-	-10958	-0-	2361	2			N	-0-					-0-
03	3317	X	2287	-0-	-1030	-0-	2287	2			N	-0-					-0-
04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
05	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1140	-0-	1140	4019	1140	2			N	-0-					-0-
01	0		1439	-0-	1439	5458	1439	2			N	-0-					-0-
02	2800	N	2222	-0-	-578	4880	2222	2			N	-0-					-0-
03	3100	N	2796	-0-	-304	4576	2796	2			N	-0-					-0-
04	3000	N	2431	-0-	-569	4007	2431	2			N	-0-					-0-
05	3100	N	1674	-0-	-1426	2581	1674	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3831	-0-	3831	10890	3831	2			Y	-0-					-0-
01	0		4323	-0-	4323	15213	4323	2			Y	-0-					-0-
02	18964	X	3751	-0-	-15213	-0-	3751	2			Y	-0-					-0-
03	3937	X	3284	-0-	-653	-0-	3284	2			Y	-0-					-0-
04	4170	X	3402	-0-	-768	-0-	3402	2			Y	-0-					-0-
05	4405	X	4405	-0-	-0-	-0-	4405	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4836	-0-	4836	14112	4836	2			N	-0-					-0-
01	0		5310	-0-	5310	19422	5310	2			N	-0-					-0-
02	23370	X	3948	-0-	-19422	-0-	3948	2			N	-0-					-0-
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
04	5546	X	5546	-0-	-0-	-0-	5546	2			N	-0-					-0-
05	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2778	-0-	2778	7762	2778	2			N	-0-					-0-
01	0		1375	-0-	1375	9137	1375	2			N	-0-					-0-
02	2800	N	1471	-0-	-1329	7808	1471	2			N	-0-					-0-
03	3100	N	3301	-0-	201	8009	3301	2			N	-0-					-0-
04	3000	N	2379	-0-	-621	7388	2379	2			N	-0-					-0-
05	3100	N	2505	-0-	-595	6793	2505	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8	-0-	8	2951	8	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	2951					Y	-0-					-0-
02	2800	N	29	-0-	-2771	180	29	2			Y	-0-					-0-
03	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	13					Y	-0-					-0-
01	0		2	-0-	2	15	2	2			Y	-0-					-0-
02	23	N	8	-0-	-15	-0-	8	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2187	-0-	2187	8421	2187	2			Y	-0-					-0-
01	0		2818	-0-	2818	11239	2818	2			Y	-0-					-0-
02	14129	X	2890	-0-	-11239	-0-	2890	2			Y	-0-					-0-
03	4198	X	4198	-0-	-0-	-0-	4198	2			Y	-0-					-0-
04	3150	X	1784	-0-	-1366	-0-	1784	2			Y	-0-					-0-
05	3193	X	1413	-0-	-1780	-0-	1413	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		122	-0-	122	546	122	2			Y	-0-					12
01	0		321	-0-	321	867	321	2			Y	-0-					12
02	1503	N	636	-0-	-867	-0-	636	2			Y	-0-					12
03	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					12
04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					12
05	713	N	551	-0-	-162	-0-	551	2			Y	-0-					12

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1181	-0-	1181	3542	1181	2			Y	-0-					-0-
01	0		1218	-0-	1218	4760	1218	2			Y	-0-					-0-
02	2800	N	1067	-0-	-1733	3027	1067	2			Y	-0-					-0-
03	3100	N	1138	-0-	-1962	1065	1138	2			Y	-0-					-0-
04	2139	N	1074	-0-	-1065	-0-	1074	2			Y	-0-					-0-
05	1178	N	1089	-0-	-89	-0-	1089	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3659	-0-	3659	7257	3659	2			Y	-0-					9
01	0		2997	-0-	2997	10254	2997	2			Y	-0-					9
02	14656	X	4402	-0-	-10254	-0-	4402	2			Y	-0-					9
03	3720	X	2179	-0-	-1541	-0-	2179	2			Y	-0-					9
04	3600	X	3587	-0-	-13	-0-	3587	2			Y	-0-					9
05	3875	X	3371	-0-	-504	-0-	3371	2			Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		576	-0-	576	3162	576	2			Y	-0-					-0-
01	0		564	-0-	564	3726	564	2			Y	-0-					-0-
02	2800	N	797	-0-	-2003	1723	797	2			Y	-0-					-0-
03	2444	N	721	-0-	-1723	-0-	721	2			Y	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3513	-0-	3513	9858	3513	2			Y	-0-					-0-
01	0		3178	-0-	3178	13036	3178	2			Y	-0-					-0-
02	15860	X	2824	-0-	-13036	-0-	2824	2			Y	-0-					-0-
03	3255	X	3051	-0-	-204	-0-	3051	2			Y	-0-					-0-
04	3150	X	2635	-0-	-515	-0-	2635	2			Y	-0-					-0-
05	3255	X	2330	-0-	-925	-0-	2330	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3722	-0-	3722	11849	3722	2			Y	-0-					-0-
01	0		4020	-0-	4020	15869	4020	2			Y	-0-					-0-
02	19542	X	3673	-0-	-15869	-0-	3673	2			Y	-0-					-0-
03	4056	X	4056	-0-	-0-	-0-	4056	2			Y	-0-					-0-
04	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-
05	3875	X	3875	-0-	-0-	-0-	3875	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1232	-0-	1232	3017	1232	2			Y	-0-					-0-
01	0		1243	-0-	1243	4260	1243	2			Y	-0-					-0-
02	2800	N	1178	-0-	-1622	2638	1178	2			Y	-0-					-0-
03	3100	N	1223	-0-	-1877	761	1223	2			Y	-0-					-0-
04	1977	N	1216	-0-	-761	-0-	1216	2			Y	-0-					-0-
05	1209	N	1203	-0-	-6	-0-	1203	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		528	-0-	528	2128	528	2			Y	-0-					-0-
01	0		611	-0-	611	2739	611	2			Y	-0-					-0-
02	3481	X	742	-0-	-2739	-0-	742	2			Y	-0-					-0-
03	930	X	695	-0-	-235	-0-	695	2			Y	-0-					-0-
04	3409	X	3409	-0-	-0-	-0-	3409	2			Y	-0-					-0-
05	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		597	-0-	597	3123	597	2			Y	-0-					-0-
01	0		794	-0-	794	3917	794	2			Y	-0-					-0-
02	2800	N	516	-0-	-2284	1633	516	2			Y	-0-					-0-
03	2177	N	544	-0-	-1633	-0-	544	2			Y	-0-					-0-
04	780	N	650	-0-	-130	-0-	650	2			Y	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1546	-0-	1546	3701	1546	2			N	-0-					-0-
01	0		540	-0-	540	4241	540	2			N	-0-					-0-
02	2800	N	478	-0-	-2322	1919	478	2			N	-0-					-0-
03	2716	N	797	-0-	-1919	-0-	797	2			N	-0-					-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		274	-0-	274	1167	274	2			N	-0-					-0-
01	0		264	-0-	264	1431	264	2			N	-0-					-0-
02	1923	N	492	-0-	-1431	-0-	492	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	558	N	416	-0-	-142	-0-	416	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1399	-0-	1399	2762	1399	2			Y	-0-					9
01	0		1436	-0-	1436	4198	1436	2			Y	-0-					9
02	2800	N	1317	-0-	-1483	2715	1317	2			Y	-0-					9
03	3100	N	1376	-0-	-1724	991	1376	2			Y	-0-					9
04	2321	N	1330	-0-	-991	-0-	1330	2			Y	-0-					9
05	1457	N	1408	-0-	-49	-0-	1408	2			Y	-0-					9

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2967	-0-	2967	9310	2967	2			Y	-0-					-0-
01	0		3388	-0-	3388	12698	3388	2			Y	-0-					-0-
02	15922	X	3224	-0-	-12698	-0-	3224	2			Y	-0-					-0-
03	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
04	3510	X	2806	-0-	-704	-0-	2806	2			Y	-0-					-0-
05	3565	X	1763	-0-	-1802	-0-	1763	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2567	-0-	2567	8219	2567	2			Y	-0-					59
01	0		2975	-0-	2975	11194	2975	2			Y	-0-					59
02	14043	X	2849	-0-	-11194	-0-	2692	2	157	9	Y	143	172	1			30
03	2990	X	2990	-0-	-0-	-0-	2990	2			Y	-0-					30
04	2880	X	2696	-0-	-184	-0-	2696	2			Y	-0-					30
05	3162	X	2858	-0-	-304	-0-	2858	2			Y	-0-					30

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		851	-0-	851	3076	851	2			Y	-0-					-0-
01	0		614	-0-	614	3690	614	2			Y	-0-					-0-
02	2800	N	783	-0-	-2017	1673	783	2			Y	-0-					-0-
03	2453	N	780	-0-	-1673	-0-	780	2			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
05	868	N	614	-0-	-254	-0-	614	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2126	-0-	2126	8656	2126	2			Y	-0-					-0-
01	0		1995	-0-	1995	10651	1995	2			Y	-0-					-0-
02	13331	X	2680	-0-	-10651	-0-	2680	2			Y	-0-					-0-
03	3348	X	2061	-0-	-1287	-0-	2061	2			Y	-0-					-0-
04	3240	X	2721	-0-	-519	-0-	2721	2			Y	-0-					-0-
05	2976	X	1242	-0-	-1734	-0-	1242	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

12	0		1102	-0-	1102	3838	1102	2			Y	-0-					-0-
01	0		667	-0-	667	4505	667	2			Y	-0-					-0-
02	2800	N	1047	-0-	-1753	2752	1047	2			Y	-0-					-0-
03	3100	N	572	-0-	-2528	224	572	2			Y	-0-					-0-
04	1124	N	900	-0-	-224	-0-	900	2			Y	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

12	0		3411	-0-	3411	10174	3411	2			N	-0-					-0-
01	0		3263	-0-	3263	13437	3263	2			N	-0-					-0-
02	16675	X	3238	-0-	-13437	-0-	3238	2			N	-0-					-0-
03	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
04	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
05	3596	X	3453	-0-	-143	-0-	3453	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

12	0		172	-0-	172	442	172	2			N	-0-					-0-
01	0		102	-0-	102	544	102	2			N	-0-					-0-
02	726	N	182	-0-	-544	-0-	182	2			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1194	-0-	-15	-0-	44	1	1150	2	Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	46	1	1145	2	Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	48	1	964	2	Y	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	Y	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	49	1	1085	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		659	-0-	659	1895	659	2			N	-0-					-0-
01	0		604	-0-	604	2499	604	2			N	-0-					-0-
02	2800	N	597	-0-	-2203	296	597	2			N	-0-					-0-
03	922	N	626	-0-	-296	-0-	626	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

12	0	2845	-0-	2845	8737	158	1	2687	2	N	-0-					-0-
01	0	2749	-0-	2749	11486	152	1	2597	2	N	-0-					-0-
02	13897 X	2411	-0-	-11486	-0-	137	1	2274	2	N	-0-					-0-
03	2556 X	2556	-0-	-0-	-0-	140	1	2416	2	N	-0-					-0-
04	2434 X	2434	-0-	-0-	-0-	135	1	2299	2	N	-0-					-0-
05	2463 N	2463	-0-	-0-	-0-	138	1	2325	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 10/20/2022 TOTAL DEPTH 12534 PERF. 9408 - 11810

12	0	921	-0-	921	7402	51	1	870	2	N	-0-					-0-
01	7414 X	12	-0-	-7402	-0-	1	1	11	2	N	-0-					-0-
02	3556 X	79	-0-	-3477	-0-	1	1	10	2	N	62					62
						68	9										
03	3937 X	-0-	-0-	-3937	-0-					N	21					83
04	3810 X	-0-	-0-	-3810	-0-					N	10					93
05	3937 X	-0-	-0-	-3937	-0-					N	-0-					93

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

12	0	153	-0-	153	569	6	1	147	2	Y	-0-					-0-
01	717 N	148	-0-	-569	-0-	6	1	142	2	Y	-0-					-0-
02	126 N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
03	144 N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
04	155 N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	93	-0-	93	245	93	2			N	-0-					1
01			0	68	-0-	68	313	68	2			N	-0-					1
02	417	N	104	-0-	-0-	-313	-0-	104	2			N	-0-					1
03	93	N	-0-	-0-	-0-	-93	-0-					N	-0-					1
*04	80	N	80	-0-	-0-	-0-	-0-	80	2			N	-0-	1	7			-0-
05	93	N	34	-0-	-0-	-59	-0-	34	2			N	-0-					-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	124	-0-	124	368	124	2			Y	-0-					-0-
01			0	124	-0-	124	492	124	2			Y	-0-					-0-
02	604	N	112	-0-	-0-	-492	-0-	112	2			Y	-0-					-0-
03	124	N	-0-	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	-0-	124	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01			0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02			0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
03			0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
04			0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
05			0	N -0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1502	-0-	1502	5247	1502	2			N	-0-					5
01	0		1751	-0-	1751	6998	1751	2			N	-0-					5
02	2800	N	1829	-0-	-971	6027	1829	2			N	-0-					5
03	3100	N	2009	-0-	-1091	4936	2009	2			N	-0-					5
04	3000	N	1942	-0-	-1058	3878	1942	2			N	-0-					5
05	3100	N	2196	-0-	-904	2974	2196	2			N	-0-					5

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2201	-0-	2201	7127	2201	2			Y	-0-					-0-
01	0		2644	-0-	2644	9771	2644	2			Y	-0-					-0-
02	2800	N	2615	-0-	-185	9586	2615	2			Y	-0-					-0-
03	3100	N	2807	-0-	-293	9293	2807	2			Y	-0-					-0-
04	3000	N	2565	-0-	-435	8858	2565	2			Y	-0-					-0-
05	3100	N	2127	-0-	-973	7885	2127	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3799	-0-	3799	11336	3799	2			Y	-0-					-0-
01	0		3884	-0-	3884	15220	3884	2			Y	-0-					-0-
02	18477	X	3257	-0-	-15220	-0-	3257	2			Y	-0-					-0-
03	3527	X	3527	-0-	-0-	-0-	3527	2			Y	-0-					-0-
04	3326	X	3326	-0-	-0-	-0-	3326	2			Y	-0-					-0-
05	3336	X	3336	-0-	-0-	-0-	3336	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	139	-0-	139	403	139	2		N	-0-					-0-
01			0	131	-0-	131	534	131	2		N	-0-					-0-
02	664	N	130	-0-	-534	-0-		130	2		N	-0-					-0-
03	124	N	119	-0-	-5	-0-		119	2		N	-0-					-0-
04	120	N	92	-0-	-28	-0-		92	2		N	-0-					-0-
05	155	N	118	-0-	-37	-0-		118	2		N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	83	-0-	83	218	83	2		N	-0-					-0-
01			0	212	-0-	212	430	212	2		N	-0-					-0-
02	583	N	153	-0-	-430	-0-		153	2		N	-0-					-0-
03	264	N	264	-0-	-0-	-0-		264	2		N	-0-					-0-
04	276	N	276	-0-	-0-	-0-		276	2		N	-0-					-0-
05	490	N	490	-0-	-0-	-0-		490	2		N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	310	-0-	310	956	310	2		N	-0-					-0-
01			0	313	-0-	313	1269	313	2		N	-0-					-0-
02	1559	N	290	-0-	-1269	-0-		290	2		N	-0-					-0-
03	310	N	309	-0-	-1	-0-		309	2		N	-0-					-0-
04	323	N	323	-0-	-0-	-0-		323	2		N	-0-					-0-
05	310	N	306	-0-	-4	-0-		306	2		N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	11	-0-	11	26	11	2		N	-0-					-0-
01			0	8	-0-	8	34	8	2		N	-0-					-0-
02	38	N	4	-0-	-34	-0-		4	2		N	-0-					-0-
03	11	N	10	-0-	-1	-0-		10	2		N	-0-					-0-
04	8	N	7	-0-	-1	-0-		7	2		N	-0-					-0-
05	20	N	20	-0-	-0-	-0-		20	2		N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		3917	-0-	3917	11187	3917	2	Y	-0-			-0-
01	0		4078	-0-	4078	15265	4078	2	Y	-0-			-0-
02	19154	X	3889	-0-	-15265	-0-	3889	2	Y	-0-			-0-
03	4167	X	4167	-0-	-0-	-0-	4167	2	Y	-0-			-0-
04	3960	X	3622	-0-	-338	-0-	3622	2	Y	-0-			-0-
05	4309	X	4250	-0-	-59	-0-	4250	2	Y	-0-			-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		1668	-0-	1668	5253	70	1	1598	2	N	-0-			74
01	0		471	-0-	471	5724	20	1	451	2	N	-0-			74
02	2800	N	1540	-0-	-1260	4464	64	1	1476	2	N	-0-			74
03	3100	N	1853	-0-	-1247	3217	72	1	1781	2	N	-0-			74
04	3000	N	1935	-0-	-1065	2152	79	1	1856	2	N	-0-			74
05	3100	N	1875	-0-	-1225	927	75	1	1800	2	N	-0-			74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		1762	-0-	1762	5620	1762	2	Y	-0-			-0-
01	0		2098	-0-	2098	7718	2098	2	Y	-0-			-0-
02	2800	N	1357	-0-	-1443	6275	1357	2	Y	-0-			-0-
03	3100	N	2083	-0-	-1017	5258	2083	2	Y	-0-			-0-
04	3000	N	1850	-0-	-1150	4108	1850	2	Y	-0-			-0-
05	3100	N	1914	-0-	-1186	2922	1914	2	Y	-0-			-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2238	-0-	2238	6635	2238	2			Y	-0-					-0-
01	0		2235	-0-	2235	8870	2235	2			Y	-0-					-0-
02	2800	N	1982	-0-	-818	8052	1982	2			Y	-0-					-0-
03	3100	N	2114	-0-	-986	7066	2114	2			Y	-0-					-0-
04	3000	N	2015	-0-	-985	6081	2015	2			Y	-0-					-0-
05	3100	N	2097	-0-	-1003	5078	2097	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		73	-0-	73	429	73	2			Y	-0-					-0-
01	0		66	-0-	66	495	66	2			Y	-0-					-0-
02	559	N	64	-0-	-495	-0-	64	2			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		390	-0-	390	1086	390	2			N	-0-					-0-
01	0		434	-0-	434	1520	434	2			N	-0-					-0-
02	1823	N	303	-0-	-1520	-0-	303	2			N	-0-					-0-
03	403	N	276	-0-	-127	-0-	276	2			N	-0-					-0-
04	390	N	179	-0-	-211	-0-	179	2			N	-0-					-0-
05	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

12	12231 X	12231	-0-	-0-	-0-	12231	3			N	-0-					-0-
01	11005 X	7551	-0-	-3454	-0-	7551	3			N	-0-					-0-
02	13188 X	6222	-0-	-6966	-0-	6222	3			N	-0-					-0-
03	14601 X	6560	-0-	-8041	-0-	6560	3			N	-0-					-0-
04	14130 X	9051	-0-	-5079	-0-	9051	3			N	-0-					-0-
05	14996 X	14996	-0-	-0-	-0-	14996	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

12	1054 N	1054	-0-	-0-	-0-	39	1	1015	2	Y	-0-					-0-
01	1181 N	1181	-0-	-0-	-0-	46	1	1135	2	Y	-0-					-0-
02	929 N	929	-0-	-0-	-0-	44	1	885	2	Y	-0-					-0-
03	971 N	971	-0-	-0-	-0-	44	1	927	2	Y	-0-					-0-
04	909 N	909	-0-	-0-	-0-	40	1	869	2	Y	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	1451	-0-	-2083	-0-	54	1	1397	2	Y	-0-					-0-
01	3245	X	1939	-0-	-1306	-0-	75	1	1864	2	Y	-0-					-0-
02	1272	X	1272	-0-	-0-	-0-	60	1	1212	2	Y	-0-					-0-
03	1434	X	1434	-0-	-0-	-0-	65	1	1369	2	Y	-0-					-0-
04	1410	X	1319	-0-	-91	-0-	58	1	1261	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	51	-0-	-104	-0-	2	1	49	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	5	1	136	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
04	3000	N	3515	-0-	515	515	153	1	3362	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	515					Y	NO RPT					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0-	-0-	85	1	2213	2	Y	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	86	1	2142	2	Y	-0-					-0-
02	1962	X	1962	-0-	-0-	-0-	93	1	1869	2	Y	-0-					-0-
03	2280	X	2280	-0-	-0-	-0-	103	1	2177	2	Y	-0-					-0-
04	2422	X	2422	-0-	-0-	-0-	106	1	2316	2	Y	-0-					-0-
05	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1576	N	1576	-0-	-0-	-0-	58	1	1518	2	N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	86	1	2151	2	N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	66	1	1328	2	N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	66	1	1399	2	N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	59	1	1301	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	56	1	1461	2	Y	-0-					-0-
01	1170	N	1170	-0-	-0-	-0-	45	1	1125	2	Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	35	1	711	2	Y	-0-					-0-
03	3100	N	3177	-0-	77	77	143	1	3034	2	Y	-0-					-0-
04	2829	N	2752	-0-	-77	-0-	120	1	2632	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4388	-0-	-324	-0-	162	1	4226	2	Y	-0-					-0-
01	4340	X	2201	-0-	-2139	-0-	85	1	2116	2	Y	-0-					-0-
02	2287	X	2287	-0-	-0-	-0-	108	1	2179	2	Y	-0-					-0-
03	4433	X	1258	-0-	-3175	-0-	57	1	1201	2	Y	-0-					-0-
04	4290	X	1065	-0-	-3225	-0-	46	1	1019	2	Y	-0-					-0-
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1072	-0-	-13	-0-	40	1	1032	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	40	1	983	2	Y	-0-					-0-
02	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	49	1	1026	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	46	1	1003	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	831	-0-	-68	-0-	31	1	800	2	Y	-0-					-0-
01	930	N	835	-0-	-95	-0-	32	1	803	2	Y	-0-					-0-
02	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	38	1	803	2	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	34	1	756	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0-	-0-	59	1	1548	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	59	1	1480	2	Y	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	58	1	1168	2	Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	56	1	1194	2	Y	-0-					-0-
04	850	N	850	-0-	-0-	-0-	37	1	813	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4800	-0-	-1090	-0-	177	1	4623	2	Y	-0-					-0-
01	5642	X	4165	-0-	-1477	-0-	161	1	4004	2	Y	-0-					-0-
02	3736	X	3736	-0-	-0-	-0-	177	1	3559	2	Y	-0-					-0-
03	5642	X	4248	-0-	-1394	-0-	192	1	4056	2	Y	-0-					-0-
04	4860	X	4370	-0-	-490	-0-	191	1	4179	2	Y	-0-					-0-
05	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1446	N	1446	-0-	-0-	-0-	53	1	1393	2	Y	-0-					-0-
01	1426	N	1399	-0-	-27	-0-	54	1	1345	2	Y	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	62	1	1258	2	Y	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	64	1	1362	2	Y	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	57	1	1259	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1596	-0-	-1256	-0-	59	1	1537	2	Y	-0-					-0-
01	3007	X	1526	-0-	-1481	-0-	59	1	1467	2	Y	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-					-0-
03	3007	X	1432	-0-	-1575	-0-	65	1	1367	2	Y	-0-					-0-
04	1680	X	1362	-0-	-318	-0-	59	1	1303	2	Y	-0-					-0-
05	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	9	1	246	2	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2187	-0-	-45	-0-	81	1	2106	2	Y	-0-					-0-
01	2288	X	2288	-0-	-0-	-0-	88	1	2200	2	Y	-0-					-0-
02	2260	X	2260	-0-	-0-	-0-	107	1	2153	2	Y	-0-					-0-
03	2387	X	2321	-0-	-66	-0-	105	1	2216	2	Y	-0-					-0-
04	2280	X	2213	-0-	-67	-0-	97	1	2116	2	Y	-0-					-0-
05	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	779	-0-	-244	-0-	29	1	750	2	Y	-0-					-0-
01	1209	N	598	-0-	-611	-0-	23	1	575	2	Y	-0-					-0-
02	583	N	583	-0-	-0-	-0-	28	1	555	2	Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	678	-0-	-66	-0-	25	1	653	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					-0-
02	571	N	571	-0-	-0-	-0-	27	1	544	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	29	1	614	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	27	1	590	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1558	N	1558	-0-	-0-	-0-	57	1	1501	2	Y	-0-					-0-
01	1364	N	1314	-0-	-50	-0-	51	1	1263	2	Y	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	52	1	1044	2	Y	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	54	1	1152	2	Y	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	51	1	1115	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		18	-0-	18	29	1	1	17	2	Y	-0-					-0-
01	T. A.		6	-0-	6	35	6	2			Y	-0-					-0-
02	T. A.		2	-0-	2	37	2	2			Y	-0-					-0-
03	T. A.		7	-0-	7	44	7	2			Y	-0-					-0-
04	T. A.		10	-0-	10	54	10	2			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	54					Y	NO RPT					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	591	-0-	-91	-0-	22	1	569	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	26	1	526	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	26	1	575	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4236	-0-	-383	-0-	156	1	4080	2	Y	-0-					-0-
01	4619	X	4193	-0-	-426	-0-	162	1	4031	2	Y	-0-					-0-
02	4264	X	4264	-0-	-0-	-0-	202	1	4062	2	Y	-0-					-0-
03	4557	X	4207	-0-	-350	-0-	190	1	4017	2	Y	-0-					-0-
04	4260	X	3817	-0-	-443	-0-	167	1	3650	2	Y	-0-					-0-
05	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	8	1	203	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	8	1	202	2	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1398	-0-	-276	-0-	52	1	1346	2	Y	-0-					-0-
01	1674	X	971	-0-	-703	-0-	38	1	933	2	Y	-0-					-0-
02	799	X	799	-0-	-0-	-0-	38	1	761	2	Y	-0-					-0-
03	2201	X	1502	-0-	-699	-0-	68	1	1434	2	Y	-0-					-0-
04	1476	X	1476	-0-	-0-	-0-	64	1	1412	2	Y	-0-					-0-
05	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	35	1	909	2	Y	-0-					-0-
01	992	N	805	-0-	-187	-0-	31	1	774	2	Y	-0-					-0-
02	688	N	688	-0-	-0-	-0-	33	1	655	2	Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	32	1	677	2	Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		127	-0-	127	253	5	1	122	2	Y	-0-					-0-
01	355	N	102	-0-	-253	-0-	4	1	98	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	10	1	225	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	759	-0-	-202	-0-	28	1	731	2	Y	-0-					-0-
01	904	N	904	-0-	-0-	-0-	35	1	869	2	Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	31	1	630	2	Y	-0-					-0-
03	907	N	907	-0-	-0-	-0-	41	1	866	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	36	1	785	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1372	N	1372	-0-	-0-	-0-	51	1	1321	2	Y	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	51	1	1272	2	Y	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	55	1	1100	2	Y	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	58	1	1237	2	Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	54	1	1188	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	428	-0-	-130	-0-	16	1	412	2	Y	-0-					-0-
01	558	N	340	-0-	-218	-0-	13	1	327	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0-	-0-	54	1	1417	2	Y	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	42	1	1038	2	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8821	X	8821	-0-	-0-	-0-	326	1	8495	2	Y	-0-					-0-
01	8691	X	8691	-0-	-0-	-0-	336	1	8355	2	Y	-0-					-0-
02	7543	X	7543	-0-	-0-	-0-	357	1	7186	2	Y	-0-					-0-
03	9951	X	8351	-0-	-1600	-0-	377	1	7974	2	Y	-0-					-0-
04	9150	X	8145	-0-	-1005	-0-	355	1	7790	2	Y	-0-					-0-
05	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	29	1	757	2	Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	29	1	719	2	Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	32	1	636	2	Y	-0-					-0-
03	721	N	721	-0-	-0-	-0-	33	1	688	2	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	30	1	661	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58	-0-	26	1	691	2	Y	-0-					-0-
01	744	N	663	-0-	-81	-0-	26	1	637	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	23	1	505	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	806	-0-	-62	-0-	30	1	776	2	Y	-0-					-0-
01	868	N	602	-0-	-266	-0-	23	1	579	2	Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	37	1	808	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1750	-0-	-296	-0-	65	1	1685	2	Y	-0-					-0-
01	2123	X	2123	-0-	-0-	-0-	82	1	2041	2	Y	-0-					-0-
02	1879	X	1879	-0-	-0-	-0-	89	1	1790	2	Y	-0-					-0-
03	2099	X	2099	-0-	-0-	-0-	95	1	2004	2	Y	-0-					-0-
04	2185	X	2185	-0-	-0-	-0-	95	1	2090	2	Y	-0-					-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5414	X	5414	-0-	-0-	-0-	200	1	5214	2	Y	-0-					-0-
01	5310	X	5310	-0-	-0-	-0-	205	1	5105	2	Y	-0-					-0-
02	3200	X	3200	-0-	-0-	-0-	151	1	3049	2	Y	-0-					-0-
03	5465	X	5465	-0-	-0-	-0-	247	1	5218	2	Y	-0-					-0-
04	5254	X	5254	-0-	-0-	-0-	229	1	5025	2	Y	-0-					-0-
05	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1480	-0-	-39	-0-	55	1	1425	2	Y	-0-					-0-
01	1519	N	1512	-0-	-7	-0-	58	1	1454	2	Y	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	67	1	1353	2	Y	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	69	1	1460	2	Y	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	63	1	1384	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	980	-0-	-74	-0-	36	1	944	2	Y	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	41	1	1028	2	Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	41	1	831	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	44	1	939	2	Y	-0-					-0-
04	972	N	972	-0-	-0-	-0-	42	1	930	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	539	-0-	-701	-0-	20	1	519	2	Y	-0-					-0-
01	1147	X	630	-0-	-517	-0-	24	1	606	2	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	26	1	520	2	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	26	1	561	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3160	-0-	-126	-0-	117	1	3043	2	Y	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	122	1	3042	2	Y	-0-					-0-
02	2601	X	2601	-0-	-0-	-0-	123	1	2478	2	Y	-0-					-0-
03	3169	X	3169	-0-	-0-	-0-	143	1	3026	2	Y	-0-					-0-
04	3090	X	3090	-0-	-0-	-0-	135	1	2955	2	Y	-0-					-0-
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1061	-0-	-148	-0-	39	1	1022	2	Y	-0-					-0-
01	1271	N	1004	-0-	-267	-0-	39	1	965	2	Y	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	49	1	980	2	Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	45	1	951	2	Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	46	1	1010	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1677	N	1677	-0-	-0-	-0-	62	1	1615	2	Y	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	64	1	1585	2	Y	-0-					-0-
02	1559	X	1559	-0-	-0-	-0-	74	1	1485	2	Y	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	79	1	1674	2	Y	-0-					-0-
04	1650	X	1538	-0-	-112	-0-	67	1	1471	2	Y	-0-					-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	29	1	755	2	Y	-0-					-0-
01	813	N	813	-0-	-0-	-0-	31	1	782	2	Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	39	1	780	2	Y	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	47	1	1041	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	902	-0-	-307	-0-	33	1	869	2	Y	-0-					-0-
01	992	N	787	-0-	-205	-0-	30	1	757	2	Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	27	1	538	2	Y	-0-					-0-
03	866	N	866	-0-	-0-	-0-	39	1	827	2	Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	37	1	804	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	13	1	326	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	13	1	332	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	15	1	310	2	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	17	1	358	2	N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	16	1	357	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	908	-0-	-239	-0-	34	1	874	2	Y	-0-					-0-
01	1302	N	1023	-0-	-279	-0-	40	1	983	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	45	1	901	2	Y	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	50	1	1066	2	Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	67	1	1471	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3480	-0-	-54	-0-	128	1	3352	2	Y	-0-					-0-
01	3534	X	3374	-0-	-160	-0-	130	1	3244	2	Y	-0-					-0-
02	3063	X	3063	-0-	-0-	-0-	145	1	2918	2	Y	-0-					-0-
03	3410	X	3350	-0-	-60	-0-	151	1	3199	2	Y	-0-					-0-
04	3360	X	3187	-0-	-173	-0-	139	1	3048	2	Y	-0-					-0-
05	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2604	-0-	-0-	-0-	96	1	2508	2	Y	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	106	1	2628	2	Y	-0-					-0-
02	2247	X	2247	-0-	-0-	-0-	106	1	2141	2	Y	-0-					-0-
03	2604	X	2376	-0-	-228	-0-	107	1	2269	2	Y	-0-					-0-
04	2520	X	2375	-0-	-145	-0-	104	1	2271	2	Y	-0-					-0-
05	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	16	1	417	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	430	-0-	-35	-0-	16	1	414	2	N	-0-					-0-
01	465	N	399	-0-	-66	-0-	15	1	384	2	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	21	1	451	2	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2334	-0-	-22	-0-	86	1	2248	2	Y	-0-					-0-
01	2356	X	2272	-0-	-84	-0-	88	1	2184	2	Y	-0-					-0-
02	2024	X	2024	-0-	-0-	-0-	96	1	1928	2	Y	-0-					-0-
03	2387	X	2226	-0-	-161	-0-	101	1	2125	2	Y	-0-					-0-
04	2310	X	2152	-0-	-158	-0-	94	1	2058	2	Y	-0-					-0-
05	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1070	-0-	-201	-0-	39	1	1031	2	Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	46	1	1152	2	Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	32	1	655	2	Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	61	1	1300	2	Y	-0-					-0-
04	834	N	834	-0-	-0-	-0-	36	1	798	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	14	1	365	2	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	14	1	366	2	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	21	1	532	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	18	1	374	2	Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	20	1	428	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	13	1	335	2	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	14	1	336	2	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	14	1	286	2	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	14	1	302	2	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1989	N	1989	-0-	-0-	-0-	73	1	1916	2	Y	-0-			-0-
01	2170	X	1789	-0-	-381	-0-	69	1	1720	2	Y	-0-			-0-
02	1542	X	1542	-0-	-0-	-0-	73	1	1469	2	Y	-0-			-0-
03	2387	X	1762	-0-	-625	-0-	80	1	1682	2	Y	-0-			-0-
04	2743	X	2743	-0-	-0-	-0-	120	1	2623	2	Y	-0-			-0-
05	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

12	0		-0-	-0-	-0-	1					Y	-0-			-0-
01	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
02	T. A.		2	-0-	2	2	2	2			Y	-0-			-0-
03	T. A.		3	-0-	3	5	3	2			Y	-0-			-0-
04	T. A.		4	-0-	4	9	4	2			Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	9					Y	NO RPT			-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

12	3334	X	3334	-0-	-0-	-0-	123	1	3211	2	Y	-0-			-0-
01	3347	X	3347	-0-	-0-	-0-	129	1	3218	2	Y	-0-			-0-
02	3008	X	3008	-0-	-0-	-0-	142	1	2866	2	Y	-0-			-0-
03	3334	X	3334	-0-	-0-	-0-	151	1	3183	2	Y	-0-			-0-
04	3240	X	3117	-0-	-123	-0-	136	1	2981	2	Y	-0-			-0-
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT			-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

12	2977	N	2977	-0-	-0-	-0-	110	1	2867	2	Y	-0-			-0-
01	2999	X	2999	-0-	-0-	-0-	116	1	2883	2	Y	-0-			-0-
02	2731	X	2731	-0-	-0-	-0-	129	1	2602	2	Y	-0-			-0-
03	3113	X	3113	-0-	-0-	-0-	141	1	2972	2	Y	-0-			-0-
04	2923	X	2923	-0-	-0-	-0-	128	1	2795	2	Y	-0-			-0-
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT			-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

12	1705	N	1214	-0-	-491	-0-	45	1	1169	2	Y	-0-			-0-
01	1426	N	1244	-0-	-182	-0-	48	1	1196	2	Y	-0-			-0-
02	1035	N	1035	-0-	-0-	-0-	49	1	986	2	Y	-0-			-0-
03	1194	N	1194	-0-	-0-	-0-	54	1	1140	2	Y	-0-			-0-
04	1101	N	1101	-0-	-0-	-0-	48	1	1053	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

12	1116	N	1027	-0-	-89	-0-	38	1	989	2	Y	-0-			-0-
01	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	Y	-0-			-0-
02	2711	N	2711	-0-	-0-	-0-	128	1	2583	2	Y	-0-			-0-
03	2967	N	2967	-0-	-0-	-0-	134	1	2833	2	Y	-0-			-0-
04	2254	N	2254	-0-	-0-	-0-	98	1	2156	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1753	N	1753	-0-	-0-	-0-	65	1	1688	2	Y	-0-					-0-
01	1746	X	1746	-0-	-0-	-0-	67	1	1679	2	Y	-0-					-0-
02	1562	X	1562	-0-	-0-	-0-	74	1	1488	2	Y	-0-					-0-
03	1781	X	1781	-0-	-0-	-0-	80	1	1701	2	Y	-0-					-0-
04	1711	X	1711	-0-	-0-	-0-	75	1	1636	2	Y	-0-					-0-
05	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	13	1	329	2	Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	17	1	334	2	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	18	1	373	2	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	945	-0-	-1473	-0-	35	1	910	2	N	-0-					-0-
01	1891	N	426	-0-	-1465	-0-	16	1	410	2	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	44	1	881	2	N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	54	1	1131	2	N	-0-					-0-
04	2757	N	2757	-0-	-0-	-0-	120	1	2637	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1040	-0-	-107	-0-	38	1	1002	2	Y	-0-					-0-
01	1147	N	931	-0-	-216	-0-	36	1	895	2	Y	-0-					-0-
02	844	N	844	-0-	-0-	-0-	40	1	804	2	Y	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	Y	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	52	1	1129	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2084	-0-	-24	-0-	77	1	2007	2	Y	-0-					-0-
01	2139	X	2123	-0-	-16	-0-	82	1	2041	2	Y	-0-					-0-
02	2001	X	2001	-0-	-0-	-0-	95	1	1906	2	Y	-0-					-0-
03	2167	X	2167	-0-	-0-	-0-	98	1	2069	2	Y	-0-					-0-
04	2070	X	2035	-0-	-35	-0-	89	1	1946	2	Y	-0-					-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3231	X	3085	-0-	-146	-0-	114	1	2971	2	Y	-0-					-0-
01	3038	X	3036	-0-	-2	-0-	117	1	2919	2	Y	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	134	1	2692	2	Y	-0-					-0-
03	3224	X	3197	-0-	-27	-0-	144	1	3053	2	Y	-0-					-0-
04	3000	X	2982	-0-	-18	-0-	130	1	2852	2	Y	-0-					-0-
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4072	-0-	-361	-0-	150	1	3922	2	Y	-0-					-0-
01	4402	X	3952	-0-	-450	-0-	153	1	3799	2	Y	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	167	1	3360	2	Y	-0-					-0-
03	4309	X	3884	-0-	-425	-0-	175	1	3709	2	Y	-0-					-0-
04	3960	X	3764	-0-	-196	-0-	164	1	3600	2	Y	-0-					-0-
05	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

12	3343	X	3343	-0-	-0-	-0-	123	1	3220	2	Y	-0-			-0-
01	3131	X	2976	-0-	-155	-0-	115	1	2861	2	Y	-0-			-0-
02	2787	X	2787	-0-	-0-	-0-	132	1	2655	2	Y	-0-			-0-
03	3069	X	2969	-0-	-100	-0-	134	1	2835	2	Y	-0-			-0-
04	3240	X	1413	-0-	-1827	-0-	62	1	1351	2	Y	-0-			-0-
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT			-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

12	1302	N	1061	-0-	-241	-0-	39	1	1022	2	Y	-0-			-0-
01	1209	N	787	-0-	-422	-0-	30	1	757	2	Y	-0-			-0-
02	1011	N	1011	-0-	-0-	-0-	48	1	963	2	Y	-0-			-0-
03	997	N	997	-0-	-0-	-0-	45	1	952	2	Y	-0-			-0-
04	902	N	902	-0-	-0-	-0-	39	1	863	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

12	2539	N	2539	-0-	-0-	-0-	94	1	2445	2	Y	-0-			-0-
01	2519	X	2519	-0-	-0-	-0-	97	1	2422	2	Y	-0-			-0-
02	2223	X	2223	-0-	-0-	-0-	105	1	2118	2	Y	-0-			-0-
03	2511	X	2455	-0-	-56	-0-	111	1	2344	2	Y	-0-			-0-
04	2460	X	2360	-0-	-100	-0-	103	1	2257	2	Y	-0-			-0-
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT			-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

12	812	N	812	-0-	-0-	-0-	30	1	782	2	Y	-0-			-0-
01	1116	N	994	-0-	-122	-0-	38	1	956	2	Y	-0-			-0-
02	963	N	963	-0-	-0-	-0-	46	1	917	2	Y	-0-			-0-
03	1188	N	1188	-0-	-0-	-0-	54	1	1134	2	Y	-0-			-0-
04	739	N	739	-0-	-0-	-0-	32	1	707	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

12	496	N	358	-0-	-138	-0-	13	1	345	2	Y	-0-			-0-
01	674	N	674	-0-	-0-	-0-	26	1	648	2	Y	-0-			-0-
02	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-			-0-
03	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-			-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

12	269	N	269	-0-	-0-	-0-	10	1	259	2	Y	-0-			-0-
01	444	N	444	-0-	-0-	-0-	17	1	427	2	Y	-0-			-0-
02	492	N	492	-0-	-0-	-0-	23	1	469	2	Y	-0-			-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	2	Y	-0-			-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2106	N	2106	-0-	-0-	-0-	78	1	2028	2	Y	-0-			-0-
01	2139	X	1961	-0-	-178	-0-	76	1	1885	2	Y	-0-			-0-
02	1790	X	1790	-0-	-0-	-0-	85	1	1705	2	Y	-0-			-0-
03	2294	X	2041	-0-	-253	-0-	92	1	1949	2	Y	-0-			-0-
04	2220	X	1904	-0-	-316	-0-	83	1	1821	2	Y	-0-			-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1623	N	1623	-0-	-0-	-0-	60	1	1563	2	Y	-0-			-0-
01	2095	X	2095	-0-	-0-	-0-	81	1	2014	2	Y	-0-			-0-
02	1726	X	1726	-0-	-0-	-0-	82	1	1644	2	Y	-0-			-0-
03	2015	X	1800	-0-	-215	-0-	81	1	1719	2	Y	-0-			-0-
04	1797	X	1797	-0-	-0-	-0-	78	1	1719	2	Y	-0-			-0-
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	231	-0-	-48	-0-	9	1	222	2	Y	-0-			-0-
01	558	N	290	-0-	-268	-0-	11	1	279	2	Y	-0-			-0-
02	2108	N	2108	-0-	-0-	-0-	100	1	2008	2	Y	-0-			-0-
03	2296	N	2296	-0-	-0-	-0-	104	1	2192	2	Y	-0-			-0-
04	1938	N	1938	-0-	-0-	-0-	85	1	1853	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-			-0-
01	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-			-0-
02	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-			-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6282	X	6282	-0-	-0-	-0-	232	1	6050	2	Y	-0-			-0-
01	6796	X	6796	-0-	-0-	-0-	263	1	6533	2	Y	-0-			-0-
02	6280	X	6280	-0-	-0-	-0-	297	1	5983	2	Y	-0-			-0-
03	6974	X	6974	-0-	-0-	-0-	315	1	6659	2	Y	-0-			-0-
04	6398	X	6398	-0-	-0-	-0-	279	1	6119	2	Y	-0-			-0-
05	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6448	X	6205	-0-	-243	-0-	229	1	5976	2	Y	-0-			-0-
01	6448	X	5944	-0-	-504	-0-	230	1	5714	2	Y	-0-			-0-
02	5250	X	5250	-0-	-0-	-0-	248	1	5002	2	Y	-0-			-0-
03	6262	X	5978	-0-	-284	-0-	270	1	5708	2	Y	-0-			-0-
04	6030	X	5890	-0-	-140	-0-	257	1	5633	2	Y	-0-			-0-
05	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT			-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3131	X	3005	-0-	-126	-0-	111	1	2894	2	Y	-0-			-0-
01	3131	X	2992	-0-	-139	-0-	116	1	2876	2	Y	-0-			-0-
02	2701	X	2701	-0-	-0-	-0-	128	1	2573	2	Y	-0-			-0-
03	3069	X	2956	-0-	-113	-0-	133	1	2823	2	Y	-0-			-0-
04	2940	X	2738	-0-	-202	-0-	119	1	2619	2	Y	-0-			-0-
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	30	1	784	2	Y	-0-			-0-
01	1050	N	1050	-0-	-0-	-0-	41	1	1009	2	Y	-0-			-0-
02	1020	N	1020	-0-	-0-	-0-	48	1	972	2	Y	-0-			-0-
03	1085	N	1085	-0-	-0-	-0-	49	1	1036	2	Y	-0-			-0-
04	831	N	831	-0-	-0-	-0-	36	1	795	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	326	N	326	-0-	-0-	-0-	13	1	313	2	Y	-0-			-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3250	X	3250	-0-	-0-	-0-	120	1	3130	2	Y	-0-			-0-
01	3224	X	3210	-0-	-14	-0-	124	1	3086	2	Y	-0-			-0-
02	2859	X	2859	-0-	-0-	-0-	135	1	2724	2	Y	-0-			-0-
03	3193	X	3150	-0-	-43	-0-	142	1	3008	2	Y	-0-			-0-
04	3150	X	3068	-0-	-82	-0-	134	1	2934	2	Y	-0-			-0-
05	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT			-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5363	X	3798	-0-	-1565	-0-	140	1	3658	2	Y	-0-			-0-
01	4960	X	3631	-0-	-1329	-0-	140	1	3491	2	Y	-0-			-0-
02	3195	X	3195	-0-	-0-	-0-	151	1	3044	2	Y	-0-			-0-
03	3968	X	3525	-0-	-443	-0-	159	1	3366	2	Y	-0-			-0-
04	3690	X	3363	-0-	-327	-0-	147	1	3216	2	Y	-0-			-0-
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2751	N	2751	-0-	-0-	-0-	102	1	2649	2	Y	-0-			-0-
01	1491	X	1491	-0-	-0-	-0-	58	1	1433	2	Y	-0-			-0-
02	517	X	517	-0-	-0-	-0-	24	1	493	2	Y	-0-			-0-
03	2077	X	1733	-0-	-344	-0-	78	1	1655	2	Y	-0-			-0-
04	2670	X	684	-0-	-1986	-0-	30	1	654	2	Y	-0-			-0-
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT			-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3486	-0-	-48	-0-	129	1	3357	2	Y	-0-					-0-
01	3503	X	3496	-0-	-7	-0-	135	1	3361	2	Y	-0-					-0-
02	3274	X	3274	-0-	-0-	-0-	155	1	3119	2	Y	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	157	1	3326	2	Y	-0-					-0-
04	3392	X	3392	-0-	-0-	-0-	148	1	3244	2	Y	-0-					-0-
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3088	-0-	-2120	-0-	114	1	2974	2	Y	-0-					-0-
01	5208	X	3153	-0-	-2055	-0-	122	1	3031	2	Y	-0-					-0-
02	2635	X	2635	-0-	-0-	-0-	125	1	2510	2	Y	-0-					-0-
03	3503	X	2860	-0-	-643	-0-	129	1	2731	2	Y	-0-					-0-
04	3414	X	3414	-0-	-0-	-0-	149	1	3265	2	Y	-0-					-0-
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1385	N	1385	-0-	-0-	-0-	51	1	1334	2	Y	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	50	1	1244	2	Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	Y	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	56	1	1178	2	Y	-0-					-0-
04	978	N	978	-0-	-0-	-0-	43	1	935	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	1720	-0-	-3023	-0-	63	1	1657	2	Y	-0-					-0-
01	3441	X	1121	-0-	-2320	-0-	43	1	1078	2	Y	-0-					-0-
02	2165	X	2165	-0-	-0-	-0-	102	1	2063	2	Y	-0-					-0-
03	2697	X	1311	-0-	-1386	-0-	59	1	1252	2	Y	-0-					-0-
04	2610	X	1029	-0-	-1581	-0-	45	1	984	2	Y	-0-					-0-
05	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2613	-0-	-270	-0-	96	1	2517	2	Y	-0-					-0-
01	2511	X	2248	-0-	-263	-0-	87	1	2161	2	Y	-0-					-0-
02	1812	X	1812	-0-	-0-	-0-	86	1	1726	2	Y	-0-					-0-
03	2387	X	2085	-0-	-302	-0-	94	1	1991	2	Y	-0-					-0-
04	2520	X	1739	-0-	-781	-0-	76	1	1663	2	Y	-0-					-0-
05	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3060	-0-	-2148	-0-	113	1	2947	2	Y	-0-					-0-
01	5208	X	2898	-0-	-2310	-0-	112	1	2786	2	Y	-0-					-0-
02	2181	X	2181	-0-	-0-	-0-	103	1	2078	2	Y	-0-					-0-
03	4960	X	2389	-0-	-2571	-0-	108	1	2281	2	Y	-0-					-0-
04	3540	X	2171	-0-	-1369	-0-	95	1	2076	2	Y	-0-					-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	18	1	474	2	N	-0-					-0-
01	558	N	467	-0-	-91	-0-	18	1	449	2	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	19	1	382	2	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	21	1	455	2	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	20	1	439	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3872	-0-	772	772	143	1	3729	2	Y	-0-					-0-
01	3100	N	2427	-0-	-673	99	94	1	2333	2	Y	-0-					-0-
02	2151	N	2052	-0-	-99	-0-	97	1	1955	2	Y	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	91	1	1933	2	Y	-0-					-0-
04	1974	X	1974	-0-	-0-	-0-	86	1	1888	2	Y	-0-					-0-
05	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2488	-0-	-860	-0-	92	1	2396	2	Y	-0-					-0-
01	3286	X	1906	-0-	-1380	-0-	74	1	1832	2	Y	-0-					-0-
02	3141	X	3141	-0-	-0-	-0-	149	1	2992	2	Y	-0-					-0-
03	3435	X	3435	-0-	-0-	-0-	155	1	3280	2	Y	-0-					-0-
04	3194	X	3194	-0-	-0-	-0-	139	1	3055	2	Y	-0-					-0-
05	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4644	-0-	-409	-0-	171	1	4473	2	Y	-0-					-0-
01	5053	X	4081	-0-	-972	-0-	158	1	3923	2	Y	-0-					-0-
02	3885	X	3885	-0-	-0-	-0-	184	1	3701	2	Y	-0-					-0-
03	4402	X	4081	-0-	-321	-0-	184	1	3897	2	Y	-0-					-0-
04	4500	X	3990	-0-	-510	-0-	174	1	3816	2	Y	-0-					-0-
05	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
01	4186	X	-0-	-0-	-4186	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	64	X	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1714	-0-	-797	-0-	63	1	1651	2	Y	-0-					-0-
01	1984	X	1556	-0-	-428	-0-	60	1	1496	2	Y	-0-					-0-
02	1781	X	1781	-0-	-0-	-0-	84	1	1697	2	Y	-0-					-0-
03	2077	X	1637	-0-	-440	-0-	74	1	1563	2	Y	-0-					-0-
04	2010	X	1699	-0-	-311	-0-	74	1	1625	2	Y	-0-					-0-
05	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3356	X	3356	-0-	-0-	-0-	124	1	3232	2	Y	-0-					-0-
01	2650	X	2650	-0-	-0-	-0-	102	1	2548	2	Y	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	171	1	3451	2	Y	-0-					-0-
03	4095	X	4095	-0-	-0-	-0-	185	1	3910	2	Y	-0-					-0-
04	3720	X	2380	-0-	-1340	-0-	104	1	2276	2	Y	-0-					-0-
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	668	-0-	-231	-0-	25	1	643	2	Y	-0-					-0-
01	930	N	211	-0-	-719	-0-	8	1	203	2	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	33	1	696	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	51					N	NO RPT					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4666	X	4666	-0-	-0-	-0-	172	1	4494	2	N	-0-					-0-
01	4655	X	4655	-0-	-0-	-0-	180	1	4475	2	N	-0-					-0-
02	4073	X	4073	-0-	-0-	-0-	193	1	3880	2	N	-0-					-0-
03	4580	X	4580	-0-	-0-	-0-	207	1	4373	2	N	-0-					-0-
04	4690	X	4690	-0-	-0-	-0-	205	1	4485	2	N	-0-					-0-
05	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	349	-0-	-1108	-0-	13	1	336	2	Y	-0-					-0-
01	1364	X	1066	-0-	-298	-0-	41	1	1025	2	Y	-0-					-0-
02	2080	X	2080	-0-	-0-	-0-	98	1	1982	2	Y	-0-					-0-
03	2057	X	2057	-0-	-0-	-0-	93	1	1964	2	Y	-0-					-0-
04	1865	X	1865	-0-	-0-	-0-	81	1	1784	2	Y	-0-					-0-
05	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1201	-0-	-70	-0-	44	1	1157	2	Y	-0-					-0-
01	1147	N	800	-0-	-347	-0-	31	1	769	2	Y	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	49	1	992	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	55	1	1216	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	12	1	300	2	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	12	1	295	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	12	1	240	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	10	1	221	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3017	-0-	-83	-0-	111	1	2906	2	Y	-0-					-0-
01	3158	X	3158	-0-	-0-	-0-	122	1	3036	2	Y	-0-					-0-
02	2747	X	2747	-0-	-0-	-0-	130	1	2617	2	Y	-0-					-0-
03	3286	X	3132	-0-	-154	-0-	141	1	2991	2	Y	-0-					-0-
04	3180	X	3031	-0-	-149	-0-	132	1	2899	2	Y	-0-					-0-
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	-0-	52	1	1349	2	Y	-0-					-0-
01	1891	N	1288	-0-	-603	-0-	50	1	1238	2	Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	71	1	1436	2	Y	-0-					-0-
03	2232	N	2232	-0-	-0-	-0-	101	1	2131	2	Y	-0-					-0-
04	2097	N	2097	-0-	-0-	-0-	91	1	2006	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2732	-0-	-554	-0-	101	1	2631	2	Y	-0-					-0-
01	3286	X	3074	-0-	-212	-0-	119	1	2955	2	Y	-0-					-0-
02	2788	X	2788	-0-	-0-	-0-	132	1	2656	2	Y	-0-					-0-
03	3286	X	2674	-0-	-612	-0-	121	1	2553	2	Y	-0-					-0-
04	3180	X	2650	-0-	-530	-0-	116	1	2534	2	Y	-0-					-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2049	-0-	-245	-0-	76	1	1973	2	Y	-0-					-0-
01	2976	X	1561	-0-	-1415	-0-	60	1	1501	2	Y	-0-					-0-
02	1601	X	1601	-0-	-0-	-0-	76	1	1525	2	Y	-0-					-0-
03	3743	X	3743	-0-	-0-	-0-	169	1	3574	2	Y	-0-					-0-
04	2465	X	2465	-0-	-0-	-0-	108	1	2357	2	Y	-0-					-0-
05	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5101	X	5101	-0-	-0-	-0-	188	1	4913	2	N	-0-					-0-
01	4703	X	4703	-0-	-0-	-0-	182	1	4521	2	N	-0-					-0-
02	4229	X	4229	-0-	-0-	-0-	200	1	4029	2	N	-0-					-0-
03	5276	X	5276	-0-	-0-	-0-	238	1	5038	2	N	-0-					-0-
04	4530	X	4284	-0-	-246	-0-	187	1	4097	2	N	-0-					-0-
05	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3286	-0-	-0-	-0-	121	1	3165	2	Y	-0-					-0-
01	3306	X	3306	-0-	-0-	-0-	128	1	3178	2	Y	-0-					-0-
02	2959	X	2959	-0-	-0-	-0-	140	1	2819	2	Y	-0-					-0-
03	3441	X	3299	-0-	-142	-0-	149	1	3150	2	Y	-0-					-0-
04	3552	X	3552	-0-	-0-	-0-	155	1	3397	2	Y	-0-					-0-
05	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2468	N	2468	-0-	-0-	-0-	91	1	2377	2	Y	-0-					-0-
01	2384	X	2384	-0-	-0-	-0-	92	1	2292	2	Y	-0-					-0-
02	1973	X	1973	-0-	-0-	-0-	93	1	1880	2	Y	-0-					-0-
03	2298	X	2298	-0-	-0-	-0-	104	1	2194	2	Y	-0-					-0-
04	2400	X	2143	-0-	-257	-0-	93	1	2050	2	Y	-0-					-0-
05	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4242	X	4242	-0-	-0-	-0-	157	1	4085	2	Y	-0-					-0-
01	4061	X	3902	-0-	-159	-0-	151	1	3751	2	Y	-0-					-0-
02	3259	X	3259	-0-	-0-	-0-	154	1	3105	2	Y	-0-					-0-
03	4061	X	3554	-0-	-507	-0-	160	1	3394	2	Y	-0-					-0-
04	4110	X	2954	-0-	-1156	-0-	129	1	2825	2	Y	-0-					-0-
05	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3940	X	3940	-0-	-0-	-0-	145	1	3795	2	Y	-0-					-0-
01	3844	X	3833	-0-	-11	-0-	148	1	3685	2	Y	-0-					-0-
02	3471	X	3471	-0-	-0-	-0-	164	1	3307	2	Y	-0-					-0-
03	4112	X	4112	-0-	-0-	-0-	186	1	3926	2	Y	-0-					-0-
04	3810	X	3541	-0-	-269	-0-	154	1	3387	2	Y	-0-					-0-
05	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	507	-0-	-144	-0-	19	1	488	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	25	1	609	2	Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	27	1	542	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-
04	596	N	596	-0-	-0-	-0-	26	1	570	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3397	-0-	-44	-0-	125	1	3272	2	Y	-0-					-0-
01	3433	X	3433	-0-	-0-	-0-	133	1	3300	2	Y	-0-					-0-
02	3040	X	3040	-0-	-0-	-0-	144	1	2896	2	Y	-0-					-0-
03	3413	X	3413	-0-	-0-	-0-	154	1	3259	2	Y	-0-					-0-
04	3568	X	3568	-0-	-0-	-0-	156	1	3412	2	Y	-0-					-0-
05	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1694	-0-	-11	-0-	63	1	1631	2	Y	-0-					-0-
01	1860	X	1729	-0-	-131	-0-	67	1	1662	2	Y	-0-					-0-
02	1330	X	1330	-0-	-0-	-0-	63	1	1267	2	Y	-0-					-0-
03	1860	X	1530	-0-	-330	-0-	69	1	1461	2	Y	-0-					-0-
04	1686	X	1686	-0-	-0-	-0-	74	1	1612	2	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	14	1	355	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
02	T. A.		328	-0-	328	328	16	1	312	2	Y	-0-					-0-
03	T. A.		325	-0-	325	653	15	1	310	2	Y	-0-					-0-
04	T. A.		2189	-0-	2189	2842	95	1	2094	2	Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	2842					Y	NO RPT					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	7351	-0-	-58	-0-	271	1	7080	2	N	-0-					-0-
01	7409	X	7310	-0-	-99	-0-	283	1	7027	2	N	-0-					-0-
02	6692	X	6556	-0-	-136	-0-	310	1	6246	2	N	-0-					-0-
03	7347	X	7139	-0-	-208	-0-	322	1	6817	2	N	-0-					-0-
04	7110	X	6853	-0-	-257	-0-	299	1	6554	2	N	-0-					-0-
05	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1819	-0-	-72	-0-	67	1	1752	2	Y	-0-					-0-
01	1860	X	1712	-0-	-148	-0-	66	1	1646	2	Y	-0-					-0-
02	1550	X	1550	-0-	-0-	-0-	73	1	1477	2	Y	-0-					-0-
03	1860	X	1688	-0-	-172	-0-	76	1	1612	2	Y	-0-					-0-
04	1770	X	1635	-0-	-135	-0-	71	1	1564	2	Y	-0-					-0-
05	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	26	1	689	2	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	27	1	680	2	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	28	1	621	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	8	1	202	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	7	1	186	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	671	-0-	-755	-0-	25	1	646	2	Y	-0-			-0-
01	1333	N	920	-0-	-413	-0-	36	1	884	2	Y	-0-			-0-
02	1447	N	1447	-0-	-0-	-0-	68	1	1379	2	Y	-0-			-0-
03	638	N	638	-0-	-0-	-0-	29	1	609	2	Y	-0-			-0-
04	545	N	545	-0-	-0-	-0-	24	1	521	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2505	N	2505	-0-	-0-	-0-	92	1	2413	2	Y	-0-			-0-
01	2827	X	2827	-0-	-0-	-0-	109	1	2718	2	Y	-0-			-0-
02	2302	X	2302	-0-	-0-	-0-	109	1	2193	2	Y	-0-			-0-
03	2464	X	2464	-0-	-0-	-0-	111	1	2353	2	Y	-0-			-0-
04	2430	X	992	-0-	-1438	-0-	43	1	949	2	Y	-0-			-0-
05	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3938	X	3938	-0-	-0-	-0-	145	1	3793	2	Y	-0-			-0-
01	3924	X	3924	-0-	-0-	-0-	152	1	3772	2	Y	-0-			-0-
02	3518	X	3518	-0-	-0-	-0-	166	1	3352	2	Y	-0-			-0-
03	4123	X	4016	-0-	-107	-0-	181	1	3835	2	Y	-0-			-0-
04	3861	X	3861	-0-	-0-	-0-	168	1	3693	2	Y	-0-			-0-
05	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT			-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	212					Y	-0-			-0-
01	212	N	-0-	-0-	-212	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2850	N	2850	-0-	-0-	-0-	105	1	2745	2	Y	-0-			-0-
01	2670	X	2670	-0-	-0-	-0-	103	1	2567	2	Y	-0-			-0-
02	2325	X	2325	-0-	-0-	-0-	110	1	2215	2	Y	-0-			-0-
03	2618	X	2618	-0-	-0-	-0-	118	1	2500	2	Y	-0-			-0-
04	2760	X	2467	-0-	-293	-0-	108	1	2359	2	Y	-0-			-0-
05	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT			-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3395	X	3395	-0-	-0-	-0-	125	1	3270	2	Y	-0-			-0-
01	3423	X	3423	-0-	-0-	-0-	132	1	3291	2	Y	-0-			-0-
02	3058	X	3058	-0-	-0-	-0-	145	1	2913	2	Y	-0-			-0-
03	3534	X	2944	-0-	-590	-0-	133	1	2811	2	Y	-0-			-0-
04	3300	X	2800	-0-	-500	-0-	122	1	2678	2	Y	-0-			-0-
05	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT			-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6293	X	5452	-0-	-841	-0-	201	1	5251	2	Y	-0-			-0-
01	6169	X	4573	-0-	-1596	-0-	177	1	4396	2	Y	-0-			-0-
02	3698	X	3698	-0-	-0-	-0-	175	1	3523	2	Y	-0-			-0-
03	5859	X	5254	-0-	-605	-0-	237	1	5017	2	Y	-0-			-0-
04	6380	X	6380	-0-	-0-	-0-	278	1	6102	2	Y	-0-			-0-
05	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1459	-0-	-29	-0-	54	1	1405	2	Y	-0-			-0-
01	1519	N	1458	-0-	-61	-0-	56	1	1402	2	Y	-0-			-0-
02	1285	N	1285	-0-	-0-	-0-	61	1	1224	2	Y	-0-			-0-
03	1430	N	1430	-0-	-0-	-0-	65	1	1365	2	Y	-0-			-0-
04	1424	N	1424	-0-	-0-	-0-	62	1	1362	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5766	X	4507	-0-	-1259	-0-	166	1	4341	2	Y	-0-			-0-
01	6057	X	6057	-0-	-0-	-0-	234	1	5823	2	Y	-0-			-0-
02	4856	X	4856	-0-	-0-	-0-	230	1	4626	2	Y	-0-			-0-
03	5580	X	5334	-0-	-246	-0-	241	1	5093	2	Y	-0-			-0-
04	5723	X	5723	-0-	-0-	-0-	250	1	5473	2	Y	-0-			-0-
05	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3038	X	2917	-0-	-121	-0-	108	1	2809	2	Y	-0-			-0-
01	3244	X	3244	-0-	-0-	-0-	125	1	3119	2	Y	-0-			-0-
02	2383	X	2383	-0-	-0-	-0-	113	1	2270	2	Y	-0-			-0-
03	3506	X	3506	-0-	-0-	-0-	158	1	3348	2	Y	-0-			-0-
04	3990	X	3990	-0-	-0-	-0-	174	1	3816	2	Y	-0-			-0-
05	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	591	N	591	-0-	-0-	-0-	28	1	563	2	Y	-0-			-0-
03	1285	N	1285	-0-	-0-	-0-	58	1	1227	2	Y	-0-			-0-
04	2175	N	2175	-0-	-0-	-0-	95	1	2080	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3131	X	2702	-0-	-429	-0-	100	1	2602	2	N	-0-			-0-
01	3224	X	2811	-0-	-413	-0-	109	1	2702	2	N	-0-			-0-
02	2912	X	496	-0-	-2416	-0-	23	1	473	2	N	-0-			-0-
03	3224	X	-0-	-0-	-3224	-0-					N	-0-			-0-
04	2730	X	-0-	-0-	-2730	-0-					N	-0-			-0-
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3296	X	3296	-0-	-0-	-0-	122	1	3174	2	Y	-0-			-0-
01	3162	X	2767	-0-	-395	-0-	107	1	2660	2	Y	-0-			-0-
02	2434	X	2434	-0-	-0-	-0-	115	1	2319	2	Y	-0-			-0-
03	7502	X	2545	-0-	-4957	-0-	115	1	2430	2	Y	-0-			-0-
04	3600	X	2484	-0-	-1116	-0-	108	1	2376	2	Y	-0-			-0-
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3076	-0-	-334	-0-	114	1	2962	2	Y	-0-					-0-
01	3410	X	3044	-0-	-366	-0-	118	1	2926	2	Y	-0-					-0-
02	2725	X	2725	-0-	-0-	-0-	129	1	2596	2	Y	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	140	1	2968	2	Y	-0-					-0-
04	2970	X	2969	-0-	-1	-0-	130	1	2839	2	Y	-0-					-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	9	1	247	2	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	14	1	336	2	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	17	1	359	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3603	X	3603	-0-	-0-	-0-	133	1	3470	2	Y	-0-					-0-
01	3400	X	3400	-0-	-0-	-0-	131	1	3269	2	Y	-0-					-0-
02	2701	X	2701	-0-	-0-	-0-	128	1	2573	2	Y	-0-					-0-
03	3499	X	3499	-0-	-0-	-0-	158	1	3341	2	Y	-0-					-0-
04	3480	X	3265	-0-	-215	-0-	142	1	3123	2	Y	-0-					-0-
05	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4411	-0-	-797	-0-	163	1	4248	2	Y	-0-					-0-
01	5022	X	4386	-0-	-636	-0-	170	1	4216	2	Y	-0-					-0-
02	3880	X	3880	-0-	-0-	-0-	183	1	3697	2	Y	-0-					-0-
03	4650	X	4230	-0-	-420	-0-	191	1	4039	2	Y	-0-					-0-
04	4260	X	4000	-0-	-260	-0-	175	1	3825	2	Y	-0-					-0-
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4156	X	4156	-0-	-0-	-0-	153	1	4003	2	Y	-0-					-0-
01	4154	X	3774	-0-	-380	-0-	146	1	3628	2	Y	-0-					-0-
02	4490	X	4490	-0-	-0-	-0-	212	1	4278	2	Y	-0-					-0-
03	4309	X	4119	-0-	-190	-0-	186	1	3933	2	Y	-0-					-0-
04	4020	X	3834	-0-	-186	-0-	167	1	3667	2	Y	-0-					-0-
05	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3073	-0-	-213	-0-	113	1	2960	2	Y	-0-					-0-
01	3007	X	2905	-0-	-102	-0-	112	1	2793	2	Y	-0-					-0-
02	2719	X	2719	-0-	-0-	-0-	129	1	2590	2	Y	-0-					-0-
03	3441	X	3106	-0-	-335	-0-	140	1	2966	2	Y	-0-					-0-
04	3330	X	3107	-0-	-223	-0-	136	1	2971	2	Y	-0-					-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4115	-0-	-287	-0-	152	1	3963	2	Y	-0-					-0-
01	4402	X	4106	-0-	-296	-0-	159	1	3947	2	Y	-0-					-0-
02	3789	X	3789	-0-	-0-	-0-	179	1	3610	2	Y	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	194	1	4096	2	Y	-0-					-0-
04	4078	X	4078	-0-	-0-	-0-	178	1	3900	2	Y	-0-					-0-
05	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52	-0-	10	1	248	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	13	1	332	2	Y	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	77	1	1549	2	Y	-0-					-0-
03	2044	N	2044	-0-	-0-	-0-	92	1	1952	2	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1716	-0-	-144	-0-	63	1	1653	2	Y	-0-					-0-
01	2066	X	2066	-0-	-0-	-0-	80	1	1986	2	Y	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	138	1	2772	2	Y	-0-					-0-
03	2947	X	2947	-0-	-0-	-0-	133	1	2814	2	Y	-0-					-0-
04	2507	X	2507	-0-	-0-	-0-	109	1	2398	2	Y	-0-					-0-
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2888	-0-	-398	-0-	107	1	2781	2	Y	-0-					-0-
01	3255	X	3050	-0-	-205	-0-	118	1	2932	2	Y	-0-					-0-
02	2650	X	2650	-0-	-0-	-0-	125	1	2525	2	Y	-0-					-0-
03	3193	X	2914	-0-	-279	-0-	132	1	2782	2	Y	-0-					-0-
04	2910	X	1994	-0-	-916	-0-	87	1	1907	2	Y	-0-					-0-
05	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1157	N	1157	-0-	-0-	-0-	43	1	1114	2	Y	-0-					-0-
01	1705	N	425	-0-	-1280	-0-	16	1	409	2	Y	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	56	1	1125	2	Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	34	1	753	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3765	-0-	-637	-0-	139	1	3626	2	Y	-0-					-0-
01	4340	X	3826	-0-	-514	-0-	148	1	3678	2	Y	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	162	1	3274	2	Y	-0-					-0-
03	4123	X	3547	-0-	-576	-0-	160	1	3387	2	Y	-0-					-0-
04	3720	X	3345	-0-	-375	-0-	146	1	3199	2	Y	-0-					-0-
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10870	X	4823	-0-	-6047	-0-	178	1	4645	2	Y	-0-					-0-
01	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-					-0-
02	4127	X	4127	-0-	-0-	-0-	195	1	3932	2	Y	-0-					-0-
03	4960	X	4299	-0-	-661	-0-	194	1	4105	2	Y	-0-					-0-
04	4710	X	4084	-0-	-626	-0-	178	1	3906	2	Y	-0-					-0-
05	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
01	18	N	1	-0-	-17	-0-	1	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		35	-0-	35	35	2	1	33	2	Y	-0-					-0-
04	T. A.		236	-0-	236	271	10	1	226	2	Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	271					Y	NO RPT					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6155	-0-	-1471	-0-	227	1	5928	2	N	-0-					-0-
01	7626	X	7485	-0-	-141	-0-	289	1	7196	2	N	-0-					-0-
02	6955	X	6955	-0-	-0-	-0-	329	1	6626	2	N	-0-					-0-
03	7590	X	7590	-0-	-0-	-0-	343	1	7247	2	N	-0-					-0-
04	7479	X	7479	-0-	-0-	-0-	326	1	7153	2	N	-0-					-0-
05	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5604	-0-	-565	-0-	207	1	5397	2	Y	-0-					-0-
01	6169	X	5609	-0-	-560	-0-	217	1	5392	2	Y	-0-					-0-
02	4981	X	4981	-0-	-0-	-0-	236	1	4745	2	Y	-0-					-0-
03	6014	X	5618	-0-	-396	-0-	254	1	5364	2	Y	-0-					-0-
04	5670	X	5255	-0-	-415	-0-	229	1	5026	2	Y	-0-					-0-
05	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	86	1	1828	2	Y	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	61	1	1347	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5620	-0-	-270	-0-	207	1	5413	2	N	-0-					-0-
01	5673	X	5492	-0-	-181	-0-	212	1	5280	2	N	-0-					-0-
02	5068	X	5049	-0-	-19	-0-	239	1	4810	2	N	-0-					-0-
03	5611	X	5266	-0-	-345	-0-	238	1	5028	2	N	-0-					-0-
04	5430	X	4833	-0-	-597	-0-	211	1	4622	2	N	-0-					-0-
05	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3476	-0-	3476	4775	128	1	3348	2	N	-0-					-0-
01	9470	X	4695	-0-	-4775	-0-	182	1	4513	2	N	-0-					-0-
02	3960	X	3960	-0-	-0-	-0-	187	1	3773	2	N	-0-					-0-
03	4170	X	4170	-0-	-0-	-0-	188	1	3982	2	N	-0-					-0-
04	4216	X	4216	-0-	-0-	-0-	184	1	4032	2	N	-0-					-0-
05	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	647	X	647	-0-	-0-	-0-	24	1	623	2	Y	-0-			-0-
01	527	N	519	-0-	-8	-0-	20	1	499	2	Y	-0-			-0-
02	549	N	549	-0-	-0-	-0-	26	1	523	2	Y	-0-			-0-
03	437	N	437	-0-	-0-	-0-	20	1	417	2	Y	-0-			-0-
04	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	1819	-0-	-971	-0-	67	1	1752	2	Y	-0-			-0-
01	2790	X	2472	-0-	-318	-0-	96	1	2376	2	Y	-0-			-0-
02	2476	X	2476	-0-	-0-	-0-	117	1	2359	2	Y	-0-			-0-
03	3182	X	3182	-0-	-0-	-0-	144	1	3038	2	Y	-0-			-0-
04	3086	X	3086	-0-	-0-	-0-	135	1	2951	2	Y	-0-			-0-
05	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT			-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5177	X	4911	-0-	-266	-0-	181	1	4730	2	Y	-0-			-0-
01	5146	X	4922	-0-	-224	-0-	190	1	4732	2	Y	-0-			-0-
02	4270	X	4270	-0-	-0-	-0-	202	1	4068	2	Y	-0-			-0-
03	5237	X	5237	-0-	-0-	-0-	236	1	5001	2	Y	-0-			-0-
04	5017	X	5017	-0-	-0-	-0-	219	1	4798	2	Y	-0-			-0-
05	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT			-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3659	X	3659	-0-	-0-	-0-	135	1	3524	2	N	-0-			-0-
01	3658	X	3658	-0-	-0-	-0-	141	1	3517	2	N	-0-			-0-
02	3304	X	3011	-0-	-293	-0-	142	1	2869	2	N	-0-			-0-
03	3596	X	3416	-0-	-180	-0-	154	1	3262	2	N	-0-			-0-
04	3626	X	3626	-0-	-0-	-0-	158	1	3468	2	N	-0-			-0-
05	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT			-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1109	-0-	-100	-0-	41	1	1068	2	Y	-0-			-0-
01	1302	N	1257	-0-	-45	-0-	49	1	1208	2	Y	-0-			-0-
02	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-			-0-
03	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	Y	-0-			-0-
04	1081	N	1081	-0-	-0-	-0-	47	1	1034	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3985	-0-	885	3266	147	1	3838	2	N	-0-			-0-
01	3100	N	3233	-0-	133	3399	125	1	3108	2	N	-0-			-0-
02	2800	N	2572	-0-	-228	3171	122	1	2450	2	N	-0-			-0-
03	6068	X	2897	-0-	-3171	-0-	131	1	2766	2	N	-0-			-0-
04	1962	X	1962	-0-	-0-	-0-	86	1	1876	2	N	-0-			-0-
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4149	X	4149	-0-	-0-	-0-	153	1	3996	2	N	-0-			-0-
01	4172	X	4172	-0-	-0-	-0-	161	1	4011	2	N	-0-			-0-
02	3748	X	3748	-0-	-0-	-0-	177	1	3571	2	N	-0-			-0-
03	4185	X	3906	-0-	-279	-0-	176	1	3730	2	N	-0-			-0-
04	4050	X	3730	-0-	-320	-0-	163	1	3567	2	N	-0-			-0-
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT			-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1169	-0-	-71	-0-	43	1	1126	2	N	-0-			-0-
01	1149	N	1149	-0-	-0-	-0-	44	1	1105	2	N	-0-			-0-
02	1013	N	1013	-0-	-0-	-0-	48	1	965	2	N	-0-			-0-
03	994	N	994	-0-	-0-	-0-	45	1	949	2	N	-0-			-0-
04	1162	N	1162	-0-	-0-	-0-	51	1	1111	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3472	X	3241	-0-	-231	-0-	120	1	3121	2	Y	-0-			-0-
01	3472	X	3298	-0-	-174	-0-	127	1	3171	2	Y	-0-			-0-
02	3000	X	3000	-0-	-0-	-0-	142	1	2858	2	Y	-0-			-0-
03	3317	X	3213	-0-	-104	-0-	145	1	3068	2	Y	-0-			-0-
04	3173	X	3173	-0-	-0-	-0-	138	1	3035	2	Y	-0-			-0-
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT			-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		208	-0-	208	1039	8	1	200	2	Y	-0-			-0-
01	1072	N	33	-0-	-1039	-0-	1	1	32	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	366	N	366	-0-	-0-	-0-	17	1	349	2	Y	-0-			-0-
04	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5637	X	5637	-0-	-0-	-0-	208	1	5429	2	Y	-0-			-0-
01	5584	X	5584	-0-	-0-	-0-	216	1	5368	2	Y	-0-			-0-
02	5028	X	5028	-0-	-0-	-0-	238	1	4790	2	Y	-0-			-0-
03	5595	X	5595	-0-	-0-	-0-	253	1	5342	2	Y	-0-			-0-
04	5460	X	4251	-0-	-1209	-0-	185	1	4066	2	Y	-0-			-0-
05	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT			-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2287	-0-	2287	4881	84	1	2203	2	N	-0-			-0-
01	7599	X	2718	-0-	-4881	-0-	105	1	2613	2	N	-0-			-0-
02	1921	X	1921	-0-	-0-	-0-	91	1	1830	2	N	-0-			-0-
03	2520	N	2520	-0-	-0-	-0-	114	1	2406	2	N	-0-			-0-
04	2160	N	2160	-0-	-0-	-0-	94	1	2066	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	11	1	278	2	Y	-0-			-0-
01	279	N	271	-0-	-8	-0-	10	1	261	2	Y	-0-			-0-
02	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-			-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-			-0-
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4583	X	4583	-0-	-0-	-0-	169	1	4414	2	N	-0-			-0-
01	4684	X	4684	-0-	-0-	-0-	181	1	4503	2	N	-0-			-0-
02	4129	X	4129	-0-	-0-	-0-	195	1	3934	2	N	-0-			-0-
03	4438	X	4438	-0-	-0-	-0-	200	1	4238	2	N	-0-			-0-
04	4174	X	4174	-0-	-0-	-0-	182	1	3992	2	N	-0-			-0-
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	126	1	3275	2	N	-0-			-0-
01	3100	N	3121	-0-	21	21	121	1	3000	2	N	-0-			-0-
02	2738	N	2717	-0-	-21	-0-	128	1	2589	2	N	-0-			-0-
03	2273	X	2273	-0-	-0-	-0-	103	1	2170	2	N	-0-			-0-
04	1821	X	1821	-0-	-0-	-0-	79	1	1742	2	N	-0-			-0-
05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	728	-0-	-16	-0-	27	1	701	2	Y	-0-			-0-
01	744	N	720	-0-	-24	-0-	28	1	692	2	Y	-0-			-0-
02	572	N	572	-0-	-0-	-0-	27	1	545	2	Y	-0-			-0-
03	563	N	563	-0-	-0-	-0-	25	1	538	2	Y	-0-			-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	1859	-0-	-621	-0-	69	1	1790	2	Y	-0-			-0-
01	2387	X	1937	-0-	-450	-0-	75	1	1862	2	Y	-0-			-0-
02	1993	X	1993	-0-	-0-	-0-	94	1	1899	2	Y	-0-			-0-
03	2759	X	2759	-0-	-0-	-0-	125	1	2634	2	Y	-0-			-0-
04	2545	X	2545	-0-	-0-	-0-	111	1	2434	2	Y	-0-			-0-
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT			-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	26	1	675	2	N	-0-			-0-
01	682	N	610	-0-	-72	-0-	24	1	586	2	N	-0-			-0-
02	1002	N	1002	-0-	-0-	-0-	47	1	955	2	N	-0-			-0-
03	776	N	776	-0-	-0-	-0-	35	1	741	2	N	-0-			-0-
04	608	N	608	-0-	-0-	-0-	27	1	581	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	4196	-0-	-20	-0-	155	1	4041	2	Y	-0-			-0-
01	4216	X	4099	-0-	-117	-0-	158	1	3941	2	Y	-0-			-0-
02	3716	X	3716	-0-	-0-	-0-	176	1	3540	2	Y	-0-			-0-
03	4185	X	4184	-0-	-1	-0-	189	1	3995	2	Y	-0-			-0-
04	4064	X	4064	-0-	-0-	-0-	177	1	3887	2	Y	-0-			-0-
05	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1697	N	1697	-0-	-0-	-0-	63	1	1634	2	Y	-0-			-0-
01	1522	N	1522	-0-	-0-	-0-	59	1	1463	2	Y	-0-			-0-
02	1158	N	1158	-0-	-0-	-0-	55	1	1103	2	Y	-0-			-0-
03	2374	N	2374	-0-	-0-	-0-	107	1	2267	2	Y	-0-			-0-
04	1887	N	1887	-0-	-0-	-0-	82	1	1805	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	1004	-0-	-50	-0-	37	1	967	2	Y	-0-			-0-
01	1054	N	988	-0-	-66	-0-	38	1	950	2	Y	-0-			-0-
02	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-			-0-
03	978	N	978	-0-	-0-	-0-	44	1	934	2	Y	-0-			-0-
04	837	N	837	-0-	-0-	-0-	37	1	800	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5146	X	3439	-0-	-1707	-0-	127	1	3312	2	Y	-0-			-0-
01	5146	X	3613	-0-	-1533	-0-	140	1	3473	2	Y	-0-			-0-
02	3334	X	3334	-0-	-0-	-0-	158	1	3176	2	Y	-0-			-0-
03	4026	X	4026	-0-	-0-	-0-	182	1	3844	2	Y	-0-			-0-
04	4107	X	4107	-0-	-0-	-0-	179	1	3928	2	Y	-0-			-0-
05	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3193	X	3112	-0-	-81	-0-	115	1	2997	2	Y	-0-			-0-
01	3229	X	3229	-0-	-0-	-0-	125	1	3104	2	Y	-0-			-0-
02	2930	X	2930	-0-	-0-	-0-	139	1	2791	2	Y	-0-			-0-
03	3088	X	3088	-0-	-0-	-0-	139	1	2949	2	Y	-0-			-0-
04	3000	X	2913	-0-	-87	-0-	127	1	2786	2	Y	-0-			-0-
05	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-			-0-
01	2132	N	2132	-0-	-0-	-0-	82	1	2050	2	Y	-0-			-0-
02	2800	N	8654	-0-	5854	5854	409	1	8245	2	Y	-0-			-0-
03	3100	N	7312	-0-	4212	10066	330	1	6982	2	Y	-0-			-0-
04	3000	N	5958	-0-	2958	13024	260	1	5698	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	13024					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4247	X	4039	-0-	-208	-0-	149	1	3890	2	Y	-0-			-0-
01	4247	X	4043	-0-	-204	-0-	156	1	3887	2	Y	-0-			-0-
02	3944	X	3944	-0-	-0-	-0-	186	1	3758	2	Y	-0-			-0-
03	4277	X	4277	-0-	-0-	-0-	193	1	4084	2	Y	-0-			-0-
04	3981	X	3981	-0-	-0-	-0-	174	1	3807	2	Y	-0-			-0-
05	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	36	1	935	2	Y	-0-			-0-
01	961	N	913	-0-	-48	-0-	35	1	878	2	Y	-0-			-0-
02	958	N	958	-0-	-0-	-0-	45	1	913	2	Y	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	53	1	1129	2	Y	-0-			-0-
04	1148	N	1148	-0-	-0-	-0-	50	1	1098	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3088	-0-	-12	17	114	1	2974	2	Y	-0-			-0-
01	3138	X	3121	-0-	-17	-0-	121	1	3000	2	Y	-0-			-0-
02	2812	X	2812	-0-	-0-	-0-	133	1	2679	2	Y	-0-			-0-
03	3193	X	3191	-0-	-2	-0-	144	1	3047	2	Y	-0-			-0-
04	3034	X	3034	-0-	-0-	-0-	132	1	2902	2	Y	-0-			-0-
05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT			-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1819	-0-	-10	-0-	67	1	1752	2	Y	-0-			-0-
01	1798	X	1763	-0-	-35	-0-	68	1	1695	2	Y	-0-			-0-
02	1442	X	1442	-0-	-0-	-0-	68	1	1374	2	Y	-0-			-0-
03	1798	X	1658	-0-	-140	-0-	75	1	1583	2	Y	-0-			-0-
04	1770	X	1647	-0-	-123	-0-	72	1	1575	2	Y	-0-			-0-
05	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT			-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	270	-0-	-71	-0-	10	1	260	2	Y	-0-			-0-
01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-			-0-
03	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-			-0-
04	417	N	417	-0-	-0-	-0-	18	1	399	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8215	X	6637	-0-	-1578	-0-	245	1	6392	2	Y	-0-			-0-
01	7161	X	6413	-0-	-748	-0-	248	1	6165	2	Y	-0-			-0-
02	5736	X	5736	-0-	-0-	-0-	271	1	5465	2	Y	-0-			-0-
03	6417	X	6403	-0-	-14	-0-	289	1	6114	2	Y	-0-			-0-
04	6420	X	6297	-0-	-123	-0-	275	1	6022	2	Y	-0-			-0-
05	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT			-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		9	-0-	9	9	9	2			Y	-0-			-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
02	T. A.		12	-0-	12	12	1	1	11	2	Y	-0-			-0-
03	T. A.		11	-0-	11	23	11	2			Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	23					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	23					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	27	1	679	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	30	1	613	2	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	31	1	669	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	1757	-0-	-2118	-0-	65	1	1692	2	Y	-0-					-0-
01	3875	X	3141	-0-	-734	-0-	121	1	3020	2	Y	-0-					-0-
02	3312	X	3312	-0-	-0-	-0-	157	1	3155	2	Y	-0-					-0-
03	3658	X	3103	-0-	-555	-0-	140	1	2963	2	Y	-0-					-0-
04	3898	X	3898	-0-	-0-	-0-	170	1	3728	2	Y	-0-					-0-
05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7280	X	7280	-0-	-0-	-0-	269	1	7011	2	N	-0-					-0-
01	5673	X	4639	-0-	-1034	-0-	179	1	4460	2	N	-0-					-0-
02	5897	X	5897	-0-	-0-	-0-	279	1	5618	2	N	-0-					-0-
03	6169	X	6027	-0-	-142	-0-	272	1	5755	2	N	-0-					-0-
04	6300	X	5150	-0-	-1150	-0-	225	1	4925	2	N	-0-					-0-
05	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	26	1	687	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	107	1	2269	2	Y	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	95	1	2082	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1355	-0-	-9	-0-	50	1	1305	2	Y	-0-					-0-
01	1333	N	1302	-0-	-31	-0-	50	1	1252	2	Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	59	1	1183	2	Y	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	63	1	1328	2	Y	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	58	1	1277	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	662	-0-	-51	-0-	24	1	638	2	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	26	1	641	2	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	2	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	10	1	225	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6138	-0-	-558	-0-	227	1	5911	2	N	-0-					-0-
01	6634	X	4230	-0-	-2404	-0-	164	1	4066	2	N	-0-					-0-
02	5992	X	512	-0-	-5480	-0-	24	1	488	2	N	-0-					-0-
03	6448	X	423	-0-	-6025	-0-	19	1	404	2	N	-0-					-0-
04	6240	X	95	-0-	-6145	-0-	4	1	91	2	N	-0-					-0-
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6107	X	5873	-0-	-234	-0-	217	1	5656	2	Y	-0-			-0-
01	6125	X	6125	-0-	-0-	-0-	237	1	5888	2	Y	-0-			-0-
02	5487	X	5487	-0-	-0-	-0-	259	1	5228	2	Y	-0-			-0-
03	6014	X	5917	-0-	-97	-0-	267	1	5650	2	Y	-0-			-0-
04	5670	X	5458	-0-	-212	-0-	238	1	5220	2	Y	-0-			-0-
05	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT			-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

12	1736	N	1736	-0-	-0-	-0-	64	1	1672	2	Y	-0-			-0-
01	1875	N	1875	-0-	-0-	-0-	72	1	1803	2	Y	-0-			-0-
02	1728	N	1728	-0-	-0-	-0-	82	1	1646	2	Y	-0-			-0-
03	1900	N	1900	-0-	-0-	-0-	86	1	1814	2	Y	-0-			-0-
04	1811	N	1811	-0-	-0-	-0-	79	1	1732	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

12	589	N	589	-0-	-0-	-0-	22	1	567	2	Y	-0-			-0-
01	574	N	574	-0-	-0-	-0-	22	1	552	2	Y	-0-			-0-
02	563	N	563	-0-	-0-	-0-	27	1	536	2	Y	-0-			-0-
03	626	N	626	-0-	-0-	-0-	28	1	598	2	Y	-0-			-0-
04	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

12	403	N	325	-0-	-78	-0-	12	1	313	2	Y	-0-			-0-
01	403	N	169	-0-	-234	-0-	7	1	162	2	Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
03	1392	N	1392	-0-	-0-	-0-	63	1	1329	2	Y	-0-			-0-
04	1078	N	1078	-0-	-0-	-0-	47	1	1031	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

12	1662	N	1662	-0-	-0-	-0-	61	1	1601	2	Y	-0-			-0-
01	1701	X	1701	-0-	-0-	-0-	66	1	1635	2	Y	-0-			-0-
02	1560	X	1560	-0-	-0-	-0-	74	1	1486	2	Y	-0-			-0-
03	1612	X	1294	-0-	-318	-0-	58	1	1236	2	Y	-0-			-0-
04	1620	X	1026	-0-	-594	-0-	45	1	981	2	Y	-0-			-0-
05	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT			-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

12	5580	X	5161	-0-	-419	-0-	190	1	4971	2	N	-0-			-0-
01	5823	X	5823	-0-	-0-	-0-	225	1	5598	2	N	-0-			-0-
02	5040	X	3281	-0-	-1759	-0-	155	1	3126	2	N	-0-			-0-
03	6132	X	6132	-0-	-0-	-0-	277	1	5855	2	N	-0-			-0-
04	5220	X	3545	-0-	-1675	-0-	155	1	3390	2	N	-0-			-0-
05	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT			-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

12	7285	X	6555	-0-	-730	-0-	242	1	6313	2	N	-0-			-0-
01	7285	X	6953	-0-	-332	-0-	269	1	6684	2	N	-0-			-0-
02	6552	X	6128	-0-	-424	-0-	290	1	5838	2	N	-0-			-0-
03	7161	X	6978	-0-	-183	-0-	315	1	6663	2	N	-0-			-0-
04	6720	X	6652	-0-	-68	-0-	290	1	6362	2	N	-0-			-0-
05	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6944	X	6137	-0-	-807	-0-	226	1	5911	2	N	-0-			-0-
01	6510	X	6360	-0-	-150	-0-	246	1	6114	2	N	-0-			-0-
02	5768	X	5407	-0-	-361	-0-	256	1	5151	2	N	-0-			-0-
03	6045	X	5736	-0-	-309	-0-	259	1	5477	2	N	-0-			-0-
04	5940	X	5489	-0-	-451	-0-	239	1	5250	2	N	-0-			-0-
05	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT			-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

12	7628	X	7628	-0-	-0-	-0-	282	1	7346	2	N	-0-			-0-
01	8020	X	8020	-0-	-0-	-0-	310	1	7710	2	N	-0-			-0-
02	7519	X	7519	-0-	-0-	-0-	356	1	7163	2	N	-0-			-0-
03	7770	X	7770	-0-	-0-	-0-	351	1	7419	2	N	-0-			-0-
04	7380	X	7174	-0-	-206	-0-	313	1	6861	2	N	-0-			-0-
05	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT			-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

12	4123	X	3863	-0-	-260	-0-	143	1	3720	2	N	-0-			-0-
01	4123	X	3904	-0-	-219	-0-	151	1	3753	2	N	-0-			-0-
02	3724	X	3392	-0-	-332	-0-	160	1	3232	2	N	-0-			-0-
03	4067	X	4067	-0-	-0-	-0-	184	1	3883	2	N	-0-			-0-
04	3810	X	3755	-0-	-55	-0-	164	1	3591	2	N	-0-			-0-
05	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT			-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

12	10003	X	10003	-0-	-0-	-0-	369	1	9634	2	N	-0-			-0-
01	8564	X	8564	-0-	-0-	-0-	331	1	8233	2	N	-0-			-0-
02	9119	X	9119	-0-	-0-	-0-	431	1	8688	2	N	-0-			-0-
03	8829	X	8829	-0-	-0-	-0-	399	1	8430	2	N	-0-			-0-
04	7394	X	7394	-0-	-0-	-0-	323	1	7071	2	N	-0-			-0-
05	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT			-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

12	9941	X	9941	-0-	-0-	-0-	367	1	9574	2	N	-0-			-0-
01	10876	X	10876	-0-	-0-	-0-	420	1	10456	2	N	-0-			-0-
02	9793	X	9793	-0-	-0-	-0-	463	1	9330	2	N	-0-			-0-
03	9398	X	9398	-0-	-0-	-0-	424	1	8974	2	N	-0-			-0-
04	9721	X	9721	-0-	-0-	-0-	424	1	9297	2	N	-0-			-0-
05	8866	X	NO RPT	-0-	-8866	-0-					N	NO RPT			-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

12	3071	X	3071	-0-	-0-	-0-	113	1	2958	2	Y	-0-			-0-
01	2976	X	2551	-0-	-425	-0-	99	1	2452	2	Y	-0-			-0-
02	497	X	497	-0-	-0-	-0-	23	1	474	2	Y	-0-			-0-
03	3317	X	1095	-0-	-2222	-0-	49	1	1046	2	Y	-0-			-0-
04	3150	X	797	-0-	-2353	-0-	35	1	762	2	Y	-0-			-0-
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT			-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

12	479	N	479	-0-	-0-	-0-	18	1	461	2	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-			-0-
02	421	N	421	-0-	-0-	-0-	20	1	401	2	N	-0-			-0-
03	465	N	465	-0-	-0-	-0-	21	1	444	2	N	-0-			-0-
04	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

12	8184	X	7736	-0-	-448	-0-	285	1	7451	2	N	-0-					-0-
01	8122	X	7920	-0-	-202	-0-	306	1	7614	2	N	-0-					-0-
02	7280	X	6911	-0-	-369	-0-	327	1	6584	2	N	-0-					-0-
03	7967	X	7594	-0-	-373	-0-	343	1	7251	2	N	-0-					-0-
04	7710	X	7318	-0-	-392	-0-	319	1	6999	2	N	-0-					-0-
05	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

12	916	X	916	-0-	-0-	-0-	34	1	882	2	N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	37	1	923	2	N	-0-					-0-
02	1225	X	1225	-0-	-0-	-0-	58	1	1167	2	N	-0-					-0-
03	3208	X	3208	-0-	-0-	-0-	145	1	3063	2	N	-0-					-0-
04	4457	X	4457	-0-	-0-	-0-	194	1	4263	2	N	-0-					-0-
05	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

12	6417	X	5944	-0-	-473	-0-	219	1	5725	2	N	-0-					-0-
01	6200	X	6045	-0-	-155	-0-	234	1	5811	2	N	-0-					-0-
02	5600	X	5073	-0-	-527	-0-	240	1	4833	2	N	-0-					-0-
03	6200	X	5683	-0-	-517	-0-	257	1	5426	2	N	-0-					-0-
04	5760	X	4178	-0-	-1582	-0-	182	1	3996	2	N	-0-					-0-
05	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

12	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-
01	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	2	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

12	3428	X	3428	-0-	-0-	-0-	127	1	3301	2	N	-0-					-0-
01	3854	X	3854	-0-	-0-	-0-	149	1	3705	2	N	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	143	1	2884	2	N	-0-					-0-
03	2298	X	2298	-0-	-0-	-0-	104	1	2194	2	N	-0-					-0-
04	2285	X	2285	-0-	-0-	-0-	100	1	2185	2	N	-0-					-0-
05	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6732	X	6732	-0-	-0-	-0-	248	1	6484	2	N	-0-					-0-
01	7028	X	7028	-0-	-0-	-0-	272	1	6756	2	N	-0-					-0-
02	5983	X	5983	-0-	-0-	-0-	283	1	5700	2	N	-0-					-0-
03	6937	X	6937	-0-	-0-	-0-	313	1	6624	2	N	-0-					-0-
04	6879	X	6879	-0-	-0-	-0-	300	1	6579	2	N	-0-					-0-
05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	3750	-0-	-1582	-0-	138	1	3612	2	N	-0-					-0-
01	5332	X	3651	-0-	-1681	-0-	141	1	3510	2	N	-0-					-0-
02	2912	X	2145	-0-	-767	-0-	101	1	2044	2	N	-0-					-0-
03	3658	X	2357	-0-	-1301	-0-	106	1	2251	2	N	-0-					-0-
04	5578	X	5578	-0-	-0-	-0-	243	1	5335	2	N	-0-					-0-
05	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7230	X	7230	-0-	-0-	-0-	267	1	6963	2	N	-0-					-0-
01	7883	X	7883	-0-	-0-	-0-	305	1	7578	2	N	-0-					-0-
02	6764	X	6764	-0-	-0-	-0-	320	1	6444	2	N	-0-					-0-
03	7329	X	7329	-0-	-0-	-0-	331	1	6998	2	N	-0-					-0-
04	6617	X	6617	-0-	-0-	-0-	289	1	6328	2	N	-0-					-0-
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4451	-0-	-416	-0-	164	1	4287	2	N	-0-					-0-
01	4774	X	4507	-0-	-267	-0-	174	1	4333	2	N	-0-					-0-
02	4284	X	4123	-0-	-161	-0-	195	1	3928	2	N	-0-					-0-
03	4681	X	4304	-0-	-377	-0-	194	1	4110	2	N	-0-					-0-
04	4371	X	4371	-0-	-0-	-0-	191	1	4180	2	N	-0-					-0-
05	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3388	X	3388	-0-	-0-	-0-	125	1	3263	2	N	-0-					-0-
01	3542	X	3542	-0-	-0-	-0-	137	1	3405	2	N	-0-					-0-
02	3084	X	3084	-0-	-0-	-0-	146	1	2938	2	N	-0-					-0-
03	4375	X	4375	-0-	-0-	-0-	198	1	4177	2	N	-0-					-0-
04	3408	X	3408	-0-	-0-	-0-	149	1	3259	2	N	-0-					-0-
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30	-0-	30	73	1	1	29	2	N	-0-					-0-
01	99	N	26	-0-	-73	-0-	1	1	25	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	7810	-0-	-64	-0-	288	1	7522	2	N	-0-					-0-
01	7874	X	7290	-0-	-584	-0-	282	1	7008	2	N	-0-					-0-
02	6944	X	6853	-0-	-91	-0-	324	1	6529	2	N	-0-					-0-
03	7533	X	7464	-0-	-69	-0-	337	1	7127	2	N	-0-					-0-
04	7560	X	6908	-0-	-652	-0-	301	1	6607	2	N	-0-					-0-
05	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7717	X	7717	-0-	-0-	-0-	285	1	7432	2	N	-0-					-0-
01	7531	X	7531	-0-	-0-	-0-	291	1	7240	2	N	-0-					-0-
02	6423	X	6423	-0-	-0-	-0-	304	1	6119	2	N	-0-					-0-
03	6836	X	6836	-0-	-0-	-0-	309	1	6527	2	N	-0-					-0-
04	7470	X	6431	-0-	-1039	-0-	281	1	6150	2	N	-0-					-0-
05	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5104	X	5104	-0-	-0-	-0-	188	1	4916	2	N	-0-					-0-
01	5122	X	5122	-0-	-0-	-0-	198	1	4924	2	N	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	218	1	4384	2	N	-0-					-0-
03	5504	X	5504	-0-	-0-	-0-	249	1	5255	2	N	-0-					-0-
04	4915	X	4915	-0-	-0-	-0-	214	1	4701	2	N	-0-					-0-
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2110	-0-	-1083	-0-	78	1	2032	2	Y	-0-					-0-
01	3193	X	2753	-0-	-440	-0-	106	1	2647	2	Y	-0-					-0-
02	2017	X	2017	-0-	-0-	-0-	95	1	1922	2	Y	-0-					-0-
03	2806	X	2806	-0-	-0-	-0-	127	1	2679	2	Y	-0-					-0-
04	2665	X	2665	-0-	-0-	-0-	116	1	2549	2	Y	-0-					-0-
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1497	-0-	1497	1883	1497	2			N	-0-					-0-
01	0		1580	-0-	1580	3463	1580	2			N	-0-					-0-
02	2800	N	897	-0-	-1903	1560	897	2			N	-0-					-0-
03	2577	N	1017	-0-	-1560	-0-	1017	2			N	-0-					-0-
04	1050	N	818	-0-	-232	-0-	818	2			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1563	-0-	1563	1563	1563	2			N	-0-					-0-
01	0		1265	-0-	1265	2828	1265	2			N	-0-					-0-
02	2800	N	1396	-0-	-1404	1424	1396	2			N	-0-					-0-
03	2992	N	1568	-0-	-1424	-0-	1568	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		884	-0-	884	884	884	2			N	-0-					-0-
01	0		1995	-0-	1995	2879	1995	2			N	-0-					-0-
02	2800	N	2236	-0-	-564	2315	2236	2			N	-0-					-0-
03	3100	N	2121	-0-	-979	1336	2121	2			N	-0-					-0-
04	2994	N	1658	-0-	-1336	-0-	1658	2			N	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1147	-0-	1147	1147	1147	2			N	-0-					-0-
01	0		1630	-0-	1630	2777	1630	2			N	-0-					-0-
02	2800	N	1191	-0-	-1609	1168	1191	2			N	-0-					-0-
03	2690	N	1522	-0-	-1168	-0-	1522	2			N	-0-					-0-
04	1530	N	1259	-0-	-271	-0-	1259	2			N	-0-					-0-
05	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		666	-0-	666	666	666	2			N	-0-					-0-
01	0		271	-0-	271	937	271	2			N	-0-					-0-
02	1699	N	762	-0-	-937	-0-	762	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		734	-0-	734	734	734	2			N	-0-					-0-
01	0		957	-0-	957	1691	957	2			N	-0-					-0-
02	2117	N	426	-0-	-1691	-0-	426	2			N	-0-					-0-
03	744	N	407	-0-	-337	-0-	407	2			N	-0-					-0-
04	930	N	476	-0-	-454	-0-	476	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	20					N	-0-					207
01	0		-0-	-0-	-0-	20					N	-0-					207
02	28	N	-0-	-0-	-28	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	157	N	157	-0-	-0-	-0-	53	1	104	2	N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8729	-0-	8729	37226	996	1	7733	2	N	-0-					230
01	0		891	-0-	891	38117	334	1	557	2	N	-0-					230
02	38918	X	801	-0-	-38117	-0-	207	1	594	2	N	-0-					230
03	15004	X	1281	-0-	-13723	-0-	194	1	1087	2	N	-0-					230
04	13470	X	3777	-0-	-9693	-0-	1266	1	2511	2	N	-0-					230
05	8742	X	5736	-0-	-3006	-0-	2109	1	3627	2	N	-0-					230

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		43	-0-	43	107	8	1	35	2	N	-0-					223
01	0		30	-0-	30	137	11	1	19	2	N	-0-					223
02	1484	X	24	-0-	-1460	-0-	6	1	18	2	N	-0-					223
03	31	X	28	-0-	-3	-0-	4	1	24	2	N	-0-					223
04	87	X	87	-0-	-0-	-0-	29	1	58	2	N	-0-					223
*05	120	X	120	-0-	-0-	-0-	44	1	76	2	N	-0-					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2239	-0-	2239	8513	255	1	1984	2	N	-0-					35
01	0		2120	-0-	2120	10633	795	1	1325	2	N	-0-					35
02	12324	X	1691	-0-	-10633	-0-	437	1	1254	2	N	-0-					35
03	3348	X	1703	-0-	-1645	-0-	258	1	1445	2	N	-0-					35
04	2940	X	1614	-0-	-1326	-0-	541	1	1073	2	N	-0-					35
05	2232	X	1614	-0-	-618	-0-	594	1	1020	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		16	-0-	16	16	10	1	6	9	N	5					95
02	16	N	-0-	-0-	-16	-0-					N	3					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	30	N	-0-	-0-	-30	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	2					100

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2330	N	2330	-0-	-0-	-0-	293	1	1959	2	N	71					134
							78	9									
01	2895	N	2895	-0-	-0-	-0-	405	1	2406	2	N	76	183	1			27
							84	9									
02	2619	N	2619	-0-	-0-	-0-	415	1	2146	2	N	53					80
							58	9									
03	2959	N	2959	-0-	-0-	-0-	408	1	2453	2	N	89					169
							98	9									
04	2700	N	2536	-0-	-164	-0-	426	1	2019	2	N	83	192	1			60
							91	9									
05	2790	N	2730	-0-	-60	-0-	647	1	1991	2	N	84					144
							92	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

12	357	N	357	-0-	-0-	-0-	132	1	225	2	N	-0-					27
01	362	N	362	-0-	-0-	-0-	136	1	226	2	N	-0-					27
02	351	N	351	-0-	-0-	-0-	133	1	218	2	N	-0-					27
03	372	N	365	-0-	-7	-0-	130	1	235	2	N	-0-					27
04	367	N	367	-0-	-0-	-0-	139	1	228	2	N	-0-					27
05	383	N	383	-0-	-0-	-0-	173	1	210	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

12	124	N	120	-0-	-4	-0-	120	2			N	-0-					76
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					76
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					76
03	138	N	138	-0-	-0-	-0-	20	1	118	2	N	-0-					76
04	137	N	137	-0-	-0-	-0-	24	1	113	2	N	-0-					76
05	138	N	138	-0-	-0-	-0-	34	1	104	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

12	5774	X	5774	-0-	-0-	-0-	728	1	4870	2	N	160	184	1			105
							176	9									
01	5764	X	5764	-0-	-0-	-0-	804	1	4781	2	N	163	193	1			75
							179	9									
02	4812	X	4812	-0-	-0-	-0-	753	1	3895	2	N	149					224
							164	9									
03	5627	X	5627	-0-	-0-	-0-	778	1	4676	2	N	157	192	1			189
							173	9									
04	5566	X	5566	-0-	-0-	-0-	942	1	4458	2	N	151	188	1			152
							166	9									
05	5819	X	5819	-0-	-0-	-0-	1387	1	4267	2	N	150	187	1			115
							165	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	14	1	95	2	N	-0-					29
01	109	N	109	-0-	-0-	-0-	16	1	93	2	N	-0-					29
02	112	N	105	-0-	-7	-0-	17	1	88	2	N	-0-					29
03	124	N	107	-0-	-17	-0-	15	1	92	2	N	-0-					29
04	120	N	108	-0-	-12	-0-	19	1	89	2	N	-0-					29
05	124	N	109	-0-	-15	-0-	27	1	82	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1139	-0-	1139	3750	50	1	1089	3	N	-0-					-0-
01	0		889	-0-	889	4639	62	1	827	3	N	-0-					-0-
02	2800	N	744	-0-	-2056	2583	56	1	688	3	N	-0-					-0-
03	3100	N	746	-0-	-2354	229	62	1	684	3	N	-0-					-0-
04	952	N	723	-0-	-229	-0-	58	1	665	3	N	-0-					-0-
05	837	N	762	-0-	-75	-0-	62	1	700	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1014	-0-	1014	3284	50	1	964	3	N	-0-					-0-
01	0		1022	-0-	1022	4306	62	1	960	3	N	-0-					-0-
02	2800	N	1089	-0-	-1711	2595	56	1	1033	3	N	-0-					-0-
03	3100	N	881	-0-	-2219	376	62	1	819	3	N	-0-					-0-
04	1273	N	897	-0-	-376	-0-	58	1	839	3	N	-0-					-0-
05	1209	N	946	-0-	-263	-0-	62	1	884	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	7953	-0-	-231	-0-	248	1	7705	3	N	-0-					-0-
01	8184	X	7006	-0-	-1178	-0-	248	1	6758	3	N	-0-					-0-
02	6888	X	6272	-0-	-616	-0-	224	1	6048	3	N	-0-					-0-
03	7967	X	6857	-0-	-1110	-0-	256	1	6601	3	N	-0-					-0-
04	7710	X	6275	-0-	-1435	-0-	232	1	6043	3	N	-0-					-0-
05	7967	X	6611	-0-	-1356	-0-	248	1	6363	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2670	-0-	-430	-0-	122	1	2548	3	N	-0-					-0-
01	2976	X	2483	-0-	-493	-0-	124	1	2359	3	N	-0-					-0-
02	2688	X	2315	-0-	-373	-0-	112	1	2203	3	N	-0-					-0-
03	2976	X	2568	-0-	-408	-0-	124	1	2444	3	N	-0-					-0-
04	2730	X	2414	-0-	-316	-0-	116	1	2298	3	N	-0-					-0-
05	2666	X	2544	-0-	-122	-0-	124	1	2420	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2382	-0-	-563	-0-	122	1	2260	3	N	-0-					-0-
01	2790	X	2412	-0-	-378	-0-	124	1	2288	3	N	-0-					-0-
02	2520	X	2294	-0-	-226	-0-	112	1	2182	3	N	-0-					-0-
03	2790	X	2505	-0-	-285	-0-	124	1	2381	3	N	-0-					-0-
04	2520	X	2424	-0-	-96	-0-	116	1	2308	3	N	-0-					-0-
05	2554	X	2554	-0-	-0-	-0-	124	1	2430	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1154	-0-	1154	2732	54	1	1100	2	Y	-0-					-0-
01	0		901	-0-	901	3633	44	1	857	2	Y	-0-					-0-
02	2800	N	617	-0-	-2183	1450	29	1	588	2	Y	-0-					-0-
03	2573	N	1123	-0-	-1450	-0-	56	1	1067	2	Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		465	-0-	465	1358	22	1	443	2	N	-0-					-0-
01	0		335	-0-	335	1693	16	1	319	2	N	-0-					-0-
02	2090	N	397	-0-	-1693	-0-	19	1	378	2	N	-0-					-0-
03	279	N	246	-0-	-33	-0-	12	1	234	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					-0-
05	279	N	129	-0-	-150	-0-	7	1	122	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

12	14B2 EXT		5	-0-	5	5	5	2			Y	-0-					35
01	14B2 EXT		3	-0-	3	8	3	2			Y	-0-					35
02	14B2 EXT		3	-0-	3	11	3	2			Y	-0-					35
03	14B2 EXT		1	-0-	1	12	1	2			Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					35
05	14B2 EXT		1	-0-	1	13	1	2			Y	-0-					35

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

12	0		87	-0-	87	274	4	1	83	2	N	-0-					-0-
01	0		93	-0-	93	367	4	1	89	2	N	-0-					-0-
02	436	N	69	-0-	-367	-0-	3	1	66	2	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	4	1	80	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	2	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

12	0		2364	-0-	2364	7189	109	1	2255	2	N	-0-					-0-
01	0		2457	-0-	2457	9646	107	1	2350	2	N	-0-					-0-
02	2800	N	2255	-0-	-545	9101	98	1	2157	2	N	-0-					-0-
03	3100	N	2532	-0-	-568	8533	115	1	2417	2	N	-0-					-0-
04	3000	N	2464	-0-	-536	7997	114	1	2350	2	N	-0-					-0-
05	3100	N	2626	-0-	-474	7523	127	1	2499	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF. 11798 - 13513

12	0		1949	-0-	1949	5182	1949	2			N	-0-					-0-
01	0		2388	-0-	2388	7570	2388	2			N	-0-					-0-
02	2800	N	1939	-0-	-861	6709	1939	2			N	-0-					-0-
03	3100	N	1671	-0-	-1429	5280	1671	2			N	-0-					-0-
04	3000	N	1573	-0-	-1427	3853	1573	2			N	-0-					-0-
05	3100	N	1324	-0-	-1776	2077	1324	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	760	-0-	-2960	-0-	26	1	734	2	Y	-0-					8
01	3720	X	1249	-0-	-2471	-0-	30	1	1219	2	Y	-0-					8
02	3360	X	1538	-0-	-1822	-0-	42	1	1496	2	Y	-0-					8
03	3410	X	1476	-0-	-1934	-0-	55	1	1421	2	Y	-0-					8
04	1200	X	663	-0-	-537	-0-	25	1	638	2	Y	-0-					8
05	1705	X	430	-0-	-1275	-0-	16	1	414	2	Y	-0-					8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

12	310	N	289	-0-	-21	-0-	10	1	279	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	14	1	555	2	Y	-0-					-0-
02	728	N	555	-0-	-173	-0-	15	1	540	2	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

12	3162	X	1401	-0-	-1761	-0-	49	1	1352	2	Y	-0-					-0-
01	3162	X	1566	-0-	-1596	-0-	38	1	1528	2	Y	-0-					-0-
02	2324	X	1658	-0-	-666	-0-	45	1	1613	2	Y	-0-					-0-
03	2573	X	2420	-0-	-153	-0-	90	1	2330	2	Y	-0-					-0-
04	2220	X	1649	-0-	-571	-0-	63	1	1586	2	Y	-0-					-0-
05	1829	X	1384	-0-	-445	-0-	53	1	1331	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

12	3038	X	2185	-0-	-853	-0-	64	1	2121	2	Y	-0-					29
01	2821	X	1637	-0-	-1184	-0-	27	1	1610	2	Y	-0-					29
02	2464	X	1703	-0-	-761	-0-	97	1	1606	2	Y	-0-					29
03	2170	X	1380	-0-	-790	-0-	39	1	1341	2	Y	-0-					29
04	2100	X	1349	-0-	-751	-0-	36	1	1313	2	Y	-0-					29
05	2170	X	1662	-0-	-508	-0-	31	1	1631	2	Y	-0-					29

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

12	14B2 EXT		9	-0-	9	578	9	2			Y	-0-					2
01	0		23	-0-	23	601	23	2			Y	-0-					2
02	601	N	-0-	-0-	-601	-0-					Y	-0-					2
03	9	N	-0-	-0-	-9	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	2577	-0-	-2569	-0-	76	1	2501	2	Y	-0-					21
01	2511	X	2182	-0-	-329	-0-	36	1	2146	2	Y	-0-					21
02	2268	X	705	-0-	-1563	-0-	40	1	661	2	Y	4					25
							4	9									
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-					25
04	2490	X	-0-	-0-	-2490	-0-					Y	-0-					25
05	2573	X	-0-	-0-	-2573	-0-					Y	-0-	16	1			9

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	271	-0-	-504	-0-	8	1	263	2	Y	-0-					49
01	496	X	112	-0-	-384	-0-	2	1	110	2	Y	-0-					49
02	196	N	122	-0-	-74	-0-	7	1	115	2	Y	-0-					49
03	279	N	-0-	-0-	-279	-0-					Y	-0-					49
04	120	N	-0-	-0-	-120	-0-					Y	-0-					49
05	124	N	-0-	-0-	-124	-0-					Y	-0-					49

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9217	X	9217	-0-	-0-	-0-	272	1	8945	2	Y	-0-					-0-
01	4927	X	4927	-0-	-0-	-0-	82	1	4845	2	Y	-0-					-0-
02	1204	X	220	-0-	-984	-0-	13	1	207	2	Y	-0-					-0-
03	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
04	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
05	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3336	X	3336	-0-	-0-	-0-	98	1	3236	2	Y	2					27
							2	9									
01	2790	X	2498	-0-	-292	-0-	41	1	2457	2	Y	-0-					27
02	3360	X	2315	-0-	-1045	-0-	131	1	2180	2	Y	4					31
							4	9									
03	3720	X	2645	-0-	-1075	-0-	75	1	2566	2	Y	4					35
							4	9									
04	3240	X	2522	-0-	-718	-0-	67	1	2455	2	Y	-0-	22	1			13
05	3348	X	2415	-0-	-933	-0-	44	1	2371	2	Y	-0-					13

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4	-0-	-4584	-0-	4	2			Y	-0-					23
01	4588	X	230	-0-	-4358	-0-	4	1	226	2	Y	-0-					23
02	3472	X	-0-	-0-	-3472	-0-					Y	-0-					23
03	3844	X	-0-	-0-	-3844	-0-					Y	-0-					23
04	210	X	-0-	-0-	-210	-0-					Y	-0-					23
05	217	X	-0-	-0-	-217	-0-					Y	-0-	14	1			9

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6365	-0-	6365	6365	222	1	6143	2	Y	-0-					20
01	0		3723	-0-	3723	10088	90	1	3633	2	Y	-0-					20
02	14942	X	4854	-0-	-10088	-0-	132	1	4722	2	Y	-0-					20
03	5162	X	5162	-0-	-0-	-0-	191	1	4971	2	Y	-0-					20
04	4648	X	4648	-0-	-0-	-0-	177	1	4471	2	Y	-0-					20
05	3843	X	3843	-0-	-0-	-0-	147	1	3696	2	Y	-0-					20

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3550	-0-	-1131	-0-	105	1	3445	2	Y	-0-					6
01	6014	X	2069	-0-	-3945	-0-	34	1	2035	2	Y	-0-					6
02	6482	X	6482	-0-	-0-	-0-	368	1	6114	2	Y	-0-					6
03	5735	X	4210	-0-	-1525	-0-	119	1	4091	2	Y	-0-					6
04	5250	X	4081	-0-	-1169	-0-	108	1	3973	2	Y	-0-					6
05	5735	X	2229	-0-	-3506	-0-	41	1	2188	2	Y	-0-	4	1			2

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	160	-0-	-150	-0-	6	1	154	2	Y	-0-					-0-
01	310	X	172	-0-	-138	-0-	4	1	168	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1394	-0-	-1644	-0-	41	1	1353	2	Y	-0-					6
01	3038	X	2735	-0-	-303	-0-	45	1	2690	2	Y	-0-					6
02	4069	X	4069	-0-	-0-	-0-	231	1	3838	2	Y	-0-					6
03	1586	X	1586	-0-	-0-	-0-	45	1	1541	2	Y	-0-					6
04	1566	X	1566	-0-	-0-	-0-	41	1	1525	2	Y	-0-					6
05	1602	X	1602	-0-	-0-	-0-	29	1	1573	2	Y	-0-	4	1			2

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		258	-0-	258	5188	8	1	250	2	Y	-0-					-0-
01	T. A.		911	-0-	911	6099	15	1	896	2	Y	-0-					-0-
02	2800	N	1159	-0-	-1641	4458	66	1	1093	2	Y	-0-					-0-
03	3100	N	971	-0-	-2129	2329	28	1	943	2	Y	-0-					-0-
04	3000	N	871	-0-	-2129	200	23	1	848	2	Y	-0-					-0-
05	1240	N	796	-0-	-444	-0-	15	1	781	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
01	2077	N	925	-0-	-1152	-0-	925	2			Y	-0-					-0-
02	1288	N	1283	-0-	-5	-0-	1283	2			Y	-0-					-0-
03	2170	N	1352	-0-	-818	-0-	1352	2			Y	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
05	1426	N	1269	-0-	-157	-0-	1269	2			Y	-0-					-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	1822	-0-	-1650	-0-	63	1	1759	2	Y	-0-					-0-
01	3472	X	1677	-0-	-1795	-0-	40	1	1637	2	Y	-0-					-0-
02	3136	X	1726	-0-	-1410	-0-	47	1	1679	2	Y	-0-					-0-
03	3317	X	2033	-0-	-1284	-0-	75	1	1958	2	Y	-0-					-0-
04	2490	X	1218	-0-	-1272	-0-	46	1	1172	2	Y	-0-					-0-
05	1922	X	1672	-0-	-250	-0-	64	1	1608	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	162	-0-	-4457	-0-	162	2			Y	-0-					14
01	4619	X	942	-0-	-3677	-0-	3	1	939	2	Y	-0-					14
02	3640	X	1160	-0-	-2480	-0-	32	1	1118	2	Y	9					23
							10	9									
03	4030	X	989	-0-	-3041	-0-	989	2			Y	-0-					23
04	3840	X	825	-0-	-3015	-0-	22	1	799	2	Y	4					27
							4	9									
05	1271	X	749	-0-	-522	-0-	745	2	4	9	Y	4	17	1			14

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3033	N	3033	-0-	-0-	-0-	89	1	2944	2	Y	-0-					9
01	2573	N	2455	-0-	-118	-0-	41	1	2414	2	Y	-0-					9
02	3519	X	3519	-0-	-0-	-0-	200	1	3319	2	Y	-0-					9
03	3038	X	2871	-0-	-167	-0-	81	1	2790	2	Y	-0-					9
04	2940	X	1406	-0-	-1534	-0-	37	1	1369	2	Y	-0-					9
05	3720	X	2705	-0-	-1015	-0-	50	1	2655	2	Y	-0-	6	1			3

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3364	X	3364	-0-	-0-	-0-	99	1	3265	2	Y	-0-					-0-
01	3891	X	3891	-0-	-0-	-0-	65	1	3826	2	Y	-0-					-0-
02	5473	X	5473	-0-	-0-	-0-	310	1	5151	2	Y	11					11
							12	9									
03	5084	X	4018	-0-	-1066	-0-	114	1	3904	2	Y	-0-					11
04	3780	X	3694	-0-	-86	-0-	97	1	3593	2	Y	4					15
							4	9									
05	5146	X	2357	-0-	-2789	-0-	43	1	2311	2	Y	3	9	1			9
							3	9									

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5044	X	5044	-0-	-0-	-0-	149	1	4895	2	Y	-0-					20
01	3968	X	2664	-0-	-1304	-0-	44	1	2620	2	Y	-0-					20
02	4215	X	4215	-0-	-0-	-0-	238	1	3956	2	Y	19					39
							21	9									
03	4619	X	3249	-0-	-1370	-0-	92	1	3157	2	Y	-0-					39
04	4470	X	2922	-0-	-1548	-0-	77	1	2837	2	Y	7					46
							8	9									
05	4619	X	2597	-0-	-2022	-0-	48	1	2540	2	Y	8	29	1			25
							9	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3259	-0-	3259	3259	113	1	3138	2	Y	7					36
							8	9									
01	0		1774	-0-	1774	5033	43	1	1731	2	Y	-0-					36
02	9424	X	4391	-0-	-5033	-0-	119	1	4237	2	Y	32					68
							35	9									
03	4103	X	4103	-0-	-0-	-0-	152	1	3943	2	Y	7					75
							8	9									
04	3929	X	3929	-0-	-0-	-0-	149	1	3761	2	Y	17					92
							19	9									
05	3100	X	2463	-0-	-637	-0-	94	1	2369	2	Y	-0-					92

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

12	837	N	279	-0-	-558	-0-	10	1	269	2	Y	-0-					10
01	651	N	39	-0-	-612	-0-	1	1	38	2	Y	-0-					10
02	420	N	276	-0-	-144	-0-	8	1	268	2	Y	-0-					10
03	279	N	-0-	-0-	-279	-0-					Y	-0-					10
04	30	N	-0-	-0-	-30	-0-					Y	-0-					10
05	310	N	-0-	-0-	-310	-0-					Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

12	T. A.		59	-0-	59	15703	2	1	57	2	Y	-0-					18
01	T. A.		3027	-0-	3027	18730	50	1	2977	2	Y	-0-					18
02	24831	X	6101	-0-	-18730	-0-	344	1	5718	2	Y	35					53
							39	9									
03	5115	X	4074	-0-	-1041	-0-	115	1	3959	2	Y	-0-					53
04	3480	X	1779	-0-	-1701	-0-	47	1	1725	2	Y	6					59
							7	9									
05	5208	X	-0-	-0-	-5208	-0-					Y	-0-	37	1			22

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

12	1242	X	1242	-0-	-0-	-0-	37	1	1205	2	Y	-0-					4
01	827	X	827	-0-	-0-	-0-	14	1	813	2	Y	-0-					4
02	448	N	367	-0-	-81	-0-	21	1	346	2	Y	-0-					4
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					4
04	810	N	-0-	-0-	-810	-0-					Y	-0-	2	1			2
05	403	N	-0-	-0-	-403	-0-					Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

12	5639	X	5639	-0-	-0-	-0-	166	1	5466	2	Y	6					71
							7	9									
01	4433	X	4322	-0-	-111	-0-	72	1	4248	2	Y	2					73
							2	9									
02	4396	X	371	-0-	-4025	-0-	21	1	349	2	Y	1					74
							1	9									
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					74
04	4920	X	-0-	-0-	-4920	-0-					Y	-0-	46	1			28
05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3682	-0-	-131	-0-	3682	2			N	-0-					163
01	3813	X	3548	-0-	-265	-0-	3548	2			N	-0-					163
02	3444	X	2146	-0-	-1298	-0-	2146	2			N	-0-					163
03	3813	X	1292	-0-	-2521	-0-	1292	2			N	-0-					163
04	3570	X	1254	-0-	-2316	-0-	1254	2			N	-0-					163
05	3689	X	16	-0-	-3673	-0-	16	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	20	1	556	2	Y	-0-					-0-
01	965	N	965	-0-	-0-	-0-	23	1	942	2	Y	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	40	1	1440	2	Y	-0-					-0-
03	1635	N	1635	-0-	-0-	-0-	61	1	1574	2	Y	-0-					-0-
04	854	N	854	-0-	-0-	-0-	32	1	822	2	Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	30	1	751	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	1569	-0-	-1903	-0-	46	1	1523	2	Y	-0-					-0-
01	3472	X	2146	-0-	-1326	-0-	36	1	2110	2	Y	-0-					-0-
02	2786	X	2786	-0-	-0-	-0-	158	1	2628	2	Y	-0-					-0-
03	2347	X	2347	-0-	-0-	-0-	66	1	2281	2	Y	-0-					-0-
04	2385	X	2385	-0-	-0-	-0-	63	1	2322	2	Y	-0-					-0-
05	2294	X	1578	-0-	-716	-0-	29	1	1549	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	X	880	-0-	-0-	-0-	31	1	849	2	Y	-0-					16
01	825	X	825	-0-	-0-	-0-	20	1	805	2	Y	-0-					16
02	3052	X	745	-0-	-2307	-0-	20	1	725	2	Y	-0-					16
03	3379	X	539	-0-	-2840	-0-	20	1	519	2	Y	-0-					16
04	2850	X	1009	-0-	-1841	-0-	38	1	971	2	Y	-0-					16
05	3618	X	3618	-0-	-0-	-0-	139	1	3479	2	Y	-0-					16

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	909	-0-	-951	-0-	32	1	877	2	Y	-0-					1
01	1860	X	503	-0-	-1357	-0-	12	1	491	2	Y	-0-					1
02	3052	X	2402	-0-	-650	-0-	65	1	2337	2	Y	-0-					1
03	3379	X	2814	-0-	-565	-0-	104	1	2710	2	Y	-0-					1
04	1594	X	1594	-0-	-0-	-0-	61	1	1533	2	Y	-0-					1
05	2666	X	969	-0-	-1697	-0-	37	1	932	2	Y	-0-					1

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	552	-0-	-378	-0-	16	1	536	2	Y	-0-					179
01	930	X	513	-0-	-417	-0-	9	1	504	2	Y	-0-					179
02	1120	X	624	-0-	-496	-0-	35	1	589	2	Y	-0-					179
03	576	X	576	-0-	-0-	-0-	16	1	560	2	Y	-0-					179
04	627	X	627	-0-	-0-	-0-	17	1	610	2	Y	-0-					179
05	742	X	742	-0-	-0-	-0-	14	1	728	2	Y	-0-					179

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1006	-0-	-1722	-0-	30	1	975	2	Y	1					9
							1	9									
01	2728	X	685	-0-	-2043	-0-	11	1	674	2	Y	-0-					9
02	2016	X	452	-0-	-1564	-0-	26	1	425	2	Y	1					10
							1	9									
03	2232	X	1656	-0-	-576	-0-	47	1	1606	2	Y	3					13
							3	9									
04	2160	X	1507	-0-	-653	-0-	40	1	1467	2	Y	-0-	8	1			5
05	1270	X	1270	-0-	-0-	-0-	23	1	1247	2	Y	-0-					5

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3342	-0-	3342	4004	116	1	3226	2	Y	-0-					61
01	0		1677	-0-	1677	5681	40	1	1637	2	Y	-0-					61
02	8435	X	2754	-0-	-5681	-0-	75	1	2679	2	Y	-0-					61
03	3738	X	3738	-0-	-0-	-0-	139	1	3596	2	Y	3					64
							3	9									
04	3480	X	1896	-0-	-1584	-0-	72	1	1811	2	Y	12					76
							13	9									
05	3348	X	791	-0-	-2557	-0-	30	1	754	2	Y	6					82
							7	9									

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3041	-0-	-307	-0-	89	1	2927	2	N	23					217
							25	9									
01	3100	X	2513	-0-	-587	-0-	42	1	2460	2	N	10	194	1			33
							11	9									
02	2770	X	2770	-0-	-0-	-0-	156	1	2584	2	N	27					60
							30	9									
03	3038	X	2601	-0-	-437	-0-	74	1	2527	2	N	-0-					60
04	2940	X	2654	-0-	-286	-0-	69	1	2560	2	N	23					83
							25	9									
05	3069	X	2950	-0-	-119	-0-	53	1	2853	2	N	40					123
							44	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	23	1	641	2	Y	-0-					4
01	775	N	414	-0-	-361	-0-	10	1	404	2	Y	-0-					4
02	840	N	632	-0-	-208	-0-	17	1	615	2	Y	-0-					4
03	651	N	-0-	-0-	-651	-0-					Y	-0-					4
04	390	N	-0-	-0-	-390	-0-					Y	-0-					4
05	713	N	-0-	-0-	-713	-0-					Y	-0-					4

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	338	-0-	-437	-0-	10	1	328	2	Y	-0-					5
01	651	N	413	-0-	-238	-0-	7	1	406	2	Y	-0-					5
02	1398	N	1398	-0-	-0-	-0-	79	1	1319	2	Y	-0-					5
03	341	N	-0-	-0-	-341	-0-					Y	-0-					5
04	390	N	-0-	-0-	-390	-0-					Y	-0-					5
05	837	N	-0-	-0-	-837	-0-					Y	-0-	3	1			2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2309	N	2309	-0-	-0-	-0-	80	1	2229	2	Y	-0-					-0-
01	1178	N	612	-0-	-566	-0-	15	1	597	2	Y	-0-					-0-
02	476	N	320	-0-	-156	-0-	9	1	311	2	Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	48	1	1234	2	Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	31	1	776	2	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	13	1	327	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	265	-0-	-200	-0-	9	1	256	2	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	12	1	474	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	15	1	523	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	20	1	512	2	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	18	1	461	2	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	17	1	434	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5703	X	5703	-0-	-0-	-0-	168	1	5535	2	Y	-0-					-0-
01	4681	X	4007	-0-	-674	-0-	67	1	3940	2	Y	-0-					-0-
02	8288	X	5436	-0-	-2852	-0-	309	1	5127	2	Y	-0-					-0-
03	8649	X	3668	-0-	-4981	-0-	104	1	3564	2	Y	-0-					-0-
04	8370	X	3878	-0-	-4492	-0-	102	1	3776	2	Y	-0-					-0-
05	6014	X	-0-	-0-	-6014	-0-					Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	635	-0-	-9812	-0-	19	1	616	2	Y	-0-					23
01	10447	X	1756	-0-	-8691	-0-	29	1	1727	2	Y	-0-					23
02	9940	X	2192	-0-	-7748	-0-	124	1	2064	2	Y	4					27
							4	9									
03	10261	X	859	-0-	-9402	-0-	24	1	833	2	Y	2					29
							2	9									
04	1710	X	941	-0-	-769	-0-	25	1	916	2	Y	-0-	18	1			11
05	2418	X	1495	-0-	-923	-0-	27	1	1468	2	Y	-0-					11

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	3948	-0-	-2345	-0-	116	1	3832	2	Y	-0-					22
01	5022	X	2619	-0-	-2403	-0-	43	1	2576	2	Y	-0-					22
02	2793	X	2793	-0-	-0-	-0-	159	1	2634	2	Y	-0-					22
03	2382	X	2382	-0-	-0-	-0-	67	1	2315	2	Y	-0-					22
04	2017	X	2017	-0-	-0-	-0-	53	1	1964	2	Y	-0-					22
05	2077	X	1877	-0-	-200	-0-	34	1	1843	2	Y	-0-	14	1			8

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9645	X	9645	-0-	-0-	-0-	284	1	9357	2	Y	4					19
							4	9									
01	6355	X	5402	-0-	-953	-0-	90	1	5312	2	Y	-0-					19
02	5880	X	5707	-0-	-173	-0-	324	1	5376	2	Y	6					25
							7	9									
03	9641	X	-0-	-0-	-9641	-0-					Y	-0-					25
04	9330	X	-0-	-0-	-9330	-0-					Y	-0-	16	1			9
05	9641	X	-0-	-0-	-9641	-0-					Y	-0-					9

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	1245	-0-	-2134	-0-	37	1	1206	2	Y	2					24
							2	9									
01	4743	X	1320	-0-	-3423	-0-	22	1	1298	2	Y	-0-					24
02	6888	X	2907	-0-	-3981	-0-	164	1	2733	2	Y	9					33
							10	9									
03	7626	X	3453	-0-	-4173	-0-	97	1	3344	2	Y	11					44
							12	9									
04	1290	X	1083	-0-	-207	-0-	29	1	1054	2	Y	-0-	27	1			17
05	3224	X	1604	-0-	-1620	-0-	29	1	1575	2	Y	-0-					17

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5540	-0-	-939	-0-	163	1	5377	2	Y	-0-					6
01	6479	X	2675	-0-	-3804	-0-	44	1	2631	2	Y	-0-					6
02	2204	X	2204	-0-	-0-	-0-	125	1	2079	2	Y	-0-					6
03	2553	X	2553	-0-	-0-	-0-	72	1	2481	2	Y	-0-					6
04	3084	X	3084	-0-	-0-	-0-	81	1	3003	2	Y	-0-	4	1			2
05	2689	X	2689	-0-	-0-	-0-	49	1	2640	2	Y	-0-					2

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2027	-0-	-1910	-0-	49	1	1978	2	Y	-0-					61
01	3937	X	2173	-0-	-1764	-0-	76	1	2097	2	Y	-0-					61
02	3136	X	1656	-0-	-1480	-0-	49	1	1596	2	Y	10					71
							11	9									
03	3472	X	1669	-0-	-1803	-0-	49	1	1617	2	Y	3					74
							3	9									
04	3360	X	1723	-0-	-1637	-0-	53	1	1662	2	Y	7					81
							8	9									
05	2170	X	1817	-0-	-353	-0-	61	1	1752	2	Y	4					85
							4	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3797	X	3797	-0-	-0-	-0-	112	1	3677	2	Y	7					21
							8	9									
01	1674	X	1637	-0-	-37	-0-	27	1	1609	2	Y	1					22
							1	9									
02	2794	X	2794	-0-	-0-	-0-	158	1	2625	2	Y	10					32
							11	9									
03	3838	X	3838	-0-	-0-	-0-	108	1	3711	2	Y	17					49
							19	9									
04	3660	X	2193	-0-	-1467	-0-	58	1	2134	2	Y	1	30	1			20
							1	9									
05	3782	X	3493	-0-	-289	-0-	64	1	3429	2	Y	-0-					20

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7814	X	7814	-0-	-0-	-0-	231	1	7583	2	Y	-0-					11
01	3906	X	3588	-0-	-318	-0-	60	1	3528	2	Y	-0-					11
02	5675	X	5675	-0-	-0-	-0-	322	1	5353	2	Y	-0-					11
03	3301	X	3301	-0-	-0-	-0-	93	1	3208	2	Y	-0-					11
04	2480	X	2480	-0-	-0-	-0-	65	1	2415	2	Y	-0-					11
05	1784	X	1784	-0-	-0-	-0-	33	1	1751	2	Y	-0-	7	1			4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1588	-0-	-24	-0-	47	1	1541	2	Y	-0-					-0-
01	899	N	883	-0-	-16	-0-	15	1	868	2	Y	-0-					-0-
02	868	N	426	-0-	-442	-0-	24	1	402	2	Y	-0-					-0-
03	961	N	361	-0-	-600	-0-	10	1	351	2	Y	-0-					-0-
04	840	N	357	-0-	-483	-0-	9	1	348	2	Y	-0-					-0-
05	465	N	234	-0-	-231	-0-	4	1	230	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

12	5611	X	3116	-0-	-2495	-0-	92	1	3024	2	Y	-0-					16
01	5611	X	2895	-0-	-2716	-0-	48	1	2847	2	Y	-0-					16
02	5105	X	5105	-0-	-0-	-0-	290	1	4815	2	Y	-0-					16
03	3487	X	3487	-0-	-0-	-0-	99	1	3388	2	Y	-0-					16
04	3221	X	3221	-0-	-0-	-0-	85	1	3136	2	Y	-0-					16
05	2238	X	2238	-0-	-0-	-0-	41	1	2197	2	Y	-0-	10	1			6

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

12	2503	X	2503	-0-	-0-	-0-	74	1	2429	2	Y	-0-					5
01	2077	X	1410	-0-	-667	-0-	23	1	1387	2	Y	-0-					5
02	2800	N	3685	-0-	885	885	209	1	3476	2	Y	-0-					5
03	3100	N	3965	-0-	865	1750	112	1	3853	2	Y	-0-					5
04	3000	N	2642	-0-	-358	1392	70	1	2572	2	Y	-0-					5
05	3559	X	2167	-0-	-1392	-0-	40	1	2127	2	Y	-0-	3	1			2

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

12	4174	X	4174	-0-	-0-	-0-	123	1	4051	2	Y	-0-					-0-
01	3100	X	898	-0-	-2202	-0-	15	1	883	2	Y	-0-					-0-
02	9212	X	-0-	-0-	-9212	-0-					Y	-0-					-0-
03	10199	X	-0-	-0-	-10199	-0-					Y	-0-					-0-
04	9870	X	-0-	-0-	-9870	-0-					Y	-0-					-0-
05	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

12	0		363	-0-	363	1299	363	2			N	-0-					-0-
01	0		343	-0-	343	1642	343	2			N	-0-					-0-
02	1967	N	325	-0-	-1642	-0-	325	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

12	0		3364	-0-	3364	9896	3364	2			N	-0-					-0-
01	0		3137	-0-	3137	13033	3137	2			N	-0-					-0-
02	15756	X	2723	-0-	-13033	-0-	2723	2			N	-0-					-0-
03	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		724	-0-	724	2555	724	2		N	-0-			-0-
01	0		555	-0-	555	3110	555	2		N	-0-			-0-
02	2800	N	790	-0-	-2010	1100	790	2		N	-0-			-0-
03	1833	N	733	-0-	-1100	-0-	733	2		N	-0-			-0-
04	746	N	746	-0-	-0-	-0-	746	2		N	-0-			-0-
05	718	N	718	-0-	-0-	-0-	718	2		N	-0-			-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1096	-0-	1096	3587	1096	2		N	-0-			-0-
01	0		1090	-0-	1090	4677	1090	2		N	-0-			-0-
02	2800	N	966	-0-	-1834	2843	966	2		N	-0-			-0-
03	3100	N	1158	-0-	-1942	901	1158	2		N	-0-			-0-
04	1874	N	973	-0-	-901	-0-	973	2		N	-0-			-0-
05	1200	N	1200	-0-	-0-	-0-	1200	2		N	-0-			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		110	-0-	110	411	110	2		N	-0-			-0-
01	0		126	-0-	126	537	126	2		N	-0-			-0-
02	651	N	114	-0-	-537	-0-	114	2		N	-0-			-0-
03	124	N	123	-0-	-1	-0-	123	2		N	-0-			-0-
04	145	N	145	-0-	-0-	-0-	145	2		N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	125	2		N	-0-			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		58	-0-	58	232	58	2		N	-0-			-0-
01	0		70	-0-	70	302	70	2		N	-0-			-0-
02	442	N	140	-0-	-302	-0-	140	2		N	-0-			-0-
03	2767	N	2767	-0-	-0-	-0-	2767	2		N	-0-			-0-
04	2805	N	2805	-0-	-0-	-0-	2805	2		N	-0-			-0-
05	2498	N	2498	-0-	-0-	-0-	2498	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		251	-0-	251	1109	251	2			N	-0-					-0-
01	0		617	-0-	617	1726	617	2			N	-0-					-0-
02	2325	N	599	-0-	-1726	-0-	599	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	330	N	127	-0-	-203	-0-	127	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		890	-0-	890	2224	890	2			N	-0-					-0-
01	0		709	-0-	709	2933	709	2			N	-0-					-0-
02	2800	N	876	-0-	-1924	1009	876	2			N	-0-					-0-
03	2399	N	1390	-0-	-1009	-0-	1390	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1552	-0-	1552	7233	1550	2	2	9	N	2	2	8			-0-
01	0		1194	-0-	1194	8427	1193	2	1	9	N	1	1	8			-0-
02	2800	N	963	-0-	-1837	6590	963	2			N	-0-					-0-
03	3100	N	754	-0-	-2346	4244	754	2			N	-0-					-0-
04	3000	N	705	-0-	-2295	1949	705	2			N	-0-					-0-
05	2759	N	810	-0-	-1949	-0-	809	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1858	-0-	1858	5762	1858	2			N	-0-					202
01	0		1614	-0-	1614	7376	1614	2			N	-0-					202
02	2800	N	1261	-0-	-1539	5837	1261	2			N	-0-					202
03	3100	N	1842	-0-	-1258	4579	1842	2			N	-0-					202
04	3000	N	1829	-0-	-1171	3408	1829	2			N	-0-					202
05	3100	N	1664	-0-	-1436	1972	1664	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4305	-0-	4305	13055	4272	2	33	9	N	30	30	8			-0-
01	0		4171	-0-	4171	17226	4152	2	19	9	N	17	17	8			-0-
02	20503	X	3277	-0-	-17226	-0-	3265	2	12	9	N	11	11	8			-0-
03	4061	X	2282	-0-	-1779	-0-	2254	2	28	9	N	25	25	8			-0-
04	4241	X	4241	-0-	-0-	-0-	4238	2	3	9	N	3	3	8			-0-
05	4622	X	4622	-0-	-0-	-0-	4621	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		278	-0-	278	2020	278	2			N	-0-					-0-
01	0		251	-0-	251	2271	251	2			N	-0-					-0-
02	2572	N	301	-0-	-2271	-0-	301	2			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2652	-0-	2652	7618	2652	2			N	-0-					-0-
01	0		2211	-0-	2211	9829	2211	2			N	-0-					-0-
02	2800	N	2366	-0-	-434	9395	2366	2			N	-0-					-0-
03	3100	N	2720	-0-	-380	9015	2720	2			N	-0-					-0-
04	3000	N	2246	-0-	-754	8261	2246	2			N	-0-					-0-
05	3100	N	2654	-0-	-446	7815	2654	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2989	-0-	2989	9167	2989	2			N	-0-					-0-
01	0		3030	-0-	3030	12197	3030	2			N	-0-					-0-
02	14886	X	2689	-0-	-12197	-0-	2689	2			N	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
04	2910	X	2786	-0-	-124	-0-	2786	2			N	-0-					-0-
05	3007	X	3000	-0-	-7	-0-	3000	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1374	-0-	1374	9616	1374	2			N	-0-					-0-
01	0		1025	-0-	1025	10641	1025	2			N	-0-					-0-
02	12945	X	2304	-0-	-10641	-0-	2304	2			N	-0-					-0-
03	5916	X	5916	-0-	-0-	-0-	5916	2			N	-0-					-0-
04	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3158	-0-	3158	8789	3158	2			N	-0-					-0-
01	0		3846	-0-	3846	12635	3846	2			N	-0-					-0-
02	14123	X	1488	-0-	-12635	-0-	1488	2			N	-0-					-0-
03	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
04	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
05	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3063	-0-	3063	9356	3059	2	4	9	N	4	4	8			-0-
01	0		3111	-0-	3111	12467	3109	2	2	9	N	2	2	8			-0-
02	14893	X	2426	-0-	-12467	-0-	2424	2	2	9	N	2	2	8			-0-
03	3203	X	3203	-0-	-0-	-0-	3196	2	7	9	N	6	6	8			-0-
04	2973	X	2973	-0-	-0-	-0-	2970	2	3	9	N	3	3	8			-0-
05	2997	X	2997	-0-	-0-	-0-	2989	2	8	9	N	7	7	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1236	-0-	1236	5621	1236	2			N	-0-					58
01	0		1345	-0-	1345	6966	1345	2			N	-0-					58
02	2800	N	516	-0-	-2284	4682	516	2			N	-0-					58
03	3100	N	323	-0-	-2777	1905	323	2			N	-0-					58
04	3000	N	3296	-0-	296	2201	3296	2			N	-0-					58
05	3100	N	3010	-0-	-90	2111	3010	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2494	-0-	2494	7529	2494	2			N	-0-					-0-
01	0		2084	-0-	2084	9613	2084	2			N	-0-					-0-
02	2800	N	2051	-0-	-749	8864	2051	2			N	-0-					-0-
03	3100	N	2615	-0-	-485	8379	2615	2			N	-0-					-0-
04	3000	N	1569	-0-	-1431	6948	1569	2			N	-0-					-0-
05	3100	N	420	-0-	-2680	4268	420	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2858	-0-	2858	8255	2858	2			N	-0-					19
01	0		3339	-0-	3339	11594	3339	2			N	-0-					19
02	13504	X	1910	-0-	-11594	-0-	1910	2			N	-0-					19
03	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					19
04	3030	X	2548	-0-	-482	-0-	2548	2			N	-0-					19
05	3131	X	2634	-0-	-497	-0-	2634	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2627	-0-	2627	8158	2624	2	3	9	N	3	3	8			-0-
01	0		2530	-0-	2530	10688	2529	2	1	9	N	1	1	8			-0-
02	2800	N	2000	-0-	-800	9888	1999	2	1	9	N	1	1	8			-0-
03	3100	N	2069	-0-	-1031	8857	2066	2	3	9	N	3	3	8			-0-
04	3000	N	2073	-0-	-927	7930	2071	2	2	9	N	2	2	8			-0-
05	3100	N	2033	-0-	-1067	6863	2029	2	4	9	N	4	4	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2760	-0-	2760	8696	2752	2	8	9	N	7	7	8			-0-
01	0		2518	-0-	2518	11214	2515	2	3	9	N	3	3	8			-0-
02	13247	X	2033	-0-	-11214	-0-	2032	2	1	9	N	1	1	8			-0-
03	3348	X	2152	-0-	-1196	-0-	2151	2	1	9	N	1	1	8			-0-
04	2670	X	1984	-0-	-686	-0-	1983	2	1	9	N	1	1	8			-0-
05	2759	X	2603	-0-	-156	-0-	2601	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1253	-0-	1253	4013	1253	2			N	-0-					-0-
01	0		1086	-0-	1086	5099	1086	2			N	-0-					-0-
02	2800	N	1089	-0-	-1711	3388	1088	2	1	9	N	1	1	8			-0-
03	3100	N	1166	-0-	-1934	1454	1166	2			N	-0-					-0-
04	2632	N	1178	-0-	-1454	-0-	1178	2			N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		997	-0-	997	5307	994	2	3	9	N	3	3	8			-0-
01	0		2103	-0-	2103	7410	2100	2	3	9	N	3	3	8			-0-
02	2800	N	1061	-0-	-1739	5671	1060	2	1	9	N	1	1	8			-0-
03	3100	N	922	-0-	-2178	3493	921	2	1	9	N	1	1	8			-0-
04	3000	N	3493	-0-	493	3986	3487	2	6	9	N	5	5	8			-0-
05	3100	N	4087	-0-	987	4973	4077	2	10	9	N	9	9	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
01	2418	N	1974	-0-	-444	-0-	1974	2			N	-0-					-0-
02	2240	N	2135	-0-	-105	-0-	2135	2			N	-0-					-0-
03	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

12	0		4756	-0-	4756	17057	4756	2			N	-0-					-0-
01	0		4654	-0-	4654	21711	4654	2			N	-0-					-0-
02	25534	X	3823	-0-	-21711	-0-	3823	2			N	-0-					-0-
03	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
04	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
05	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

12	0		2678	-0-	2678	6297	2678	2			N	-0-					45
01	0		2029	-0-	2029	8326	2029	2			N	-0-					45
02	9439	X	1113	-0-	-8326	-0-	1113	2			N	-0-					45
03	2666	X	2602	-0-	-64	-0-	2602	2			N	-0-					45
04	2580	X	2159	-0-	-421	-0-	2159	2			N	-0-					45
05	2666	X	2042	-0-	-624	-0-	2042	2			N	-0-					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

12	0		338	-0-	338	979	338	2			N	-0-					-0-
01	0		303	-0-	303	1282	303	2			N	-0-					-0-
02	2800	N	1852	-0-	-948	334	1852	2			N	-0-					-0-
03	3100	N	4983	-0-	1883	2217	4983	2			N	-0-					-0-
04	2217	N	-0-	-0-	-2217	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

12	0		415	-0-	415	1781	415	2			N	-0-					-0-
01	0		289	-0-	289	2070	289	2			N	-0-					-0-
02	2493	N	423	-0-	-2070	-0-	423	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

12	0		3236	-0-	3236	11882	3228	2	8	9	N	7	7	8			-0-
01	0		3280	-0-	3280	15162	3276	2	4	9	N	4	4	8			-0-
02	18284	X	3122	-0-	-15162	-0-	3118	2	4	9	N	4	4	8			-0-
03	4123	X	3325	-0-	-798	-0-	3315	2	10	9	N	9	9	8			-0-
04	3990	X	2882	-0-	-1108	-0-	2876	2	6	9	N	5	5	8			-0-
05	3531	X	3531	-0-	-0-	-0-	3518	2	13	9	N	12	12	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

12	0		637	-0-	637	865	637	2			N	-0-					-0-
01	0		1443	-0-	1443	2308	1443	2			N	-0-					-0-
02	2800	N	1159	-0-	-1641	667	1159	2			N	-0-					-0-
03	3100	N	2434	-0-	-666	1	2434	2			N	-0-					-0-
04	2447	N	2446	-0-	-1	-0-	2446	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1358	-0-	1358	2922	1358	2			N	-0-					13
01	0		1950	-0-	1950	4872	1950	2			N	-0-					13
02	7631	X	2759	-0-	-4872	-0-	2759	2			N	-0-					13
03	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					13
04	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					13
05	3069	X	1275	-0-	-1794	-0-	1275	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2405	-0-	2405	4721	2405	2			N	-0-					17
01	0		2505	-0-	2505	7226	2505	2			N	-0-					17
02	2800	N	1989	-0-	-811	6415	1989	2			N	-0-					17
03	3100	N	2245	-0-	-855	5560	2245	2			N	-0-					17
04	3000	N	2334	-0-	-666	4894	2334	2			N	-0-					17
05	3100	N	2194	-0-	-906	3988	2194	2			N	-0-					17

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2752	-0-	2752	7575	2752	2			N	-0-					-0-
01	0		2709	-0-	2709	10284	2709	2			N	-0-					-0-
02	2800	N	2227	-0-	-573	9711	2227	2			N	-0-					-0-
03	3100	N	2099	-0-	-1001	8710	2099	2			N	-0-					-0-
04	3000	N	2746	-0-	-254	8456	2746	2			N	-0-					-0-
05	3100	N	2625	-0-	-475	7981	2625	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2611	-0-	2611	8003	2611	2			N	-0-					108
01	0		2704	-0-	2704	10707	2704	2			N	-0-					108
02	2800	N	2415	-0-	-385	10322	2415	2			N	-0-					108
03	3100	N	2803	-0-	-297	10025	2803	2			N	-0-					108
04	3000	N	2621	-0-	-379	9646	2621	2			N	-0-					108
05	3100	N	2484	-0-	-616	9030	2484	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1935	-0-	1935	5203	1935	2			N	-0-					-0-
01	0		1718	-0-	1718	6921	1718	2			N	-0-					-0-
02	2800	N	1789	-0-	-1011	5910	1789	2			N	-0-					-0-
03	3100	N	1783	-0-	-1317	4593	1783	2			N	-0-					-0-
04	3000	N	1696	-0-	-1304	3289	1696	2			N	-0-					-0-
05	3100	N	1325	-0-	-1775	1514	1325	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2296	-0-	2296	7133	2296	2			N	-0-					21
01	0		2093	-0-	2093	9226	2093	2			N	-0-					21
02	2800	N	1681	-0-	-1119	8107	1681	2			N	-0-					21
03	3100	N	2008	-0-	-1092	7015	2008	2			N	-0-					21
04	3000	N	1991	-0-	-1009	6006	1991	2			N	-0-					21
05	3100	N	1913	-0-	-1187	4819	1913	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		227	-0-	227	931	226	2	1	9	N	1	1	8			-0-
01	0		163	-0-	163	1094	163	2			N	-0-					-0-
02	1209	X	115	-0-	-1094	-0-	115	2			N	-0-					-0-
03	434	X	247	-0-	-187	-0-	246	2	1	9	N	1	1	8			-0-
04	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1	1	8			-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3241	-0-	3241	9490	3241	2		N	-0-			-0-
01	0		2725	-0-	2725	12215	2725	2		N	-0-			-0-
02	14597	X	2382	-0-	-12215	-0-	2382	2		N	-0-			-0-
03	2883	X	2481	-0-	-402	-0-	2481	2		N	-0-			-0-
04	2790	X	2453	-0-	-337	-0-	2453	2		N	-0-			-0-
05	2883	X	2524	-0-	-359	-0-	2524	2		N	-0-			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		928	-0-	928	2826	928	2		N	-0-			-0-
01	0		897	-0-	897	3723	897	2		N	-0-			-0-
02	2800	N	831	-0-	-1969	1754	831	2		N	-0-			-0-
03	2423	N	669	-0-	-1754	-0-	669	2		N	-0-			-0-
04	870	N	728	-0-	-142	-0-	728	2		N	-0-			-0-
05	930	N	555	-0-	-375	-0-	555	2		N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2176	-0-	2176	5408	2176	2		N	-0-			12
01	0		1619	-0-	1619	7027	1619	2		N	-0-			12
02	2800	N	1499	-0-	-1301	5726	1499	2		N	-0-			12
03	3100	N	1718	-0-	-1382	4344	1718	2		N	-0-			12
04	3000	N	1646	-0-	-1354	2990	1646	2		N	-0-			12
05	3100	N	1768	-0-	-1332	1658	1768	2		N	-0-			12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3441	-0-	3441	9406	3441	2		N	-0-			-0-
01	0		3283	-0-	3283	12689	3283	2		N	-0-			-0-
02	15548	X	2859	-0-	-12689	-0-	2859	2		N	-0-			-0-
03	2790	X	1720	-0-	-1070	-0-	1720	2		N	-0-			-0-
04	2801	X	2801	-0-	-0-	-0-	2801	2		N	-0-			-0-
05	3273	X	3273	-0-	-0-	-0-	3273	2		N	-0-			-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		295	-0-	295	849	295	2		N	-0-			-0-
01	0		284	-0-	284	1133	284	2		N	-0-			-0-
02	1368	N	235	-0-	-1133	-0-	235	2		N	-0-			-0-
03	310	N	248	-0-	-62	-0-	248	2		N	-0-			-0-
04	285	N	285	-0-	-0-	-0-	285	2		N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	303	2		N	-0-			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		303	-0-	303	683	303	2		N	-0-			-0-
01	0		205	-0-	205	888	205	2		N	-0-			-0-
02	1068	N	180	-0-	-888	-0-	180	2		N	-0-			-0-
03	310	N	231	-0-	-79	-0-	231	2		N	-0-			-0-
04	210	N	209	-0-	-1	-0-	209	2		N	-0-			-0-
05	186	N	106	-0-	-80	-0-	106	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1429	-0-	1429	4810	1429	2			N	-0-					-0-
01	0		1438	-0-	1438	6248	1438	2			N	-0-					-0-
02	2800	N	1242	-0-	-1558	4690	1242	2			N	-0-					-0-
03	3100	N	1421	-0-	-1679	3011	1421	2			N	-0-					-0-
04	3000	N	1312	-0-	-1688	1323	1312	2			N	-0-					-0-
05	2810	N	1487	-0-	-1323	-0-	1487	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1144	-0-	1144	5434	1141	2	3	9	N	3	3	8			-0-
01	0		1500	-0-	1500	6934	1498	2	2	9	N	2	2	8			-0-
02	7710	X	776	-0-	-6934	-0-	775	2	1	9	N	1	1	8			-0-
03	1430	N	1430	-0-	-0-	-0-	1422	2	8	9	N	7	7	8			-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1693	-0-	1693	5055	1693	2			N	-0-					-0-
01	0		1729	-0-	1729	6784	1729	2			N	-0-					-0-
02	2800	N	1579	-0-	-1221	5563	1579	2			N	-0-					-0-
03	3100	N	1674	-0-	-1426	4137	1674	2			N	-0-					-0-
04	3000	N	1847	-0-	-1153	2984	1847	2			N	-0-					-0-
05	3100	N	1876	-0-	-1224	1760	1876	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3499	-0-	3499	7767	3499	2			N	-0-					14
01	0		3493	-0-	3493	11260	3493	2			N	-0-					14
02	2800	N	3275	-0-	475	11735	3275	2			N	-0-					14
03	15192	X	3457	-0-	-11735	-0-	3457	2			N	-0-					14
04	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					14
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		964	-0-	964	4491	964	2			N	-0-					-0-
01	0		785	-0-	785	5276	785	2			N	-0-					-0-
02	2800	N	804	-0-	-1996	3280	804	2			N	-0-					-0-
03	3100	N	1028	-0-	-2072	1208	1028	2			N	-0-					-0-
04	1775	N	567	-0-	-1208	-0-	567	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2852	-0-	2852	5911	2852	2			N	-0-					23
01	0		2816	-0-	2816	8727	2816	2			N	-0-					23
02	10846	X	2119	-0-	-8727	-0-	2119	2			N	-0-					23
03	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					23
04	2400	N	2299	-0-	-101	-0-	2299	2			N	-0-					23
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		921	-0-	921	2570	921	2			N	-0-					-0-
01	0		1055	-0-	1055	3625	1055	2			N	-0-					-0-
02	2800	N	715	-0-	-2085	1540	715	2			N	-0-					-0-
03	2628	N	1088	-0-	-1540	-0-	1088	2			N	-0-					-0-
04	1020	N	793	-0-	-227	-0-	793	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2240	-0-	2240	7582	2240	2			N	-0-					-0-
01	0		2695	-0-	2695	10277	2695	2			N	-0-					-0-
02	14794	X	4517	-0-	-10277	-0-	4517	2			N	-0-					-0-
03	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					-0-
04	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
05	4061	X	2458	-0-	-1603	-0-	2458	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		307	-0-	307	1056	307	2			N	-0-					-0-
01	0		463	-0-	463	1519	463	2			N	-0-					-0-
02	2024	N	505	-0-	-1519	-0-	505	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	450	N	377	-0-	-73	-0-	377	2			N	-0-					-0-
05	558	N	143	-0-	-415	-0-	143	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					26
04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					26
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		326	-0-	326	912	326	2			N	-0-					-0-
01	0		302	-0-	302	1214	302	2			N	-0-					-0-
02	1364	N	150	-0-	-1214	-0-	150	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1280	-0-	1280	3699	1280	2			N	-0-					57
01	0		1108	-0-	1108	4807	1108	2			N	-0-					57
02	2800	N	1458	-0-	-1342	3465	1458	2			N	-0-					57
03	3100	N	848	-0-	-2252	1213	848	2			N	-0-					57
04	2282	N	1069	-0-	-1213	-0-	1069	2			N	-0-					57
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2751	-0-	2751	7443	2733	2	18	9	N	16	16	8			-0-
01	0		2920	-0-	2920	10363	2910	2	10	9	N	9	9	8			-0-
02	2800	N	2575	-0-	-225	10138	2566	2	9	9	N	8	8	8			-0-
03	3100	N	2991	-0-	-109	10029	2966	2	25	9	N	23	23	8			-0-
04	3000	N	3394	-0-	394	10423	3377	2	17	9	N	15	15	8			-0-
05	3100	N	2169	-0-	-931	9492	2146	2	23	9	N	21	21	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1390	-0-	1390	5690	1390	2			N	-0-					-0-
01	0		1119	-0-	1119	6809	1119	2			N	-0-					-0-
02	8527	X	1718	-0-	-6809	-0-	1718	2			N	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
04	2070	X	1996	-0-	-74	-0-	1996	2			N	-0-					-0-
05	2158	X	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

12	0		61	-0-	61	3292	61	2			N	-0-					80
01	0		1890	-0-	1890	5182	1890	2			N	-0-					80
02	10260	X	5078	-0-	-5182	-0-	5078	2			N	-0-					80
03	2387	X	1619	-0-	-768	-0-	1619	2			N	-0-					80
04	1830	X	1019	-0-	-811	-0-	1019	2			N	-0-					80
05	3720	X	874	-0-	-2846	-0-	874	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

12	0		281	-0-	281	1543	281	2			N	-0-					-0-
01	0		5	-0-	5	1548	5	2			N	-0-					-0-
02	1658	N	110	-0-	-1548	-0-	110	2			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

12	0		3588	-0-	3588	8334	3588	2			N	-0-					114
01	0		3215	-0-	3215	11549	3215	2			N	-0-					114
02	14136	X	2587	-0-	-11549	-0-	2587	2			N	-0-					114
03	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					114
04	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					114
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

12	0		556	-0-	556	1779	555	2	1	9	N	1	1	8			-0-
01	0		743	-0-	743	2522	742	2	1	9	N	1	1	8			-0-
02	2800	N	726	-0-	-2074	448	725	2	1	9	N	1	1	8			-0-
03	1173	N	725	-0-	-448	-0-	723	2	2	9	N	2	2	8			-0-
04	720	N	506	-0-	-214	-0-	504	2	2	9	N	2	2	8			-0-
05	806	N	546	-0-	-260	-0-	543	2	3	9	N	3	3	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

12	0		187	-0-	187	547	187	2			N	-0-					-0-
01	0		157	-0-	157	704	157	2			N	-0-					-0-
02	770	N	66	-0-	-704	-0-	66	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

12	0		368	-0-	368	947	367	2	1	9	N	1	1	8			-0-
01	0		390	-0-	390	1337	390	2			N	-0-					-0-
02	1684	N	347	-0-	-1337	-0-	347	2			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	592	2	2	9	N	2	2	8			-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2946	-0-	2946	9018	2946	2			N	-0-					-0-
01	0		3875	-0-	3875	12893	3875	2			N	-0-					-0-
02	18397	X	5504	-0-	-12893	-0-	5504	2			N	-0-					-0-
03	3162	X	3000	-0-	-162	-0-	3000	2			N	-0-					-0-
04	3060	X	1516	-0-	-1544	-0-	1516	2			N	-0-					-0-
05	3162	X	2632	-0-	-530	-0-	2632	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3265	-0-	3265	9789	3265	2			N	-0-					-0-
01	0		3286	-0-	3286	13075	3286	2			N	-0-					-0-
02	15625	X	2550	-0-	-13075	-0-	2550	2			N	-0-					-0-
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
04	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
05	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3588	-0-	3588	7043	3588	2			N	-0-					-0-
01	0		3382	-0-	3382	10425	3382	2			N	-0-					-0-
02	13228	X	2803	-0-	-10425	-0-	2803	2			N	-0-					-0-
03	2976	X	799	-0-	-2177	-0-	799	2			N	-0-					-0-
04	2880	X	2252	-0-	-628	-0-	2252	2			N	-0-					-0-
05	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		227	-0-	227	816	227	2			N	-0-					75
01	0		302	-0-	302	1118	302	2			N	-0-					75
02	1271	N	153	-0-	-1118	-0-	153	2			N	-0-					75
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					75
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					75
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		200	-0-	200	729	200	2			N	-0-					-0-
01	0		251	-0-	251	980	251	2			N	-0-					-0-
02	1236	N	256	-0-	-980	-0-	256	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1291	-0-	1291	4593	1291	2			N	-0-					45
01	0		597	-0-	597	5190	576	2	21	9	N	19					64
02	2800	N	1534	-0-	-1266	3924	1534	2			N	-0-					64
03	3100	N	1732	-0-	-1368	2556	1732	2			N	-0-					64
04	3000	N	1565	-0-	-1435	1121	1454	2	111	9	N	101					165
05	2830	N	1709	-0-	-1121	-0-	1706	2	3	9	N	3	151	1			17

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	2					N	-0-					48
01	0		6	-0-	6	8	6	2			N	-0-					48
02	46	N	38	-0-	-8	-0-	38	2			N	-0-					48
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					48
04	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					48
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					48

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		303	-0-	303	916	303	2			N	-0-					-0-
01	0		292	-0-	292	1208	292	2			N	-0-					-0-
02	1526	N	318	-0-	-1208	-0-	318	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

12	0		452	-0-	452	988	452	2			N	-0-					-0-
01	0		205	-0-	205	1193	205	2			N	-0-					-0-
02	1392	N	199	-0-	-1193	-0-	199	2			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

12	0		382	-0-	382	1173	382	2			N	-0-					-0-
01	0		388	-0-	388	1561	388	2			N	-0-					-0-
02	2141	N	580	-0-	-1561	-0-	580	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

12	0		959	-0-	959	2914	959	2			N	-0-					14
01	0		802	-0-	802	3716	802	2			N	-0-					14
02	2800	N	902	-0-	-1898	1818	902	2			N	-0-					14
03	2461	N	643	-0-	-1818	-0-	643	2			N	-0-					14
04	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					14
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

12	0		1593	-0-	1593	4824	1593	2			N	-0-					122
01	0		1490	-0-	1490	6314	1490	2			N	-0-					122
02	2800	N	1726	-0-	-1074	5240	1726	2			N	-0-					122
03	3100	N	1678	-0-	-1422	3818	1678	2			N	-0-					122
04	3000	N	1508	-0-	-1492	2326	1508	2			N	-0-					122
05	3100	N	1643	-0-	-1457	869	1643	2			N	-0-					122

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

12	0		55	-0-	55	146	55	2			N	-0-					-0-
01	0		51	-0-	51	197	51	2			N	-0-					-0-
02	226	N	29	-0-	-197	-0-	29	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	36	2	1	9	N	1	1	8			-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2663	-0-	2663	8757	2663	2			N	-0-					-0-
01	0		2094	-0-	2094	10851	2094	2			N	-0-					-0-
02	13270	X	2419	-0-	-10851	-0-	2419	2			N	-0-					-0-
03	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
04	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
05	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		211	-0-	211	2793	211	2			N	-0-					-0-
01	0		216	-0-	216	3009	216	2			N	-0-					-0-
02	2800	N	231	-0-	-2569	440	231	2			N	-0-					-0-
03	684	N	244	-0-	-440	-0-	244	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2470	-0-	2470	7353	2446	2	24	9	N	22	22	8			-0-
01	0		2516	-0-	2516	9869	2503	2	13	9	N	12	12	8			-0-
02	2800	N	2283	-0-	-517	9352	2274	2	9	9	N	8	8	8			-0-
03	3100	N	2553	-0-	-547	8805	2525	2	28	9	N	25	25	8			-0-
04	3000	N	2276	-0-	-724	8081	2248	2	28	9	N	25	25	8			-0-
05	3100	N	2395	-0-	-705	7376	2355	2	40	9	N	36	36	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3679	-0-	3679	15107	3679	2			N	-0-					92
01	0		1428	-0-	1428	16535	1428	2			N	-0-					92
02	17969	X	1434	-0-	-16535	-0-	1434	2			N	-0-					92
03	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					92
04	5981	X	5981	-0-	-0-	-0-	5981	2			N	-0-					92
05	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1313	-0-	1313	4185	1313	2			N	-0-					-0-
01	0		916	-0-	916	5101	916	2			N	-0-					-0-
02	2800	N	1705	-0-	-1095	4006	1705	2			N	-0-					-0-
03	3100	N	1277	-0-	-1823	2183	1277	2			N	-0-					-0-
04	3000	N	996	-0-	-2004	179	996	2			N	-0-					-0-
05	1565	N	1386	-0-	-179	-0-	1386	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1883	-0-	1883	5766	1883	2			N	-0-					110
01	0		2206	-0-	2206	7972	2206	2			N	-0-					110
02	9590	X	1618	-0-	-7972	-0-	1618	2			N	-0-					110
03	1953	X	1892	-0-	-61	-0-	1892	2			N	-0-					110
04	1890	X	1767	-0-	-123	-0-	1767	2			N	-0-					110
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3520	-0-	3520	10643	3511	2	9	9	N	8	8	8			-0-
01	0		3415	-0-	3415	14058	3411	2	4	9	N	4	4	8			-0-
02	18261	X	4203	-0-	-14058	-0-	4201	2	2	9	N	2	2	8			-0-
03	4622	X	4622	-0-	-0-	-0-	4615	2	7	9	N	6	6	8			-0-
04	3506	X	3506	-0-	-0-	-0-	3500	2	6	9	N	5	5	8			-0-
05	3752	X	3752	-0-	-0-	-0-	3745	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		524	-0-	524	2822	522	2	2	9	N	2	2	8			-0-
01	0		1861	-0-	1861	4683	1854	2	7	9	N	6	6	8			-0-
02	2800	N	2675	-0-	-125	4558	2668	2	7	9	N	6	6	8			-0-
03	3100	N	2250	-0-	-850	3708	2238	2	12	9	N	11	11	8			-0-
04	3000	N	2727	-0-	-273	3435	2715	2	12	9	N	11	11	8			-0-
05	3100	N	2066	-0-	-1034	2401	2057	2	9	9	N	8	8	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1162	-0-	1162	3269	1159	2	3	9	N	3	3	8			-0-
01	0		142	-0-	142	3411	142	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	611					N	-0-					-0-
03	1147	N	412	-0-	-735	-0-	411	2	1	9	N	1	1	8			-0-
04	3000	N	5193	-0-	2193	2193	5176	2	17	9	N	15	15	8			-0-
05	3100	N	3106	-0-	6	2199	3102	2	4	9	N	4	4	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		823	-0-	823	2555	823	2			N	-0-					-0-
01	0		1463	-0-	1463	4018	1463	2			N	-0-					-0-
02	2800	N	2162	-0-	-638	3380	2162	2			N	-0-					-0-
03	3100	N	2483	-0-	-617	2763	2483	2			N	-0-					-0-
04	3000	N	2240	-0-	-760	2003	2240	2			N	-0-					-0-
05	3100	N	1737	-0-	-1363	640	1737	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		422	-0-	422	1396	422	2			N	-0-					-0-
01	0		450	-0-	450	1846	450	2			N	-0-					-0-
02	2277	N	431	-0-	-1846	-0-	431	2			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		976	-0-	976	6392	974	2	2	9	N	2	2	8			-0-
01	0		816	-0-	816	7208	815	2	1	9	N	1	1	8			-0-
02	7711	X	503	-0-	-7208	-0-	502	2	1	9	N	1	1	8			-0-
03	3100	X	391	-0-	-2709	-0-	390	2	1	9	N	1	1	8			-0-
04	2310	X	643	-0-	-1667	-0-	642	2	1	9	N	1	1	8			-0-
05	961	X	717	-0-	-244	-0-	716	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4108	-0-	4108	13201	4108	2			N	-0-					-0-
01	0		4263	-0-	4263	17464	4263	2			N	-0-					-0-
02	21534	X	4070	-0-	-17464	-0-	4070	2			N	-0-					-0-
03	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
04	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
05	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3256	-0-	3256	9555	3255	2	1	9	N	1	1	8			-0-
01	0		3284	-0-	3284	12839	3283	2	1	9	N	1	1	8			-0-
02	15767	X	2928	-0-	-12839	-0-	2928	2			N	-0-					-0-
03	1364	X	735	-0-	-629	-0-	735	2			N	-0-					-0-
04	1320	X	25	-0-	-1295	-0-	25	2			N	-0-					-0-
05	1364	X	19	-0-	-1345	-0-	19	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2941	-0-	2941	9905	2941	2			N	-0-					-0-
01	0		3238	-0-	3238	13143	3238	2			N	-0-					-0-
02	15975	X	2832	-0-	-13143	-0-	2832	2			N	-0-					-0-
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
05	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3530	-0-	3530	10025	3510	2	20	9	N	18	18	8			-0-
01	0		3388	-0-	3388	13413	3376	2	12	9	N	11	11	8			-0-
02	16576	X	3163	-0-	-13413	-0-	3155	2	8	9	N	7	7	8			-0-
03	3441	X	3341	-0-	-100	-0-	3323	2	18	9	N	16	16	8			-0-
04	3341	X	3341	-0-	-0-	-0-	3324	2	17	9	N	15	15	8			-0-
05	3441	X	3438	-0-	-3	-0-	3417	2	21	9	N	19	19	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1997	-0-	1997	7005	1990	2	7	9	N	6	6	8			-0-
01	0		2668	-0-	2668	9673	2664	2	4	9	N	4	4	8			-0-
02	2800	N	2259	-0-	-541	9132	2257	2	2	9	N	2	2	8			-0-
03	3100	N	1925	-0-	-1175	7957	1923	2	2	9	N	2	2	8			-0-
04	3000	N	738	-0-	-2262	5695	737	2	1	9	N	1	1	8			-0-
05	3100	N	1317	-0-	-1783	3912	1295	2	22	9	N	20	20	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2296	-0-	2296	6684	2296	2			N	-0-					-0-
01	0		2531	-0-	2531	9215	2531	2			N	-0-					-0-
02	2800	N	1702	-0-	-1098	8117	1702	2			N	-0-					-0-
03	3100	N	3166	-0-	66	8183	3166	2			N	-0-					-0-
04	3000	N	2163	-0-	-837	7346	2163	2			N	-0-					-0-
05	3100	N	1957	-0-	-1143	6203	1957	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1808	-0-	1808	5930	1808	2			N	-0-					34
01	0		1596	-0-	1596	7526	1596	2			N	-0-					34
02	8240	X	714	-0-	-7526	-0-	714	2			N	-0-					34
03	2139	X	1676	-0-	-463	-0-	1676	2			N	-0-					34
04	2070	X	1462	-0-	-608	-0-	1462	2			N	-0-					34
05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1798	-0-	1798	4529	1791	2	7	9	N	6	6	8			-0-
01	0		1474	-0-	1474	6003	1471	2	3	9	N	3	3	8			-0-
02	2800	N	237	-0-	-2563	3440	236	2	1	9	N	1	1	8			-0-
03	3100	N	325	-0-	-2775	665	325	2			N	-0-					-0-
04	1621	N	956	-0-	-665	-0-	948	2	8	9	N	7	7	8			-0-
05	1605	N	1605	-0-	-0-	-0-	1587	2	18	9	N	16	16	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2280	-0-	2280	6865	2280	2			N	-0-					-0-
01	0		2249	-0-	2249	9114	2249	2			N	-0-					-0-
02	2800	N	1992	-0-	-808	8306	1992	2			N	-0-					-0-
03	3100	N	2160	-0-	-940	7366	2160	2			N	-0-					-0-
04	3000	N	2043	-0-	-957	6409	2043	2			N	-0-					-0-
05	3100	N	2026	-0-	-1074	5335	2026	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		811	-0-	811	1653	811	2			N	-0-					-0-
01	0		728	-0-	728	2381	728	2			N	-0-					-0-
02	2800	N	513	-0-	-2287	94	513	2			N	-0-					-0-
03	806	N	522	-0-	-284	-0-	522	2			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-
05	558	N	383	-0-	-175	-0-	383	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		634	-0-	634	2118	634	2			N	-0-					-0-
01	0		719	-0-	719	2837	719	2			N	-0-					-0-
02	2800	N	673	-0-	-2127	710	673	2			N	-0-					-0-
03	1595	N	885	-0-	-710	-0-	885	2			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-
05	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1860	-0-	1860	5939	1860	2			N	-0-					64
01	0		1564	-0-	1564	7503	1564	2			N	-0-					64
02	2800	N	2342	-0-	-458	7045	2342	2			N	-0-					64
03	3100	N	2110	-0-	-990	6055	2033	2	77	9	N	70					134
04	3000	N	1766	-0-	-1234	4821	1722	2	44	9	N	40					174
05	3100	N	2087	-0-	-1013	3808	2079	2	8	9	N	7	159	1			22

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1035	-0-	1035	4530	1032	2	3	9	N	3	3	8			-0-
01	0		761	-0-	761	5291	760	2	1	9	N	1	1	8			-0-
02	6039	X	748	-0-	-5291	-0-	747	2	1	9	N	1	1	8			-0-
03	2418	X	823	-0-	-1595	-0-	823	2			N	-0-					-0-
04	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
05	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2725	-0-	2725	8142	2725	2			N	-0-					-0-
01	0		2932	-0-	2932	11074	2932	2			N	-0-					-0-
02	13779	X	2705	-0-	-11074	-0-	2705	2			N	-0-					-0-
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
04	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
05	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4406	-0-	4406	14091	4406	2			N	-0-					-0-
01	0		4083	-0-	4083	18174	4083	2			N	-0-					-0-
02	21908	X	3734	-0-	-18174	-0-	3734	2			N	-0-					-0-
03	4247	X	3997	-0-	-250	-0-	3997	2			N	-0-					-0-
04	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
05	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1988	-0-	1988	9290	1988	2			N	-0-					-0-
01	0		3912	-0-	3912	13202	3912	2			N	-0-					-0-
02	14483	X	1281	-0-	-13202	-0-	1281	2			N	-0-					-0-
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
05	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2442	-0-	2442	8474	2442	2			N	-0-					56
01	0		2576	-0-	2576	11050	2576	2			N	-0-					56
02	13883	X	2833	-0-	-11050	-0-	2833	2			N	-0-					56
03	3069	X	2511	-0-	-558	-0-	2511	2			N	-0-					56
04	2970	X	2053	-0-	-917	-0-	2053	2			N	-0-					56
05	3131	X	2069	-0-	-1062	-0-	2069	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		956	-0-	956	5223	956	2			N	-0-					50
01	0		946	-0-	946	6169	946	2			N	-0-					50
02	7105	X	936	-0-	-6169	-0-	936	2			N	-0-					50
03	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					50
04	977	X	977	-0-	-0-	-0-	977	2			N	-0-					50
05	981	X	981	-0-	-0-	-0-	981	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3663	-0-	3663	10978	3663	2			N	-0-					-0-
01	0		3757	-0-	3757	14735	3757	2			N	-0-					-0-
02	17949	X	3214	-0-	-14735	-0-	3214	2			N	-0-					-0-
03	3782	X	3600	-0-	-182	-0-	3600	2			N	-0-					-0-
04	3630	X	3264	-0-	-366	-0-	3264	2			N	-0-					-0-
05	3751	X	3506	-0-	-245	-0-	3506	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2053	-0-	2053	5704	2053	2			N	-0-					-0-
01	0		2124	-0-	2124	7828	2124	2			N	-0-					-0-
02	2800	N	1887	-0-	-913	6915	1887	2			N	-0-					-0-
03	3100	N	1961	-0-	-1139	5776	1961	2			N	-0-					-0-
04	3000	N	1904	-0-	-1096	4680	1904	2			N	-0-					-0-
05	3100	N	1868	-0-	-1232	3448	1868	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7575	-0-	7575	22801	7575	2			N	-0-					-0-
01	0		7426	-0-	7426	30227	7426	2			N	-0-					-0-
02	35863	X	5636	-0-	-30227	-0-	5636	2			N	-0-					-0-
03	7812	X	6359	-0-	-1453	-0-	6359	2			N	-0-					-0-
04	7560	X	5889	-0-	-1671	-0-	5889	2			N	-0-					-0-
05	7564	X	6026	-0-	-1538	-0-	6026	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		529	-0-	529	1554	529	2			N	-0-					18
01	0		523	-0-	523	2077	523	2			N	-0-					18
02	2560	N	483	-0-	-2077	-0-	483	2			N	-0-					18
03	527	N	521	-0-	-6	-0-	521	2			N	-0-					18
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					18
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1633	-0-	1633	5649	1633	2			N	-0-					-0-
01	0		1960	-0-	1960	7609	1960	2			N	-0-					-0-
02	2800	N	1719	-0-	-1081	6528	1719	2			N	-0-					-0-
03	3100	N	1953	-0-	-1147	5381	1953	2			N	-0-					-0-
04	3000	N	1818	-0-	-1182	4199	1818	2			N	-0-					-0-
05	3100	N	1840	-0-	-1260	2939	1840	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		57	-0-	57	605	57	2			N	-0-					81
01	0		348	-0-	348	953	348	2			N	-0-					81
02	1268	N	315	-0-	-953	-0-	315	2			N	-0-					81
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					81
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					81
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1591	-0-	1591	7883	1591	2			N	-0-					-0-
01	0		3261	-0-	3261	11144	3261	2			N	-0-					-0-
02	12685	X	1541	-0-	-11144	-0-	1541	2			N	-0-					-0-
03	3317	X	1669	-0-	-1648	-0-	1669	2			N	-0-					-0-
04	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
05	3255	X	3122	-0-	-133	-0-	3122	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		644	-0-	644	2277	644	2			N	-0-					-0-
01	0		797	-0-	797	3074	797	2			N	-0-					-0-
02	2800	N	687	-0-	-2113	961	687	2			N	-0-					-0-
03	1433	N	472	-0-	-961	-0-	472	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		814	-0-	814	3261	812	2	2	9	N	2	2	8			-0-
01	0		891	-0-	891	4152	890	2	1	9	N	1	1	8			-0-
02	2800	N	706	-0-	-2094	2058	705	2	1	9	N	1	1	8			-0-
03	2988	N	930	-0-	-2058	-0-	928	2	2	9	N	2	2	8			-0-
04	870	N	684	-0-	-186	-0-	682	2	2	9	N	2	2	8			-0-
05	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		448	-0-	448	1267	448	2			N	-0-					-0-
01	0		374	-0-	374	1641	374	2			N	-0-					-0-
02	1973	N	332	-0-	-1641	-0-	332	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1907	-0-	1907	5564	1903	2	4	9	N	4	4	8			-0-
01	0		2351	-0-	2351	7915	2348	2	3	9	N	3	3	8			-0-
02	2800	N	1936	-0-	-864	7051	1935	2	1	9	N	1	1	8			-0-
03	3100	N	2542	-0-	-558	6493	2538	2	4	9	N	4	4	8			-0-
04	3000	N	1870	-0-	-1130	5363	1866	2	4	9	N	4	4	8			-0-
05	3100	N	2138	-0-	-962	4401	2134	2	4	9	N	4	4	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2314	-0-	2314	6268	2314	2			N	-0-					23
01	0		3997	-0-	3997	10265	3997	2			N	-0-					23
02	14159	X	3894	-0-	-10265	-0-	3894	2			N	-0-					23
03	4704	X	4704	-0-	-0-	-0-	4704	2			N	-0-					23
04	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					23
05	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3205	-0-	3205	10983	3205	2			N	-0-					-0-
01	0		3218	-0-	3218	14201	3218	2			N	-0-					-0-
02	19290	X	5089	-0-	-14201	-0-	5089	2			N	-0-					-0-
03	4667	X	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
04	3750	X	3344	-0-	-406	-0-	3344	2			N	-0-					-0-
05	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		95	-0-	95	250	95	2			N	-0-					-0-
01	0		49	-0-	49	299	49	2			N	-0-					-0-
02	365	N	66	-0-	-299	-0-	66	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2482	-0-	2482	6479	2482	2			N	-0-					-0-
01	0		2547	-0-	2547	9026	2547	2			N	-0-					-0-
02	2800	N	2442	-0-	-358	8668	2442	2			N	-0-					-0-
03	3100	N	2351	-0-	-749	7919	2351	2			N	-0-					-0-
04	3000	N	2182	-0-	-818	7101	2182	2			N	-0-					-0-
05	3100	N	2017	-0-	-1083	6018	2017	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1989	-0-	1989	6863	1989	2			N	-0-					-0-
01	0		3241	-0-	3241	10104	3241	2			N	-0-					-0-
02	14569	X	4465	-0-	-10104	-0-	4465	2			N	-0-					-0-
03	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
04	3150	X	2588	-0-	-562	-0-	2588	2			N	-0-					-0-
05	3720	X	1499	-0-	-2221	-0-	1499	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1148	-0-	1148	2572	1148	2			N	-0-					142
01	0		557	-0-	557	3129	557	2			N	-0-					142
02	3129	X	-0-	-0-	-3129	-0-					N	-0-					142
03	1147	X	177	-0-	-970	-0-	177	2			N	-0-					142
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					142
05	1147	X	-0-	-0-	-1147	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5105	-0-	5105	15326	5105	2			N	-0-					-0-
01	0		5019	-0-	5019	20345	5019	2			N	-0-					-0-
02	24882	X	4537	-0-	-20345	-0-	4537	2			N	-0-					-0-
03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
04	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-
05	4898	X	4791	-0-	-107	-0-	4791	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4282	-0-	4282	13161	4282	2			N	-0-					-0-
01	0		4300	-0-	4300	17461	4300	2			N	-0-					-0-
02	21247	X	3786	-0-	-17461	-0-	3786	2			N	-0-					-0-
03	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-
04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
05	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		899	-0-	899	2964	899	2			N	-0-					-0-
01	0		677	-0-	677	3641	677	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	841					N	-0-					-0-
03	841	N	-0-	-0-	-841	-0-					N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2412	-0-	2412	6243	2406	2	6	9	N	5	5	8			-0-
01	0		2784	-0-	2784	9027	2781	2	3	9	N	3	3	8			-0-
02	2800	N	2518	-0-	-282	8745	2516	2	2	9	N	2	2	8			-0-
03	3100	N	2766	-0-	-334	8411	2760	2	6	9	N	5	5	8			-0-
04	3000	N	2958	-0-	-42	8369	2956	2	2	9	N	2	2	8			-0-
05	3100	N	2528	-0-	-572	7797	2525	2	3	9	N	3	3	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2102	-0-	2102	6450	2102	2			N	-0-					-0-
01	0		2061	-0-	2061	8511	2061	2			N	-0-					-0-
02	2800	N	1731	-0-	-1069	7442	1731	2			N	-0-					-0-
03	3100	N	2008	-0-	-1092	6350	2008	2			N	-0-					-0-
04	3000	N	1917	-0-	-1083	5267	1917	2			N	-0-					-0-
05	3100	N	2049	-0-	-1051	4216	2049	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1202	-0-	1202	3580	1202	2			N	-0-					23
01	0		709	-0-	709	4289	709	2			N	-0-					23
02	2800	N	339	-0-	-2461	1828	339	2			N	-0-					23
03	1949	N	121	-0-	-1828	-0-	121	2			N	-0-					23
04	690	N	347	-0-	-343	-0-	347	2			N	-0-					23
05	372	N	312	-0-	-60	-0-	312	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		324	-0-	324	2006	324	2			N	-0-					-0-
01	0		1679	-0-	1679	3685	1679	2			N	-0-					-0-
02	2800	N	1358	-0-	-1442	2243	1358	2			N	-0-					-0-
03	3100	N	2056	-0-	-1044	1199	2056	2			N	-0-					-0-
04	1807	N	608	-0-	-1199	-0-	608	2			N	-0-					-0-
05	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1582	-0-	1582	4130	1582	2			N	-0-					91
01	0		1689	-0-	1689	5819	1689	2			N	-0-					91
02	2800	N	953	-0-	-1847	3972	953	2			N	-0-					91
03	3100	N	1661	-0-	-1439	2533	1661	2			N	-0-					91
04	3000	N	1567	-0-	-1433	1100	1567	2			N	-0-					91
05	2651	N	1551	-0-	-1100	-0-	1551	2			N	-0-					91

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1359	-0-	1359	4297	1359	2			N	-0-					-0-
01	0		1343	-0-	1343	5640	1343	2			N	-0-					-0-
02	2800	N	1250	-0-	-1550	4090	1250	2			N	-0-					-0-
03	3100	N	1159	-0-	-1941	2149	1159	2			N	-0-					-0-
04	3000	N	1286	-0-	-1714	435	1286	2			N	-0-					-0-
05	1864	N	1429	-0-	-435	-0-	1429	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2825	-0-	2825	7672	2819	2	6	9	N	5	5	8			-0-
01	0		2707	-0-	2707	10379	2704	2	3	9	N	3	3	8			-0-
02	13914	X	3535	-0-	-10379	-0-	3533	2	2	9	N	2	2	8			-0-
03	3637	X	3637	-0-	-0-	-0-	3633	2	4	9	N	4	4	8			-0-
04	2793	X	2793	-0-	-0-	-0-	2789	2	4	9	N	4	4	8			-0-
05	3751	X	2964	-0-	-787	-0-	2960	2	4	9	N	4	4	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1946	-0-	1946	5857	1946	2			N	-0-					-0-
01	0		1936	-0-	1936	7793	1936	2			N	-0-					-0-
02	2800	N	1623	-0-	-1177	6616	1623	2			N	-0-					-0-
03	3100	N	1839	-0-	-1261	5355	1839	2			N	-0-					-0-
04	3000	N	1916	-0-	-1084	4271	1916	2			N	-0-					-0-
05	3100	N	1912	-0-	-1188	3083	1912	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		269	-0-	269	1782	269	2			N	-0-					-0-
01	0		164	-0-	164	1946	164	2			N	-0-					-0-
02	2157	N	211	-0-	-1946	-0-	211	2			N	-0-					-0-
03	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		393	-0-	393	1483	393	2			N	-0-					-0-
01	0		364	-0-	364	1847	364	2			N	-0-					-0-
02	2105	N	258	-0-	-1847	-0-	258	2			N	-0-					-0-
03	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
04	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		336	-0-	336	913	335	2	1	9	N	1	1	8			-0-
01	0		527	-0-	527	1440	526	2	1	9	N	1	1	8			-0-
02	2067	N	627	-0-	-1440	-0-	627	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	919	2	4	9	N	4	4	8			-0-
04	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2	2	8			-0-
05	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2595	-0-	2595	8998	2595	2			N	-0-					-0-
01	0		1168	-0-	1168	10166	1168	2			N	-0-					-0-
02	10927	X	761	-0-	-10166	-0-	761	2			N	-0-					-0-
03	3379	X	744	-0-	-2635	-0-	744	2			N	-0-					-0-
04	3030	X	1575	-0-	-1455	-0-	1575	2			N	-0-					-0-
05	2604	X	2477	-0-	-127	-0-	2477	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3076	-0-	3076	11454	3076	2			N	-0-					-0-
01	0		3702	-0-	3702	15156	3702	2			N	-0-					-0-
02	19090	X	3934	-0-	-15156	-0-	3934	2			N	-0-					-0-
03	4464	X	3694	-0-	-770	-0-	3694	2			N	-0-					-0-
04	3930	X	3583	-0-	-347	-0-	3583	2			N	-0-					-0-
05	4371	X	4172	-0-	-199	-0-	4172	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-
02	108	N	97	-0-	-11	-0-	97	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		256	-0-	256	1335	256	2			N	-0-					-0-
01	0		616	-0-	616	1951	615	2	1	9	N	1	1	8			-0-
02	2800	N	2516	-0-	-284	1667	2513	2	3	9	N	3	3	8			-0-
03	3100	N	3948	-0-	848	2515	3934	2	14	9	N	13	13	8			-0-
04	3000	N	3508	-0-	508	3023	3487	2	21	9	N	19	19	8			-0-
05	3100	N	3681	-0-	581	3604	3649	2	32	9	N	29	29	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		222	-0-	222	1098	222	2			N	-0-					-0-
01	0		282	-0-	282	1380	281	2	1	9	N	1	1	8			-0-
02	2460	N	1080	-0-	-1380	-0-	1079	2	1	9	N	1	1	8			-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	2023	N	2023	-0-	-0-	-0-	2022	2	1	9	N	1	1	8			-0-
05	1209	N	629	-0-	-580	-0-	629	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1493	-0-	1493	4447	1493	2			N	-0-					-0-
01	0		1458	-0-	1458	5905	1458	2			N	-0-					-0-
02	2800	N	1291	-0-	-1509	4396	1291	2			N	-0-					-0-
03	3100	N	1475	-0-	-1625	2771	1475	2			N	-0-					-0-
04	3000	N	1430	-0-	-1570	1201	1430	2			N	-0-					-0-
05	2669	N	1468	-0-	-1201	-0-	1468	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		1	-0-	1	3	1	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6376	-0-	6376	16432	6376	2			N	-0-					3
01	0		6224	-0-	6224	22656	6224	2			N	-0-					3
02	28153	X	5497	-0-	-22656	-0-	5497	2			N	-0-					3
03	6386	X	5986	-0-	-400	-0-	5986	2			N	-0-					3
04	6180	X	5771	-0-	-409	-0-	5771	2			N	-0-					3
05	6386	X	5846	-0-	-540	-0-	5846	2			N	-0-					3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1194	-0-	1194	3529	1194	2			N	-0-					-0-
01	0		1352	-0-	1352	4881	1352	2			N	-0-					-0-
02	2800	N	1279	-0-	-1521	3360	1279	2			N	-0-					-0-
03	3100	N	1404	-0-	-1696	1664	1403	2	1	9	N	1	1	8			-0-
04	2707	N	1043	-0-	-1664	-0-	1042	2	1	9	N	1	1	8			-0-
05	1333	N	1119	-0-	-214	-0-	1118	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2905	-0-	2905	9568	2905	2			N	-0-					-0-
01	0		3110	-0-	3110	12678	3110	2			N	-0-					-0-
02	14714	X	2036	-0-	-12678	-0-	2036	2			N	-0-					-0-
03	3162	X	2017	-0-	-1145	-0-	2017	2			N	-0-					-0-
04	3060	X	2787	-0-	-273	-0-	2787	2			N	-0-					-0-
05	3100	X	2513	-0-	-587	-0-	2513	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		255	-0-	255	2097	255	2			N	-0-					23
01	0		618	-0-	618	2715	618	2			N	-0-					23
02	2800	N	957	-0-	-1843	872	957	2			N	-0-					23
03	2069	N	1197	-0-	-872	-0-	1197	2			N	-0-					23
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					23
05	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		728	-0-	728	2197	728	2			N	-0-					-0-
01	0		688	-0-	688	2885	688	2			N	-0-					-0-
02	2800	N	571	-0-	-2229	656	571	2			N	-0-					-0-
03	1335	N	679	-0-	-656	-0-	679	2			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		614	-0-	614	1670	614	2			N	-0-					-0-
01	0		437	-0-	437	2107	437	2			N	-0-					-0-
02	2613	N	506	-0-	-2107	-0-	506	2			N	-0-					-0-
03	620	N	380	-0-	-240	-0-	380	2			N	-0-					-0-
04	3000	N	9709	-0-	6709	6709	9709	2			N	-0-					-0-
05	3100	N	10459	-0-	7359	14068	10459	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2570	-0-	2570	10074	2570	2			N	-0-					120
01	0		427	-0-	427	10501	427	2			N	-0-					120
02	10763	X	262	-0-	-10501	-0-	262	2			N	-0-					120
03	3906	X	232	-0-	-3674	-0-	232	2			N	-0-					120
04	3780	X	216	-0-	-3564	-0-	216	2			N	-0-					120
05	2573	X	158	-0-	-2415	-0-	158	2			N	-0-					120

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1767	-0-	1767	5541	1767	2			N	-0-					58
01	0		2065	-0-	2065	7606	2065	2			N	-0-					58
02	2800	N	1806	-0-	-994	6612	1806	2			N	-0-					58
03	3100	N	1979	-0-	-1121	5491	1979	2			N	-0-					58
04	3000	N	1840	-0-	-1160	4331	1840	2			N	-0-					58
05	3100	N	1856	-0-	-1244	3087	1856	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1907	-0-	1907	7002	1907	2			N	-0-					-0-
01	0		2386	-0-	2386	9388	2386	2			N	-0-					-0-
02	2800	N	2442	-0-	-358	9030	2442	2			N	-0-					-0-
03	3100	N	2724	-0-	-376	8654	2724	2			N	-0-					-0-
04	3000	N	2020	-0-	-980	7674	2020	2			N	-0-					-0-
05	3100	N	2075	-0-	-1025	6649	2075	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		186	-0-	186	639	186	2			N	-0-					-0-
01	0		161	-0-	161	800	161	2			N	-0-					-0-
02	981	N	181	-0-	-800	-0-	181	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3473	-0-	3473	11257	3473	2			N	-0-					-0-
01	0		3775	-0-	3775	15032	3775	2			N	-0-					-0-
02	17648	X	2616	-0-	-15032	-0-	2616	2			N	-0-					-0-
03	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
04	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
05	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3675	-0-	3675	11678	3675	2			N	-0-					-0-
01	0		4125	-0-	4125	15803	4125	2			N	-0-					-0-
02	19103	X	3300	-0-	-15803	-0-	3300	2			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
04	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
05	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3115	-0-	3115	10132	3115	2			N	-0-					-0-
01	0		3090	-0-	3090	13222	3090	2			N	-0-					-0-
02	15758	X	2536	-0-	-13222	-0-	2536	2			N	-0-					-0-
03	3751	X	3398	-0-	-353	-0-	3398	2			N	-0-					-0-
04	3270	X	2945	-0-	-325	-0-	2945	2			N	-0-					-0-
05	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1555	-0-	1555	5268	1555	2			N	-0-					-0-
01	0		2446	-0-	2446	7714	2446	2			N	-0-					-0-
02	2800	N	1740	-0-	-1060	6654	1740	2			N	-0-					-0-
03	3100	N	2338	-0-	-762	5892	2338	2			N	-0-					-0-
04	3000	N	2428	-0-	-572	5320	2428	2			N	-0-					-0-
05	3100	N	2070	-0-	-1030	4290	2070	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2417	-0-	2417	11430	2417	2			N	-0-					-0-
01	0		2294	-0-	2294	13724	2294	2			N	-0-					-0-
02	16438	X	2714	-0-	-13724	-0-	2714	2			N	-0-					-0-
03	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
04	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
05	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1680	-0-	1680	9115	1680	2			N	-0-					-0-
01	0		1819	-0-	1819	10934	1819	2			N	-0-					-0-
02	12633	X	1699	-0-	-10934	-0-	1699	2			N	-0-					-0-
03	4743	X	1191	-0-	-3552	-0-	1191	2			N	-0-					-0-
04	1770	X	1669	-0-	-101	-0-	1669	2			N	-0-					-0-
05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		569	-0-	569	1809	569	2			N	-0-					-0-
01	0		356	-0-	356	2165	356	2			N	-0-					-0-
02	2800	N	891	-0-	-1909	256	891	2			N	-0-					-0-
03	941	N	685	-0-	-256	-0-	685	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		856	-0-	856	2928	856	2			N	-0-					-0-
01	0		1026	-0-	1026	3954	1026	2			N	-0-					-0-
02	2800	N	686	-0-	-2114	1840	686	2			N	-0-					-0-
03	2602	N	762	-0-	-1840	-0-	762	2			N	-0-					-0-
04	990	N	846	-0-	-144	-0-	846	2			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		265	-0-	265	954	265	2			N	-0-					-0-
01	0		158	-0-	158	1112	158	2			N	-0-					-0-
02	1345	N	233	-0-	-1112	-0-	233	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		805	-0-	805	2431	805	2			N	-0-					-0-
01	0		860	-0-	860	3291	860	2			N	-0-					-0-
02	2800	N	807	-0-	-1993	1298	807	2			N	-0-					-0-
03	2131	N	833	-0-	-1298	-0-	833	2			N	-0-					-0-
04	840	N	495	-0-	-345	-0-	495	2			N	-0-					-0-
05	899	N	685	-0-	-214	-0-	685	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4226	-0-	4226	13805	4223	2	3	9	N	3	3	8			-0-
01	0		2865	-0-	2865	16670	2863	2	2	9	N	2	2	8			-0-
02	19146	X	2476	-0-	-16670	-0-	2475	2	1	9	N	1	1	8			-0-
03	4495	X	2590	-0-	-1905	-0-	2588	2	2	9	N	2	2	8			-0-
04	4350	X	3376	-0-	-974	-0-	3374	2	2	9	N	2	2	8			-0-
05	4216	X	2502	-0-	-1714	-0-	2499	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2106	-0-	2106	6074	2106	2			N	-0-					-0-
01	0		2093	-0-	2093	8167	2093	2			N	-0-					-0-
02	2800	N	1851	-0-	-949	7218	1851	2			N	-0-					-0-
03	3100	N	2045	-0-	-1055	6163	2045	2			N	-0-					-0-
04	3000	N	2221	-0-	-779	5384	2221	2			N	-0-					-0-
05	3100	N	2130	-0-	-970	4414	2130	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		575	-0-	575	2114	575	2			N	-0-					-0-
01	0		441	-0-	441	2555	441	2			N	-0-					-0-
02	2800	N	637	-0-	-2163	392	637	2			N	-0-					-0-
03	1151	N	759	-0-	-392	-0-	759	2			N	-0-					-0-
04	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5917	-0-	5917	13880	5917	2			N	-0-					85
01	0		6883	-0-	6883	20763	6883	2			N	-0-					85
02	27616	X	6853	-0-	-20763	-0-	6853	2			N	-0-					85
03	5673	X	4987	-0-	-686	-0-	4987	2			N	-0-					85
04	7997	X	7997	-0-	-0-	-0-	7997	2			N	-0-					85
05	10040	X	10040	-0-	-0-	-0-	10040	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2180	-0-	2180	9098	2180	2			N	-0-					-0-
01	0		3007	-0-	3007	12105	3007	2			N	-0-					-0-
02	12706	X	601	-0-	-12105	-0-	601	2			N	-0-					-0-
03	3627	X	2163	-0-	-1464	-0-	2163	2			N	-0-					-0-
04	3270	X	2433	-0-	-837	-0-	2433	2			N	-0-					-0-
05	3007	X	2318	-0-	-689	-0-	2318	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		822	-0-	822	2740	822	2			N	-0-					-0-
01	0		2686	-0-	2686	5426	2686	2			N	-0-					-0-
02	2800	N	2702	-0-	-98	5328	2702	2			N	-0-					-0-
03	3100	N	1515	-0-	-1585	3743	1515	2			N	-0-					-0-
04	3000	N	1248	-0-	-1752	1991	1248	2			N	-0-					-0-
05	3100	N	1215	-0-	-1885	106	1215	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4422	-0-	4422	14214	4422	2			N	-0-					-0-
01	0		4935	-0-	4935	19149	4935	2			N	-0-					-0-
02	22973	X	3824	-0-	-19149	-0-	3824	2			N	-0-					-0-
03	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
04	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4787	-0-	4787	14518	4787	2			N	-0-					-0-
01	0		4626	-0-	4626	19144	4626	2			N	-0-					-0-
02	23378	X	4234	-0-	-19144	-0-	4234	2			N	-0-					-0-
03	4960	X	4741	-0-	-219	-0-	4741	2			N	-0-					-0-
04	4770	X	4386	-0-	-384	-0-	4386	2			N	-0-					-0-
05	4774	X	4532	-0-	-242	-0-	4532	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164	-0-	164	788	164	2			N	-0-					-0-
01	0		332	-0-	332	1120	332	2			N	-0-					-0-
02	1811	N	691	-0-	-1120	-0-	691	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	330	N	132	-0-	-198	-0-	132	2			N	-0-					-0-
05	775	N	228	-0-	-547	-0-	228	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2606	-0-	2606	5661	2606	2			N	-0-					150
01	0		2380	-0-	2380	8041	2380	2			N	-0-					150
02	2800	N	2106	-0-	-694	7347	2106	2			N	-0-					150
03	3100	N	1616	-0-	-1484	5863	1616	2			N	-0-					150
04	3000	N	1354	-0-	-1646	4217	1354	2			N	-0-					150
05	3100	N	740	-0-	-2360	1857	740	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

12	0		2812	-0-	2812	9733	2812	2			N	-0-					-0-
01	0		3231	-0-	3231	12964	3231	2			N	-0-					-0-
02	15561	X	2597	-0-	-12964	-0-	2597	2			N	-0-					-0-
03	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
04	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
05	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

12	0		2466	-0-	2466	6853	2466	2			N	-0-					-0-
01	0		2985	-0-	2985	9838	2985	2			N	-0-					-0-
02	12082	X	2244	-0-	-9838	-0-	2244	2			N	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
04	2880	X	979	-0-	-1901	-0-	979	2			N	-0-					-0-
05	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

12	0		2932	-0-	2932	7561	2932	2			N	-0-					-0-
01	0		2428	-0-	2428	9989	2428	2			N	-0-					-0-
02	2800	N	1960	-0-	-840	9149	1960	2			N	-0-					-0-
03	3100	N	2168	-0-	-932	8217	2168	2			N	-0-					-0-
04	3000	N	1940	-0-	-1060	7157	1940	2			N	-0-					-0-
05	3100	N	2180	-0-	-920	6237	2180	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

12	0		3245	-0-	3245	9059	3245	2			N	-0-					-0-
01	0		3980	-0-	3980	13039	3980	2			N	-0-					-0-
02	16591	X	3552	-0-	-13039	-0-	3552	2			N	-0-					-0-
03	5117	X	5117	-0-	-0-	-0-	5117	2			N	-0-					-0-
04	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
05	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

12	0		1995	-0-	1995	7368	1995	2			N	-0-					-0-
01	0		2996	-0-	2996	10364	2996	2			N	-0-					-0-
02	12266	X	1902	-0-	-10364	-0-	1902	2			N	-0-					-0-
03	3007	X	2431	-0-	-576	-0-	2431	2			N	-0-					-0-
04	2910	X	2639	-0-	-271	-0-	2639	2			N	-0-					-0-
05	3007	X	1654	-0-	-1353	-0-	1654	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

12	0		2207	-0-	2207	6026	2207	2			N	-0-					-0-
01	0		2491	-0-	2491	8517	2491	2			N	-0-					-0-
02	2800	N	1774	-0-	-1026	7491	1774	2			N	-0-					-0-
03	3100	N	3867	-0-	767	8258	3867	2			N	-0-					-0-
04	3000	N	2152	-0-	-848	7410	2152	2			N	-0-					-0-
05	3100	N	2138	-0-	-962	6448	2138	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2490	-0-	2490	7638	2490	2			N	-0-					-0-
01	0		2560	-0-	2560	10198	2560	2			N	-0-					-0-
02	2800	N	2384	-0-	-416	9782	2384	2			N	-0-					-0-
03	3100	N	4025	-0-	925	10707	4025	2			N	-0-					-0-
04	3000	N	4180	-0-	1180	11887	4180	2			N	-0-					-0-
05	3100	N	2529	-0-	-571	11316	2529	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		257	-0-	257	762	257	2			N	-0-					-0-
01	0		268	-0-	268	1030	268	2			N	-0-					-0-
02	1269	N	239	-0-	-1030	-0-	239	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2056	-0-	2056	6397	2056	2			N	-0-					-0-
01	0		2196	-0-	2196	8593	2196	2			N	-0-					-0-
02	2800	N	1774	-0-	-1026	7567	1774	2			N	-0-					-0-
03	3100	N	2306	-0-	-794	6773	2306	2			N	-0-					-0-
04	3000	N	2059	-0-	-941	5832	2059	2			N	-0-					-0-
05	3100	N	2434	-0-	-666	5166	2434	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		367	-0-	367	1960	367	2			N	-0-					-0-
01	0		334	-0-	334	2294	334	2			N	-0-					-0-
02	2800	N	610	-0-	-2190	104	610	2			N	-0-					-0-
03	660	N	556	-0-	-104	-0-	556	2			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		527	-0-	527	1843	527	2			N	-0-					-0-
01	0		474	-0-	474	2317	474	2			N	-0-					-0-
02	2665	N	348	-0-	-2317	-0-	348	2			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		229	-0-	229	1366	229	2			N	-0-					-0-
01	0		561	-0-	561	1927	561	2			N	-0-					-0-
02	2445	N	518	-0-	-1927	-0-	518	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-
05	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30	-0-	30	120	30	2			N	-0-					-0-
01	0		43	-0-	43	163	43	2			N	-0-					-0-
02	196	N	33	-0-	-163	-0-	33	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1363	-0-	1363	7338	1363	2			N	-0-					-0-
01	0		1199	-0-	1199	8537	1199	2			N	-0-					-0-
02	11171	X	2634	-0-	-8537	-0-	2634	2			N	-0-					-0-
03	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
04	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
05	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1514	-0-	1514	4369	1514	2			N	-0-					-0-
01	0		1458	-0-	1458	5827	1458	2			N	-0-					-0-
02	2800	N	1336	-0-	-1464	4363	1336	2			N	-0-					-0-
03	3100	N	1488	-0-	-1612	2751	1488	2			N	-0-					-0-
04	3000	N	1364	-0-	-1636	1115	1364	2			N	-0-					-0-
05	2550	N	1435	-0-	-1115	-0-	1435	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1072	-0-	1072	3291	1070	2	2	9	N	2	2	8			-0-
01	0		909	-0-	909	4200	908	2	1	9	N	1	1	8			-0-
02	2800	N	264	-0-	-2536	1664	262	2	2	9	N	2	2	8			-0-
03	3100	N	2173	-0-	-927	737	2162	2	11	9	N	10	10	8			-0-
04	3000	N	3460	-0-	460	1197	3451	2	9	9	N	8	8	8			-0-
05	3100	N	3868	-0-	768	1965	3854	2	14	9	N	13	13	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3839	-0-	3839	11016	3839	2			N	-0-					-0-
01	0		3488	-0-	3488	14504	3488	2			N	-0-					-0-
02	16979	X	2475	-0-	-14504	-0-	2475	2			N	-0-					-0-
03	3844	X	3266	-0-	-578	-0-	3266	2			N	-0-					-0-
04	3720	X	3236	-0-	-484	-0-	3236	2			N	-0-					-0-
05	3844	X	3385	-0-	-459	-0-	3385	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		383	-0-	383	1571	383	2			N	-0-					129
01	0		355	-0-	355	1926	355	2			N	-0-					129
02	2527	N	601	-0-	-1926	-0-	601	2			N	-0-					129
03	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					129
04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					129
05	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		583	-0-	583	5766	583	2			N	-0-					-0-
01	0		1211	-0-	1211	6977	1211	2			N	-0-					-0-
02	2800	N	1211	-0-	-1589	5388	1211	2			N	-0-					-0-
03	3100	N	1551	-0-	-1549	3839	1551	2			N	-0-					-0-
04	3000	N	2205	-0-	-795	3044	2205	2			N	-0-					-0-
05	3100	N	3447	-0-	347	3391	3447	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1030	-0-	1030	2778	1030	2			N	-0-					-0-
01	0		1145	-0-	1145	3923	1145	2			N	-0-					-0-
02	2800	N	2711	-0-	-89	3834	2711	2			N	-0-					-0-
03	3100	N	1292	-0-	-1808	2026	1292	2			N	-0-					-0-
04	2757	N	731	-0-	-2026	-0-	731	2			N	-0-					-0-
05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4110	-0-	4110	13085	4110	2			N	-0-					-0-
01	0		5185	-0-	5185	18270	5185	2			N	-0-					-0-
02	22536	X	4266	-0-	-18270	-0-	4266	2			N	-0-					-0-
03	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-
04	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
05	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

12	0		3379	-0-	3379	10478	3379	2			N	-0-					-0-
01	0		3400	-0-	3400	13878	3400	2			N	-0-					-0-
02	17405	X	3527	-0-	-13878	-0-	3527	2			N	-0-					-0-
03	3720	X	3518	-0-	-202	-0-	3518	2			N	-0-					-0-
04	3600	X	2949	-0-	-651	-0-	2949	2			N	-0-					-0-
05	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

12	0		860	-0-	860	3010	860	2			N	-0-					-0-
01	0		802	-0-	802	3812	802	2			N	-0-					-0-
02	2800	N	650	-0-	-2150	1662	650	2			N	-0-					-0-
03	2377	N	715	-0-	-1662	-0-	715	2			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

12	0		1008	-0-	1008	2749	1008	2			N	-0-					-0-
01	0		761	-0-	761	3510	761	2			N	-0-					-0-
02	2800	N	1052	-0-	-1748	1762	1052	2			N	-0-					-0-
03	2538	N	776	-0-	-1762	-0-	776	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	1178	N	1081	-0-	-97	-0-	1081	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

12	0		3435	-0-	3435	11100	3431	2	4	9	N	4	4	8			-0-
01	0		3505	-0-	3505	14605	3503	2	2	9	N	2	2	8			-0-
02	17361	X	2756	-0-	-14605	-0-	2754	2	2	9	N	2	2	8			-0-
03	4092	X	3009	-0-	-1083	-0-	3005	2	4	9	N	4	4	8			-0-
04	3960	X	2763	-0-	-1197	-0-	2761	2	2	9	N	2	2	8			-0-
05	3503	X	3013	-0-	-490	-0-	3007	2	6	9	N	5	5	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

12	0		1099	-0-	1099	3401	1099	2			N	-0-					-0-
01	0		1094	-0-	1094	4495	1094	2			N	-0-					-0-
02	2800	N	984	-0-	-1816	2679	984	2			N	-0-					-0-
03	3100	N	1134	-0-	-1966	713	1134	2			N	-0-					-0-
04	1758	N	1045	-0-	-713	-0-	1045	2			N	-0-					-0-
05	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

12	0		1437	-0-	1437	4227	1437	2			N	-0-					44
01	0		1409	-0-	1409	5636	1409	2			N	-0-					44
02	2800	N	1477	-0-	-1323	4313	1477	2			N	-0-					44
03	3100	N	939	-0-	-2161	2152	939	2			N	-0-					44
04	3000	N	1377	-0-	-1623	529	1377	2			N	-0-					44
05	1643	N	1091	-0-	-552	-0-	1091	2			N	-0-					44

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1716	-0-	1716	5574	1716	2			N	-0-					-0-
01	0		1638	-0-	1638	7212	1638	2			N	-0-					-0-
02	2800	N	1607	-0-	-1193	6019	1607	2			N	-0-					-0-
03	3100	N	2356	-0-	-744	5275	2356	2			N	-0-					-0-
04	3000	N	2079	-0-	-921	4354	2079	2			N	-0-					-0-
05	3100	N	1439	-0-	-1661	2693	1439	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3997	-0-	3997	11854	3997	2			N	-0-					100
01	0		3877	-0-	3877	15731	3877	2			N	-0-					100
02	19297	X	3566	-0-	-15731	-0-	3566	2			N	-0-					100
03	4061	X	3810	-0-	-251	-0-	3810	2			N	-0-					100
04	3930	X	3676	-0-	-254	-0-	3676	2			N	-0-					100
05	3999	X	3598	-0-	-401	-0-	3598	2			N	-0-					100

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4776	-0-	4776	13945	4776	2			N	-0-					-0-
01	0		3469	-0-	3469	17414	3469	2			N	-0-					-0-
02	20475	X	3061	-0-	-17414	-0-	3061	2			N	-0-					-0-
03	4805	X	4349	-0-	-456	-0-	4349	2			N	-0-					-0-
04	4620	X	3820	-0-	-800	-0-	3820	2			N	-0-					-0-
05	4774	X	4497	-0-	-277	-0-	4497	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6663	-0-	6663	22830	6663	2			N	-0-					-0-
01	0		6852	-0-	6852	29682	6852	2			N	-0-					-0-
02	34244	X	4562	-0-	-29682	-0-	4562	2			N	-0-					-0-
03	8060	X	6097	-0-	-1963	-0-	6097	2			N	-0-					-0-
04	7770	X	3870	-0-	-3900	-0-	3870	2			N	-0-					-0-
05	6851	X	6797	-0-	-54	-0-	6797	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3510	-0-	3510	12430	3510	2			N	-0-					-0-
01	0		4093	-0-	4093	16523	4093	2			N	-0-					-0-
02	18504	X	1981	-0-	-16523	-0-	1981	2			N	-0-					-0-
03	5796	X	5796	-0-	-0-	-0-	5796	2			N	-0-					-0-
04	4830	X	3087	-0-	-1743	-0-	3087	2			N	-0-					-0-
05	4092	X	3701	-0-	-391	-0-	3701	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		424	-0-	424	1541	424	2			N	-0-					-0-
01	0		390	-0-	390	1931	390	2			N	-0-					-0-
02	2217	N	286	-0-	-1931	-0-	286	2			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3848	-0-	3848	9125	3848	2			N	-0-					-0-
01	0		3138	-0-	3138	12263	3138	2			N	-0-					-0-
02	15236	X	2973	-0-	-12263	-0-	2973	2			N	-0-					-0-
03	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2934	-0-	2934	8750	2934	2			N	-0-					-0-
01	0		2580	-0-	2580	11330	2580	2			N	-0-					-0-
02	14059	X	2729	-0-	-11330	-0-	2729	2			N	-0-					-0-
03	2976	X	2903	-0-	-73	-0-	2903	2			N	-0-					-0-
04	2850	X	2757	-0-	-93	-0-	2757	2			N	-0-					-0-
05	3007	X	2553	-0-	-454	-0-	2553	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		106	-0-	106	1634	106	2			N	-0-					-0-
01	0		157	-0-	157	1791	157	2			N	-0-					-0-
02	2070	N	279	-0-	-1791	-0-	279	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2872	-0-	2872	8299	2872	2			N	-0-					128
01	0		2627	-0-	2627	10926	2627	2			N	-0-					128
02	2800	N	2682	-0-	-118	10808	2682	2			N	-0-					128
03	3100	N	2903	-0-	-197	10611	2903	2			N	-0-					128
04	3000	N	2574	-0-	-426	10185	2574	2			N	-0-					128
05	3100	N	2631	-0-	-469	9716	2631	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3055	-0-	3055	8081	3055	2			N	-0-					-0-
01	0		2425	-0-	2425	10506	2425	2			N	-0-					-0-
02	13198	X	2692	-0-	-10506	-0-	2692	2			N	-0-					-0-
03	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-
04	2970	X	2451	-0-	-519	-0-	2451	2			N	-0-					-0-
05	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3572	-0-	3572	10059	3572	2			N	-0-					-0-
01	0		2638	-0-	2638	12697	2638	2			N	-0-					-0-
02	14825	X	2128	-0-	-12697	-0-	2128	2			N	-0-					-0-
03	3596	X	2339	-0-	-1257	-0-	2339	2			N	-0-					-0-
04	3480	X	2042	-0-	-1438	-0-	2042	2			N	-0-					-0-
05	3565	X	2034	-0-	-1531	-0-	2034	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		691	-0-	691	3081	691	2			N	-0-					-0-
01	0		2618	-0-	2618	5699	2618	2			N	-0-					-0-
02	2800	N	2418	-0-	-382	5317	2418	2			N	-0-					-0-
03	3100	N	2207	-0-	-893	4424	2207	2			N	-0-					-0-
04	3000	N	1983	-0-	-1017	3407	1983	2			N	-0-					-0-
05	3100	N	1834	-0-	-1266	2141	1834	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4876	-0-	4876	18930	4876	2			N	-0-					43
01	0		4724	-0-	4724	23654	4724	2			N	-0-					43
02	26387	X	2733	-0-	-23654	-0-	2733	2			N	-0-					43
03	9270	X	9270	-0-	-0-	-0-	9270	2			N	-0-					43
04	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					43
05	6950	X	6950	-0-	-0-	-0-	6950	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

12	0		2252	-0-	2252	7062	2252	2			N	-0-					83
01	0		2273	-0-	2273	9335	2273	2			N	-0-					83
02	2800	N	1707	-0-	-1093	8242	1707	2			N	-0-					83
03	3100	N	2368	-0-	-732	7510	2368	2			N	-0-					83
04	3000	N	2055	-0-	-945	6565	2055	2			N	-0-					83
05	3100	N	1945	-0-	-1155	5410	1945	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

12	0		1023	-0-	1023	3672	1023	2			N	-0-					-0-
01	0		856	-0-	856	4528	856	2			N	-0-					-0-
02	2800	N	1330	-0-	-1470	3058	1330	2			N	-0-					-0-
03	3100	N	956	-0-	-2144	914	956	2			N	-0-					-0-
04	1838	N	924	-0-	-914	-0-	924	2			N	-0-					-0-
05	1488	N	986	-0-	-502	-0-	986	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

12	0		256	-0-	256	2243	256	2			N	-0-					48
01	0		367	-0-	367	2610	367	2			N	-0-					48
02	2800	N	382	-0-	-2418	192	382	2			N	-0-					48
03	622	N	430	-0-	-192	-0-	430	2			N	-0-					48
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					48
05	434	N	428	-0-	-6	-0-	428	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

12	0		6972	-0-	6972	21794	6972	2			N	-0-					-0-
01	0		7321	-0-	7321	29115	7321	2			N	-0-					-0-
02	35602	X	6487	-0-	-29115	-0-	6487	2			N	-0-					-0-
03	7036	X	7036	-0-	-0-	-0-	7036	2			N	-0-					-0-
04	6894	X	6894	-0-	-0-	-0-	6894	2			N	-0-					-0-
05	7112	X	7112	-0-	-0-	-0-	7112	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

12	0		585	-0-	585	3985	585	2			N	-0-					20
01	0		351	-0-	351	4336	351	2			N	-0-					20
02	2800	N	600	-0-	-2200	2136	600	2			N	-0-					20
03	2869	N	733	-0-	-2136	-0-	733	2			N	-0-					20
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					20
05	651	N	473	-0-	-178	-0-	473	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

12	0		1948	-0-	1948	6196	1948	2			N	-0-					162
01	0		1721	-0-	1721	7917	1721	2			N	-0-					162
02	2800	N	1491	-0-	-1309	6608	1491	2			N	-0-					162
03	3100	N	1347	-0-	-1753	4855	1347	2			N	-0-					162
04	3000	N	1139	-0-	-1861	2994	1139	2			N	-0-					162
05	3100	N	1112	-0-	-1988	1006	1112	2			N	-0-					162

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		765	-0-	765	2315	765	2			N	-0-					-0-
01	0		685	-0-	685	3000	685	2			N	-0-					-0-
02	2800	N	393	-0-	-2407	593	393	2			N	-0-					-0-
03	1017	N	424	-0-	-593	-0-	424	2			N	-0-					-0-
04	660	N	319	-0-	-341	-0-	319	2			N	-0-					-0-
05	434	N	182	-0-	-252	-0-	182	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		355	-0-	355	3050	354	2	1	9	N	1	1	8			-0-
01	0		2585	-0-	2585	5635	2583	2	2	9	N	2	2	8			-0-
02	2800	N	1977	-0-	-823	4812	1976	2	1	9	N	1	1	8			-0-
03	3100	N	1695	-0-	-1405	3407	1693	2	2	9	N	2	2	8			-0-
04	3000	N	423	-0-	-2577	830	422	2	1	9	N	1	1	8			-0-
05	1674	N	346	-0-	-1328	-0-	346	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3994	-0-	3994	12800	3994	2			N	-0-					80
01	0		4454	-0-	4454	17254	4454	2			N	-0-					80
02	21054	X	3800	-0-	-17254	-0-	3800	2			N	-0-					80
03	4495	X	4195	-0-	-300	-0-	4195	2			N	-0-					80
04	4350	X	3652	-0-	-698	-0-	3652	2			N	-0-					80
05	4464	X	4048	-0-	-416	-0-	4048	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2521	-0-	2521	7394	2521	2			N	-0-					-0-
01	0		2421	-0-	2421	9815	2421	2			N	-0-					-0-
02	11363	X	1548	-0-	-9815	-0-	1548	2			N	-0-					-0-
03	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
04	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
05	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3079	-0-	3079	8663	3079	2			N	-0-					92
01	0		2851	-0-	2851	11514	2851	2			N	-0-					92
02	13536	X	2022	-0-	-11514	-0-	2022	2			N	-0-					92
03	3069	X	2611	-0-	-458	-0-	2611	2			N	-0-					92
04	2970	X	2062	-0-	-908	-0-	2062	2			N	-0-					92
05	3069	X	1964	-0-	-1105	-0-	1964	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3212	-0-	3212	8035	3212	2			N	-0-					-0-
01	0		3073	-0-	3073	11108	3073	2			N	-0-					-0-
02	2800	N	1585	-0-	-1215	9893	1585	2			N	-0-					-0-
03	10266	X	373	-0-	-9893	-0-	373	2			N	-0-					-0-
04	1530	X	186	-0-	-1344	-0-	186	2			N	-0-					-0-
05	1581	X	196	-0-	-1385	-0-	196	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		337	-0-	337	1214	337	2			N	-0-					-0-
01	0		348	-0-	348	1562	348	2			N	-0-					-0-
02	1739	N	177	-0-	-1562	-0-	177	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1031	-0-	1031	5701	1031	2			N	-0-					-0-
01	0		999	-0-	999	6700	999	2			N	-0-					-0-
02	2800	N	794	-0-	-2006	4694	794	2			N	-0-					-0-
03	3100	N	862	-0-	-2238	2456	862	2			N	-0-					-0-
04	3000	N	803	-0-	-2197	259	803	2			N	-0-					-0-
05	1044	N	785	-0-	-259	-0-	785	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1393	-0-	1393	3027	1393	2			N	-0-					-0-
01	0		897	-0-	897	3924	897	2			N	-0-					-0-
02	2800	N	757	-0-	-2043	1881	757	2			N	-0-					-0-
03	2521	N	640	-0-	-1881	-0-	640	2			N	-0-					-0-
04	870	N	703	-0-	-167	-0-	703	2			N	-0-					-0-
05	837	N	560	-0-	-277	-0-	560	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3998	-0-	3998	11127	3998	2			N	-0-					-0-
01	0		3729	-0-	3729	14856	3729	2			N	-0-					-0-
02	17324	X	2468	-0-	-14856	-0-	2468	2			N	-0-					-0-
03	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
04	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
05	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1021	-0-	1021	2643	1021	2			N	-0-					-0-
01	0		1076	-0-	1076	3719	1076	2			N	-0-					-0-
02	4749	X	1030	-0-	-3719	-0-	1030	2			N	-0-					-0-
03	1023	X	677	-0-	-346	-0-	677	2			N	-0-					-0-
04	1050	X	484	-0-	-566	-0-	484	2			N	-0-					-0-
05	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3569	-0-	3569	11157	3569	2			N	-0-					37
01	0		3475	-0-	3475	14632	3475	2			N	-0-					37
02	17720	X	3088	-0-	-14632	-0-	3088	2			N	-0-					37
03	4278	X	4007	-0-	-271	-0-	4007	2			N	-0-					37
04	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					37
05	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3383	-0-	3383	7371	3383	2			N	-0-					-0-
01	0		2250	-0-	2250	9621	2250	2			N	-0-					-0-
02	12653	X	3032	-0-	-9621	-0-	3032	2			N	-0-					-0-
03	2945	X	2605	-0-	-340	-0-	2605	2			N	-0-					-0-
04	2850	X	1522	-0-	-1328	-0-	1522	2			N	-0-					-0-
05	2945	X	1490	-0-	-1455	-0-	1490	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2953	-0-	2953	11793	2953	2			N	-0-					20
01	0		3448	-0-	3448	15241	3448	2			N	-0-					20
02	19450	X	4209	-0-	-15241	-0-	4209	2			N	-0-					20
03	4774	X	3423	-0-	-1351	-0-	3423	2			N	-0-					20
04	4620	X	2719	-0-	-1901	-0-	2719	2			N	-0-					20
05	4650	X	3505	-0-	-1145	-0-	3505	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		584	-0-	584	2093	584	2			N	-0-					-0-
01	0		895	-0-	895	2988	895	2			N	-0-					-0-
02	2800	N	681	-0-	-2119	869	681	2			N	-0-					-0-
03	1655	N	786	-0-	-869	-0-	786	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2232	-0-	2232	6156	2232	2			N	-0-					-0-
01	0		2152	-0-	2152	8308	2152	2			N	-0-					-0-
02	2800	N	2318	-0-	-482	7826	2318	2			N	-0-					-0-
03	3100	N	2154	-0-	-946	6880	2154	2			N	-0-					-0-
04	3000	N	2342	-0-	-658	6222	2342	2			N	-0-					-0-
05	3100	N	2185	-0-	-915	5307	2185	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		451	-0-	451	1356	451	2			N	-0-					172
01	0		351	-0-	351	1707	351	2			N	-0-					172
02	2170	N	463	-0-	-1707	-0-	463	2			N	-0-					172
03	465	N	420	-0-	-45	-0-	420	2			N	-0-					172
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					172
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5479	-0-	5479	16154	5479	2			N	-0-					16
01	0		5375	-0-	5375	21529	5375	2			N	-0-					16
02	25969	X	4440	-0-	-21529	-0-	4440	2			N	-0-					16
03	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					16
04	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					16
05	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		626	-0-	626	1995	622	2	4	9	N	4	4	8			-0-
01	0		1244	-0-	1244	3239	1240	2	4	9	N	4	4	8			-0-
02	2800	N	1588	-0-	-1212	2027	1587	2	1	9	N	1	1	8			-0-
03	3100	N	1104	-0-	-1996	31	1104	2			N	-0-					-0-
04	900	N	141	-0-	-759	-0-	141	2			N	-0-					-0-
05	930	N	41	-0-	-889	-0-	41	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		882	-0-	882	2825	882	2			N	-0-					23
01	0		590	-0-	590	3415	590	2			N	-0-					23
02	2800	N	694	-0-	-2106	1309	694	2			N	-0-					23
03	2909	N	1600	-0-	-1309	-0-	1600	2			N	-0-					23
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					23
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3672	-0-	3672	9378	3672	2			N	-0-					104
01	0		3625	-0-	3625	13003	3625	2			N	-0-					104
02	14417	X	1414	-0-	-13003	-0-	1414	2			N	-0-					104
03	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					104
04	3540	X	2631	-0-	-909	-0-	2631	2			N	-0-					104
05	3658	X	2866	-0-	-792	-0-	2866	2			N	-0-					104

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5968	-0-	5968	16982	5968	2			N	-0-					-0-
01	0		6148	-0-	6148	23130	6148	2			N	-0-					-0-
02	28752	X	5622	-0-	-23130	-0-	5616	2	6	9	N	5	5	8			-0-
03	5688	X	5688	-0-	-0-	-0-	5671	2	17	9	N	15	15	8			-0-
04	3755	X	3755	-0-	-0-	-0-	3743	2	12	9	N	11	11	8			-0-
05	3492	X	3492	-0-	-0-	-0-	3481	2	11	9	N	10	10	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

12	0		4244	-0-	4244	12712	4244	2			N	-0-					-0-
01	0		4058	-0-	4058	16770	4058	2			N	-0-					-0-
02	20115	X	3345	-0-	-16770	-0-	3345	2			N	-0-					-0-
03	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
04	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
05	3255	X	3233	-0-	-22	-0-	3233	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

12	0		2898	-0-	2898	8732	2898	2			N	-0-					-0-
01	0		2053	-0-	2053	10785	2053	2			N	-0-					-0-
02	15973	X	5188	-0-	-10785	-0-	5188	2			N	-0-					-0-
03	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
04	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
05	5735	X	183	-0-	-5552	-0-	183	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

12	0		246	-0-	246	1052	246	2			N	-0-					25
01	0		216	-0-	216	1268	216	2			N	-0-					25
02	1798	N	530	-0-	-1268	-0-	530	2			N	-0-					25
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					25
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					25
05	589	N	142	-0-	-447	-0-	142	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

12	0		1553	-0-	1553	5682	1546	2	7	9	N	6	6	8			-0-
01	0		1732	-0-	1732	7414	1729	2	3	9	N	3	3	8			-0-
02	10673	X	3259	-0-	-7414	-0-	3255	2	4	9	N	4	4	8			-0-
03	3497	X	3497	-0-	-0-	-0-	3484	2	13	9	N	12	12	8			-0-
04	2356	N	2356	-0-	-0-	-0-	2346	2	10	9	N	9	9	8			-0-
05	3100	X	3100	-0-	-0-	-0-	3087	2	13	9	N	12	12	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

12	0		2930	-0-	2930	8565	2930	2			N	-0-					-0-
01	0		2841	-0-	2841	11406	2841	2			N	-0-					-0-
02	14098	X	2692	-0-	-11406	-0-	2692	2			N	-0-					-0-
03	2945	X	2755	-0-	-190	-0-	2755	2			N	-0-					-0-
04	2850	X	2532	-0-	-318	-0-	2532	2			N	-0-					-0-
05	2976	X	2666	-0-	-310	-0-	2666	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

12	0		4610	-0-	4610	13115	4610	2			N	-0-					-0-
01	0		4993	-0-	4993	18108	4993	2			N	-0-					-0-
02	22898	X	4790	-0-	-18108	-0-	4790	2			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
04	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
05	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2326	-0-	2326	7817	2326	2			N	-0-					-0-
01	0		3620	-0-	3620	11437	3620	2			N	-0-					-0-
02	13240	X	1803	-0-	-11437	-0-	1803	2			N	-0-					-0-
03	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
04	3510	X	2651	-0-	-859	-0-	2651	2			N	-0-					-0-
05	3627	X	2777	-0-	-850	-0-	2777	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1853	-0-	1853	6822	1853	2			N	-0-					42
01	0		2455	-0-	2455	9277	2455	2			N	-0-					42
02	11259	X	1982	-0-	-9277	-0-	1982	2			N	-0-					42
03	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					42
04	2340	N	1894	-0-	-446	-0-	1894	2			N	-0-					42
05	2201	N	1624	-0-	-577	-0-	1624	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		421	-0-	421	1684	421	2			N	-0-					-0-
01	0		637	-0-	637	2321	637	2			N	-0-					-0-
02	2800	N	563	-0-	-2237	84	563	2			N	-0-					-0-
03	486	N	402	-0-	-84	-0-	402	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	620	N	589	-0-	-31	-0-	589	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2696	-0-	2696	4487	2696	2			N	-0-					-0-
01	0		2684	-0-	2684	7171	2684	2			N	-0-					-0-
02	2800	N	2125	-0-	-675	6496	2125	2			N	-0-					-0-
03	3100	N	2023	-0-	-1077	5419	2023	2			N	-0-					-0-
04	3000	N	1532	-0-	-1468	3951	1532	2			N	-0-					-0-
05	3100	N	1537	-0-	-1563	2388	1537	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4977	-0-	4977	15388	4977	2			N	-0-					-0-
01	0		4798	-0-	4798	20186	4798	2			N	-0-					-0-
02	23631	X	3445	-0-	-20186	-0-	3445	2			N	-0-					-0-
03	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
04	3120	X	2406	-0-	-714	-0-	2406	2			N	-0-					-0-
05	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1632	-0-	1632	3213	1632	2			N	-0-					12
01	0		1797	-0-	1797	5010	1797	2			N	-0-					12
02	2800	N	1732	-0-	-1068	3942	1732	2			N	-0-					12
03	3100	N	1757	-0-	-1343	2599	1729	2	28	9	N	25					37
04	3000	N	1641	-0-	-1359	1240	1597	2	44	9	N	40					77
05	2992	N	1752	-0-	-1240	-0-	1707	2	45	9	N	41					118

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		825	-0-	825	2379	825	2			N	-0-					-0-
01	0		682	-0-	682	3061	682	2			N	-0-					-0-
02	2800	N	386	-0-	-2414	647	386	2			N	-0-					-0-
03	1340	N	693	-0-	-647	-0-	693	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3004	-0-	3004	11532	3004	2			N	-0-					40
01	0		4256	-0-	4256	15788	4256	2			N	-0-					40
02	19435	X	3647	-0-	-15788	-0-	3647	2			N	-0-					40
03	4061	X	3332	-0-	-729	-0-	3332	2			N	-0-					40
04	3930	X	3723	-0-	-207	-0-	3723	2			N	-0-					40
05	4061	X	1824	-0-	-2237	-0-	1824	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

12	0		1786	-0-	1786	3868	1786	2			N	-0-					75
01	0		1693	-0-	1693	5561	1693	2			N	-0-					75
02	7723	X	2162	-0-	-5561	-0-	2162	2			N	-0-					75
03	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					75
04	1740	X	1037	-0-	-703	-0-	1037	2			N	-0-					75
05	2387	X	1213	-0-	-1174	-0-	1213	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

12	0		3388	-0-	3388	11262	3388	2			N	-0-					62
01	0		3537	-0-	3537	14799	3537	2			N	-0-					62
02	17817	X	3018	-0-	-14799	-0-	3018	2			N	-0-					62
03	4030	X	3960	-0-	-70	-0-	3960	2			N	-0-					62
04	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					62
05	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

12	0		2230	-0-	2230	6670	2230	2			N	-0-					-0-
01	0		1337	-0-	1337	8007	1337	2			N	-0-					-0-
02	11646	X	3639	-0-	-8007	-0-	3639	2			N	-0-					-0-
03	2697	X	2296	-0-	-401	-0-	2296	2			N	-0-					-0-
04	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
05	2759	X	2239	-0-	-520	-0-	2239	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0		-0-	-0-	-0-	-0-					N	-0-					54
02	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					54
03	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					54
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					54
05	310	N	-0-	-0-	-310	-0-					N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

12	0		2084	-0-	2084	6079	2084	2			N	-0-					-0-
01	0		2139	-0-	2139	8218	2139	2			N	-0-					-0-
02	9257	X	1039	-0-	-8218	-0-	1039	2			N	-0-					-0-
03	2921	N	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
04	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

12	0		2500	-0-	2500	7850	2500	2			N	-0-					37
01	0		2562	-0-	2562	10412	2562	2			N	-0-					37
02	12566	X	2154	-0-	-10412	-0-	2154	2			N	-0-					37
03	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					37
04	2220	N	1728	-0-	-492	-0-	1728	2			N	-0-					37
05	2294	N	2206	-0-	-88	-0-	2206	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		171	-0-	171	917	171	2			N	-0-					-0-
01	0		382	-0-	382	1299	382	2			N	-0-					-0-
02	1715	N	416	-0-	-1299	-0-	416	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

12	0		2905	-0-	2905	6465	2905	2			N	-0-					117
01	0		2871	-0-	2871	9336	2871	2			N	-0-					117
02	2800	N	2802	-0-	2	9338	2802	2			N	-0-					117
03	3100	N	3242	-0-	142	9480	3242	2			N	-0-					117
04	3000	N	3111	-0-	111	9591	3111	2			N	-0-					117
05	3100	N	3379	-0-	279	9870	3379	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

12	0		163	-0-	163	579	163	2			N	-0-					-0-
01	0		143	-0-	143	722	143	2			N	-0-					-0-
02	805	N	83	-0-	-722	-0-	83	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

12	0		2984	-0-	2984	13989	2984	2			N	-0-					-0-
01	0		6760	-0-	6760	20749	6760	2			N	-0-					-0-
02	26442	X	5693	-0-	-20749	-0-	5693	2			N	-0-					-0-
03	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
04	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
05	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

12	0		734	-0-	734	1986	734	2			N	-0-					-0-
01	0		1109	-0-	1109	3095	1109	2			N	-0-					-0-
02	2800	N	2020	-0-	-780	2315	2020	2			N	-0-					-0-
03	3100	N	2820	-0-	-280	2035	2820	2			N	-0-					-0-
04	3000	N	2490	-0-	-510	1525	2490	2			N	-0-					-0-
05	3100	N	2038	-0-	-1062	463	2038	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

12	0		2018	-0-	2018	6390	2018	2			N	-0-					17
01	0		1959	-0-	1959	8349	1959	2			N	-0-					17
02	2800	N	1897	-0-	-903	7446	1897	2			N	-0-					17
03	3100	N	1984	-0-	-1116	6330	1984	2			N	-0-					17
04	3000	N	1878	-0-	-1122	5208	1878	2			N	-0-					17
05	3100	N	1928	-0-	-1172	4036	1928	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

12	0		2184	-0-	2184	9063	2184	2			N	-0-					-0-
01	0		4193	-0-	4193	13256	4193	2			N	-0-					-0-
02	16663	X	3407	-0-	-13256	-0-	3407	2			N	-0-					-0-
03	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
05	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4782	-0-	4782	11959	4782	2			N	-0-					57
01	0		2558	-0-	2558	14517	2558	2			N	-0-					57
02	18165	X	3648	-0-	-14517	-0-	3648	2			N	-0-					57
03	3937	X	1834	-0-	-2103	-0-	1834	2			N	-0-					57
04	3810	X	2239	-0-	-1571	-0-	2239	2			N	-0-					57
05	3937	X	872	-0-	-3065	-0-	872	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1198	-0-	1198	3275	1198	2			N	-0-					-0-
01	0		1167	-0-	1167	4442	1167	2			N	-0-					-0-
02	2800	N	840	-0-	-1960	2482	840	2			N	-0-					-0-
03	3100	N	1176	-0-	-1924	558	1176	2			N	-0-					-0-
04	1446	N	888	-0-	-558	-0-	888	2			N	-0-					-0-
05	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1120	-0-	1120	3493	1118	2	2	9	N	2	2	8			-0-
01	0		1076	-0-	1076	4569	1075	2	1	9	N	1	1	8			-0-
02	5352	X	783	-0-	-4569	-0-	783	2			N	-0-					-0-
03	1240	X	886	-0-	-354	-0-	886	2			N	-0-					-0-
04	1200	X	665	-0-	-535	-0-	665	2			N	-0-					-0-
05	1116	X	784	-0-	-332	-0-	784	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1929	-0-	1929	6655	1929	2			N	-0-					-0-
01	0		2481	-0-	2481	9136	2481	2			N	-0-					-0-
02	2800	N	1964	-0-	-836	8300	1964	2			N	-0-					-0-
03	3100	N	1746	-0-	-1354	6946	1746	2			N	-0-					-0-
04	3000	N	2745	-0-	-255	6691	2745	2			N	-0-					-0-
05	3100	N	2337	-0-	-763	5928	2337	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3518	-0-	3518	10641	3518	2			N	-0-					-0-
01	0		3560	-0-	3560	14201	3560	2			N	-0-					-0-
02	17105	X	2904	-0-	-14201	-0-	2904	2			N	-0-					-0-
03	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
04	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
05	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1631	-0-	1631	4367	1631	2			N	-0-					-0-
01	0		820	-0-	820	5187	820	2			N	-0-					-0-
02	2800	N	942	-0-	-1858	3329	942	2			N	-0-					-0-
03	3100	N	1850	-0-	-1250	2079	1850	2			N	-0-					-0-
04	2867	N	788	-0-	-2079	-0-	788	2			N	-0-					-0-
05	1054	N	672	-0-	-382	-0-	672	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2487	-0-	2487	8313	2487	2			N	-0-					-0-
01	0		3965	-0-	3965	12278	3965	2			N	-0-					-0-
02	15110	X	2832	-0-	-12278	-0-	2832	2			N	-0-					-0-
03	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
04	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
05	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1324	-0-	1324	4168	1324	2			N	-0-					-0-
01	0		1235	-0-	1235	5403	1235	2			N	-0-					-0-
02	2800	N	1212	-0-	-1588	3815	1212	2			N	-0-					-0-
03	3100	N	1138	-0-	-1962	1853	1138	2			N	-0-					-0-
04	2716	N	863	-0-	-1853	-0-	863	2			N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1410	-0-	1410	4231	1410	2			N	-0-					-0-
01	0		1398	-0-	1398	5629	1398	2			N	-0-					-0-
02	2800	N	1206	-0-	-1594	4035	1206	2			N	-0-					-0-
03	3100	N	1318	-0-	-1782	2253	1318	2			N	-0-					-0-
04	3000	N	1314	-0-	-1686	567	1314	2			N	-0-					-0-
05	1957	N	1390	-0-	-567	-0-	1390	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		576	-0-	576	1834	576	2			N	-0-					22
01	0		598	-0-	598	2432	598	2			N	-0-					22
02	2991	X	559	-0-	-2432	-0-	559	2			N	-0-					22
03	601	X	601	-0-	-0-	-0-	601	2			N	-0-					22
04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					22
05	620	N	581	-0-	-39	-0-	581	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1889	-0-	1889	6642	1889	2			N	-0-					-0-
01	0		2580	-0-	2580	9222	2580	2			N	-0-					-0-
02	2800	N	2316	-0-	-484	8738	2316	2			N	-0-					-0-
03	3100	N	2532	-0-	-568	8170	2532	2			N	-0-					-0-
04	3000	N	2440	-0-	-560	7610	2440	2			N	-0-					-0-
05	3100	N	2543	-0-	-557	7053	2543	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2063	-0-	2063	6937	2063	2			N	-0-					-0-
01	0		2218	-0-	2218	9155	2218	2			N	-0-					-0-
02	2800	N	2427	-0-	-373	8782	2427	2			N	-0-					-0-
03	3100	N	2162	-0-	-938	7844	2162	2			N	-0-					-0-
04	3000	N	2313	-0-	-687	7157	2313	2			N	-0-					-0-
05	3100	N	2039	-0-	-1061	6096	2039	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1608	-0-	1608	5468	1608	2			N	-0-					-0-
01	0		332	-0-	332	5800	332	2			N	-0-					-0-
02	2800	N	1076	-0-	-1724	4076	1076	2			N	-0-					-0-
03	3100	N	1494	-0-	-1606	2470	1494	2			N	-0-					-0-
04	3000	N	666	-0-	-2334	136	666	2			N	-0-					-0-
05	1315	N	1179	-0-	-136	-0-	1179	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2210	-0-	2210	7510	2210	2			N	-0-					-0-
01	0		1093	-0-	1093	8603	1093	2			N	-0-					-0-
02	10477	X	1874	-0-	-8603	-0-	1874	2			N	-0-					-0-
03	2728	X	1147	-0-	-1581	-0-	1147	2			N	-0-					-0-
04	2580	X	1953	-0-	-627	-0-	1953	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		41	-0-	41	96	41	2			N	-0-					-0-
01	0		30	-0-	30	126	30	2			N	-0-					-0-
02	183	N	57	-0-	-126	-0-	57	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	32	2	2	9	N	2	2	8			-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6515	-0-	6515	18481	6515	2			N	-0-					127
01	0		1827	-0-	1827	20308	1827	2			N	-0-					127
02	26653	X	6345	-0-	-20308	-0-	6345	2			N	-0-					127
03	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					127
04	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					127
05	1930	X	1930	-0-	-0-	-0-	1905	2	25	9	N	23	137	1			13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
05	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1570	-0-	1570	5310	1570	2			N	-0-					65
01	0		1882	-0-	1882	7192	1882	2			N	-0-					65
02	2800	N	1557	-0-	-1243	5949	1557	2			N	-0-					65
03	3100	N	2081	-0-	-1019	4930	2081	2			N	-0-					65
04	3000	N	2098	-0-	-902	4028	2098	2			N	-0-					65
05	3100	N	2021	-0-	-1079	2949	2021	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2714	-0-	2714	11095	2714	2			N	-0-					-0-
01	0		2610	-0-	2610	13705	2610	2			N	-0-					-0-
02	18537	X	4832	-0-	-13705	-0-	4832	2			N	-0-					-0-
03	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
04	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
05	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1458	-0-	1458	4267	1458	2			N	-0-					-0-
01	0		1410	-0-	1410	5677	1410	2			N	-0-					-0-
02	2800	N	1338	-0-	-1462	4215	1338	2			N	-0-					-0-
03	3100	N	1706	-0-	-1394	2821	1706	2			N	-0-					-0-
04	3000	N	1161	-0-	-1839	982	1161	2			N	-0-					-0-
05	2719	N	1737	-0-	-982	-0-	1737	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3481	-0-	3481	11003	3481	2			N	-0-					-0-
01	0		4619	-0-	4619	15622	4619	2			N	-0-					-0-
02	19728	X	4106	-0-	-15622	-0-	4106	2			N	-0-					-0-
03	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
04	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
05	2542	X	2461	-0-	-81	-0-	2461	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		308	-0-	308	1031	308	2			N	-0-					-0-
01	0		692	-0-	692	1723	692	2			N	-0-					-0-
02	2050	N	327	-0-	-1723	-0-	327	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	660	N	384	-0-	-276	-0-	384	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5858	-0-	5858	20127	5858	2			N	-0-					-0-
01	0		2983	-0-	2983	23110	2983	2			N	-0-					-0-
02	25028	X	1918	-0-	-23110	-0-	1918	2			N	-0-					-0-
03	6913	X	2038	-0-	-4875	-0-	2038	2			N	-0-					-0-
04	6690	X	1860	-0-	-4830	-0-	1860	2			N	-0-					-0-
05	5859	X	1974	-0-	-3885	-0-	1974	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2772	-0-	2772	8433	2772	2			N	-0-					-0-
01	0		2844	-0-	2844	11277	2844	2			N	-0-					-0-
02	2800	N	2288	-0-	-512	10765	2288	2			N	-0-					-0-
03	3100	N	2738	-0-	-362	10403	2738	2			N	-0-					-0-
04	3000	N	2630	-0-	-370	10033	2630	2			N	-0-					-0-
05	3100	N	2585	-0-	-515	9518	2585	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1289	-0-	1289	4485	1289	2			N	-0-					33
01	0		966	-0-	966	5451	966	2			N	-0-					33
02	2800	N	1353	-0-	-1447	4004	1353	2			N	-0-					33
03	3100	N	1153	-0-	-1947	2057	1153	2			N	-0-					33
04	3000	N	1499	-0-	-1501	556	1499	2			N	-0-					33
05	2066	N	1510	-0-	-556	-0-	1510	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2233	-0-	2233	5736	2233	2			N	-0-					90
01	0		1950	-0-	1950	7686	1950	2			N	-0-					90
02	2800	N	1816	-0-	-984	6702	1816	2			N	-0-					90
03	3100	N	2496	-0-	-604	6098	2496	2			N	-0-					90
04	3000	N	2072	-0-	-928	5170	2072	2			N	-0-					90
05	3100	N	2120	-0-	-980	4190	2120	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1319	-0-	1319	3869	1319	2			N	-0-					-0-
01	0		1077	-0-	1077	4946	1077	2			N	-0-					-0-
02	2800	N	872	-0-	-1928	3018	872	2			N	-0-					-0-
03	3100	N	1216	-0-	-1884	1134	1216	2			N	-0-					-0-
04	2368	N	1234	-0-	-1134	-0-	1234	2			N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4706	-0-	4706	14860	4706	2			N	-0-					-0-
01	0		5850	-0-	5850	20710	5850	2			N	-0-					-0-
02	25589	X	4879	-0-	-20710	-0-	4879	2			N	-0-					-0-
03	6541	X	5427	-0-	-1114	-0-	5427	2			N	-0-					-0-
04	5670	X	5267	-0-	-403	-0-	5267	2			N	-0-					-0-
05	5859	X	5397	-0-	-462	-0-	5397	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		569	-0-	569	4482	569	2			N	-0-					20
01	0		4522	-0-	4522	9004	4522	2			N	-0-					20
02	12451	X	3447	-0-	-9004	-0-	3447	2			N	-0-					20
03	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					20
04	3060	X	2354	-0-	-706	-0-	2354	2			N	-0-					20
05	3162	X	795	-0-	-2367	-0-	795	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		342	-0-	342	1535	342	2			N	-0-					-0-
01	0		895	-0-	895	2430	895	2			N	-0-					-0-
02	2800	N	560	-0-	-2240	190	560	2			N	-0-					-0-
03	743	N	553	-0-	-190	-0-	553	2			N	-0-					-0-
04	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		864	-0-	864	3149	857	2	7	9	N	6	6	8			-0-
01	0		899	-0-	899	4048	895	2	4	9	N	4	4	8			-0-
02	2800	N	861	-0-	-1939	2109	858	2	3	9	N	3	3	8			-0-
03	2751	N	642	-0-	-2109	-0-	632	2	10	9	N	9	9	8			-0-
04	870	N	622	-0-	-248	-0-	620	2	2	9	N	2	2	8			-0-
05	961	N	451	-0-	-510	-0-	451	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1709	-0-	1709	6016	1709	2			N	-0-					38
01	0		1985	-0-	1985	8001	1985	2			N	-0-					38
02	9616	X	1615	-0-	-8001	-0-	1615	2			N	-0-					38
03	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					38
04	1260	X	768	-0-	-492	-0-	768	2			N	-0-					38
05	1302	X	1110	-0-	-192	-0-	1110	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		876	-0-	876	3122	876	2			N	-0-					-0-
01	0		1050	-0-	1050	4172	1050	2			N	-0-					-0-
02	2800	N	816	-0-	-1984	2188	816	2			N	-0-					-0-
03	3100	N	1458	-0-	-1642	546	1458	2			N	-0-					-0-
04	960	N	170	-0-	-790	-0-	170	2			N	-0-					-0-
05	3100	N	5186	-0-	2086	2086	5186	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3163	-0-	3163	10456	3155	2	8	9	N	7	7	8			-0-
01	0		3335	-0-	3335	13791	3328	2	7	9	N	6	6	8			-0-
02	16573	X	2782	-0-	-13791	-0-	2779	2	3	9	N	3	3	8			-0-
03	3541	X	3541	-0-	-0-	-0-	3535	2	6	9	N	5	5	8			-0-
04	3470	X	3470	-0-	-0-	-0-	3460	2	10	9	N	9	9	8			-0-
05	3880	X	3880	-0-	-0-	-0-	3865	2	15	9	N	14	14	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1264	-0-	1264	3333	1264	2			N	-0-					-0-
01	0		1482	-0-	1482	4815	1482	2			N	-0-					-0-
02	2800	N	811	-0-	-1989	2826	811	2			N	-0-					-0-
03	3100	N	1155	-0-	-1945	881	1155	2			N	-0-					-0-
04	2360	N	1479	-0-	-881	-0-	1479	2			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		856	-0-	856	2370	856	2			N	-0-					-0-
01	0		739	-0-	739	3109	739	2			N	-0-					-0-
02	2800	N	657	-0-	-2143	966	657	2			N	-0-					-0-
03	1663	N	697	-0-	-966	-0-	697	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1938	-0-	1938	6099	1938	2			N	-0-					-0-
01	0		2067	-0-	2067	8166	2067	2			N	-0-					-0-
02	2800	N	1708	-0-	-1092	7074	1708	2			N	-0-					-0-
03	3100	N	2051	-0-	-1049	6025	2051	2			N	-0-					-0-
04	3000	N	1997	-0-	-1003	5022	1997	2			N	-0-					-0-
05	3100	N	1786	-0-	-1314	3708	1786	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2811	-0-	2811	6554	2811	2			N	-0-					83
01	0		2549	-0-	2549	9103	2549	2			N	-0-					83
02	2800	N	2050	-0-	-750	8353	2050	2			N	-0-					83
03	3100	N	2320	-0-	-780	7573	2320	2			N	-0-					83
04	3000	N	2225	-0-	-775	6798	2225	2			N	-0-					83
05	3100	N	2586	-0-	-514	6284	2586	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		768	-0-	768	2906	768	2			N	-0-					87
01	0		380	-0-	380	3286	380	2			N	-0-					87
02	2800	N	248	-0-	-2552	734	248	2			N	-0-					87
03	1128	N	394	-0-	-734	-0-	394	2			N	-0-					87
04	360	N	223	-0-	-137	-0-	223	2			N	-0-					87
05	279	N	156	-0-	-123	-0-	156	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1934	-0-	1934	7039	1934	2			N	-0-					79
01	0		2403	-0-	2403	9442	2403	2			N	-0-					79
02	2800	N	2055	-0-	-745	8697	2055	2			N	-0-					79
03	3100	N	2198	-0-	-902	7795	2198	2			N	-0-					79
04	3000	N	2084	-0-	-916	6879	2084	2			N	-0-					79
05	3100	N	2491	-0-	-609	6270	2491	2			N	-0-					79

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		175	-0-	175	453	175	2			N	-0-					19
01	0		128	-0-	128	581	128	2			N	-0-					19
02	628	N	47	-0-	-581	-0-	47	2			N	-0-					19
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					19
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					19
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2132	-0-	2132	9685	2120	2	12	9	N	11	11	8			-0-
01	0		2029	-0-	2029	11714	2022	2	7	9	N	6	6	8			-0-
02	12742	X	1028	-0-	-11714	-0-	1025	2	3	9	N	3	3	8			-0-
03	2542	X	1587	-0-	-955	-0-	1569	2	18	9	N	16	16	8			-0-
04	2460	X	1713	-0-	-747	-0-	1709	2	4	9	N	4	4	8			-0-
05	2139	X	1893	-0-	-246	-0-	1892	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		289	-0-	289	875	289	2			N	-0-					47
01	0		264	-0-	264	1139	264	2			N	-0-					47
02	1369	N	230	-0-	-1139	-0-	230	2			N	-0-					47
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					47
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					47
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4277	-0-	4277	9200	4277	2			N	-0-					-0-
01	0		4199	-0-	4199	13399	4199	2			N	-0-					-0-
02	16886	X	3487	-0-	-13399	-0-	3487	2			N	-0-					-0-
03	3813	X	3186	-0-	-627	-0-	3186	2			N	-0-					-0-
04	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
05	3813	X	3553	-0-	-260	-0-	3553	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1240	-0-	1240	3146	1240	2			N	-0-					-0-
01	0		521	-0-	521	3667	521	2			N	-0-					-0-
02	2800	N	413	-0-	-2387	1280	413	2			N	-0-					-0-
03	1709	N	429	-0-	-1280	-0-	429	2			N	-0-					-0-
04	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		676	-0-	676	3018	676	2			N	-0-					-0-
01	0		1037	-0-	1037	4055	1037	2			N	-0-					-0-
02	2800	N	676	-0-	-2124	1931	676	2			N	-0-					-0-
03	2463	N	532	-0-	-1931	-0-	532	2			N	-0-					-0-
04	990	N	751	-0-	-239	-0-	751	2			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		970	-0-	970	3066	970	2			N	-0-					50
01	0		1127	-0-	1127	4193	1127	2			N	-0-					50
02	2800	N	1087	-0-	-1713	2480	1087	2			N	-0-					50
03	3100	N	864	-0-	-2236	244	864	2			N	-0-					50
04	1080	N	823	-0-	-257	-0-	823	2			N	-0-					50
05	1209	N	804	-0-	-405	-0-	804	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1849	-0-	1849	7160	1849	2			N	-0-					-0-
01	0		2815	-0-	2815	9975	2815	2			N	-0-					-0-
02	12235	X	2260	-0-	-9975	-0-	2260	2			N	-0-					-0-
03	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
04	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
05	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2739	-0-	2739	10246	2739	2			N	-0-					28
01	0		4162	-0-	4162	14408	4162	2			N	-0-					28
02	17885	X	3477	-0-	-14408	-0-	3477	2			N	-0-					28
03	4154	X	2317	-0-	-1837	-0-	2317	2			N	-0-					28
04	4020	X	3207	-0-	-813	-0-	3207	2			N	-0-					28
05	4154	X	3498	-0-	-656	-0-	3498	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3326	-0-	3326	9684	3326	2			N	-0-					17
01	0		4918	-0-	4918	14602	4918	2			N	-0-					17
02	18685	X	4083	-0-	-14602	-0-	4083	2			N	-0-					17
03	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					17
04	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					17
05	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2327	-0-	2327	8024	2327	2			N	-0-					155
01	0		1172	-0-	1172	9196	1172	2			N	-0-					155
02	10960	X	1764	-0-	-9196	-0-	1764	2			N	-0-					155
03	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					155
04	1530	X	999	-0-	-531	-0-	999	2			N	-0-					155
05	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		289	-0-	289	1648	289	2			N	-0-					-0-
01	0		307	-0-	307	1955	307	2			N	-0-					-0-
02	2254	N	299	-0-	-1955	-0-	299	2			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3463	-0-	3463	13599	3462	2	1	9	N	1	1	8			-0-
01	0		5191	-0-	5191	18790	5190	2	1	9	N	1	1	8			-0-
02	24194	X	5404	-0-	-18790	-0-	5403	2	1	9	N	1	1	8			-0-
03	6119	X	6119	-0-	-0-	-0-	6118	2	1	9	N	1	1	8			-0-
04	5280	X	4167	-0-	-1113	-0-	4166	2	1	9	N	1	1	8			-0-
05	5766	X	763	-0-	-5003	-0-	762	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2710	-0-	2710	8057	2710	2			N	-0-					-0-
01	0		1171	-0-	1171	9228	1171	2			N	-0-					-0-
02	2800	N	2260	-0-	-540	8688	2260	2			N	-0-					-0-
03	3100	N	923	-0-	-2177	6511	923	2			N	-0-					-0-
04	3000	N	2262	-0-	-738	5773	2262	2			N	-0-					-0-
05	3100	N	876	-0-	-2224	3549	876	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1706	-0-	1706	4660	1704	2	2	9	N	2	2	8			-0-
01	0		2023	-0-	2023	6683	2021	2	2	9	N	2	2	8			-0-
02	2800	N	1628	-0-	-1172	5511	1628	2			N	-0-					-0-
03	3100	N	1887	-0-	-1213	4298	1886	2	1	9	N	1	1	8			-0-
04	3000	N	2068	-0-	-932	3366	2067	2	1	9	N	1	1	8			-0-
05	3100	N	2106	-0-	-994	2372	2104	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

12	0		1564	-0-	1564	8672	1564	2			N	-0-					28
01	0		4236	-0-	4236	12908	4236	2			N	-0-					28
02	16351	X	3443	-0-	-12908	-0-	3443	2			N	-0-					28
03	3658	X	3110	-0-	-548	-0-	3110	2			N	-0-					28
04	3540	X	2735	-0-	-805	-0-	2735	2			N	-0-					28
05	3658	X	2726	-0-	-932	-0-	2726	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

12	0		276	-0-	276	2703	276	2			N	-0-					-0-
01	0		859	-0-	859	3562	859	2			N	-0-					-0-
02	2800	N	1060	-0-	-1740	1822	1060	2			N	-0-					-0-
03	2632	N	810	-0-	-1822	-0-	810	2			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

12	0		987	-0-	987	3576	987	2			N	-0-					-0-
01	0		913	-0-	913	4489	913	2			N	-0-					-0-
02	2800	N	803	-0-	-1997	2492	803	2			N	-0-					-0-
03	3100	N	810	-0-	-2290	202	810	2			N	-0-					-0-
04	870	N	582	-0-	-288	-0-	582	2			N	-0-					-0-
05	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

12	0		2038	-0-	2038	9014	2038	2			N	-0-					-0-
01	0		3857	-0-	3857	12871	3857	2			N	-0-					-0-
02	15148	X	2277	-0-	-12871	-0-	2277	2			N	-0-					-0-
03	2418	X	1871	-0-	-547	-0-	1871	2			N	-0-					-0-
04	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
05	2418	X	1867	-0-	-551	-0-	1867	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

12	0		2220	-0-	2220	7263	2220	2			N	-0-					-0-
01	0		1939	-0-	1939	9202	1939	2			N	-0-					-0-
02	11319	X	2117	-0-	-9202	-0-	2117	2			N	-0-					-0-
03	2697	X	2272	-0-	-425	-0-	2272	2			N	-0-					-0-
04	2160	X	1935	-0-	-225	-0-	1935	2			N	-0-					-0-
05	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

12	0		164	-0-	164	579	164	2			N	-0-					-0-
01	0		171	-0-	171	750	171	2			N	-0-					-0-
02	951	N	201	-0-	-750	-0-	201	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		762	-0-	762	1975	762	2			N	-0-					-0-
01	0		695	-0-	695	2670	695	2			N	-0-					-0-
02	2800	N	560	-0-	-2240	430	560	2			N	-0-					-0-
03	1252	N	822	-0-	-430	-0-	822	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1199	-0-	1199	3152	1199	2			N	-0-					-0-
01	0		1243	-0-	1243	4395	1243	2			N	-0-					-0-
02	2800	N	1128	-0-	-1672	2723	1128	2			N	-0-					-0-
03	3100	N	1285	-0-	-1815	908	1285	2			N	-0-					-0-
04	2125	N	1217	-0-	-908	-0-	1217	2			N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2	-0-	2	99	2	2			N	-0-					-0-
01	0		63	-0-	63	162	63	2			N	-0-					-0-
02	193	N	31	-0-	-162	-0-	31	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4343	-0-	4343	7367	4343	2			N	-0-					-0-
01	0		1349	-0-	1349	8716	1349	2			N	-0-					-0-
02	11504	X	2788	-0-	-8716	-0-	2788	2			N	-0-					-0-
03	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
05	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1205	-0-	1205	3733	1205	2			N	-0-					29
01	0		2153	-0-	2153	5886	2153	2			N	-0-					29
02	2800	N	2548	-0-	-252	5634	2548	2			N	-0-					29
03	3100	N	2845	-0-	-255	5379	2845	2			N	-0-					29
04	3000	N	2783	-0-	-217	5162	2783	2			N	-0-					29
05	3100	N	2664	-0-	-436	4726	2664	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		172	-0-	172	435	172	2			N	-0-					-0-
01	0		206	-0-	206	641	206	2			N	-0-					-0-
02	772	X	131	-0-	-641	-0-	131	2			N	-0-					-0-
03	186	X	67	-0-	-119	-0-	67	2			N	-0-					-0-
04	210	X	113	-0-	-97	-0-	113	2			N	-0-					-0-
05	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6108	-0-	6108	19695	6108	2			N	-0-					19
01	0		5190	-0-	5190	24885	5190	2			N	-0-					19
02	29048	X	4163	-0-	-24885	-0-	4163	2			N	-0-					19
03	7068	X	4917	-0-	-2151	-0-	4917	2			N	-0-					19
04	6840	X	5159	-0-	-1681	-0-	5159	2			N	-0-					19
05	6107	X	6056	-0-	-51	-0-	6056	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2001	-0-	2001	6333	2000	2	1	9	N	1	1	8			-0-
01	0		2035	-0-	2035	8368	2034	2	1	9	N	1	1	8			-0-
02	2800	N	1640	-0-	-1160	7208	1640	2			N	-0-					-0-
03	3100	N	1875	-0-	-1225	5983	1874	2	1	9	N	1	1	8			-0-
04	3000	N	1698	-0-	-1302	4681	1697	2	1	9	N	1	1	8			-0-
05	3100	N	1504	-0-	-1596	3085	1502	2	2	9	N	2	2	8			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

12	0		2525	-0-	2525	7773	2525	2			N	-0-					-0-
01	0		2676	-0-	2676	10449	2676	2			N	-0-					-0-
02	2800	N	2205	-0-	-595	9854	2205	2			N	-0-					-0-
03	3100	N	2253	-0-	-847	9007	2253	2			N	-0-					-0-
04	3000	N	1749	-0-	-1251	7756	1749	2			N	-0-					-0-
05	3100	N	993	-0-	-2107	5649	993	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

12	0		301	-0-	301	1028	301	2			N	-0-					-0-
01	0		125	-0-	125	1153	125	2			N	-0-					-0-
02	1343	N	190	-0-	-1153	-0-	190	2			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

12	0		1341	-0-	1341	4527	1341	2			N	-0-					23
01	0		1238	-0-	1238	5765	1238	2			N	-0-					23
02	2800	N	1083	-0-	-1717	4048	1083	2			N	-0-					23
03	3100	N	1153	-0-	-1947	2101	1153	2			N	-0-					23
04	3000	N	1008	-0-	-1992	109	1008	2			N	-0-					23
05	1215	N	1106	-0-	-109	-0-	1106	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

12	0		230	-0-	230	775	230	2			N	-0-					140
01	0		236	-0-	236	1011	236	2			N	-0-					140
02	1288	N	277	-0-	-1011	-0-	277	2			N	-0-					140
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					140
04	360	N	360	-0-	-0-	-0-	350	2	10	9	N	9	149	1			-0-
05	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

12	0		375	-0-	375	844	375	2			N	-0-					-0-
01	0		218	-0-	218	1062	218	2			N	-0-					-0-
02	1225	N	163	-0-	-1062	-0-	163	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

12	0		145	-0-	145	1451	145	2			N	-0-					74
01	0		661	-0-	661	2112	661	2			N	-0-					74
02	2534	N	422	-0-	-2112	-0-	422	2			N	-0-					74
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					74
04	630	N	160	-0-	-470	-0-	160	2			N	-0-					74
05	465	N	318	-0-	-147	-0-	318	2			N	-0-					74

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		877	-0-	877	3127	877	2			N	-0-					93
01	0		821	-0-	821	3948	821	2			N	-0-					93
02	2800	N	668	-0-	-2132	1816	668	2			N	-0-					93
03	2598	N	782	-0-	-1816	-0-	782	2			N	-0-					93
04	780	N	475	-0-	-305	-0-	475	2			N	-0-					93
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3443	-0-	3443	9781	3443	2			N	-0-					-0-
01	0		3625	-0-	3625	13406	3625	2			N	-0-					-0-
02	16303	X	2897	-0-	-13406	-0-	2897	2			N	-0-					-0-
03	3348	X	2891	-0-	-457	-0-	2891	2			N	-0-					-0-
04	3240	X	2996	-0-	-244	-0-	2996	2			N	-0-					-0-
05	3348	X	2434	-0-	-914	-0-	2434	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2155	-0-	2155	8023	2154	2	1 9		N	1	1 8				-0-
01	0		2741	-0-	2741	10764	2741	2			N	-0-					-0-
02	13205	X	2441	-0-	-10764	-0-	2441	2			N	-0-					-0-
03	3007	X	2459	-0-	-548	-0-	2459	2			N	-0-					-0-
04	2850	X	2123	-0-	-727	-0-	2123	2			N	-0-					-0-
05	2728	X	2282	-0-	-446	-0-	2282	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1090	-0-	1090	3630	1090	2			N	-0-					196
01	0		1078	-0-	1078	4708	1078	2			N	-0-					196
02	2800	N	920	-0-	-1880	2828	920	2			N	-0-					196
03	3100	N	737	-0-	-2363	465	737	2			N	-0-					196
04	1175	N	710	-0-	-465	-0-	710	2			N	-0-					196
05	1023	N	876	-0-	-147	-0-	876	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		756	-0-	756	2581	756	2			N	-0-					13
01	0		790	-0-	790	3371	790	2			N	-0-					13
02	2800	N	1127	-0-	-1673	1698	1127	2			N	-0-					13
03	2776	N	1078	-0-	-1698	-0-	1078	2			N	-0-					13
04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					13
05	1240	N	675	-0-	-565	-0-	675	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		561	-0-	561	1505	561	2			N	-0-					-0-
01	0		434	-0-	434	1939	434	2			N	-0-					-0-
02	2363	N	424	-0-	-1939	-0-	424	2			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3625	-0-	3625	10660	3625	2			N	-0-					-0-
01	0		3325	-0-	3325	13985	3325	2			N	-0-					-0-
02	16689	X	2704	-0-	-13985	-0-	2704	2			N	-0-					-0-
03	3658	X	3148	-0-	-510	-0-	3148	2			N	-0-					-0-
04	3510	X	3007	-0-	-503	-0-	3007	2			N	-0-					-0-
05	3627	X	3189	-0-	-438	-0-	3189	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3043	-0-	3043	9570	3040	2	3	9	N	3	3	8			-0-
01	0		3582	-0-	3582	13152	3580	2	2	9	N	2	2	8			-0-
02	16110	X	2958	-0-	-13152	-0-	2957	2	1	9	N	1	1	8			-0-
03	3268	X	3268	-0-	-0-	-0-	3265	2	3	9	N	3	3	8			-0-
04	3054	X	3054	-0-	-0-	-0-	3050	2	4	9	N	4	4	8			-0-
05	3425	X	3425	-0-	-0-	-0-	3419	2	6	9	N	5	5	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

12	0		1581	-0-	1581	5573	1581	2			N	-0-					7
01	0		1754	-0-	1754	7327	1754	2			N	-0-					7
02	10355	X	3028	-0-	-7327	-0-	3028	2			N	-0-					7
03	2449	X	2054	-0-	-395	-0-	2054	2			N	-0-					7
04	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					7
05	3224	X	2126	-0-	-1098	-0-	2126	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

12	0		6028	-0-	6028	23148	6028	2			N	-0-					-0-
01	0		7040	-0-	7040	30188	7040	2			N	-0-					-0-
02	35902	X	5714	-0-	-30188	-0-	5714	2			N	-0-					-0-
03	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
04	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
05	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

12	0		3774	-0-	3774	10639	3774	2			N	-0-					-0-
01	0		4049	-0-	4049	14688	4049	2			N	-0-					-0-
02	17912	X	3224	-0-	-14688	-0-	3224	2			N	-0-					-0-
03	3286	X	3263	-0-	-23	-0-	3263	2			N	-0-					-0-
04	3180	X	2092	-0-	-1088	-0-	2092	2			N	-0-					-0-
05	3286	X	3147	-0-	-139	-0-	3147	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

12	0		6512	-0-	6512	16381	6512	2			N	-0-					-0-
01	0		4380	-0-	4380	20761	4380	2			N	-0-					-0-
02	23659	X	2898	-0-	-20761	-0-	2898	2			N	-0-					-0-
03	6510	X	2921	-0-	-3589	-0-	2921	2			N	-0-					-0-
04	6300	X	3845	-0-	-2455	-0-	3845	2			N	-0-					-0-
05	6510	X	2250	-0-	-4260	-0-	2250	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

12	0		1695	-0-	1695	7452	1695	2			N	-0-					3
01	0		3119	-0-	3119	10571	3119	2			N	-0-					3
02	11950	X	1379	-0-	-10571	-0-	1379	2			N	-0-					3
03	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					3
04	3030	X	2434	-0-	-596	-0-	2434	2			N	-0-					3
05	3131	X	1517	-0-	-1614	-0-	1517	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

12	0		4864	-0-	4864	10945	4864	2			N	-0-					-0-
01	0		4441	-0-	4441	15386	4441	2			N	-0-					-0-
02	19347	X	3961	-0-	-15386	-0-	3961	2			N	-0-					-0-
03	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
04	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
05	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2214	-0-	2214	7118	2205	2	9	9	N	8	8	8			-0-
01	0		1662	-0-	1662	8780	1662	2			N	-0-					-0-
02	10653	X	1873	-0-	-8780	-0-	1873	2			N	-0-					-0-
03	3069	X	1610	-0-	-1459	-0-	1610	2			N	-0-					-0-
04	2970	X	2148	-0-	-822	-0-	2148	2			N	-0-					-0-
05	2201	X	970	-0-	-1231	-0-	970	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3634	-0-	3634	11157	3634	2			N	-0-					-0-
01	0		4387	-0-	4387	15544	4387	2			N	-0-					-0-
02	18844	X	3300	-0-	-15544	-0-	3300	2			N	-0-					-0-
03	3999	X	3698	-0-	-301	-0-	3698	2			N	-0-					-0-
04	4260	X	3495	-0-	-765	-0-	3495	2			N	-0-					-0-
05	4402	X	3767	-0-	-635	-0-	3767	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6142	-0-	6142	12985	6142	2			N	-0-					-0-
01	0		7460	-0-	7460	20445	7460	2			N	-0-					-0-
02	26363	X	5918	-0-	-20445	-0-	5918	2			N	-0-					-0-
03	6107	X	3238	-0-	-2869	-0-	3238	2			N	-0-					-0-
04	5910	X	4508	-0-	-1402	-0-	4508	2			N	-0-					-0-
05	6107	X	3280	-0-	-2827	-0-	3280	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4417	-0-	4417	14720	4417	2			N	-0-					-0-
01	0		4424	-0-	4424	19144	4424	2			N	-0-					-0-
02	23223	X	4079	-0-	-19144	-0-	4079	2			N	-0-					-0-
03	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-
04	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
05	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2943	-0-	2943	8846	2943	2			N	-0-					37
01	0		2988	-0-	2988	11834	2988	2			N	-0-					37
02	14322	X	2488	-0-	-11834	-0-	2488	2			N	-0-					37
03	3348	X	2324	-0-	-1024	-0-	2324	2			N	-0-					37
04	3240	X	2768	-0-	-472	-0-	2768	2			N	-0-					37
05	2976	X	2875	-0-	-101	-0-	2875	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1828	-0-	1828	7560	1828	2			N	-0-					-0-
01	0		3749	-0-	3749	11309	3749	2			N	-0-					-0-
02	14135	X	2826	-0-	-11309	-0-	2826	2			N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
04	3000	X	2827	-0-	-173	-0-	2827	2			N	-0-					-0-
05	3100	X	2815	-0-	-285	-0-	2815	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		639	-0-	639	1554	639	2			N	-0-					-0-
01	0		422	-0-	422	1976	422	2			N	-0-					-0-
02	2395	X	419	-0-	-1976	-0-	419	2			N	-0-					-0-
03	744	X	415	-0-	-329	-0-	415	2			N	-0-					-0-
04	720	X	412	-0-	-308	-0-	412	2			N	-0-					-0-
05	651	X	435	-0-	-216	-0-	435	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2578	-0-	2578	7785	2578	2			N	-0-					-0-
01	0		2734	-0-	2734	10519	2734	2			N	-0-					-0-
02	12793	X	2274	-0-	-10519	-0-	2274	2			N	-0-					-0-
03	2666	X	2376	-0-	-290	-0-	2376	2			N	-0-					-0-
04	2640	X	2296	-0-	-344	-0-	2296	2			N	-0-					-0-
05	2728	X	2310	-0-	-418	-0-	2310	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9794	-0-	9794	30716	9794	2			N	-0-					-0-
01	0		9090	-0-	9090	39806	9090	2			N	-0-					-0-
02	49831	X	10025	-0-	-39806	-0-	10025	2			N	-0-					-0-
03	10819	X	10374	-0-	-445	-0-	10374	2			N	-0-					-0-
04	10470	X	9670	-0-	-800	-0-	9670	2			N	-0-					-0-
05	11098	X	11055	-0-	-43	-0-	11055	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7839	-0-	7839	26048	7839	2			N	-0-					-0-
01	0		6405	-0-	6405	32453	6405	2			N	-0-					-0-
02	37362	X	4909	-0-	-32453	-0-	4909	2			N	-0-					-0-
03	5580	X	5225	-0-	-355	-0-	5225	2			N	-0-					-0-
04	5400	X	4791	-0-	-609	-0-	4791	2			N	-0-					-0-
05	5580	X	4810	-0-	-770	-0-	4810	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1823	-0-	1823	5638	1823	2			N	-0-					-0-
01	0		1969	-0-	1969	7607	1969	2			N	-0-					-0-
02	2800	N	1639	-0-	-1161	6446	1639	2			N	-0-					-0-
03	3100	N	1722	-0-	-1378	5068	1722	2			N	-0-					-0-
04	3000	N	1693	-0-	-1307	3761	1693	2			N	-0-					-0-
05	3100	N	1744	-0-	-1356	2405	1744	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4814	-0-	4814	14711	4814	2			N	-0-					-0-
01	0		1868	-0-	1868	16579	1868	2			N	-0-					-0-
02	22182	X	5603	-0-	-16579	-0-	5603	2			N	-0-					-0-
03	4833	X	4833	-0-	-0-	-0-	4833	2			N	-0-					-0-
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
05	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3820	-0-	3820	11593	3820	2			N	-0-					-0-
01	0		2935	-0-	2935	14528	2935	2			N	-0-					-0-
02	18370	X	3842	-0-	-14528	-0-	3842	2			N	-0-					-0-
03	4061	X	3456	-0-	-605	-0-	3456	2			N	-0-					-0-
04	3930	X	3364	-0-	-566	-0-	3364	2			N	-0-					-0-
05	4247	X	3210	-0-	-1037	-0-	3210	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3074	-0-	3074	8446	3074	2			N	-0-					-0-
01	0		2989	-0-	2989	11435	2989	2			N	-0-					-0-
02	14050	X	2615	-0-	-11435	-0-	2615	2			N	-0-					-0-
03	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
04	2970	X	1813	-0-	-1157	-0-	1813	2			N	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1271	-0-	1271	4256	1271	2			N	-0-					19
01	0		1530	-0-	1530	5786	1530	2			N	-0-					19
02	2800	N	1383	-0-	-1417	4369	1383	2			N	-0-					19
03	3100	N	1467	-0-	-1633	2736	1467	2			N	-0-					19
04	3000	N	1345	-0-	-1655	1081	1345	2			N	-0-					19
05	2293	N	1212	-0-	-1081	-0-	1212	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1708	-0-	1708	4851	1708	2			N	-0-					20
01	0		1220	-0-	1220	6071	1220	2			N	-0-					20
02	8767	X	2696	-0-	-6071	-0-	2696	2			N	-0-					20
03	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					20
04	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					20
05	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2667	-0-	2667	8110	2667	2			N	-0-					-0-
01	0		2124	-0-	2124	10234	2124	2			N	-0-					-0-
02	12914	X	2680	-0-	-10234	-0-	2680	2			N	-0-					-0-
03	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
04	2580	X	2246	-0-	-334	-0-	2246	2			N	-0-					-0-
05	2976	X	2478	-0-	-498	-0-	2478	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5504	-0-	5504	16716	5504	2			N	-0-					-0-
01	0		5415	-0-	5415	22131	5415	2			N	-0-					-0-
02	26893	X	4762	-0-	-22131	-0-	4762	2			N	-0-					-0-
03	5766	X	5498	-0-	-268	-0-	5498	2			N	-0-					-0-
04	5430	X	5129	-0-	-301	-0-	5129	2			N	-0-					-0-
05	5518	X	4787	-0-	-731	-0-	4787	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2654	-0-	2654	7947	2654	2			N	-0-					-0-
01	0		2142	-0-	2142	10089	2142	2			N	-0-					-0-
02	2800	N	2695	-0-	-105	9984	2695	2			N	-0-					-0-
03	3100	N	2113	-0-	-987	8997	2113	2			N	-0-					-0-
04	3000	N	1885	-0-	-1115	7882	1885	2			N	-0-					-0-
05	3100	N	2641	-0-	-459	7423	2641	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1717	-0-	1717	7072	1717	2			N	-0-					-0-
01	0		2231	-0-	2231	9303	2231	2			N	-0-					-0-
02	11451	X	2148	-0-	-9303	-0-	2148	2			N	-0-					-0-
03	2945	X	2073	-0-	-872	-0-	2073	2			N	-0-					-0-
04	2430	X	2106	-0-	-324	-0-	2106	2			N	-0-					-0-
05	2387	X	2163	-0-	-224	-0-	2163	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2131	-0-	2131	6327	2130	2	1	9	N	1	1	8			-0-
01	0		2626	-0-	2626	8953	2625	2	1	9	N	1	1	8			-0-
02	2800	N	2260	-0-	-540	8413	2259	2	1	9	N	1	1	8			-0-
03	3100	N	2729	-0-	-371	8042	2723	2	6	9	N	5	5	8			-0-
04	3000	N	1992	-0-	-1008	7034	1988	2	4	9	N	4	4	8			-0-
05	3100	N	2122	-0-	-978	6056	2118	2	4	9	N	4	4	8			-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

12	0		2627	-0-	2627	7519	111	1	2516	2	N	-0-					-0-
01	0		2767	-0-	2767	10286	118	1	2649	2	N	-0-					-0-
02	2800	N	1802	-0-	-998	9288	83	1	1719	2	N	-0-					-0-
03	3100	N	2400	-0-	-700	8588	99	1	2301	2	N	-0-					-0-
04	3000	N	2363	-0-	-637	7951	95	1	2268	2	N	-0-					-0-
05	3100	N	2370	-0-	-730	7221	95	1	2275	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

12	0		3660	-0-	3660	10717	3660	2			N	-0-					-0-
01	0		2996	-0-	2996	13713	2996	2			N	-0-					-0-
02	17251	X	3538	-0-	-13713	-0-	3538	2			N	-0-					-0-
03	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
04	3210	X	2988	-0-	-222	-0-	2988	2			N	-0-					-0-
05	3317	X	3007	-0-	-310	-0-	3007	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

12	0		4039	-0-	4039	13531	4039	2			N	-0-					-0-
01	0		4812	-0-	4812	18343	4812	2			N	-0-					-0-
02	22534	X	4191	-0-	-18343	-0-	4191	2			N	-0-					-0-
03	4898	X	4475	-0-	-423	-0-	4475	2			N	-0-					-0-
04	4740	X	4318	-0-	-422	-0-	4318	2			N	-0-					-0-
05	4805	X	4161	-0-	-644	-0-	4161	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

12	0		3184	-0-	3184	8467	3184	2			N	-0-					2
01	0		3361	-0-	3361	11828	3361	2			N	-0-					2
02	17554	X	5726	-0-	-11828	-0-	5726	2			N	-0-					2
03	5875	X	5875	-0-	-0-	-0-	5875	2			N	-0-					2
04	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					2
05	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

12	0		1996	-0-	1996	5760	1996	2			N	-0-					-0-
01	0		1615	-0-	1615	7375	1615	2			N	-0-					-0-
02	2800	N	1818	-0-	-982	6393	1818	2			N	-0-					-0-
03	3100	N	1960	-0-	-1140	5253	1960	2			N	-0-					-0-
04	3000	N	1895	-0-	-1105	4148	1895	2			N	-0-					-0-
05	3100	N	1309	-0-	-1791	2357	1309	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		426	-0-	426	1301	426	2			N	-0-					-0-
01	0		606	-0-	606	1907	606	2			N	-0-					-0-
02	2500	N	593	-0-	-1907	-0-	593	2			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
04	600	N	378	-0-	-222	-0-	378	2			N	-0-					-0-
05	651	N	287	-0-	-364	-0-	287	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7762	-0-	7762	22354	7762	2			N	-0-					-0-
01	0		7737	-0-	7737	30091	7737	2			N	-0-					-0-
02	35556	X	5465	-0-	-30091	-0-	5465	2			N	-0-					-0-
03	7750	X	7146	-0-	-604	-0-	7146	2			N	-0-					-0-
04	7782	X	7782	-0-	-0-	-0-	7782	2			N	-0-					-0-
05	8368	X	8368	-0-	-0-	-0-	8368	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17473	-0-	17473	53024	17473	2			N	-0-					-0-
01	0		17485	-0-	17485	70509	17485	2			N	-0-					-0-
02	85337	X	14828	-0-	-70509	-0-	14828	2			N	-0-					-0-
03	18104	X	17005	-0-	-1099	-0-	17005	2			N	-0-					-0-
04	17460	X	15147	-0-	-2313	-0-	15147	2			N	-0-					-0-
05	17522	X	17522	-0-	-0-	-0-	17522	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		16290	-0-	16290	44805	16290	2			N	-0-					-0-
01	0		16707	-0-	16707	61512	16707	2			N	-0-					-0-
02	75515	X	14003	-0-	-61512	-0-	14003	2			N	-0-					-0-
03	16916	X	16916	-0-	-0-	-0-	16916	2			N	-0-					-0-
04	15856	X	15856	-0-	-0-	-0-	15856	2			N	-0-					-0-
05	15782	X	15782	-0-	-0-	-0-	15782	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4611	-0-	4611	14162	4611	2			N	-0-					-0-
01	0		4072	-0-	4072	18234	4072	2			N	-0-					-0-
02	21482	X	3248	-0-	-18234	-0-	3248	2			N	-0-					-0-
03	5983	X	4275	-0-	-1708	-0-	4275	2			N	-0-					-0-
04	4470	X	4007	-0-	-463	-0-	4007	2			N	-0-					-0-
05	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		82207	-0-	82207	274466	82207	2			N	-0-					-0-
01	0		79112	-0-	79112	353578	79112	2			N	-0-					-0-
02	420767	X	67189	-0-	-353578	-0-	67189	2			N	-0-					-0-
03	101494	X	72535	-0-	-28959	-0-	72535	2			N	-0-					-0-
04	90780	X	67072	-0-	-23708	-0-	67072	2			N	-0-					-0-
05	82212	X	65531	-0-	-16681	-0-	65531	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		20916	-0-	20916	65027	20916	2			N	-0-					-0-
01	0		20216	-0-	20216	85243	20216	2			N	-0-					-0-
02	102154	X	16911	-0-	-85243	-0-	16911	2			N	-0-					-0-
03	22940	X	18972	-0-	-3968	-0-	18972	2			N	-0-					-0-
04	21180	X	17637	-0-	-3543	-0-	17637	2			N	-0-					-0-
05	20925	X	17793	-0-	-3132	-0-	17793	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	455	-0-	-258	-0-	11	1	444	2	Y	-0-					19
01	682	X	399	-0-	-283	-0-	14	1	385	2	Y	-0-					19
02	448	N	406	-0-	-42	-0-	12	1	391	2	Y	3					22
							3	9									
03	465	N	308	-0-	-157	-0-	9	1	299	2	Y	-0-					22
04	390	N	175	-0-	-215	-0-	5	1	169	2	Y	1					23
							1	9									
05	465	N	151	-0-	-314	-0-	5	1	146	2	Y	-0-					23

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1108	-0-	1108	4305	1108	2			Y	-0-					-0-
01	0		755	-0-	755	5060	755	2			Y	-0-					-0-
02	2800	N	268	-0-	-2532	2528	268	2			Y	-0-					-0-
03	3100	N	1857	-0-	-1243	1285	1857	2			Y	-0-					-0-
04	2326	N	1041	-0-	-1285	-0-	1041	2			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		262	-0-	262	1086	262	2			Y	-0-					-0-
01	0		140	-0-	140	1226	140	2			Y	-0-					-0-
02	1469	N	243	-0-	-1226	-0-	243	2			Y	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	279	N	143	-0-	-136	-0-	143	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		58	-0-	58	101	58	2			N	-0-					-0-
01	0		40	-0-	40	141	40	2			N	-0-					-0-
02	173	N	32	-0-	-141	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9	-0-	9	60	9	2			N	-0-					40
01	0		23	-0-	23	83	23	2			N	-0-					40
02	121	N	38	-0-	-83	-0-	38	2			N	-0-					40
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					40
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					40
05	31	N	-0-	-0-	-31	-0-					N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1321	-0-	1321	3981	1321	2			N	-0-					-0-
01	0		1268	-0-	1268	5249	1268	2			N	-0-					-0-
02	2800	N	1150	-0-	-1650	3599	1150	2			N	-0-					-0-
03	3100	N	1296	-0-	-1804	1795	1296	2			N	-0-					-0-
04	3000	N	1270	-0-	-1730	65	1270	2			N	-0-					-0-
05	1354	N	1289	-0-	-65	-0-	1289	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2023

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2020	-0-	2020	5203	2012	2	8	9	N	7					142
01	0		2126	-0-	2126	7329	2126	2			N	-0-					142
02	2800	N	1944	-0-	-856	6473	1944	2			N	-0-					142
03	3100	N	1988	-0-	-1112	5361	1944	2	44	9	N	40					182
04	3000	N	1720	-0-	-1280	4081	1713	2	7	9	N	6	174	1			14
05	3100	N	951	-0-	-2149	1932	951	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		77	-0-	77	115	77	2			N	-0-					-0-
01	0		98	-0-	98	213	98	2			N	-0-					-0-
02	267	N	54	-0-	-213	-0-	54	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2426	-0-	2426	4945	2426	2			N	-0-					-0-
01	0		2264	-0-	2264	7209	2264	2			N	-0-					-0-
02	2800	N	6903	-0-	4103	11312	6903	2			N	-0-					-0-
03	3100	N	3303	-0-	203	11515	3303	2			N	-0-					-0-
04	3000	N	3554	-0-	554	12069	3554	2			N	-0-					-0-
05	19652	X	7583	-0-	-12069	-0-	7583	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		168	-0-	168	503	168	2			N	-0-					-0-
01	0		176	-0-	176	679	176	2			N	-0-					-0-
02	844	N	165	-0-	-679	-0-	165	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		113	-0-	113	330	113	2			N	-0-					-0-
01	0		111	-0-	111	441	111	2			N	-0-					-0-
02	540	N	99	-0-	-441	-0-	99	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		544	-0-	544	1928	544	2			N	-0-					-0-
01	0		473	-0-	473	2401	473	2			N	-0-					-0-
02	2800	N	526	-0-	-2274	127	526	2			N	-0-					-0-
03	1010	N	883	-0-	-127	-0-	883	2			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2023

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

12	0		984	-0-	984	3087	984	2			N	-0-					-0-
01	0		1150	-0-	1150	4237	1150	2			N	-0-					-0-
02	2800	N	517	-0-	-2283	1954	517	2			N	-0-					-0-
03	2631	N	677	-0-	-1954	-0-	677	2			N	-0-					-0-
04	1110	N	436	-0-	-674	-0-	436	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

12	0		74	-0-	74	83	74	2			N	-0-					-0-
01	0		-0-	-0-	-0-	83					N	-0-					-0-
02	130	N	47	-0-	-83	-0-	47	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	170 -0-	170	513	170	2			N	-0-					-0-
01			0	169 -0-	169	682	169	2			N	-0-					-0-
02			837	N 155 -0-	-682	-0-	155	2			N	-0-					-0-
03			171	N 171 -0-	-0-	-0-	171	2			N	-0-					-0-
04			160	N 160 -0-	-0-	-0-	160	2			N	-0-					-0-
05			313	N 313 -0-	-0-	-0-	313	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	57 -0-	57	172	57	2			N	-0-					-0-
01			0	56 -0-	56	228	56	2			N	-0-					-0-
02			278	N 50 -0-	-228	-0-	50	2			N	-0-					-0-
03			62	N 61 -0-	-1	-0-	61	2			N	-0-					-0-
04			60	N 55 -0-	-5	-0-	55	2			N	-0-					-0-
05			62	N 33 -0-	-29	-0-	33	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	125 -0-	125	370	125	2			N	-0-					-0-
01			0	122 -0-	122	492	122	2			N	-0-					-0-
02			600	N 108 -0-	-492	-0-	108	2			N	-0-					-0-
03			127	N 127 -0-	-0-	-0-	127	2			N	-0-					-0-
04			135	N 135 -0-	-0-	-0-	135	2			N	-0-					-0-
05			132	N 132 -0-	-0-	-0-	132	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02			0	N -0- -0-	-0-	-0-					N	-0-					-0-
03			0	N -0- -0-	-0-	-0-					N	-0-					-0-
04	14B	DENY		-0- -0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/16/2023

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02			0	N -0- -0-	-0-	-0-					N	-0-					-0-
03			0	N -0- -0-	-0-	-0-					N	-0-					-0-
04	14B	DENY		-0- -0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2023

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		53	-0-	53	223	53	2			N	-0-					-0-
01	0		161	-0-	161	384	161	2			N	-0-					-0-
02	487	N	103	-0-	-384	-0-	103	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		62	-0-	62	256	62	2			N	-0-					-0-
01	0		107	-0-	107	363	107	2			N	-0-					-0-
02	410	N	47	-0-	-363	-0-	47	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		58	-0-	58	351	58	2			N	-0-					-0-
01	0		207	-0-	207	558	207	2			N	-0-					-0-
02	791	N	233	-0-	-558	-0-	233	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		33	-0-	33	100	33	2			N	-0-					-0-
01	0		34	-0-	34	134	34	2			N	-0-					-0-
02	170	N	36	-0-	-134	-0-	36	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	1037	-0-	1037	78799	1034	2	3	9	N	3	3	8			-0-
01	SWR	10	1118	-0-	1118	79917	1116	2	2	9	N	2	2	8			-0-
02	SWR	10	1205	-0-	1205	81122	1204	2	1	9	N	1	1	8			-0-
03	SWR	10	1284	-0-	1284	82406	1282	2	2	9	N	2	2	8			-0-
04	SWR	10	986	-0-	986	83392	984	2	2	9	N	2	2	8			-0-
05	SWR	10	947	-0-	947	84339	945	2	2	9	N	2	2	8			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	102	-0-	102	1309	102	2		N	-0-					20
01			0	164	-0-	164	1473	164	2		N	-0-					20
02	1617	N	144	-0-	-1473	-0-	144	2			N	-0-					20
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					20
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					20
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2096	-0-	2096	6472	2096	2			N	-0-					-0-
01	0		2207	-0-	2207	8679	2207	2			N	-0-					-0-
02	2800	N	1963	-0-	-837	7842	1963	2			N	-0-					-0-
03	3100	N	2069	-0-	-1031	6811	2069	2			N	-0-					-0-
04	3000	N	2069	-0-	-931	5880	2069	2			N	-0-					-0-
05	3100	N	1916	-0-	-1184	4696	1916	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		20	-0-	20	61	20	2			N	-0-					-0-
01	0		17	-0-	17	78	17	2			N	-0-					-0-
02	85	N	7	-0-	-78	-0-	7	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		430	-0-	430	989	408	2	22	9	N	20	20	8			-0-
01	0		155	-0-	155	1144	151	2	4	9	N	4	4	8			-0-
02	1186	N	42	-0-	-1144	-0-	34	2	8	9	N	7	7	8			-0-
03	434	N	12	-0-	-422	-0-	10	2	2	9	N	2	2	8			-0-
04	1783	N	1783	-0-	-0-	-0-	1735	2	48	9	N	44	44	8			-0-
05	3100	N	8249	-0-	5149	5149	8182	2	67	9	N	61	61	8			-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	1	-0-	-5	-0-	1	2			N	-0-					15
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					15
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					15
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					15
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					15

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		16	-0-	16	16	16	2			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	16	N	-0-	-0-	-16	-0-					N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		812	-0-	812	2585	810	2	2	9	N	2	2	8			-0-
01	0		800	-0-	800	3385	798	2	2	9	N	2	2	8			-0-
02	2800	N	736	-0-	-2064	1321	736	2			N	-0-					-0-
03	2147	N	826	-0-	-1321	-0-	826	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	818	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		16	-0-	16	16	16	2			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	16	N	-0-	-0-	-16	-0-					N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

12	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/16/2023

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		69	-0-	69	185	69	2			N	-0-					23
01	0		66	-0-	66	251	66	2			N	-0-					23
02	414	N	163	-0-	-251	-0-	163	2			N	-0-					23
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					23
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					23
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2023

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	152	-0-	152	9014	152	2			N	-0-					-0-
01	SWR 10	151	-0-	151	9165	151	2			N	-0-					-0-
02	SWR 10	140	-0-	140	9305	140	2			N	-0-					-0-
03	SWR 10	147	-0-	147	9452	147	2			N	-0-					-0-
04	SWR 10	129	-0-	129	9581	129	2			N	-0-					-0-
05	SWR 10	147	-0-	147	9728	147	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	2394	-0-	2394	44054	2394	2		N	-0-			30
01	SWR 10	2342	-0-	2342	46396	2342	2		N	-0-			30
02	SWR 10	2101	-0-	2101	48497	2101	2		N	-0-			30
03	SWR 10	1538	-0-	1538	50035	1538	2		N	-0-			30
04	SWR 10	918	-0-	918	50953	918	2		N	-0-			30
05	SWR 10	1542	-0-	1542	52495	1542	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2023

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2023

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		157	-0-	157	470	157	2			N	-0-					-0-
01	0		298	-0-	298	768	298	2			N	-0-					-0-
02	911	N	143	-0-	-768	-0-	143	2			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2	-0-	2	7	2	2			N	-0-					-0-
01	0		6	-0-	6	13	6	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		77	-0-	77	190	77	2			Y	-0-					-0-
01	0		23	-0-	23	213	23	2			Y	-0-					-0-
02	268	N	55	-0-	-213	-0-	55	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		275	-0-	275	638	275	2			Y	-0-					-0-
01	0		162	-0-	162	800	162	2			Y	-0-					-0-
02	947	N	147	-0-	-800	-0-	147	2			Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1359	-0-	1359	5122	1359	2			N	-0-					-0-
01	0		1036	-0-	1036	6158	1036	2			N	-0-					-0-
02	2800	N	1288	-0-	-1512	4646	1288	2			N	-0-					-0-
03	3100	N	-0-	-0-	-3100	1546					N	-0-					-0-
*04	3000	N	1723	-0-	-1277	269	1723	2			N	-0-					-0-
05	1856	N	1587	-0-	-269	-0-	1587	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		340	-0-	340	625	340	2			Y	-0-					-0-
01	0		78	-0-	78	703	78	2			Y	-0-					-0-
02	771	X	68	-0-	-703	-0-	68	2			Y	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
*04	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
05	341	X	13	-0-	-328	-0-	13	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		357	-0-	357	994	357	2			Y	-0-					-0-
01	0		314	-0-	314	1308	314	2			Y	-0-					-0-
02	1629	N	321	-0-	-1308	-0-	321	2			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		779	-0-	779	3276	779	2			Y	-0-					1
01	0		1023	-0-	1023	4299	1023	2			Y	-0-					1
02	2800	N	857	-0-	-1943	2356	857	2			Y	-0-					1
03	2356	N	-0-	-0-	-2356	-0-					Y	-0-					1
*04	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-	1	7			-0-
05	2061	N	2061	-0-	-0-	-0-	2061	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1990	-0-	1990	6207	1990	2			N	-0-					10
01	0		2262	-0-	2262	8469	2262	2			N	-0-					10
02	10523	X	2054	-0-	-8469	-0-	2054	2			N	-0-					10
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					10
*04	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-	10	7			-0-
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1290	-0-	1290	3415	1290	2			Y	-0-					-0-
01	0		1611	-0-	1611	5026	1611	2			Y	-0-					-0-
02	2800	N	1297	-0-	-1503	3523	1297	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	423					Y	-0-					-0-
*04	1590	N	1167	-0-	-423	-0-	1167	2			Y	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		37	-0-	37	79	37	2			Y	-0-					-0-
01	0		38	-0-	38	117	38	2			Y	-0-					-0-
02	135	N	18	-0-	-117	-0-	18	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3020	-0-	3020	8976	3020	2			Y	-0-					1
01	0		2735	-0-	2735	11711	2735	2			Y	-0-					1
02	14199	X	2488	-0-	-11711	-0-	2488	2			Y	-0-					1
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					1
*04	2910	X	2476	-0-	-434	-0-	2476	2			Y	-0-	1	7			-0-
05	3007	X	2528	-0-	-479	-0-	2528	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1111	-0-	1111	3747	1111	2			Y	-0-					1
01	0		864	-0-	864	4611	864	2			Y	-0-					1
02	2800	N	935	-0-	-1865	2746	935	2			Y	-0-					1
03	2746	N	-0-	-0-	-2746	-0-					Y	-0-					1
*04	840	N	779	-0-	-61	-0-	779	2			Y	-0-	1	7			-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2520	-0-	2520	7393	2520	2			Y	-0-					-0-
01	0		2014	-0-	2014	9407	2014	2			Y	-0-					-0-
02	2800	N	1591	-0-	-1209	8198	1591	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	5098					Y	-0-					-0-
*04	3000	N	2669	-0-	-331	4767	2669	2			Y	-0-					-0-
05	3100	N	3259	-0-	159	4926	3259	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
*04	PRTL PLG		-0-	-0-	-0-	380					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		881	-0-	881	3233	881	2			Y	-0-					5
01	0		1232	-0-	1232	4465	1232	2			Y	-0-					5
02	2800	N	1086	-0-	-1714	2751	1086	2			Y	-0-					5
03	2751	N	-0-	-0-	-2751	-0-					Y	2					7
*04	1200	N	1177	-0-	-23	-0-	1177	2			Y	-0-	7	7			-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1160	-0-	1160	3682	1160	2			Y	-0-					1
01	0		1304	-0-	1304	4986	1304	2			Y	-0-					1
02	2800	N	1016	-0-	-1784	3202	1016	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	102					Y	-0-					1
*04	1230	N	640	-0-	-590	-0-	640	2			Y	-0-	1	7			-0-
05	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		867	-0-	867	4331	867	2			Y	-0-					-0-
01	0		759	-0-	759	5090	759	2			Y	-0-					-0-
02	2800	N	1049	-0-	-1751	3339	1049	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	239					Y	-0-					-0-
*04	1916	N	1677	-0-	-239	-0-	1677	2			Y	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		414	-0-	414	1029	414	2			Y	-0-					-0-
01	0		322	-0-	322	1351	322	2			Y	-0-					-0-
02	1555	N	204	-0-	-1351	-0-	204	2			Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		619	-0-	619	1903	619	2			Y	-0-					2
01	0		647	-0-	647	2550	647	2			Y	-0-					2
02	2800	N	560	-0-	-2240	310	559	2	1	9	Y	1	1	8			2
03	620	N	-0-	-0-	-620	-0-					Y	-0-					2
*04	630	N	569	-0-	-61	-0-	569	2			Y	-0-	2	7			-0-
05	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2654	-0-	-74	-0-	2654	2			Y	-0-					7
01	2728	N	2681	-0-	-47	-0-	2681	2			Y	-0-					7
02	2464	N	2448	-0-	-16	-0-	2448	2			Y	-0-					7
03	2666	N	-0-	-0-	-2666	-0-					Y	-0-					7
*04	2580	N	2552	-0-	-28	-0-	2552	2			Y	-0-	7	7			-0-
05	2697	N	2494	-0-	-203	-0-	2494	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1496	-0-	1496	5111	1496	2			Y	-0-					1
01	0		1588	-0-	1588	6699	1588	2			Y	-0-					1
02	2800	N	1585	-0-	-1215	5484	1585	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	2384					Y	-0-					1
*04	3000	N	1643	-0-	-1357	1027	1643	2			Y	-0-	1	7			-0-
05	2775	N	1748	-0-	-1027	-0-	1748	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3387	-0-	3387	10524	3387	2			Y	-0-					-0-
01	0		3128	-0-	3128	13652	3128	2			Y	-0-					-0-
02	15312	X	1660	-0-	-13652	-0-	1660	2			Y	-0-					-0-
03	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
*04	3180	X	1844	-0-	-1336	-0-	1844	2			Y	-0-					-0-
05	3286	X	2036	-0-	-1250	-0-	2036	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1665	-0-	1665	5245	1665	2			Y	-0-					-0-
01	0		1604	-0-	1604	6849	1604	2			Y	-0-					-0-
02	8098	X	1249	-0-	-6849	-0-	1249	2			Y	-0-					-0-
03	1674	N	-0-	-0-	-1674	-0-					Y	-0-					-0-
*04	1560	N	1265	-0-	-295	-0-	1265	2			Y	-0-					-0-
05	1395	N	1307	-0-	-88	-0-	1307	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1516	-0-	1516	4387	1516	2			Y	-0-					6
01	0		1351	-0-	1351	5738	1351	2			Y	-0-					6
02	2800	N	1236	-0-	-1564	4174	1236	2			Y	-0-					6
03	3100	N	-0-	-0-	-3100	1074					Y	3					9
*04	2524	N	1450	-0-	-1074	-0-	1450	2			Y	-0-	9	7			-0-
05	1364	N	1326	-0-	-38	-0-	1326	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1392	-0-	1392	3676	1392	2			Y	-0-					-0-
01	0		1689	-0-	1689	5365	1689	2			Y	-0-					-0-
02	2800	N	1361	-0-	-1439	3926	1361	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	826					Y	-0-					-0-
*04	3000	N	2316	-0-	-684	142	2316	2			Y	-0-					-0-
05	2362	N	2220	-0-	-142	-0-	2220	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1019	-0-	1019	3534	1019	2			Y	-0-					4
01	0		968	-0-	968	4502	968	2			Y	-0-					4
02	2800	N	1358	-0-	-1442	3060	1358	2			Y	-0-					4
03	3060	N	-0-	-0-	-3060	-0-					Y	2					6
*04	1430	N	1430	-0-	-0-	-0-	1423	2	7	9	Y	6	6	7			6
05	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		21	-0-	21	63	21	2			Y	-0-					-0-
01	0		21	-0-	21	84	21	2			Y	-0-					-0-
02	105	N	21	-0-	-84	-0-	21	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		626	-0-	626	1818	626	2			Y	-0-					3
01	0		620	-0-	620	2438	620	2			Y	-0-					3
02	2800	N	509	-0-	-2291	147	509	2			Y	-0-					3
03	620	N	-0-	-0-	-620	-0-					Y	1					4
*04	600	N	-0-	-0-	-600	-0-					Y	-0-	4	7			-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					6
01	930	N	871	-0-	-59	-0-	871	2			Y	-0-					6
02	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					6
03	899	N	-0-	-0-	-899	-0-					Y	-0-					6
*04	840	N	827	-0-	-13	-0-	827	2			Y	-0-	6	7			-0-
05	992	N	726	-0-	-266	-0-	726	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2524	-0-	2524	7356	2524	2			Y	-0-					1
01	0		2551	-0-	2551	9907	2551	2			Y	-0-					1
02	12308	X	2401	-0-	-9907	-0-	2401	2			Y	-0-					1
03	2387	X	-0-	-0-	-2387	-0-					Y	-0-					1
*04	2310	X	1976	-0-	-334	-0-	1976	2			Y	-0-	1	7			-0-
05	2387	N	1904	-0-	-483	-0-	1904	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1584	-0-	1584	4788	1584	2			Y	-0-					1
01	0		1393	-0-	1393	6181	1393	2			Y	-0-					1
02	2800	N	1222	-0-	-1578	4603	1222	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	1503					Y	-0-					1
*04	3000	N	1613	-0-	-1387	116	1613	2			Y	-0-	1	7			-0-
05	2537	N	2421	-0-	-116	-0-	2421	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2158	-0-	2158	6174	2158	2			Y	-0-					-0-
01	0		1791	-0-	1791	7965	1791	2			Y	-0-					-0-
02	2800	N	1978	-0-	-822	7143	1978	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	4043					Y	-0-					-0-
*04	3000	N	1384	-0-	-1616	2427	1384	2			Y	-0-					-0-
05	3100	N	1375	-0-	-1725	702	1375	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1610	-0-	1610	4734	1610	2			Y	-0-					1
01	0		1637	-0-	1637	6371	1637	2			Y	-0-					1
02	2800	N	1196	-0-	-1604	4767	1196	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	1667					Y	1					2
*04	2629	N	962	-0-	-1667	-0-	962	2			Y	-0-	2	7			-0-
05	1333	N	816	-0-	-517	-0-	816	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1129	-0-	1129	4427	1129	2			Y	-0-					1
01	0		1385	-0-	1385	5812	1385	2			Y	-0-					1
02	2800	N	1634	-0-	-1166	4646	1634	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	1546					Y	-0-					1
*04	2515	N	969	-0-	-1546	-0-	969	2			Y	-0-	1	7			-0-
05	1798	N	1065	-0-	-733	-0-	1065	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1446	-0-	1446	4396	1446	2			Y	-0-					-0-
01	0		1286	-0-	1286	5682	1286	2			Y	-0-					-0-
02	2800	N	1116	-0-	-1684	3998	1116	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	898					Y	-0-					-0-
*04	2190	N	1292	-0-	-898	-0-	1292	2			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		774	-0-	774	2532	774	2			Y	-0-					-0-
01	0		1017	-0-	1017	3549	1017	2			Y	-0-					-0-
02	2800	N	936	-0-	-1864	1685	936	2			Y	-0-					-0-
03	1685	N	-0-	-0-	-1685	-0-					Y	-0-					-0-
*04	990	N	878	-0-	-112	-0-	878	2			Y	-0-					-0-
05	1023	N	774	-0-	-249	-0-	774	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1634	-0-	1634	4907	1634	2			Y	-0-					-0-
01	0		750	-0-	750	5657	750	2			Y	-0-					-0-
02	2800	N	591	-0-	-2209	3448	591	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	348					Y	-0-					-0-
*04	1813	N	1465	-0-	-348	-0-	1465	2			Y	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1404	-0-	1404	3735	1404	2			Y	-0-					42
01	0		1186	-0-	1186	4921	1186	2			Y	-0-					42
02	2800	N	1086	-0-	-1714	3207	1086	2			Y	-0-					42
03	3100	N	-0-	-0-	-3100	107					Y	-0-					42
*04	1168	N	1061	-0-	-107	-0-	1061	2			Y	-0-	42	7			-0-
05	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4394	-0-	4394	12105	4394	2			Y	-0-					-0-
01	0		2763	-0-	2763	14868	2763	2			Y	-0-					-0-
02	17073	X	2205	-0-	-14868	-0-	2205	2			Y	-0-					-0-
03	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
*04	3630	X	2087	-0-	-1543	-0-	2087	2			Y	-0-					-0-
05	3751	X	2762	-0-	-989	-0-	2762	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		842	-0-	842	2501	842	2			Y	-0-					-0-
01	0		890	-0-	890	3391	890	2			Y	-0-					-0-
02	2800	N	778	-0-	-2022	1369	778	2			Y	-0-					-0-
03	1369	N	-0-	-0-	-1369	-0-					Y	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
05	837	N	782	-0-	-55	-0-	782	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1311	-0-	1311	4432	1311	2			Y	-0-					8
01	0		1413	-0-	1413	5845	1413	2			Y	-0-					8
02	2800	N	1357	-0-	-1443	4402	1357	2			Y	-0-					8
03	3100	N	-0-	-0-	-3100	1302					Y	20					28
*04	2886	N	1584	-0-	-1302	-0-	1584	2			Y	-0-	28	7			-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	383	-0-	-82	-0-	383	2			Y	-0-					6
01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					6
02	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					6
03	372	N	-0-	-0-	-372	-0-					Y	-0-					6
*04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-	6	7			-0-
05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1948	-0-	1948	4682	1948	2			Y	-0-					-0-
01	0		1821	-0-	1821	6503	1821	2			Y	-0-					-0-
02	2800	N	1613	-0-	-1187	5316	1613	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	2216					Y	-0-					-0-
*04	2907	N	691	-0-	-2216	-0-	691	2			Y	-0-					-0-
05	1426	N	713	-0-	-713	-0-	713	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		677	-0-	677	2034	677	2			Y	-0-					-0-
01	0		1046	-0-	1046	3080	1046	2			Y	-0-					-0-
02	2800	N	679	-0-	-2121	959	679	2			Y	-0-					-0-
03	959	N	-0-	-0-	-959	-0-					Y	-0-					-0-
*04	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		462	-0-	462	1418	462	2			Y	-0-					1
01	0		484	-0-	484	1902	484	2			Y	-0-					1
02	2332	N	430	-0-	-1902	-0-	430	2			Y	-0-					1
03	465	N	-0-	-0-	-465	-0-					Y	-0-					1
*04	480	N	420	-0-	-60	-0-	420	2			Y	-0-	1	7			-0-
05	465	N	395	-0-	-70	-0-	395	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2703	-0-	2703	6615	2703	2			Y	-0-					-0-
01	0		2076	-0-	2076	8691	2076	2			Y	-0-					-0-
02	11819	X	3128	-0-	-8691	-0-	3128	2			Y	-0-					-0-
03	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
*04	3000	N	3858	-0-	858	858	3858	2			Y	-0-					-0-
05	3609	X	2751	-0-	-858	-0-	2751	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		352	-0-	352	1126	352	2			Y	-0-					2
01	0		437	-0-	437	1563	437	2			Y	-0-					2
02	1888	N	325	-0-	-1563	-0-	325	2			Y	-0-					2
03	341	N	-0-	-0-	-341	-0-					Y	2					4
*04	420	N	356	-0-	-64	-0-	356	2			Y	-0-	4	7			-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1812	-0-	1812	5114	1812	2			Y	-0-					-0-
01	0		1670	-0-	1670	6784	1670	2			Y	-0-					-0-
02	2800	N	1156	-0-	-1644	5140	1156	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	2040					Y	-0-					-0-
*04	3000	N	1833	-0-	-1167	873	1833	2			Y	-0-					-0-
05	2731	N	1858	-0-	-873	-0-	1858	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1766	-0-	1766	5227	1766	2			Y	-0-					7
01	0		1724	-0-	1724	6951	1724	2			Y	-0-					7
02	2800	N	1461	-0-	-1339	5612	1461	2			Y	-0-					7
03	3100	N	-0-	-0-	-3100	2512					Y	3					10
*04	3000	N	1507	-0-	-1493	1019	1507	2			Y	-0-	10	7			-0-
05	2504	N	1485	-0-	-1019	-0-	1485	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1906	-0-	1906	5223	1906	2			Y	-0-					1
01	0		1752	-0-	1752	6975	1752	2			Y	-0-					1
02	2800	N	1591	-0-	-1209	5766	1591	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	2666					Y	-0-					1
*04	3000	N	1788	-0-	-1212	1454	1788	2			Y	-0-	1	7			-0-
05	3068	N	1614	-0-	-1454	-0-	1614	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1246	-0-	1246	3921	1246	2			Y	-0-					-0-
01	0		887	-0-	887	4808	887	2			Y	-0-					-0-
02	2800	N	1314	-0-	-1486	3322	1314	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	222					Y	-0-					-0-
*04	1139	N	917	-0-	-222	-0-	917	2			Y	-0-					-0-
05	1457	N	1051	-0-	-406	-0-	1051	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2184	-0-	2184	7155	2184	2			Y	-0-					1
01	0		1469	-0-	1469	8624	1469	2			Y	-0-					1
02	2800	N	1682	-0-	-1118	7506	1682	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	4406					Y	-0-					1
*04	3000	N	877	-0-	-2123	2283	877	2			Y	-0-	1	7			-0-
05	3100	N	989	-0-	-2111	172	989	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1151	-0-	1151	3650	1151	2			Y	-0-					8
01	0		1056	-0-	1056	4706	1056	2			Y	-0-					8
02	2800	N	1628	-0-	-1172	3534	1628	2			Y	-0-					8
03	3100	N	-0-	-0-	-3100	434					Y	4					12
*04	1458	N	1024	-0-	-434	-0-	1024	2			Y	-0-	12	7			-0-
05	1581	N	1237	-0-	-344	-0-	1237	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		856	-0-	856	2661	856	2			Y	-0-					-0-
01	0		767	-0-	767	3428	767	2			Y	-0-					-0-
02	2800	N	879	-0-	-1921	1507	879	2			Y	-0-					-0-
03	1507	N	-0-	-0-	-1507	-0-					Y	-0-					-0-
*04	750	N	588	-0-	-162	-0-	588	2			Y	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		596	-0-	596	1876	596	2			Y	-0-					-0-
01	0		612	-0-	612	2488	612	2			Y	-0-					-0-
02	2800	N	505	-0-	-2295	193	505	2			Y	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		621	-0-	621	2190	621	2			Y	-0-					16
01	0		895	-0-	895	3085	895	2			Y	-0-					16
02	2800	N	711	-0-	-2089	996	711	2			Y	-0-					16
03	996	N	-0-	-0-	-996	-0-					Y	-0-					16
*04	805	N	805	-0-	-0-	-0-	787	2	18	9	Y	16	16	7			16
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1131	-0-	1131	3784	1131	2			N	-0-					-0-
01	0		947	-0-	947	4731	947	2			N	-0-					-0-
02	2800	N	965	-0-	-1835	2896	965	2			N	-0-					-0-
03	2896	N	-0-	-0-	-2896	-0-					N	-0-					-0-
*04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1880	-0-	1880	6421	1880	2			Y	-0-					-0-
01	0		1302	-0-	1302	7723	1302	2			Y	-0-					-0-
02	9047	X	1324	-0-	-7723	-0-	1324	2			Y	-0-					-0-
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					-0-
*04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
05	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1477	-0-	1477	4921	1477	2			Y	-0-					-0-
01	0		1955	-0-	1955	6876	1955	2			Y	-0-					-0-
02	2800	N	1491	-0-	-1309	5567	1491	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	2467					Y	-0-					-0-
*04	3000	N	1269	-0-	-1731	736	1269	2			Y	-0-					-0-
05	2914	N	2178	-0-	-736	-0-	2178	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1659	-0-	1659	5078	1659	2			Y	-0-					4
01	0		1758	-0-	1758	6836	1758	2			Y	-0-					4
02	2800	N	1577	-0-	-1223	5613	1577	2			Y	-0-					4
03	3100	N	-0-	-0-	-3100	2513					Y	-0-					4
*04	3000	N	1819	-0-	-1181	1332	1819	2			Y	-0-	4	7			-0-
05	3100	N	1991	-0-	-1109	223	1991	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		958	-0-	958	3374	958	2			Y	-0-					1
01	0		730	-0-	730	4104	730	2			Y	-0-					1
02	2800	N	803	-0-	-1997	2107	803	2			Y	-0-					1
03	2107	N	-0-	-0-	-2107	-0-					Y	-0-					1
*04	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-	1	7			-0-
05	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		667	-0-	667	2094	667	2			Y	-0-					1
01	0		594	-0-	594	2688	594	2			Y	-0-					1
02	2800	N	642	-0-	-2158	530	642	2			Y	-0-					1
03	682	N	-0-	-0-	-682	-0-					Y	-0-					1
*04	788	N	788	-0-	-0-	-0-	788	2			Y	-0-	1	7			-0-
05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1093	-0-	1093	3759	1093	2			Y	-0-					-0-
01	0		937	-0-	937	4696	937	2			Y	-0-					-0-
02	2800	N	1333	-0-	-1467	3229	1333	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	129					Y	-0-					-0-
*04	2106	N	1977	-0-	-129	-0-	1977	2			Y	-0-					-0-
05	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		746	-0-	746	2142	746	2			Y	-0-					16
01	0		766	-0-	766	2908	766	2			Y	-0-					16
02	2800	N	673	-0-	-2127	781	673	2			Y	-0-					16
03	781	N	-0-	-0-	-781	-0-					Y	-0-					16
*04	660	N	652	-0-	-8	-0-	652	2			Y	-0-	16	7			-0-
05	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		629	-0-	629	1844	629	2			Y	-0-					-0-
01	0		583	-0-	583	2427	583	2			Y	-0-					-0-
02	2800	N	537	-0-	-2263	164	537	2			Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*04	570	N	498	-0-	-72	-0-	498	2			Y	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1214	-0-	1214	4038	1214	2			Y	-0-					-0-
01	0		1009	-0-	1009	5047	1009	2			Y	-0-					-0-
02	2800	N	1047	-0-	-1753	3294	1047	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	194					Y	-0-					-0-
*04	1142	N	948	-0-	-194	-0-	948	2			Y	-0-					-0-
05	1147	N	975	-0-	-172	-0-	975	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9	-0-	9	21	9	2			Y	-0-					-0-
01	0		60	-0-	60	81	60	2			Y	-0-					-0-
02	152	N	71	-0-	-81	-0-	71	2			Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*04	60	N	14	-0-	-46	-0-	14	2			Y	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					6
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6
02	56	N	46	-0-	-10	-0-	46	2			Y	-0-					6
03	62	N	-0-	-0-	-62	-0-					Y	-0-					6
*04	60	N	12	-0-	-48	-0-	12	2			Y	-0-	6	7			-0-
05	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1476	-0-	1476	4196	1476	2			Y	-0-					31
01	0		1456	-0-	1456	5652	1456	2			Y	-0-					31
02	2800	N	1252	-0-	-1548	4104	1252	2			Y	-0-					31
03	3100	N	-0-	-0-	-3100	1004					Y	-0-					31
*04	1751	N	747	-0-	-1004	-0-	747	2			Y	-0-	31	7			-0-
05	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		480	-0-	480	1493	480	2			Y	-0-					32
01	0		463	-0-	463	1956	452	2	11	9	Y	10					42
02	2392	N	436	-0-	-1956	-0-	428	2	8	9	Y	7					49
03	465	N	-0-	-0-	-465	-0-					Y	15					64
*04	450	N	437	-0-	-13	-0-	437	2			Y	-0-	64	7			-0-
05	496	N	394	-0-	-102	-0-	394	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1259	-0-	1259	3818	1259	2			Y	-0-					1
01	0		1240	-0-	1240	5058	1240	2			Y	-0-					1
02	2800	N	1114	-0-	-1686	3372	1114	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	272					Y	-0-					1
*04	1461	N	1189	-0-	-272	-0-	1189	2			Y	-0-	1	7			-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		569	-0-	569	2096	569	2			Y	-0-					4
01	0		929	-0-	929	3025	929	2			Y	-0-					4
02	2800	N	721	-0-	-2079	946	721	2			Y	-0-					4
03	946	N	-0-	-0-	-946	-0-					Y	2					6
*04	929	N	929	-0-	-0-	-0-	929	2			Y	-0-	6	7			-0-
05	806	N	741	-0-	-65	-0-	741	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1918	-0-	1918	5930	1918	2			Y	-0-					1
01	0		1706	-0-	1706	7636	1706	2			Y	-0-					1
02	2800	N	1221	-0-	-1579	6057	1221	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	2957					Y	-0-					1
*04	3000	N	2024	-0-	-976	1981	2024	2			Y	-0-	1	7			-0-
05	3100	N	1800	-0-	-1300	681	1800	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1750	-0-	1750	5652	1750	2			Y	-0-					42
01	0		2081	-0-	2081	7733	2070	2	11	9	Y	10					52
02	9383	X	1650	-0-	-7733	-0-	1641	2	9	9	Y	8					60
03	1736	N	-0-	-0-	-1736	-0-					Y	15					75
*04	1710	N	763	-0-	-947	-0-	763	2			Y	-0-	75	7			-0-
05	1767	N	811	-0-	-956	-0-	811	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					6
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
*04	30	N	20	-0-	-10	-0-	20	2			Y	-0-	6	7			-0-
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1128	-0-	1128	3529	68	1	1060	2	N	-0-					-0-
01	0		1050	-0-	1050	4579	62	1	988	2	N	-0-					-0-
02	2800	N	682	-0-	-2118	2461	37	1	645	2	N	-0-					-0-
03	3100	N	1289	-0-	-1811	650	74	1	1215	2	N	-0-					-0-
04	1333	N	683	-0-	-650	-0-	41	1	642	2	N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	122	1	1894	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		245	-0-	245	746	15	1	230	2	N	-0-					-0-
01	0		237	-0-	237	983	14	1	223	2	N	-0-					-0-
02	1220	N	237	-0-	-983	-0-	13	1	224	2	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	13	1	199	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		354	-0-	354	1052	21	1	333	2	N	-0-					-0-
01	0		340	-0-	340	1392	20	1	320	2	N	-0-					-0-
02	1700	N	308	-0-	-1392	-0-	17	1	291	2	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	20	1	327	2	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1408	-0-	1408	4264	85	1	1323	2	N	-0-					-0-
01	0		1709	-0-	1709	5973	101	1	1608	2	N	-0-					-0-
02	2800	N	1258	-0-	-1542	4431	68	1	1190	2	N	-0-					-0-
03	3100	N	1560	-0-	-1540	2891	90	1	1470	2	N	-0-					-0-
04	3000	N	1447	-0-	-1553	1338	88	1	1359	2	N	-0-					-0-
05	3007	N	1669	-0-	-1338	-0-	101	1	1568	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1788	-0-	1788	5802	108	1	1680	2	N	-0-					51
01	0		1956	-0-	1956	7758	116	1	1840	2	N	-0-	40	1			11
02	2800	N	1716	-0-	-1084	6674	92	1	1624	2	N	-0-					11
03	3100	N	1992	-0-	-1108	5566	114	1	1878	2	N	-0-					11
04	3000	N	1962	-0-	-1038	4528	119	1	1842	2	N	1					12
							1	9									
05	3100	N	1924	-0-	-1176	3352	117	1	1807	2	N	-0-					12

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3892	-0-	3892	12668	236	1	3656	2	N	-0-					-0-
01	0		3263	-0-	3263	15931	194	1	3069	2	N	-0-					-0-
02	18971	X	3040	-0-	-15931	-0-	164	1	2876	2	N	-0-					-0-
03	3207	X	3207	-0-	-0-	-0-	184	1	3023	2	N	-0-					-0-
04	2880	X	2880	-0-	-0-	-0-	174	1	2706	2	N	-0-					-0-
05	3039	X	3039	-0-	-0-	-0-	184	1	2855	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2289	-0-	2289	7245	139	1	2150	2	N	-0-					18
01	0		2372	-0-	2372	9617	141	1	2231	2	N	-0-	14	1			4
02	2800	N	1807	-0-	-993	8624	97	1	1710	2	N	-0-					4
03	3100	N	1679	-0-	-1421	7203	96	1	1583	2	N	-0-					4
04	3000	N	1915	-0-	-1085	6118	116	1	1799	2	N	-0-					4
05	3100	N	2293	-0-	-807	5311	139	1	2154	2	N	-0-					4

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1295	-0-	1295	4025	79	1	1216	2	N	-0-					11
01	0		1828	-0-	1828	5853	108	1	1720	2	N	-0-	9	1			2
02	2800	N	1324	-0-	-1476	4377	71	1	1253	2	N	-0-					2
03	3100	N	1935	-0-	-1165	3212	111	1	1823	2	N	1					3
							1	9									
04	3000	N	1836	-0-	-1164	2048	111	1	1725	2	N	-0-					3
05	3100	N	1652	-0-	-1448	600	100	1	1552	2	N	-0-					3

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		703	-0-	703	1568	72	1	631	2	N	-0-					-0-
01	0		634	-0-	634	2202	67	1	567	2	N	-0-					-0-
02	2800	N	620	-0-	-2180	22	60	1	560	2	N	-0-					-0-
03	713	N	673	-0-	-40	-0-	68	1	605	2	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	69	1	596	2	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	74	1	656	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

12	0		755	-0-	755	2363	75	1	680	2	N	-0-					-0-
01	0		792	-0-	792	3155	76	1	716	2	N	-0-					-0-
02	2800	N	688	-0-	-2112	1043	64	1	624	2	N	-0-					-0-
03	1823	N	780	-0-	-1043	-0-	74	1	706	2	N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	76	1	711	2	N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	79	1	741	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

12	0		634	-0-	634	2690	68	1	566	2	Y	-0-					-0-
01	0		508	-0-	508	3198	59	1	449	2	Y	-0-					-0-
02	2800	N	447	-0-	-2353	845	51	1	396	2	Y	-0-					-0-
03	1391	N	546	-0-	-845	-0-	61	1	485	2	Y	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	108	1	1213	2	Y	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	163	1	2041	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

12	0		3528	-0-	3528	23901	214	1	3314	2	N	-0-					-0-
01	0		4215	-0-	4215	28116	250	1	3965	2	N	-0-					-0-
02	33900	X	5784	-0-	-28116	-0-	311	1	5473	2	N	-0-					-0-
03	4373	X	4373	-0-	-0-	-0-	251	1	4122	2	N	-0-					-0-
04	3072	X	3072	-0-	-0-	-0-	186	1	2886	2	N	-0-					-0-
05	3588	X	3588	-0-	-0-	-0-	218	1	3370	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

12	0		1655	-0-	1655	4858	100	1	1555	2	N	-0-					14
01	0		1230	-0-	1230	6088	73	1	1157	2	N	-0-	11	1			3
02	2800	N	456	-0-	-2344	3744	25	1	431	2	N	-0-					3
03	3100	N	199	-0-	-2901	843	11	1	188	2	N	-0-					3
04	1200	N	115	-0-	-1085	-0-	7	1	108	2	N	-0-					3
05	1376	N	1376	-0-	-0-	-0-	83	1	1293	2	N	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	31	1	1156	2	N	-0-			72
01	1186	N	1186	-0-	-0-	-0-	31	1	1155	2	N	-0-			72
02	1161	N	1161	-0-	-0-	-0-	25	1	1136	2	N	-0-			72
03	1178	N	808	-0-	-370	-0-	18	1	790	2	N	-0-			72
04	1564	N	1564	-0-	-0-	-0-	34	1	1530	2	N	-0-			72
*05	1271	N	984	-0-	-287	-0-	19	1	965	2	N	-0-			72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

12	14B2 EXT		1	-0-	1	17	1	2			N	-0-			-0-
01	14B2 EXT		159	-0-	159	176	4	1	155	2	N	-0-			-0-
02	14B2 EXT		1839	-0-	1839	2015	57	1	1782	2	N	-0-			-0-
03	14B2 EXT		3204	-0-	3204	5219	71	1	3133	2	N	-0-			-0-
04	14B2 EXT		2705	-0-	2705	7924	59	1	2646	2	N	-0-			-0-
05	10376	X	2452	-0-	-7924	-0-	46	1	2406	2	N	-0-			-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

12	0		2348	-0-	2348	6950	142	1	2206	2	N	-0-			-0-
01	0		2281	-0-	2281	9231	135	1	2146	2	N	-0-			-0-
02	2800	N	2005	-0-	-795	8436	108	1	1897	2	N	-0-			-0-
03	3100	N	2252	-0-	-848	7588	129	1	2123	2	N	-0-			-0-
04	3000	N	1927	-0-	-1073	6515	117	1	1810	2	N	-0-			-0-
05	3100	N	2248	-0-	-852	5663	136	1	2112	2	N	-0-			-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

12	0		718	-0-	718	2279	22	1	696	2	N	-0-			-0-
01	0		444	-0-	444	2723	12	1	432	2	N	-0-			-0-
02	2800	N	340	-0-	-2460	263	7	1	333	2	N	-0-			-0-
03	713	N	433	-0-	-280	-0-	10	1	423	2	N	-0-			-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-			-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

12	0		6	-0-	6	876	6	1			N	-0-			-0-
01	0		1000	-0-	1000	1876	26	1	974	2	N	-0-			-0-
02	2695	N	819	-0-	-1876	-0-	18	1	801	2	N	-0-			-0-
03	778	N	778	-0-	-0-	-0-	17	1	761	2	N	-0-			-0-
04	900	N	612	-0-	-288	-0-	13	1	599	2	N	-0-			-0-
05	899	N	468	-0-	-431	-0-	9	1	459	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

12	0		783	-0-	783	2660	26	1	757	2	N	-0-			-0-
01	0		653	-0-	653	3313	17	1	636	2	N	-0-			-0-
02	2800	N	916	-0-	-1884	1429	20	1	896	2	N	-0-			-0-
03	2386	N	957	-0-	-1429	-0-	21	1	936	2	N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	16	1	707	2	N	-0-			-0-
05	1023	N	945	-0-	-78	-0-	18	1	927	2	N	-0-			-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

12	1457	N	1146	-0-	-311	-0-	62	1	1084	2	N	-0-			57
01	1612	N	1589	-0-	-23	-0-	79	1	1510	2	N	-0-			57
02	1387	N	1387	-0-	-0-	-0-	58	1	1329	2	N	-0-			57
03	1780	N	1780	-0-	-0-	-0-	78	1	1702	2	N	-0-			57
04	1699	N	1699	-0-	-0-	-0-	67	1	1632	2	N	-0-			57
*05	1714	N	1714	-0-	-0-	-0-	71	1	1643	2	N	-0-			57

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1922	-0-	1922	4840	33	1	1889	2	N	-0-					-0-
01	0		3992	-0-	3992	8832	104	1	3888	2	N	-0-					-0-
02	2800	N	2454	-0-	-346	8486	53	1	2401	2	N	-0-					-0-
03	3100	N	2613	-0-	-487	7999	58	1	2555	2	N	-0-					-0-
04	10546	X	2547	-0-	-7999	-0-	55	1	2492	2	N	-0-					-0-
05	2649	X	2649	-0-	-0-	-0-	50	1	2599	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		138	-0-	138	994	17	1	121	2	N	-0-					-0-
01	0		174	-0-	174	1168	5	1	169	2	N	-0-					-0-
02	1359	N	191	-0-	-1168	-0-	4	1	187	2	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	3	1	128	2	N	-0-					-0-
04	180	N	29	-0-	-151	-0-	1	1	28	2	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	7	1	377	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1957	-0-	1957	5920	119	1	1838	2	N	-0-					10
01	0		2249	-0-	2249	8169	131	1	2071	2	N	43	41	1			12
							47	9									
02	2800	N	1926	-0-	-874	7295	104	1	1822	2	N	-0-					12
03	3100	N	2256	-0-	-844	6451	130	1	2126	2	N	-0-					12
04	3000	N	2027	-0-	-973	5478	123	1	1904	2	N	-0-					12
05	3100	N	2142	-0-	-958	4520	130	1	2012	2	N	-0-					12

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		640	-0-	640	2281	22	1	618	2	N	-0-					-0-
01	0		613	-0-	613	2894	16	1	597	2	N	-0-					-0-
02	2800	N	720	-0-	-2080	814	15	1	705	2	N	-0-					-0-
03	1635	N	821	-0-	-814	-0-	18	1	803	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	17	1	765	2	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	15	1	791	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1843	-0-	1843	5113	87	1	1756	2	N	-0-					-0-
01	0		2113	-0-	2113	7226	92	1	2021	2	N	-0-					-0-
02	2800	N	2108	-0-	-692	6534	73	1	2035	2	N	-0-					-0-
03	3100	N	2393	-0-	-707	5827	91	1	2302	2	N	-0-					-0-
04	3000	N	2290	-0-	-710	5117	80	1	2210	2	N	-0-					-0-
05	3100	N	2137	-0-	-963	4154	79	1	2058	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					20
01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					20
02	151	N	151	-0-	-0-	-0-	3	1	148	2	N	-0-					20
03	31	N	-0-	-0-	-31	-0-					N	-0-					20
04	3000	N	3310	-0-	310	310	72	1	3238	2	N	-0-					20
05	3100	N	6268	-0-	3168	3478	118	1	6150	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

12	0		762	-0-	762	2793	31	1	731	2	N	-0-					-0-
01	0		474	-0-	474	3267	36	1	438	2	N	-0-					-0-
02	2800	N	614	-0-	-2186	1081	25	1	589	2	N	-0-					-0-
03	1655	N	574	-0-	-1081	-0-	13	1	561	2	N	-0-					-0-
04	450	N	432	-0-	-18	-0-	9	1	423	2	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	13	1	694	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	4	1	182	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	12	1	631	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

12	0		55	-0-	55	600	4	1	51	2	N	-0-					-0-
01	0		1039	-0-	1039	1639	27	1	1012	2	N	-0-					-0-
02	2800	N	3282	-0-	482	2121	70	1	3212	2	N	-0-					-0-
03	3100	N	2703	-0-	-397	1724	60	1	2643	2	N	-0-					-0-
04	3000	N	1818	-0-	-1182	542	39	1	1779	2	N	-0-					-0-
05	2982	X	2440	-0-	-542	-0-	46	1	2394	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

12	155	N	47	-0-	-108	-0-	47	2			N	-0-					17
01	155	N	18	-0-	-137	-0-	18	2			N	-0-					17
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					17
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					17
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					17
05	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

12	0		2218	-0-	2218	6887	71	1	2147	2	N	-0-					-0-
01	0		2577	-0-	2577	9464	67	1	2510	2	N	-0-					-0-
02	11694	X	2230	-0-	-9464	-0-	48	1	2182	2	N	-0-					-0-
03	2510	X	2510	-0-	-0-	-0-	56	1	2454	2	N	-0-					-0-
04	2632	X	2632	-0-	-0-	-0-	57	1	2575	2	N	-0-					-0-
05	2328	N	2328	-0-	-0-	-0-	44	1	2284	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

12	826	N	826	-0-	-0-	-0-	74	1	752	2	N	-0-					67
01	767	N	767	-0-	-0-	-0-	57	1	710	2	N	-0-					67
02	1023	N	1023	-0-	-0-	-0-	50	1	973	2	N	-0-					67
03	1021	N	1021	-0-	-0-	-0-	61	1	960	2	N	-0-					67
04	750	N	721	-0-	-29	-0-	25	1	696	2	N	-0-					67
05	1085	N	514	-0-	-571	-0-	26	1	488	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1131	-0-	1131	2982	23	1	1108	2	N	-0-					30
01	0		1317	-0-	1317	4299	34	1	1283	2	N	-0-					30
02	2800	N	1184	-0-	-1616	2683	25	1	1159	2	N	-0-					30
03	3100	N	1379	-0-	-1721	962	31	1	1348	2	N	-0-					30
04	2111	N	1149	-0-	-962	-0-	25	1	1124	2	N	-0-					30
05	1489	N	1489	-0-	-0-	-0-	28	1	1461	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1109	-0-	1109	3351	28	1	1081	2	N	-0-					-0-
01	0		937	-0-	937	4288	24	1	913	2	N	-0-					-0-
02	2800	N	943	-0-	-1857	2431	20	1	923	2	N	-0-					-0-
03	3100	N	1024	-0-	-2076	355	23	1	1001	2	N	-0-					-0-
04	1708	N	1353	-0-	-355	-0-	29	1	1324	2	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	25	1	1309	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1412	-0-	1412	4567	45	1	1367	2	N	-0-					-0-
01	0		1580	-0-	1580	6147	41	1	1539	2	N	-0-					-0-
02	2800	N	1522	-0-	-1278	4869	33	1	1489	2	N	-0-					-0-
03	3100	N	-0-	-0-	-3100	1769					N	-0-					-0-
04	3000	N	1567	-0-	-1433	336	34	1	1533	2	N	-0-					-0-
05	2634	N	2298	-0-	-336	-0-	43	1	2255	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1286	-0-	1286	4321	45	1	1241	2	N	-0-					-0-
01	0		1545	-0-	1545	5866	40	1	1505	2	N	-0-					-0-
02	2800	N	1519	-0-	-1281	4585	33	1	1486	2	N	-0-					-0-
03	3100	N	1333	-0-	-1767	2818	30	1	1303	2	N	-0-					-0-
04	3000	N	1727	-0-	-1273	1545	37	1	1690	2	N	-0-					-0-
05	3100	N	1669	-0-	-1431	114	31	1	1638	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1564	-0-	1564	3749	35	1	1529	2	N	-0-					-0-
01	0		1505	-0-	1505	5254	39	1	1466	2	N	-0-					-0-
02	2800	N	1483	-0-	-1317	3937	32	1	1451	2	N	-0-					-0-
03	3100	N	1811	-0-	-1289	2648	40	1	1771	2	N	-0-					-0-
04	3000	N	1706	-0-	-1294	1354	37	1	1669	2	N	-0-					-0-
05	2999	N	1645	-0-	-1354	-0-	31	1	1614	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	514	-0-	-323	-0-	10	1	504	2	N	-0-			9
01	933	N	933	-0-	-0-	-0-	24	1	909	2	N	-0-			9
02	379	N	379	-0-	-0-	-0-	8	1	371	2	N	-0-			9
03	681	N	681	-0-	-0-	-0-	15	1	666	2	N	-0-			9
04	1226	N	1226	-0-	-0-	-0-	46	1	1180	2	N	-0-			9
05	992	N	992	-0-	-0-	-0-	19	1	973	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1211	-0-	1211	4587	52	1	1159	2	N	-0-			-0-
01	0		1180	-0-	1180	5767	31	1	1149	2	N	-0-			-0-
02	2800	N	1193	-0-	-1607	4160	26	1	1167	2	N	-0-			-0-
03	3100	N	1278	-0-	-1822	2338	28	1	1250	2	N	-0-			-0-
04	3000	N	1245	-0-	-1755	583	27	1	1218	2	N	-0-			-0-
05	1843	N	1260	-0-	-583	-0-	24	1	1236	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1159	-0-	1159	3976	34	1	1125	2	N	-0-			-0-
01	0		1451	-0-	1451	5427	38	1	1413	2	N	-0-			-0-
02	2800	N	1811	-0-	-989	4438	39	1	1772	2	N	-0-			-0-
03	3100	N	1681	-0-	-1419	3019	37	1	1644	2	N	-0-			-0-
04	3000	N	360	-0-	-2640	379	8	1	352	2	N	-0-			-0-
05	2344	N	1965	-0-	-379	-0-	37	1	1928	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		735	-0-	735	2249	21	1	714	2	N	-0-			-0-
01	0		799	-0-	799	3048	21	1	778	2	N	-0-			-0-
02	2800	N	858	-0-	-1942	1106	18	1	840	2	N	-0-			-0-
03	2214	N	1108	-0-	-1106	-0-	25	1	1083	2	N	-0-			-0-
04	949	N	949	-0-	-0-	-0-	21	1	928	2	N	-0-			-0-
05	961	N	818	-0-	-143	-0-	15	1	803	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1223	X	1223	-0-	-0-	-0-	21	1	1202	2	N	-0-			17
01	644	N	644	-0-	-0-	-0-	17	1	627	2	N	-0-			17
02	911	N	911	-0-	-0-	-0-	20	1	891	2	N	-0-			17
03	868	N	863	-0-	-5	-0-	19	1	844	2	N	-0-			17
04	666	N	666	-0-	-0-	-0-	14	1	652	2	N	-0-			17
05	942	N	942	-0-	-0-	-0-	18	1	924	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		85	-0-	85	106	85	2			N	-0-			-0-
01	0		44	-0-	44	150	1	1	43	2	N	-0-			-0-
02	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2417	-0-	2417	7828	65	1	2352	2	N	-0-			-0-
01	0		639	-0-	639	8467	17	1	622	2	N	-0-			-0-
02	9940	X	1473	-0-	-8467	-0-	32	1	1441	2	N	-0-			-0-
03	2383	X	2383	-0-	-0-	-0-	53	1	2330	2	N	-0-			-0-
04	2875	X	2875	-0-	-0-	-0-	62	1	2813	2	N	-0-			-0-
05	3067	X	3067	-0-	-0-	-0-	58	1	3009	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		345	-0-	345	1102	10	1	335	2	N	-0-			-0-
01	0		387	-0-	387	1489	10	1	377	2	N	-0-			-0-
02	1868	N	379	-0-	-1489	-0-	8	1	371	2	N	-0-			-0-
03	1080	N	1080	-0-	-0-	-0-	24	1	1056	2	N	-0-			-0-
04	360	N	232	-0-	-128	-0-	5	1	227	2	N	-0-			-0-
05	434	N	107	-0-	-327	-0-	2	1	105	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		727	-0-	727	3058	62	1	665	2	N	-0-			-0-
01	0		438	-0-	438	3496	24	1	414	2	N	-0-			-0-
02	2800	N	1834	-0-	-966	2530	39	1	1795	2	N	-0-			-0-
03	3100	N	1117	-0-	-1983	547	25	1	1092	2	N	-0-			-0-
04	1742	N	1195	-0-	-547	-0-	26	1	1169	2	N	-0-			-0-
05	1457	N	979	-0-	-478	-0-	19	1	960	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2697	X	2625	-0-	-72	-0-	31	1	2594	2	N	-0-			156
01	2511	X	1946	-0-	-565	-0-	31	1	1915	2	N	-0-			156
02	2268	X	1741	-0-	-527	-0-	28	1	1713	2	N	-0-			156
03	2635	X	2116	-0-	-519	-0-	31	1	2085	2	N	-0-			156
04	2550	X	1908	-0-	-642	-0-	30	1	1878	2	N	-0-			156
05	2635	X	1574	-0-	-1061	-0-	31	1	1543	2	N	-0-			156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1173	-0-	-129	-0-	31	1	1142	2	N	-0-			64
01	1523	N	1523	-0-	-0-	-0-	31	1	1492	2	N	-0-			64
02	1358	N	1358	-0-	-0-	-0-	28	1	1330	2	N	-0-			64
03	1454	N	1454	-0-	-0-	-0-	31	1	1423	2	N	-0-			64
04	1470	N	1293	-0-	-177	-0-	30	1	1263	2	N	-0-			64
05	1519	N	1231	-0-	-288	-0-	31	1	1200	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3566	X	3566	-0-	-0-	-0-	31	1	3535	2	N	-0-					23
01	3571	X	3571	-0-	-0-	-0-	31	1	3540	2	N	-0-					23
02	2800	N	3532	-0-	732	732	28	1	3504	2	N	-0-					23
03	4111	X	3379	-0-	-732	-0-	31	1	3348	2	N	-0-					23
04	2708	X	2708	-0-	-0-	-0-	30	1	2678	2	N	-0-					23
05	2790	X	1024	-0-	-1766	-0-	31	1	993	2	N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		791	-0-	791	2756	791	2			N	-0-					-0-
01	0		1682	-0-	1682	4438	1682	2			N	-0-					-0-
02	2800	N	2225	-0-	-575	3863	2225	2			N	-0-					-0-
03	3100	N	2278	-0-	-822	3041	2278	2			N	-0-					-0-
04	3000	N	1551	-0-	-1449	1592	1551	2			N	-0-					-0-
05	3100	N	1654	-0-	-1446	146	1654	2			N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3474	-0-	3474	11881	31	1	3443	2	N	-0-					2
01	0		3820	-0-	3820	15701	31	1	3789	2	N	-0-					2
02	19309	X	3608	-0-	-15701	-0-	28	1	3579	2	N	1					3
							1	9									
03	4333	X	4333	-0-	-0-	-0-	31	1	4294	2	N	7					10
							8	9									
04	3953	X	3953	-0-	-0-	-0-	30	1	3864	2	N	54	3	1			61
							59	9									
05	3443	X	3443	-0-	-0-	-0-	31	1	3393	2	N	17					78
							19	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					23
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					23
02	980	N	871	-0-	-109	-0-	871	2			N	-0-					23
03	1085	N	1022	-0-	-63	-0-	1022	2			N	-0-					23
04	1050	N	660	-0-	-390	-0-	660	2			N	-0-					23
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		687	-0-	687	2052	687	2			N	-0-					-0-
01	0		486	-0-	486	2538	486	2			N	-0-					-0-
02	2800	N	1037	-0-	-1763	775	1037	2			N	-0-					-0-
03	2089	N	1314	-0-	-775	-0-	1314	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1085	N	937	-0-	-148	-0-	937	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1391	-0-	1391	4506	44	1	1347	2	N	-0-					-0-
01	0		1815	-0-	1815	6321	47	1	1768	2	N	-0-					-0-
02	2800	N	1447	-0-	-1353	4968	31	1	1416	2	N	-0-					-0-
03	3100	N	1816	-0-	-1284	3684	40	1	1776	2	N	-0-					-0-
04	3000	N	429	-0-	-2571	1113	9	1	420	2	N	-0-					-0-
05	2986	N	1873	-0-	-1113	-0-	35	1	1838	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		829	-0-	829	2904	29	1	800	2	N	-0-					-0-
01	0		909	-0-	909	3813	24	1	885	2	N	-0-					-0-
02	2800	N	1015	-0-	-1785	2028	22	1	993	2	N	-0-					-0-
03	2953	N	925	-0-	-2028	-0-	21	1	904	2	N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	19	1	870	2	N	-0-					-0-
05	1054	N	465	-0-	-589	-0-	9	1	456	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					17
01	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					17
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					17
03	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					17
04	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					17
05	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4847	-0-	4847	19876	323	1	4524	2	N	-0-					-0-
01	0		7780	-0-	7780	27656	491	1	7289	2	N	-0-					-0-
02	35407	X	7751	-0-	-27656	-0-	444	1	7307	2	N	-0-					-0-
03	9546	X	9546	-0-	-0-	-0-	577	1	8969	2	N	-0-					-0-
04	9029	X	9029	-0-	-0-	-0-	575	1	8454	2	N	-0-					-0-
05	8587	X	4308	-0-	-4279	-0-	291	1	4017	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		59	-0-	59	1854	18	1	41	2	N	-0-					15
01	0		1075	-0-	1075	2929	28	1	1047	2	N	-0-					15
02	2800	N	347	-0-	-2453	476	7	1	340	2	N	-0-					15
03	1283	N	807	-0-	-476	-0-	18	1	789	2	N	-0-					15
04	660	N	174	-0-	-486	-0-	4	1	170	2	N	-0-					15
05	1148	N	1148	-0-	-0-	-0-	22	1	1126	2	N	-0-					15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5847	-0-	5847	18868	355	1	5492	2	N	-0-					33
01	0		7348	-0-	7348	26216	436	1	6912	2	N	-0-					33
02	32990	X	6774	-0-	-26216	-0-	365	1	6409	2	N	-0-					33
03	8215	X	6356	-0-	-1859	-0-	365	1	5991	2	N	-0-					33
04	7950	X	5781	-0-	-2169	-0-	350	1	5431	2	N	-0-					33
05	7502	X	6151	-0-	-1351	-0-	373	1	5775	2	N	3					36
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3757	-0-	3757	10758	228	1	3529	2	N	-0-					41
01	0		3575	-0-	3575	14333	212	1	3363	2	N	-0-					41
02	17548	X	3215	-0-	-14333	-0-	173	1	3042	2	N	-0-					41
03	3754	X	3754	-0-	-0-	-0-	216	1	3538	2	N	-0-					41
04	3630	X	3592	-0-	-38	-0-	218	1	3374	2	N	-0-					41
05	3751	X	2861	-0-	-890	-0-	174	1	2687	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7994	-0-	7994	25944	514	1	7480	2	N	-0-					23
01	0		7790	-0-	7790	33734	491	1	7299	2	N	-0-					23
02	40481	X	6747	-0-	-33734	-0-	390	1	6357	2	N	-0-					23
03	9486	X	5869	-0-	-3617	-0-	366	1	5503	2	N	-0-					23
04	8460	X	6777	-0-	-1683	-0-	439	1	6338	2	N	-0-					23
05	8336	X	8336	-0-	-0-	-0-	535	1	7801	2	N	-0-					23

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4564	-0-	4564	13635	277	1	4287	2	N	-0-					-0-
01	0		4268	-0-	4268	17903	253	1	4015	2	N	-0-					-0-
02	21323	X	3420	-0-	-17903	-0-	184	1	3236	2	N	-0-					-0-
03	4712	X	4690	-0-	-22	-0-	269	1	4421	2	N	-0-					-0-
04	4859	X	4859	-0-	-0-	-0-	294	1	4565	2	N	-0-					-0-
05	5174	X	5174	-0-	-0-	-0-	314	1	4860	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4110	-0-	4110	13797	249	1	3861	2	Y	-0-					-0-
01	0		4629	-0-	4629	18426	275	1	4354	2	Y	-0-					-0-
02	22614	X	4188	-0-	-18426	-0-	225	1	3963	2	Y	-0-					-0-
03	5084	X	4757	-0-	-327	-0-	273	1	4484	2	Y	-0-					-0-
04	4920	X	4500	-0-	-420	-0-	273	1	4227	2	Y	-0-					-0-
05	4760	X	4760	-0-	-0-	-0-	289	1	4471	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3219	-0-	3219	9422	195	1	3024	2	Y	-0-					-0-
01	0		3049	-0-	3049	12471	181	1	2868	2	Y	-0-					-0-
02	14850	X	2379	-0-	-12471	-0-	128	1	2251	2	Y	-0-					-0-
03	3509	X	3509	-0-	-0-	-0-	201	1	3308	2	Y	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	196	1	3037	2	Y	-0-					-0-
05	3377	X	3377	-0-	-0-	-0-	205	1	3172	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2010	-0-	2010	6409	151	1	1859	2	N	-0-					-0-
01	0		1791	-0-	1791	8200	136	1	1655	2	N	-0-					-0-
02	2800	N	2108	-0-	-692	7508	140	1	1968	2	N	-0-					-0-
03	3100	N	2625	-0-	-475	7033	180	1	2445	2	N	-0-					-0-
04	3000	N	2551	-0-	-449	6584	183	1	2368	2	N	-0-					-0-
05	3100	N	2492	-0-	-608	5976	180	1	2312	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10802	-0-	10802	34538	684	1	10118	2	N	-0-					87
01	0		5711	-0-	5711	40249	368	1	5340	2	N	3					90
							3	9									
02	48793	X	8544	-0-	-40249	-0-	483	1	7991	2	N	64					154
							70	9									
03	13714	X	13714	-0-	-0-	-0-	804	1	12690	2	N	200	199	1			155
							220	9									
04	11139	X	11139	-0-	-0-	-0-	697	1	10343	2	N	90					245
							99	9									
05	7181	X	7181	-0-	-0-	-0-	465	1	6713	2	N	3					248
							3	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1976	-0-	1976	6347	120	1	1856	2	Y	-0-					-0-
01	0		1882	-0-	1882	8229	112	1	1770	2	Y	-0-					-0-
02	2800	N	1548	-0-	-1252	6977	83	1	1465	2	Y	-0-					-0-
03	3100	N	2021	-0-	-1079	5898	116	1	1905	2	Y	-0-					-0-
04	3000	N	1802	-0-	-1198	4700	109	1	1693	2	Y	-0-					-0-
05	3100	N	1899	-0-	-1201	3499	115	1	1784	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		18935	-0-	18935	39491	871	1	18064	2	N	-0-					1
01	0		18665	-0-	18665	58156	810	1	17855	2	N	-0-					1
02	69800	X	11644	-0-	-58156	-0-	505	1	11139	2	N	-0-					1
03	13804	X	13804	-0-	-0-	-0-	626	1	13178	2	N	-0-					1
04	12423	X	12423	-0-	-0-	-0-	573	1	11850	2	N	-0-					1
05	13027	X	13027	-0-	-0-	-0-	629	1	12398	2	N	-0-					1

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2694	-0-	2694	8555	163	1	2531	2	Y	-0-					15
01	0		2825	-0-	2825	11380	168	1	2657	2	Y	-0-	12	1			3
02	13783	X	2403	-0-	-11380	-0-	129	1	2274	2	Y	-0-					3
03	3174	X	3174	-0-	-0-	-0-	182	1	2992	2	Y	-0-					3
04	2730	X	2163	-0-	-567	-0-	131	1	2032	2	Y	-0-					3
05	2821	X	2771	-0-	-50	-0-	168	1	2603	2	Y	-0-					3

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1792	-0-	1792	7295	109	1	1683	2	Y	-0-					-0-
01	0		2567	-0-	2567	9862	152	1	2415	2	Y	-0-					-0-
02	2800	N	1890	-0-	-910	8952	102	1	1788	2	Y	-0-					-0-
03	3100	N	2626	-0-	-474	8478	151	1	2475	2	Y	-0-					-0-
04	3000	N	2469	-0-	-531	7947	150	1	2319	2	Y	-0-					-0-
05	3100	N	2629	-0-	-471	7476	159	1	2470	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7500	-0-	7500	22358	375	1	7125	2	N	-0-					1
01	29775	X	7417	-0-	-22358	-0-	352	1	7065	2	N	-0-					1
02	7196	X	6607	-0-	-589	-0-	313	1	6294	2	N	-0-					1
03	7595	X	7457	-0-	-138	-0-	368	1	7089	2	N	-0-					1
04	7260	X	7255	-0-	-5	-0-	363	1	6892	2	N	-0-					1
05	7502	X	7463	-0-	-39	-0-	390	1	7073	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2788	-0-	2788	8169	128	1	2660	2	N	-0-					-0-
01	0		3659	-0-	3659	11828	159	1	3500	2	N	-0-					-0-
02	14684	X	2856	-0-	-11828	-0-	124	1	2732	2	N	-0-					-0-
03	3286	X	2994	-0-	-292	-0-	136	1	2858	2	N	-0-					-0-
04	3540	X	1653	-0-	-1887	-0-	76	1	1577	2	N	-0-					-0-
05	3658	X	1280	-0-	-2378	-0-	62	1	1218	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7602	-0-	7602	21893	350	1	7252	2	N	-0-					-0-
01	0		7453	-0-	7453	29346	323	1	7130	2	N	-0-					-0-
02	36051	X	6705	-0-	-29346	-0-	291	1	6414	2	N	-0-					-0-
03	7719	X	7239	-0-	-480	-0-	328	1	6911	2	N	-0-					-0-
04	7350	X	6219	-0-	-1131	-0-	287	1	5932	2	N	-0-					-0-
05	7595	X	6606	-0-	-989	-0-	319	1	6287	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4836	-0-	4836	15475	223	1	4613	2	Y	-0-					4
01	0		4810	-0-	4810	20285	209	1	4601	2	Y	-0-	3	1			1
02	24544	X	4259	-0-	-20285	-0-	185	1	4074	2	Y	-0-					1
03	5053	X	4627	-0-	-426	-0-	210	1	4417	2	Y	-0-					1
04	4890	X	4217	-0-	-673	-0-	195	1	4022	2	Y	-0-					1
05	4836	X	4167	-0-	-669	-0-	201	1	3966	2	Y	-0-					-0-

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		948	-0-	948	3176	30	1	918	2	N	-0-					-0-
01	0		1050	-0-	1050	4226	27	1	1023	2	N	-0-					-0-
02	2800	N	1062	-0-	-1738	2488	23	1	1039	2	N	-0-					-0-
03	3100	N	1122	-0-	-1978	510	25	1	1097	2	N	-0-					-0-
04	1638	N	1128	-0-	-510	-0-	24	1	1104	2	N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	23	1	1192	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		28080	-0-	28080	92087	1392	1	26267	2	N	383	232	1			803
							421	9									
01	0		31477	-0-	31477	123564	1462	1	29476	2	N	490	695	1			598
							539	9									
02	152019	X	28455	-0-	-123564	-0-	1309	1	26397	2	N	681	556	1			723
							749	9									
03	32643	X	31723	-0-	-920	-0-	1498	1	28918	2	N	1188	866	1			1045
							1307	9									
04	31350	X	29248	-0-	-2102	-0-	1455	1	27603	2	N	173	548	1			670
							190	9									
05	31496	X	27994	-0-	-3502	-0-	1466	1	26421	2	N	97	352	1			415
							107	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		23824	-0-	23824	72247	1096	1	22728	2	N	-0-					-0-
01	0		23811	-0-	23811	96058	1033	1	22778	2	N	-0-					-0-
02	117603	X	21545	-0-	-96058	-0-	934	1	20611	2	N	-0-					-0-
03	24676	X	23282	-0-	-1394	-0-	1056	1	22226	2	N	-0-					-0-
04	23760	X	22110	-0-	-1650	-0-	1020	1	21090	2	N	-0-					-0-
05	23839	X	22238	-0-	-1601	-0-	1074	1	21164	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4944	-0-	1844	2892	182	1	4762	2	Y	-0-					-0-
01	6375	X	3483	-0-	-2892	-0-	135	1	3348	2	Y	-0-					-0-
02	2537	X	2537	-0-	-0-	-0-	120	1	2417	2	Y	-0-					-0-
03	3689	X	2405	-0-	-1284	-0-	109	1	2296	2	Y	-0-					-0-
04	3570	X	2038	-0-	-1532	-0-	89	1	1949	2	Y	-0-					-0-
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	20	1	535	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	25	1	625	2	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	26	1	575	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1631	-0-	-74	-0-	60	1	1571	2	Y	-0-					-0-
01	2361	X	2361	-0-	-0-	-0-	91	1	2270	2	Y	-0-					-0-
02	2887	X	2887	-0-	-0-	-0-	137	1	2750	2	Y	-0-					-0-
03	2804	X	2804	-0-	-0-	-0-	127	1	2677	2	Y	-0-					-0-
04	1904	X	1904	-0-	-0-	-0-	83	1	1821	2	Y	-0-					-0-
05	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	14	-0-	-48	-0-	14	2			N	-0-					115
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					115
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					115
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					115
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					115
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					115
02	12	N	7	-0-	-5	-0-	7	2			N	-0-					115
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					115
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					115
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					160
01	899	N	496	-0-	-403	-0-	496	2			N	-0-					160
02	756	N	511	-0-	-245	-0-	511	2			N	-0-					160
03	744	N	672	-0-	-72	-0-	672	2			N	-0-					160
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					160
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					60
01	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					60
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					60
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					60
04	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					60
05	1519	N	1128	-0-	-391	-0-	1128	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					50
01	775	N	485	-0-	-290	-0-	485	2			N	-0-					50
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					50
03	713	N	496	-0-	-217	-0-	496	2			N	-0-					50
04	480	N	478	-0-	-2	-0-	478	2			N	-0-					50
05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					25
01	899	N	535	-0-	-364	-0-	535	2			N	-0-					25
02	644	N	521	-0-	-123	-0-	521	2			N	-0-					25
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					25
04	510	N	193	-0-	-317	-0-	193	2			N	-0-					25
05	589	N	236	-0-	-353	-0-	236	2			N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
01	2480	N	2137	-0-	-343	-0-	2137	2			N	-0-					-0-
02	2296	N	2154	-0-	-142	-0-	2154	2			N	-0-					-0-
03	2542	N	2227	-0-	-315	-0-	2227	2			N	-0-					-0-
04	2070	N	1983	-0-	-87	-0-	1983	2			N	-0-					-0-
05	2387	N	959	-0-	-1428	-0-	959	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

12	465	X	248	-0-	-217	-0-	7	1	241	2	Y	-0-					5
01	620	X	48	-0-	-572	-0-	1	1	47	2	Y	-0-					5
02	560	X	346	-0-	-214	-0-	12	1	334	2	Y	-0-					5
03	620	X	-0-	-0-	-620	-0-					Y	-0-					5
04	300	X	-0-	-0-	-300	-0-					Y	-0-	3	1			2
05	372	X	-0-	-0-	-372	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

12	2976	X	619	-0-	-2357	-0-	19	1	599	2	Y	1					26
							1	9									
01	3286	X	587	-0-	-2699	-0-	13	1	574	2	Y	-0-					26
02	2968	X	1741	-0-	-1227	-0-	59	1	1680	2	Y	2					28
							2	9									
03	3286	X	2591	-0-	-695	-0-	85	1	2506	2	Y	-0-					28
04	4203	X	4203	-0-	-0-	-0-	145	1	4057	2	Y	1	17	1			12
							1	9									
05	4366	X	4366	-0-	-0-	-0-	151	1	4215	2	Y	-0-					12

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	2644	-0-	-1820	-0-	79	1	2563	2	Y	2					40
							2	9									
01	4464	X	105	-0-	-4359	-0-	2	1	103	2	Y	-0-					40
02	4032	X	44	-0-	-3988	-0-	2	1	42	2	Y	-0-					40
03	2635	X	-0-	-0-	-2635	-0-					Y	-0-					40
04	2550	X	-0-	-0-	-2550	-0-					Y	-0-	22	1			18
05	2635	X	-0-	-0-	-2635	-0-					Y	-0-					18

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2612	-0-	-178	-0-	78	1	2532	2	Y	2					21
							2	9									
01	2821	X	2733	-0-	-88	-0-	59	1	2673	2	Y	1					22
							1	9									
02	3013	X	3013	-0-	-0-	-0-	102	1	2907	2	Y	4					26
							4	9									
03	2968	N	2968	-0-	-0-	-0-	98	1	2870	2	Y	-0-					26
04	2901	N	2901	-0-	-0-	-0-	100	1	2800	2	Y	1	15	1			12
							1	9									
05	2896	X	2896	-0-	-0-	-0-	100	1	2796	2	Y	-0-					12

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	15					Y	-0-					-0-
01	0		-0-	-0-	-0-	15					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	490	-0-	-316	-0-	15	1	475	2	Y	-0-					6
01	1023	N	337	-0-	-686	-0-	7	1	330	2	Y	-0-					6
02	1008	X	171	-0-	-837	-0-	6	1	165	2	Y	-0-					6
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					6
04	1020	X	-0-	-0-	-1020	-0-					Y	-0-	4	1			2
05	496	X	-0-	-0-	-496	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	804	-0-	-2792	-0-	24	1	779	2	Y	1					21
							1	9									
01	2728	X	293	-0-	-2435	-0-	6	1	287	2	Y	-0-					21
02	854	X	854	-0-	-0-	-0-	29	1	824	2	Y	1					22
							1	9									
03	1793	X	1793	-0-	-0-	-0-	59	1	1734	2	Y	-0-					22
04	2182	N	2182	-0-	-0-	-0-	75	1	2107	2	Y	-0-	13	1			9
05	2238	N	2238	-0-	-0-	-0-	77	1	2161	2	Y	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1927	N	1927	-0-		-0-	-0-	58	1	1866	2	Y	3					13
								3	9									
01	1978	N	1978	-0-		-0-	-0-	43	1	1932	2	Y	3					16
								3	9									
02	1875	N	1875	-0-		-0-	-0-	64	1	1810	2	Y	1					17
								1	9									
03	1922	N	1551	-0-		-371	-0-	51	1	1498	2	Y	2	12	1			7
								2	9									
04	1920	N	1533	-0-		-387	-0-	53	1	1477	2	Y	3					10
								3	9									
05	2077	N	1655	-0-		-422	-0-	57	1	1596	2	Y	2					12
								2	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-		-0-	-0-	15	1	494	2	Y	1					8
								1	9									
01	496	N	477	-0-		-19	-0-	10	1	466	2	Y	1					9
								1	9									
02	728	N	477	-0-		-251	-0-	16	1	461	2	Y	-0-					9
03	496	N	480	-0-		-16	-0-	16	1	463	2	Y	1	6	1			4
								1	9									
04	450	N	433	-0-		-17	-0-	15	1	417	2	Y	1					5
								1	9									
05	573	N	573	-0-		-0-	-0-	20	1	552	2	Y	1					6
								1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1580	-0-		-1	-0-	47	1	1531	2	Y	2					12
								2	9									
01	1829	N	1263	-0-		-566	-0-	27	1	1234	2	Y	2					14
								2	9									
02	1652	X	1123	-0-		-529	-0-	38	1	1085	2	Y	-0-					14
03	1829	X	1388	-0-		-441	-0-	46	1	1340	2	Y	2	10	1			6
								2	9									
04	1740	X	1216	-0-		-524	-0-	42	1	1172	2	Y	2					8
								2	9									
05	1876	X	1876	-0-		-0-	-0-	65	1	1809	2	Y	2					10
								2	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3442	X	3442	-0-		-0-	-0-	103	1	3333	2	Y	5					26
								6	9									
01	2945	X	2635	-0-		-310	-0-	57	1	2572	2	Y	5					31
								6	9									
02	3807	X	3807	-0-		-0-	-0-	130	1	3676	2	Y	1					32
								1	9									
03	4313	X	4313	-0-		-0-	-0-	142	1	4165	2	Y	5	22	1			15
								6	9									
04	3482	X	3482	-0-		-0-	-0-	120	1	3355	2	Y	6					21
								7	9									
05	4216	X	3514	-0-		-702	-0-	121	1	3389	2	Y	4					25
								4	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	11	1	344	2	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	11	1	486	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	6	1	177	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2284	-0-	-847	-0-	68	1	2214	2	Y	2					16
							2	9									
01	3131	X	1543	-0-	-1588	-0-	33	1	1509	2	Y	1					17
							1	9									
02	1882	X	1882	-0-	-0-	-0-	64	1	1816	2	Y	2					19
							2	9									
03	2006	X	2006	-0-	-0-	-0-	66	1	1940	2	Y	-0-					19
04	1754	X	1754	-0-	-0-	-0-	60	1	1694	2	Y	-0-	11	1			8
05	1672	N	1672	-0-	-0-	-0-	58	1	1614	2	Y	-0-					8

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2076	-0-	-373	-0-	62	1	2012	2	Y	2					17
							2	9									
01	2821	X	1677	-0-	-1144	-0-	36	1	1640	2	Y	1					18
							1	9									
02	2379	X	2379	-0-	-0-	-0-	81	1	2295	2	Y	3					21
							3	9									
03	2243	N	2243	-0-	-0-	-0-	74	1	2169	2	Y	-0-					21
04	2234	N	2234	-0-	-0-	-0-	77	1	2157	2	Y	-0-	12	1			9
05	2407	N	2407	-0-	-0-	-0-	83	1	2324	2	Y	-0-					9

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2715	X	2715	-0-	-0-	-0-	81	1	2630	2	Y	4					24
							4	9									
01	3410	X	2184	-0-	-1226	-0-	47	1	2134	2	Y	3					27
							3	9									
02	3892	X	3746	-0-	-146	-0-	127	1	3618	2	Y	1					28
							1	9									
03	4309	X	2249	-0-	-2060	-0-	74	1	2172	2	Y	3	19	1			12
							3	9									
04	4170	X	2307	-0-	-1863	-0-	79	1	2224	2	Y	4					16
							4	9									
05	4154	X	803	-0-	-3351	-0-	28	1	774	2	Y	1					17
							1	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	191	-0-	-336	-0-	6	1	185	2	Y	-0-					2
01	589	N	155	-0-	-434	-0-	3	1	152	2	Y	-0-					2
02	323	N	323	-0-	-0-	-0-	11	1	312	2	Y	-0-					2
03	584	N	584	-0-	-0-	-0-	19	1	565	2	Y	-0-					2
04	2323	N	2323	-0-	-0-	-0-	80	1	2240	2	Y	3	1	1			4
							3	9									
05	3100	N	6045	-0-	2945	2945	209	1	5836	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	44					Y	-0-					-0-
01	0		-0-	-0-	-0-	44					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

12	4143	X	4143	-0-	-0-	-0-	124	1	4013	2	Y	5					33
							6	9									
01	4774	X	1908	-0-	-2866	-0-	41	1	1864	2	Y	3					36
							3	9									
02	4564	X	1997	-0-	-2567	-0-	68	1	1928	2	Y	1					37
							1	9									
03	5053	X	2208	-0-	-2845	-0-	72	1	2133	2	Y	3	26	1			14
							3	9									
04	4890	X	1994	-0-	-2896	-0-	69	1	1922	2	Y	3					17
							3	9									
05	4154	X	1483	-0-	-2671	-0-	51	1	1430	2	Y	2					19
							2	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

12	3627	X	913	-0-	-2714	-0-	27	1	885	2	Y	1					15
							1	9									
01	3627	X	1223	-0-	-2404	-0-	26	1	1196	2	Y	1					16
							1	9									
02	1708	X	1125	-0-	-583	-0-	38	1	1086	2	Y	1					17
							1	9									
03	1891	X	634	-0-	-1257	-0-	21	1	613	2	Y	-0-					17
04	1442	X	1442	-0-	-0-	-0-	50	1	1392	2	Y	-0-	10	1			7
05	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	Y	-0-					7

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

12	938	N	938	-0-	-0-	-0-	28	1	909	2	Y	1					6
							1	9									
01	867	N	867	-0-	-0-	-0-	19	1	847	2	Y	1					7
							1	9									
02	672	N	462	-0-	-210	-0-	16	1	446	2	Y	-0-					7
03	930	N	82	-0-	-848	-0-	3	1	79	2	Y	-0-	5	1			2
04	840	N	269	-0-	-571	-0-	9	1	260	2	Y	-0-					2
05	527	N	308	-0-	-219	-0-	11	1	297	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2299	X	2299	-0-	-0-	-0-	69	1	2227	2	Y	3					20
							3	9									
01	2015	X	338	-0-	-1677	-0-	7	1	330	2	Y	1					21
							1	9									
02	1772	X	1772	-0-	-0-	-0-	60	1	1711	2	Y	1					22
							1	9									
03	2456	X	2456	-0-	-0-	-0-	81	1	2372	2	Y	3	15	1			10
							3	9									
04	2370	X	2370	-0-	-0-	-0-	82	1	2284	2	Y	4					14
							4	9									
05	2493	X	2493	-0-	-0-	-0-	86	1	2404	2	Y	3					17
							3	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	N	1266	-0-	-0-	-0-	38	1	1226	2	Y	2					11
							2	9									
01	962	N	962	-0-	-0-	-0-	21	1	939	2	Y	2					13
							2	9									
02	644	N	284	-0-	-360	-0-	10	1	274	2	Y	-0-					13
03	1083	N	1083	-0-	-0-	-0-	36	1	1046	2	Y	1	9	1			5
							1	9									
04	888	N	888	-0-	-0-	-0-	31	1	856	2	Y	1					6
							1	9									
05	717	N	717	-0-	-0-	-0-	25	1	691	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		14	-0-	14	49	14	2			Y	-0-					-0-
01	14B2 EXT		12	-0-	12	61	12	2			Y	-0-					-0-
02	61	N	-0-	-0-	-61	-0-					Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1115	-0-	-497	-0-	33	1	1081	2	Y	1					9
							1	9									
01	1798	X	820	-0-	-978	-0-	18	1	802	2	Y	-0-					9
02	690	N	690	-0-	-0-	-0-	23	1	666	2	Y	1					10
							1	9									
03	1235	N	1235	-0-	-0-	-0-	41	1	1194	2	Y	-0-					10
04	1193	N	1193	-0-	-0-	-0-	41	1	1152	2	Y	-0-	6	1			4
05	788	N	788	-0-	-0-	-0-	27	1	761	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	213	-0-	-314	-0-	6	1	207	2	Y	-0-					5
01	782	N	782	-0-	-0-	-0-	17	1	765	2	Y	-0-					5
02	832	N	832	-0-	-0-	-0-	28	1	803	2	Y	1					6
							1	9									
03	284	N	284	-0-	-0-	-0-	9	1	275	2	Y	-0-					6
04	523	N	523	-0-	-0-	-0-	18	1	505	2	Y	-0-	4	1			2
05	564	N	564	-0-	-0-	-0-	19	1	545	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1207	-0-	-188	-0-	36	1	1169	2	Y	2					12
							2	9									
01	1364	N	906	-0-	-458	-0-	20	1	885	2	Y	1					13
							1	9									
02	1122	N	1122	-0-	-0-	-0-	38	1	1084	2	Y	-0-					13
03	1461	N	1461	-0-	-0-	-0-	48	1	1411	2	Y	2	9	1			6
							2	9									
04	1750	N	1750	-0-	-0-	-0-	60	1	1687	2	Y	3					9
							3	9									
05	2001	N	2001	-0-	-0-	-0-	69	1	1930	2	Y	2					11
							2	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

12	0		-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

12	2511	X	1870	-0-	-641	-0-	56	1	1812	2	Y	2					27
							2	9									
01	2511	X	838	-0-	-1673	-0-	18	1	820	2	Y	-0-					27
02	2240	X	362	-0-	-1878	-0-	12	1	350	2	Y	-0-					27
03	2480	X	331	-0-	-2149	-0-	11	1	320	2	Y	-0-					27
04	2400	X	250	-0-	-2150	-0-	9	1	241	2	Y	-0-	16	1			11
05	1860	X	141	-0-	-1719	-0-	5	1	136	2	Y	-0-					11

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

12	527	N	118	-0-	-409	-0-	118	2			Y	-0-					1
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					1
02	56	N	24	-0-	-32	-0-	24	2			Y	-0-					1
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					1
04	100	N	100	-0-	-0-	-0-	100	2			Y	-0-	1	1			-0-
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

12	2396	N	2396	-0-	-0-	-0-	72	1	2321	2	Y	3					16
							3	9									
01	2325	N	1528	-0-	-797	-0-	33	1	1493	2	Y	2					18
							2	9									
02	2660	X	1753	-0-	-907	-0-	60	1	1692	2	Y	1					19
							1	9									
03	2945	X	1884	-0-	-1061	-0-	62	1	1820	2	Y	2	13	1			8
							2	9									
04	2850	X	2274	-0-	-576	-0-	78	1	2192	2	Y	4					12
							4	9									
05	2709	X	2709	-0-	-0-	-0-	93	1	2613	2	Y	3					15
							3	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					17
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					17
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					17
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					17
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					17
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1617	N	1617	-0-	-0-	-0-	48	1	1567	2	Y	2					10
							2	9									
01	1312	N	1312	-0-	-0-	-0-	28	1	1282	2	Y	2					12
							2	9									
02	1624	N	1601	-0-	-23	-0-	54	1	1546	2	Y	1					13
							1	9									
03	2016	N	2016	-0-	-0-	-0-	66	1	1948	2	Y	2	9	1			6
							2	9									
04	1383	N	1383	-0-	-0-	-0-	48	1	1333	2	Y	2					8
							2	9									
05	1767	N	1685	-0-	-82	-0-	58	1	1625	2	Y	2					10
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2913	-0-	-1396	-0-	87	1	2822	2	Y	4					31
							4	9									
01	4309	X	2024	-0-	-2285	-0-	44	1	1977	2	Y	3					34
							3	9									
02	3472	X	3472	-0-	-0-	-0-	118	1	3353	2	Y	1					35
							1	9									
03	3104	X	3104	-0-	-0-	-0-	102	1	2998	2	Y	4	24	1			15
							4	9									
04	3301	X	3301	-0-	-0-	-0-	114	1	3181	2	Y	5					20
							6	9									
05	2252	X	2252	-0-	-0-	-0-	78	1	2172	2	Y	2					22
							2	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	36	1	1171	2	Y	1					5
							1	9									
01	866	N	866	-0-	-0-	-0-	19	1	847	2	Y	-0-					5
02	1288	N	1164	-0-	-124	-0-	40	1	1123	2	Y	1					6
							1	9									
03	1209	N	1020	-0-	-189	-0-	34	1	986	2	Y	-0-					6
04	1015	N	1015	-0-	-0-	-0-	35	1	980	2	Y	-0-	4	1			2
05	1302	N	1035	-0-	-267	-0-	36	1	999	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2451	-0-	-463	-0-	73	1	2376	2	Y	2					19
							2	9									
01	3379	X	1379	-0-	-2000	-0-	30	1	1348	2	Y	1					20
							1	9									
02	1680	X	1475	-0-	-205	-0-	50	1	1423	2	Y	2					22
							2	9									
03	2468	X	2468	-0-	-0-	-0-	81	1	2387	2	Y	-0-					22
04	2061	X	2061	-0-	-0-	-0-	71	1	1990	2	Y	-0-	13	1			9
05	2225	X	2225	-0-	-0-	-0-	77	1	2148	2	Y	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6216	-0-	3116	6883	186	1	6024	2	Y	5					17
							6	9									
01	11818	X	4935	-0-	-6883	-0-	107	1	4822	2	Y	5					22
							6	9									
02	5745	X	5745	-0-	-0-	-0-	195	1	5539	2	Y	10					32
							11	9									
03	5822	X	5822	-0-	-0-	-0-	191	1	5631	2	Y	-0-					32
04	5299	X	5299	-0-	-0-	-0-	183	1	5115	2	Y	1	19	1			14
							1	9									
05	5177	X	4347	-0-	-830	-0-	150	1	4197	2	Y	-0-					14

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1818	X	1818	-0-	-0-	-0-	54	1	1762	2	Y	2					17
							2	9									
01	2387	X	782	-0-	-1605	-0-	17	1	764	2	Y	1					18
							1	9									
02	4424	X	1710	-0-	-2714	-0-	58	1	1651	2	Y	1					19
							1	9									
03	4898	X	4836	-0-	-62	-0-	159	1	4670	2	Y	6	13	1			12
							7	9									
04	4740	X	4143	-0-	-597	-0-	143	1	3992	2	Y	7					19
							8	9									
05	4611	X	4611	-0-	-0-	-0-	159	1	4450	2	Y	2					21
							2	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		849	-0-	849	2658	849	2			Y	-0-					-0-
01	0		796	-0-	796	3454	796	2			Y	-0-					-0-
02	2800	N	686	-0-	-2114	1340	686	2			Y	-0-					-0-
03	2097	N	757	-0-	-1340	-0-	757	2			Y	-0-					-0-
04	780	N	687	-0-	-93	-0-	687	2			Y	-0-					-0-
05	775	N	696	-0-	-79	-0-	696	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		36	-0-	36	124	36	2		Y	-0-			-0-
01	0		36	-0-	36	160	36	2		Y	-0-			-0-
02	188	N	28	-0-	-160	-0-	28	2		Y	-0-			-0-
03	63	N	63	-0-	-0-	-0-	63	2		Y	-0-			-0-
04	58	N	58	-0-	-0-	-0-	58	2		Y	-0-			-0-
05	123	N	123	-0-	-0-	-0-	123	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

12	0		181	-0-	181	582	181	2		N	-0-			-0-
01	0		181	-0-	181	763	181	2		N	-0-			-0-
02	967	N	204	-0-	-763	-0-	204	2		N	-0-			-0-
03	186	N	162	-0-	-24	-0-	162	2		N	-0-			-0-
04	180	N	142	-0-	-38	-0-	142	2		N	-0-			-0-
05	217	N	157	-0-	-60	-0-	157	2		N	-0-			-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

12	0		968	-0-	968	3048	968	2		Y	-0-			-0-
01	0		1028	-0-	1028	4076	1028	2		Y	-0-			-0-
02	2800	N	857	-0-	-1943	2133	857	2		Y	-0-			-0-
03	3100	N	1191	-0-	-1909	224	1191	2		Y	-0-			-0-
04	990	N	702	-0-	-288	-0-	702	2		Y	-0-			-0-
05	961	N	854	-0-	-107	-0-	854	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

12	0		118	-0-	118	317	118	2		N	-0-			-0-
01	0		151	-0-	151	468	151	2		N	-0-			-0-
02	603	N	135	-0-	-468	-0-	135	2		N	-0-			-0-
03	248	N	248	-0-	-0-	-0-	248	2		N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	185	2		N	-0-			-0-
05	233	N	233	-0-	-0-	-0-	233	2		N	-0-			-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

12	0		3009	-0-	3009	11053	3009	2		N	-0-			-0-
01	0		2865	-0-	2865	13918	2865	2		N	-0-			-0-
02	16213	X	2295	-0-	-13918	-0-	2295	2		N	-0-			-0-
03	2914	X	2607	-0-	-307	-0-	2607	2		N	-0-			-0-
04	2845	X	2845	-0-	-0-	-0-	2845	2		N	-0-			-0-
05	2914	X	2511	-0-	-403	-0-	2511	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

12	0		940	-0-	940	2650	940	2		Y	-0-			-0-
01	0		914	-0-	914	3564	914	2		Y	-0-			-0-
02	2800	N	807	-0-	-1993	1571	807	2		Y	-0-			-0-
03	2451	N	880	-0-	-1571	-0-	880	2		Y	-0-			-0-
04	870	N	832	-0-	-38	-0-	832	2		Y	-0-			-0-
05	899	N	746	-0-	-153	-0-	746	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		189	-0-	189	591	189	2			N	-0-					-0-
01	0		146	-0-	146	737	146	2			N	-0-					-0-
02	911	N	174	-0-	-737	-0-	174	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

12	0		657	-0-	657	2077	657	2			N	-0-					-0-
01	0		716	-0-	716	2793	716	2			N	-0-					-0-
02	2800	N	719	-0-	-2081	712	719	2			N	-0-					-0-
03	1520	N	808	-0-	-712	-0-	808	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	806	N	695	-0-	-111	-0-	695	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

12	0		406	-0-	406	1148	405	2	1	9	N	1	1	8			-0-
01	0		438	-0-	438	1586	437	2	1	9	N	1	1	8			-0-
02	2023	N	437	-0-	-1586	-0-	436	2	1	9	N	1	1	8			-0-
03	462	N	462	-0-	-0-	-0-	461	2	1	9	N	1	1	8			-0-
04	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1	1	8			-0-
05	465	N	427	-0-	-38	-0-	425	2	2	9	N	2	2	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

12	0		2162	-0-	2162	6413	2162	2			Y	-0-					-0-
01	0		2498	-0-	2498	8911	2498	2			Y	-0-					-0-
02	2800	N	1842	-0-	-958	7953	1842	2			Y	-0-					-0-
03	3100	N	2099	-0-	-1001	6952	2099	2			Y	-0-					-0-
04	3000	N	2170	-0-	-830	6122	2170	2			Y	-0-					-0-
05	3100	N	2274	-0-	-826	5296	2274	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		57	-0-	57	138	57	2			N	-0-					-0-
01	0		23	-0-	23	161	23	2			N	-0-					-0-
02	177	N	16	-0-	-161	-0-	16	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

12	0		2150	-0-	2150	6417	2150	2			N	-0-					-0-
01	0		2122	-0-	2122	8539	2122	2			N	-0-					-0-
02	2800	N	1905	-0-	-895	7644	1905	2			N	-0-					-0-
03	3100	N	2110	-0-	-990	6654	2110	2			N	-0-					-0-
04	3000	N	2040	-0-	-960	5694	2040	2			N	-0-					-0-
05	3100	N	2096	-0-	-1004	4690	2096	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

12	0		375	-0-	375	1243	375	2			N	-0-					-0-
01	0		473	-0-	473	1716	473	2			N	-0-					-0-
02	2024	N	308	-0-	-1716	-0-	308	2			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

12	0		1132	-0-	1132	3633	1132	2			N	-0-					-0-
01	0		1120	-0-	1120	4753	1120	2			N	-0-					-0-
02	2800	N	787	-0-	-2013	2740	787	2			N	-0-					-0-
03	3100	N	1026	-0-	-2074	666	1026	2			N	-0-					-0-
04	1617	N	951	-0-	-666	-0-	951	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

12	0		412	-0-	412	1187	412	2			N	-0-					-0-
01	0		384	-0-	384	1571	384	2			N	-0-					-0-
02	1928	N	357	-0-	-1571	-0-	357	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

12	0		1579	-0-	1579	4992	1579	2			N	-0-					-0-
01	0		1745	-0-	1745	6737	1745	2			N	-0-					-0-
02	2800	N	720	-0-	-2080	4657	720	2			N	-0-					-0-
03	3100	N	75	-0-	-3025	1632	75	2			N	-0-					-0-
04	1632	N	-0-	-0-	-1632	-0-					N	-0-					-0-
05	806	N	336	-0-	-470	-0-	336	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

12	0		1768	-0-	1768	6301	1768	2			N	-0-					-0-
01	0		1866	-0-	1866	8167	1866	2			N	-0-					-0-
02	2800	N	1502	-0-	-1298	6869	1502	2			N	-0-					-0-
03	3100	N	1824	-0-	-1276	5593	1824	2			N	-0-					-0-
04	3000	N	2229	-0-	-771	4822	2229	2			N	-0-					-0-
05	3100	N	2112	-0-	-988	3834	2112	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

12	0		684	-0-	684	1964	684	2			N	-0-					-0-
01	0		591	-0-	591	2555	591	2			N	-0-					-0-
02	2800	N	568	-0-	-2232	323	568	2			N	-0-					-0-
03	1034	N	711	-0-	-323	-0-	711	2			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

12	0		1104	-0-	1104	4112	1104	2			N	-0-					-0-
01	0		1259	-0-	1259	5371	1259	2			N	-0-					-0-
02	2800	N	1344	-0-	-1456	3915	1344	2			N	-0-					-0-
03	3100	N	1271	-0-	-1829	2086	1271	2			N	-0-					-0-
04	3000	N	1226	-0-	-1774	312	1226	2			N	-0-					-0-
05	1784	N	1472	-0-	-312	-0-	1472	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

12	0		59	-0-	59	239	59	2			N	-0-					-0-
01	0		66	-0-	66	305	66	2			N	-0-					-0-
02	385	N	80	-0-	-305	-0-	80	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1490	-0-	1490	4654	1490	2			N	-0-					-0-
01	0		2080	-0-	2080	6734	2080	2			N	-0-					-0-
02	2800	N	1723	-0-	-1077	5657	1723	2			N	-0-					-0-
03	3100	N	1714	-0-	-1386	4271	1714	2			N	-0-					-0-
04	3000	N	1660	-0-	-1340	2931	1660	2			N	-0-					-0-
05	3100	N	1701	-0-	-1399	1532	1701	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

12	0		155	-0-	155	295	155	2			N	-0-					-0-
01	0		183	-0-	183	478	183	2			N	-0-					-0-
02	682	N	204	-0-	-478	-0-	204	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/14/2023

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		901	-0-	901	3343	901	2			N	-0-					-0-
01	0		643	-0-	643	3986	643	2			N	-0-					-0-
02	2800	N	590	-0-	-2210	1776	590	2			N	-0-					-0-
03	2092	N	316	-0-	-1776	-0-	316	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3427	-0-	3427	10360	3427	2			N	-0-					-0-
01	0		4545	-0-	4545	14905	4545	2			N	-0-					-0-
02	18697	X	3792	-0-	-14905	-0-	3792	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
04	4410	X	3178	-0-	-1232	-0-	3178	2			N	-0-					-0-
05	4557	X	3293	-0-	-1264	-0-	3293	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1249	-0-	1249	3531	1249	2			N	-0-					-0-
01	0		1344	-0-	1344	4875	1344	2			N	-0-					-0-
02	2800	N	1007	-0-	-1793	3082	1007	2			N	-0-					-0-
03	3100	N	1118	-0-	-1982	1100	1118	2			N	-0-					-0-
04	2127	N	1027	-0-	-1100	-0-	1027	2			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		488	-0-	488	1356	488	2			N	-0-					-0-
01	0		521	-0-	521	1877	521	2			N	-0-					-0-
02	2355	N	478	-0-	-1877	-0-	478	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		297	-0-	297	978	297	2			N	-0-					-0-
01	0		252	-0-	252	1230	252	2			N	-0-					-0-
02	1453	N	223	-0-	-1230	-0-	223	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		641	-0-	641	1714	641	2			N	-0-					-0-
01	0		630	-0-	630	2344	630	2			N	-0-					-0-
02	2760	N	416	-0-	-2344	-0-	416	2			N	-0-					-0-
03	589	N	327	-0-	-262	-0-	327	2			N	-0-					-0-
04	570	N	292	-0-	-278	-0-	292	2			N	-0-					-0-
05	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1053	-0-	1053	2308	1053	2			Y	-0-					9
01	0		859	-0-	859	3167	859	2			Y	-0-					9
02	2800	N	1278	-0-	-1522	1645	1278	2			Y	-0-					9
03	2917	N	1272	-0-	-1645	-0-	1272	2			Y	-0-					9
04	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					9
05	1426	N	1196	-0-	-230	-0-	1196	2			Y	-0-					9

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1160	-0-	1160	3247	1160	2			N	-0-					-0-
01	0		1215	-0-	1215	4462	1215	2			N	-0-					-0-
02	2800	N	1016	-0-	-1784	2678	1016	2			N	-0-					-0-
03	3100	N	1231	-0-	-1869	809	1231	2			N	-0-					-0-
04	2378	N	1569	-0-	-809	-0-	1569	2			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2418	-0-	2418	6617	2418	2			Y	-0-					-0-
01	0		2527	-0-	2527	9144	2527	2			Y	-0-					-0-
02	2800	N	2238	-0-	-562	8582	2238	2			Y	-0-					-0-
03	3100	N	2578	-0-	-522	8060	2578	2			Y	-0-					-0-
04	3000	N	1585	-0-	-1415	6645	1585	2			Y	-0-					-0-
05	3100	N	2560	-0-	-540	6105	2560	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		515	-0-	515	1107	515	2			Y	-0-					-0-
01	0		481	-0-	481	1588	481	2			Y	-0-					-0-
02	2020	N	432	-0-	-1588	-0-	432	2			Y	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	2			Y	-0-					-0-
04	480	N	388	-0-	-92	-0-	388	2			Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1314	-0-	1314	3903	1314	2			Y	-0-					-0-
01	0		1476	-0-	1476	5379	1476	2			Y	-0-					-0-
02	6634	X	1255	-0-	-5379	-0-	1255	2			Y	-0-					-0-
03	1461	X	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
04	1462	X	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
05	1564	X	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2279	-0-	2279	9802	2279	2			Y	-0-					-0-
01	0		3486	-0-	3486	13288	3486	2			Y	-0-					-0-
02	16955	X	3667	-0-	-13288	-0-	3667	2			Y	-0-					-0-
03	3873	X	3873	-0-	-0-	-0-	3873	2			Y	-0-					-0-
04	3729	X	3729	-0-	-0-	-0-	3729	2			Y	-0-					-0-
05	3782	X	3764	-0-	-18	-0-	3764	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1755	-0-	1755	6063	1755	2			Y	-0-					-0-
01	0		1633	-0-	1633	7696	1633	2			Y	-0-					-0-
02	2800	N	1971	-0-	-829	6867	1971	2			Y	-0-					-0-
03	3100	N	2162	-0-	-938	5929	2162	2			Y	-0-					-0-
04	3000	N	1703	-0-	-1297	4632	1703	2			Y	-0-					-0-
05	3100	N	2190	-0-	-910	3722	2190	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4	-0-	4	7	4	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	7					Y	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	2			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1128	-0-	1128	3403	1128	2			Y	-0-					-0-
01	0		1110	-0-	1110	4513	1110	2			Y	-0-					-0-
02	2800	N	1047	-0-	-1753	2760	1047	2			Y	-0-					-0-
03	3100	N	1065	-0-	-2035	725	1065	2			Y	-0-					-0-
04	1692	N	967	-0-	-725	-0-	967	2			Y	-0-					-0-
05	1147	N	993	-0-	-154	-0-	993	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1881	-0-	1881	5592	1881	2			Y	-0-					-0-
01	0		1793	-0-	1793	7385	1793	2			Y	-0-					-0-
02	2800	N	1528	-0-	-1272	6113	1528	2			Y	-0-					-0-
03	3100	N	950	-0-	-2150	3963	950	2			Y	-0-					-0-
04	3000	N	1366	-0-	-1634	2329	1366	2			Y	-0-					-0-
05	3100	N	1993	-0-	-1107	1222	1993	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1250	-0-	1250	3666	1250	2			Y	-0-					-0-
01	0		1208	-0-	1208	4874	1208	2			Y	-0-					-0-
02	2800	N	824	-0-	-1976	2898	824	2			Y	-0-					-0-
03	3100	N	755	-0-	-2345	553	755	2			Y	-0-					-0-
04	1255	N	702	-0-	-553	-0-	702	2			Y	-0-					-0-
05	899	N	771	-0-	-128	-0-	771	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1441	-0-	1441	4108	1441	2			Y	-0-					-0-
01	0		1601	-0-	1601	5709	1601	2			Y	-0-					-0-
02	2800	N	1324	-0-	-1476	4233	1324	2			Y	-0-					-0-
03	3100	N	1405	-0-	-1695	2538	1405	2			Y	-0-					-0-
04	3000	N	1399	-0-	-1601	937	1399	2			Y	-0-					-0-
05	2310	N	1373	-0-	-937	-0-	1373	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3087	-0-	3087	9589	3087	2			Y	-0-					-0-
01	0		3357	-0-	3357	12946	3357	2			Y	-0-					-0-
02	16455	X	3509	-0-	-12946	-0-	3509	2			Y	-0-					-0-
03	3565	X	1365	-0-	-2200	-0-	1365	2			Y	-0-					-0-
04	7115	X	7115	-0-	-0-	-0-	7115	2			Y	-0-					-0-
05	3565	X	2490	-0-	-1075	-0-	2490	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		325	-0-	325	720	325	2			Y	-0-					-0-
01	0		286	-0-	286	1006	286	2			Y	-0-					-0-
02	1264	N	258	-0-	-1006	-0-	258	2			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1327	-0-	1327	5024	1327	2			Y	-0-					-0-
01	0		1725	-0-	1725	6749	1725	2			Y	-0-					-0-
02	2800	N	1199	-0-	-1601	5148	1199	2			Y	-0-					-0-
03	3100	N	1637	-0-	-1463	3685	1637	2			Y	-0-					-0-
04	3000	N	1294	-0-	-1706	1979	1294	2			Y	-0-					-0-
05	3100	N	1334	-0-	-1766	213	1334	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1183	-0-	1183	3528	1183	2			Y	-0-					-0-
01	0		1175	-0-	1175	4703	1175	2			Y	-0-					-0-
02	2800	N	1061	-0-	-1739	2964	1061	2			Y	-0-					-0-
03	3100	N	1185	-0-	-1915	1049	1185	2			Y	-0-					-0-
04	2233	N	1184	-0-	-1049	-0-	1184	2			Y	-0-					-0-
05	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		215	-0-	215	6508	215	2			Y	-0-					-0-
01	0		98	-0-	98	6606	98	2			Y	-0-					-0-
02	6750	X	144	-0-	-6606	-0-	144	2			Y	-0-					-0-
03	682	X	218	-0-	-464	-0-	218	2			Y	-0-					-0-
04	360	X	148	-0-	-212	-0-	148	2			Y	-0-					-0-
05	258	X	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2040	-0-	2040	5910	2040	2			Y	-0-					-0-
01	0		1852	-0-	1852	7762	1852	2			Y	-0-					-0-
02	2800	N	1690	-0-	-1110	6652	1690	2			Y	-0-					-0-
03	3100	N	2120	-0-	-980	5672	2120	2			Y	-0-					-0-
04	3000	N	2139	-0-	-861	4811	2139	2			Y	-0-					-0-
05	3100	N	1949	-0-	-1151	3660	1949	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		788	-0-	788	2257	788	2			Y	-0-					-0-
01	0		708	-0-	708	2965	708	2			Y	-0-					-0-
02	2800	N	889	-0-	-1911	1054	889	2			Y	-0-					-0-
03	1874	N	820	-0-	-1054	-0-	820	2			Y	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
05	992	N	835	-0-	-157	-0-	835	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1862	-0-	1862	5682	1862	2			Y	-0-					-0-
01	0		1604	-0-	1604	7286	1604	2			Y	-0-					-0-
02	2800	N	1510	-0-	-1290	5996	1510	2			Y	-0-					-0-
03	3100	N	1998	-0-	-1102	4894	1998	2			Y	-0-					-0-
04	3000	N	1856	-0-	-1144	3750	1856	2			Y	-0-					-0-
05	3100	N	1430	-0-	-1670	2080	1430	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2817	-0-	2817	8102	2817	2			Y	-0-					-0-
01	0		3851	-0-	3851	11953	3851	2			Y	-0-					-0-
02	14991	X	3038	-0-	-11953	-0-	3038	2			Y	-0-					-0-
03	2821	X	2758	-0-	-63	-0-	2758	2			Y	-0-					-0-
04	3641	X	3641	-0-	-0-	-0-	3641	2			Y	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	4239	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1071	-0-	1071	3244	1071	2			Y	-0-					-0-
01	0		1051	-0-	1051	4295	1051	2			Y	-0-					-0-
02	2800	N	933	-0-	-1867	2428	933	2			Y	-0-					-0-
03	3100	N	1008	-0-	-2092	336	1008	2			Y	-0-					-0-
04	1298	N	962	-0-	-336	-0-	962	2			Y	-0-					-0-
05	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		924	-0-	924	2749	924	2			Y	-0-					-0-
01	0		747	-0-	747	3496	747	2			Y	-0-					-0-
02	2800	N	646	-0-	-2154	1342	646	2			Y	-0-					-0-
03	2069	N	727	-0-	-1342	-0-	727	2			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	2			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1037	-0-	1037	3719	1037	2			Y	-0-					-0-
01	0		1392	-0-	1392	5111	1392	2			Y	-0-					-0-
02	2800	N	1276	-0-	-1524	3587	1276	2			Y	-0-					-0-
03	3100	N	1967	-0-	-1133	2454	1967	2			Y	-0-					-0-
04	3000	N	1743	-0-	-1257	1197	1743	2			Y	-0-					-0-
05	2983	N	1786	-0-	-1197	-0-	1786	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		237	-0-	237	721	237	2			Y	-0-					-0-
01	0		226	-0-	226	947	226	2			Y	-0-					-0-
02	1128	N	181	-0-	-947	-0-	181	2			Y	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	2			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		615	-0-	615	2868	615	2			Y	-0-					-0-
01	0		419	-0-	419	3287	419	2			Y	-0-					-0-
02	2800	N	408	-0-	-2392	895	408	2			Y	-0-					-0-
03	1141	N	246	-0-	-895	-0-	246	2			Y	-0-					-0-
04	420	N	154	-0-	-266	-0-	154	2			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3478	-0-	3478	10796	3478	2			Y	-0-					-0-
01	0		3520	-0-	3520	14316	3520	2			Y	-0-					-0-
02	16944	X	2628	-0-	-14316	-0-	2628	2			Y	-0-					-0-
03	2742	X	2742	-0-	-0-	-0-	2742	2			Y	-0-					-0-
04	2708	X	2708	-0-	-0-	-0-	2708	2			Y	-0-					-0-
05	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1557	-0-	1557	4627	1557	2			Y	-0-					-0-
01	0		1624	-0-	1624	6251	1624	2			Y	-0-					-0-
02	2800	N	1437	-0-	-1363	4888	1437	2			Y	-0-					-0-
03	3100	N	1548	-0-	-1552	3336	1548	2			Y	-0-					-0-
04	3000	N	1494	-0-	-1506	1830	1494	2			Y	-0-					-0-
05	3100	N	1513	-0-	-1587	243	1513	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1752	-0-	1752	5123	1752	2			Y	-0-					-0-
01	0		1823	-0-	1823	6946	1823	2			Y	-0-					-0-
02	8585	X	1639	-0-	-6946	-0-	1639	2			Y	-0-					-0-
03	2059	X	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
04	1770	X	1618	-0-	-152	-0-	1618	2			Y	-0-					-0-
05	2591	X	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6624	-0-	6624	19013	6624	2			Y	-0-					-0-
01	0		6669	-0-	6669	25682	6669	2			Y	-0-					-0-
02	32184	X	6502	-0-	-25682	-0-	6502	2			Y	-0-					-0-
03	7398	X	7398	-0-	-0-	-0-	7398	2			Y	-0-					-0-
04	6381	X	6381	-0-	-0-	-0-	6381	2			Y	-0-					-0-
05	5819	X	5819	-0-	-0-	-0-	5819	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		33	-0-	33	119	33	2			Y	-0-					-0-
01	0		78	-0-	78	197	78	2			Y	-0-					-0-
02	223	N	26	-0-	-197	-0-	26	2			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		424	-0-	424	1233	424	2			Y	-0-					-0-
01	0		406	-0-	406	1639	406	2			Y	-0-					-0-
02	2062	N	423	-0-	-1639	-0-	423	2			Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2340	-0-	2340	8207	2340	2			Y	-0-					-0-
01	0		2902	-0-	2902	11109	2902	2			Y	-0-					-0-
02	13526	X	2417	-0-	-11109	-0-	2417	2			Y	-0-					-0-
03	3002	X	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
04	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
05	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3271	-0-	3271	10327	3271	2			Y	-0-					-0-
01	0		3313	-0-	3313	13640	3313	2			Y	-0-					-0-
02	15452	X	1812	-0-	-13640	-0-	1812	2			Y	-0-					-0-
03	2945	X	1318	-0-	-1627	-0-	1318	2			Y	-0-					-0-
04	2850	X	1245	-0-	-1605	-0-	1245	2			Y	-0-					-0-
05	2945	X	2140	-0-	-805	-0-	2140	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		262	-0-	262	1847	262	2			Y	-0-					-0-
01	0		73	-0-	73	1920	73	2			Y	-0-					-0-
02	1920	N	-0-	-0-	-1920	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1817	-0-	1817	5765	1817	2			Y	-0-					-0-
01	0		1905	-0-	1905	7670	1905	2			Y	-0-					-0-
02	2800	N	1687	-0-	-1113	6557	1687	2			Y	-0-					-0-
03	3100	N	1806	-0-	-1294	5263	1806	2			Y	-0-					-0-
04	3000	N	1712	-0-	-1288	3975	1712	2			Y	-0-					-0-
05	3100	N	1915	-0-	-1185	2790	1915	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2471	-0-	2471	6906	2471	2			Y	-0-					-0-
01	0		2365	-0-	2365	9271	2365	2			Y	-0-					-0-
02	2800	N	1634	-0-	-1166	8105	1634	2			Y	-0-					-0-
03	3100	N	2571	-0-	-529	7576	2571	2			Y	-0-					-0-
04	3000	N	2190	-0-	-810	6766	2190	2			Y	-0-					-0-
05	3100	N	2690	-0-	-410	6356	2690	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4123	-0-	4123	12025	4123	2			Y	-0-					-0-
01	0		4032	-0-	4032	16057	4032	2			Y	-0-					-0-
02	19517	X	3460	-0-	-16057	-0-	3460	2			Y	-0-					-0-
03	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					-0-
04	3390	X	3308	-0-	-82	-0-	3308	2			Y	-0-					-0-
05	3503	X	3300	-0-	-203	-0-	3300	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		719	-0-	719	2159	719	2			Y	-0-					-0-
01	0		712	-0-	712	2871	712	2			Y	-0-					-0-
02	2800	N	639	-0-	-2161	710	639	2			Y	-0-					-0-
03	1406	N	696	-0-	-710	-0-	696	2			Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3323	-0-	3323	9744	3323	2			Y	-0-					-0-
01	0		3269	-0-	3269	13013	3269	2			Y	-0-					-0-
02	15985	X	2972	-0-	-13013	-0-	2972	2			Y	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	3477	2			Y	-0-					-0-
04	3210	X	2771	-0-	-439	-0-	2771	2			Y	-0-					-0-
05	3423	X	3423	-0-	-0-	-0-	3423	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		321	-0-	321	960	321	2			Y	-0-					-0-
01	0		277	-0-	277	1237	277	2			Y	-0-					-0-
02	1560	N	323	-0-	-1237	-0-	323	2			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		93	-0-	93	411	93	2			Y	-0-					-0-
01	0		105	-0-	105	516	105	2			Y	-0-					-0-
02	590	N	74	-0-	-516	-0-	74	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1723	-0-	1723	3834	1723	2			Y	-0-					-0-
01	0		1704	-0-	1704	5538	1704	2			Y	-0-					-0-
02	2800	N	1299	-0-	-1501	4037	1299	2			Y	-0-					-0-
03	3100	N	1842	-0-	-1258	2779	1842	2			Y	-0-					-0-
04	3000	N	2084	-0-	-916	1863	2084	2			Y	-0-					-0-
05	3100	N	1370	-0-	-1730	133	1370	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3499	-0-	3499	10162	3499	2			Y	-0-					-0-
01	0		3598	-0-	3598	13760	3598	2			Y	-0-					-0-
02	16883	X	3123	-0-	-13760	-0-	3123	2			Y	-0-					-0-
03	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-
04	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					-0-
05	4012	X	4012	-0-	-0-	-0-	4012	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		828	-0-	828	2386	828	2			Y	-0-					-0-
01	0		940	-0-	940	3326	940	2			Y	-0-					-0-
02	2800	N	773	-0-	-2027	1299	773	2			Y	-0-					-0-
03	2209	N	910	-0-	-1299	-0-	910	2			Y	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2097	-0-	2097	7889	2097	2			Y	-0-					-0-
01	0		3078	-0-	3078	10967	3078	2			Y	-0-					-0-
02	13451	X	2484	-0-	-10967	-0-	2484	2			Y	-0-					-0-
03	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-
04	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-
05	3312	X	3312	-0-	-0-	-0-	3312	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2640	-0-	2640	9986	2640	2			Y	-0-					-0-
01	0		2918	-0-	2918	12904	2918	2			Y	-0-					-0-
02	15440	X	2536	-0-	-12904	-0-	2536	2			Y	-0-					-0-
03	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
04	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
05	3435	X	3435	-0-	-0-	-0-	3435	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		763	-0-	763	2283	763	2			Y	-0-					-0-
01	0		762	-0-	762	3045	762	2			Y	-0-					-0-
02	2800	N	706	-0-	-2094	951	706	2			Y	-0-					-0-
03	1727	N	776	-0-	-951	-0-	776	2			Y	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	2			Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1437	-0-	1437	4916	1437	2			Y	-0-					-0-
01	0		2043	-0-	2043	6959	2043	2			Y	-0-					-0-
02	2800	N	1575	-0-	-1225	5734	1575	2			Y	-0-					-0-
03	3100	N	1376	-0-	-1724	4010	1376	2			Y	-0-					-0-
04	3000	N	1729	-0-	-1271	2739	1729	2			Y	-0-					-0-
05	3100	N	1535	-0-	-1565	1174	1535	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4287	-0-	4287	13206	4287	2			Y	-0-					-0-
01	0		4485	-0-	4485	17691	4485	2			Y	-0-					-0-
02	21940	X	4249	-0-	-17691	-0-	4249	2			Y	-0-					-0-
03	4853	X	4853	-0-	-0-	-0-	4853	2			Y	-0-					-0-
04	5383	X	5383	-0-	-0-	-0-	5383	2			Y	-0-					-0-
05	4123	X	2208	-0-	-1915	-0-	2208	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1050	-0-	1050	3830	1050	2			Y	-0-					-0-
01	0		1205	-0-	1205	5035	1205	2			Y	-0-					-0-
02	2800	N	1024	-0-	-1776	3259	1024	2			Y	-0-					-0-
03	3100	N	1030	-0-	-2070	1189	1030	2			Y	-0-					-0-
04	2139	N	950	-0-	-1189	-0-	950	2			Y	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1069	-0-	1069	3121	1069	2			Y	-0-					-0-
01	0		1076	-0-	1076	4197	1076	2			Y	-0-					-0-
02	2800	N	1045	-0-	-1755	2442	1045	2			Y	-0-					-0-
03	3100	N	1391	-0-	-1709	733	1391	2			Y	-0-					-0-
04	2926	N	2193	-0-	-733	-0-	2193	2			Y	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		672	-0-	672	2241	672	2			N	-0-					-0-
01	0		709	-0-	709	2950	709	2			N	-0-					-0-
02	2800	N	650	-0-	-2150	800	650	2			N	-0-					-0-
03	1515	N	715	-0-	-800	-0-	715	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1711	-0-	1711	5342	1711	2			Y	-0-					-0-
01	0		1632	-0-	1632	6974	1632	2			Y	-0-					-0-
02	2800	N	1352	-0-	-1448	5526	1352	2			Y	-0-					-0-
03	3100	N	1373	-0-	-1727	3799	1373	2			Y	-0-					-0-
04	3000	N	1510	-0-	-1490	2309	1510	2			Y	-0-					-0-
05	3100	N	1338	-0-	-1762	547	1338	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

12	0		3364	-0-	3364	10037	3364	2			Y	-0-					-0-
01	0		3416	-0-	3416	13453	3416	2			Y	-0-					-0-
02	16509	X	3056	-0-	-13453	-0-	3056	2			Y	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			Y	-0-					-0-
04	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
05	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

12	0		1053	-0-	1053	3093	1053	2			Y	-0-					-0-
01	0		1144	-0-	1144	4237	1144	2			Y	-0-					-0-
02	2800	N	1249	-0-	-1551	2686	1249	2			Y	-0-					-0-
03	3100	N	1704	-0-	-1396	1290	1704	2			Y	-0-					-0-
04	2481	N	1191	-0-	-1290	-0-	1191	2			Y	-0-					-0-
05	1395	N	315	-0-	-1080	-0-	315	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

12	0		184	-0-	184	872	184	2			Y	-0-					-0-
01	0		469	-0-	469	1341	469	2			Y	-0-					-0-
02	1772	N	431	-0-	-1341	-0-	431	2			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

12	0		329	-0-	329	4718	329	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	4718					Y	-0-					-0-
02	4718	X	-0-	-0-	-4718	-0-					Y	-0-					-0-
03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
05	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

12	0		1958	-0-	1958	5867	1958	2			Y	-0-					-0-
01	0		2023	-0-	2023	7890	2023	2			Y	-0-					-0-
02	9768	X	1878	-0-	-7890	-0-	1878	2			Y	-0-					-0-
03	2400	X	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
04	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
05	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

12	0		1767	-0-	1767	5518	1767	2			Y	-0-					-0-
01	0		1809	-0-	1809	7327	1809	2			Y	-0-					-0-
02	2800	N	1625	-0-	-1175	6152	1625	2			Y	-0-					-0-
03	3100	N	1821	-0-	-1279	4873	1821	2			Y	-0-					-0-
04	3000	N	1711	-0-	-1289	3584	1711	2			Y	-0-					-0-
05	3100	N	1626	-0-	-1474	2110	1626	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2535	-0-	2535	10744	2535	2			Y	-0-					-0-
01	0		1758	-0-	1758	12502	1758	2			Y	-0-					-0-
02	13809	X	1307	-0-	-12502	-0-	1307	2			Y	-0-					-0-
03	1798	X	1614	-0-	-184	-0-	1614	2			Y	-0-					-0-
04	1740	X	1650	-0-	-90	-0-	1650	2			Y	-0-					-0-
05	1798	X	1488	-0-	-310	-0-	1488	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2228	-0-	2228	9170	2228	2			Y	-0-					-0-
01	0		3555	-0-	3555	12725	3555	2			Y	-0-					-0-
02	15330	X	2605	-0-	-12725	-0-	2605	2			Y	-0-					-0-
03	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-
04	3076	X	3076	-0-	-0-	-0-	3076	2			Y	-0-					-0-
05	2698	X	2698	-0-	-0-	-0-	2698	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1939	-0-	1939	6721	1939	2			Y	-0-					-0-
01	0		2330	-0-	2330	9051	2330	2			Y	-0-					-0-
02	2800	N	2140	-0-	-660	8391	2140	2			Y	-0-					-0-
03	3100	N	2374	-0-	-726	7665	2374	2			Y	-0-					-0-
04	3000	N	2320	-0-	-680	6985	2320	2			Y	-0-					-0-
05	3100	N	2626	-0-	-474	6511	2626	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1523	-0-	1523	5321	1523	2			Y	-0-					-0-
01	0		1902	-0-	1902	7223	1902	2			Y	-0-					-0-
02	2800	N	1728	-0-	-1072	6151	1728	2			Y	-0-					-0-
03	3100	N	1850	-0-	-1250	4901	1850	2			Y	-0-					-0-
04	3000	N	1962	-0-	-1038	3863	1962	2			Y	-0-					-0-
05	3100	N	2131	-0-	-969	2894	2131	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		174	-0-	174	490	174	2			Y	-0-					-0-
01	0		153	-0-	153	643	153	2			Y	-0-					-0-
02	760	N	117	-0-	-643	-0-	117	2			Y	-0-					-0-
03	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	2			Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		38	-0-	38	91	38	2			Y	-0-					-0-
01	0		19	-0-	19	110	19	2			Y	-0-					-0-
02	187	N	77	-0-	-110	-0-	77	2			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		60	-0-	60	234	60	2			Y	-0-					-0-
01	0		83	-0-	83	317	83	2			Y	-0-					-0-
02	393	N	76	-0-	-317	-0-	76	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		362	-0-	362	1060	362	2			Y	-0-					-0-
01	0		318	-0-	318	1378	318	2			Y	-0-					-0-
02	1720	N	342	-0-	-1378	-0-	342	2			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
04	300	N	190	-0-	-110	-0-	190	2			Y	-0-					-0-
05	372	N	186	-0-	-186	-0-	186	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1903	-0-	1903	5671	1903	2			Y	-0-					-0-
01	0		1817	-0-	1817	7488	1817	2			Y	-0-					-0-
02	9070	X	1582	-0-	-7488	-0-	1582	2			Y	-0-					-0-
03	1953	X	1610	-0-	-343	-0-	1610	2			Y	-0-					-0-
04	1830	X	1447	-0-	-383	-0-	1447	2			Y	-0-					-0-
05	1891	X	1550	-0-	-341	-0-	1550	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1184	-0-	1184	3555	1184	2			Y	-0-					-0-
01	0		1171	-0-	1171	4726	1171	2			Y	-0-					-0-
02	2800	N	1044	-0-	-1756	2970	1044	2			Y	-0-					-0-
03	3100	N	1172	-0-	-1928	1042	1172	2			Y	-0-					-0-
04	2191	N	1149	-0-	-1042	-0-	1149	2			Y	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1635	-0-	1635	4898	1635	2			Y	-0-					-0-
01	0		1738	-0-	1738	6636	1738	2			Y	-0-					-0-
02	2800	N	1541	-0-	-1259	5377	1541	2			Y	-0-					-0-
03	3100	N	1617	-0-	-1483	3894	1617	2			Y	-0-					-0-
04	3000	N	1536	-0-	-1464	2430	1536	2			Y	-0-					-0-
05	3100	N	1506	-0-	-1594	836	1506	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3077	-0-	3077	9992	3077	2			Y	-0-					-0-
01	0		2979	-0-	2979	12971	2979	2			Y	-0-					-0-
02	15015	X	2044	-0-	-12971	-0-	2044	2			Y	-0-					-0-
03	3534	X	2411	-0-	-1123	-0-	2411	2			Y	-0-					-0-
04	3360	X	2389	-0-	-971	-0-	2389	2			Y	-0-					-0-
05	3231	X	3231	-0-	-0-	-0-	3231	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1004	-0-	1004	4898	1004	2			Y	-0-					-0-
01	0		1278	-0-	1278	6176	1278	2			Y	-0-					-0-
02	7317	X	1141	-0-	-6176	-0-	1141	2			Y	-0-					-0-
03	2697	X	543	-0-	-2154	-0-	543	2			Y	-0-					-0-
04	1230	X	677	-0-	-553	-0-	677	2			Y	-0-					-0-
05	1271	X	413	-0-	-858	-0-	413	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1355	-0-	1355	4123	1355	2			Y	-0-					-0-
01	0		1352	-0-	1352	5475	1352	2			Y	-0-					-0-
02	2800	N	1092	-0-	-1708	3767	1092	2			Y	-0-					-0-
03	3100	N	1667	-0-	-1433	2334	1667	2			Y	-0-					-0-
04	3000	N	1359	-0-	-1641	693	1359	2			Y	-0-					-0-
05	1499	N	806	-0-	-693	-0-	806	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1796	-0-	1796	7080	1796	2			Y	-0-					-0-
01	0		2451	-0-	2451	9531	2451	2			Y	-0-					-0-
02	2800	N	2368	-0-	-432	9099	2368	2			Y	-0-					-0-
03	3100	N	2801	-0-	-299	8800	2801	2			Y	-0-					-0-
04	3000	N	2456	-0-	-544	8256	2456	2			Y	-0-					-0-
05	3100	N	2201	-0-	-899	7357	2201	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1030	-0-	1030	2768	1030	2			Y	-0-					-0-
01	0		930	-0-	930	3698	930	2			Y	-0-					-0-
02	2800	N	849	-0-	-1951	1747	849	2			Y	-0-					-0-
03	2671	N	924	-0-	-1747	-0-	924	2			Y	-0-					-0-
04	900	N	882	-0-	-18	-0-	882	2			Y	-0-					-0-
05	930	N	612	-0-	-318	-0-	612	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		335	-0-	335	1065	335	2			Y	-0-					-0-
01	0		359	-0-	359	1424	359	2			Y	-0-					-0-
02	1709	N	285	-0-	-1424	-0-	285	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2009	-0-	2009	5862	2009	2			Y	-0-					-0-
01	0		2190	-0-	2190	8052	2190	2			Y	-0-					-0-
02	2800	N	1706	-0-	-1094	6958	1706	2			Y	-0-					-0-
03	3100	N	2401	-0-	-699	6259	2401	2			Y	-0-					-0-
04	3000	N	2159	-0-	-841	5418	2159	2			Y	-0-					-0-
05	3100	N	2277	-0-	-823	4595	2277	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3648	-0-	3648	10724	3648	2			Y	-0-					-0-
01	0		2897	-0-	2897	13621	2897	2			Y	-0-					-0-
02	15510	X	1889	-0-	-13621	-0-	1889	2			Y	-0-					-0-
03	2775	X	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-
04	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-
05	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1688	-0-	1688	6485	1688	2			Y	-0-					-0-
01	0		2151	-0-	2151	8636	2151	2			Y	-0-					-0-
02	2800	N	1305	-0-	-1495	7141	1305	2			Y	-0-					-0-
03	3100	N	2644	-0-	-456	6685	2644	2			Y	-0-					-0-
04	3000	N	2504	-0-	-496	6189	2504	2			Y	-0-					-0-
05	3100	N	2620	-0-	-480	5709	2620	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1361	-0-	1361	5459	1361	2			Y	-0-					-0-
01	0		1266	-0-	1266	6725	1266	2			Y	-0-					-0-
02	2800	N	1581	-0-	-1219	5506	1581	2			Y	-0-					-0-
03	3100	N	2706	-0-	-394	5112	2706	2			Y	-0-					-0-
04	3000	N	1998	-0-	-1002	4110	1998	2			Y	-0-					-0-
05	3100	N	2109	-0-	-991	3119	2109	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3680	-0-	3680	11650	3680	2			Y	-0-					-0-
01	0		4069	-0-	4069	15719	4069	2			Y	-0-					-0-
02	19166	X	3447	-0-	-15719	-0-	3447	2			Y	-0-					-0-
03	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
04	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
05	3708	X	3708	-0-	-0-	-0-	3708	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1881	-0-	1881	4910	1881	2			Y	-0-					-0-
01	0		1718	-0-	1718	6628	1718	2			Y	-0-					-0-
02	2800	N	1776	-0-	-1024	5604	1776	2			Y	-0-					-0-
03	3100	N	2127	-0-	-973	4631	2127	2			Y	-0-					-0-
04	3000	N	1724	-0-	-1276	3355	1724	2			Y	-0-					-0-
05	3100	N	2424	-0-	-676	2679	2424	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		322	-0-	322	1159	322	2			Y	-0-					-0-
01	0		188	-0-	188	1347	188	2			Y	-0-					-0-
02	1648	N	301	-0-	-1347	-0-	301	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	2			Y	-0-					-0-
05	248	N	110	-0-	-138	-0-	110	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1651	-0-	1651	5091	1651	2			Y	-0-					-0-
01	0		1812	-0-	1812	6903	1812	2			Y	-0-					-0-
02	2800	N	1414	-0-	-1386	5517	1414	2			Y	-0-					-0-
03	3100	N	1650	-0-	-1450	4067	1650	2			Y	-0-					-0-
04	3000	N	1529	-0-	-1471	2596	1529	2			Y	-0-					-0-
05	3100	N	1482	-0-	-1618	978	1482	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2256	-0-	2256	6095	2256	2			Y	-0-					-0-
01	0		1982	-0-	1982	8077	1982	2			Y	-0-					-0-
02	2800	N	1794	-0-	-1006	7071	1794	2			Y	-0-					-0-
03	3100	N	1938	-0-	-1162	5909	1938	2			Y	-0-					-0-
04	3000	N	2130	-0-	-870	5039	2130	2			Y	-0-					-0-
05	3100	N	1540	-0-	-1560	3479	1540	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2576	-0-	2576	8676	2576	2			Y	-0-					-0-
01	0		2393	-0-	2393	11069	2393	2			Y	-0-					-0-
02	14017	X	2948	-0-	-11069	-0-	2948	2			Y	-0-					-0-
03	3850	X	3850	-0-	-0-	-0-	3850	2			Y	-0-					-0-
04	4604	X	4604	-0-	-0-	-0-	4604	2			Y	-0-					-0-
05	3255	X	2783	-0-	-472	-0-	2783	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1375	-0-	1375	1533	1375	2			N	-0-					-0-
01	0		2028	-0-	2028	3561	2028	2			N	-0-					-0-
02	2800	N	1056	-0-	-1744	1817	1056	2			N	-0-					-0-
03	2736	N	919	-0-	-1817	-0-	919	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	2918 -0-	2918	7713	2918	2			Y	-0-					-0-
01			0	2357 -0-	2357	10070	2357	2			Y	-0-					-0-
02	2800	N	1707	-0-	-1093	8977	1707	2			Y	-0-					-0-
03	3100	N	1845	-0-	-1255	7722	1845	2			Y	-0-					-0-
04	3000	N	1795	-0-	-1205	6517	1795	2			Y	-0-					-0-
05	3100	N	1789	-0-	-1311	5206	1789	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1188 -0-	1188	2587	1188	2			Y	-0-					-0-
01			0	509 -0-	509	3096	509	2			Y	-0-					-0-
02	2800	N	407	-0-	-2393	703	407	2			Y	-0-					-0-
03	1178	N	394	-0-	-784	-0-	394	2			Y	-0-					-0-
04	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	3024 -0-	3024	8229	3024	2			Y	-0-					-0-
01			0	2846 -0-	2846	11075	2846	2			Y	-0-					-0-
02	2800	N	2631	-0-	-169	10906	2631	2			Y	-0-					-0-
03	3100	N	2700	-0-	-400	10506	2700	2			Y	-0-					-0-
04	3000	N	1446	-0-	-1554	8952	1446	2			Y	-0-					-0-
05	3100	N	2570	-0-	-530	8422	2570	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	34 -0-	34	249	34	2			Y	-0-					-0-
01			0	113 -0-	113	362	113	2			Y	-0-					-0-
02	1195	N	833	-0-	-362	-0-	833	2			Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	2			Y	-0-					-0-
05	527	N	86	-0-	-441	-0-	86	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1273 -0-	1273	3723	1273	2			N	-0-					-0-
01			0	1500 -0-	1500	5223	1500	2			N	-0-					-0-
02	2800	N	855	-0-	-1945	3278	855	2			N	-0-					-0-
03	3100	N	1053	-0-	-2047	1231	1053	2			N	-0-					-0-
04	2470	N	1239	-0-	-1231	-0-	1239	2			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	961 -0-	961	3423	961	2			Y	-0-					-0-
01			0	931 -0-	931	4354	931	2			Y	-0-					-0-
02	2800	N	857	-0-	-1943	2411	857	2			Y	-0-					-0-
03	3100	N	889	-0-	-2211	200	889	2			Y	-0-					-0-
04	900	N	639	-0-	-261	-0-	639	2			Y	-0-					-0-
05	961	N	659	-0-	-302	-0-	659	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	304 -0-	304	2771	304	2			Y	-0-					-0-
01			0	332 -0-	332	3103	332	2			Y	-0-					-0-
02	3479	X	376	-0-	-3103	-0-	376	2			Y	-0-					-0-
03	589	X	399	-0-	-190	-0-	399	2			Y	-0-					-0-
04	394	X	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
05	458	X	458	-0-	-0-	-0-	458	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2519	-0-	2519	9038	2519	2			Y	-0-					-0-
01	0		2710	-0-	2710	11748	2710	2			Y	-0-					-0-
02	13993	X	2245	-0-	-11748	-0-	2245	2			Y	-0-					-0-
03	3472	X	2394	-0-	-1078	-0-	2394	2			Y	-0-					-0-
04	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
05	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

12	0		572	-0-	572	1804	572	2			Y	-0-					-0-
01	0		431	-0-	431	2235	431	2			Y	-0-					-0-
02	2607	N	372	-0-	-2235	-0-	372	2			Y	-0-					-0-
03	558	N	275	-0-	-283	-0-	275	2			Y	-0-					-0-
04	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

12	0		608	-0-	608	1707	608	2			N	-0-					-0-
01	0		629	-0-	629	2336	629	2			N	-0-					-0-
02	2800	N	615	-0-	-2185	151	615	2			N	-0-					-0-
03	858	N	707	-0-	-151	-0-	707	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

12	0		2141	-0-	2141	9219	2141	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	9219					Y	-0-					-0-
02	9219	X	-0-	-0-	-9219	-0-					Y	-0-					-0-
03	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-
05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

12	0		137	-0-	137	436	137	2			Y	-0-					-0-
01	0		143	-0-	143	579	143	2			Y	-0-					-0-
02	698	N	119	-0-	-579	-0-	119	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

12	0		1871	-0-	1871	5598	1871	2			Y	-0-					-0-
01	0		1606	-0-	1606	7204	1606	2			Y	-0-					-0-
02	2800	N	1535	-0-	-1265	5939	1535	2			Y	-0-					-0-
03	3100	N	1385	-0-	-1715	4224	1385	2			Y	-0-					-0-
04	3000	N	1869	-0-	-1131	3093	1869	2			Y	-0-					-0-
05	3100	N	1913	-0-	-1187	1906	1913	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

12	0		1140	-0-	1140	3365	1140	2			Y	-0-					-0-
01	0		1117	-0-	1117	4482	1117	2			Y	-0-					-0-
02	2800	N	1031	-0-	-1769	2713	1031	2			Y	-0-					-0-
03	3100	N	1149	-0-	-1951	762	1149	2			Y	-0-					-0-
04	1857	N	1095	-0-	-762	-0-	1095	2			Y	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	1113	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

12	0		1545	-0-	1545	4149	1545	2			Y	-0-					-0-
01	0		1638	-0-	1638	5787	1638	2			Y	-0-					-0-
02	2800	N	1403	-0-	-1397	4390	1403	2			Y	-0-					-0-
03	3100	N	1601	-0-	-1499	2891	1601	2			Y	-0-					-0-
04	3000	N	1527	-0-	-1473	1418	1527	2			Y	-0-					-0-
05	2883	N	1465	-0-	-1418	-0-	1465	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

12	0		431	-0-	431	953	431	2			Y	-0-					-0-
01	0		504	-0-	504	1457	504	2			Y	-0-					-0-
02	1512	N	55	-0-	-1457	-0-	55	2			Y	-0-					-0-
03	403	N	172	-0-	-231	-0-	172	2			Y	-0-					-0-
04	390	N	214	-0-	-176	-0-	214	2			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

12	0		1473	-0-	1473	4121	1473	2			Y	-0-					-0-
01	0		913	-0-	913	5034	913	2			Y	-0-					-0-
02	2800	N	1819	-0-	-981	4053	1819	2			Y	-0-					-0-
03	3100	N	1302	-0-	-1798	2255	1302	2			Y	-0-					-0-
04	3000	N	1077	-0-	-1923	332	1077	2			Y	-0-					-0-
05	2015	N	1333	-0-	-682	-0-	1333	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

12	0		776	-0-	776	2368	776	2			Y	-0-					-0-
01	0		941	-0-	941	3309	941	2			Y	-0-					-0-
02	2800	N	1626	-0-	-1174	2135	1626	2			Y	-0-					-0-
03	3100	N	1844	-0-	-1256	879	1844	2			Y	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
05	1767	N	297	-0-	-1470	-0-	297	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

12	0		2491	-0-	2491	8168	2491	2			Y	-0-					-0-
01	0		2661	-0-	2661	10829	2661	2			Y	-0-					-0-
02	12425	X	1596	-0-	-10829	-0-	1596	2			Y	-0-					-0-
03	3379	X	2536	-0-	-843	-0-	2536	2			Y	-0-					-0-
04	2580	X	2444	-0-	-136	-0-	2444	2			Y	-0-					-0-
05	2666	X	1888	-0-	-778	-0-	1888	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

12		0	2434	-0-	2434	7372	2434	2			Y	-0-					-0-
01		0	2414	-0-	2414	9786	2414	2			Y	-0-					-0-
02	2800	N	2025	-0-	-775	9011	2025	2			Y	-0-					-0-
03	3100	N	2176	-0-	-924	8087	2176	2			Y	-0-					-0-
04	3000	N	2187	-0-	-813	7274	2187	2			Y	-0-					-0-
05	3100	N	2443	-0-	-657	6617	2443	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

12		0	496	-0-	496	2046	496	2			Y	-0-					-0-
01		0	552	-0-	552	2598	552	2			Y	-0-					-0-
02	2800	N	494	-0-	-2306	292	494	2			Y	-0-					-0-
03	837	N	545	-0-	-292	-0-	545	2			Y	-0-					-0-
04	540	N	445	-0-	-95	-0-	445	2			Y	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

12		0	-0-	-0-	-0-	174					Y	-0-					-0-
01		0	94	-0-	94	268	94	2			Y	-0-					-0-
02	268	N	-0-	-0-	-268	-0-					Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

12		0	2474	-0-	2474	7309	2474	2			Y	-0-					-0-
01		0	2107	-0-	2107	9416	2107	2			Y	-0-					-0-
02	2800	N	2472	-0-	-328	9088	2472	2			Y	-0-					-0-
03	3100	N	2305	-0-	-795	8293	2305	2			Y	-0-					-0-
04	3000	N	1867	-0-	-1133	7160	1867	2			Y	-0-					-0-
05	3100	N	2349	-0-	-751	6409	2349	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

12		0	2891	-0-	2891	7857	2891	2			Y	-0-					-0-
01		0	2906	-0-	2906	10763	2906	2			Y	-0-					-0-
02	13109	X	2346	-0-	-10763	-0-	2346	2			Y	-0-					-0-
03	2526	X	2526	-0-	-0-	-0-	2526	2			Y	-0-					-0-
04	3216	X	3216	-0-	-0-	-0-	3216	2			Y	-0-					-0-
05	3001	N	3001	-0-	-0-	-0-	3001	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

12	0		1399	-0-	1399	5653	1399	2			Y	-0-					-0-
01	0		280	-0-	280	5933	280	2			Y	-0-					-0-
02	2800	N	263	-0-	-2537	3396	263	2			Y	-0-					-0-
03	3100	N	342	-0-	-2758	638	342	2			Y	-0-					-0-
04	913	N	275	-0-	-638	-0-	275	2			Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

12	0		2813	-0-	2813	8518	2813	2			Y	-0-					-0-
01	0		2795	-0-	2795	11313	2795	2			Y	-0-					-0-
02	13812	X	2499	-0-	-11313	-0-	2499	2			Y	-0-					-0-
03	3100	X	2762	-0-	-338	-0-	2762	2			Y	-0-					-0-
04	2730	X	2552	-0-	-178	-0-	2552	2			Y	-0-					-0-
05	2821	X	2645	-0-	-176	-0-	2645	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

12	0		990	-0-	990	2825	990	2			Y	-0-					-0-
01	0		887	-0-	887	3712	887	2			Y	-0-					-0-
02	4470	X	758	-0-	-3712	-0-	758	2			Y	-0-					-0-
03	992	N	693	-0-	-299	-0-	693	2			Y	-0-					-0-
04	870	N	613	-0-	-257	-0-	613	2			Y	-0-					-0-
05	837	N	542	-0-	-295	-0-	542	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

12	0		2232	-0-	2232	6864	2232	2			N	-0-					-0-
01	0		1729	-0-	1729	8593	1729	2			N	-0-					-0-
02	2800	N	1992	-0-	-808	7785	1992	2			N	-0-					-0-
03	3100	N	1958	-0-	-1142	6643	1958	2			N	-0-					-0-
04	3000	N	1523	-0-	-1477	5166	1523	2			N	-0-					-0-
05	3100	N	560	-0-	-2540	2626	560	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

12	0		1409	-0-	1409	4431	1409	2			Y	-0-					-0-
01	0		1430	-0-	1430	5861	1430	2			Y	-0-					-0-
02	2800	N	672	-0-	-2128	3733	672	2			Y	-0-					-0-
03	3100	N	849	-0-	-2251	1482	849	2			Y	-0-					-0-
04	2248	N	766	-0-	-1482	-0-	766	2			Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2718	-0-	2718	8749	2718	2			Y	-0-					-0-
01	0		2863	-0-	2863	11612	2863	2			Y	-0-					-0-
02	13444	X	1832	-0-	-11612	-0-	1832	2			Y	-0-					-0-
03	1798	X	1518	-0-	-280	-0-	1518	2			Y	-0-					-0-
04	3928	X	3928	-0-	-0-	-0-	3928	2			Y	-0-					-0-
05	1827	X	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1028	-0-	1028	3120	1028	2			N	-0-					-0-
01	0		1902	-0-	1902	5022	1902	2			N	-0-					-0-
02	2800	N	1516	-0-	-1284	3738	1516	2			N	-0-					-0-
03	3100	N	796	-0-	-2304	1434	796	2			N	-0-					-0-
04	2359	N	925	-0-	-1434	-0-	925	2			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		638	-0-	638	2190	638	2			Y	-0-					-0-
01	0		610	-0-	610	2800	610	2			Y	-0-					-0-
02	2800	N	512	-0-	-2288	512	512	2			Y	-0-					-0-
03	1096	N	584	-0-	-512	-0-	584	2			Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		147	-0-	147	740	147	2			N	-0-					-0-
01	0		121	-0-	121	861	121	2			N	-0-					-0-
02	933	N	72	-0-	-861	-0-	72	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		300	-0-	300	2072	300	2			Y	-0-					-0-
01	0		267	-0-	267	2339	267	2			Y	-0-					-0-
02	2800	N	530	-0-	-2270	69	530	2			Y	-0-					-0-
03	1304	N	1235	-0-	-69	-0-	1235	2			Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
05	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3709	-0-	3709	12277	3709	2			Y	-0-					-0-
01	0		4442	-0-	4442	16719	4442	2			Y	-0-					-0-
02	20448	X	3729	-0-	-16719	-0-	3729	2			Y	-0-					-0-
03	4208	X	4208	-0-	-0-	-0-	4208	2			Y	-0-					-0-
04	4187	X	4187	-0-	-0-	-0-	4187	2			Y	-0-					-0-
05	4246	X	4246	-0-	-0-	-0-	4246	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		924	-0-	924	2591	924	2			N	-0-					-0-
01	0		963	-0-	963	3554	963	2			N	-0-					-0-
02	2800	N	767	-0-	-2033	1521	767	2			N	-0-					-0-
03	2354	N	833	-0-	-1521	-0-	833	2			N	-0-					-0-
04	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
05	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4050	-0-	4050	11352	4050	2			Y	-0-					-0-
01	0		2716	-0-	2716	14068	2716	2			Y	-0-					-0-
02	15240	X	1172	-0-	-14068	-0-	1172	2			Y	-0-					-0-
03	4061	X	390	-0-	-3671	-0-	390	2			Y	-0-					-0-
04	3930	X	1112	-0-	-2818	-0-	1112	2			Y	-0-					-0-
05	4061	X	858	-0-	-3203	-0-	858	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		316	-0-	316	1119	316	2			Y	-0-					-0-
01	0		392	-0-	392	1511	392	2			Y	-0-					-0-
02	1819	N	308	-0-	-1511	-0-	308	2			Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1061	-0-	1061	2697	1061	2			Y	-0-					-0-
01	0		900	-0-	900	3597	900	2			Y	-0-					-0-
02	2800	N	791	-0-	-2009	1588	791	2			Y	-0-					-0-
03	2309	N	721	-0-	-1588	-0-	721	2			Y	-0-					-0-
04	870	N	720	-0-	-150	-0-	720	2			Y	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2567	-0-	2567	9675	2567	2			Y	-0-					-0-
01	0		3224	-0-	3224	12899	3224	2			Y	-0-					-0-
02	15787	X	2888	-0-	-12899	-0-	2888	2			Y	-0-					-0-
03	3627	X	2745	-0-	-882	-0-	2745	2			Y	-0-					-0-
04	3300	X	2521	-0-	-779	-0-	2521	2			Y	-0-					-0-
05	3224	X	3117	-0-	-107	-0-	3117	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2966	-0-	2966	8907	2966	2			Y	-0-					-0-
01	0		2698	-0-	2698	11605	2698	2			Y	-0-					-0-
02	14390	X	2785	-0-	-11605	-0-	2785	2			Y	-0-					-0-
03	3100	X	2952	-0-	-148	-0-	2952	2			Y	-0-					-0-
04	3000	X	2974	-0-	-26	-0-	2974	2			Y	-0-					-0-
05	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2169	-0-	2169	6500	2169	2			N	-0-					-0-
01	0		2022	-0-	2022	8522	2022	2			N	-0-					-0-
02	2800	N	2014	-0-	-786	7736	2014	2			N	-0-					-0-
03	3100	N	1983	-0-	-1117	6619	1983	2			N	-0-					-0-
04	3000	N	1409	-0-	-1591	5028	1409	2			N	-0-					-0-
05	3100	N	1534	-0-	-1566	3462	1534	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		226	-0-	226	524	226	2			N	-0-					-0-
01	0		188	-0-	188	712	188	2			N	-0-					-0-
02	1000	N	288	-0-	-712	-0-	288	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1323	-0-	1323	3855	1323	2			Y	-0-					-0-
01	0		1225	-0-	1225	5080	1225	2			Y	-0-					-0-
02	2800	N	1287	-0-	-1513	3567	1287	2			Y	-0-					-0-
03	3100	N	1491	-0-	-1609	1958	1491	2			Y	-0-					-0-
04	3000	N	1606	-0-	-1394	564	1606	2			Y	-0-					-0-
05	2090	N	1526	-0-	-564	-0-	1526	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		401	-0-	401	1096	401	2			Y	-0-					-0-
01	0		354	-0-	354	1450	354	2			Y	-0-					-0-
02	1759	N	309	-0-	-1450	-0-	309	2			Y	-0-					-0-
03	403	N	313	-0-	-90	-0-	313	2			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		492	-0-	492	1522	492	2			N	-0-					-0-
01	0		428	-0-	428	1950	428	2			N	-0-					-0-
02	2475	N	525	-0-	-1950	-0-	525	2			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3176	-0-	3176	9837	3176	2			Y	-0-					-0-
01	0		3004	-0-	3004	12841	3004	2			Y	-0-					-0-
02	15541	X	2700	-0-	-12841	-0-	2700	2			Y	-0-					-0-
03	3472	X	3024	-0-	-448	-0-	3024	2			Y	-0-					-0-
04	3180	X	2218	-0-	-962	-0-	2218	2			Y	-0-					-0-
05	3162	X	2987	-0-	-175	-0-	2987	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2423	-0-	2423	6682	2423	2			Y	-0-					-0-
01	0		2558	-0-	2558	9240	2558	2			Y	-0-					-0-
02	2800	N	2579	-0-	-221	9019	2579	2			Y	-0-					-0-
03	3100	N	2779	-0-	-321	8698	2779	2			Y	-0-					-0-
04	3000	N	2642	-0-	-358	8340	2642	2			Y	-0-					-0-
05	3100	N	2118	-0-	-982	7358	2118	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1793	-0-	1793	6405	1793	2			Y	-0-					-0-
01	0		1458	-0-	1458	7863	1458	2			Y	-0-					-0-
02	9039	X	1176	-0-	-7863	-0-	1176	2			Y	-0-					-0-
03	2480	X	1694	-0-	-786	-0-	1694	2			Y	-0-					-0-
04	3149	X	3149	-0-	-0-	-0-	3149	2			Y	-0-					-0-
05	3089	X	3089	-0-	-0-	-0-	3089	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2875	-0-	2875	7965	2875	2			Y	-0-					-0-
01	0		2240	-0-	2240	10205	2240	2			Y	-0-					-0-
02	12466	X	2261	-0-	-10205	-0-	2261	2			Y	-0-					-0-
03	2883	X	1110	-0-	-1773	-0-	1110	2			Y	-0-					-0-
04	2790	X	805	-0-	-1985	-0-	805	2			Y	-0-					-0-
05	2883	X	890	-0-	-1993	-0-	890	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1203	-0-	1203	5793	1203	2			Y	-0-					-0-
01	0		1447	-0-	1447	7240	1447	2			Y	-0-					-0-
02	2800	N	777	-0-	-2023	5217	777	2			Y	-0-					-0-
03	3100	N	2324	-0-	-776	4441	2324	2			Y	-0-					-0-
04	3000	N	785	-0-	-2215	2226	785	2			Y	-0-					-0-
05	2975	N	749	-0-	-2226	-0-	749	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		589	-0-	589	1213	589	2			Y	-0-					-0-
01	0		449	-0-	449	1662	449	2			Y	-0-					-0-
02	2001	N	339	-0-	-1662	-0-	339	2			Y	-0-					-0-
03	434	N	183	-0-	-251	-0-	183	2			Y	-0-					-0-
04	420	N	103	-0-	-317	-0-	103	2			Y	-0-					-0-
05	372	N	65	-0-	-307	-0-	65	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		597	-0-	597	2050	597	2			Y	-0-					-0-
01	0		452	-0-	452	2502	452	2			Y	-0-					-0-
02	2800	N	785	-0-	-2015	487	785	2			Y	-0-					-0-
03	1030	N	543	-0-	-487	-0-	543	2			Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1187	-0-	1187	3571	1187	2			N	-0-					-0-
01	0		1306	-0-	1306	4877	1306	2			N	-0-					-0-
02	2800	N	1220	-0-	-1580	3297	1220	2			N	-0-					-0-
03	3100	N	1041	-0-	-2059	1238	1041	2			N	-0-					-0-
04	2214	N	976	-0-	-1238	-0-	976	2			N	-0-					-0-
05	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3081	-0-	3081	9311	3081	2			Y	-0-					-0-
01	0		3183	-0-	3183	12494	3183	2			Y	-0-					-0-
02	15296	X	2802	-0-	-12494	-0-	2802	2			Y	-0-					-0-
03	3255	X	3187	-0-	-68	-0-	3187	2			Y	-0-					-0-
04	3093	X	3093	-0-	-0-	-0-	3093	2			Y	-0-					-0-
05	3193	X	3066	-0-	-127	-0-	3066	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1390	-0-	1390	4345	1390	2			Y	-0-					-0-
01	0		1520	-0-	1520	5865	1520	2			Y	-0-					-0-
02	2800	N	1075	-0-	-1725	4140	1075	2			Y	-0-					-0-
03	3100	N	1714	-0-	-1386	2754	1714	2			Y	-0-					-0-
04	3000	N	1284	-0-	-1716	1038	1284	2			Y	-0-					-0-
05	2147	N	1109	-0-	-1038	-0-	1109	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2951	-0-	2951	8595	2951	2			Y	-0-					-0-
01	0		3066	-0-	3066	11661	3066	2			Y	-0-					-0-
02	14372	X	2711	-0-	-11661	-0-	2711	2			Y	-0-					-0-
03	3007	X	2946	-0-	-61	-0-	2946	2			Y	-0-					-0-
04	2970	X	2594	-0-	-376	-0-	2594	2			Y	-0-					-0-
05	3069	X	2944	-0-	-125	-0-	2944	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2346	-0-	2346	7398	2346	2			Y	-0-					-0-
01	0		1747	-0-	1747	9145	1747	2			Y	-0-					-0-
02	2800	N	1943	-0-	-857	8288	1943	2			Y	-0-					-0-
03	3100	N	2814	-0-	-286	8002	2814	2			Y	-0-					-0-
04	3000	N	1453	-0-	-1547	6455	1453	2			Y	-0-					-0-
05	3100	N	1695	-0-	-1405	5050	1695	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3426	-0-	3426	12753	3426	2			Y	-0-					-0-
01	0		4146	-0-	4146	16899	4146	2			Y	-0-					-0-
02	20141	X	3242	-0-	-16899	-0-	3242	2			Y	-0-					-0-
03	4154	X	4047	-0-	-107	-0-	4047	2			Y	-0-					-0-
04	4553	X	4553	-0-	-0-	-0-	4553	2			Y	-0-					-0-
05	5027	X	5027	-0-	-0-	-0-	5027	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		461	-0-	461	1481	461	2			N	-0-					-0-
01	0		444	-0-	444	1925	444	2			N	-0-					-0-
02	2348	N	423	-0-	-1925	-0-	423	2			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		376	-0-	376	1083	376	2			N	-0-					-0-
01	0		345	-0-	345	1428	345	2			N	-0-					-0-
02	1750	N	322	-0-	-1428	-0-	322	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1175	-0-	1175	3552	1175	2			Y	-0-					-0-
01	0		1172	-0-	1172	4724	1172	2			Y	-0-					-0-
02	2800	N	1055	-0-	-1745	2979	1055	2			Y	-0-					-0-
03	3100	N	1167	-0-	-1933	1046	1167	2			Y	-0-					-0-
04	2046	N	1000	-0-	-1046	-0-	1000	2			Y	-0-					-0-
05	1178	N	766	-0-	-412	-0-	766	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1086	-0-	1086	3154	1086	2			Y	-0-					-0-
01	0		882	-0-	882	4036	882	2			Y	-0-					-0-
02	2800	N	728	-0-	-2072	1964	728	2			Y	-0-					-0-
03	2588	N	624	-0-	-1964	-0-	624	2			Y	-0-					-0-
04	840	N	493	-0-	-347	-0-	493	2			Y	-0-					-0-
05	806	N	423	-0-	-383	-0-	423	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1267	-0-	1267	3796	1267	2			Y	-0-					-0-
01	0		1222	-0-	1222	5018	1222	2			Y	-0-					-0-
02	2800	N	1090	-0-	-1710	3308	1090	2			Y	-0-					-0-
03	3100	N	1181	-0-	-1919	1389	1181	2			Y	-0-					-0-
04	2521	N	1132	-0-	-1389	-0-	1132	2			Y	-0-					-0-
05	1209	N	1116	-0-	-93	-0-	1116	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		637	-0-	637	2278	637	2			Y	-0-					-0-
01	0		632	-0-	632	2910	632	2			Y	-0-					-0-
02	2800	N	587	-0-	-2213	697	587	2			Y	-0-					-0-
03	1206	N	509	-0-	-697	-0-	509	2			Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

12	0		113	-0-	113	350	113	2			N	-0-					-0-
01	0		93	-0-	93	443	93	2			N	-0-					-0-
02	533	N	90	-0-	-443	-0-	90	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

12	0		804	-0-	804	4650	804	2			N	-0-					-0-
01	0		1140	-0-	1140	5790	1140	2			N	-0-					-0-
02	2800	N	1367	-0-	-1433	4357	1367	2			N	-0-					-0-
03	3100	N	1329	-0-	-1771	2586	1329	2			N	-0-					-0-
04	3000	N	535	-0-	-2465	121	535	2			N	-0-					-0-
05	1519	N	482	-0-	-1037	-0-	482	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

12	0		2513	-0-	2513	8467	2513	2			Y	-0-					-0-
01	0		2592	-0-	2592	11059	2592	2			Y	-0-					-0-
02	13204	X	2145	-0-	-11059	-0-	2145	2			Y	-0-					-0-
03	2976	X	2444	-0-	-532	-0-	2444	2			Y	-0-					-0-
04	2580	X	2209	-0-	-371	-0-	2209	2			Y	-0-					-0-
05	2604	X	2543	-0-	-61	-0-	2543	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

12	0		4077	-0-	4077	11570	4077	2			Y	-0-					-0-
01	0		3177	-0-	3177	14747	3177	2			Y	-0-					-0-
02	19594	X	4847	-0-	-14747	-0-	4847	2			Y	-0-					-0-
03	4513	X	4513	-0-	-0-	-0-	4513	2			Y	-0-					-0-
04	2130	X	1246	-0-	-884	-0-	1246	2			Y	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

12	0		569	-0-	569	1356	569	2			Y	-0-					-0-
01	0		491	-0-	491	1847	491	2			Y	-0-					-0-
02	2296	N	449	-0-	-1847	-0-	449	2			Y	-0-					-0-
03	558	N	368	-0-	-190	-0-	368	2			Y	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		346	-0-	346	1067	346	2			N	-0-					-0-
01	0		377	-0-	377	1444	377	2			N	-0-					-0-
02	1767	N	323	-0-	-1444	-0-	323	2			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1416	-0-	1416	6404	1416	2			Y	-0-					-0-
01	0		1746	-0-	1746	8150	1746	2			Y	-0-					-0-
02	2800	N	2456	-0-	-344	7806	2456	2			Y	-0-					-0-
03	3100	N	2102	-0-	-998	6808	2102	2			Y	-0-					-0-
04	3000	N	2229	-0-	-771	6037	2229	2			Y	-0-					-0-
05	3100	N	1463	-0-	-1637	4400	1463	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1944	-0-	1944	6806	1944	2			Y	-0-					-0-
01	0		1547	-0-	1547	8353	1547	2			Y	-0-					-0-
02	9679	X	1326	-0-	-8353	-0-	1326	2			Y	-0-					-0-
03	1550	X	1455	-0-	-95	-0-	1455	2			Y	-0-					-0-
04	1662	X	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
05	1646	X	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		262	-0-	262	686	262	2			N	-0-					-0-
01	0		233	-0-	233	919	233	2			N	-0-					-0-
02	1105	N	186	-0-	-919	-0-	186	2			N	-0-					-0-
03	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1540	-0-	1540	5236	1540	2			Y	-0-					-0-
01	0		1736	-0-	1736	6972	1736	2			Y	-0-					-0-
02	2800	N	1804	-0-	-996	5976	1804	2			Y	-0-					-0-
03	3100	N	2009	-0-	-1091	4885	2009	2			Y	-0-					-0-
04	3000	N	1193	-0-	-1807	3078	1193	2			Y	-0-					-0-
05	3100	N	1397	-0-	-1703	1375	1397	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		918	-0-	918	5346	918	2			Y	-0-					-0-
01	0		1770	-0-	1770	7116	1770	2			Y	-0-					-0-
02	10322	X	3206	-0-	-7116	-0-	3206	2			Y	-0-					-0-
03	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-
04	2250	X	1810	-0-	-440	-0-	1810	2			Y	-0-					-0-
05	3432	X	3432	-0-	-0-	-0-	3432	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3965	-0-	3965	12796	3965	2			Y	-0-					-0-
01	0		3514	-0-	3514	16310	3514	2			Y	-0-					-0-
02	19515	X	3205	-0-	-16310	-0-	3205	2			Y	-0-					-0-
03	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					-0-
04	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
05	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		791	-0-	791	2885	791	2			Y	-0-					-0-
01	0		801	-0-	801	3686	801	2			Y	-0-					-0-
02	2800	N	922	-0-	-1878	1808	922	2			Y	-0-					-0-
03	2611	N	803	-0-	-1808	-0-	803	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	1023	N	841	-0-	-182	-0-	841	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3346	-0-	3346	10502	3346	2			Y	-0-					-0-
01	0		3525	-0-	3525	14027	3525	2			Y	-0-					-0-
02	17008	X	2981	-0-	-14027	-0-	2981	2			Y	-0-					-0-
03	3844	X	3423	-0-	-421	-0-	3423	2			Y	-0-					-0-
04	3720	X	3285	-0-	-435	-0-	3285	2			Y	-0-					-0-
05	3534	X	3523	-0-	-11	-0-	3523	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		909	-0-	909	2943	909	2			N	-0-					-0-
01	0		1138	-0-	1138	4081	1138	2			N	-0-					-0-
02	2800	N	1056	-0-	-1744	2337	1056	2			N	-0-					-0-
03	3100	N	1274	-0-	-1826	511	1274	2			N	-0-					-0-
04	1711	N	1200	-0-	-511	-0-	1200	2			N	-0-					-0-
05	1178	N	1131	-0-	-47	-0-	1131	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		376	-0-	376	1042	376	2			Y	-0-					-0-
01	0		478	-0-	478	1520	478	2			Y	-0-					-0-
02	2043	N	523	-0-	-1520	-0-	523	2			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	2			Y	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		208	-0-	208	563	208	2			Y	-0-					-0-
01	0		155	-0-	155	718	155	2			Y	-0-					-0-
02	928	N	210	-0-	-718	-0-	210	2			Y	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	248	N	169	-0-	-79	-0-	169	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2950	-0-	2950	9351	2950	2			Y	-0-					-0-
01	0		2783	-0-	2783	12134	2783	2			Y	-0-					-0-
02	14481	X	2347	-0-	-12134	-0-	2347	2			Y	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
04	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
05	2351	X	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		491	-0-	491	1465	491	2			N	-0-					-0-
01	0		412	-0-	412	1877	412	2			N	-0-					-0-
02	2306	N	429	-0-	-1877	-0-	429	2			N	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2095	-0-	2095	7435	2095	2			N	-0-					-0-
01	0		5305	-0-	5305	12740	5305	2			N	-0-					-0-
02	14947	X	2207	-0-	-12740	-0-	2207	2			N	-0-					-0-
03	3050	N	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
04	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
05	3069	X	3018	-0-	-51	-0-	3018	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1299	-0-	1299	5229	1299	2			N	-0-					-0-
01	0		1643	-0-	1643	6872	1643	2			N	-0-					-0-
02	2800	N	1336	-0-	-1464	5408	1336	2			N	-0-					-0-
03	3100	N	1835	-0-	-1265	4143	1835	2			N	-0-					-0-
04	3000	N	1608	-0-	-1392	2751	1608	2			N	-0-					-0-
05	3100	N	1574	-0-	-1526	1225	1574	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1002	-0-	1002	3029	1002	2			Y	-0-					-0-
01	0		927	-0-	927	3956	927	2			Y	-0-					-0-
02	2800	N	892	-0-	-1908	2048	892	2			Y	-0-					-0-
03	2493	N	445	-0-	-2048	-0-	445	2			Y	-0-					-0-
04	3000	N	4722	-0-	1722	1722	4722	2			Y	-0-					-0-
05	3100	N	6794	-0-	3694	5416	6794	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		372	-0-	372	3117	372	2			Y	-0-					-0-
01	0		156	-0-	156	3273	156	2			Y	-0-					-0-
02	2800	N	126	-0-	-2674	599	126	2			Y	-0-					-0-
03	740	N	141	-0-	-599	-0-	141	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	3100	N	4465	-0-	1365	1365	4465	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1711	-0-	1711	5807	1711	2			Y	-0-					-0-
01	0		2801	-0-	2801	8608	2801	2			Y	-0-					-0-
02	10280	X	1672	-0-	-8608	-0-	1672	2			Y	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
04	2310	X	1963	-0-	-347	-0-	1963	2			Y	-0-					-0-
05	2387	X	1760	-0-	-627	-0-	1760	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2956	-0-	2956	8949	2956	2			N	-0-					-0-
01	0		2854	-0-	2854	11803	2854	2			N	-0-					-0-
02	14427	X	2624	-0-	-11803	-0-	2624	2			N	-0-					-0-
03	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1682	-0-	1682	8205	1682	2			Y	-0-					-0-
01	0		1471	-0-	1471	9676	1471	2			Y	-0-					-0-
02	10018	X	342	-0-	-9676	-0-	342	2			Y	-0-					-0-
03	1705	X	689	-0-	-1016	-0-	689	2			Y	-0-					-0-
04	1650	X	278	-0-	-1372	-0-	278	2			Y	-0-					-0-
05	1674	X	1048	-0-	-626	-0-	1048	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		73	-0-	73	289	73	2			Y	-0-					-0-
01	0		95	-0-	95	384	95	2			Y	-0-					-0-
02	450	N	66	-0-	-384	-0-	66	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

12	0		1946	-0-	1946	5945	1946	2			Y	-0-					-0-
01	0		1902	-0-	1902	7847	1902	2			Y	-0-					-0-
02	2800	N	948	-0-	-1852	5995	948	2			Y	-0-					-0-
03	3100	N	2115	-0-	-985	5010	2115	2			Y	-0-					-0-
04	3000	N	2385	-0-	-615	4395	2385	2			Y	-0-					-0-
05	3100	N	1767	-0-	-1333	3062	1767	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

12	0		1498	-0-	1498	4343	1498	2			Y	-0-					-0-
01	0		1667	-0-	1667	6010	1667	2			Y	-0-					-0-
02	2800	N	1058	-0-	-1742	4268	1058	2			Y	-0-					-0-
03	3100	N	1756	-0-	-1344	2924	1756	2			Y	-0-					-0-
04	3000	N	1535	-0-	-1465	1459	1535	2			Y	-0-					-0-
05	3100	N	1723	-0-	-1377	82	1723	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

12	0		2140	-0-	2140	6542	2140	2			Y	-0-					-0-
01	0		2103	-0-	2103	8645	2103	2			Y	-0-					-0-
02	2800	N	1983	-0-	-817	7828	1983	2			Y	-0-					-0-
03	3100	N	2036	-0-	-1064	6764	2036	2			Y	-0-					-0-
04	3000	N	1765	-0-	-1235	5529	1765	2			Y	-0-					-0-
05	3100	N	1575	-0-	-1525	4004	1575	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

12	0		1855	-0-	1855	6134	1855	2			Y	-0-					-0-
01	0		2105	-0-	2105	8239	2105	2			Y	-0-					-0-
02	2800	N	1493	-0-	-1307	6932	1493	2			Y	-0-					-0-
03	3100	N	1830	-0-	-1270	5662	1830	2			Y	-0-					-0-
04	3000	N	2105	-0-	-895	4767	2105	2			Y	-0-					-0-
05	3100	N	1814	-0-	-1286	3481	1814	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

12	0		1476	-0-	1476	3766	1476	2			Y	-0-					-0-
01	0		1799	-0-	1799	5565	1799	2			Y	-0-					-0-
02	2800	N	1232	-0-	-1568	3997	1232	2			Y	-0-					-0-
03	3100	N	1893	-0-	-1207	2790	1893	2			Y	-0-					-0-
04	3000	N	1697	-0-	-1303	1487	1697	2			Y	-0-					-0-
05	3100	N	1726	-0-	-1374	113	1726	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		304	-0-	304	1017	304	2			Y	-0-					-0-
01	0		324	-0-	324	1341	324	2			Y	-0-					-0-
02	1668	N	327	-0-	-1341	-0-	327	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2457	-0-	2457	8110	2457	2			Y	-0-					-0-
01	0		2129	-0-	2129	10239	2129	2			Y	-0-					-0-
02	12615	X	2376	-0-	-10239	-0-	2376	2			Y	-0-					-0-
03	2883	X	2349	-0-	-534	-0-	2349	2			Y	-0-					-0-
04	2790	X	2443	-0-	-347	-0-	2443	2			Y	-0-					-0-
05	2635	X	2458	-0-	-177	-0-	2458	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		186	-0-	186	650	186	2			N	-0-					-0-
01	0		179	-0-	179	829	179	2			N	-0-					-0-
02	1005	N	176	-0-	-829	-0-	176	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3269	-0-	3269	11014	3269	2			Y	-0-					-0-
01	0		3382	-0-	3382	14396	3382	2			Y	-0-					-0-
02	17123	X	2727	-0-	-14396	-0-	2727	2			Y	-0-					-0-
03	4340	X	3327	-0-	-1013	-0-	3327	2			Y	-0-					-0-
04	3420	X	3118	-0-	-302	-0-	3118	2			Y	-0-					-0-
05	3379	X	2951	-0-	-428	-0-	2951	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1822	-0-	1822	5260	1822	2			Y	-0-					-0-
01	0		1689	-0-	1689	6949	1689	2			Y	-0-					-0-
02	2800	N	1319	-0-	-1481	5468	1319	2			Y	-0-					-0-
03	3100	N	1574	-0-	-1526	3942	1574	2			Y	-0-					-0-
04	3000	N	1532	-0-	-1468	2474	1532	2			Y	-0-					-0-
05	3100	N	1342	-0-	-1758	716	1342	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1082	-0-	1082	3388	1081	2	1	9	N	1	1	8			-0-
01	0		1151	-0-	1151	4539	1150	2	1	9	N	1	1	8			-0-
02	2800	N	902	-0-	-1898	2641	902	2			N	-0-					-0-
03	3100	N	1009	-0-	-2091	550	1008	2	1	9	N	1	1	8			-0-
04	1243	N	693	-0-	-550	-0-	693	2			N	-0-					-0-
05	992	N	693	-0-	-299	-0-	692	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	2140 -0-	2140	5701	2140	2			Y	-0-					-0-
01			0	1761 -0-	1761	7462	1761	2			Y	-0-					-0-
02	2800	N	1513	-0-	-1287	6175	1513	2			Y	-0-					-0-
03	3100	N	1957	-0-	-1143	5032	1957	2			Y	-0-					-0-
04	3000	N	1820	-0-	-1180	3852	1820	2			Y	-0-					-0-
05	3100	N	1785	-0-	-1315	2537	1785	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

12			0	870 -0-	870	2685	870	2			Y	-0-					-0-
01			0	863 -0-	863	3548	863	2			Y	-0-					-0-
02	2800	N	806	-0-	-1994	1554	806	2			Y	-0-					-0-
03	2355	N	801	-0-	-1554	-0-	801	2			Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

12			0	107 -0-	107	254	107	2			Y	-0-					-0-
01			0	231 -0-	231	485	231	2			Y	-0-					-0-
02	790	N	305	-0-	-485	-0-	305	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	341	N	88	-0-	-253	-0-	88	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

12			0	1426 -0-	1426	3601	1426	2			Y	-0-					-0-
01			0	971 -0-	971	4572	971	2			Y	-0-					-0-
02	2800	N	986	-0-	-1814	2758	986	2			Y	-0-					-0-
03	3100	N	1091	-0-	-2009	749	1091	2			Y	-0-					-0-
04	1941	N	1192	-0-	-749	-0-	1192	2			Y	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

12			0	957 -0-	957	3028	957	2			N	-0-					-0-
01			0	1005 -0-	1005	4033	1005	2			N	-0-					-0-
02	2800	N	990	-0-	-1810	2223	990	2			N	-0-					-0-
03	3100	N	1069	-0-	-2031	192	1069	2			N	-0-					-0-
04	1226	N	1034	-0-	-192	-0-	1034	2			N	-0-					-0-
05	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

12			0	1648 -0-	1648	5260	1648	2			Y	-0-					-0-
01			0	1938 -0-	1938	7198	1938	2			Y	-0-					-0-
02	2800	N	1740	-0-	-1060	6138	1740	2			Y	-0-					-0-
03	3100	N	1887	-0-	-1213	4925	1887	2			Y	-0-					-0-
04	3000	N	1812	-0-	-1188	3737	1812	2			Y	-0-					-0-
05	3100	N	1937	-0-	-1163	2574	1937	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

12			0	1010 -0-	1010	2412	1010	2			N	-0-					-0-
01			0	941 -0-	941	3353	941	2			N	-0-					-0-
02	2800	N	799	-0-	-2001	1352	799	2			N	-0-					-0-
03	1905	N	553	-0-	-1352	-0-	553	2			N	-0-					-0-
04	810	N	546	-0-	-264	-0-	546	2			N	-0-					-0-
05	837	N	514	-0-	-323	-0-	514	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1405	-0-	1405	4043	1405	2			Y	-0-					-0-
01	0		1700	-0-	1700	5743	1700	2			Y	-0-					-0-
02	2800	N	1349	-0-	-1451	4292	1349	2			Y	-0-					-0-
03	3100	N	1506	-0-	-1594	2698	1506	2			Y	-0-					-0-
04	3000	N	1359	-0-	-1641	1057	1359	2			Y	-0-					-0-
05	2236	N	1179	-0-	-1057	-0-	1179	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2375	-0-	2375	7412	2375	2			Y	-0-					-0-
01	0		3262	-0-	3262	10674	3262	2			Y	-0-					-0-
02	13342	X	2668	-0-	-10674	-0-	2668	2			Y	-0-					-0-
03	3134	X	3134	-0-	-0-	-0-	3134	2			Y	-0-					-0-
04	2387	X	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1401	-0-	1401	3034	1401	2			Y	-0-					-0-
01	0		1250	-0-	1250	4284	1250	2			Y	-0-					-0-
02	2800	N	1510	-0-	-1290	2994	1510	2			Y	-0-					-0-
03	3100	N	1916	-0-	-1184	1810	1916	2			Y	-0-					-0-
04	2640	N	830	-0-	-1810	-0-	830	2			Y	-0-					-0-
05	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		140	-0-	140	428	140	2			N	-0-					-0-
01	0		172	-0-	172	600	172	2			N	-0-					-0-
02	784	N	184	-0-	-600	-0-	184	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		327	-0-	327	855	327	2			Y	-0-					-0-
01	0		329	-0-	329	1184	329	2			Y	-0-					-0-
02	1418	N	234	-0-	-1184	-0-	234	2			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		971	-0-	971	3827	971	2			Y	-0-					-0-
01	0		1386	-0-	1386	5213	1386	2			Y	-0-					-0-
02	2800	N	1023	-0-	-1777	3436	1023	2			Y	-0-					-0-
03	3100	N	1101	-0-	-1999	1437	1101	2			Y	-0-					-0-
04	2240	N	803	-0-	-1437	-0-	803	2			Y	-0-					-0-
05	1147	N	473	-0-	-674	-0-	473	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3221	-0-	3221	11077	3221	2			N	-0-					-0-
01	0		3504	-0-	3504	14581	3504	2			N	-0-					-0-
02	17827	X	3246	-0-	-14581	-0-	3246	2			N	-0-					-0-
03	3906	X	3397	-0-	-509	-0-	3397	2			N	-0-					-0-
04	3750	X	2415	-0-	-1335	-0-	2415	2			N	-0-					-0-
05	3596	X	3040	-0-	-556	-0-	3040	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1346	-0-	1346	4781	1346	2			N	-0-					-0-
01	0		2216	-0-	2216	6997	2216	2			N	-0-					-0-
02	2800	N	1838	-0-	-962	6035	1838	2			N	-0-					-0-
03	3100	N	2366	-0-	-734	5301	2366	2			N	-0-					-0-
04	3000	N	1871	-0-	-1129	4172	1871	2			N	-0-					-0-
05	3100	N	1850	-0-	-1250	2922	1850	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		348	-0-	348	1022	348	2			N	-0-					-0-
01	0		360	-0-	360	1382	360	2			N	-0-					-0-
02	1679	N	297	-0-	-1382	-0-	297	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3306	-0-	3306	10054	3306	2			Y	-0-					-0-
01	0		2317	-0-	2317	12371	2317	2			Y	-0-					-0-
02	14661	X	2290	-0-	-12371	-0-	2290	2			Y	-0-					-0-
03	3937	X	1768	-0-	-2169	-0-	1768	2			Y	-0-					-0-
04	3810	X	1076	-0-	-2734	-0-	1076	2			Y	-0-					-0-
05	3317	X	845	-0-	-2472	-0-	845	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		483	-0-	483	1348	483	2			N	-0-					-0-
01	0		470	-0-	470	1818	470	2			N	-0-					-0-
02	2257	N	439	-0-	-1818	-0-	439	2			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		548	-0-	548	1535	548	2			N	-0-					-0-
01	0		516	-0-	516	2051	516	2			N	-0-					-0-
02	2666	N	615	-0-	-2051	-0-	615	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3085	-0-	3085	7910	3085	2			Y	-0-					-0-
01	0		3383	-0-	3383	11293	3383	2			Y	-0-					-0-
02	2800	N	1669	-0-	-1131	10162	1669	2			Y	-0-					-0-
03	3100	N	1741	-0-	-1359	8803	1741	2			Y	-0-					-0-
04	10429	X	1626	-0-	-8803	-0-	1626	2			Y	-0-					-0-
05	2387	X	1682	-0-	-705	-0-	1682	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		396	-0-	396	1067	396	2			N	-0-					-0-
01	0		348	-0-	348	1415	348	2			N	-0-					-0-
02	1816	N	401	-0-	-1415	-0-	401	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1381	-0-	1381	4844	1381	2			N	-0-					-0-
01	0		1248	-0-	1248	6092	1248	2			N	-0-					-0-
02	2800	N	1425	-0-	-1375	4717	1425	2			N	-0-					-0-
03	3100	N	1839	-0-	-1261	3456	1839	2			N	-0-					-0-
04	3000	N	1086	-0-	-1914	1542	1086	2			N	-0-					-0-
05	3100	N	1600	-0-	-1500	42	1600	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1777	-0-	1777	5315	1777	2			Y	-0-					-0-
01	0		1777	-0-	1777	7092	1777	2			Y	-0-					-0-
02	2800	N	1276	-0-	-1524	5568	1276	2			Y	-0-					-0-
03	3100	N	1834	-0-	-1266	4302	1834	2			Y	-0-					-0-
04	3000	N	1495	-0-	-1505	2797	1495	2			Y	-0-					-0-
05	3100	N	1483	-0-	-1617	1180	1483	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		608	-0-	608	1608	608	2			N	-0-					-0-
01	0		487	-0-	487	2095	487	2			N	-0-					-0-
02	2568	N	473	-0-	-2095	-0-	473	2			N	-0-					-0-
03	527	N	407	-0-	-120	-0-	407	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1619	-0-	1619	4572	1619	2			Y	-0-					-0-
01	0		1555	-0-	1555	6127	1555	2			Y	-0-					-0-
02	2800	N	1359	-0-	-1441	4686	1359	2			Y	-0-					-0-
03	3100	N	1443	-0-	-1657	3029	1443	2			Y	-0-					-0-
04	3000	N	1057	-0-	-1943	1086	1057	2			Y	-0-					-0-
05	2102	N	1016	-0-	-1086	-0-	1016	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1803	-0-	1803	9206	1801	2	2	9	N	2	2	8			-0-
01	0		1755	-0-	1755	10961	1754	2	1	9	N	1	1	8			-0-
02	12847	X	1886	-0-	-10961	-0-	1885	2	1	9	N	1	1	8			-0-
03	2457	X	2457	-0-	-0-	-0-	2454	2	3	9	N	3	3	8			-0-
04	2483	X	2483	-0-	-0-	-0-	2481	2	2	9	N	2	2	8			-0-
05	2843	X	2843	-0-	-0-	-0-	2839	2	4	9	N	4	4	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1588	-0-	1588	4589	1588	2			Y	-0-					-0-
01	0		1344	-0-	1344	5933	1344	2			Y	-0-					-0-
02	2800	N	1271	-0-	-1529	4404	1271	2			Y	-0-					-0-
03	3100	N	1380	-0-	-1720	2684	1380	2			Y	-0-					-0-
04	3000	N	1162	-0-	-1838	846	1162	2			Y	-0-					-0-
05	2240	N	1394	-0-	-846	-0-	1394	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2467	-0-	2467	7815	2467	2			Y	-0-					-0-
01	0		2951	-0-	2951	10766	2951	2			Y	-0-					-0-
02	2800	N	2461	-0-	-339	10427	2461	2			Y	-0-					-0-
03	3100	N	2624	-0-	-476	9951	2624	2			Y	-0-					-0-
04	3000	N	2438	-0-	-562	9389	2438	2			Y	-0-					-0-
05	3100	N	3241	-0-	141	9530	3241	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		632	-0-	632	3476	632	2			N	-0-					-0-
01	0		628	-0-	628	4104	628	2			N	-0-					-0-
02	2800	N	525	-0-	-2275	1829	525	2			N	-0-					-0-
03	2408	N	579	-0-	-1829	-0-	579	2			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2000	-0-	2000	6144	2000	2			N	-0-					-0-
01	0		2071	-0-	2071	8215	2071	2			N	-0-					-0-
02	2800	N	2267	-0-	-533	7682	2267	2			N	-0-					-0-
03	3100	N	2913	-0-	-187	7495	2913	2			N	-0-					-0-
04	3000	N	2768	-0-	-232	7263	2768	2			N	-0-					-0-
05	3100	N	3254	-0-	154	7417	3254	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2905	-0-	2905	10247	2905	2			N	-0-					-0-
01	0		3168	-0-	3168	13415	3168	2			N	-0-					-0-
02	16233	X	2818	-0-	-13415	-0-	2818	2			N	-0-					-0-
03	3813	X	3331	-0-	-482	-0-	3331	2			N	-0-					-0-
04	3510	X	3032	-0-	-478	-0-	3032	2			N	-0-					-0-
05	3162	X	2838	-0-	-324	-0-	2838	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		981	-0-	981	2908	981	2			Y	-0-					-0-
01	0		920	-0-	920	3828	920	2			Y	-0-					-0-
02	2800	N	838	-0-	-1962	1866	838	2			Y	-0-					-0-
03	2794	N	928	-0-	-1866	-0-	928	2			Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1067	-0-	1067	3513	1067	2			N	-0-					-0-
01	0		1483	-0-	1483	4996	1483	2			N	-0-					-0-
02	2800	N	1143	-0-	-1657	3339	1143	2			N	-0-					-0-
03	3100	N	1377	-0-	-1723	1616	1377	2			N	-0-					-0-
04	2733	N	1117	-0-	-1616	-0-	1117	2			N	-0-					-0-
05	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1626	-0-	1626	6660	1626	2			Y	-0-					-0-
01	0		911	-0-	911	7571	911	2			Y	-0-					-0-
02	8610	X	1039	-0-	-7571	-0-	1039	2			Y	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
04	3000	N	3717	-0-	717	717	3717	2			Y	-0-					-0-
05	3100	N	2965	-0-	-135	582	2965	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1311	-0-	1311	4149	1311	2			N	-0-					-0-
01	0		1084	-0-	1084	5233	1084	2			N	-0-					-0-
02	2800	N	2304	-0-	-496	4737	2304	2			N	-0-					-0-
03	3100	N	2747	-0-	-353	4384	2747	2			N	-0-					-0-
04	3000	N	2590	-0-	-410	3974	2590	2			N	-0-					-0-
05	3100	N	2481	-0-	-619	3355	2481	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1797	-0-	1797	5866	1797	2			Y	-0-					-0-
01	0		1037	-0-	1037	6903	1037	2			Y	-0-					-0-
02	2800	N	695	-0-	-2105	4798	695	2			Y	-0-					-0-
03	3100	N	1677	-0-	-1423	3375	1677	2			Y	-0-					-0-
04	3000	N	987	-0-	-2013	1362	987	2			Y	-0-					-0-
05	2181	N	819	-0-	-1362	-0-	819	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		655	-0-	655	1604	655	2			N	-0-					-0-
01	0		564	-0-	564	2168	564	2			N	-0-					-0-
02	2650	N	482	-0-	-2168	-0-	482	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2549	-0-	2549	8804	2549	2			Y	-0-					-0-
01	0		3528	-0-	3528	12332	3528	2			Y	-0-					-0-
02	15367	X	3035	-0-	-12332	-0-	3035	2			Y	-0-					-0-
03	3224	X	2466	-0-	-758	-0-	2466	2			Y	-0-					-0-
04	3300	X	3027	-0-	-273	-0-	3027	2			Y	-0-					-0-
05	3410	X	2838	-0-	-572	-0-	2838	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		257	-0-	257	828	257	2			Y	-0-					-0-
01	0		244	-0-	244	1072	244	2			Y	-0-					-0-
02	1321	N	249	-0-	-1072	-0-	249	2			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1750	-0-	1750	5083	1749	2	1	9	N	1	1	8			-0-
01	0		1749	-0-	1749	6832	1748	2	1	9	N	1	1	8			-0-
02	2800	N	1655	-0-	-1145	5687	1654	2	1	9	N	1	1	8			-0-
03	3100	N	1652	-0-	-1448	4239	1651	2	1	9	N	1	1	8			-0-
04	3000	N	1656	-0-	-1344	2895	1655	2	1	9	N	1	1	8			-0-
05	3100	N	1669	-0-	-1431	1464	1667	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		300	-0-	300	924	300	2			Y	-0-					-0-
01	0		167	-0-	167	1091	167	2			Y	-0-					-0-
02	1286	N	195	-0-	-1091	-0-	195	2			Y	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	2			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1452	-0-	1452	4814	1452	2			N	-0-					-0-
01	0		1844	-0-	1844	6658	1844	2			N	-0-					-0-
02	2800	N	1386	-0-	-1414	5244	1386	2			N	-0-					-0-
03	3100	N	1506	-0-	-1594	3650	1506	2			N	-0-					-0-
04	3000	N	1327	-0-	-1673	1977	1327	2			N	-0-					-0-
05	3100	N	1425	-0-	-1675	302	1425	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1627	-0-	1627	4827	1627	2			Y	-0-					-0-
01	0		1061	-0-	1061	5888	1061	2			Y	-0-					-0-
02	2800	N	1080	-0-	-1720	4168	1080	2			Y	-0-					-0-
03	3100	N	1984	-0-	-1116	3052	1984	2			Y	-0-					-0-
04	3000	N	1284	-0-	-1716	1336	1284	2			Y	-0-					-0-
05	3058	N	1722	-0-	-1336	-0-	1722	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4554	-0-	4554	20848	4554	2			Y	-0-					-0-
01	0		3277	-0-	3277	24125	3277	2			Y	-0-					-0-
02	24264	X	139	-0-	-24125	-0-	139	2			Y	-0-					-0-
03	372	X	91	-0-	-281	-0-	91	2			Y	-0-					-0-
04	3946	X	3946	-0-	-0-	-0-	3946	2			Y	-0-					-0-
05	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2109	-0-	2109	5960	2109	2			N	-0-					-0-
01	0		2370	-0-	2370	8330	2370	2			N	-0-					-0-
02	2800	N	2248	-0-	-552	7778	2248	2			N	-0-					-0-
03	3100	N	2423	-0-	-677	7101	2423	2			N	-0-					-0-
04	3000	N	2211	-0-	-789	6312	2211	2			N	-0-					-0-
05	3100	N	2455	-0-	-645	5667	2455	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1983	-0-	1983	4100	1983	2			Y	-0-					-0-
01	0		1487	-0-	1487	5587	1487	2			Y	-0-					-0-
02	2800	N	1353	-0-	-1447	4140	1353	2			Y	-0-					-0-
03	3100	N	1562	-0-	-1538	2602	1562	2			Y	-0-					-0-
04	3000	N	1770	-0-	-1230	1372	1770	2			Y	-0-					-0-
05	3051	N	1679	-0-	-1372	-0-	1679	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		80	-0-	80	272	80	2			Y	-0-					-0-
01	0		102	-0-	102	374	102	2			Y	-0-					-0-
02	462	N	88	-0-	-374	-0-	88	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	2			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		183	-0-	183	621	183	2			N	-0-					-0-
01	0		214	-0-	214	835	214	2			N	-0-					-0-
02	1010	N	175	-0-	-835	-0-	175	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2214	-0-	2214	5872	2214	2			Y	-0-					-0-
01	0		2290	-0-	2290	8162	2290	2			Y	-0-					-0-
02	2800	N	2134	-0-	-666	7496	2134	2			Y	-0-					-0-
03	3100	N	1792	-0-	-1308	6188	1792	2			Y	-0-					-0-
04	3000	N	2288	-0-	-712	5476	2288	2			Y	-0-					-0-
05	3100	N	1355	-0-	-1745	3731	1355	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		92	-0-	92	257	92	2			N	-0-					-0-
01	0		87	-0-	87	344	87	2			N	-0-					-0-
02	412	N	68	-0-	-344	-0-	68	2			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		481	-0-	481	1805	481	2			N	-0-					-0-
01	0		1444	-0-	1444	3249	1444	2			N	-0-					-0-
02	2800	N	844	-0-	-1956	1293	844	2			N	-0-					-0-
03	2008	N	715	-0-	-1293	-0-	715	2			N	-0-					-0-
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2447	-0-	2447	7921	2447	2			Y	-0-					-0-
01	0		2797	-0-	2797	10718	2797	2			Y	-0-					-0-
02	12833	X	2115	-0-	-10718	-0-	2115	2			Y	-0-					-0-
03	3317	X	3151	-0-	-166	-0-	3151	2			Y	-0-					-0-
04	2700	X	2249	-0-	-451	-0-	2249	2			Y	-0-					-0-
05	2790	X	2318	-0-	-472	-0-	2318	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2580	-0-	2580	6289	2580	2			Y	-0-					-0-
01	0		2665	-0-	2665	8954	2665	2			Y	-0-					-0-
02	2800	N	1813	-0-	-987	7967	1813	2			Y	-0-					-0-
03	3100	N	2952	-0-	-148	7819	2952	2			Y	-0-					-0-
04	3000	N	3063	-0-	63	7882	3063	2			Y	-0-					-0-
05	3100	N	3221	-0-	121	8003	3221	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		325	-0-	325	952	325	2			Y	-0-					-0-
01	0		268	-0-	268	1220	268	2			Y	-0-					-0-
02	1438	N	218	-0-	-1220	-0-	218	2			Y	-0-					-0-
03	310	N	154	-0-	-156	-0-	154	2			Y	-0-					-0-
04	270	N	107	-0-	-163	-0-	107	2			Y	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2658	-0-	2658	8089	2658	2			Y	-0-					-0-
01	0		2332	-0-	2332	10421	2332	2			Y	-0-					-0-
02	2800	N	2415	-0-	-385	10036	2415	2			Y	-0-					-0-
03	3100	N	1724	-0-	-1376	8660	1724	2			Y	-0-					-0-
04	3000	N	873	-0-	-2127	6533	873	2			Y	-0-					-0-
05	3100	N	3243	-0-	143	6676	3243	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1106	-0-	1106	4194	1106	2			N	-0-					-0-
01	0		1329	-0-	1329	5523	1329	2			N	-0-					-0-
02	2800	N	1526	-0-	-1274	4249	1526	2			N	-0-					-0-
03	3100	N	2131	-0-	-969	3280	2131	2			N	-0-					-0-
04	3000	N	1678	-0-	-1322	1958	1678	2			N	-0-					-0-
05	3080	N	1122	-0-	-1958	-0-	1122	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		143	-0-	143	660	143	2			Y	-0-					-0-
01	0		208	-0-	208	868	208	2			Y	-0-					-0-
02	1051	N	183	-0-	-868	-0-	183	2			Y	-0-					-0-
03	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		516	-0-	516	1396	516	2			Y	-0-					-0-
01	0		530	-0-	530	1926	530	2			Y	-0-					-0-
02	2464	N	538	-0-	-1926	-0-	538	2			Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					-0-
05	589	N	472	-0-	-117	-0-	472	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		274	-0-	274	816	274	2			N	-0-					-0-
01	0		254	-0-	254	1070	254	2			N	-0-					-0-
02	1275	N	205	-0-	-1070	-0-	205	2			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
04	240	N	146	-0-	-94	-0-	146	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2761	-0-	2761	8906	2761	2			N	-0-					-0-
01	0		3345	-0-	3345	12251	3345	2			N	-0-					-0-
02	15345	X	3094	-0-	-12251	-0-	3094	2			N	-0-					-0-
03	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
05	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		174	-0-	174	583	174	2			N	-0-					-0-
01	0		291	-0-	291	874	291	2			N	-0-					-0-
02	1130	N	256	-0-	-874	-0-	256	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

12	0		2085	-0-	2085	6636	2085	2			Y	-0-					-0-
01	0		1991	-0-	1991	8627	1991	2			Y	-0-					-0-
02	2800	N	1602	-0-	-1198	7429	1602	2			Y	-0-					-0-
03	3100	N	2022	-0-	-1078	6351	2022	2			Y	-0-					-0-
04	3000	N	1808	-0-	-1192	5159	1808	2			Y	-0-					-0-
05	3100	N	2016	-0-	-1084	4075	2016	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

12	0		1850	-0-	1850	5890	1850	2			Y	-0-					-0-
01	0		1256	-0-	1256	7146	1256	2			Y	-0-					-0-
02	8733	X	1587	-0-	-7146	-0-	1587	2			Y	-0-					-0-
03	1860	N	1546	-0-	-314	-0-	1546	2			Y	-0-					-0-
04	1230	N	1212	-0-	-18	-0-	1212	2			Y	-0-					-0-
05	1767	N	1207	-0-	-560	-0-	1207	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

12	0		884	-0-	884	2623	884	2			N	-0-					-0-
01	0		865	-0-	865	3488	865	2			N	-0-					-0-
02	2800	N	684	-0-	-2116	1372	684	2			N	-0-					-0-
03	2243	N	871	-0-	-1372	-0-	871	2			N	-0-					-0-
04	840	N	317	-0-	-523	-0-	317	2			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

12	0		1594	-0-	1594	4420	1594	2			Y	-0-					-0-
01	0		1606	-0-	1606	6026	1606	2			Y	-0-					-0-
02	2800	N	1464	-0-	-1336	4690	1464	2			Y	-0-					-0-
03	3100	N	1478	-0-	-1622	3068	1478	2			Y	-0-					-0-
04	3000	N	681	-0-	-2319	749	681	2			Y	-0-					-0-
05	1612	N	507	-0-	-1105	-0-	507	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

12	0		1498	-0-	1498	5431	1498	2			Y	-0-					-0-
01	0		1836	-0-	1836	7267	1836	2			Y	-0-					-0-
02	2800	N	1539	-0-	-1261	6006	1539	2			Y	-0-					-0-
03	3100	N	1468	-0-	-1632	4374	1468	2			Y	-0-					-0-
04	3000	N	1312	-0-	-1688	2686	1312	2			Y	-0-					-0-
05	3100	N	1791	-0-	-1309	1377	1791	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

12	0		1623	-0-	1623	5744	1623	2			Y	-0-					-0-
01	0		267	-0-	267	6011	267	2			Y	-0-					-0-
02	2800	N	1913	-0-	-887	5124	1913	2			Y	-0-					-0-
03	3100	N	2228	-0-	-872	4252	2228	2			Y	-0-					-0-
04	3000	N	2211	-0-	-789	3463	2211	2			Y	-0-					-0-
05	3100	N	3183	-0-	83	3546	3183	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1328	-0-	1328	4052	1328	2			Y	-0-					-0-
01	0		1003	-0-	1003	5055	1003	2			Y	-0-					-0-
02	2800	N	1001	-0-	-1799	3256	1001	2			Y	-0-					-0-
03	3100	N	1129	-0-	-1971	1285	1129	2			Y	-0-					-0-
04	2387	N	1102	-0-	-1285	-0-	1102	2			Y	-0-					-0-
05	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2102	-0-	2102	6155	2102	2			Y	-0-					-0-
01	0		1753	-0-	1753	7908	1753	2			Y	-0-					-0-
02	2800	N	1815	-0-	-985	6923	1815	2			Y	-0-					-0-
03	3100	N	2005	-0-	-1095	5828	2005	2			Y	-0-					-0-
04	3000	N	1948	-0-	-1052	4776	1948	2			Y	-0-					-0-
05	3100	N	2003	-0-	-1097	3679	2003	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		812	-0-	812	2311	802	2	10	9	N	9	9	8			-0-
01	0		597	-0-	597	2908	593	2	4	9	N	4	4	8			-0-
02	4039	X	1131	-0-	-2908	-0-	1123	2	8	9	N	7	7	8			-0-
03	1495	X	1495	-0-	-0-	-0-	1475	2	20	9	N	18	18	8			-0-
04	1004	X	1004	-0-	-0-	-0-	993	2	11	9	N	10	10	8			-0-
05	982	X	982	-0-	-0-	-0-	965	2	17	9	N	15	15	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		216	-0-	216	861	216	2			N	-0-					-0-
01	0		195	-0-	195	1056	195	2			N	-0-					-0-
02	1180	N	124	-0-	-1056	-0-	124	2			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1552	-0-	1552	4583	1552	2			Y	-0-					-0-
01	0		1169	-0-	1169	5752	1169	2			Y	-0-					-0-
02	2800	N	840	-0-	-1960	3792	840	2			Y	-0-					-0-
03	3100	N	883	-0-	-2217	1575	883	2			Y	-0-					-0-
04	2461	N	886	-0-	-1575	-0-	886	2			Y	-0-					-0-
05	930	N	923	-0-	-7	-0-	923	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		978	-0-	978	3358	978	2			N	-0-					-0-
01	0		1118	-0-	1118	4476	1118	2			N	-0-					-0-
02	2800	N	1111	-0-	-1689	2787	1111	2			N	-0-					-0-
03	3100	N	1329	-0-	-1771	1016	1329	2			N	-0-					-0-
04	2342	N	1326	-0-	-1016	-0-	1326	2			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3238	-0-	3238	10207	3238	2			N	-0-					-0-
01	0		3138	-0-	3138	13345	3138	2			N	-0-					-0-
02	16185	X	2840	-0-	-13345	-0-	2840	2			N	-0-					-0-
03	3844	X	3138	-0-	-706	-0-	3138	2			N	-0-					-0-
04	3720	X	2038	-0-	-1682	-0-	2038	2			N	-0-					-0-
05	3224	X	3143	-0-	-81	-0-	3143	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2511	-0-	2511	8141	2511	2			Y	-0-					-0-
01	0		2675	-0-	2675	10816	2675	2			Y	-0-					-0-
02	2800	N	2276	-0-	-524	10292	2276	2			Y	-0-					-0-
03	3100	N	2238	-0-	-862	9430	2238	2			Y	-0-					-0-
04	3000	N	1755	-0-	-1245	8185	1755	2			Y	-0-					-0-
05	3100	N	1983	-0-	-1117	7068	1983	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1985	-0-	1985	5788	1985	2			Y	-0-					-0-
01	0		2116	-0-	2116	7904	2116	2			Y	-0-					-0-
02	2800	N	2020	-0-	-780	7124	2020	2			Y	-0-					-0-
03	3100	N	2030	-0-	-1070	6054	2030	2			Y	-0-					-0-
04	3000	N	2084	-0-	-916	5138	2084	2			Y	-0-					-0-
05	3100	N	2144	-0-	-956	4182	2144	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		122	-0-	122	286	122	2			N	-0-					-0-
01	0		90	-0-	90	376	90	2			N	-0-					-0-
02	418	N	42	-0-	-376	-0-	42	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2385	-0-	2385	7194	2385	2			Y	-0-					-0-
01	0		2361	-0-	2361	9555	2361	2			Y	-0-					-0-
02	2800	N	1988	-0-	-812	8743	1988	2			Y	-0-					-0-
03	3100	N	2104	-0-	-996	7747	2104	2			Y	-0-					-0-
04	3000	N	2011	-0-	-989	6758	2011	2			Y	-0-					-0-
05	3100	N	2071	-0-	-1029	5729	2071	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1554	-0-	1554	7184	1554	2			N	-0-					-0-
01	0		4108	-0-	4108	11292	4108	2			N	-0-					-0-
02	15878	X	4586	-0-	-11292	-0-	4586	2			N	-0-					-0-
03	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
04	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
05	5239	X	5239	-0-	-0-	-0-	5238	2	1	9	N	1	1	8			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1555	-0-	1555	3673	1555	2			Y	-0-					-0-
01	0		1025	-0-	1025	4698	1025	2			Y	-0-					-0-
02	2800	N	1304	-0-	-1496	3202	1304	2			Y	-0-					-0-
03	3100	N	1134	-0-	-1966	1236	1134	2			Y	-0-					-0-
04	2393	N	1157	-0-	-1236	-0-	1157	2			Y	-0-					-0-
05	1333	N	1129	-0-	-204	-0-	1129	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		26	-0-	26	73	26	2			N	-0-					-0-
01	0		22	-0-	22	95	22	2			N	-0-					-0-
02	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4073	-0-	4073	11936	4073	2			Y	-0-					-0-
01	0		3882	-0-	3882	15818	3882	2			Y	-0-					-0-
02	19344	X	3526	-0-	-15818	-0-	3526	2			Y	-0-					-0-
03	3773	X	3773	-0-	-0-	-0-	3773	2			Y	-0-					-0-
04	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
05	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2055	-0-	2055	7554	2055	2			Y	-0-					-0-
01	0		2279	-0-	2279	9833	2279	2			Y	-0-					-0-
02	2800	N	1946	-0-	-854	8979	1946	2			Y	-0-					-0-
03	3100	N	2083	-0-	-1017	7962	2083	2			Y	-0-					-0-
04	3000	N	1879	-0-	-1121	6841	1879	2			Y	-0-					-0-
05	3100	N	1787	-0-	-1313	5528	1787	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2350	-0-	2350	8259	2350	2			Y	-0-					-0-
01	0		3447	-0-	3447	11706	3447	2			Y	-0-					-0-
02	14213	X	2507	-0-	-11706	-0-	2507	2			Y	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-
04	3330	X	2652	-0-	-678	-0-	2652	2			Y	-0-					-0-
05	3441	X	3183	-0-	-258	-0-	3183	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1518	-0-	1518	5852	1518	2			Y	-0-					-0-
01	0		1495	-0-	1495	7347	1495	2			Y	-0-					-0-
02	8597	X	1250	-0-	-7347	-0-	1250	2			Y	-0-					-0-
03	626	X	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
04	258	X	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3196	-0-	3196	9409	3196	2			N	-0-					-0-
01	0		2587	-0-	2587	11996	2587	2			N	-0-					-0-
02	14920	X	2924	-0-	-11996	-0-	2924	2			N	-0-					-0-
03	3317	X	2855	-0-	-462	-0-	2855	2			N	-0-					-0-
04	3210	X	2398	-0-	-812	-0-	2398	2			N	-0-					-0-
05	3224	X	2586	-0-	-638	-0-	2586	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		438	-0-	438	1294	438	2			Y	-0-					-0-
01	0		539	-0-	539	1833	539	2			Y	-0-					-0-
02	2702	N	869	-0-	-1833	-0-	869	2			Y	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
05	310	N	143	-0-	-167	-0-	143	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		781	-0-	781	1655	781	2			Y	-0-					-0-
01	0		676	-0-	676	2331	676	2			Y	-0-					-0-
02	2800	N	613	-0-	-2187	144	613	2			Y	-0-					-0-
03	799	N	655	-0-	-144	-0-	655	2			Y	-0-					-0-
04	660	N	631	-0-	-29	-0-	631	2			Y	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		722	-0-	722	3184	722	2			Y	-0-					-0-
01	0		1192	-0-	1192	4376	1192	2			Y	-0-					-0-
02	2800	N	1065	-0-	-1735	2641	1065	2			Y	-0-					-0-
03	3100	N	1229	-0-	-1871	770	1229	2			Y	-0-					-0-
04	1898	N	1128	-0-	-770	-0-	1128	2			Y	-0-					-0-
05	1178	N	1136	-0-	-42	-0-	1136	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2577	-0-	2577	6927	2577	2			Y	-0-					-0-
01	0		2447	-0-	2447	9374	2447	2			Y	-0-					-0-
02	11330	X	1956	-0-	-9374	-0-	1956	2			Y	-0-					-0-
03	2738	X	2738	-0-	-0-	-0-	2738	2			Y	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
05	2573	X	2412	-0-	-161	-0-	2412	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2709	-0-	2709	8074	2709	2			N	-0-					-0-
01	0		2710	-0-	2710	10784	2710	2			N	-0-					-0-
02	2800	N	2578	-0-	-222	10562	2578	2			N	-0-					-0-
03	3100	N	2867	-0-	-233	10329	2867	2			N	-0-					-0-
04	3000	N	2927	-0-	-73	10256	2927	2			N	-0-					-0-
05	3100	N	2753	-0-	-347	9909	2753	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2324	-0-	2324	7114	2324	2			N	-0-					-0-
01	0		2453	-0-	2453	9567	2453	2			N	-0-					-0-
02	2800	N	2423	-0-	-377	9190	2423	2			N	-0-					-0-
03	3100	N	2366	-0-	-734	8456	2366	2			N	-0-					-0-
04	3000	N	1890	-0-	-1110	7346	1890	2			N	-0-					-0-
05	3100	N	2080	-0-	-1020	6326	2079	2	1	9	N	1	1	8			-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		359	-0-	359	1037	359	2			N	-0-					-0-
01	0		344	-0-	344	1381	344	2			N	-0-					-0-
02	1694	N	313	-0-	-1381	-0-	313	2			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1569	-0-	1569	4457	1569	2			Y	-0-					-0-
01	0		1305	-0-	1305	5762	1305	2			Y	-0-					-0-
02	2800	N	1557	-0-	-1243	4519	1557	2			Y	-0-					-0-
03	3100	N	1242	-0-	-1858	2661	1242	2			Y	-0-					-0-
04	3000	N	1463	-0-	-1537	1124	1463	2			Y	-0-					-0-
05	2786	N	1662	-0-	-1124	-0-	1662	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		915	-0-	915	2759	915	2			N	-0-					-0-
01	0		865	-0-	865	3624	865	2			N	-0-					-0-
02	2800	N	754	-0-	-2046	1578	754	2			N	-0-					-0-
03	2404	N	826	-0-	-1578	-0-	826	2			N	-0-					-0-
04	840	N	740	-0-	-100	-0-	740	2			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		637	-0-	637	637	637	2			Y	-0-					-0-
01	14B2 EXT		1056	-0-	1056	1693	1056	2			Y	-0-					-0-
02	14B2 EXT		866	-0-	866	2559	866	2			Y	-0-					-0-
03	14B2 EXT		1068	-0-	1068	3627	1068	2			Y	-0-					-0-
04	14B2 EXT		1101	-0-	1101	4728	1101	2			Y	-0-					-0-
05	14B2 EXT		651	-0-	651	5379	651	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

12	0		513	-0-	513	1471	513	2			N	-0-					-0-
01	0		479	-0-	479	1950	479	2			N	-0-					-0-
02	2384	N	434	-0-	-1950	-0-	434	2			N	-0-					-0-
03	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
04	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

12	0		549	-0-	549	1673	549	2			N	-0-					-0-
01	0		534	-0-	534	2207	534	2			N	-0-					-0-
02	2674	N	467	-0-	-2207	-0-	467	2			N	-0-					-0-
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

12	0		1882	-0-	1882	6187	1882	2			N	-0-					-0-
01	0		1907	-0-	1907	8094	1907	2			N	-0-					-0-
02	2800	N	1563	-0-	-1237	6857	1563	2			N	-0-					-0-
03	3100	N	2103	-0-	-997	5860	2103	2			N	-0-					-0-
04	3000	N	1478	-0-	-1522	4338	1478	2			N	-0-					-0-
05	3100	N	954	-0-	-2146	2192	954	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

12	0		2544	-0-	2544	6674	2544	2			Y	-0-					-0-
01	0		2532	-0-	2532	9206	2532	2			Y	-0-					-0-
02	11139	X	1933	-0-	-9206	-0-	1933	2			Y	-0-					-0-
03	2542	X	1815	-0-	-727	-0-	1815	2			Y	-0-					-0-
04	2460	X	1864	-0-	-596	-0-	1864	2			Y	-0-					-0-
05	2542	X	2185	-0-	-357	-0-	2185	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

12	0		2002	-0-	2002	7062	2002	2			Y	-0-					-0-
01	0		2184	-0-	2184	9246	2184	2			Y	-0-					-0-
02	11134	X	1888	-0-	-9246	-0-	1888	2			Y	-0-					-0-
03	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-
04	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
05	2596	N	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

12	0		75	-0-	75	281	75	2			Y	-0-					-0-
01	0		12	-0-	12	293	12	2			Y	-0-					-0-
02	372	N	79	-0-	-293	-0-	79	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3426	-0-	3426	10696	3426	2			N	-0-					-0-
01	0		3795	-0-	3795	14491	3795	2			N	-0-					-0-
02	16015	X	1524	-0-	-14491	-0-	1524	2			N	-0-					-0-
03	2511	X	1625	-0-	-886	-0-	1625	2			N	-0-					-0-
04	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
05	2511	X	1856	-0-	-655	-0-	1856	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2118	-0-	2118	6225	2118	2			Y	-0-					-0-
01	0		2071	-0-	2071	8296	2071	2			Y	-0-					-0-
02	2800	N	1706	-0-	-1094	7202	1706	2			Y	-0-					-0-
03	3100	N	2243	-0-	-857	6345	2243	2			Y	-0-					-0-
04	3000	N	2075	-0-	-925	5420	2075	2			Y	-0-					-0-
05	3100	N	2090	-0-	-1010	4410	2090	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		935	-0-	935	2444	935	2			N	-0-					-0-
01	0		850	-0-	850	3294	850	2			N	-0-					-0-
02	4008	X	714	-0-	-3294	-0-	714	2			N	-0-					-0-
03	930	X	557	-0-	-373	-0-	557	2			N	-0-					-0-
04	900	X	655	-0-	-245	-0-	655	2			N	-0-					-0-
05	930	X	693	-0-	-237	-0-	693	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		282	-0-	282	905	282	2			N	-0-					-0-
01	0		363	-0-	363	1268	363	2			N	-0-					-0-
02	1530	N	262	-0-	-1268	-0-	262	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2399	-0-	2399	6485	2399	2			N	-0-					-0-
01	0		1930	-0-	1930	8415	1930	2			N	-0-					-0-
02	2800	N	2499	-0-	-301	8114	2499	2			N	-0-					-0-
03	3100	N	2423	-0-	-677	7437	2423	2			N	-0-					-0-
04	3000	N	1801	-0-	-1199	6238	1801	2			N	-0-					-0-
05	3100	N	2300	-0-	-800	5438	2300	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1800	-0-	1800	5326	1800	2			Y	-0-					-0-
01	0		1379	-0-	1379	6705	1379	2			Y	-0-					-0-
02	2800	N	1594	-0-	-1206	5499	1594	2			Y	-0-					-0-
03	3100	N	1765	-0-	-1335	4164	1765	2			Y	-0-					-0-
04	3000	N	1677	-0-	-1323	2841	1677	2			Y	-0-					-0-
05	3100	N	1356	-0-	-1744	1097	1356	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2395	-0-	2395	7313	2395	2			Y	-0-					-0-
01	0		2442	-0-	2442	9755	2442	2			Y	-0-					-0-
02	2800	N	2434	-0-	-366	9389	2434	2			Y	-0-					-0-
03	3100	N	2144	-0-	-956	8433	2144	2			Y	-0-					-0-
04	3000	N	2620	-0-	-380	8053	2620	2			Y	-0-					-0-
05	3100	N	2505	-0-	-595	7458	2505	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3447	-0-	3447	10426	3447	2			Y	-0-					-0-
01	0		2952	-0-	2952	13378	2952	2			Y	-0-					-0-
02	16118	X	2740	-0-	-13378	-0-	2740	2			Y	-0-					-0-
03	3689	X	2936	-0-	-753	-0-	2936	2			Y	-0-					-0-
04	4886	X	4886	-0-	-0-	-0-	4886	2			Y	-0-					-0-
05	4684	X	4684	-0-	-0-	-0-	4684	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2413	-0-	2413	7164	2412	2	1	9	N	1	1	8			-0-
01	0		2339	-0-	2339	9503	2339	2			N	-0-					-0-
02	2800	N	2341	-0-	-459	9044	2341	2			N	-0-					-0-
03	3100	N	2561	-0-	-539	8505	2560	2	1	9	N	1	1	8			-0-
04	3000	N	2491	-0-	-509	7996	2490	2	1	9	N	1	1	8			-0-
05	3100	N	2000	-0-	-1100	6896	1999	2	1	9	N	1	1	8			-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1653	-0-	1653	5341	1653	2			N	-0-					-0-
01	0		1727	-0-	1727	7068	1727	2			N	-0-					-0-
02	8761	X	1693	-0-	-7068	-0-	1693	2			N	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
05	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3278	-0-	3278	9520	3278	2			Y	-0-					-0-
01	0		2928	-0-	2928	12448	2928	2			Y	-0-					-0-
02	15272	X	2824	-0-	-12448	-0-	2824	2			Y	-0-					-0-
03	3534	X	2902	-0-	-632	-0-	2902	2			Y	-0-					-0-
04	3420	X	2563	-0-	-857	-0-	2563	2			Y	-0-					-0-
05	3286	X	2932	-0-	-354	-0-	2932	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1749	-0-	1749	6745	1749	2			Y	-0-					-0-
01	0		1065	-0-	1065	7810	1065	2			Y	-0-					-0-
02	2800	N	965	-0-	-1835	5975	965	2			Y	-0-					-0-
03	3100	N	1895	-0-	-1205	4770	1895	2			Y	-0-					-0-
04	3000	N	2019	-0-	-981	3789	2019	2			Y	-0-					-0-
05	3100	N	1766	-0-	-1334	2455	1766	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1417	-0-	1417	3983	1417	2			Y	-0-					-0-
01	0		1393	-0-	1393	5376	1393	2			Y	-0-					-0-
02	2800	N	1303	-0-	-1497	3879	1303	2			Y	-0-					-0-
03	3100	N	1333	-0-	-1767	2112	1333	2			Y	-0-					-0-
04	3000	N	1248	-0-	-1752	360	1248	2			Y	-0-					-0-
05	1479	N	1119	-0-	-360	-0-	1119	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3185	-0-	3185	10211	3185	2			Y	-0-					-0-
01	0		3304	-0-	3304	13515	3304	2			Y	-0-					-0-
02	20022	X	6507	-0-	-13515	-0-	6507	2			Y	-0-					-0-
03	3813	X	3578	-0-	-235	-0-	3578	2			Y	-0-					-0-
04	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
05	4991	X	4210	-0-	-781	-0-	4210	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1190	-0-	1190	3939	1190	2			N	-0-					-0-
01	0		1469	-0-	1469	5408	1469	2			N	-0-					-0-
02	2800	N	1317	-0-	-1483	3925	1317	2			N	-0-					-0-
03	3100	N	2102	-0-	-998	2927	2102	2			N	-0-					-0-
04	3000	N	2431	-0-	-569	2358	2431	2			N	-0-					-0-
05	3100	N	3208	-0-	108	2466	3208	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2007	-0-	2007	5815	2007	2			Y	-0-					-0-
01	0		2116	-0-	2116	7931	2116	2			Y	-0-					-0-
02	2800	N	1968	-0-	-832	7099	1968	2			Y	-0-					-0-
03	3100	N	2135	-0-	-965	6134	2135	2			Y	-0-					-0-
04	3000	N	2088	-0-	-912	5222	2088	2			Y	-0-					-0-
05	3100	N	2100	-0-	-1000	4222	2100	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3430	-0-	3430	10109	3430	2			N	-0-					-0-
01	0		3685	-0-	3685	13794	3685	2			N	-0-					-0-
02	16443	X	2649	-0-	-13794	-0-	2649	2			N	-0-					-0-
03	3441	X	3138	-0-	-303	-0-	3138	2			N	-0-					-0-
04	3420	X	2908	-0-	-512	-0-	2908	2			N	-0-					-0-
05	3534	X	2663	-0-	-871	-0-	2663	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2553	-0-	2553	7840	2553	2			Y	-0-					-0-
01	0		2712	-0-	2712	10552	2712	2			Y	-0-					-0-
02	2800	N	2352	-0-	-448	10104	2352	2			Y	-0-					-0-
03	3100	N	2479	-0-	-621	9483	2479	2			Y	-0-					-0-
04	3000	N	2376	-0-	-624	8859	2376	2			Y	-0-					-0-
05	3100	N	2486	-0-	-614	8245	2486	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1924	-0-	1924	4533	1924	2			Y	-0-					-0-
01	0		1999	-0-	1999	6532	1999	2			Y	-0-					-0-
02	2800	N	1968	-0-	-832	5700	1968	2			Y	-0-					-0-
03	3100	N	1515	-0-	-1585	4115	1515	2			Y	-0-					-0-
04	3000	N	1963	-0-	-1037	3078	1963	2			Y	-0-					-0-
05	3100	N	1706	-0-	-1394	1684	1706	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		826	-0-	826	2525	826	2			N	-0-					-0-
01	0		1052	-0-	1052	3577	1052	2			N	-0-					-0-
02	2800	N	746	-0-	-2054	1523	746	2			N	-0-					-0-
03	2369	N	846	-0-	-1523	-0-	846	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1127	-0-	1127	3352	1127	2			Y	-0-					-0-
01	0		994	-0-	994	4346	994	2			Y	-0-					-0-
02	2800	N	892	-0-	-1908	2438	892	2			Y	-0-					-0-
03	3100	N	993	-0-	-2107	331	993	2			Y	-0-					-0-
04	1293	N	962	-0-	-331	-0-	962	2			Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1932	-0-	1932	5425	1932	2			Y	-0-					-0-
01	0		2853	-0-	2853	8278	2853	2			Y	-0-					-0-
02	2800	N	2228	-0-	-572	7706	2228	2			Y	-0-					-0-
03	3100	N	2253	-0-	-847	6859	2253	2			Y	-0-					-0-
04	3000	N	1665	-0-	-1335	5524	1665	2			Y	-0-					-0-
05	3100	N	2735	-0-	-365	5159	2735	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1056	-0-	1056	2904	1056	2			N	-0-					-0-
01	0		956	-0-	956	3860	956	2			N	-0-					-0-
02	2800	N	758	-0-	-2042	1818	758	2			N	-0-					-0-
03	3100	N	1715	-0-	-1385	433	1715	2			N	-0-					-0-
04	2566	N	2133	-0-	-433	-0-	2133	2			N	-0-					-0-
05	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1029	-0-	1029	3020	1029	2			Y	-0-					-0-
01	0		1043	-0-	1043	4063	1043	2			Y	-0-					-0-
02	2800	N	862	-0-	-1938	2125	862	2			Y	-0-					-0-
03	3100	N	1167	-0-	-1933	192	1167	2			Y	-0-					-0-
04	1125	N	933	-0-	-192	-0-	933	2			Y	-0-					-0-
05	961	N	753	-0-	-208	-0-	753	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		589	-0-	589	1597	589	2			N	-0-					-0-
01	0		596	-0-	596	2193	596	2			N	-0-					-0-
02	2790	N	597	-0-	-2193	-0-	597	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2006	-0-	2006	6162	2006	2			Y	-0-					-0-
01	0		2272	-0-	2272	8434	2272	2			Y	-0-					-0-
02	10420	X	1986	-0-	-8434	-0-	1986	2			Y	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
05	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1857	-0-	1857	4897	1857	2			Y	-0-					-0-
01	0		1684	-0-	1684	6581	1684	2			Y	-0-					-0-
02	2800	N	1385	-0-	-1415	5166	1385	2			Y	-0-					-0-
03	3100	N	1349	-0-	-1751	3415	1349	2			Y	-0-					-0-
04	3000	N	1353	-0-	-1647	1768	1353	2			Y	-0-					-0-
05	2839	N	1071	-0-	-1768	-0-	1071	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1098	-0-	1098	3180	1098	2			N	-0-					-0-
01	0		1108	-0-	1108	4288	1108	2			N	-0-					-0-
02	2800	N	483	-0-	-2317	1971	483	2			N	-0-					-0-
03	2313	N	342	-0-	-1971	-0-	342	2			N	-0-					-0-
04	1050	N	414	-0-	-636	-0-	414	2			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2390	-0-	2390	7141	2390	2			N	-0-					15
01	0		2457	-0-	2457	9598	2457	2			N	-0-					15
02	2800	N	2156	-0-	-644	8954	2156	2			N	-0-					15
03	3100	N	2435	-0-	-665	8289	2435	2			N	-0-					15
04	3000	N	2388	-0-	-612	7677	2388	2			N	-0-					15
05	3100	N	2439	-0-	-661	7016	2439	2			N	-0-					15

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		105	-0-	105	293	105	2			Y	-0-					-0-
01	0		90	-0-	90	383	90	2			Y	-0-					-0-
02	425	N	42	-0-	-383	-0-	42	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2370	-0-	2370	6139	2370	2			N	-0-					-0-
01	0		2497	-0-	2497	8636	2497	2			N	-0-					-0-
02	2800	N	1915	-0-	-885	7751	1915	2			N	-0-					-0-
03	3100	N	2246	-0-	-854	6897	2246	2			N	-0-					-0-
04	3000	N	2244	-0-	-756	6141	2244	2			N	-0-					-0-
05	3100	N	2042	-0-	-1058	5083	2042	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1801	-0-	1801	5631	1801	2			Y	-0-					-0-
01	0		1966	-0-	1966	7597	1966	2			Y	-0-					-0-
02	2800	N	1449	-0-	-1351	6246	1449	2			Y	-0-					-0-
03	3100	N	1691	-0-	-1409	4837	1691	2			Y	-0-					-0-
04	3000	N	1512	-0-	-1488	3349	1512	2			Y	-0-					-0-
05	3100	N	1428	-0-	-1672	1677	1428	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1415	-0-	1415	4481	1415	2			N	-0-					-0-
01	0		1380	-0-	1380	5861	1380	2			N	-0-					-0-
02	2800	N	1251	-0-	-1549	4312	1251	2			N	-0-					-0-
03	3100	N	1409	-0-	-1691	2621	1409	2			N	-0-					-0-
04	3000	N	1291	-0-	-1709	912	1291	2			N	-0-					-0-
05	2025	N	1113	-0-	-912	-0-	1113	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		14	-0-	14	29	14	2			Y	-0-					-0-
01	0		14	-0-	14	43	14	2			Y	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			Y	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	2			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2175	-0-	2175	6208	2175	2			N	-0-					-0-
01	0		2044	-0-	2044	8252	2044	2			N	-0-					-0-
02	2800	N	2302	-0-	-498	7754	2302	2			N	-0-					-0-
03	3100	N	2341	-0-	-759	6995	2341	2			N	-0-					-0-
04	3000	N	2440	-0-	-560	6435	2440	2			N	-0-					-0-
05	3100	N	2359	-0-	-741	5694	2359	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2491	-0-	2491	8011	2491	2			N	-0-					-0-
01	0		3369	-0-	3369	11380	3369	2			N	-0-					-0-
02	14101	X	2721	-0-	-11380	-0-	2721	2			N	-0-					-0-
03	3162	X	2983	-0-	-179	-0-	2983	2			N	-0-					-0-
04	3150	X	2973	-0-	-177	-0-	2973	2			N	-0-					-0-
05	3255	X	3073	-0-	-182	-0-	3073	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

12	0		3193	-0-	3193	9724	3193	2			N	-0-					-0-
01	0		3053	-0-	3053	12777	3053	2			N	-0-					-0-
02	15408	X	2631	-0-	-12777	-0-	2631	2			N	-0-					-0-
03	3410	X	2927	-0-	-483	-0-	2927	2			N	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	2812	2			N	-0-					-0-
05	3193	X	2962	-0-	-231	-0-	2962	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

12	0		807	-0-	807	2969	807	2			N	-0-					-0-
01	0		1128	-0-	1128	4097	1128	2			N	-0-					-0-
02	2800	N	1010	-0-	-1790	2307	1010	2			N	-0-					-0-
03	3100	N	1183	-0-	-1917	390	1183	2			N	-0-					-0-
04	1451	N	1061	-0-	-390	-0-	1061	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

12	0		2108	-0-	2108	5661	2108	2			Y	-0-					-0-
01	0		1706	-0-	1706	7367	1706	2			Y	-0-					-0-
02	2800	N	1649	-0-	-1151	6216	1649	2			Y	-0-					-0-
03	3100	N	1715	-0-	-1385	4831	1715	2			Y	-0-					-0-
04	3000	N	1288	-0-	-1712	3119	1288	2			Y	-0-					-0-
05	3100	N	1202	-0-	-1898	1221	1202	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

12	0		782	-0-	782	5207	782	2			Y	-0-					-0-
01	0		1785	-0-	1785	6992	1785	2			Y	-0-					-0-
02	2800	N	914	-0-	-1886	5106	914	2			Y	-0-					-0-
03	3100	N	1304	-0-	-1796	3310	1304	2			Y	-0-					-0-
04	3000	N	1350	-0-	-1650	1660	1350	2			Y	-0-					-0-
05	3031	N	1371	-0-	-1660	-0-	1371	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

12	0		1513	-0-	1513	3951	1513	2			N	-0-					-0-
01	0		1373	-0-	1373	5324	1373	2			N	-0-					-0-
02	2800	N	1089	-0-	-1711	3613	1089	2			N	-0-					-0-
03	3100	N	1423	-0-	-1677	1936	1423	2			N	-0-					-0-
04	3000	N	1129	-0-	-1871	65	1129	2			N	-0-					-0-
05	1209	N	1101	-0-	-108	-0-	1101	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

12	0		751	-0-	751	2181	744	2	7	9	N	6	6	8			-0-
01	0		697	-0-	697	2878	694	2	3	9	N	3	3	8			-0-
02	2800	N	660	-0-	-2140	738	657	2	3	9	N	3	3	8			-0-
03	1426	N	688	-0-	-738	-0-	682	2	6	9	N	5	5	8			-0-
04	664	N	664	-0-	-0-	-0-	660	2	4	9	N	4	4	8			-0-
05	744	N	703	-0-	-41	-0-	695	2	8	9	N	7	7	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6049	-0-	6049	16269	6049	2			Y	-0-					-0-
01	0		5689	-0-	5689	21958	5689	2			Y	-0-					-0-
02	25646	X	3688	-0-	-21958	-0-	3688	2			Y	-0-					-0-
03	4464	X	4180	-0-	-284	-0-	4180	2			Y	-0-					-0-
04	4320	X	3790	-0-	-530	-0-	3790	2			Y	-0-					-0-
05	4464	X	4078	-0-	-386	-0-	4078	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1727	-0-	1727	3591	1727	2			N	-0-					-0-
01	0		1488	-0-	1488	5079	1488	2			N	-0-					-0-
02	2800	N	849	-0-	-1951	3128	849	2			N	-0-					-0-
03	3100	N	1527	-0-	-1573	1555	1527	2			N	-0-					-0-
04	2721	N	1166	-0-	-1555	-0-	1166	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1045	-0-	1045	3126	1044	2	1	9	N	1	1	8			-0-
01	0		1017	-0-	1017	4143	1016	2	1	9	N	1	1	8			-0-
02	2800	N	958	-0-	-1842	2301	958	2			N	-0-					-0-
03	3100	N	949	-0-	-2151	150	948	2	1	9	N	1	1	8			-0-
04	1119	N	969	-0-	-150	-0-	968	2	1	9	N	1	1	8			-0-
05	1054	N	1011	-0-	-43	-0-	1010	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1524	-0-	1524	4243	1524	2			N	-0-					-0-
01	0		1996	-0-	1996	6239	1996	2			N	-0-					-0-
02	2800	N	1606	-0-	-1194	5045	1606	2			N	-0-					-0-
03	3100	N	1564	-0-	-1536	3509	1564	2			N	-0-					-0-
04	3000	N	1488	-0-	-1512	1997	1488	2			N	-0-					-0-
05	3100	N	1319	-0-	-1781	216	1319	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		535	-0-	535	1548	535	2			N	-0-					-0-
01	0		410	-0-	410	1958	410	2			N	-0-					-0-
02	2800	N	1114	-0-	-1686	272	1114	2			N	-0-					-0-
03	1414	N	1142	-0-	-272	-0-	1142	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3993	-0-	3993	13724	3950	2	43	9	N	39	39	8			-0-
01	0		4527	-0-	4527	18251	4497	2	30	9	N	27	27	8			-0-
02	23261	X	5010	-0-	-18251	-0-	4985	2	25	9	N	23	23	8			-0-
03	3474	X	3474	-0-	-0-	-0-	3438	2	36	9	N	33	33	8			-0-
04	1488	X	1488	-0-	-0-	-0-	1479	2	9	9	N	8	8	8			-0-
05	1122	X	1122	-0-	-0-	-0-	1114	2	8	9	N	7	7	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2822	-0-	2822	7880	2822	2			N	-0-					-0-
01	0		2909	-0-	2909	10789	2909	2			N	-0-					-0-
02	2800	N	2263	-0-	-537	10252	2263	2			N	-0-					-0-
03	3100	N	2672	-0-	-428	9824	2672	2			N	-0-					-0-
04	3000	N	2129	-0-	-871	8953	2129	2			N	-0-					-0-
05	3100	N	2336	-0-	-764	8189	2336	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2945	-0-	2945	9158	2945	2			N	-0-					-0-
01	0		2815	-0-	2815	11973	2815	2			N	-0-					-0-
02	14511	X	2538	-0-	-11973	-0-	2538	2			N	-0-					-0-
03	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					-0-
04	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
05	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		711	-0-	711	2141	711	2			N	-0-					-0-
01	0		676	-0-	676	2817	676	2			N	-0-					-0-
02	2800	N	599	-0-	-2201	616	599	2			N	-0-					-0-
03	1242	N	626	-0-	-616	-0-	626	2			N	-0-					-0-
04	660	N	578	-0-	-82	-0-	578	2			N	-0-					-0-
05	651	N	545	-0-	-106	-0-	545	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3239	-0-	3239	9084	3239	2			N	-0-					-0-
01	0		3242	-0-	3242	12326	3242	2			N	-0-					-0-
02	15001	X	2675	-0-	-12326	-0-	2675	2			N	-0-					-0-
03	3224	X	2822	-0-	-402	-0-	2822	2			N	-0-					-0-
04	3150	X	2672	-0-	-478	-0-	2672	2			N	-0-					-0-
05	3255	X	2705	-0-	-550	-0-	2705	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3699	-0-	3699	11650	3699	2			Y	-0-					-0-
01	0		3093	-0-	3093	14743	3093	2			Y	-0-					-0-
02	17358	X	2615	-0-	-14743	-0-	2615	2			Y	-0-					-0-
03	2458	X	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-
04	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-
05	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		957	-0-	957	2752	956	2	1	9	N	1	1	8			-0-
01	0		953	-0-	953	3705	953	2			N	-0-					-0-
02	2800	N	925	-0-	-1875	1830	925	2			N	-0-					-0-
03	2753	N	923	-0-	-1830	-0-	922	2	1	9	N	1	1	8			-0-
04	930	N	920	-0-	-10	-0-	919	2	1	9	N	1	1	8			-0-
05	1023	N	942	-0-	-81	-0-	941	2	1	9	N	1	1	8			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3181	-0-	3181	9731	3181	2			N	-0-					-0-
01	0		3213	-0-	3213	12944	3213	2			N	-0-					-0-
02	15601	X	2657	-0-	-12944	-0-	2657	2			N	-0-					-0-
03	3410	X	2864	-0-	-546	-0-	2864	2			N	-0-					-0-
04	3150	X	2702	-0-	-448	-0-	2702	2			N	-0-					-0-
05	3224	X	2945	-0-	-279	-0-	2945	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1133	-0-	1133	3322	1131	2	2	9	N	2	2	8			-0-
01	0		1089	-0-	1089	4411	1088	2	1	9	N	1	1	8			-0-
02	2800	N	1009	-0-	-1791	2620	1008	2	1	9	N	1	1	8			-0-
03	3100	N	1010	-0-	-2090	530	1008	2	2	9	N	2	2	8			-0-
04	1660	N	1130	-0-	-530	-0-	1128	2	2	9	N	2	2	8			-0-
05	1328	N	1328	-0-	-0-	-0-	1325	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2592	-0-	2592	8084	2592	2			Y	-0-					-0-
01	0		2686	-0-	2686	10770	2686	2			Y	-0-					-0-
02	13524	X	2754	-0-	-10770	-0-	2754	2			Y	-0-					-0-
03	2883	X	2746	-0-	-137	-0-	2746	2			Y	-0-					-0-
04	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
05	3038	X	2586	-0-	-452	-0-	2586	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4350	-0-	4350	11244	4350	2			Y	-0-					-0-
01	0		4711	-0-	4711	15955	4711	2			Y	-0-					-0-
02	18898	X	2943	-0-	-15955	-0-	2943	2			Y	-0-					-0-
03	3244	X	3244	-0-	-0-	-0-	3244	2			Y	-0-					-0-
04	2795	X	2795	-0-	-0-	-0-	2795	2			Y	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1332	-0-	1332	3760	1332	2			N	-0-					-0-
01	0		917	-0-	917	4677	917	2			N	-0-					-0-
02	5642	X	965	-0-	-4677	-0-	965	2			N	-0-					-0-
03	1333	N	923	-0-	-410	-0-	923	2			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1993	-0-	1993	7633	1993	2			Y	-0-					-0-
01	0		1590	-0-	1590	9223	1590	2			Y	-0-					-0-
02	11177	X	1954	-0-	-9223	-0-	1954	2			Y	-0-					-0-
03	2635	X	2296	-0-	-339	-0-	2296	2			Y	-0-					-0-
04	1920	X	275	-0-	-1645	-0-	275	2			Y	-0-					-0-
05	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		87	-0-	87	232	87	2			N	-0-					-0-
01	0		70	-0-	70	302	70	2			N	-0-					-0-
02	372	N	70	-0-	-302	-0-	70	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		280	-0-	280	788	280	2			Y	-0-					-0-
01	0		220	-0-	220	1008	220	2			Y	-0-					-0-
02	1172	N	164	-0-	-1008	-0-	164	2			Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2261	-0-	2261	6754	2261	2			N	-0-					-0-
01	0		2247	-0-	2247	9001	2247	2			N	-0-					-0-
02	2800	N	2142	-0-	-658	8343	2142	2			N	-0-					-0-
03	3100	N	2336	-0-	-764	7579	2336	2			N	-0-					-0-
04	3000	N	2325	-0-	-675	6904	2325	2			N	-0-					-0-
05	3100	N	2290	-0-	-810	6094	2290	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1395	-0-	1395	4123	1395	2			N	-0-					-0-
01	0		1359	-0-	1359	5482	1359	2			N	-0-					-0-
02	2800	N	1218	-0-	-1582	3900	1218	2			N	-0-					-0-
03	3100	N	1260	-0-	-1840	2060	1260	2			N	-0-					-0-
04	3000	N	1151	-0-	-1849	211	1151	2			N	-0-					-0-
05	1322	N	1111	-0-	-211	-0-	1111	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1570	-0-	1570	6724	1570	2			Y	-0-					-0-
01	0		1579	-0-	1579	8303	1579	2			Y	-0-					-0-
02	9054	X	751	-0-	-8303	-0-	751	2			Y	-0-					-0-
03	2294	X	1340	-0-	-954	-0-	1340	2			Y	-0-					-0-
04	1770	X	716	-0-	-1054	-0-	716	2			Y	-0-					-0-
05	1581	X	1108	-0-	-473	-0-	1108	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		266	-0-	266	525	266	2			Y	-0-					-0-
01	0		155	-0-	155	680	155	2			Y	-0-					-0-
02	852	N	172	-0-	-680	-0-	172	2			Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1619	-0-	1619	5270	1619	2			N	-0-					-0-
01	0		1984	-0-	1984	7254	1984	2			N	-0-					-0-
02	2800	N	1923	-0-	-877	6377	1923	2			N	-0-					-0-
03	3100	N	1889	-0-	-1211	5166	1889	2			N	-0-					-0-
04	3000	N	1876	-0-	-1124	4042	1876	2			N	-0-					-0-
05	3100	N	2019	-0-	-1081	2961	2019	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		190	-0-	190	578	190	2			N	-0-					-0-
01	0		179	-0-	179	757	179	2			N	-0-					-0-
02	858	N	101	-0-	-757	-0-	101	2			N	-0-					-0-
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2233	-0-	2233	6411	2233	2			N	-0-					-0-
01	0		2095	-0-	2095	8506	2095	2			N	-0-					-0-
02	2800	N	1826	-0-	-974	7532	1826	2			N	-0-					-0-
03	3100	N	2241	-0-	-859	6673	2241	2			N	-0-					-0-
04	3000	N	2189	-0-	-811	5862	2189	2			N	-0-					-0-
05	3100	N	2248	-0-	-852	5010	2248	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		906	-0-	906	3202	906	2			N	-0-					-0-
01	0		4360	-0-	4360	7562	4360	2			N	-0-					-0-
02	2800	N	2313	-0-	-487	7075	2313	2			N	-0-					-0-
03	3100	N	2481	-0-	-619	6456	2481	2			N	-0-					-0-
04	8692	X	2236	-0-	-6456	-0-	2236	2			N	-0-					-0-
05	2511	X	1169	-0-	-1342	-0-	1169	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3137	-0-	3137	10027	3137	2			N	-0-					-0-
01	0		3266	-0-	3266	13293	3266	2			N	-0-					-0-
02	15709	X	2416	-0-	-13293	-0-	2416	2			N	-0-					-0-
03	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
04	3630	X	3078	-0-	-552	-0-	3078	2			N	-0-					-0-
05	3255	X	2981	-0-	-274	-0-	2981	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1583	-0-	1583	5052	1583	2			Y	-0-					-0-
01	0		1519	-0-	1519	6571	1519	2			Y	-0-					-0-
02	2800	N	1329	-0-	-1471	5100	1329	2			Y	-0-					-0-
03	3100	N	1445	-0-	-1655	3445	1445	2			Y	-0-					-0-
04	3000	N	1370	-0-	-1630	1815	1370	2			Y	-0-					-0-
05	3100	N	1355	-0-	-1745	70	1355	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		506	-0-	506	1577	506	2			N	-0-					-0-
01	0		485	-0-	485	2062	485	2			N	-0-					-0-
02	2467	N	405	-0-	-2062	-0-	405	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1205	-0-	1205	4157	1205	2			N	-0-					-0-
01	0		1493	-0-	1493	5650	1493	2			N	-0-					-0-
02	2800	N	1589	-0-	-1211	4439	1589	2			N	-0-					-0-
03	3100	N	1487	-0-	-1613	2826	1487	2			N	-0-					-0-
04	3000	N	979	-0-	-2021	805	979	2			N	-0-					-0-
05	2406	N	1601	-0-	-805	-0-	1601	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2932	-0-	2932	8924	2932	2			Y	-0-					-0-
01	0		2953	-0-	2953	11877	2953	2			Y	-0-					-0-
02	14561	X	2684	-0-	-11877	-0-	2684	2			Y	-0-					-0-
03	3038	X	2863	-0-	-175	-0-	2863	2			Y	-0-					-0-
04	2940	X	2775	-0-	-165	-0-	2775	2			Y	-0-					-0-
05	2976	X	2766	-0-	-210	-0-	2766	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1920	-0-	1920	6302	1920	2			N	-0-					-0-
01	0		2099	-0-	2099	8401	2099	2			N	-0-					-0-
02	2800	N	1794	-0-	-1006	7395	1794	2			N	-0-					-0-
03	3100	N	2171	-0-	-929	6466	2171	2			N	-0-					-0-
04	3000	N	2044	-0-	-956	5510	2044	2			N	-0-					-0-
05	3100	N	1882	-0-	-1218	4292	1882	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1290	-0-	1290	3790	1290	2			Y	-0-					-0-
01	0		1383	-0-	1383	5173	1383	2			Y	-0-					-0-
02	2800	N	976	-0-	-1824	3349	976	2			Y	-0-					-0-
03	3100	N	1087	-0-	-2013	1336	1087	2			Y	-0-					-0-
04	2278	N	942	-0-	-1336	-0-	942	2			Y	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2678	-0-	2678	8276	2678	2			Y	-0-					-0-
01	0		2643	-0-	2643	10919	2643	2			Y	-0-					-0-
02	2800	N	2279	-0-	-521	10398	2279	2			Y	-0-					-0-
03	3100	N	2815	-0-	-285	10113	2815	2			Y	-0-					-0-
04	3000	N	2601	-0-	-399	9714	2601	2			Y	-0-					-0-
05	3100	N	2561	-0-	-539	9175	2561	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2264	-0-	2264	5129	2264	2			Y	-0-					-0-
01	0		1642	-0-	1642	6771	1642	2			Y	-0-					-0-
02	2800	N	1751	-0-	-1049	5722	1751	2			Y	-0-					-0-
03	3100	N	2018	-0-	-1082	4640	2018	2			Y	-0-					-0-
04	3000	N	1628	-0-	-1372	3268	1628	2			Y	-0-					-0-
05	3100	N	2330	-0-	-770	2498	2330	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2048	-0-	2048	6719	2048	2			N	-0-					-0-
01	0		2116	-0-	2116	8835	2116	2			N	-0-					-0-
02	2800	N	724	-0-	-2076	6759	724	2			N	-0-					-0-
03	3100	N	2805	-0-	-295	6464	2805	2			N	-0-					-0-
04	3000	N	2242	-0-	-758	5706	2242	2			N	-0-					-0-
05	3100	N	1979	-0-	-1121	4585	1979	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1980	-0-	1980	6297	1980	2			Y	-0-					-0-
01	0		1827	-0-	1827	8124	1827	2			Y	-0-					-0-
02	2800	N	1707	-0-	-1093	7031	1707	2			Y	-0-					-0-
03	3100	N	1893	-0-	-1207	5824	1893	2			Y	-0-					-0-
04	3000	N	2032	-0-	-968	4856	2032	2			Y	-0-					-0-
05	3100	N	989	-0-	-2111	2745	989	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1489	-0-	1489	4929	1489	2			Y	-0-					-0-
01	0		1875	-0-	1875	6804	1875	2			Y	-0-					-0-
02	2800	N	1559	-0-	-1241	5563	1559	2			Y	-0-					-0-
03	3100	N	1727	-0-	-1373	4190	1727	2			Y	-0-					-0-
04	3000	N	1517	-0-	-1483	2707	1517	2			Y	-0-					-0-
05	3100	N	1485	-0-	-1615	1092	1485	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1609	-0-	1609	4695	1609	2			Y	-0-					-0-
01	0		1619	-0-	1619	6314	1619	2			Y	-0-					-0-
02	2800	N	1341	-0-	-1459	4855	1341	2			Y	-0-					-0-
03	3100	N	1920	-0-	-1180	3675	1920	2			Y	-0-					-0-
04	3000	N	1171	-0-	-1829	1846	1171	2			Y	-0-					-0-
05	3100	N	1671	-0-	-1429	417	1671	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6184	-0-	6184	40443	6184	2			Y	-0-					-0-
01	0		7121	-0-	7121	47564	7121	2			Y	-0-					-0-
02	53280	X	5716	-0-	-47564	-0-	5716	2			Y	-0-					-0-
03	5503	X	5503	-0-	-0-	-0-	5503	2			Y	-0-					-0-
04	5249	X	5249	-0-	-0-	-0-	5249	2			Y	-0-					-0-
05	5845	X	5845	-0-	-0-	-0-	5845	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		637	-0-	637	2616	637	2			N	-0-					-0-
01	0		929	-0-	929	3545	929	2			N	-0-					-0-
02	2800	N	884	-0-	-1916	1629	884	2			N	-0-					-0-
03	2611	N	982	-0-	-1629	-0-	982	2			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1167	-0-	1167	3621	1167	2			N	-0-					-0-
01	0		1103	-0-	1103	4724	1103	2			N	-0-					-0-
02	2800	N	1047	-0-	-1753	2971	1047	2			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1079	1208	2			N	-0-					-0-
04	2265	N	1186	-0-	-1079	-0-	1186	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		934	-0-	934	3217	934	2			N	-0-					26
01	0		841	-0-	841	4058	841	2			N	-0-					26
02	2800	N	842	-0-	-1958	2100	842	2			N	-0-					26
03	2778	N	678	-0-	-2100	-0-	678	2			N	-0-					26
04	810	N	608	-0-	-202	-0-	608	2			N	-0-					26
05	930	N	471	-0-	-459	-0-	471	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		862	-0-	862	4339	862	2			Y	-0-					-0-
01	0		934	-0-	934	5273	934	2			Y	-0-					-0-
02	2800	N	818	-0-	-1982	3291	818	2			Y	-0-					-0-
03	3100	N	839	-0-	-2261	1030	839	2			Y	-0-					-0-
04	1328	N	298	-0-	-1030	-0-	298	2			Y	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		27	-0-	27	148	27	2			Y	-0-					-0-
01	0		19	-0-	19	167	19	2			Y	-0-					-0-
02	185	N	18	-0-	-167	-0-	18	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1629	-0-	1629	5151	1629	2			N	-0-					-0-
01	0		1600	-0-	1600	6751	1600	2			N	-0-					-0-
02	2800	N	1596	-0-	-1204	5547	1596	2			N	-0-					-0-
03	3100	N	1637	-0-	-1463	4084	1637	2			N	-0-					-0-
04	3000	N	1892	-0-	-1108	2976	1892	2			N	-0-					-0-
05	3100	N	1898	-0-	-1202	1774	1898	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		675	-0-	675	1962	675	2			Y	-0-					-0-
01	0		604	-0-	604	2566	604	2			Y	-0-					-0-
02	2800	N	589	-0-	-2211	355	589	2			Y	-0-					-0-
03	1000	N	645	-0-	-355	-0-	645	2			Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

12	0		986	-0-	986	3183	986	2			N	-0-					-0-
01	0		1121	-0-	1121	4304	1121	2			N	-0-					-0-
02	2800	N	1028	-0-	-1772	2532	1028	2			N	-0-					-0-
03	3100	N	1132	-0-	-1968	564	1132	2			N	-0-					-0-
04	750	N	186	-0-	-564	-0-	186	2			N	-0-					-0-
05	527	N	148	-0-	-379	-0-	148	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

12	0		1858	-0-	1858	5490	1858	2			N	-0-					-0-
01	0		1752	-0-	1752	7242	1752	2			N	-0-					-0-
02	2800	N	1589	-0-	-1211	6031	1589	2			N	-0-					-0-
03	3100	N	1767	-0-	-1333	4698	1767	2			N	-0-					-0-
04	3000	N	1713	-0-	-1287	3411	1713	2			N	-0-					-0-
05	3100	N	1733	-0-	-1367	2044	1733	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

12	0		1589	-0-	1589	4893	1589	2			N	-0-					-0-
01	0		1525	-0-	1525	6418	1525	2			N	-0-					-0-
02	2800	N	1297	-0-	-1503	4915	1297	2			N	-0-					-0-
03	3100	N	1588	-0-	-1512	3403	1588	2			N	-0-					-0-
04	3000	N	1593	-0-	-1407	1996	1593	2			N	-0-					-0-
05	3100	N	1703	-0-	-1397	599	1703	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

12	0		2380	-0-	2380	6407	2380	2			N	-0-					-0-
01	0		2342	-0-	2342	8749	2342	2			N	-0-					-0-
02	2800	N	2104	-0-	-696	8053	2104	2			N	-0-					-0-
03	3100	N	2259	-0-	-841	7212	2259	2			N	-0-					-0-
04	3000	N	2124	-0-	-876	6336	2124	2			N	-0-					-0-
05	3100	N	2173	-0-	-927	5409	2173	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

12	0		3579	-0-	3579	9501	3579	2			N	-0-					-0-
01	0		3330	-0-	3330	12831	3330	2			N	-0-					-0-
02	15361	X	2530	-0-	-12831	-0-	2530	2			N	-0-					-0-
03	2852	X	2461	-0-	-391	-0-	2461	2			N	-0-					-0-
04	2760	X	2348	-0-	-412	-0-	2348	2			N	-0-					-0-
05	2852	X	2404	-0-	-448	-0-	2404	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

12	0		1504	-0-	1504	5141	1504	2			N	-0-					-0-
01	0		1418	-0-	1418	6559	1418	2			N	-0-					-0-
02	2800	N	1337	-0-	-1463	5096	1337	2			N	-0-					-0-
03	3100	N	1526	-0-	-1574	3522	1526	2			N	-0-					-0-
04	3000	N	1399	-0-	-1601	1921	1399	2			N	-0-					-0-
05	3100	N	1214	-0-	-1886	35	1214	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

12	0		1959	-0-	1959	5912	1959	2			N	-0-					-0-
01	0		2001	-0-	2001	7913	2001	2			N	-0-					-0-
02	2800	N	1974	-0-	-826	7087	1974	2			N	-0-					-0-
03	3100	N	2078	-0-	-1022	6065	2078	2			N	-0-					-0-
04	3000	N	2004	-0-	-996	5069	2004	2			N	-0-					-0-
05	3100	N	1905	-0-	-1195	3874	1905	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

12	0		1312	-0-	1312	4334	1312	2			N	-0-					-0-
01	0		1374	-0-	1374	5708	1374	2			N	-0-					-0-
02	2800	N	1172	-0-	-1628	4080	1172	2			N	-0-					-0-
03	3100	N	1457	-0-	-1643	2437	1457	2			N	-0-					-0-
04	3000	N	1357	-0-	-1643	794	1357	2			N	-0-					-0-
05	2204	N	1410	-0-	-794	-0-	1410	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

12	0		1813	-0-	1813	5582	1812	2	1	9	N	1	1	8			-0-
01	0		1687	-0-	1687	7269	1686	2	1	9	N	1	1	8			-0-
02	2800	N	1732	-0-	-1068	6201	1731	2	1	9	N	1	1	8			-0-
03	3100	N	1307	-0-	-1793	4408	1306	2	1	9	N	1	1	8			-0-
04	3000	N	1781	-0-	-1219	3189	1780	2	1	9	N	1	1	8			-0-
05	3100	N	1524	-0-	-1576	1613	1522	2	2	9	N	2	2	8			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

12	0		670	-0-	670	1807	670	2			Y	-0-					-0-
01	0		734	-0-	734	2541	734	2			Y	-0-					-0-
02	2800	N	619	-0-	-2181	360	619	2			Y	-0-					-0-
03	1100	N	740	-0-	-360	-0-	740	2			Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

12	0		542	-0-	542	1620	542	2			Y	-0-					-0-
01	0		508	-0-	508	2128	508	2			Y	-0-					-0-
02	2521	N	393	-0-	-2128	-0-	393	2			Y	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	2			Y	-0-					-0-
04	480	N	397	-0-	-83	-0-	397	2			Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

12	0		1226	-0-	1226	3538	1226	2			Y	-0-					-0-
01	0		930	-0-	930	4468	930	2			Y	-0-					-0-
02	2800	N	721	-0-	-2079	2389	721	2			Y	-0-					-0-
03	3100	N	803	-0-	-2297	92	803	2			Y	-0-					-0-
04	900	N	767	-0-	-133	-0-	767	2			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1533	-0-	1533	4463	1533	2			N	-0-					-0-
01	0		1043	-0-	1043	5506	1043	2			N	-0-					-0-
02	2800	N	829	-0-	-1971	3535	829	2			N	-0-					-0-
03	3100	N	898	-0-	-2202	1333	898	2			N	-0-					-0-
04	2177	N	844	-0-	-1333	-0-	844	2			N	-0-					-0-
05	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2905	-0-	2905	9289	2905	2			N	-0-					-0-
01	0		2919	-0-	2919	12208	2919	2			N	-0-					-0-
02	14852	X	2644	-0-	-12208	-0-	2644	2			N	-0-					-0-
03	3348	X	3061	-0-	-287	-0-	3061	2			N	-0-					-0-
04	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
05	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1409	-0-	1409	4747	1409	2			N	-0-					-0-
01	0		1555	-0-	1555	6302	1555	2			N	-0-					-0-
02	2800	N	1287	-0-	-1513	4789	1287	2			N	-0-					-0-
03	3100	N	1604	-0-	-1496	3293	1604	2			N	-0-					-0-
04	3000	N	1481	-0-	-1519	1774	1481	2			N	-0-					-0-
05	3100	N	1517	-0-	-1583	191	1517	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2189	-0-	2189	7552	2189	2			Y	-0-					-0-
01	0		2535	-0-	2535	10087	2535	2			Y	-0-					-0-
02	2800	N	2269	-0-	-531	9556	2269	2			Y	-0-					-0-
03	3100	N	2106	-0-	-994	8562	2106	2			Y	-0-					-0-
04	3000	N	2242	-0-	-758	7804	2242	2			Y	-0-					-0-
05	3100	N	2215	-0-	-885	6919	2215	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1712	-0-	1712	5349	1712	2			N	-0-					-0-
01	0		2223	-0-	2223	7572	2223	2			N	-0-					-0-
02	2800	N	1899	-0-	-901	6671	1899	2			N	-0-					-0-
03	3100	N	1812	-0-	-1288	5383	1812	2			N	-0-					-0-
04	3000	N	1486	-0-	-1514	3869	1486	2			N	-0-					-0-
05	3100	N	1848	-0-	-1252	2617	1848	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2863	-0-	2863	9086	2863	2			N	-0-					-0-
01	0		2868	-0-	2868	11954	2868	2			N	-0-					-0-
02	14078	X	2124	-0-	-11954	-0-	2124	2			N	-0-					-0-
03	3193	X	2640	-0-	-553	-0-	2640	2			N	-0-					-0-
04	3090	X	2190	-0-	-900	-0-	2190	2			N	-0-					-0-
05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		263	-0-	263	401	263	2			N	-0-					-0-
01	0		64	-0-	64	465	64	2			N	-0-					-0-
02	523	N	58	-0-	-465	-0-	58	2			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2707	-0-	2707	7583	2707	2			Y	-0-					-0-
01	0		2417	-0-	2417	10000	2417	2			Y	-0-					-0-
02	2800	N	1710	-0-	-1090	8910	1710	2			Y	-0-					-0-
03	3100	N	1061	-0-	-2039	6871	1061	2			Y	-0-					-0-
04	3000	N	1036	-0-	-1964	4907	1036	2			Y	-0-					-0-
05	3100	N	708	-0-	-2392	2515	708	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1597	-0-	1597	3987	1597	2			Y	-0-					-0-
01	0		1026	-0-	1026	5013	1026	2			Y	-0-					-0-
02	2800	N	643	-0-	-2157	2856	643	2			Y	-0-					-0-
03	3100	N	673	-0-	-2427	429	673	2			Y	-0-					-0-
04	999	N	570	-0-	-429	-0-	570	2			Y	-0-					-0-
05	713	N	547	-0-	-166	-0-	547	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1998	-0-	1998	5821	1998	2			Y	-0-					-0-
01	0		2008	-0-	2008	7829	2008	2			Y	-0-					-0-
02	2800	N	1835	-0-	-965	6864	1835	2			Y	-0-					-0-
03	3100	N	2066	-0-	-1034	5830	2066	2			Y	-0-					-0-
04	3000	N	2053	-0-	-947	4883	2053	2			Y	-0-					-0-
05	3100	N	1691	-0-	-1409	3474	1691	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4253	-0-	4253	13513	4253	2			N	-0-					-0-
01	0		4277	-0-	4277	17790	4277	2			N	-0-					-0-
02	21993	X	4203	-0-	-17790	-0-	4203	2			N	-0-					-0-
03	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
04	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
05	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1999	-0-	1999	5817	1999	2			Y	-0-					-0-
01	0		2150	-0-	2150	7967	2150	2			Y	-0-					-0-
02	2800	N	1962	-0-	-838	7129	1962	2			Y	-0-					-0-
03	3100	N	2048	-0-	-1052	6077	2048	2			Y	-0-					-0-
04	3000	N	1908	-0-	-1092	4985	1908	2			Y	-0-					-0-
05	3100	N	1879	-0-	-1221	3764	1879	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3415	-0-	3415	10103	3415	2			N	-0-					-0-
01	0		2980	-0-	2980	13083	2980	2			N	-0-					-0-
02	16052	X	2969	-0-	-13083	-0-	2969	2			N	-0-					-0-
03	3503	X	3494	-0-	-9	-0-	3494	2			N	-0-					-0-
04	3300	X	3109	-0-	-191	-0-	3109	2			N	-0-					-0-
05	3410	X	3343	-0-	-67	-0-	3343	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		501	-0-	501	2170	501	2			Y	-0-					-0-
01	0		851	-0-	851	3021	851	2			Y	-0-					-0-
02	2800	N	709	-0-	-2091	930	709	2			Y	-0-					-0-
03	1789	N	859	-0-	-930	-0-	859	2			Y	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2988	-0-	2988	9154	2988	2			N	-0-					-0-
01	0		2876	-0-	2876	12030	2876	2			N	-0-					-0-
02	14316	X	2286	-0-	-12030	-0-	2286	2			N	-0-					-0-
03	2852	X	2339	-0-	-513	-0-	2339	2			N	-0-					-0-
04	2760	X	2756	-0-	-4	-0-	2756	2			N	-0-					-0-
05	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

12	0		1691	-0-	1691	4530	1691	2			Y	-0-					-0-
01	0		994	-0-	994	5524	994	2			Y	-0-					-0-
02	2800	N	1309	-0-	-1491	4033	1309	2			Y	-0-					-0-
03	3100	N	1545	-0-	-1555	2478	1545	2			Y	-0-					-0-
04	3000	N	980	-0-	-2020	458	980	2			Y	-0-					-0-
05	2007	N	1549	-0-	-458	-0-	1549	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

12	0		2460	-0-	2460	6762	2460	2			Y	-0-					-0-
01	0		691	-0-	691	7453	691	2			Y	-0-					-0-
02	8181	X	728	-0-	-7453	-0-	728	2			Y	-0-					-0-
03	3131	X	460	-0-	-2671	-0-	460	2			Y	-0-					-0-
04	2370	X	603	-0-	-1767	-0-	603	2			Y	-0-					-0-
05	2449	X	158	-0-	-2291	-0-	158	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

12	0		302	-0-	302	1015	302	2			N	-0-					-0-
01	0		358	-0-	358	1373	358	2			N	-0-					-0-
02	1693	N	320	-0-	-1373	-0-	320	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

12	0		2959	-0-	2959	7600	2959	2			Y	-0-					-0-
01	0		2870	-0-	2870	10470	2870	2			Y	-0-					-0-
02	13141	X	2671	-0-	-10470	-0-	2671	2			Y	-0-					-0-
03	3733	X	3733	-0-	-0-	-0-	3733	2			Y	-0-					-0-
04	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
05	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

12	0		1228	-0-	1228	5584	1228	2			N	-0-					-0-
01	0		1230	-0-	1230	6814	1230	2			N	-0-					-0-
02	2800	N	1198	-0-	-1602	5212	1198	2			N	-0-					-0-
03	3100	N	1317	-0-	-1783	3429	1317	2			N	-0-					-0-
04	3000	N	1243	-0-	-1757	1672	1243	2			N	-0-					-0-
05	3100	N	1679	-0-	-1421	251	1679	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

12	0		2172	-0-	2172	6255	2172	2			N	-0-					-0-
01	0		1938	-0-	1938	8193	1938	2			N	-0-					-0-
02	2800	N	1862	-0-	-938	7255	1862	2			N	-0-					-0-
03	3100	N	2050	-0-	-1050	6205	2050	2			N	-0-					-0-
04	3000	N	1850	-0-	-1150	5055	1850	2			N	-0-					-0-
05	3100	N	2053	-0-	-1047	4008	2053	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		226	-0-	226	897	226	2			Y	-0-					-0-
01	0		318	-0-	318	1215	318	2			Y	-0-					-0-
02	1523	N	308	-0-	-1215	-0-	308	2			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1293	-0-	1293	4485	1293	2			Y	-0-					-0-
01	0		1295	-0-	1295	5780	1295	2			Y	-0-					-0-
02	2800	N	1311	-0-	-1489	4291	1311	2			Y	-0-					-0-
03	3100	N	1329	-0-	-1771	2520	1329	2			Y	-0-					-0-
04	3000	N	1644	-0-	-1356	1164	1644	2			Y	-0-					-0-
05	2658	N	1494	-0-	-1164	-0-	1494	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2946	-0-	2946	8868	2946	2			Y	-0-					-0-
01	0		2345	-0-	2345	11213	2345	2			Y	-0-					-0-
02	13920	X	2707	-0-	-11213	-0-	2707	2			Y	-0-					-0-
03	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					-0-
04	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2853	-0-	2853	6866	2853	2			Y	-0-					-0-
01	0		1386	-0-	1386	8252	1386	2			Y	-0-					-0-
02	2800	N	2398	-0-	-402	7850	2398	2			Y	-0-					-0-
03	3100	N	2826	-0-	-274	7576	2826	2			Y	-0-					-0-
04	3000	N	2636	-0-	-364	7212	2636	2			Y	-0-					-0-
05	3100	N	2572	-0-	-528	6684	2572	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3265	-0-	3265	7104	3265	2			Y	-0-					-0-
01	0		3998	-0-	3998	11102	3998	2			Y	-0-					-0-
02	13759	X	2657	-0-	-11102	-0-	2657	2			Y	-0-					-0-
03	3883	X	3883	-0-	-0-	-0-	3883	2			Y	-0-					-0-
04	3795	X	3795	-0-	-0-	-0-	3795	2			Y	-0-					-0-
05	3844	X	3210	-0-	-634	-0-	3210	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1148	-0-	1148	4132	1148	2			N	-0-					-0-
01	0		1308	-0-	1308	5440	1308	2			N	-0-					-0-
02	2800	N	1071	-0-	-1729	3711	1071	2			N	-0-					-0-
03	3100	N	1519	-0-	-1581	2130	1519	2			N	-0-					-0-
04	3000	N	1459	-0-	-1541	589	1459	2			N	-0-					-0-
05	1686	N	1097	-0-	-589	-0-	1097	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		738	-0-	738	2148	738	2			N	-0-					-0-
01	0		723	-0-	723	2871	723	2			N	-0-					-0-
02	2800	N	633	-0-	-2167	704	633	2			N	-0-					-0-
03	1399	N	695	-0-	-704	-0-	695	2			N	-0-					-0-
04	690	N	592	-0-	-98	-0-	592	2			N	-0-					-0-
05	713	N	519	-0-	-194	-0-	519	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2315	-0-	2315	6743	2315	2			Y	-0-					-0-
01	0		2354	-0-	2354	9097	2354	2			Y	-0-					-0-
02	2800	N	1556	-0-	-1244	7853	1556	2			Y	-0-					-0-
03	3100	N	2569	-0-	-531	7322	2569	2			Y	-0-					-0-
04	3000	N	2226	-0-	-774	6548	2226	2			Y	-0-					-0-
05	3100	N	2371	-0-	-729	5819	2371	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2657	-0-	2657	8228	2657	2			N	-0-					-0-
01	0		3009	-0-	3009	11237	3009	2			N	-0-					-0-
02	2800	N	2497	-0-	-303	10934	2497	2			N	-0-					-0-
03	3100	N	2600	-0-	-500	10434	2600	2			N	-0-					-0-
04	3000	N	2500	-0-	-500	9934	2500	2			N	-0-					-0-
05	3100	N	2646	-0-	-454	9480	2646	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4946	-0-	4946	23606	4946	2			Y	-0-					-0-
01	0		3748	-0-	3748	27354	3748	2			Y	-0-					-0-
02	31054	X	3700	-0-	-27354	-0-	3700	2			Y	-0-					-0-
03	4588	X	2761	-0-	-1827	-0-	2761	2			Y	-0-					-0-
04	4440	X	2357	-0-	-2083	-0-	2357	2			Y	-0-					-0-
05	4588	X	3791	-0-	-797	-0-	3791	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2111	-0-	2111	7517	2111	2			Y	-0-					-0-
01	0		3522	-0-	3522	11039	3522	2			Y	-0-					-0-
02	12680	X	1641	-0-	-11039	-0-	1641	2			Y	-0-					-0-
03	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
05	3814	X	3814	-0-	-0-	-0-	3814	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2674	-0-	2674	8014	2674	2			N	-0-					27
01	0		2615	-0-	2615	10629	2615	2			N	-0-					27
02	2800	N	2506	-0-	-294	10335	2506	2			N	-0-					27
03	3100	N	2691	-0-	-409	9926	2691	2			N	-0-					27
04	3000	N	2575	-0-	-425	9501	2575	2			N	-0-					27
05	3100	N	2154	-0-	-946	8555	2154	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		101	-0-	101	337	101	2			Y	-0-					-0-
01	0		312	-0-	312	649	312	2			Y	-0-					-0-
02	801	N	152	-0-	-649	-0-	152	2			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
04	300	N	137	-0-	-163	-0-	137	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1202	-0-	1202	4275	1202	2			Y	-0-					-0-
01	0		1278	-0-	1278	5553	1278	2			Y	-0-					-0-
02	2800	N	1079	-0-	-1721	3832	1079	2			Y	-0-					-0-
03	3100	N	1362	-0-	-1738	2094	1362	2			Y	-0-					-0-
04	3000	N	1112	-0-	-1888	206	1112	2			Y	-0-					-0-
05	1348	N	1142	-0-	-206	-0-	1142	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2868	-0-	2868	8515	2868	2			N	-0-					-0-
01	0		2778	-0-	2778	11293	2778	2			N	-0-					-0-
02	13958	X	2665	-0-	-11293	-0-	2665	2			N	-0-					-0-
03	2945	X	2826	-0-	-119	-0-	2826	2			N	-0-					-0-
04	2850	X	2688	-0-	-162	-0-	2688	2			N	-0-					-0-
05	2945	X	2464	-0-	-481	-0-	2464	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5	-0-	5	118	5	2			Y	-0-					-0-
01	0		8	-0-	8	126	8	2			Y	-0-					-0-
02	134	N	8	-0-	-126	-0-	8	2			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2991	-0-	2991	10032	2991	2			Y	-0-					-0-
01	0		2955	-0-	2955	12987	2955	2			Y	-0-					-0-
02	15428	X	2441	-0-	-12987	-0-	2441	2			Y	-0-					-0-
03	3658	X	2680	-0-	-978	-0-	2680	2			Y	-0-					-0-
04	3540	X	2613	-0-	-927	-0-	2613	2			Y	-0-					-0-
05	2997	X	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1769	-0-	1769	6006	1769	2			N	-0-					-0-
01	0		1713	-0-	1713	7719	1713	2			N	-0-					-0-
02	2800	N	1242	-0-	-1558	6161	1242	2			N	-0-					-0-
03	3100	N	1446	-0-	-1654	4507	1446	2			N	-0-					-0-
04	3000	N	1420	-0-	-1580	2927	1420	2			N	-0-					-0-
05	3100	N	1575	-0-	-1525	1402	1575	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1004	-0-	1004	3275	1004	2			N	-0-					-0-
01	0		838	-0-	838	4113	838	2			N	-0-					-0-
02	2800	N	1181	-0-	-1619	2494	1181	2			N	-0-					-0-
03	3100	N	1181	-0-	-1919	575	1181	2			N	-0-					-0-
04	1642	N	1067	-0-	-575	-0-	1067	2			N	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1259	-0-	1259	4119	1259	2			N	-0-					-0-
01	0		1605	-0-	1605	5724	1605	2			N	-0-					-0-
02	2800	N	1461	-0-	-1339	4385	1461	2			N	-0-					-0-
03	3100	N	1705	-0-	-1395	2990	1705	2			N	-0-					-0-
04	3000	N	1625	-0-	-1375	1615	1625	2			N	-0-					-0-
05	2936	N	1321	-0-	-1615	-0-	1321	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1890	-0-	1890	5579	1890	2			N	-0-					-0-
01	0		1648	-0-	1648	7227	1648	2			N	-0-					-0-
02	2800	N	1288	-0-	-1512	5715	1288	2			N	-0-					-0-
03	3100	N	1737	-0-	-1363	4352	1737	2			N	-0-					-0-
04	3000	N	1611	-0-	-1389	2963	1611	2			N	-0-					-0-
05	3100	N	1810	-0-	-1290	1673	1810	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2967	-0-	2967	8843	2967	2			Y	-0-					-0-
01	0		3064	-0-	3064	11907	3064	2			Y	-0-					-0-
02	14687	X	2780	-0-	-11907	-0-	2780	2			Y	-0-					-0-
03	3100	X	2884	-0-	-216	-0-	2884	2			Y	-0-					-0-
04	3000	X	2829	-0-	-171	-0-	2829	2			Y	-0-					-0-
05	3069	X	2788	-0-	-281	-0-	2788	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2438	-0-	2438	5188	2438	2			Y	-0-					-0-
01	0		1573	-0-	1573	6761	1573	2			Y	-0-					-0-
02	2800	N	1051	-0-	-1749	5012	1051	2			Y	-0-					-0-
03	3100	N	803	-0-	-2297	2715	803	2			Y	-0-					-0-
04	3000	N	845	-0-	-2155	560	845	2			Y	-0-					-0-
05	1436	N	876	-0-	-560	-0-	876	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1216	-0-	1216	4072	1216	2			N	-0-					-0-
01	0		1711	-0-	1711	5783	1711	2			N	-0-					-0-
02	2800	N	1652	-0-	-1148	4635	1652	2			N	-0-					-0-
03	3100	N	1581	-0-	-1519	3116	1581	2			N	-0-					-0-
04	3000	N	1219	-0-	-1781	1335	1219	2			N	-0-					-0-
05	2254	N	919	-0-	-1335	-0-	919	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3618	-0-	3618	11065	3618	2			N	-0-					-0-
01	0		3760	-0-	3760	14825	3760	2			N	-0-					-0-
02	18202	X	3377	-0-	-14825	-0-	3377	2			N	-0-					-0-
03	3844	X	3628	-0-	-216	-0-	3628	2			N	-0-					-0-
04	3630	X	3526	-0-	-104	-0-	3526	2			N	-0-					-0-
05	3751	X	3500	-0-	-251	-0-	3500	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		821	-0-	821	2653	821	2			N	-0-					-0-
01	0		690	-0-	690	3343	690	2			N	-0-					-0-
02	3682	X	339	-0-	-3343	-0-	339	2			N	-0-					-0-
03	961	X	613	-0-	-348	-0-	613	2			N	-0-					-0-
04	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
05	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		434	-0-	434	3601	434	2			Y	-0-					-0-
01	0		30	-0-	30	3631	30	2			Y	-0-					-0-
02	2800	N	592	-0-	-2208	1423	592	2			Y	-0-					-0-
03	2541	N	1118	-0-	-1423	-0-	1118	2			Y	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		136	-0-	136	457	136	2			Y	-0-					-0-
01	0		146	-0-	146	603	146	2			Y	-0-					-0-
02	721	N	118	-0-	-603	-0-	118	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1073	-0-	1073	3257	1073	2			N	-0-					-0-
01	0		1023	-0-	1023	4280	1023	2			N	-0-					-0-
02	2800	N	1022	-0-	-1778	2502	1022	2			N	-0-					-0-
03	3100	N	1036	-0-	-2064	438	1036	2			N	-0-					-0-
04	1577	N	1139	-0-	-438	-0-	1139	2			N	-0-					-0-
05	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		634	-0-	634	1873	634	2			Y	-0-					-0-
01	0		548	-0-	548	2421	548	2			Y	-0-					-0-
02	3037	X	616	-0-	-2421	-0-	616	2			Y	-0-					-0-
03	723	X	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
04	798	X	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
05	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1383	-0-	1383	5629	1383	2			Y	-0-					-0-
01	0		3153	-0-	3153	8782	3153	2			Y	-0-					-0-
02	10929	X	2147	-0-	-8782	-0-	2147	2			Y	-0-					-0-
03	2805	X	2805	-0-	-0-	-0-	2805	2			Y	-0-					-0-
04	3060	X	2955	-0-	-105	-0-	2955	2			Y	-0-					-0-
05	3162	X	1359	-0-	-1803	-0-	1359	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2216	-0-	2216	6414	2216	2			N	-0-					-0-
01	0		2092	-0-	2092	8506	2092	2			N	-0-					-0-
02	2800	N	1860	-0-	-940	7566	1860	2			N	-0-					-0-
03	3100	N	1553	-0-	-1547	6019	1553	2			N	-0-					-0-
04	3000	N	1215	-0-	-1785	4234	1215	2			N	-0-					-0-
05	3100	N	1676	-0-	-1424	2810	1676	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2347	-0-	2347	6174	2347	2			N	-0-					-0-
01	0		2036	-0-	2036	8210	2036	2			N	-0-					-0-
02	9963	X	1753	-0-	-8210	-0-	1753	2			N	-0-					-0-
03	2356	X	1218	-0-	-1138	-0-	1218	2			N	-0-					-0-
04	2280	X	1091	-0-	-1189	-0-	1091	2			N	-0-					-0-
05	2356	X	515	-0-	-1841	-0-	515	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2170	-0-	2170	6475	2170	2			N	-0-					-0-
01	0		2236	-0-	2236	8711	2236	2			N	-0-					-0-
02	10752	X	2041	-0-	-8711	-0-	2041	2			N	-0-					-0-
03	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
04	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
05	2263	N	158	-0-	-2105	-0-	158	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1326	-0-	1326	4061	1323	2	3	9	N	3	3	8			-0-
01	0		992	-0-	992	5053	990	2	2	9	N	2	2	8			-0-
02	2800	N	804	-0-	-1996	3057	803	2	1	9	N	1	1	8			-0-
03	3100	N	573	-0-	-2527	530	572	2	1	9	N	1	1	8			-0-
04	1117	N	587	-0-	-530	-0-	586	2	1	9	N	1	1	8			-0-
05	899	N	602	-0-	-297	-0-	600	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2146	-0-	2146	5391	2146	2			Y	-0-					-0-
01	0		2228	-0-	2228	7619	2228	2			Y	-0-					-0-
02	2800	N	1785	-0-	-1015	6604	1785	2			Y	-0-					-0-
03	3100	N	2198	-0-	-902	5702	2198	2			Y	-0-					-0-
04	3000	N	1858	-0-	-1142	4560	1858	2			Y	-0-					-0-
05	3100	N	1862	-0-	-1238	3322	1862	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		698	-0-	698	2095	698	2			N	-0-					-0-
01	0		267	-0-	267	2362	267	2			N	-0-					-0-
02	2579	N	217	-0-	-2362	-0-	217	2			N	-0-					-0-
03	713	N	256	-0-	-457	-0-	256	2			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1888	-0-	1888	6614	1888	2			Y	-0-					-0-
01	0		1534	-0-	1534	8148	1534	2			Y	-0-					-0-
02	2800	N	1297	-0-	-1503	6645	1297	2			Y	-0-					-0-
03	3100	N	2252	-0-	-848	5797	2252	2			Y	-0-					-0-
04	3000	N	2069	-0-	-931	4866	2069	2			Y	-0-					-0-
05	3100	N	1022	-0-	-2078	2788	1022	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1347	-0-	1347	4986	1347	2			N	-0-					-0-
01	0		1341	-0-	1341	6327	1341	2			N	-0-					-0-
02	2800	N	2007	-0-	-793	5534	2007	2			N	-0-					-0-
03	3100	N	1849	-0-	-1251	4283	1849	2			N	-0-					-0-
04	3000	N	1709	-0-	-1291	2992	1709	2			N	-0-					-0-
05	3100	N	1931	-0-	-1169	1823	1931	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1647	-0-	1647	3629	1647	2			N	-0-					-0-
01	0		904	-0-	904	4533	904	2			N	-0-					-0-
02	2800	N	1792	-0-	-1008	3525	1792	2			N	-0-					-0-
03	3100	N	1541	-0-	-1559	1966	1541	2			N	-0-					-0-
04	3000	N	1764	-0-	-1236	730	1764	2			N	-0-					-0-
05	2591	N	1861	-0-	-730	-0-	1861	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1491	-0-	1491	5257	1491	2			N	-0-					-0-
01	0		1674	-0-	1674	6931	1674	2			N	-0-					-0-
02	2800	N	1387	-0-	-1413	5518	1387	2			N	-0-					-0-
03	3100	N	1717	-0-	-1383	4135	1717	2			N	-0-					-0-
04	3000	N	1556	-0-	-1444	2691	1556	2			N	-0-					-0-
05	3100	N	1171	-0-	-1929	762	1171	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1808	-0-	1808	7390	1808	2			N	-0-					-0-
01	0		1825	-0-	1825	9215	1825	2			N	-0-					-0-
02	10906	X	1691	-0-	-9215	-0-	1691	2			N	-0-					-0-
03	2077	X	1855	-0-	-222	-0-	1855	2			N	-0-					-0-
04	2010	X	1924	-0-	-86	-0-	1924	2			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3563	-0-	3563	11038	3563	2		Y	-0-			-0-
01	0		3332	-0-	3332	14370	3332	2		Y	-0-			-0-
02	17654	X	3284	-0-	-14370	-0-	3284	2		Y	-0-			-0-
03	3440	X	3440	-0-	-0-	-0-	3440	2		Y	-0-			-0-
04	3735	X	3735	-0-	-0-	-0-	3735	2		Y	-0-			-0-
05	3755	X	3755	-0-	-0-	-0-	3755	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		395	-0-	395	1173	395	2		Y	-0-			-0-
01	0		326	-0-	326	1499	326	2		Y	-0-			-0-
02	1828	N	329	-0-	-1499	-0-	329	2		Y	-0-			-0-
03	341	N	210	-0-	-131	-0-	210	2		Y	-0-			-0-
04	330	N	225	-0-	-105	-0-	225	2		Y	-0-			-0-
05	404	N	404	-0-	-0-	-0-	404	2		Y	-0-			-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2245	-0-	2245	6797	2245	2		N	-0-			-0-
01	0		2260	-0-	2260	9057	2260	2		N	-0-			-0-
02	2800	N	2012	-0-	-788	8269	2012	2		N	-0-			-0-
03	3100	N	2147	-0-	-953	7316	2147	2		N	-0-			-0-
04	3000	N	1938	-0-	-1062	6254	1938	2		N	-0-			-0-
05	3100	N	2322	-0-	-778	5476	2322	2		N	-0-			-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1367	-0-	1367	4078	1367	2		N	-0-			-0-
01	0		1385	-0-	1385	5463	1385	2		N	-0-			-0-
02	2800	N	1476	-0-	-1324	4139	1476	2		N	-0-			-0-
03	3100	N	1848	-0-	-1252	2887	1848	2		N	-0-			-0-
04	3000	N	1751	-0-	-1249	1638	1751	2		N	-0-			-0-
05	3002	N	1364	-0-	-1638	-0-	1364	2		N	-0-			-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1036	-0-	1036	2750	1036	2		Y	-0-			-0-
01	0		977	-0-	977	3727	977	2		Y	-0-			-0-
02	2800	N	904	-0-	-1896	1831	904	2		Y	-0-			-0-
03	2777	N	946	-0-	-1831	-0-	946	2		Y	-0-			-0-
04	598	N	598	-0-	-0-	-0-	598	2		Y	-0-			-0-
05	589	N	551	-0-	-38	-0-	551	2		Y	-0-			-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1864	-0-	1864	6680	1864	2		N	-0-			-0-
01	0		1870	-0-	1870	8550	1870	2		N	-0-			-0-
02	2800	N	1896	-0-	-904	7646	1896	2		N	-0-			-0-
03	3100	N	1570	-0-	-1530	6116	1570	2		N	-0-			-0-
04	3000	N	2467	-0-	-533	5583	2467	2		N	-0-			-0-
05	3100	N	1626	-0-	-1474	4109	1626	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3549	-0-	3549	10670	3549	2			N	-0-					-0-
01	0		3628	-0-	3628	14298	3628	2			N	-0-					-0-
02	17026	X	2728	-0-	-14298	-0-	2728	2			N	-0-					-0-
03	3627	X	3493	-0-	-134	-0-	3493	2			N	-0-					-0-
04	3510	X	2279	-0-	-1231	-0-	2279	2			N	-0-					-0-
05	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2826	-0-	2826	9685	2826	2			Y	-0-					-0-
01	0		4252	-0-	4252	13937	4252	2			Y	-0-					-0-
02	15994	X	2057	-0-	-13937	-0-	2057	2			Y	-0-					-0-
03	4611	X	4611	-0-	-0-	-0-	4611	2			Y	-0-					-0-
04	4110	X	2667	-0-	-1443	-0-	2667	2			Y	-0-					-0-
05	4247	X	3362	-0-	-885	-0-	3362	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1795	-0-	1795	6192	1795	2			Y	-0-					-0-
01	0		4428	-0-	4428	10620	4428	2			Y	-0-					-0-
02	2800	N	3622	-0-	822	11442	3622	2			Y	-0-					-0-
03	3100	N	1683	-0-	-1417	10025	1683	2			Y	-0-					-0-
04	11200	X	1175	-0-	-10025	-0-	1175	2			Y	-0-					-0-
05	2635	X	1930	-0-	-705	-0-	1930	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1958	-0-	1958	8363	1958	2			Y	-0-					-0-
01	0		1507	-0-	1507	9870	1507	2			Y	-0-					-0-
02	13609	X	3739	-0-	-9870	-0-	3739	2			Y	-0-					-0-
03	3884	X	3884	-0-	-0-	-0-	3884	2			Y	-0-					-0-
04	3631	X	3631	-0-	-0-	-0-	3631	2			Y	-0-					-0-
05	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2825	-0-	2825	7753	2825	2			Y	-0-					-0-
01	0		2672	-0-	2672	10425	2672	2			Y	-0-					-0-
02	12960	X	2535	-0-	-10425	-0-	2535	2			Y	-0-					-0-
03	3286	X	2696	-0-	-590	-0-	2696	2			Y	-0-					-0-
04	3180	X	2572	-0-	-608	-0-	2572	2			Y	-0-					-0-
05	2821	X	2227	-0-	-594	-0-	2227	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		526	-0-	526	1794	526	2			N	-0-					-0-
01	0		676	-0-	676	2470	676	2			N	-0-					-0-
02	2800	N	770	-0-	-2030	440	770	2			N	-0-					-0-
03	1126	N	686	-0-	-440	-0-	686	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3937	-0-	3937	11641	3937	2			Y	-0-					-0-
01	0		3891	-0-	3891	15532	3891	2			Y	-0-					-0-
02	19006	X	3474	-0-	-15532	-0-	3474	2			Y	-0-					-0-
03	3937	X	3852	-0-	-85	-0-	3852	2			Y	-0-					-0-
04	3810	X	3721	-0-	-89	-0-	3721	2			Y	-0-					-0-
05	3937	X	3802	-0-	-135	-0-	3802	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3758	-0-	3758	9437	3758	2			Y	-0-					-0-
01	0		4318	-0-	4318	13755	4318	2			Y	-0-					-0-
02	20263	X	6508	-0-	-13755	-0-	6508	2			Y	-0-					-0-
03	3751	X	2531	-0-	-1220	-0-	2531	2			Y	-0-					-0-
04	3750	X	2698	-0-	-1052	-0-	2698	2			Y	-0-					-0-
05	3875	X	2418	-0-	-1457	-0-	2418	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		91	-0-	91	327	91	2			N	-0-					-0-
01	0		114	-0-	114	441	114	2			N	-0-					-0-
02	476	N	35	-0-	-441	-0-	35	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1387	-0-	1387	4062	1387	2			Y	-0-					-0-
01	0		1178	-0-	1178	5240	1178	2			Y	-0-					-0-
02	2800	N	1157	-0-	-1643	3597	1157	2			Y	-0-					-0-
03	3100	N	1307	-0-	-1793	1804	1307	2			Y	-0-					-0-
04	2770	N	966	-0-	-1804	-0-	966	2			Y	-0-					-0-
05	1271	N	1170	-0-	-101	-0-	1170	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3323	-0-	3323	8763	3323	2			N	-0-					-0-
01	0		2386	-0-	2386	11149	2386	2			N	-0-					-0-
02	12600	X	1451	-0-	-11149	-0-	1451	2			N	-0-					-0-
03	2604	X	1326	-0-	-1278	-0-	1326	2			N	-0-					-0-
04	2520	X	1334	-0-	-1186	-0-	1334	2			N	-0-					-0-
05	2604	X	1835	-0-	-769	-0-	1835	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		726	-0-	726	2210	726	2			N	-0-					-0-
01	0		695	-0-	695	2905	695	2			N	-0-					-0-
02	2800	N	729	-0-	-2071	834	729	2			N	-0-					-0-
03	1668	N	834	-0-	-834	-0-	834	2			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3410	-0-	3410	5861	3410	2			N	-0-					-0-
01	0		2445	-0-	2445	8306	2445	2			N	-0-					-0-
02	2800	N	1173	-0-	-1627	6679	1173	2			N	-0-					-0-
03	7241	X	562	-0-	-6679	-0-	562	2			N	-0-					-0-
04	1650	X	512	-0-	-1138	-0-	512	2			N	-0-					-0-
05	1705	X	536	-0-	-1169	-0-	536	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1649	-0-	1649	5395	1649	2			N	-0-					-0-
01	0		1452	-0-	1452	6847	1452	2			N	-0-					-0-
02	2800	N	1112	-0-	-1688	5159	1112	2			N	-0-					-0-
03	3100	N	1559	-0-	-1541	3618	1559	2			N	-0-					-0-
04	3000	N	1445	-0-	-1555	2063	1445	2			N	-0-					-0-
05	3100	N	1479	-0-	-1621	442	1479	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1461	-0-	1461	4010	1461	2			N	-0-					-0-
01	0		1389	-0-	1389	5399	1389	2			N	-0-					-0-
02	2800	N	1209	-0-	-1591	3808	1209	2			N	-0-					-0-
03	3100	N	1634	-0-	-1466	2342	1634	2			N	-0-					-0-
04	3000	N	1656	-0-	-1344	998	1656	2			N	-0-					-0-
05	2817	N	1819	-0-	-998	-0-	1819	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

12	0		8660	-0-	8660	15308	8660	2			N	-0-					-0-
01	0		1089	-0-	1089	16397	1089	2			N	-0-					-0-
02	16992	X	595	-0-	-16397	-0-	595	2			N	-0-					-0-
03	2635	X	1183	-0-	-1452	-0-	1183	2			N	-0-					-0-
04	2550	X	1350	-0-	-1200	-0-	1350	2			N	-0-					-0-
05	2635	X	1303	-0-	-1332	-0-	1303	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

12	0		2405	-0-	2405	6742	2405	2			Y	-0-					-0-
01	0		2061	-0-	2061	8803	2061	2			Y	-0-					-0-
02	2800	N	2056	-0-	-744	8059	2056	2			Y	-0-					-0-
03	3100	N	2148	-0-	-952	7107	2148	2			Y	-0-					-0-
04	3000	N	2055	-0-	-945	6162	2055	2			Y	-0-					-0-
05	3100	N	2282	-0-	-818	5344	2282	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

12	0		2345	-0-	2345	7172	2345	2			N	-0-					-0-
01	0		2253	-0-	2253	9425	2253	2			N	-0-					-0-
02	11459	X	2034	-0-	-9425	-0-	2034	2			N	-0-					-0-
03	2604	X	1791	-0-	-813	-0-	1791	2			N	-0-					-0-
04	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
05	2356	X	2293	-0-	-63	-0-	2293	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

12	0		2487	-0-	2487	6197	2487	2			N	-0-					-0-
01	0		2852	-0-	2852	9049	2852	2			N	-0-					-0-
02	11749	X	2700	-0-	-9049	-0-	2700	2			N	-0-					-0-
03	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
04	2760	X	2482	-0-	-278	-0-	2482	2			N	-0-					-0-
05	2976	X	2734	-0-	-242	-0-	2734	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

12	0		1576	-0-	1576	4907	1576	2			Y	-0-					-0-
01	0		1612	-0-	1612	6519	1612	2			Y	-0-					-0-
02	8150	X	1631	-0-	-6519	-0-	1631	2			Y	-0-					-0-
03	1612	X	1447	-0-	-165	-0-	1447	2			Y	-0-					-0-
04	1560	X	1507	-0-	-53	-0-	1507	2			Y	-0-					-0-
05	1798	X	1332	-0-	-466	-0-	1332	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

12	0		1957	-0-	1957	5664	1957	2			Y	-0-					-0-
01	0		1860	-0-	1860	7524	1860	2			Y	-0-					-0-
02	9483	X	1959	-0-	-7524	-0-	1959	2			Y	-0-					-0-
03	2263	X	1856	-0-	-407	-0-	1856	2			Y	-0-					-0-
04	2190	X	1698	-0-	-492	-0-	1698	2			Y	-0-					-0-
05	2170	X	2020	-0-	-150	-0-	2020	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1179	-0-	1179	4483	1179	2			N	-0-					-0-
01	0		1507	-0-	1507	5990	1507	2			N	-0-					-0-
02	2800	N	1400	-0-	-1400	4590	1400	2			N	-0-					-0-
03	3100	N	1595	-0-	-1505	3085	1595	2			N	-0-					-0-
04	3000	N	1418	-0-	-1582	1503	1418	2			N	-0-					-0-
05	2755	N	1252	-0-	-1503	-0-	1252	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2227	-0-	2227	6965	2227	2			N	-0-					-0-
01	0		2045	-0-	2045	9010	2045	2			N	-0-					-0-
02	2800	N	1857	-0-	-943	8067	1857	2			N	-0-					-0-
03	3100	N	1857	-0-	-1243	6824	1857	2			N	-0-					-0-
04	3000	N	2286	-0-	-714	6110	2286	2			N	-0-					-0-
05	3100	N	2169	-0-	-931	5179	2169	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1179	-0-	1179	3549	1179	2			N	-0-					-0-
01	0		1665	-0-	1665	5214	1665	2			N	-0-					-0-
02	2800	N	1052	-0-	-1748	3466	1052	2			N	-0-					-0-
03	3100	N	1352	-0-	-1748	1718	1352	2			N	-0-					-0-
04	3000	N	1694	-0-	-1306	412	1694	2			N	-0-					-0-
05	2146	N	1734	-0-	-412	-0-	1734	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2081	-0-	2081	5925	2081	2			Y	-0-					-0-
01	0		2034	-0-	2034	7959	2034	2			Y	-0-					-0-
02	2800	N	1924	-0-	-876	7083	1924	2			Y	-0-					-0-
03	3100	N	2066	-0-	-1034	6049	2066	2			Y	-0-					-0-
04	3000	N	1952	-0-	-1048	5001	1952	2			Y	-0-					-0-
05	3100	N	2122	-0-	-978	4023	2122	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		142	-0-	142	556	142	2			Y	-0-					-0-
01	0		154	-0-	154	710	154	2			Y	-0-					-0-
02	909	N	199	-0-	-710	-0-	199	2			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1967	-0-	1967	4461	1967	2			Y	-0-					-0-
01	0		649	-0-	649	5110	649	2			Y	-0-					-0-
02	5665	X	555	-0-	-5110	-0-	555	2			Y	-0-					-0-
03	1953	N	959	-0-	-994	-0-	959	2			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1499	-0-	1499	4216	1499	2		Y	-0-			-0-
01	0		1425	-0-	1425	5641	1425	2		Y	-0-			-0-
02	2800	N	1197	-0-	-1603	4038	1197	2		Y	-0-			-0-
03	3100	N	1315	-0-	-1785	2253	1315	2		Y	-0-			-0-
04	3000	N	885	-0-	-2115	138	885	2		Y	-0-			-0-
05	1769	N	1631	-0-	-138	-0-	1631	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2785	-0-	2785	8148	2785	2		Y	-0-			-0-
01	0		2752	-0-	2752	10900	2752	2		Y	-0-			-0-
02	13237	X	2337	-0-	-10900	-0-	2337	2		Y	-0-			-0-
03	2819	X	2819	-0-	-0-	-0-	2819	2		Y	-0-			-0-
04	2700	X	2466	-0-	-234	-0-	2466	2		Y	-0-			-0-
05	2790	X	2449	-0-	-341	-0-	2449	2		Y	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		966	-0-	966	3646	966	2		N	-0-			-0-
01	0		1219	-0-	1219	4865	1219	2		N	-0-			-0-
02	2800	N	737	-0-	-2063	2802	737	2		N	-0-			-0-
03	3100	N	1398	-0-	-1702	1100	1398	2		N	-0-			-0-
04	1720	N	620	-0-	-1100	-0-	620	2		N	-0-			-0-
05	806	N	686	-0-	-120	-0-	686	2		N	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1741	-0-	1741	4152	1741	2		Y	-0-			-0-
01	0		1267	-0-	1267	5419	1267	2		Y	-0-			-0-
02	2800	N	1751	-0-	-1049	4370	1751	2		Y	-0-			-0-
03	3100	N	2092	-0-	-1008	3362	2092	2		Y	-0-			-0-
04	3000	N	1974	-0-	-1026	2336	1974	2		Y	-0-			-0-
05	3100	N	1497	-0-	-1603	733	1497	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1101	-0-	1101	3226	1101	2		N	-0-			-0-
01	0		980	-0-	980	4206	980	2		N	-0-			-0-
02	2800	N	1210	-0-	-1590	2616	1210	2		N	-0-			-0-
03	3100	N	1238	-0-	-1862	754	1238	2		N	-0-			-0-
04	1986	N	1232	-0-	-754	-0-	1232	2		N	-0-			-0-
05	1209	N	1061	-0-	-148	-0-	1061	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1312	-0-	1312	3898	1312	2		N	-0-			-0-
01	0		1218	-0-	1218	5116	1218	2		N	-0-			-0-
02	2800	N	1134	-0-	-1666	3450	1134	2		N	-0-			-0-
03	3100	N	1366	-0-	-1734	1716	1366	2		N	-0-			-0-
04	2710	N	994	-0-	-1716	-0-	994	2		N	-0-			-0-
05	1271	N	1013	-0-	-258	-0-	1013	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		334	-0-	334	898	334	2		N	-0-			-0-
01	0		297	-0-	297	1195	297	2		N	-0-			-0-
02	1477	N	282	-0-	-1195	-0-	282	2		N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	380	2		N	-0-			-0-
04	300	N	258	-0-	-42	-0-	258	2		N	-0-			-0-
05	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2044	-0-	2044	5140	2044	2			N	-0-					-0-
01	0		1326	-0-	1326	6466	1326	2			N	-0-					-0-
02	2800	N	907	-0-	-1893	4573	907	2			N	-0-					-0-
03	3100	N	2067	-0-	-1033	3540	2067	2			N	-0-					-0-
04	3000	N	1613	-0-	-1387	2153	1613	2			N	-0-					-0-
05	3100	N	2856	-0-	-244	1909	2856	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2399	-0-	2399	7743	2399	2			Y	-0-					-0-
01	0		2229	-0-	2229	9972	2229	2			Y	-0-					-0-
02	11777	X	1805	-0-	-9972	-0-	1805	2			Y	-0-					-0-
03	2759	X	2180	-0-	-579	-0-	2180	2			Y	-0-					-0-
04	2610	X	2245	-0-	-365	-0-	2245	2			Y	-0-					-0-
05	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2967	-0-	2967	8922	2967	2			Y	-0-					-0-
01	0		3555	-0-	3555	12477	3555	2			Y	-0-					-0-
02	15341	X	2864	-0-	-12477	-0-	2864	2			Y	-0-					-0-
03	3038	X	2992	-0-	-46	-0-	2992	2			Y	-0-					-0-
04	3450	X	2973	-0-	-477	-0-	2973	2			Y	-0-					-0-
05	3565	X	3015	-0-	-550	-0-	3015	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1416	-0-	1416	4043	1416	2			N	-0-					-0-
01	0		1691	-0-	1691	5734	1691	2			N	-0-					-0-
02	2800	N	1628	-0-	-1172	4562	1628	2			N	-0-					-0-
03	3100	N	1482	-0-	-1618	2944	1482	2			N	-0-					-0-
04	3000	N	1148	-0-	-1852	1092	1148	2			N	-0-					-0-
05	2691	N	1599	-0-	-1092	-0-	1599	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		767	-0-	767	2302	767	2			N	-0-					-0-
01	0		751	-0-	751	3053	751	2			N	-0-					-0-
02	2800	N	636	-0-	-2164	889	636	2			N	-0-					-0-
03	1624	N	735	-0-	-889	-0-	735	2			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3582	-0-	3582	10955	3582	2			N	-0-					-0-
01	0		3851	-0-	3851	14806	3851	2			N	-0-					-0-
02	18018	X	3212	-0-	-14806	-0-	3212	2			N	-0-					-0-
03	3751	X	3119	-0-	-632	-0-	3119	2			N	-0-					-0-
04	3630	X	3274	-0-	-356	-0-	3274	2			N	-0-					-0-
05	3751	X	2834	-0-	-917	-0-	2834	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1523	-0-	1523	4666	1523	2			Y	-0-					-0-
01	0		1380	-0-	1380	6046	1380	2			Y	-0-					-0-
02	2800	N	1684	-0-	-1116	4930	1684	2			Y	-0-					-0-
03	3100	N	1482	-0-	-1618	3312	1482	2			Y	-0-					-0-
04	3000	N	1418	-0-	-1582	1730	1418	2			Y	-0-					-0-
05	3084	N	1354	-0-	-1730	-0-	1354	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2221	-0-	2221	6229	2221	2			Y	-0-					-0-
01	0		1858	-0-	1858	8087	1858	2			Y	-0-					-0-
02	2800	N	1680	-0-	-1120	6967	1680	2			Y	-0-					-0-
03	3100	N	1924	-0-	-1176	5791	1924	2			Y	-0-					-0-
04	3000	N	2199	-0-	-801	4990	2199	2			Y	-0-					-0-
05	3100	N	1855	-0-	-1245	3745	1855	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

12	0		1138	-0-	1138	3971	1138	2			N	-0-					-0-
01	0		1345	-0-	1345	5316	1345	2			N	-0-					-0-
02	2800	N	1121	-0-	-1679	3637	1121	2			N	-0-					-0-
03	3100	N	232	-0-	-2868	769	232	2			N	-0-					-0-
04	769	N	-0-	-0-	-769	-0-					N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

12	0		3932	-0-	3932	10544	3932	2			N	-0-					-0-
01	0		3165	-0-	3165	13709	3165	2			N	-0-					-0-
02	16429	X	2720	-0-	-13709	-0-	2720	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
05	3441	X	3117	-0-	-324	-0-	3117	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

12	0		2234	-0-	2234	6694	2234	2			Y	-0-					-0-
01	0		2268	-0-	2268	8962	2268	2			Y	-0-					-0-
02	10879	X	1917	-0-	-8962	-0-	1917	2			Y	-0-					-0-
03	2418	X	2263	-0-	-155	-0-	2263	2			Y	-0-					-0-
04	2190	X	2127	-0-	-63	-0-	2127	2			Y	-0-					-0-
05	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

12	0		968	-0-	968	2977	968	2			N	-0-					-0-
01	0		932	-0-	932	3909	932	2			N	-0-					-0-
02	2800	N	839	-0-	-1961	1948	839	2			N	-0-					-0-
03	2911	N	963	-0-	-1948	-0-	963	2			N	-0-					-0-
04	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

12	0		1950	-0-	1950	6420	1950	2			N	-0-					-0-
01	0		2051	-0-	2051	8471	2051	2			N	-0-					-0-
02	2800	N	2555	-0-	-245	8226	2555	2			N	-0-					-0-
03	3100	N	2473	-0-	-627	7599	2473	2			N	-0-					-0-
04	3000	N	1911	-0-	-1089	6510	1911	2			N	-0-					-0-
05	3100	N	2170	-0-	-930	5580	2170	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

12	0		1808	-0-	1808	5571	1808	2			Y	-0-					-0-
01	0		928	-0-	928	6499	928	2			Y	-0-					-0-
02	2800	N	2085	-0-	-715	5784	2085	2			Y	-0-					-0-
03	3100	N	1623	-0-	-1477	4307	1623	2			Y	-0-					-0-
04	3000	N	1954	-0-	-1046	3261	1954	2			Y	-0-					-0-
05	3100	N	1736	-0-	-1364	1897	1736	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2077	-0-	2077	6408	2077	2		Y	-0-			-0-
01	0		2399	-0-	2399	8807	2399	2		Y	-0-			-0-
02	2800	N	1235	-0-	-1565	7242	1235	2		Y	-0-			-0-
03	3100	N	819	-0-	-2281	4961	819	2		Y	-0-			-0-
04	3000	N	601	-0-	-2399	2562	601	2		Y	-0-			-0-
05	2994	N	432	-0-	-2562	-0-	432	2		Y	-0-			-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2911	-0-	2911	8416	2911	2		Y	-0-			-0-
01	0		2623	-0-	2623	11039	2623	2		Y	-0-			-0-
02	13287	X	2248	-0-	-11039	-0-	2248	2		Y	-0-			-0-
03	2945	X	2721	-0-	-224	-0-	2721	2		Y	-0-			-0-
04	2820	X	2697	-0-	-123	-0-	2697	2		Y	-0-			-0-
05	3031	X	3031	-0-	-0-	-0-	3031	2		Y	-0-			-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2044	-0-	2044	6458	2044	2		Y	-0-			-0-
01	0		2094	-0-	2094	8552	2094	2		Y	-0-			-0-
02	2800	N	1875	-0-	-925	7627	1875	2		Y	-0-			-0-
03	3100	N	1261	-0-	-1839	5788	1261	2		Y	-0-			-0-
04	3000	N	1184	-0-	-1816	3972	1184	2		Y	-0-			-0-
05	3100	N	1215	-0-	-1885	2087	1215	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3943	-0-	3943	10434	3943	2		Y	-0-			-0-
01	0		3739	-0-	3739	14173	3739	2		Y	-0-			-0-
02	17526	X	3353	-0-	-14173	-0-	3353	2		Y	-0-			-0-
03	3937	X	3570	-0-	-367	-0-	3570	2		Y	-0-			-0-
04	3810	X	3227	-0-	-583	-0-	3227	2		Y	-0-			-0-
05	3937	X	2961	-0-	-976	-0-	2961	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2803	-0-	2803	7823	2803	2		Y	-0-			-0-
01	0		2824	-0-	2824	10647	2824	2		Y	-0-			-0-
02	2800	N	2434	-0-	-366	10281	2434	2		Y	-0-			-0-
03	3100	N	2442	-0-	-658	9623	2442	2		Y	-0-			-0-
04	3000	N	2638	-0-	-362	9261	2638	2		Y	-0-			-0-
05	3100	N	2660	-0-	-440	8821	2660	2		Y	-0-			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1765	-0-	1765	5198	1765	2		Y	-0-			-0-
01	0		1657	-0-	1657	6855	1657	2		Y	-0-			-0-
02	2800	N	1630	-0-	-1170	5685	1630	2		Y	-0-			-0-
03	3100	N	1516	-0-	-1584	4101	1516	2		Y	-0-			-0-
04	3000	N	2039	-0-	-961	3140	2039	2		Y	-0-			-0-
05	3100	N	1140	-0-	-1960	1180	1140	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		66	-0-	66	2604	66	2		N	-0-			-0-
01	0		752	-0-	752	3356	752	2		N	-0-			-0-
02	4063	X	707	-0-	-3356	-0-	707	2		N	-0-			-0-
03	2015	X	533	-0-	-1482	-0-	533	2		N	-0-			-0-
04	720	X	673	-0-	-47	-0-	673	2		N	-0-			-0-
05	1034	X	1034	-0-	-0-	-0-	1034	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1799	-0-	1799	5881	1799	2			Y	-0-					-0-
01	0		2293	-0-	2293	8174	2293	2			Y	-0-					-0-
02	2800	N	1765	-0-	-1035	7139	1765	2			Y	-0-					-0-
03	3100	N	2275	-0-	-825	6314	2275	2			Y	-0-					-0-
04	3000	N	2524	-0-	-476	5838	2524	2			Y	-0-					-0-
05	3100	N	2460	-0-	-640	5198	2460	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2006	-0-	2006	7076	2006	2			Y	-0-					-0-
01	0		2259	-0-	2259	9335	2259	2			Y	-0-					-0-
02	2800	N	2005	-0-	-795	8540	2005	2			Y	-0-					-0-
03	3100	N	2467	-0-	-633	7907	2467	2			Y	-0-					-0-
04	3000	N	1969	-0-	-1031	6876	1969	2			Y	-0-					-0-
05	3100	N	2293	-0-	-807	6069	2293	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2668	-0-	2668	7767	2668	2			Y	-0-					-0-
01	0		2599	-0-	2599	10366	2599	2			Y	-0-					-0-
02	2800	N	2241	-0-	-559	9807	2241	2			Y	-0-					-0-
03	3100	N	2579	-0-	-521	9286	2579	2			Y	-0-					-0-
04	3000	N	2438	-0-	-562	8724	2438	2			Y	-0-					-0-
05	3100	N	2608	-0-	-492	8232	2608	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2541	-0-	2541	7900	2541	2			Y	-0-					-0-
01	0		2574	-0-	2574	10474	2574	2			Y	-0-					-0-
02	2800	N	2127	-0-	-673	9801	2127	2			Y	-0-					-0-
03	3100	N	2560	-0-	-540	9261	2560	2			Y	-0-					-0-
04	3000	N	2241	-0-	-759	8502	2241	2			Y	-0-					-0-
05	3100	N	2383	-0-	-717	7785	2383	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2120	-0-	2120	6861	2120	2			Y	-0-					-0-
01	0		2279	-0-	2279	9140	2279	2			Y	-0-					-0-
02	2800	N	871	-0-	-1929	7211	871	2			Y	-0-					-0-
03	3100	N	1072	-0-	-2028	5183	1072	2			Y	-0-					-0-
04	3000	N	885	-0-	-2115	3068	885	2			Y	-0-					-0-
05	3100	N	983	-0-	-2117	951	983	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1583	-0-	1583	5663	1583	2			Y	-0-					-0-
01	0		1581	-0-	1581	7244	1581	2			Y	-0-					-0-
02	2800	N	1322	-0-	-1478	5766	1322	2			Y	-0-					-0-
03	3100	N	1692	-0-	-1408	4358	1692	2			Y	-0-					-0-
04	3000	N	1105	-0-	-1895	2463	1105	2			Y	-0-					-0-
05	3100	N	1249	-0-	-1851	612	1249	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		475	-0-	475	1826	475	2			Y	-0-					-0-
01	0		438	-0-	438	2264	438	2			Y	-0-					-0-
02	2618	N	354	-0-	-2264	-0-	354	2			Y	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		746	-0-	746	2117	746	2			Y	-0-					-0-
01	0		702	-0-	702	2819	702	2			Y	-0-					-0-
02	2800	N	645	-0-	-2155	664	645	2			Y	-0-					-0-
03	1269	N	605	-0-	-664	-0-	605	2			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

12	0		1614	-0-	1614	5979	1614	2			Y	-0-					-0-
01	0		1917	-0-	1917	7896	1917	2			Y	-0-					-0-
02	2800	N	1941	-0-	-859	7037	1941	2			Y	-0-					-0-
03	3100	N	1864	-0-	-1236	5801	1864	2			Y	-0-					-0-
04	3000	N	2269	-0-	-731	5070	2269	2			Y	-0-					-0-
05	3100	N	2214	-0-	-886	4184	2214	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

12	0		1412	-0-	1412	6858	1412	2			Y	-0-					-0-
01	0		2487	-0-	2487	9345	2487	2			Y	-0-					-0-
02	12219	X	2874	-0-	-9345	-0-	2874	2			Y	-0-					-0-
03	3286	X	2271	-0-	-1015	-0-	2271	2			Y	-0-					-0-
04	2400	X	2035	-0-	-365	-0-	2035	2			Y	-0-					-0-
05	3193	X	1679	-0-	-1514	-0-	1679	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

12	0		2208	-0-	2208	5764	2208	2			Y	-0-					-0-
01	0		2060	-0-	2060	7824	2060	2			Y	-0-					-0-
02	2800	N	1825	-0-	-975	6849	1825	2			Y	-0-					-0-
03	3100	N	1908	-0-	-1192	5657	1908	2			Y	-0-					-0-
04	3000	N	2438	-0-	-562	5095	2438	2			Y	-0-					-0-
05	3100	N	1919	-0-	-1181	3914	1919	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

12	0		2192	-0-	2192	8183	2192	2			N	-0-					25
01	0		2362	-0-	2362	10545	2362	2			N	-0-					25
02	12693	X	2148	-0-	-10545	-0-	2148	2			N	-0-					25
03	2325	X	2101	-0-	-224	-0-	2101	2			N	-0-					25
04	2250	X	2058	-0-	-192	-0-	2058	2			N	-0-					25
05	2325	X	1732	-0-	-593	-0-	1732	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

12	0		2800	-0-	2800	8072	2800	2			Y	-0-					-0-
01	0		2541	-0-	2541	10613	2541	2			Y	-0-					-0-
02	12666	X	2053	-0-	-10613	-0-	2053	2			Y	-0-					-0-
03	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					-0-
04	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
05	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

12	0		296	-0-	296	837	296	2			Y	-0-					-0-
01	0		349	-0-	349	1186	349	2			Y	-0-					-0-
02	1435	N	249	-0-	-1186	-0-	249	2			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	2			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		273	-0-	273	757	273	2			Y	-0-					-0-
01	0		243	-0-	243	1000	243	2			Y	-0-					-0-
02	1160	N	160	-0-	-1000	-0-	160	2			Y	-0-					-0-
03	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3285	-0-	3285	9863	3285	2			N	-0-					-0-
01	0		3214	-0-	3214	13077	3214	2			N	-0-					-0-
02	15641	X	2564	-0-	-13077	-0-	2564	2			N	-0-					-0-
03	3472	X	2965	-0-	-507	-0-	2965	2			N	-0-					-0-
04	3180	X	2963	-0-	-217	-0-	2963	2			N	-0-					-0-
05	3286	X	3017	-0-	-269	-0-	3017	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		499	-0-	499	1393	499	2			N	-0-					-0-
01	0		467	-0-	467	1860	467	2			N	-0-					-0-
02	2286	N	426	-0-	-1860	-0-	426	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		335	-0-	335	1086	335	2			Y	-0-					-0-
01	0		419	-0-	419	1505	419	2			Y	-0-					-0-
02	1826	N	321	-0-	-1505	-0-	321	2			Y	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		978	-0-	978	2972	978	2			N	-0-					-0-
01	0		912	-0-	912	3884	912	2			N	-0-					-0-
02	2800	N	808	-0-	-1992	1892	808	2			N	-0-					-0-
03	2757	N	865	-0-	-1892	-0-	865	2			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
05	899	N	676	-0-	-223	-0-	676	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1080	-0-	1080	2874	1080	2			Y	-0-					-0-
01	0		889	-0-	889	3763	889	2			Y	-0-					-0-
02	2800	N	937	-0-	-1863	1900	937	2			Y	-0-					-0-
03	2875	N	975	-0-	-1900	-0-	975	2			Y	-0-					-0-
04	870	N	860	-0-	-10	-0-	860	2			Y	-0-					-0-
05	1023	N	951	-0-	-72	-0-	951	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5559	-0-	5559	16819	5559	2			Y	-0-					-0-
01	0		6055	-0-	6055	22874	6055	2			Y	-0-					-0-
02	27783	X	4909	-0-	-22874	-0-	4909	2			Y	-0-					-0-
03	5952	X	5210	-0-	-742	-0-	5210	2			Y	-0-					-0-
04	5850	X	5699	-0-	-151	-0-	5699	2			Y	-0-					-0-
05	6057	X	6057	-0-	-0-	-0-	6057	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2430	-0-	2430	7104	2430	2			N	-0-					-0-
01	0		2102	-0-	2102	9206	2102	2			N	-0-					-0-
02	2800	N	1888	-0-	-912	8294	1888	2			N	-0-					-0-
03	3100	N	1813	-0-	-1287	7007	1813	2			N	-0-					-0-
04	3000	N	1356	-0-	-1644	5363	1356	2			N	-0-					-0-
05	3100	N	1511	-0-	-1589	3774	1511	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2691	-0-	2691	7533	2691	2			Y	-0-					-0-
01	0		2296	-0-	2296	9829	2296	2			Y	-0-					-0-
02	2800	N	2346	-0-	-454	9375	2346	2			Y	-0-					-0-
03	3100	N	614	-0-	-2486	6889	614	2			Y	-0-					-0-
04	3000	N	2810	-0-	-190	6699	2810	2			Y	-0-					-0-
05	3100	N	48	-0-	-3052	3647	48	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1961	-0-	1961	6436	1961	2			Y	-0-					-0-
01	0		1210	-0-	1210	7646	1210	2			Y	-0-					-0-
02	2800	N	1431	-0-	-1369	6277	1431	2			Y	-0-					-0-
03	3100	N	1626	-0-	-1474	4803	1626	2			Y	-0-					-0-
04	3000	N	2920	-0-	-80	4723	2920	2			Y	-0-					-0-
05	3100	N	2751	-0-	-349	4374	2751	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2022	-0-	2022	6462	2022	2			Y	-0-					-0-
01	0		2293	-0-	2293	8755	2293	2			Y	-0-					-0-
02	2800	N	2041	-0-	-759	7996	2041	2			Y	-0-					-0-
03	3100	N	2042	-0-	-1058	6938	2042	2			Y	-0-					-0-
04	3000	N	2226	-0-	-774	6164	2226	2			Y	-0-					-0-
05	3100	N	2209	-0-	-891	5273	2209	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3805	-0-	3805	11106	3805	2			N	-0-					-0-
01	0		3819	-0-	3819	14925	3819	2			N	-0-					-0-
02	18531	X	3606	-0-	-14925	-0-	3606	2			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
04	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
05	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2266	-0-	2266	6187	2266	2			Y	-0-					-0-
01	0		2584	-0-	2584	8771	2584	2			Y	-0-					-0-
02	2800	N	2549	-0-	-251	8520	2549	2			Y	-0-					-0-
03	3100	N	2890	-0-	-210	8310	2890	2			Y	-0-					-0-
04	3000	N	2572	-0-	-428	7882	2572	2			Y	-0-					-0-
05	3100	N	2046	-0-	-1054	6828	2046	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2736	-0-	2736	8291	2736	2			N	-0-					-0-
01	0		2427	-0-	2427	10718	2427	2			N	-0-					-0-
02	13098	X	2380	-0-	-10718	-0-	2380	2			N	-0-					-0-
03	2852	X	2658	-0-	-194	-0-	2658	2			N	-0-					-0-
04	2760	X	2698	-0-	-62	-0-	2698	2			N	-0-					-0-
05	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2674	-0-	2674	8618	2674	2			N	-0-					-0-
01	0		2875	-0-	2875	11493	2875	2			N	-0-					-0-
02	13977	X	2484	-0-	-11493	-0-	2484	2			N	-0-					-0-
03	3038	X	2705	-0-	-333	-0-	2705	2			N	-0-					-0-
04	2940	X	2554	-0-	-386	-0-	2554	2			N	-0-					-0-
05	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4738	-0-	4738	12977	4738	2			N	-0-					-0-
01	0		3614	-0-	3614	16591	3614	2			N	-0-					-0-
02	19653	X	3062	-0-	-16591	-0-	3062	2			N	-0-					-0-
03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-
04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
05	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2734	-0-	2734	8061	2734	2			Y	-0-					-0-
01	0		2590	-0-	2590	10651	2590	2			Y	-0-					-0-
02	2800	N	1737	-0-	-1063	9588	1737	2			Y	-0-					-0-
03	3100	N	3202	-0-	102	9690	3202	2			Y	-0-					-0-
04	3000	N	2268	-0-	-732	8958	2268	2			Y	-0-					-0-
05	3100	N	2728	-0-	-372	8586	2728	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3600	-0-	3600	10572	3600	2			Y	-0-					-0-
01	0		2594	-0-	2594	13166	2594	2			Y	-0-					-0-
02	15379	X	2213	-0-	-13166	-0-	2213	2			Y	-0-					-0-
03	3038	X	2439	-0-	-599	-0-	2439	2			Y	-0-					-0-
04	2940	X	2450	-0-	-490	-0-	2450	2			Y	-0-					-0-
05	3038	X	2816	-0-	-222	-0-	2816	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3339	-0-	3339	9844	3339	2			Y	-0-					-0-
01	0		3203	-0-	3203	13047	3203	2			Y	-0-					-0-
02	15793	X	2746	-0-	-13047	-0-	2746	2			Y	-0-					-0-
03	3410	X	2801	-0-	-609	-0-	2801	2			Y	-0-					-0-
04	3300	X	2765	-0-	-535	-0-	2765	2			Y	-0-					-0-
05	3348	X	2387	-0-	-961	-0-	2387	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		352	-0-	352	832	352	2			Y	-0-					-0-
01	0		50	-0-	50	882	50	2			Y	-0-					-0-
02	2016	N	1134	-0-	-882	-0-	1134	2			Y	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		617	-0-	617	3960	617	2			Y	-0-					-0-
01	0		624	-0-	624	4584	624	2			Y	-0-					-0-
02	5120	X	536	-0-	-4584	-0-	536	2			Y	-0-					-0-
03	2728	X	593	-0-	-2135	-0-	593	2			Y	-0-					-0-
04	630	X	559	-0-	-71	-0-	559	2			Y	-0-					-0-
05	620	X	580	-0-	-40	-0-	580	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

12	0		2751	-0-	2751	7638	2751	2			Y	-0-					-0-
01	0		2516	-0-	2516	10154	2516	2			Y	-0-					-0-
02	2800	N	2251	-0-	-549	9605	2251	2			Y	-0-					-0-
03	3100	N	2284	-0-	-816	8789	2284	2			Y	-0-					-0-
04	3000	N	2218	-0-	-782	8007	2218	2			Y	-0-					-0-
05	3100	N	2179	-0-	-921	7086	2179	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

12	0		962	-0-	962	3471	961	2	1	9	N	1	1	8			-0-
01	0		808	-0-	808	4279	808	2			N	-0-					-0-
02	2800	N	1025	-0-	-1775	2504	1025	2			N	-0-					-0-
03	3100	N	1438	-0-	-1662	842	1437	2	1	9	N	1	1	8			-0-
04	1810	N	968	-0-	-842	-0-	968	2			N	-0-					-0-
05	1085	N	646	-0-	-439	-0-	645	2	1	9	N	1	1	8			-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

12	0		1502	-0-	1502	6185	1502	2			Y	-0-					-0-
01	0		1560	-0-	1560	7745	1560	2			Y	-0-					-0-
02	2800	N	1284	-0-	-1516	6229	1284	2			Y	-0-					-0-
03	3100	N	1934	-0-	-1166	5063	1934	2			Y	-0-					-0-
04	3000	N	1323	-0-	-1677	3386	1323	2			Y	-0-					-0-
05	3100	N	1430	-0-	-1670	1716	1430	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

12	0		2665	-0-	2665	8037	2665	2			N	-0-					-0-
01	0		2645	-0-	2645	10682	2645	2			N	-0-					-0-
02	2800	N	2274	-0-	-526	10156	2274	2			N	-0-					-0-
03	3100	N	2573	-0-	-527	9629	2573	2			N	-0-					-0-
04	3000	N	2280	-0-	-720	8909	2280	2			N	-0-					-0-
05	3100	N	2579	-0-	-521	8388	2579	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

12	0		2181	-0-	2181	6703	2181	2			Y	-0-					-0-
01	0		2101	-0-	2101	8804	2101	2			Y	-0-					-0-
02	2800	N	1990	-0-	-810	7994	1990	2			Y	-0-					-0-
03	3100	N	2100	-0-	-1000	6994	2100	2			Y	-0-					-0-
04	3000	N	2026	-0-	-974	6020	2026	2			Y	-0-					-0-
05	3100	N	2083	-0-	-1017	5003	2083	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

12	0		2530	-0-	2530	6736	2530	2			Y	-0-					-0-
01	0		2125	-0-	2125	8861	2125	2			Y	-0-					-0-
02	2800	N	1864	-0-	-936	7925	1864	2			Y	-0-					-0-
03	3100	N	2051	-0-	-1049	6876	2051	2			Y	-0-					-0-
04	3000	N	1916	-0-	-1084	5792	1916	2			Y	-0-					-0-
05	3100	N	1994	-0-	-1106	4686	1994	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1844	-0-	1844	5761	1844	2			N	-0-					-0-
01	0		1782	-0-	1782	7543	1782	2			N	-0-					-0-
02	2800	N	1512	-0-	-1288	6255	1512	2			N	-0-					-0-
03	3100	N	1791	-0-	-1309	4946	1791	2			N	-0-					-0-
04	3000	N	999	-0-	-2001	2945	999	2			N	-0-					-0-
05	3100	N	938	-0-	-2162	783	938	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2356	-0-	2356	5886	2356	2			Y	-0-					-0-
01	0		2272	-0-	2272	8158	2272	2			Y	-0-					-0-
02	2800	N	1784	-0-	-1016	7142	1784	2			Y	-0-					-0-
03	3100	N	1860	-0-	-1240	5902	1860	2			Y	-0-					-0-
04	3000	N	1901	-0-	-1099	4803	1901	2			Y	-0-					-0-
05	3100	N	1819	-0-	-1281	3522	1819	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1644	-0-	1644	4917	1644	2			N	-0-					-0-
01	0		1404	-0-	1404	6321	1404	2			N	-0-					-0-
02	2800	N	1625	-0-	-1175	5146	1625	2			N	-0-					-0-
03	3100	N	1497	-0-	-1603	3543	1497	2			N	-0-					-0-
04	3000	N	1516	-0-	-1484	2059	1516	2			N	-0-					-0-
05	3100	N	1163	-0-	-1937	122	1163	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		611	-0-	611	1769	611	2			N	-0-					-0-
01	0		615	-0-	615	2384	615	2			N	-0-					-0-
02	2800	N	617	-0-	-2183	201	617	2			N	-0-					-0-
03	888	N	687	-0-	-201	-0-	687	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2028	-0-	2028	5963	2028	2			Y	-0-					-0-
01	0		2119	-0-	2119	8082	2119	2			Y	-0-					-0-
02	2800	N	1650	-0-	-1150	6932	1650	2			Y	-0-					-0-
03	3100	N	1833	-0-	-1267	5665	1833	2			Y	-0-					-0-
04	3000	N	1873	-0-	-1127	4538	1873	2			Y	-0-					-0-
05	3100	N	1965	-0-	-1135	3403	1965	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5117	-0-	5117	12701	5117	2			Y	-0-					-0-
01	0		4955	-0-	4955	17656	4955	2			Y	-0-					-0-
02	18734	X	1078	-0-	-17656	-0-	1078	2			Y	-0-					-0-
03	2759	X	1567	-0-	-1192	-0-	1567	2			Y	-0-					-0-
04	2670	X	1982	-0-	-688	-0-	1982	2			Y	-0-					-0-
05	2759	X	1716	-0-	-1043	-0-	1716	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1213	-0-	1213	3543	1212	2	1	9	N	1	1	8			-0-
01	0		1070	-0-	1070	4613	1070	2			N	-0-					-0-
02	2800	N	1123	-0-	-1677	2936	1123	2			N	-0-					-0-
03	3100	N	1107	-0-	-1993	943	1106	2	1	9	N	1	1	8			-0-
04	2106	N	1163	-0-	-943	-0-	1163	2			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1218	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3394	-0-	3394	10573	3394	2			Y	-0-					-0-
01	0		1167	-0-	1167	11740	1167	2			Y	-0-					-0-
02	13135	X	1395	-0-	-11740	-0-	1395	2			Y	-0-					-0-
03	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
04	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
05	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3953	-0-	3953	11543	3953	2			N	-0-					-0-
01	0		3885	-0-	3885	15428	3885	2			N	-0-					-0-
02	18471	X	3043	-0-	-15428	-0-	3043	2			N	-0-					-0-
03	3596	X	3246	-0-	-350	-0-	3246	2			N	-0-					-0-
04	3480	X	2629	-0-	-851	-0-	2629	2			N	-0-					-0-
05	3596	X	2505	-0-	-1091	-0-	2505	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1478	-0-	1478	4995	1478	2			Y	-0-					-0-
01	0		1561	-0-	1561	6556	1561	2			Y	-0-					-0-
02	2800	N	1310	-0-	-1490	5066	1310	2			Y	-0-					-0-
03	3100	N	1763	-0-	-1337	3729	1763	2			Y	-0-					-0-
04	3000	N	1422	-0-	-1578	2151	1422	2			Y	-0-					-0-
05	3100	N	1523	-0-	-1577	574	1523	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1740	-0-	1740	5734	1740	2			N	-0-					-0-
01	0		1793	-0-	1793	7527	1793	2			N	-0-					-0-
02	2800	N	1532	-0-	-1268	6259	1532	2			N	-0-					-0-
03	3100	N	1701	-0-	-1399	4860	1701	2			N	-0-					-0-
04	3000	N	1593	-0-	-1407	3453	1593	2			N	-0-					-0-
05	3100	N	1711	-0-	-1389	2064	1711	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1927	-0-	1927	5940	1927	2			Y	-0-					-0-
01	0		2005	-0-	2005	7945	2005	2			Y	-0-					-0-
02	2800	N	1687	-0-	-1113	6832	1687	2			Y	-0-					-0-
03	3100	N	2102	-0-	-998	5834	2102	2			Y	-0-					-0-
04	3000	N	2206	-0-	-794	5040	2206	2			Y	-0-					-0-
05	3100	N	2371	-0-	-729	4311	2371	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2332	-0-	2332	6287	2332	2			N	-0-					-0-
01	0		2080	-0-	2080	8367	2080	2			N	-0-					-0-
02	2800	N	2142	-0-	-658	7709	2142	2			N	-0-					-0-
03	3100	N	2301	-0-	-799	6910	2301	2			N	-0-					-0-
04	3000	N	2090	-0-	-910	6000	2090	2			N	-0-					-0-
05	3100	N	2004	-0-	-1096	4904	2004	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1391	-0-	1391	4491	1391	2			Y	-0-					-0-
01	0		1685	-0-	1685	6176	1685	2			Y	-0-					-0-
02	2800	N	1148	-0-	-1652	4524	1148	2			Y	-0-					-0-
03	3100	N	1593	-0-	-1507	3017	1593	2			Y	-0-					-0-
04	3000	N	1503	-0-	-1497	1520	1503	2			Y	-0-					-0-
05	3100	N	1660	-0-	-1440	80	1660	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		478	-0-	478	1532	478	2			Y	-0-					-0-
01	0		587	-0-	587	2119	587	2			Y	-0-					-0-
02	2620	N	501	-0-	-2119	-0-	501	2			Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1914	-0-	1914	5801	1914	2			Y	-0-					-0-
01	0		2342	-0-	2342	8143	2342	2			Y	-0-					-0-
02	2800	N	1307	-0-	-1493	6650	1307	2			Y	-0-					-0-
03	3100	N	3015	-0-	-85	6565	3015	2			Y	-0-					-0-
04	3000	N	2458	-0-	-542	6023	2458	2			Y	-0-					-0-
05	3100	N	2086	-0-	-1014	5009	2086	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2426	-0-	2426	7525	2426	2			Y	-0-					-0-
01	0		2023	-0-	2023	9548	2023	2			Y	-0-					-0-
02	2800	N	1814	-0-	-986	8562	1814	2			Y	-0-					-0-
03	3100	N	1989	-0-	-1111	7451	1989	2			Y	-0-					-0-
04	3000	N	2060	-0-	-940	6511	2060	2			Y	-0-					-0-
05	3100	N	1303	-0-	-1797	4714	1303	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3022	-0-	3022	8965	3022	2			Y	-0-					-0-
01	0		3182	-0-	3182	12147	3182	2			Y	-0-					-0-
02	14989	X	2842	-0-	-12147	-0-	2842	2			Y	-0-					-0-
03	3100	X	2937	-0-	-163	-0-	2937	2			Y	-0-					-0-
04	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
05	3193	X	3016	-0-	-177	-0-	3016	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1680	-0-	1680	7443	1680	2			N	-0-					-0-
01	0		1234	-0-	1234	8677	1234	2			N	-0-					-0-
02	9914	X	1237	-0-	-8677	-0-	1237	2			N	-0-					-0-
03	3162	X	1459	-0-	-1703	-0-	1459	2			N	-0-					-0-
04	3060	X	1489	-0-	-1571	-0-	1489	2			N	-0-					-0-
05	1674	X	1381	-0-	-293	-0-	1381	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2809	-0-	2809	8496	2809	2			Y	-0-					-0-
01	0		2750	-0-	2750	11246	2750	2			Y	-0-					-0-
02	13603	X	2357	-0-	-11246	-0-	2357	2			Y	-0-					-0-
03	2914	X	2715	-0-	-199	-0-	2715	2			Y	-0-					-0-
04	2790	X	2668	-0-	-122	-0-	2668	2			Y	-0-					-0-
05	2878	X	2878	-0-	-0-	-0-	2878	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2258	-0-	2258	7924	2258	2			Y	-0-					-0-
01	0		2735	-0-	2735	10659	2735	2			Y	-0-					-0-
02	12698	X	2039	-0-	-10659	-0-	2039	2			Y	-0-					-0-
03	3131	X	2390	-0-	-741	-0-	2390	2			Y	-0-					-0-
04	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1642	-0-	1642	4942	1642	2			Y	-0-					-0-
01	0		1795	-0-	1795	6737	1795	2			Y	-0-					-0-
02	2800	N	1196	-0-	-1604	5133	1196	2			Y	-0-					-0-
03	3100	N	2095	-0-	-1005	4128	2095	2			Y	-0-					-0-
04	3000	N	1326	-0-	-1674	2454	1326	2			Y	-0-					-0-
05	3100	N	1265	-0-	-1835	619	1265	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2834	-0-	2834	10212	2834	2			N	-0-					-0-
01	0		3550	-0-	3550	13762	3550	2			N	-0-					-0-
02	16991	X	3229	-0-	-13762	-0-	3229	2			N	-0-					-0-
03	4247	X	3114	-0-	-1133	-0-	3114	2			N	-0-					-0-
04	3450	X	3147	-0-	-303	-0-	3147	2			N	-0-					-0-
05	3565	X	2782	-0-	-783	-0-	2782	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		600	-0-	600	3519	600	2			Y	-0-					-0-
01	0		1375	-0-	1375	4894	1375	2			Y	-0-					-0-
02	2800	N	439	-0-	-2361	2533	439	2			Y	-0-					-0-
03	2738	N	205	-0-	-2533	-0-	205	2			Y	-0-					-0-
04	2175	N	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1021	-0-	1021	3590	1021	2			N	-0-					-0-
01	0		1482	-0-	1482	5072	1482	2			N	-0-					-0-
02	2800	N	1621	-0-	-1179	3893	1621	2			N	-0-					-0-
03	3100	N	1575	-0-	-1525	2368	1575	2			N	-0-					-0-
04	3000	N	1048	-0-	-1952	416	1048	2			N	-0-					-0-
05	1798	N	626	-0-	-1172	-0-	626	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		605	-0-	605	1805	605	2			Y	-0-					-0-
01	0		588	-0-	588	2393	588	2			Y	-0-					-0-
02	2800	N	540	-0-	-2260	133	540	2			Y	-0-					-0-
03	620	N	473	-0-	-147	-0-	473	2			Y	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1556	-0-	1556	4367	1556	2			Y	-0-					-0-
01	0		1527	-0-	1527	5894	1527	2			Y	-0-					-0-
02	2800	N	1343	-0-	-1457	4437	1343	2			Y	-0-					-0-
03	3100	N	1485	-0-	-1615	2822	1485	2			Y	-0-					-0-
04	3000	N	1431	-0-	-1569	1253	1431	2			Y	-0-					-0-
05	2736	N	1483	-0-	-1253	-0-	1483	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1246	-0-	1246	3660	1246	2			Y	-0-					-0-
01	0		1202	-0-	1202	4862	1202	2			Y	-0-					-0-
02	2800	N	1013	-0-	-1787	3075	1013	2			Y	-0-					-0-
03	3100	N	1172	-0-	-1928	1147	1172	2			Y	-0-					-0-
04	2347	N	1200	-0-	-1147	-0-	1200	2			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2202	-0-	2202	7919	2202	2			N	-0-					-0-
01	0		3757	-0-	3757	11676	3757	2			N	-0-					-0-
02	14767	X	3091	-0-	-11676	-0-	3091	2			N	-0-					-0-
03	2945	X	2712	-0-	-233	-0-	2712	2			N	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
05	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3387	-0-	3387	11380	3387	2			N	-0-					-0-
01	0		4296	-0-	4296	15676	4296	2			N	-0-					-0-
02	19481	X	3805	-0-	-15676	-0-	3805	2			N	-0-					-0-
03	4247	X	4055	-0-	-192	-0-	4055	2			N	-0-					-0-
04	4170	X	4103	-0-	-67	-0-	4103	2			N	-0-					-0-
05	4309	X	4299	-0-	-10	-0-	4299	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2641	-0-	2641	8628	2641	2			Y	-0-					-0-
01	0		3050	-0-	3050	11678	3050	2			Y	-0-					-0-
02	14406	X	2728	-0-	-11678	-0-	2728	2			Y	-0-					-0-
03	3410	X	3013	-0-	-397	-0-	3013	2			Y	-0-					-0-
04	2940	X	2878	-0-	-62	-0-	2878	2			Y	-0-					-0-
05	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2158	-0-	2158	6459	2158	2			Y	-0-					-0-
01	0		2015	-0-	2015	8474	2015	2			Y	-0-					-0-
02	2800	N	853	-0-	-1947	6527	853	2			Y	-0-					-0-
03	3100	N	1010	-0-	-2090	4437	1010	2			Y	-0-					-0-
04	3000	N	1640	-0-	-1360	3077	1640	2			Y	-0-					-0-
05	3100	N	3098	-0-	-2	3075	3098	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1703	-0-	1703	5191	1703	2			Y	-0-					-0-
01	0		1671	-0-	1671	6862	1671	2			Y	-0-					-0-
02	2800	N	1687	-0-	-1113	5749	1687	2			Y	-0-					-0-
03	3100	N	1753	-0-	-1347	4402	1753	2			Y	-0-					-0-
04	3000	N	1688	-0-	-1312	3090	1688	2			Y	-0-					-0-
05	3100	N	1844	-0-	-1256	1834	1844	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1259	-0-	1259	2460	1259	2			Y	-0-					-0-
01	0		1503	-0-	1503	3963	1503	2			Y	-0-					-0-
02	2800	N	1554	-0-	-1246	2717	1554	2			Y	-0-					-0-
03	3100	N	983	-0-	-2117	600	983	2			Y	-0-					-0-
04	1440	N	692	-0-	-748	-0-	692	2			Y	-0-					-0-
05	1736	N	846	-0-	-890	-0-	846	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2074	-0-	2074	5275	2074	2			N	-0-					-0-
01	0		1606	-0-	1606	6881	1606	2			N	-0-					-0-
02	2800	N	1146	-0-	-1654	5227	1146	2			N	-0-					-0-
03	3100	N	1730	-0-	-1370	3857	1730	2			N	-0-					-0-
04	3000	N	1716	-0-	-1284	2573	1716	2			N	-0-					-0-
05	3100	N	1638	-0-	-1462	1111	1638	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2726	-0-	2726	8411	2726	2			Y	-0-					-0-
01	0		2922	-0-	2922	11333	2922	2			Y	-0-					-0-
02	13599	X	2266	-0-	-11333	-0-	2266	2			Y	-0-					-0-
03	2945	X	2730	-0-	-215	-0-	2730	2			Y	-0-					-0-
04	2850	X	2813	-0-	-37	-0-	2813	2			Y	-0-					-0-
05	2914	X	2213	-0-	-701	-0-	2213	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

12	0		4277	-0-	4277	12503	4277	2			Y	-0-					-0-
01	0		4329	-0-	4329	16832	4329	2			Y	-0-					-0-
02	20353	X	3521	-0-	-16832	-0-	3521	2			Y	-0-					-0-
03	4805	X	3962	-0-	-843	-0-	3962	2			Y	-0-					-0-
04	4650	X	3770	-0-	-880	-0-	3770	2			Y	-0-					-0-
05	4495	X	4495	-0-	-0-	-0-	4495	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

12	0		1374	-0-	1374	5180	1374	2			Y	-0-					-0-
01	0		2229	-0-	2229	7409	2229	2			Y	-0-					-0-
02	9516	X	2107	-0-	-7409	-0-	2107	2			Y	-0-					-0-
03	2139	X	1296	-0-	-843	-0-	1296	2			Y	-0-					-0-
04	2160	X	2144	-0-	-16	-0-	2144	2			Y	-0-					-0-
05	2325	X	1837	-0-	-488	-0-	1837	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

12	0		2476	-0-	2476	7881	2476	2			Y	-0-					-0-
01	0		2523	-0-	2523	10404	2523	2			Y	-0-					-0-
02	12608	X	2204	-0-	-10404	-0-	2204	2			Y	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

12	0		10786	-0-	10786	30546	10786	2			N	-0-					-0-
01	0		11003	-0-	11003	41549	11003	2			N	-0-					-0-
02	51334	X	9785	-0-	-41549	-0-	9785	2			N	-0-					-0-
03	10801	X	10801	-0-	-0-	-0-	10801	2			N	-0-					-0-
04	10939	X	10939	-0-	-0-	-0-	10939	2			N	-0-					-0-
05	11322	X	11322	-0-	-0-	-0-	11322	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

12	0		4083	-0-	4083	11967	4083	2			Y	-0-					-0-
01	0		3560	-0-	3560	15527	3560	2			Y	-0-					-0-
02	18798	X	3271	-0-	-15527	-0-	3271	2			Y	-0-					-0-
03	4340	X	3777	-0-	-563	-0-	3777	2			Y	-0-					-0-
04	3960	X	3173	-0-	-787	-0-	3173	2			Y	-0-					-0-
05	5056	X	5056	-0-	-0-	-0-	5056	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

12	0		3672	-0-	3672	11484	3672	2			Y	-0-					-0-
01	0		4127	-0-	4127	15611	4127	2			Y	-0-					-0-
02	18833	X	3222	-0-	-15611	-0-	3222	2			Y	-0-					-0-
03	4433	X	4224	-0-	-209	-0-	4224	2			Y	-0-					-0-
04	4524	X	4524	-0-	-0-	-0-	4524	2			Y	-0-					-0-
05	4123	X	1930	-0-	-2193	-0-	1930	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8662	-0-	8662	25846	8662	2			N	-0-					-0-
01	0		7919	-0-	7919	33765	7919	2			N	-0-					-0-
02	36028	X	2263	-0-	-33765	-0-	2263	2			N	-0-					-0-
03	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					-0-
04	9120	X	5605	-0-	-3515	-0-	5605	2			N	-0-					-0-
05	8649	X	5616	-0-	-3033	-0-	5616	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3916	-0-	3916	11868	3916	2			Y	-0-					-0-
01	0		3390	-0-	3390	15258	3390	2			Y	-0-					-0-
02	18567	X	3309	-0-	-15258	-0-	3309	2			Y	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
04	4452	X	4452	-0-	-0-	-0-	4452	2			Y	-0-					-0-
05	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1691	-0-	1691	5538	1691	2			Y	-0-					-0-
01	0		1679	-0-	1679	7217	1679	2			Y	-0-					-0-
02	8499	X	1282	-0-	-7217	-0-	1282	2			Y	-0-					-0-
03	2281	X	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
04	5557	X	5557	-0-	-0-	-0-	5557	2			Y	-0-					-0-
05	5533	X	5533	-0-	-0-	-0-	5533	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1312	-0-	1312	4633	1312	2			Y	-0-					-0-
01	0		1050	-0-	1050	5683	1050	2			Y	-0-					-0-
02	2800	N	1049	-0-	-1751	3932	1049	2			Y	-0-					-0-
03	3100	N	1301	-0-	-1799	2133	1301	2			Y	-0-					-0-
04	3000	N	1230	-0-	-1770	363	1230	2			Y	-0-					-0-
05	1484	N	1121	-0-	-363	-0-	1121	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		753	-0-	753	2420	753	2			Y	-0-					-0-
01	0		756	-0-	756	3176	756	2			Y	-0-					-0-
02	2800	N	726	-0-	-2074	1102	726	2			Y	-0-					-0-
03	1850	N	748	-0-	-1102	-0-	748	2			Y	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	2			Y	-0-					-0-
05	806	N	677	-0-	-129	-0-	677	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1380	-0-	1380	3600	1380	2			Y	-0-					-0-
01	0		1048	-0-	1048	4648	1048	2			Y	-0-					-0-
02	2800	N	1618	-0-	-1182	3466	1618	2			Y	-0-					-0-
03	3100	N	1377	-0-	-1723	1743	1377	2			Y	-0-					-0-
04	2824	N	1081	-0-	-1743	-0-	1081	2			Y	-0-					-0-
05	1395	N	1100	-0-	-295	-0-	1100	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1873	-0-	1873	5834	1873	2			Y	-0-					-0-
01	0		1784	-0-	1784	7618	1784	2			Y	-0-					-0-
02	2800	N	1696	-0-	-1104	6514	1696	2			Y	-0-					-0-
03	3100	N	1863	-0-	-1237	5277	1863	2			Y	-0-					-0-
04	3000	N	1787	-0-	-1213	4064	1787	2			Y	-0-					-0-
05	3100	N	1851	-0-	-1249	2815	1851	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2071	-0-	2071	6067	2071	2			N	-0-					-0-
01	0		2092	-0-	2092	8159	2092	2			N	-0-					-0-
02	2800	N	1663	-0-	-1137	7022	1663	2			N	-0-					-0-
03	3100	N	1544	-0-	-1556	5466	1544	2			N	-0-					-0-
04	3000	N	2118	-0-	-882	4584	2118	2			N	-0-					-0-
05	3100	N	2026	-0-	-1074	3510	2026	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2162	-0-	2162	6572	2162	2			Y	-0-					-0-
01	0		2359	-0-	2359	8931	2359	2			Y	-0-					-0-
02	12031	X	3100	-0-	-8931	-0-	3100	2			Y	-0-					-0-
03	3025	X	3025	-0-	-0-	-0-	3025	2			Y	-0-					-0-
04	2220	X	2089	-0-	-131	-0-	2089	2			Y	-0-					-0-
05	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1027	-0-	1027	2983	1027	2			N	-0-					-0-
01	0		987	-0-	987	3970	987	2			N	-0-					-0-
02	2800	N	254	-0-	-2546	1424	254	2			N	-0-					-0-
03	2161	N	737	-0-	-1424	-0-	737	2			N	-0-					-0-
04	780	N	259	-0-	-521	-0-	259	2			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1892	-0-	1892	5253	1890	2	2	9	N	2	2	8			-0-
01	0		1714	-0-	1714	6967	1713	2	1	9	N	1	1	8			-0-
02	2800	N	1623	-0-	-1177	5790	1622	2	1	9	N	1	1	8			-0-
03	3100	N	1672	-0-	-1428	4362	1670	2	2	9	N	2	2	8			-0-
04	3000	N	1943	-0-	-1057	3305	1941	2	2	9	N	2	2	8			-0-
05	3100	N	2071	-0-	-1029	2276	2068	2	3	9	N	3	3	8			-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1642	-0-	1642	3750	1642	2			Y	-0-					-0-
01	0		1581	-0-	1581	5331	1581	2			Y	-0-					-0-
02	2800	N	1236	-0-	-1564	3767	1236	2			Y	-0-					-0-
03	3100	N	1575	-0-	-1525	2242	1575	2			Y	-0-					-0-
04	3000	N	1513	-0-	-1487	755	1513	2			Y	-0-					-0-
05	2206	N	1451	-0-	-755	-0-	1451	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1943	-0-	1943	5200	1943	2			N	-0-					26
01	0		2091	-0-	2091	7291	2091	2			N	-0-					26
02	2800	N	1660	-0-	-1140	6151	1660	2			N	-0-					26
03	3100	N	1641	-0-	-1459	4692	1641	2			N	-0-					26
04	3000	N	1844	-0-	-1156	3536	1844	2			N	-0-					26
05	3100	N	974	-0-	-2126	1410	974	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3725	-0-	3725	10939	3725	2			Y	-0-					-0-
01	0		3747	-0-	3747	14686	3747	2			Y	-0-					-0-
02	18078	X	3392	-0-	-14686	-0-	3392	2			Y	-0-					-0-
03	3720	X	3396	-0-	-324	-0-	3396	2			Y	-0-					-0-
04	3630	X	3206	-0-	-424	-0-	3206	2			Y	-0-					-0-
05	3751	X	3228	-0-	-523	-0-	3228	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2334	-0-	2334	7479	2334	2			Y	-0-					-0-
01	0		2231	-0-	2231	9710	2231	2			Y	-0-					-0-
02	11768	X	2058	-0-	-9710	-0-	2058	2			Y	-0-					-0-
03	2852	X	2495	-0-	-357	-0-	2495	2			Y	-0-					-0-
04	2381	X	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
05	2325	X	2190	-0-	-135	-0-	2190	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3337	-0-	3337	9213	3337	2			Y	-0-					-0-
01	0		2969	-0-	2969	12182	2969	2			Y	-0-					-0-
02	14714	X	2532	-0-	-12182	-0-	2532	2			Y	-0-					-0-
03	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
04	3240	X	3177	-0-	-63	-0-	3177	2			Y	-0-					-0-
05	4054	X	4054	-0-	-0-	-0-	4054	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2884	-0-	2884	10852	2884	2			N	-0-					-0-
01	0		2526	-0-	2526	13378	2526	2			N	-0-					-0-
02	17437	X	4059	-0-	-13378	-0-	4059	2			N	-0-					-0-
03	4402	X	2901	-0-	-1501	-0-	2901	2			N	-0-					-0-
04	3570	X	2427	-0-	-1143	-0-	2427	2			N	-0-					-0-
05	4495	X	3460	-0-	-1035	-0-	3460	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2788	-0-	2788	7761	2788	2			Y	-0-					-0-
01	0		2608	-0-	2608	10369	2608	2			Y	-0-					-0-
02	2800	N	3136	-0-	336	10705	3136	2			Y	-0-					-0-
03	3100	N	3147	-0-	47	10752	3147	2			Y	-0-					-0-
04	3000	N	2447	-0-	-553	10199	2447	2			Y	-0-					-0-
05	12490	X	2291	-0-	-10199	-0-	2291	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4040	-0-	4040	12572	4040	2			Y	-0-					-0-
01	0		4202	-0-	4202	16774	4202	2			Y	-0-					-0-
02	19807	X	3033	-0-	-16774	-0-	3033	2			Y	-0-					-0-
03	5115	X	4401	-0-	-714	-0-	4401	2			Y	-0-					-0-
04	5751	X	5751	-0-	-0-	-0-	5751	2			Y	-0-					-0-
05	4216	X	3422	-0-	-794	-0-	3422	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2825	-0-	2825	11034	2825	2			Y	-0-					-0-
01	0		3162	-0-	3162	14196	3162	2			Y	-0-					-0-
02	16725	X	2529	-0-	-14196	-0-	2529	2			Y	-0-					-0-
03	4309	X	3750	-0-	-559	-0-	3750	2			Y	-0-					-0-
04	3900	X	3418	-0-	-482	-0-	3418	2			Y	-0-					-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2349	-0-	2349	7126	2349	2			Y	-0-					-0-
01	0		2604	-0-	2604	9730	2604	2			Y	-0-					-0-
02	2800	N	2260	-0-	-540	9190	2260	2			Y	-0-					-0-
03	3100	N	2655	-0-	-445	8745	2655	2			Y	-0-					-0-
04	3000	N	2294	-0-	-706	8039	2294	2			Y	-0-					-0-
05	3100	N	2559	-0-	-541	7498	2559	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		147	-0-	147	471	147	2			Y	-0-					-0-
01	0		137	-0-	137	608	137	2			Y	-0-					-0-
02	744	N	136	-0-	-608	-0-	136	2			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		471	-0-	471	2495	471	2			Y	-0-					-0-
01	0		500	-0-	500	2995	500	2			Y	-0-					-0-
02	2800	N	351	-0-	-2449	546	351	2			Y	-0-					-0-
03	1307	N	761	-0-	-546	-0-	761	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3888	-0-	3888	10046	3888	2			N	-0-					1
01	0		3730	-0-	3730	13776	3730	2			N	-0-					1
02	16700	X	2924	-0-	-13776	-0-	2924	2			N	-0-					1
03	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					1
04	3750	X	3165	-0-	-585	-0-	3165	2			N	-0-					1
05	3875	X	3840	-0-	-35	-0-	3840	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1577	-0-	1577	5721	1577	2			N	-0-					-0-
01	0		2286	-0-	2286	8007	2286	2			N	-0-					-0-
02	2800	N	1923	-0-	-877	7130	1923	2			N	-0-					-0-
03	3100	N	2003	-0-	-1097	6033	2003	2			N	-0-					-0-
04	3000	N	2129	-0-	-871	5162	2129	2			N	-0-					-0-
05	3100	N	2902	-0-	-198	4964	2902	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3735	-0-	3735	11145	3735	2			Y	-0-					-0-
01	0		3882	-0-	3882	15027	3882	2			Y	-0-					-0-
02	18826	X	3799	-0-	-15027	-0-	3799	2			Y	-0-					-0-
03	4116	X	4116	-0-	-0-	-0-	4116	2			Y	-0-					-0-
04	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
05	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2315	-0-	2315	6602	2315	2			Y	-0-					-0-
01	0		1573	-0-	1573	8175	1573	2			Y	-0-					-0-
02	10355	X	2180	-0-	-8175	-0-	2180	2			Y	-0-					-0-
03	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-
04	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
05	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1408	-0-	1408	4524	1408	2			Y	-0-					-0-
01	0		1484	-0-	1484	6008	1484	2			Y	-0-					-0-
02	2800	N	1406	-0-	-1394	4614	1406	2			Y	-0-					-0-
03	3100	N	1548	-0-	-1552	3062	1548	2			Y	-0-					-0-
04	3000	N	1466	-0-	-1534	1528	1466	2			Y	-0-					-0-
05	2708	N	1180	-0-	-1528	-0-	1180	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1164	-0-	1164	5370	1164	2			Y	-0-					-0-
01	0		1914	-0-	1914	7284	1914	2			Y	-0-					-0-
02	2800	N	1801	-0-	-999	6285	1801	2			Y	-0-					-0-
03	3100	N	1813	-0-	-1287	4998	1813	2			Y	-0-					-0-
04	3000	N	1830	-0-	-1170	3828	1830	2			Y	-0-					-0-
05	3100	N	1451	-0-	-1649	2179	1451	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1643	-0-	1643	4542	1643	2			N	-0-					-0-
01	0		2020	-0-	2020	6562	2020	2			N	-0-					-0-
02	2800	N	1606	-0-	-1194	5368	1606	2			N	-0-					-0-
03	3100	N	2457	-0-	-643	4725	2457	2			N	-0-					-0-
04	3000	N	2072	-0-	-928	3797	2072	2			N	-0-					-0-
05	3100	N	1149	-0-	-1951	1846	1149	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2959	-0-	2959	9350	2959	2			Y	-0-					-0-
01	0		2755	-0-	2755	12105	2755	2			Y	-0-					-0-
02	14646	X	2541	-0-	-12105	-0-	2541	2			Y	-0-					-0-
03	3286	X	2824	-0-	-462	-0-	2824	2			Y	-0-					-0-
04	3090	X	2422	-0-	-668	-0-	2422	2			Y	-0-					-0-
05	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		528	-0-	528	1434	528	2			Y	-0-					-0-
01	0		546	-0-	546	1980	546	2			Y	-0-					-0-
02	2459	N	479	-0-	-1980	-0-	479	2			Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2404	-0-	2404	7328	2404	2			N	-0-					-0-
01	0		2190	-0-	2190	9518	2190	2			N	-0-					-0-
02	11454	X	1936	-0-	-9518	-0-	1936	2			N	-0-					-0-
03	2666	X	2282	-0-	-384	-0-	2282	2			N	-0-					-0-
04	2340	X	2288	-0-	-52	-0-	2288	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		397	-0-	397	1390	397	2			Y	-0-					-0-
01	0		451	-0-	451	1841	451	2			Y	-0-					-0-
02	2188	N	347	-0-	-1841	-0-	347	2			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5663	-0-	5663	15350	5663	2			N	-0-					-0-
01	0		2604	-0-	2604	17954	2604	2			N	-0-					-0-
02	22093	X	4139	-0-	-17954	-0-	4139	2			N	-0-					-0-
03	4123	X	2438	-0-	-1685	-0-	2438	2			N	-0-					-0-
04	3990	X	2646	-0-	-1344	-0-	2646	2			N	-0-					-0-
05	4123	X	3170	-0-	-953	-0-	3170	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		24567	-0-	24567	72443	24491	2	76	9	N	69	69	8			-0-
01	0		23905	-0-	23905	96348	23858	2	47	9	N	43	43	8			-0-
02	118414	X	22066	-0-	-96348	-0-	22031	2	35	9	N	32	32	8			-0-
03	24552	X	21836	-0-	-2716	-0-	21768	2	68	9	N	62	62	8			-0-
04	23760	X	21041	-0-	-2719	-0-	20987	2	54	9	N	49	49	8			-0-
05	24552	X	21831	-0-	-2721	-0-	21740	2	91	9	N	83	83	8			-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1861	-0-	1861	5503	1861	2			Y	-0-					1
01	0		1844	-0-	1844	7347	1844	2			Y	-0-					1
02	2800	N	1662	-0-	-1138	6209	1662	2			Y	-0-					1
03	3100	N	-0-	-0-	-3100	3109					Y	-0-					1
*04	3000	N	1744	-0-	-1256	1853	1744	2			Y	-0-	1	7			-0-
05	3100	N	1822	-0-	-1278	575	1822	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
*04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		87	-0-	87	305	87	2			Y	-0-					1
01	0		116	-0-	116	421	116	2			Y	-0-					1
02	516	N	95	-0-	-421	-0-	95	2			Y	-0-					1
03	93	N	-0-	-0-	-93	-0-					Y	-0-					1
*04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	1	7			-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	0		15	-0-	15	19	15	2			Y	-0-					-0-
02	19	N	-0-	-0-	-19	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		707	-0-	707	3042	707	2			Y	-0-					-0-
01	0		744	-0-	744	3786	744	2			Y	-0-					-0-
02	2800	N	499	-0-	-2301	1485	499	2			Y	-0-					-0-
03	1485	N	-0-	-0-	-1485	-0-					Y	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		16	-0-	16	25	16	2			Y	-0-					-0-
01	0		28	-0-	28	53	28	2			Y	-0-					-0-
02	58	N	5	-0-	-53	-0-	5	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2410	-0-	2410	7267	146	1	2264	2	N	-0-					51
01	0		2649	-0-	2649	9916	157	1	2492	2	N	-0-	40	1			11
02	2800	N	1624	-0-	-1176	8740	87	1	1537	2	N	-0-					11
03	3100	N	2578	-0-	-522	8218	148	1	2430	2	N	-0-					11
04	3000	N	2292	-0-	-708	7510	139	1	2153	2	N	-0-					11
05	3100	N	2143	-0-	-957	6553	130	1	2012	2	N	1					12
							1	9									

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		196	-0-	196	580	12	1	184	2	Y	-0-					188
01	0		115	-0-	115	695	7	1	108	2	Y	-0-					188
02	800	N	105	-0-	-695	-0-	6	1	99	2	Y	-0-					188
03	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					188
04	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					188
05	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					188

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		108	-0-	108	407	7	1	101	2	Y	-0-					30
01	0		103	-0-	103	510	6	1	97	2	Y	-0-	23	1			7
02	651	N	141	-0-	-510	-0-	8	1	133	2	Y	-0-					7
03	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					7
04	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					7
05	155	N	39	-0-	-116	-0-	2	1	37	2	Y	-0-					7

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

12	0		715	-0-	715	1124	715	2			Y	-0-					-0-
01	0		672	-0-	672	1796	672	2			Y	-0-					-0-
02	2333	N	537	-0-	-1796	-0-	537	2			Y	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

12	0		161	-0-	161	340	161	2			Y	-0-					-0-
01	0		160	-0-	160	500	160	2			Y	-0-					-0-
02	628	N	128	-0-	-500	-0-	128	2			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

12	0		439	-0-	439	1288	439	2			Y	-0-					-0-
01	0		444	-0-	444	1732	444	2			Y	-0-					-0-
02	2125	N	393	-0-	-1732	-0-	393	2			Y	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

12	0		801	-0-	801	2439	801	2			N	-0-					-0-
01	0		701	-0-	701	3140	701	2			N	-0-					-0-
02	2800	N	603	-0-	-2197	943	603	2			N	-0-					-0-
03	1294	N	351	-0-	-943	-0-	351	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		64	-0-	64	205	64	2			Y	-0-					-0-
01	0		70	-0-	70	275	70	2			Y	-0-					-0-
02	322	N	47	-0-	-275	-0-	47	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4577	-0-	4577	13822	4577	2			Y	-0-					-0-
01	0		5987	-0-	5987	19809	5987	2			Y	-0-					-0-
02	28119	X	8310	-0-	-19809	-0-	8310	2			Y	-0-					-0-
03	8403	X	8403	-0-	-0-	-0-	8403	2			Y	-0-					-0-
04	7778	X	7778	-0-	-0-	-0-	7778	2			Y	-0-					-0-
05	7566	X	7566	-0-	-0-	-0-	7566	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2875	-0-	2875	8337	2875	2			Y	-0-					-0-
01	0		2820	-0-	2820	11157	2820	2			Y	-0-					-0-
02	2800	N	2505	-0-	-295	10862	2505	2			Y	-0-					-0-
03	3100	N	2759	-0-	-341	10521	2759	2			Y	-0-					-0-
04	3000	N	2621	-0-	-379	10142	2621	2			Y	-0-					-0-
05	3100	N	2651	-0-	-449	9693	2651	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1117	-0-	1117	3493	1117	2			Y	-0-					-0-
01	0		1141	-0-	1141	4634	1141	2			Y	-0-					-0-
02	2800	N	1031	-0-	-1769	2865	1031	2			Y	-0-					-0-
03	3100	N	1142	-0-	-1958	907	1142	2			Y	-0-					-0-
04	1993	N	1086	-0-	-907	-0-	1086	2			Y	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2688	-0-	2688	7753	2688	2			Y	-0-					-0-
01	0		2704	-0-	2704	10457	2704	2			Y	-0-					-0-
02	2800	N	2505	-0-	-295	10162	2505	2			Y	-0-					-0-
03	3100	N	2777	-0-	-323	9839	2777	2			Y	-0-					-0-
04	3000	N	2534	-0-	-466	9373	2534	2			Y	-0-					-0-
05	3100	N	2489	-0-	-611	8762	2489	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2486	-0-	2486	7318	2486	2			Y	-0-					-0-
01	0		2583	-0-	2583	9901	2583	2			Y	-0-					-0-
02	2800	N	2302	-0-	-498	9403	2302	2			Y	-0-					-0-
03	3100	N	2528	-0-	-572	8831	2528	2			Y	-0-					-0-
04	3000	N	2168	-0-	-832	7999	2168	2			Y	-0-					-0-
05	3100	N	2215	-0-	-885	7114	2215	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

12	0		338	-0-	338	1007	338	2			Y	-0-					-0-
01	0		335	-0-	335	1342	335	2			Y	-0-					-0-
02	1646	N	304	-0-	-1342	-0-	304	2			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

12	0		80	-0-	80	328	80	2			Y	-0-					-0-
01	0		85	-0-	85	413	85	2			Y	-0-					-0-
02	552	N	139	-0-	-413	-0-	139	2			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

12	0		304	-0-	304	978	304	2			N	-0-					-0-
01	0		385	-0-	385	1363	385	2			N	-0-					-0-
02	1684	N	321	-0-	-1363	-0-	321	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

12	0		246	-0-	246	782	246	2			Y	-0-					-0-
01	0		246	-0-	246	1028	246	2			Y	-0-					-0-
02	1258	N	230	-0-	-1028	-0-	230	2			Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

12	0		500	-0-	500	1461	500	2			Y	-0-					-0-
01	0		490	-0-	490	1951	490	2			Y	-0-					-0-
02	2391	N	440	-0-	-1951	-0-	440	2			Y	-0-					-0-
03	496	N	459	-0-	-37	-0-	459	2			Y	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	2			Y	-0-					-0-
05	496	N	448	-0-	-48	-0-	448	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

12	0		416	-0-	416	1283	416	2			Y	-0-				-0-
01	0		299	-0-	299	1582	299	2			Y	-0-				-0-
02	1840	N	258	-0-	-1582	-0-	258	2			Y	-0-				-0-
03	426	N	426	-0-	-0-	-0-	426	2			Y	-0-				-0-
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-				-0-
05	514	N	514	-0-	-0-	-0-	514	2			Y	-0-				-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

12	0		-0-	-0-	-0-	16					Y	-0-				-0-
01	0		-0-	-0-	-0-	16					Y	-0-				-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12			0	1340	-0-	1340	3291	1340	2		Y	-0-			-0-
01			0	1288	-0-	1288	4579	1288	2		Y	-0-			-0-
02	2800	N	1079	-0-	-1721	2858	1079	2			Y	-0-			-0-
03	3100	N	992	-0-	-2108	750	992	2			Y	-0-			-0-
04	1903	N	1153	-0-	-750	-0-	1153	2			Y	-0-			-0-
05	941	N	941	-0-	-0-	-0-	941	2			Y	-0-			-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12			0	514	-0-	514	1556	514	2		Y	-0-			-0-
01			0	534	-0-	534	2090	534	2		Y	-0-			-0-
02	2581	N	491	-0-	-2090	-0-	491	2			Y	-0-			-0-
03	527	N	441	-0-	-86	-0-	441	2			Y	-0-			-0-
04	510	N	201	-0-	-309	-0-	201	2			Y	-0-			-0-
05	558	N	294	-0-	-264	-0-	294	2			Y	-0-			-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12			0	169	-0-	169	514	169	2		Y	-0-			-0-
01			0	155	-0-	155	669	155	2		Y	-0-			-0-
02	809	N	140	-0-	-669	-0-	140	2			Y	-0-			-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-			-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		229	-0-	229	774	229	2			Y	-0-					-0-
01	0		174	-0-	174	948	174	2			Y	-0-					-0-
02	1120	N	172	-0-	-948	-0-	172	2			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		218	-0-	218	681	218	2			N	-0-					-0-
01	0		214	-0-	214	895	214	2			N	-0-					-0-
02	1089	N	194	-0-	-895	-0-	194	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2769	-0-	2769	7998	2769	2			N	-0-					-0-
01	0		2700	-0-	2700	10698	2700	2			N	-0-					-0-
02	2800	N	2427	-0-	-373	10325	2427	2			N	-0-					-0-
03	3100	N	2640	-0-	-460	9865	2640	2			N	-0-					-0-
04	3000	N	1966	-0-	-1034	8831	1966	2			N	-0-					-0-
05	3100	N	2008	-0-	-1092	7739	2008	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1526	-0-	1526	4964	1526	2			Y	-0-					-0-
01	0		1359	-0-	1359	6323	1359	2			Y	-0-					-0-
02	2800	N	1029	-0-	-1771	4552	1029	2			Y	-0-					-0-
03	3100	N	864	-0-	-2236	2316	864	2			Y	-0-					-0-
04	3000	N	1343	-0-	-1657	659	1343	2			Y	-0-					-0-
05	2459	N	1800	-0-	-659	-0-	1800	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		295	-0-	295	856	295	2			N	-0-					-0-
01	0		299	-0-	299	1155	299	2			N	-0-					-0-
02	1417	N	262	-0-	-1155	-0-	262	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		99	-0-	99	304	99	2			N	-0-					60
01	0		53	-0-	53	357	53	2			N	-0-					60
02	457	N	100	-0-	-357	-0-	100	2			N	-0-					60
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					60
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					60
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		334	-0-	334	1073	334	2			Y	-0-					-0-
01	0		452	-0-	452	1525	452	2			Y	-0-					-0-
02	2021	N	496	-0-	-1525	-0-	496	2			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		59	-0-	59	178	59	2			N	-0-					-0-
01	0		67	-0-	67	245	67	2			N	-0-					-0-
02	301	N	56	-0-	-245	-0-	56	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4152	-0-	4152	11907	4152	2			N	-0-					-0-
01	0		3913	-0-	3913	15820	3913	2			N	-0-					-0-
02	19319	X	3499	-0-	-15820	-0-	3499	2			N	-0-					-0-
03	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
04	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
05	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		448	-0-	448	1383	448	2			N	-0-					-0-
01	0		453	-0-	453	1836	453	2			N	-0-					-0-
02	2263	N	427	-0-	-1836	-0-	427	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	450	N	108	-0-	-342	-0-	108	2			N	-0-					-0-
05	465	N	91	-0-	-374	-0-	91	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		140	-0-	140	285	140	2			Y	-0-					-0-
01	0		133	-0-	133	418	133	2			Y	-0-					-0-
02	551	N	133	-0-	-418	-0-	133	2			Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		407	-0-	407	1327	407	2			N	-0-					-0-
01	0		584	-0-	584	1911	584	2			N	-0-					-0-
02	2420	N	509	-0-	-1911	-0-	509	2			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

12	0		2135	-0-	2135	6437	2135	2			N	-0-					-0-
01	0		2054	-0-	2054	8491	2054	2			N	-0-					-0-
02	2800	N	1792	-0-	-1008	7483	1792	2			N	-0-					-0-
03	3100	N	1884	-0-	-1216	6267	1884	2			N	-0-					-0-
04	3000	N	1824	-0-	-1176	5091	1824	2			N	-0-					-0-
05	3100	N	1853	-0-	-1247	3844	1853	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRUITVALE (SMACKOVER) //CONT.// 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	2139	N	1943	-0-	-196	-0-	1943	2			N	-0-					-0-
02	1904	N	788	-0-	-1116	-0-	788	2			N	-0-					-0-
03	2108	N	1096	-0-	-1012	-0-	1096	2			N	-0-					-0-
04	1890	N	1333	-0-	-557	-0-	1333	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

12	0		485	-0-	485	1658	21	1	464	2	N	-0-					-0-
01	0		662	-0-	662	2320	27	1	635	2	N	-0-					-0-
02	2800	N	613	-0-	-2187	133	613	2			N	-0-					-0-
03	670	N	537	-0-	-133	-0-	22	1	515	2	N	-0-					-0-
04	390	N	276	-0-	-114	-0-	9	1	267	2	N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		784	-0-	784	1980	40	1	744	2	N	-0-			-0-
01	0		163	-0-	163	2143	7	1	156	2	N	-0-			-0-
02	2472	N	329	-0-	-2143	-0-	329	2			N	-0-			-0-
03	620	N	601	-0-	-19	-0-	25	1	576	2	N	-0-			-0-
04	657	N	657	-0-	-0-	-0-	22	1	635	2	N	-0-			-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-			-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

12	0		4888	-0-	4888	15576	196	1	4692	2	N	-0-			-0-
01	0		4571	-0-	4571	20147	189	1	4382	2	N	-0-			-0-
02	23278	X	3131	-0-	-20147	-0-	3131	2			N	-0-			-0-
03	3159	X	3159	-0-	-0-	-0-	131	1	3028	2	N	-0-			-0-
04	2691	X	2691	-0-	-0-	-0-	89	1	2602	2	N	-0-			-0-
05	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-			-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

12	0		1343	-0-	1343	4773	110	1	1233	2	N	-0-			-0-
01	0		1735	-0-	1735	6508	104	1	1631	2	N	-0-			-0-
02	2800	N	1862	-0-	-938	5570	450	1	1412	2	N	-0-			-0-
03	3100	N	1657	-0-	-1443	4127	119	1	1538	2	N	-0-			-0-
04	3000	N	1681	-0-	-1319	2808	86	1	1595	2	N	-0-			-0-
05	3100	N	2086	-0-	-1014	1794	499	1	1587	2	N	-0-			-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

12	0		10	-0-	10	305	8	1	2	2	N	-0-			-0-
01	0		164	-0-	164	469	7	1	157	2	N	-0-			-0-
02	739	N	270	-0-	-469	-0-	270	2			N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

12	0		1002	-0-	1002	2828	32	1	970	2	N	-0-			-0-
01	0		1253	-0-	1253	4081	52	1	1201	2	N	-0-			-0-
02	2800	N	1478	-0-	-1322	2759	1478	2			N	-0-			-0-
03	3100	N	1758	-0-	-1342	1417	73	1	1685	2	N	-0-			-0-
04	3000	N	2912	-0-	-88	1329	96	1	2816	2	N	-0-			-0-
05	3100	N	2857	-0-	-243	1086	2857	2			N	-0-			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

12	527	N	7	-0-	-520	-0-	7	1			N	-0-			25
01	217	N	19	-0-	-198	-0-	1	1	18	2	N	-0-			25
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-			25
03	358	N	358	-0-	-0-	-0-	15	1	343	2	N	-0-			25
04	2434	N	2434	-0-	-0-	-0-	81	1	2353	2	N	-0-			25
05	3100	N	3281	-0-	181	181	3281	2			N	-0-			-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37665	X	21140	-0-	-16525	-0-	21140	4			N	-0-					-0-
01	37665	X	22748	-0-	-14917	-0-	22748	4			N	-0-					-0-
02	34020	X	20816	-0-	-13204	-0-	20816	4			N	-0-					-0-
*03	8677	X	8677	-0-	-0-	-0-	8677	4			N	-0-					-0-
*04	17695	X	17695	-0-	-0-	-0-	17695	4			N	-0-					-0-
05	23033	X	14759	-0-	-8274	-0-	14759	4			N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50840	X	44453	-0-	-6387	-0-	44453	4			N	-0-					-0-
01	50840	X	29124	-0-	-21716	-0-	29124	4			N	-0-					-0-
02	43232	X	29261	-0-	-13971	-0-	29261	4			N	-0-					-0-
*03	34635	X	34635	-0-	-0-	-0-	34635	4			N	-0-					-0-
*04	41406	X	41406	-0-	-0-	-0-	41406	4			N	-0-					-0-
05	57378	X	57378	-0-	-0-	-0-	57378	4			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

12	25079	X	20732	-0-	-4347	-0-	20732	4			N	-0-					-0-
01	21700	X	18631	-0-	-3069	-0-	18631	4			N	-0-					-0-
02	19600	X	17548	-0-	-2052	-0-	17548	4			N	-0-					-0-
*03	20139	X	20139	-0-	-0-	-0-	20139	4			N	-0-					-0-
*04	19008	X	19008	-0-	-0-	-0-	19008	4			N	-0-					-0-
05	20739	X	2458	-0-	-18281	-0-	2458	4			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

12	0		683	-0-	683	683	683	3			N	-0-					123
01	0		938	-0-	938	1621	938	3			N	-0-					123
02	2620	N	999	-0-	-1621	-0-	999	3			N	-0-					123
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					123
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					123
05	1085	N	799	-0-	-286	-0-	799	3			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

12	0		706	-0-	706	1147	706	3			N	-0-					36
01	0		880	-0-	880	2027	880	3			N	-0-					36
02	2589	N	562	-0-	-2027	-0-	562	3			N	-0-					36
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					36
04	450	N	204	-0-	-246	-0-	204	3			N	-0-					36
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

12	0		390	-0-	390	390	390	3			N	-0-					76
01	0		529	-0-	529	919	529	3			N	-0-					76
02	1538	N	619	-0-	-919	-0-	619	3			N	-0-					76
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					76
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					76
05	682	N	247	-0-	-435	-0-	247	3			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

12	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
04	14B DENY		-0-	-0-	-0-	2352					N	-0-					72
05	14B DENY		-0-	-0-	-0-	2352					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	472 -0-	472	472	472	3			Y	-0-					13
01			0	610 -0-	610	1082	610	3			Y	-0-					13
02	1782	N	700	-0-	-1082	-0-	700	3			Y	-0-					13
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					13
04	600	N	391	-0-	-209	-0-	391	3			Y	-0-					13
05	775	N	530	-0-	-245	-0-	530	3			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	851 -0-	851	851	851	3			Y	-0-					-0-
01			0	986 -0-	986	1837	986	3			Y	-0-					-0-
02	2800	N	1120	-0-	-1680	157	1120	3			Y	-0-					-0-
03	1439	N	1282	-0-	-157	-0-	1282	3			Y	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
05	1240	N	776	-0-	-464	-0-	776	3			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	510 -0-	510	510	510	3			N	-0-					12
01			0	764 -0-	764	1274	764	3			N	-0-					12
02	1274	N	-0-	-0-	-1274	-0-					N	-0-					12
03		0	N	-0-	-0-	-0-	-0-					N	-0-				12
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					12
*05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1307 -0-	1307	2006	1307	3			N	-0-					12
01			0	1174 -0-	1174	3180	1174	3			N	-0-					12
02	2800	N	1182	-0-	-1618	1562	1182	3			N	-0-					12
03	3071	N	1509	-0-	-1562	-0-	1509	3			N	-0-					12
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					12
*05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	-0-					N	-0-					36
01			0	-0- -0-	-0-	-0-					N	-0-					36
02		0	N	-0- -0-	-0-	-0-					N	-0-					36
03		0	N	-0- -0-	-0-	-0-					N	-0-					36
04		0	N	-0- -0-	-0-	-0-					N	-0-					36
05		0	N	-0- -0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT			-0- -0-	-0-	17366					Y	-0-					-0-
01			0	-0- -0-	-0-	17366					Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	14566					Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	11466					Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	8466					Y	-0-					-0-
*05	3100	N	-0-	-0-	-3100	5366					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT			-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT			-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT			-0- -0-	-0-	-0-					N	-0-					-0-
04	14B DENY			-0- -0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0- -0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		-0-	-0-	-0-	-0-					N	-0-					52
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	217	N	-0-	-0-	-217	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		801	-0-	801	801	801	3			N	-0-					-0-
01	0		870	-0-	870	1671	870	3			N	-0-					-0-
02	2391	N	720	-0-	-1671	-0-	720	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	35168					Y	-0-					279
01	14B2	EXT	-0-	-0-	-0-	35168					Y	-0-					279
02	14B2	EXT	-0-	-0-	-0-	35168					Y	-0-					279
03	14B2	EXT	-0-	-0-	-0-	35168					Y	-0-					279
04	14B	DENY	-0-	-0-	-0-	35168					Y	-0-					279
05	14B	DENY	-0-	-0-	-0-	35168					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1250	-0-	1250	1250	1250	3			Y	-0-					-0-
01	0		1297	-0-	1297	2547	1297	3			Y	-0-					-0-
02	2547	N	-0-	-0-	-2547	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

12	0		213	-0-	213	706	10	1	203	2	Y	-0-					48
01	0		263	-0-	263	969	13	1	250	2	Y	-0-					48
02	1353	N	384	-0-	-969	-0-	18	1	366	2	Y	-0-					48
03	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					48
04	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					48
05	372	N	51	-0-	-321	-0-	3	1	48	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2022

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

12	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

12	2300	N	2300	-0-	-0-	B	-0-	2299	2	1 9	N	1	1 8				-0-
01	1703	N	1703	-0-	-0-	B	-0-	1703	2		N	-0-					-0-
02	1667	N	1667	-0-	-0-	B	-0-	1666	2	1 9	N	1	1 8				-0-
03	1809	N	1809	-0-	-0-	B	-0-	1809	2		N	-0-					-0-
04	1956	N	1956	-0-	-0-	B	-0-	1956	2		N	-0-					-0-
05	558	N	473	-0-	-85	B	-0-	473	2		N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

12	2914	X	2621	-0-	-293	B	-0-	2621	2		N	-0-					-0-
01	4289	X	4289	-0-	-0-	B	-0-	4289	2		N	-0-					-0-
02	5033	X	5033	-0-	-0-	B	-0-	5030	2	3 9	N	3	3 8				-0-
03	3770	X	3770	-0-	-0-	B	-0-	3769	2	1 9	N	1	1 8				-0-
04	3866	X	3866	-0-	-0-	B	-0-	3866	2		N	-0-					-0-
05	2914	X	192	-0-	-2722	B	-0-	192	2		N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

12	0		2109	-0-	2109	4167	63	1	2046	2	N	-0-					-0-
01	0		1981	-0-	1981	6148	59	1	1922	2	N	-0-					-0-
02	2800	N	1386	-0-	-1414	4734	41	1	1345	2	N	-0-					-0-
03	3100	N	1739	-0-	-1361	3373	52	1	1687	2	N	-0-					-0-
04	3000	N	67	-0-	-2933	440	2	1	65	2	N	-0-					-0-
05	2301	N	1861	-0-	-440	-0-	59	1	1802	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17452	-0-	17452	60521	871	1	16581	2	N	-0-					-0-
01	0		18396	-0-	18396	78917	1062	1	17334	2	N	-0-					-0-
02	96244		17327	-0-	-78917	-0-	1074	1	16253	2	N	-0-					-0-
03	20647		17407	-0-	-3240	-0-	1480	1	15927	2	N	-0-					-0-
04	13710		15123	-0-	1413	1413	15123	2			N	-0-					-0-
05	14167		NO RPT	-0-	-14167	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		844	-0-	844	2582	844	2			N	-0-					-0-
01	0		1951	-0-	1951	4533	1951	2			N	-0-					-0-
*02	2800	N	1247	-0-	-1553	2980	1247	2			N	-0-					-0-
03	3100	N	2064	-0-	-1036	1944	2064	2			N	-0-					-0-
*04	3000	N	1676	-0-	-1324	620	1676	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	620					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		133	-0-	133	512	133	2			N	-0-					33
01	0		188	-0-	188	700	188	2			N	-0-					33
02	893	N	193	-0-	-700	-0-	193	2			N	-0-					33
03	150	N	150	-0-	-0-	-0-	147	2	3	9	N	3					36
04	180	N	141	-0-	-39	-0-	135	2	6	9	N	5					41
05	217	N	169	-0-	-48	-0-	167	2	2	9	N	2					43

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	8570	-0-	-1846	-0-	8569	2	1	9	N	1	1	8			-0-
01	10416	X	8120	-0-	-2296	-0-	8120	2			N	-0-					-0-
02	9408	X	6970	-0-	-2438	-0-	6970	2			N	-0-					-0-
03	9486	X	6351	-0-	-3135	-0-	6351	2			N	-0-					-0-
04	9180	X	8816	-0-	-364	-0-	8816	2			N	-0-					-0-
05	8556	X	6789	-0-	-1767	-0-	6789	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		145	-0-	145	7184	145	2			N	-0-					-0-
01	0		28	-0-	28	7212	28	2			N	-0-					-0-
02	7241	X	29	-0-	-7212	-0-	29	2			N	-0-					-0-
03	2325	X	51	-0-	-2274	-0-	51	2			N	-0-					-0-
04	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36239	X	28438	-0-	-7801	-0-	28437	2	1	9	N	1	1	8			-0-
01	33139	X	31058	-0-	-2081	-0-	31056	2	2	9	N	2	2	8			-0-
02	30044	X	26164	-0-	-3880	-0-	26162	2	2	9	N	2	2	8			-0-
03	33263	X	31784	-0-	-1479	-0-	31784	2			N	-0-					-0-
04	32190	X	-0-	-0-	-32190	-0-					N	-0-					-0-
05	31062	X	29894	-0-	-1168	-0-	29894	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		44092	-0-	44092	152377	44072	2	20	9	N	18	18	8			-0-
01	0		56315	-0-	56315	208692	56286	2	29	9	N	26	26	8			-0-
02	250566	X	41874	-0-	-208692	-0-	41857	2	17	9	N	15	15	8			-0-
03	52412	X	52412	-0-	-0-	-0-	52402	2	10	9	N	9	9	8			-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22754	X	19988	-0-	-2766	-0-	19986	2	2	9	N	2	2	8			-0-
01	22666	X	22666	-0-	-0-	-0-	22664	2	2	9	N	2	2	8			-0-
02	19544	X	16768	-0-	-2776	-0-	16765	2	3	9	N	3	3	8			-0-
03	23182	X	23182	-0-	-0-	-0-	23180	2	2	9	N	2	2	8			-0-
04	21930	X	-0-	-0-	-21930	-0-					N	-0-					-0-
05	22661	X	22145	-0-	-516	-0-	22145	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	40	-0-	-1513	-0-	40	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
04	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
05	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9349	-0-	9349	26459	9347	2	2	9	N	2	2	8			-0-
01	0		8266	-0-	8266	34725	8264	2	2	9	N	2	2	8			-0-
02	41435	X	6710	-0-	-34725	-0-	6707	2	3	9	N	3	3	8			-0-
03	8380	X	8380	-0-	-0-	-0-	8379	2	1	9	N	1	1	8			-0-
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
05	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28985	X	22618	-0-	-6367	-0-	22617	2	1	9	N	1	1	8			-0-
01	25916	X	23649	-0-	-2267	-0-	23647	2	2	9	N	2	2	8			-0-
02	23408	X	15384	-0-	-8024	-0-	15384	2			N	-0-					-0-
03	27282	X	27282	-0-	-0-	-0-	27281	2	1	9	N	1	1	8			-0-
04	22890	X	-0-	-0-	-22890	-0-					N	-0-					-0-
05	29943	X	29943	-0-	-0-	-0-	29943	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	9270	-0-	-3192	-0-	9269	2	1	9	N	1	1	8			-0-
01	15252	X	10352	-0-	-4900	-0-	10350	2	2	9	N	2	2	8			-0-
02	13776	X	8761	-0-	-5015	-0-	8761	2			N	-0-					-0-
03	15546	X	15546	-0-	-0-	-0-	15546	2			N	-0-					-0-
04	10410	X	-0-	-0-	-10410	-0-					N	-0-					-0-
05	16905	X	16905	-0-	-0-	-0-	16905	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36429	X	36429	-0-	-0-	-0-	36426	2	3	9	N	3	3	8			-0-
01	46356	X	46356	-0-	-0-	-0-	46352	2	4	9	N	4	4	8			-0-
02	32283	X	32283	-0-	-0-	-0-	32280	2	3	9	N	3	3	8			-0-
03	33604	X	31560	-0-	-2044	-0-	31559	2	1	9	N	1	1	8			-0-
04	32520	X	-0-	-0-	-32520	-0-					N	-0-					-0-
05	33604	X	30484	-0-	-3120	-0-	30484	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16647	X	16369	-0-	-278	-0-	16367	2	2	9	N	2	2	8			-0-
01	19546	X	19546	-0-	-0-	-0-	19544	2	2	9	N	2	2	8			-0-
02	17164	X	16868	-0-	-296	-0-	16865	2	3	9	N	3	3	8			-0-
03	20955	X	20955	-0-	-0-	-0-	20954	2	1	9	N	1	1	8			-0-
04	18930	X	-0-	-0-	-18930	-0-					N	-0-					-0-
05	22804	X	22804	-0-	-0-	-0-	22804	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

12	0		22910	-0-	22910	74084	22908	2	2	9	N	2	2	8			-0-
01	0		30855	-0-	30855	104939	30851	2	4	9	N	4	4	8			-0-
02	130142	X	25203	-0-	-104939	-0-	25200	2	3	9	N	3	3	8			-0-
03	33350	X	33350	-0-	-0-	-0-	33348	2	2	9	N	2	2	8			-0-
04	29850	X	-0-	-0-	-29850	-0-					N	-0-					-0-
05	37534	X	37534	-0-	-0-	-0-	37534	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

12	35867	X	28666	-0-	-7201	-0-	28664	2	2	9	N	2	2	8			-0-
01	35867	X	26499	-0-	-9368	-0-	26497	2	2	9	N	2	2	8			-0-
02	32396	X	28610	-0-	-3786	-0-	28608	2	2	9	N	2	2	8			-0-
03	37237	X	37237	-0-	-0-	-0-	37236	2	1	9	N	1	1	8			-0-
04	27750	X	-0-	-0-	-27750	-0-					N	-0-					-0-
05	34907	X	34907	-0-	-0-	-0-	34907	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

12	23126	X	22293	-0-	-833	-0-	22292	2	1	9	N	1	1	8			-0-
01	24087	X	18615	-0-	-5472	-0-	18612	2	3	9	N	3	3	8			-0-
02	21756	X	20813	-0-	-943	-0-	20810	2	3	9	N	3	3	8			-0-
03	24087	X	23673	-0-	-414	-0-	23672	2	1	9	N	1	1	8			-0-
04	21570	X	-0-	-0-	-21570	-0-					N	-0-					-0-
05	23033	X	22524	-0-	-509	-0-	22524	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

12	2170	X	2016	-0-	-154	-0-	2016	2			N	-0-					-0-
01	8580	X	8580	-0-	-0-	-0-	8580	2			N	-0-					-0-
02	7471	X	7471	-0-	-0-	-0-	7470	2	1	9	N	1	1	8			-0-
03	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
05	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

12	0		1205	-0-	1205	3431	1205	2			N	-0-					-0-
01	0		956	-0-	956	4387	956	2			N	-0-					-0-
02	2800	N	952	-0-	-1848	2539	951	2	1	9	N	1	1	8			-0-
03	3100	N	1167	-0-	-1933	606	1167	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

12	33367	X	33367	-0-	-0-	-0-	33364	2	3	9	N	3	3	8			-0-
01	34292	X	34292	-0-	-0-	-0-	34289	2	3	9	N	3	3	8			-0-
02	27565	X	27565	-0-	-0-	-0-	27562	2	3	9	N	3	3	8			-0-
03	31957	X	31957	-0-	-0-	-0-	31956	2	1	9	N	1	1	8			-0-
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
05	33715	X	33715	-0-	-0-	-0-	33715	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26598	X	18199	-0-	-8399	-0-	18198	2	1	9	N	1	1	8			-0-
01	27869	X	23625	-0-	-4244	-0-	23623	2	2	9	N	2	2	8			-0-
02	25172	X	21959	-0-	-3213	-0-	21957	2	2	9	N	2	2	8			-0-
03	27869	X	21943	-0-	-5926	-0-	21942	2	1	9	N	1	1	8			-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
05	24304	X	18508	-0-	-5796	-0-	18508	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58404	X	50781	-0-	-7623	-0-	50779	2	2	9	N	2	2	8			-0-
01	58497	X	54445	-0-	-4052	-0-	54441	2	4	9	N	4	4	8			-0-
02	52836	X	44796	-0-	-8040	-0-	44793	2	3	9	N	3	3	8			-0-
03	58497	X	56357	-0-	-2140	-0-	56355	2	2	9	N	2	2	8			-0-
04	53280	X	-0-	-0-	-53280	-0-					N	-0-					-0-
05	54928	X	54928	-0-	-0-	-0-	54928	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		34691	-0-	34691	108170	34691	2			N	-0-					-0-
01	0		43327	-0-	43327	151497	43327	2			N	-0-					-0-
02	186935	X	35438	-0-	-151497	-0-	35437	2	1	9	N	1	1	8			-0-
03	45379	X	45379	-0-	-0-	-0-	45379	2			N	-0-					-0-
04	41940	X	-0-	-0-	-41940	-0-					N	-0-					-0-
05	46373	X	46373	-0-	-0-	-0-	46373	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	-0-	-0-	-10943	-0-					N	-0-					-0-
01	10819	X	10122	-0-	-697	-0-	10121	2	1	9	N	1	1	8			-0-
02	9772	X	7185	-0-	-2587	-0-	7183	2	2	9	N	2	2	8			-0-
03	10819	X	10542	-0-	-277	-0-	10541	2	1	9	N	1	1	8			-0-
04	9810	X	-0-	-0-	-9810	-0-					N	-0-					-0-
05	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

12	19406	X	10136	-0-	-9270	-0-	10135	2	1	9	N	1	1	8			-0-
01	19406	X	7100	-0-	-12306	-0-	7099	2	1	9	N	1	1	8			-0-
02	17528	X	8997	-0-	-8531	-0-	8996	2	1	9	N	1	1	8			-0-
03	14911	X	14462	-0-	-449	-0-	14461	2	1	9	N	1	1	8			-0-
04	9840	X	-0-	-0-	-9840	-0-					N	-0-					-0-
05	12805	X	12805	-0-	-0-	-0-	12805	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

12	23905	X	23905	-0-	-0-	-0-	23903	2	2	9	N	2	2	8			-0-
01	31064	X	31064	-0-	-0-	-0-	31060	2	4	9	N	4	4	8			-0-
02	24609	X	24609	-0-	-0-	-0-	24606	2	3	9	N	3	3	8			-0-
03	30802	X	30802	-0-	-0-	-0-	30800	2	2	9	N	2	2	8			-0-
04	14520	X	-0-	-0-	-14520	-0-					N	-0-					-0-
05	35155	X	35155	-0-	-0-	-0-	35155	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

12	4247	X	-0-	-0-	-4247	-0-					N	-0-					-0-
01	4247	X	1184	-0-	-3063	-0-	1184	2			N	-0-					-0-
02	3836	X	1318	-0-	-2518	-0-	1318	2			N	-0-					-0-
03	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
05	1457	X	1078	-0-	-379	-0-	1078	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

12	0		104	-0-	104	836	104	2			N	-0-					-0-
01	0		82	-0-	82	918	82	2			N	-0-					-0-
02	941	N	23	-0-	-918	-0-	23	2			N	-0-					-0-
03	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0		-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		22	-0-	22	97	22	2			N	-0-					-0-
01	0		24	-0-	24	121	24	2			N	-0-					-0-
02	127	N	6	-0-	-121	-0-	6	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		138	-0-	138	551	137	2	1	9	N	1	1	8			-0-
01	0		101	-0-	101	652	99	2	2	9	N	2	2	8			-0-
02	725	N	73	-0-	-652	-0-	73	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2734	-0-	2734	4949	2731	2	3	9	N	3	3	8			-0-
01	0		1665	-0-	1665	6614	1664	2	1	9	N	1	1	8			-0-
02	2800	N	2272	-0-	-528	6086	2272	2			N	-0-					-0-
03	3100	N	1562	-0-	-1538	4548	1562	2			N	-0-					-0-
04	3000	N	1240	-0-	-1760	2788	1240	2			N	-0-					-0-
05	3100	N	781	-0-	-2319	469	781	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3762	-0-	3762	18270	3761	2	1	9	N	1	1	8			-0-
01	0		3351	-0-	3351	21621	3350	2	1	9	N	1	1	8			-0-
02	25186	X	3565	-0-	-21621	-0-	3565	2			N	-0-					-0-
03	11762	X	11762	-0-	-0-	-0-	11762	2			N	-0-					-0-
04	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
05	3937	X	3738	-0-	-199	-0-	3738	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		171	-0-	171	600	171	2			N	-0-					-0-
01	0		233	-0-	233	833	233	2			N	-0-					-0-
02	971	N	138	-0-	-833	-0-	138	2			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

12	0		37	-0-	37	63	37	2			N	-0-					-0-
01	0		238	-0-	238	301	238	2			N	-0-					-0-
02	458	N	157	-0-	-301	-0-	157	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

12	0		722	-0-	722	2098	722	2			N	-0-					-0-
01	0		711	-0-	711	2809	711	2			N	-0-					-0-
02	2800	N	692	-0-	-2108	701	692	2			N	-0-					-0-
03	1453	N	752	-0-	-701	-0-	752	2			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

12	0		2579	-0-	2579	8861	2579	2			N	-0-					-0-
01	0		4012	-0-	4012	12873	4011	2	1	9	N	1	1	8			-0-
02	16171	X	3298	-0-	-12873	-0-	3298	2			N	-0-					-0-
03	3503	X	2908	-0-	-595	-0-	2908	2			N	-0-					-0-
04	3660	X	2375	-0-	-1285	-0-	2375	2			N	-0-					-0-
05	3782	X	2658	-0-	-1124	-0-	2658	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

12	0		52	-0-	52	52	52	2			N	-0-					-0-
01	0		14	-0-	14	66	14	2			N	-0-					-0-
02	66	N	-0-	-0-	-66	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

12	0		193	-0-	193	624	193	2			N	-0-					-0-
01	0		102	-0-	102	726	102	2			N	-0-					-0-
02	991	N	265	-0-	-726	-0-	265	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

12	0		3647	-0-	3647	16694	3646	2	1	9	N	1	1	8			-0-
01	0		5132	-0-	5132	21826	5131	2	1	9	N	1	1	8			-0-
02	24336	X	2510	-0-	-21826	-0-	2510	2			N	-0-					-0-
03	11315	X	2621	-0-	-8694	-0-	2621	2			N	-0-					-0-
04	10950	X	2862	-0-	-8088	-0-	2862	2			N	-0-					-0-
05	12003	X	12003	-0-	-0-	-0-	12003	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

12	0		-0-	-0-	-0-	1976					N	-0-					-0-
01	0		3588	-0-	3588	5564	3581	2	7	9	N	6	6	8			-0-
02	9495	X	3931	-0-	-5564	-0-	3931	2			N	-0-					-0-
03	3756	X	3756	-0-	-0-	-0-	3754	2	2	9	N	2	2	8			-0-
04	2040	X	195	-0-	-1845	-0-	195	2			N	-0-					-0-
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

12	0		6459	-0-	6459	20375	6458	2	1	9	N	1	1	8			-0-
01	0		7485	-0-	7485	27860	7483	2	2	9	N	2	2	8			-0-
02	35587	X	7727	-0-	-27860	-0-	7727	2			N	-0-					-0-
03	9402	X	9402	-0-	-0-	-0-	9401	2	1	9	N	1	1	8			-0-
04	7230	X	7150	-0-	-80	-0-	7150	2			N	-0-					-0-
05	8556	X	8109	-0-	-447	-0-	8109	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

12	0		31213	-0-	31213	64923	31211	2	2	9	N	2	2	8			-0-
01	0		29188	-0-	29188	94111	29184	2	4	9	N	4	4	8			-0-
02	122690	X	28579	-0-	-94111	-0-	28579	2			N	-0-					-0-
03	34937	X	24333	-0-	-10604	-0-	24333	2			N	-0-					-0-
04	33720	X	15673	-0-	-18047	-0-	15673	2			N	-0-					-0-
05	31651	X	24811	-0-	-6840	-0-	24811	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		476	-0-	476	481	476	2			N	-0-					-0-
02	1524	N	1043	-0-	-481	-0-	1043	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		10	-0-	10	10	10	2			N	-0-					-0-
02	22	N	12	-0-	-10	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		27120	-0-	27120	81038	27119	2	1	9	N	1	1	8			-0-
01	0		26994	-0-	26994	108032	26991	2	3	9	N	3	3	8			-0-
02	125890	X	17858	-0-	-108032	-0-	17858	2			N	-0-					-0-
03	28489	X	24831	-0-	-3658	-0-	24830	2	1	9	N	1	1	8			-0-
04	26250	X	25424	-0-	-826	-0-	25424	2			N	-0-					-0-
05	27125	X	25202	-0-	-1923	-0-	25202	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		183	-0-	183	486	183	2			N	-0-					-0-
01	0		28	-0-	28	514	28	2			N	-0-					-0-
02	529	N	15	-0-	-514	-0-	15	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5086	-0-	5086	7529	5085	2	1	9	N	1	1	8			-0-
01	0		5055	-0-	5055	12584	5053	2	2	9	N	2	2	8			-0-
02	17594	X	5010	-0-	-12584	-0-	5010	2			N	-0-					-0-
03	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
04	6873	X	6873	-0-	-0-	-0-	6873	2			N	-0-					-0-
05	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14114	X	14114	-0-	-0-	-0-	389	1	13725	2	N	-0-					-0-
01	14357	X	14357	-0-	-0-	-0-	366	1	13991	2	N	-0-					-0-
02	14211	X	14211	-0-	-0-	-0-	14211	2			N	-0-					-0-
03	16310	X	16310	-0-	-0-	-0-	16310	2			N	-0-					-0-
04	11793	X	11793	-0-	-0-	-0-	11793	2			N	-0-					-0-
05	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	73	-0-	-82	-0-	2	1	71	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	6	1	226	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

12	0		4611	-0-	4611	15705	4611	2			N	-0-					-0-
01	0		4533	-0-	4533	20238	4531	2	2	9	N	2	2	8			-0-
02	23944	X	3706	-0-	-20238	-0-	3706	2			N	-0-					-0-
03	5642	X	4625	-0-	-1017	-0-	4624	2	1	9	N	1	1	8			-0-
04	5460	X	5118	-0-	-342	-0-	5118	2			N	-0-					-0-
05	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

12	0		4597	-0-	4597	13753	4590	2	7	9	N	6	6	8			-0-
01	0		4498	-0-	4498	18251	4490	2	8	9	N	7	7	8			-0-
02	22277	X	4026	-0-	-18251	-0-	4026	2			N	-0-					-0-
03	4712	X	4397	-0-	-315	-0-	4391	2	6	9	N	5	5	8			-0-
04	4440	X	4022	-0-	-418	-0-	4022	2			N	-0-					-0-
05	4588	X	3945	-0-	-643	-0-	3945	2			N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		23476	-0-	23476	85556	23470	2	6	9	N	5	5	8			-0-
01	0		15673	-0-	15673	101229	15669	2	4	9	N	4	4	8			-0-
02	116644	X	15415	-0-	-101229	-0-	15415	2			N	-0-					-0-
03	25420	X	14959	-0-	-10461	-0-	14957	2	2	9	N	2	2	8			-0-
04	24600	X	13536	-0-	-11064	-0-	13536	2			N	-0-					-0-
05	23467	X	12690	-0-	-10777	-0-	12690	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		141	-0-	141	293	141	2			N	-0-					40
01	0		146	-0-	146	439	146	2			N	-0-					40
02	495	N	56	-0-	-439	-0-	56	2			N	-0-					40
03	155	N	55	-0-	-100	-0-	55	2			N	-0-					40
04	150	N	-0-	-0-	-150	-0-					N	-0-					40
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					96
01	0		-0-	-0-	-0-	-0-					N	-0-					96
02	66	N	66	-0-	-0-	-0-	29	1	37	2	N	-0-					96
03	62	N	57	-0-	-5	-0-	21	1	36	2	N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	62	N	-0-	-0-	-62	-0-					N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0		-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		149	-0-	149	1258	149	3			Y	-0-					2
01	0		133	-0-	133	1391	133	3			Y	-0-					2
02	DLQ G-10		108	-0-	108	1499	108	3			Y	-0-					2
03	DLQ G-10	NO RPT		-0-	-0-	1499					Y	NO RPT					2
04	DLQ G-10	NO RPT		-0-	-0-	1499					Y	NO RPT					2
05	DLQ G-10	NO RPT		-0-	-0-	1499					Y	NO RPT					2

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3460	X	3460	-0-	-0-	-0-	169	1	3291	2	N	-0-					70
*07	3468	X	3468	-0-	-0-	-0-	166	1	3302	2	N	-0-					70
*08	3551	X	3551	-0-	-0-	-0-	167	1	3384	2	N	-0-					70
*09	3471	X	3471	-0-	-0-	-0-	158	1	3313	2	N	-0-					70
*10	3839	X	3839	-0-	-0-	-0-	178	1	3661	2	N	-0-					70
*11	3521	X	3521	-0-	-0-	-0-	152	1	3157	2	N	193	189	1			74
							212	9									
*12	3500	X	3500	-0-	-0-	-0-	159	1	3293	2	N	44					118
							48	9									
*01	3802	X	3802	-0-	-0-	-0-	164	1	3625	2	N	12					130
							13	9									
*02	3401	X	3401	-0-	-0-	-0-	143	1	3148	2	N	100	189	1			41
							110	9									
*03	3752	X	3752	-0-	-0-	-0-	169	1	3561	2	N	20					61
							22	9									
*04	3495	X	3495	-0-	-0-	-0-	160	1	3310	2	N	23					84
							25	9									
*05	3676	X	3676	-0-	-0-	-0-	177	1	3496	2	N	3					87
							3	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

12	0		-0-	-0-	-0-		10				Y	-0-					-0-
01	0		-0-	-0-	-0-		10				Y	-0-					-0-
02	10	N	-0-	-0-	-10		-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

12	0		-0-	-0-	-0-		-0-				N	-0-					11
01	0		-0-	-0-	-0-		-0-				N	-0-					11
02	0	N	-0-	-0-	-0-		-0-				N	-0-					11
03	0	N	-0-	-0-	-0-		-0-				N	-0-					11
04	0	N	-0-	-0-	-0-		-0-				N	-0-					11
05	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

12	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870

BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					33
01	93	N	50	-0-	-43	-0-	50	3			Y	-0-					33
02	84	N	50	-0-	-34	-0-	50	3			Y	-0-					33
03	93	N	51	-0-	-42	-0-	51	3			Y	-0-					33
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					33
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					84
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					84
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					84
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					84
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					84
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					56
01	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					56
02	1197	N	1197	-0-	-0-	-0-	1196	3	1	9	Y	1					57
03	1499	N	1499	-0-	-0-	-0-	1498	3	1	9	Y	1					58
04	1440	N	1440	-0-	-0-	-0-	1310	3	130	9	Y	118	165	1			11
05	1480	N	1480	-0-	-0-	-0-	1439	3	41	9	Y	37					48

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					37
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					37
02	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					37
03	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					37
04	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					37
05	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					68
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					68
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					68
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					68
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					68
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					75
01	124	N	55	-0-	-69	-0-	55	3			N	-0-					75
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					75
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					75
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					75
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2207	-0-	-459	-0-	2207	3			N	-0-					43
01	2666	X	2278	-0-	-388	-0-	2278	3			N	-0-					43
02	2184	N	1954	-0-	-230	-0-	1954	3			N	-0-					43
03	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					43
04	2190	N	2093	-0-	-97	-0-	2093	3			N	-0-					43
05	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					43

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					18
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					18
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					18
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					18
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					18
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					40
01	775	N	738	-0-	-37	-0-	738	3			N	-0-					40
02	756	N	640	-0-	-116	-0-	640	3			N	-0-					40
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					40
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					40
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					29
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					29
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					29
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					29
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					60
01	589	N	394	-0-	-195	-0-	394	3			N	-0-					60
02	476	N	436	-0-	-40	-0-	428	3	8	9	N	7					67
03	684	N	684	-0-	-0-	-0-	664	3	20	9	N	18					85
04	647	N	647	-0-	-0-	-0-	533	3	114	9	N	104	178	1			11
05	585	N	585	-0-	-0-	-0-	559	3	26	9	N	24					35

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					40
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					40
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					40
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					40
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					40
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					24
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					24
02	112	N	52	-0-	-60	-0-	52	3			N	-0-					24
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					24
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					24
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					24

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					86
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					86
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					86
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					86
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					86
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					86

CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

*07	0	3278	-0-	3278	3278	3278	2			N	-0-					-0-
*08	0	5014	-0-	5014	8292	5014	2			N	-0-					-0-
*09	0	3115	-0-	3115	11407	2973	3	142	9	N	129	84	1			45
*10	0	2321	-0-	2321	13728	2321	2			N	-0-					45
11	0	1569	-0-	1569	15297	1569	2			N	-0-					45
12	0	1515	-0-	1515	16812	1515	2			N	-0-					45
01	0	1590	-0-	1590	18402	1577	2	13	9	N	12					57
02	0	1882	-0-	1882	20284	1880	2	2	9	N	2	39	1			20
03	0	2608	-0-	2608	22892	2608	2			N	-0-					20
04	0 W	2186	-0-	2186	25078	2186	2			N	-0-					20
05	0 W	2535	-0-	2535	27613	2535	2			N	-0-					15

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	769	3	2	9	N	2					38
01	1696	N	1696	-0-	-0-	-0-	1694	3	2	9	N	2					40
02	675	N	675	-0-	-0-	-0-	673	3	2	9	N	2					42
03	876	N	876	-0-	-0-	-0-	873	3	3	9	N	3					45
04	809	N	809	-0-	-0-	-0-	806	3	3	9	N	3					48
05	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	N	2					50

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

12	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					117
01	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					117
02	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					117
03	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					117
04	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					117
05	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					54
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					54
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					54
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					54
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					54
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
01	2139	N	2103	-0-	-36	-0-	2103	3			N	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
04	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
05	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					106
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					106
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					106
03	713	N	515	-0-	-198	-0-	515	3			N	-0-					106
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					106
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					28
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					28
02	112	N	52	-0-	-60	-0-	52	3			N	-0-					28
03	124	N	53	-0-	-71	-0-	53	3			N	-0-					28
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					28
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					28

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					56
01	1736	N	1308	-0-	-428	-0-	1308	3			N	-0-					56
02	1288	N	1146	-0-	-142	-0-	1146	3			N	-0-					56
03	1395	N	1286	-0-	-109	-0-	1286	3			N	-0-					56
04	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					56
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					56

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					45
01	651	N	527	-0-	-124	-0-	525	3	2	9	N	2					47
02	588	N	517	-0-	-71	-0-	514	3	3	9	N	3					50
03	682	N	594	-0-	-88	-0-	592	3	2	9	N	2					52
04	614	N	614	-0-	-0-	-0-	611	3	3	9	N	3					55
05	685	N	685	-0-	-0-	-0-	683	3	2	9	N	2					57

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	868	3	4	9	N	4					123
01	992	N	721	-0-	-271	-0-	720	3	1	9	N	1					124
02	756	N	668	-0-	-88	-0-	668	3			N	-0-					124
03	868	N	763	-0-	-105	-0-	763	3			N	-0-					124
04	703	N	703	-0-	-0-	-0-	701	3	2	9	N	2					126
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					126

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	1143	3	6	9	N	5					72
01	1240	N	1080	-0-	-160	-0-	1076	3	4	9	N	4					76
02	980	N	963	-0-	-17	-0-	956	3	7	9	N	6					82
03	1147	N	908	-0-	-239	-0-	904	3	4	9	N	4					86
04	1050	N	905	-0-	-145	-0-	905	3			N	-0-					86
05	1054	N	861	-0-	-193	-0-	852	3	9	9	N	8					94

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					66
01	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					66
02	980	N	917	-0-	-63	-0-	908	3	9	9	N	8					74
03	1085	N	739	-0-	-346	-0-	737	3	2	9	N	2					76
04	1050	N	647	-0-	-403	-0-	646	3	1	9	N	1					77
05	1023	N	657	-0-	-366	-0-	653	3	4	9	N	4					81

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					131
01	1023	N	844	-0-	-179	-0-	844	3			N	-0-					131
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					131
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					131
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					131
05	992	N	913	-0-	-79	-0-	913	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					68
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					68
02	1008	N	825	-0-	-183	-0-	825	3			N	-0-					68
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					68
04	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					68
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					68

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					60
01	1271	N	1082	-0-	-189	-0-	1076	3	6	9	N	5					65
02	980	N	948	-0-	-32	-0-	938	3	10	9	N	9					74
03	1147	N	1111	-0-	-36	-0-	1109	3	2	9	N	2					76
04	1242	N	1242	-0-	-0-	-0-	1241	3	1	9	N	1					77
05	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					77

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					156
01	930	N	775	-0-	-155	-0-	775	3			N	-0-					156
02	616	N	590	-0-	-26	-0-	590	3			N	-0-					156
03	899	N	781	-0-	-118	-0-	781	3			N	-0-					156
04	750	N	731	-0-	-19	-0-	731	3			N	-0-					156
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1289	N	1289	-0-	-0-	-0-	1279	3	10	9	N	9					143
01	1108	N	1108	-0-	-0-	-0-	1085	3	23	9	N	21					164
02	789	N	789	-0-	-0-	-0-	779	3	10	9	N	9					173
03	1011	N	1011	-0-	-0-	-0-	975	3	36	9	N	33	156	1			50
04	931	N	931	-0-	-0-	-0-	921	3	10	9	N	9					59
05	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	N	22					81

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					27
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					27
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					27
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					27
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					27
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	18					Y	-0-					109
01	0		-0-	-0-	-0-	18					Y	-0-					109
02	23	N	5	-0-	-18	-0-	5	2			Y	-0-					109
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					109
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					109
05	5	N	-0-	-0-	-5	-0-					Y	-0-					109

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	233	-0-	-46	-0-	233	2			Y	-0-					3
01	279	N	236	-0-	-43	-0-	236	2			Y	-0-					3
02	308	N	191	-0-	-117	-0-	191	2			Y	-0-					3
03	248	N	205	-0-	-43	-0-	205	2			Y	-0-					3
04	240	N	164	-0-	-76	-0-	164	2			Y	-0-					3
*05	217	N	62	-0-	-155	-0-	62	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					36
01	0		1	-0-	1	1	1	2			Y	-0-					36
02	T. A.		8	-0-	8	9	7	2	1	9	Y	1	1	1			36
03	T. A.		-0-	-0-	-0-	9					Y	-0-					36
04	T. A.		-0-	-0-	-0-	9					Y	-0-					36
05	9	X	-0-	-0-	-9	-0-					Y	-0-					36

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2553	-0-	2553	7975	2553	2			Y	-0-					86
01	0		2477	-0-	2477	10452	2477	2			Y	-0-					86
02	2800	N	2464	-0-	-336	10116	2463	2	1	9	Y	1	3	1			84
03	3100	N	2886	-0-	-214	9902	2886	2			Y	-0-					84
04	3000	N	2890	-0-	-110	9792	2890	2			Y	-0-					84
05	3100	N	2957	-0-	-143	9649	2957	2			Y	-0-					84

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		72	-0-	72	495	72	2			Y	-0-					36
01	0		52	-0-	52	547	52	2			Y	-0-					36
02	591	N	44	-0-	-547	-0-	44	2			Y	-0-					36
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					36
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					36
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
02	14B2 EXT		24	-0-	24	24	24	2			Y	-0-					55
03	14B2 EXT		23	-0-	23	47	23	2			Y	-0-					55
04	14B2 EXT		-0-	-0-	-0-	47					Y	-0-					55
05	55	X	8	-0-	-47	-0-	8	2			Y	-0-					55

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4	-0-	4	166	4	2			Y	-0-					27
01	0		15	-0-	15	181	15	2			Y	-0-					27
02	207	N	26	-0-	-181	-0-	26	2			Y	-0-					27
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					27
04	15	N	-0-	-0-	-15	-0-					Y	-0-					27
05	31	N	-0-	-0-	-31	-0-					Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2069	-0-	2069	7095	2069	2			Y	-0-					45
01	0		2306	-0-	2306	9401	2306	2			Y	-0-					45
02	2800	N	2027	-0-	-773	8628	2027	2			Y	-0-					45
03	3100	N	2638	-0-	-462	8166	2638	2			Y	-0-					45
04	3000	N	2293	-0-	-707	7459	2293	2			Y	-0-					45
05	3100	N	1781	-0-	-1319	6140	1781	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1349	-0-	1349	4101	1349	2			Y	-0-					27
01	0		1282	-0-	1282	5383	1282	2			Y	-0-					27
02	2800	N	1193	-0-	-1607	3776	1193	2			Y	-0-					27
03	3100	N	1293	-0-	-1807	1969	1293	2			Y	-0-					27
04	3000	N	1335	-0-	-1665	304	1335	2			Y	-0-					27
05	1452	N	1148	-0-	-304	-0-	1148	2			Y	-0-					27

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					40
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					40
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					40
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					139

WORKED OVER ANOTHER ZONE.. 11/14/2022

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		178	-0-	178	880	178	2			Y	-0-					86
01	0		143	-0-	143	1023	143	2			Y	-0-					86
02	1157	N	134	-0-	-1023	-0-	134	2			Y	-0-					86
03	186	N	139	-0-	-47	-0-	139	2			Y	-0-					86
04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					86
05	155	N	127	-0-	-28	-0-	127	2			Y	-0-					86

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2535	-0-	2535	7780	2535	2			Y	-0-					67
01	0		1979	-0-	1979	9759	1979	2			Y	-0-					67
02	2800	N	2270	-0-	-530	9229	2270	2			Y	-0-					67
03	3100	N	2466	-0-	-634	8595	2466	2			Y	-0-					67
04	3000	N	2362	-0-	-638	7957	2362	2			Y	-0-					67
05	3100	N	2434	-0-	-666	7291	2434	2			Y	-0-					67

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		300	-0-	300	758	300	2			Y	-0-					31
01	0		325	-0-	325	1083	325	2			Y	-0-					31
02	1273	N	190	-0-	-1083	-0-	190	2			Y	-0-					31
03	279	N	242	-0-	-37	-0-	242	2			Y	-0-					31
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					31
05	217	N	214	-0-	-3	-0-	214	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

12	0		874	-0-	874	2449	874	2			Y	-0-					27
01	0		641	-0-	641	3090	641	2			Y	-0-					27
02	2800	N	691	-0-	-2109	981	691	2			Y	-0-					27
03	1656	N	675	-0-	-981	-0-	675	2			Y	-0-					27
04	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					27
05	775	N	654	-0-	-121	-0-	654	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

12	0		78	-0-	78	892	78	2			Y	-0-					27
01	0		-0-	-0-	-0-	892					Y	-0-					27
02	892	N	-0-	-0-	-892	-0-					Y	-0-					27
03	31	N	-0-	-0-	-31	-0-					Y	-0-					27
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					27
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

12	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
01	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
02	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
03	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
04	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
05	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		123	-0-	123	167	123	2			Y	-0-					30
01	0		54	-0-	54	221	54	2			Y	-0-					30
02	270	N	49	-0-	-221	-0-	49	2			Y	-0-					30
03	124	N	57	-0-	-67	-0-	57	2			Y	-0-					30
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					30
05	62	N	29	-0-	-33	-0-	29	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		426	-0-	426	866	426	2			Y	-0-					-0-
01	0		266	-0-	266	1132	266	2			Y	-0-					-0-
02	1275	N	143	-0-	-1132	-0-	143	2			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		848	-0-	848	2000	848	2			Y	-0-					122
01	0		501	-0-	501	2501	501	2			Y	-0-					122
02	2800	N	331	-0-	-2469	32	331	2			Y	-0-					122
03	837	N	304	-0-	-533	-0-	304	2			Y	-0-					122
04	480	N	340	-0-	-140	-0-	340	2			Y	-0-					122
05	372	N	175	-0-	-197	-0-	175	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1026	-0-	1026	3655	1026	2			Y	-0-					73
01	0		896	-0-	896	4551	896	2			Y	-0-					73
02	2800	N	850	-0-	-1950	2601	850	2			Y	-0-					73
03	3100	N	898	-0-	-2202	399	898	2			Y	-0-					73
04	1254	N	855	-0-	-399	-0-	855	2			Y	-0-					73
05	868	N	837	-0-	-31	-0-	837	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2478	-0-	2478	7982	2478	2			Y	-0-					49
01	0		1913	-0-	1913	9895	1912	2	1	9	Y	1					50
02	2800	N	1682	-0-	-1118	8777	1681	2	1	9	Y	1	5	1			46
03	3100	N	1766	-0-	-1334	7443	1766	2			Y	-0-					46
04	3000	N	1610	-0-	-1390	6053	1610	2			Y	-0-					46
05	3100	N	3055	-0-	-45	6008	3055	2			Y	-0-					46

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 08/09/2022 TOTAL DEPTH 11530 PERF.10738 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
*08	48	X	-0-	-0-	-48	-0-					Y	-0-					-0-
*09	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
*10	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
*11	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-
*12	4092	X	-0-	-0-	-4092	-0-					Y	-0-					-0-
*01	4092	X	-0-	-0-	-4092	-0-					Y	-0-					-0-
*02	2436	X	-0-	-0-	-2436	-0-					Y	-0-					-0-
*03	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
*04	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2624	-0-	2624	18247	2624	2			Y	-0-					34
01	0		2827	-0-	2827	21074	2827	2			Y	-0-					34
02	22991	X	1917	-0-	-21074	-0-	1917	2			Y	-0-					34
03	10602	X	1488	-0-	-9114	-0-	1488	2			Y	-0-					34
04	5010	X	1957	-0-	-3053	-0-	1957	2			Y	-0-					34
05	2821	X	2072	-0-	-749	-0-	2072	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		55	-0-	55	196	55	2			Y	-0-					60
01	0		79	-0-	79	275	79	2			Y	-0-					60
02	324	N	49	-0-	-275	-0-	49	2			Y	-0-					60
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					60
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					60
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4387	-0-	4387	10178	4387	2			Y	-0-					66
01	0		6245	-0-	6245	16423	6243	2	2	9	Y	2					68
02	22000	X	5577	-0-	-16423	-0-	5577	2			Y	-0-	8	1			60
03	6831	X	6831	-0-	-0-	-0-	6830	2	1	9	Y	1					61
04	6133	X	6133	-0-	-0-	-0-	6133	2			Y	-0-					61
05	5964	X	5964	-0-	-0-	-0-	5964	2			Y	-0-					61

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

12	0		608	-0-	608	2242	608	2			Y	-0-					48
01	0		532	-0-	532	2774	532	2			Y	-0-					48
02	2800	N	512	-0-	-2288	486	512	2			Y	-0-					48
03	1050	N	564	-0-	-486	-0-	564	2			Y	-0-					48
04	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					48
05	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

12	0		357	-0-	357	1121	357	2			Y	-0-					27
01	0		313	-0-	313	1434	313	2			Y	-0-					27
02	1762	N	328	-0-	-1434	-0-	328	2			Y	-0-					27
03	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					27
04	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					27
05	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

12	0		-0-	-0-	-0-	150					Y	-0-					60
01	0		66	-0-	66	216	66	2			Y	-0-					60
02	218	N	2	-0-	-216	-0-	2	2			Y	-0-					60
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					60
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					60
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					60

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

12	0		627	-0-	627	1949	627	2			Y	-0-					50
01	0		568	-0-	568	2517	568	2			Y	-0-					50
02	2800	N	527	-0-	-2273	244	527	2			Y	-0-					50
03	838	N	594	-0-	-244	-0-	594	2			Y	-0-					50
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					50
05	589	N	577	-0-	-12	-0-	577	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

12	0		1430	-0-	1430	4097	1430	2			Y	-0-					70
01	0		1355	-0-	1355	5452	1355	2			Y	-0-					70
02	2800	N	1181	-0-	-1619	3833	1181	2			Y	-0-					70
03	3100	N	1268	-0-	-1832	2001	1268	2			Y	-0-					70
04	3000	N	1223	-0-	-1777	224	1223	2			Y	-0-					70
05	1492	N	1268	-0-	-224	-0-	1268	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

12	0		2682	-0-	2682	8498	2682	2			Y	-0-					84
01	0		2779	-0-	2779	11277	2779	2			Y	-0-					84
02	13774	X	2497	-0-	-11277	-0-	2494	2	3	9	Y	3					87
03	3069	X	2746	-0-	-323	-0-	2746	2			Y	-0-					87
04	2700	X	2663	-0-	-37	-0-	2663	2			Y	-0-					87
05	2790	X	2700	-0-	-90	-0-	2700	2			Y	-0-					87

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		535	-0-	535	1733	531	2	4	9	Y	4					15
01	0		488	-0-	488	2221	488	2			Y	-0-					15
02	2734	N	513	-0-	-2221	-0-	513	2			Y	-0-					15
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					15
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					15
05	558	N	534	-0-	-24	-0-	534	2			Y	-0-					15

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1538	-0-	1538	5913	1538	2			N	-0-					180
01	0		200	-0-	200	6113	200	2			N	-0-					180
02	2800	N	1739	-0-	-1061	5052	1739	2			N	-0-					180
03	3100	N	2318	-0-	-782	4270	2294	2	24	9	N	22					202
04	3000	N	2061	-0-	-939	3331	2061	2			N	-0-					202
05	3100	N	2118	-0-	-982	2349	2118	2			N	-0-					202

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3553	-0-	3553	10257	3552	2	1	9	N	1	1	8			-0-
01	0		3049	-0-	3049	13306	3048	2	1	9	N	1	1	8			-0-
02	16119	X	2813	-0-	-13306	-0-	2813	2			N	-0-					-0-
03	3689	X	3470	-0-	-219	-0-	3469	2	1	9	N	1	1	8			-0-
04	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
05	3565	X	3355	-0-	-210	-0-	3355	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	N	1	1	8			-0-
01	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1	1	8			-0-
02	1400	N	727	-0-	-673	-0-	726	2	1	9	N	1	1	8			-0-
03	1085	N	681	-0-	-404	-0-	681	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	806	N	394	-0-	-412	-0-	394	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
03	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	8492	-0-	-2296	-0-	8492	2			N	-0-					-0-
01	11439	X	8564	-0-	-2875	-0-	8564	2			N	-0-					-0-
02	10332	X	7313	-0-	-3019	-0-	7312	2	1	9	N	1	1	8			-0-
03	11439	X	9095	-0-	-2344	-0-	9095	2			N	-0-					-0-
04	8280	X	-0-	-0-	-8280	-0-					N	-0-					-0-
05	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7391	-0-	7391	25689	7391	2			N	-0-					-0-
01	0		8513	-0-	8513	34202	8513	2			N	-0-					-0-
02	44077	X	9875	-0-	-34202	-0-	9875	2			N	-0-					-0-
03	10130	X	10130	-0-	-0-	-0-	10130	2			N	-0-					-0-
04	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
05	10075	X	9355	-0-	-720	-0-	9355	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6181	-0-	6181	21116	6181	2			N	-0-					-0-
01	0		8830	-0-	8830	29946	8829	2	1	9	N	1	1	8			-0-
02	37361	X	7415	-0-	-29946	-0-	7415	2			N	-0-					-0-
03	9455	X	9022	-0-	-433	-0-	9022	2			N	-0-					-0-
04	8550	X	-0-	-0-	-8550	-0-					N	-0-					-0-
05	8835	X	7762	-0-	-1073	-0-	7762	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2707	-0-	-238	-0-	2707	2			N	-0-					-0-
01	2945	X	2622	-0-	-323	-0-	2621	2	1	9	N	1	1	8			-0-
02	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
05	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2099	-0-	-784	-0-	2099	2			N	-0-					-0-
01	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1850	2	1	9	N	1	1	8			-0-
03	2108	N	1881	-0-	-227	-0-	1881	2			N	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
05	2945	X	2118	-0-	-827	-0-	2118	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4649	-0-	4649	13202	4649	2			N	-0-					-0-
01	0		4598	-0-	4598	17800	4598	2			N	-0-					-0-
02	22240	X	4440	-0-	-17800	-0-	4440	2			N	-0-					-0-
03	4588	X	3668	-0-	-920	-0-	3668	2			N	-0-					-0-
04	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
05	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	918	-0-	-198	-0-	918	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	930	N	846	-0-	-84	-0-	846	2			N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	992	N	645	-0-	-347	-0-	645	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

12	3782	X	2831	-0-	-951	-0-	2830	2	1	9	N	1	1	8			-0-
01	3782	X	3146	-0-	-636	-0-	3146	2			N	-0-					-0-
02	3416	X	2311	-0-	-1105	-0-	2311	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

12	186	N	27	-0-	-159	-0-	27	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

12	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
02	3557	X	3557	-0-	-0-	-0-	3556	2	1	9	N	1	1	8			-0-
03	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
05	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

12	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
01	837	N	691	-0-	-146	-0-	691	2			N	-0-					-0-
02	616	N	492	-0-	-124	-0-	492	2			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5768	-0-	5768	17262	5768	2			N	-0-					-0-
01	0		6783	-0-	6783	24045	6783	2			N	-0-					-0-
02	28454	X	4409	-0-	-24045	-0-	4409	2			N	-0-					-0-
03	6262	X	5668	-0-	-594	-0-	5668	2			N	-0-					-0-
04	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
05	6727	X	6100	-0-	-627	-0-	6100	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

12	0		324	-0-	324	5645	324	2			N	-0-					-0-
01	0		7266	-0-	7266	12911	7266	2			N	-0-					-0-
02	21627	X	8716	-0-	-12911	-0-	8716	2			N	-0-					-0-
03	10093	X	10093	-0-	-0-	-0-	10093	2			N	-0-					-0-
04	5760	X	-0-	-0-	-5760	-0-					N	-0-					-0-
05	5952	X	4140	-0-	-1812	-0-	4140	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

12	13609	X	70	-0-	-13539	-0-	70	2			N	-0-					-0-
01	13547	X	4492	-0-	-9055	-0-	4491	2	1	9	N	1	1	8			-0-
02	12236	X	9403	-0-	-2833	-0-	9400	2	3	9	N	3	3	8			-0-
03	13020	X	12561	-0-	-459	-0-	12560	2	1	9	N	1	1	8			-0-
04	6600	X	-0-	-0-	-6600	-0-					N	-0-					-0-
05	16165	X	16165	-0-	-0-	-0-	16165	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

12	0		-0-	-0-	-0-	15524					N	-0-					-0-
01	0		9753	-0-	9753	25277	9751	2	2	9	N	2	2	8			-0-
02	31768	X	6491	-0-	-25277	-0-	6490	2	1	9	N	1	1	8			-0-
03	9641	X	8224	-0-	-1417	-0-	8224	2			N	-0-					-0-
04	9330	X	-0-	-0-	-9330	-0-					N	-0-					-0-
05	9641	X	8653	-0-	-988	-0-	8653	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

12	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
01	4371	X	2455	-0-	-1916	-0-	2455	2			N	-0-					-0-
02	3948	X	2970	-0-	-978	-0-	2969	2	1	9	N	1	1	8			-0-
03	6843	X	6843	-0-	-0-	-0-	6843	2			N	-0-					-0-
04	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
05	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

12	0		10419	-0-	10419	27735	10417	2	2	9	N	2	2	8			-0-
01	0		5565	-0-	5565	33300	5563	2	2	9	N	2	2	8			-0-
02	42344	X	9044	-0-	-33300	-0-	9041	2	3	9	N	3	3	8			-0-
03	8525	X	5916	-0-	-2609	-0-	5915	2	1	9	N	1	1	8			-0-
04	8250	X	-0-	-0-	-8250	-0-					N	-0-					-0-
05	8525	X	6584	-0-	-1941	-0-	6584	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

12	1209	N	1058	-0-	-151	-0-	1058	2			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-
02	1092	N	1001	-0-	-91	-0-	1001	2			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

12	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
01	2077	X	106	-0-	-1971	-0-	106	2			N	-0-					-0-
02	448	X	-0-	-0-	-448	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	26	-0-	-67	-0-	26	2			N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

12	17224	X	17224	-0-	-0-	-0-	17223	2	1	9	N	1	1	8			-0-
01	16722	X	16722	-0-	-0-	-0-	16721	2	1	9	N	1	1	8			-0-
02	14840	X	-0-	-0-	-14840	-0-					N	1	1	8			-0-
03	17050	X	8213	-0-	-8837	-0-	8213	2			N	-0-					-0-
04	16500	X	-0-	-0-	-16500	-0-					N	-0-					-0-
05	17050	X	16186	-0-	-864	-0-	16186	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	1303					N	-0-					-0-
01	0		662	-0-	662	1965	662	2			N	-0-					-0-
02	2800	N	859	-0-	-1941	24	859	2			N	-0-					-0-
03	1002	N	978	-0-	-24	-0-	978	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	961	N	711	-0-	-250	-0-	711	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	143	-0-	-477	-0-	143	2			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30132	X	26199	-0-	-3933	-0-	26197	2	2	9	N	2	2	8			-0-
01	30132	X	28065	-0-	-2067	-0-	28062	2	3	9	N	3	3	8			-0-
02	27216	X	24301	-0-	-2915	-0-	24299	2	2	9	N	2	2	8			-0-
03	30132	X	30026	-0-	-106	-0-	30025	2	1	9	N	1	1	8			-0-
04	27150	X	-0-	-0-	-27150	-0-					N	-0-					-0-
05	28055	X	8477	-0-	-19578	-0-	8477	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	49					N	-0-					-0-
01	0		-0-	-0-	-0-	49					N	-0-					-0-
02	78	N	29	-0-	-49	-0-	29	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	256					N	-0-					-0-
01	0		345	-0-	345	601	345	2			N	-0-					-0-
02	881	N	280	-0-	-601	-0-	280	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	226					N	-0-					-0-
01	0		-0-	-0-	-0-	226					N	-0-					-0-
02	570	N	344	-0-	-226	-0-	344	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		1250	-0-	1250	1250	1250	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
02	3774	X	3774	-0-	-0-	-0-	3773	2	1	9	N	1	1	8			-0-
03	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					-0-
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1519	X	1240	-0-	-279	-0-	1240	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26102	X	20463	-0-	-5639	-0-	20461	2	2	9	N	2	2	8			-0-
01	28758	X	28758	-0-	-0-	-0-	28755	2	3	9	N	3	3	8			-0-
02	24021	X	24021	-0-	-0-	-0-	24019	2	2	9	N	2	2	8			-0-
03	28815	X	28815	-0-	-0-	-0-	28813	2	2	9	N	2	2	8			-0-
04	25260	X	-0-	-0-	-25260	-0-					N	-0-					-0-
05	28761	X	28761	-0-	-0-	-0-	28761	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7886	X	7886	-0-	-0-	-0-	7885	2	1	9	N	1	1	8			-0-
01	8881	X	8881	-0-	-0-	-0-	8879	2	2	9	N	2	2	8			-0-
02	6860	X	492	-0-	-6368	-0-	492	2			N	-0-					-0-
03	7595	X	4614	-0-	-2981	-0-	4613	2	1	9	N	1	1	8			-0-
04	7350	X	-0-	-0-	-7350	-0-					N	-0-					-0-
05	7595	X	4376	-0-	-3219	-0-	4376	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17143	X	-0-	-0-	-17143	-0-					N	1	1	8			-0-
01	17143	X	10007	-0-	-7136	-0-	10007	2			N	-0-					-0-
02	15484	X	12771	-0-	-2713	-0-	12769	2	2	9	N	2	2	8			-0-
03	11809	X	11809	-0-	-0-	-0-	11808	2	1	9	N	1	1	8			-0-
04	9690	X	-0-	-0-	-9690	-0-					N	-0-					-0-
05	14136	X	11814	-0-	-2322	-0-	11814	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	246	-0-	-2	-0-	245	2	1	9	N	1	1	8			-0-
01	341	X	283	-0-	-58	-0-	283	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
01	6355	X	4532	-0-	-1823	-0-	4529	2	3	9	N	3	3	8			-0-
02	5740	X	3071	-0-	-2669	-0-	3070	2	1	9	N	1	1	8			-0-
03	6355	X	187	-0-	-6168	-0-	187	2			N	-0-					-0-
04	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
05	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23529	X	93	-0-	-23436	-0-	93	2			N	-0-					-0-
01	25048	X	278	-0-	-24770	-0-	277	2	1	9	N	1	1	8			-0-
02	22624	X	299	-0-	-22325	-0-	298	2	1	9	N	1	1	8			-0-
03	25048	X	511	-0-	-24537	-0-	510	2	1	9	N	1	1	8			-0-
04	13140	X	-0-	-0-	-13140	-0-					N	-0-					-0-
05	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		546	-0-	546	1652	546	2			N	-0-					-0-
01	0		455	-0-	455	2107	455	2			N	-0-					-0-
02	2345	N	238	-0-	-2107	-0-	238	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29229	X	29229	-0-	-0-	-0-	29227	2	2	9	N	2	2	8			-0-
01	32382	X	32382	-0-	-0-	-0-	32379	2	3	9	N	3	3	8			-0-
02	25342	X	25342	-0-	-0-	-0-	25340	2	2	9	N	2	2	8			-0-
03	32505	X	32505	-0-	-0-	-0-	32504	2	1	9	N	1	1	8			-0-
04	25500	X	-0-	-0-	-25500	-0-					N	-0-					-0-
05	31435	X	31435	-0-	-0-	-0-	31435	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	976					N	-0-					-0-
01	0		1297	-0-	1297	2273	1297	2			N	-0-					-0-
02	2800	N	1194	-0-	-1606	667	1194	2			N	-0-					-0-
03	667	N	-0-	-0-	-667	-0-					N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	3100	N	4246	-0-	1146	1146	4246	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28148	X	6057	-0-	-22091	-0-	6057	2			N	-0-					-0-
01	32192	X	32192	-0-	-0-	-0-	32190	2	2	9	N	2	2	8			-0-
02	29008	X	10433	-0-	-18575	-0-	10431	2	2	9	N	2	2	8			-0-
03	32116	X	13615	-0-	-18501	-0-	13615	2			N	-0-					-0-
04	31080	X	-0-	-0-	-31080	-0-					N	-0-					-0-
05	32116	X	29770	-0-	-2346	-0-	29770	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	6071	-0-	-284	-0-	6071	2			N	-0-					-0-
01	5890	X	5838	-0-	-52	-0-	5838	2			N	-0-					-0-
02	5320	X	5022	-0-	-298	-0-	5022	2			N	-0-					-0-
03	6076	X	5935	-0-	-141	-0-	5935	2			N	-0-					-0-
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					-0-
05	6076	X	5810	-0-	-266	-0-	5810	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5514	-0-	-841	-0-	5513	2	1	9	N	1	1	8			-0-
01	6355	X	3770	-0-	-2585	-0-	3770	2			N	-0-					-0-
02	5740	X	3808	-0-	-1932	-0-	3807	2	1	9	N	1	1	8			-0-
03	6355	X	4950	-0-	-1405	-0-	4950	2			N	-0-					-0-
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					-0-
05	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

12	5332	X	5091	-0-	-241	-0-	5091	2			N	-0-					-0-
01	5301	X	4989	-0-	-312	-0-	4989	2			N	-0-					-0-
02	4760	X	4644	-0-	-116	-0-	4644	2			N	-0-					-0-
03	5208	X	5097	-0-	-111	-0-	43	1	5054	2	N	-0-					-0-
04	4980	X	4866	-0-	-114	-0-	68	1	4798	2	N	-0-					-0-
05	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

12	7099	X	4861	-0-	-2238	-0-	4861	2			N	-0-					-0-
01	7037	X	5733	-0-	-1304	-0-	5733	2			N	-0-					-0-
02	5740	X	5148	-0-	-592	-0-	195	1	4953	2	N	-0-					-0-
03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					-0-
04	6926	X	6926	-0-	-0-	-0-	6926	2			N	-0-					-0-
05	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

12	2604	X	1521	-0-	-1083	-0-	1521	3			Y	-0-					-0-
01	1674	X	1534	-0-	-140	-0-	1534	3			Y	-0-					-0-
02	DLQ G-10		996	-0-	996	996	996	3			Y	-0-					-0-
03	DLQ G-10		1020	-0-	1020	2016	1020	3			Y	-0-					-0-
04	2882	N	866	-0-	-2016	-0-	866	3			Y	-0-					-0-
05	1116	N	684	-0-	-432	-0-	684	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	123	123	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

12	0		2202	-0-	2202	6589	66	1	2136	2	N	-0-					62
01	0		1788	-0-	1788	8377	54	1	1734	2	N	-0-					62
02	2800	N	2381	-0-	-419	7958	66	1	2121	2	N	176	176	1			62
							194	9									
03	3100	N	2417	-0-	-683	7275	73	1	2344	2	N	-0-					62
04	3000	N	2153	-0-	-847	6428	65	1	2088	2	N	-0-					62
05	3100	N	1547	-0-	-1553	4875	47	1	1500	2	N	-0-					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

12	0		472	-0-	472	1681	14	1	458	2	N	-0-					23
01	0		127	-0-	127	1808	4	1	123	2	N	-0-					23
02	1941	N	133	-0-	-1808	-0-	4	1	129	2	N	-0-					23
03	465	N	214	-0-	-251	-0-	6	1	208	2	N	-0-					23
04	189	N	189	-0-	-0-	-0-	6	1	183	2	N	-0-					23
05	178	N	178	-0-	-0-	-0-	5	1	173	2	N	-0-					23

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8076	-0-	8076	22174	243	1	7833	2	N	-0-					84
01	0		7083	-0-	7083	29257	207	1	6666	2	N	191	191	1			84
							210	9									
02	36278	X	7021	-0-	-29257	-0-	211	1	6810	2	N	-0-					84
03	8091	X	7497	-0-	-594	-0-	216	1	6976	2	N	277	182	1			179
							305	9									
04	7830	X	7735	-0-	-95	-0-	233	1	7502	2	N	-0-					179
05	8091	X	7304	-0-	-787	-0-	220	1	7084	2	N	-0-					179

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1222	3	18	9	Y	16					97
01	1196	N	1196	-0-	-0-	-0-	1181	3	15	9	Y	14					111
02	992	N	992	-0-	-0-	-0-	959	3	33	9	Y	30					141
03	1321	N	1321	-0-	-0-	-0-	1237	3	84	9	Y	76	184	1			33
04	1080	N	947	-0-	-133	-0-	937	3	10	9	Y	9					42
05	1202	N	1202	-0-	-0-	-0-	1193	3	9	9	Y	8					50

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	448	N	383	-0-	-65	-0-	383	3			Y	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
05	434	N	338	-0-	-96	-0-	338	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

12	0		-0-	-0-	-0-	284					Y	-0-					-0-
01	0		-0-	-0-	-0-	284					Y	-0-					-0-
02	284	N	-0-	-0-	-284	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

12	0		455	-0-	455	879	455	2			Y	-0-					-0-
01	0		180	-0-	180	1059	180	2			Y	-0-					-0-
02	1178	N	119	-0-	-1059	-0-	119	2			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	682	N	616	-0-	-66	-0-	616	2			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	29	1	887	2	N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	63	1	925	2	N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	60	1	907	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3156	-0-	3156	15499	183	1	2973	2	N	-0-					119
01	0		4495	-0-	4495	19994	234	1	4261	2	N	-0-					119
02	22201	X	2207	-0-	-19994	-0-	134	1	2073	2	N	-0-	73	1			46
03	1746	X	1746	-0-	-0-	-0-	105	1	1641	2	N	-0-					46
04	1560	X	50	-0-	-1510	-0-	3	1	47	2	N	-0-					46
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		802	-0-	802	856	46	1	756	2	N	-0-					17
01	0		607	-0-	607	1463	31	1	576	2	N	-0-					17
02	2022	N	559	-0-	-1463	-0-	34	1	525	2	N	-0-					17
03	806	N	617	-0-	-189	-0-	37	1	580	2	N	-0-					17
04	600	N	585	-0-	-15	-0-	35	1	550	2	N	-0-					17
05	620	N	498	-0-	-122	-0-	32	1	466	2	N	-0-					17

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2015	-0-	2015	3261	117	1	1898	2	N	-0-					133
01	0		1493	-0-	1493	4754	75	1	1364	2	N	49					182
							54	9									
02	2800	N	1615	-0-	-1185	3569	96	1	1477	2	N	38					220
							42	9									
03	3100	N	1699	-0-	-1401	2168	98	1	1540	2	N	55	174	1			101
							61	9									
04	3000	N	2017	-0-	-983	1185	117	1	1869	2	N	28					129
							31	9									
05	3100	N	1958	-0-	-1142	43	122	1	1785	2	N	46					175
							51	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2104	N	1126	-0-	-978	-0-	1125	2	1	9	N	1					53
01	0		1209	-0-	1209	1209	1208	2	1	9	N	1					54
02	2134	N	925	-0-	-1209	-0-	924	2	1	9	N	1					55
03	1116	N	1063	-0-	-53	-0-	1062	2	1	9	N	1					56
04	1170	N	864	-0-	-306	-0-	863	2	1	9	N	1					57
05	1023	N	972	-0-	-51	-0-	970	2	2	9	N	2					59

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					50
01	1612	N	1196	-0-	-416	-0-	1196	3			N	-0-					50
02	1428	N	1302	-0-	-126	-0-	1302	3			N	-0-					50
03	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					50
04	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					50
05	1457	N	1352	-0-	-105	-0-	1352	3			N	-0-					50

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					30
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					30
02	420	N	373	-0-	-47	-0-	373	3			N	-0-					30
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					30
04	420	N	415	-0-	-5	-0-	409	3	6	9	N	5					35
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		965	-0-	965	3780	7	1	958	2	N	-0-					-0-
01	0		1166	-0-	1166	4946	9	1	1157	2	N	-0-					-0-
02	5889	X	943	-0-	-4946	-0-	7	1	936	2	N	-0-					-0-
03	1395	X	1182	-0-	-213	-0-	8	1	1174	2	N	-0-					-0-
04	1424	X	1424	-0-	-0-	-0-	9	1	1415	2	N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	9	1	1455	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

12	0	-0-	-0-	-0-	-0-				N	-0-			131
01	0	-0-	-0-	-0-	-0-				N	-0-			131
02	0 N	-0-	-0-	-0-	-0-				N	-0-			131
03	0 N	-0-	-0-	-0-	-0-				N	-0-			131
04	0 N	-0-	-0-	-0-	-0-				N	-0-			131
05	0 N	-0-	-0-	-0-	-0-				N	-0-			131

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-			34
01	0		-0-	-0-	-0-	-0-					N	-0-			34
02	28	N	-0-	-0-	-28	-0-					N	-0-			34
03	14	N	-0-	-0-	-14	-0-					N	-0-			34
04	0	N	-0-	-0-	-0-	-0-					N	-0-			34
05	0	N	-0-	-0-	-0-	-0-					N	-0-			34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

12	0		-0-	-0-	-0-	-0-					N	-0-			69
01	0		-0-	-0-	-0-	-0-					N	-0-			69
02	0	N	-0-	-0-	-0-	-0-					N	-0-			69
03	0	N	-0-	-0-	-0-	-0-					N	-0-			69
04	0	N	-0-	-0-	-0-	-0-					N	-0-			69
05	0	N	-0-	-0-	-0-	-0-					N	-0-			69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

12	839	N	839	-0-	-0-	-0-	6	1	833	2	N	-0-			82
01	725	N	725	-0-	-0-	-0-	6	1	719	2	N	-0-			82
02	636	N	636	-0-	-0-	-0-	4	1	632	2	N	-0-			82
03	558	N	345	-0-	-213	-0-	2	1	343	2	N	-0-			82
04	540	N	192	-0-	-348	-0-	1	1	191	2	N	-0-			82
05	558	N	224	-0-	-334	-0-	1	1	223	2	N	-0-			-0-

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	134					N	-0-					-0-
01	0		-0-	-0-	-0-	134					N	-0-					-0-
02	0	W	-0-	-0-	-0-	134					N	-0-					-0-
03	0	W	-0-	-0-	-0-	134					N	-0-					-0-
04	0	W	-0-	-0-	-0-	134					N	-0-					-0-
05	0	W	-0-	-0-	-0-	134					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					32
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					32
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					32
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					32
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					32
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					65
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					65
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					65
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					65
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					65
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					150
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					150
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					150
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					150
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					150
05	682	N	604	-0-	-78	-0-	604	3			N	-0-					150

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					45
01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					45
02	1283	N	1283	-0-	-0-	-0-	1276	3	7	9	N	6					51
03	1432	N	1432	-0-	-0-	-0-	1428	3	4	9	N	4					55
04	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	N	6					61
05	1292	N	1292	-0-	-0-	-0-	1259	3	33	9	N	30					91

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					19
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					19
02	532	N	500	-0-	-32	-0-	500	3			N	-0-					19
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					19
04	570	N	534	-0-	-36	-0-	532	3	2	9	N	2					21
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					21

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					28
01	1271	N	1055	-0-	-216	-0-	1055	3			N	-0-					28
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					28
03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					28
04	1033	N	1033	-0-	-0-	-0-	1027	3	6	9	N	5					33
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					33

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					41
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					41
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					41
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					41
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					41
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					59
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					59
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					59
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					59
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					59
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8	-0-	8	556	8	2			N	-0-					10
01	0		249	-0-	249	805	2	1	247	2	N	-0-					10
02	988	N	183	-0-	-805	-0-	1	1	182	2	N	-0-					10
03	88	N	88	-0-	-0-	-0-	1	1	87	2	N	-0-					10
04	180	N	-0-	-0-	-180	-0-					N	-0-					10
05	186	N	-0-	-0-	-186	-0-					N	-0-					10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	3	1	385	2	N	-0-					100
01	403	N	387	-0-	-16	-0-	3	1	384	2	N	-0-					100
02	364	N	353	-0-	-11	-0-	2	1	351	2	N	-0-					100
03	505	N	505	-0-	-0-	-0-	3	1	502	2	N	-0-					100
04	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					100
05	841	N	841	-0-	-0-	-0-	5	1	803	2	N	30					130
							33	9									

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1621	N	1621	-0-	-0-	-0-	11	1	1610	2	N	-0-					67
01	1734	N	1734	-0-	-0-	-0-	14	1	1720	2	N	-0-					67
02	1545	N	1545	-0-	-0-	-0-	10	1	1393	2	N	129	169	1			27
							142	9									
03	1655	N	1655	-0-	-0-	-0-	11	1	1644	2	N	-0-					27
04	1353	N	1353	-0-	-0-	-0-	8	1	1345	2	N	-0-					27
05	1543	N	1543	-0-	-0-	-0-	10	1	1533	2	N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3119	-0-	3119	10003	52	1	3067	2	N	-0-					120
01	0		984	-0-	984	10987	39	1	945	2	N	-0-					120
02	12138	X	1151	-0-	-10987	-0-	36	1	1115	2	N	-0-					120
03	3503	X	2500	-0-	-1003	-0-	48	1	2452	2	N	-0-					120
04	3390	X	2975	-0-	-415	-0-	49	1	2926	2	N	-0-					120
05	3131	X	3098	-0-	-33	-0-	50	1	3004	2	N	40					160
							44	9									

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5617	-0-	5617	16875	38	1	5579	2	N	-0-					23
01	0		3200	-0-	3200	20075	25	1	3175	2	N	-0-					23
02	23783	X	3708	-0-	-20075	-0-	26	1	3682	2	N	-0-					23
03	4989	X	4989	-0-	-0-	-0-	33	1	4956	2	N	-0-					23
04	4819	X	4819	-0-	-0-	-0-	30	1	4789	2	N	-0-					23
05	4819	X	4819	-0-	-0-	-0-	30	1	4776	2	N	12					35
							13	9									

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		502	-0-	502	11260	35	1	459	2	N	7	7	1			177
							8	9									
01	0		693	-0-	693	11953	37	1	653	2	N	3	6	1			174
							3	9									
02	12984	X	1031	-0-	-11953	-0-	35	1	993	2	N	3	4	1			173
							3	9									
03	6293	X	317	-0-	-5976	-0-	33	1	277	2	N	6	6	1			173
							7	9									
04	4440	X	756	-0-	-3684	-0-	35	1	718	2	N	3	4	1			172
							3	9									
05	1147	X	320	-0-	-827	-0-	33	1	280	2	N	6					178
							7	9									

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

12	636	N	636	-0-	-0-	-0-	4	1	632	2	N	-0-					27
01	589	N	573	-0-	-16	-0-	4	1	569	2	N	-0-					27
02	542	N	542	-0-	-0-	-0-	4	1	538	2	N	-0-					27
03	651	N	612	-0-	-39	-0-	4	1	608	2	N	-0-					27
04	611	N	611	-0-	-0-	-0-	4	1	607	2	N	-0-					27
*05	598	N	598	-0-	-0-	-0-	4	1	594	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

12	0		2379	-0-	2379	7668	47	1	2332	2	N	-0-	9	1			59
01	0		1744	-0-	1744	9412	45	1	1699	2	N	-0-	14	1			45
02	11147	X	1735	-0-	-9412	-0-	40	1	1695	2	N	-0-	6	1			39
03	2555	X	2555	-0-	-0-	-0-	48	1	2507	2	N	-0-	13	1			26
04	2632	X	2632	-0-	-0-	-0-	47	1	2585	2	N	-0-	6	1			20
05	2937	X	2937	-0-	-0-	-0-	48	1	2705	2	N	167					187
							184	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

12	0		13883	-0-	13883	41248	370	1	12824	2	N	626	628	1			303
							689	9									
01	0		11897	-0-	11897	53145	373	1	11182	2	N	311	268	1			346
							342	9									
02	65020	X	11875	-0-	-53145	-0-	335	1	11127	2	N	375	330	1			391
							413	9									
03	13539	X	13539	-0-	-0-	-0-	367	1	12813	2	N	326	520	1			197
							359	9									
04	13232	X	13232	-0-	-0-	-0-	354	1	12624	2	N	231	142	1			286
							254	9									
05	13863	X	13863	-0-	-0-	-0-	364	1	12938	2	N	510	183	1			613
							561	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

12	0		561	-0-	561	3385	35	1	526	2	N	-0-					150
01	0		198	-0-	198	3583	33	1	165	2	N	-0-					150
02	2800	N	1184	-0-	-1616	1967	37	1	1147	2	N	-0-					150
03	3100	N	1251	-0-	-1849	118	39	1	1212	2	N	-0-					150
04	1241	N	1123	-0-	-118	-0-	37	1	1086	2	N	-0-					150
05	1302	N	1140	-0-	-162	-0-	38	1	1102	2	N	-0-					150

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					34
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	7	N	-0-	-0-	-7	-0-					N	-0-					34
04	9	N	-0-	-0-	-9	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

12	0		1580	-0-	1580	4915	42 1	1 9	1537	2	N	1	16	1			38
01	3100	N	1243	-0-	-1857	3058	41	1	1202	2	N	-0-	16	1			22
02	2800	N	1254	-0-	-1546	1512	37	1	1217	2	N	-0-	3	1			19
03	2914	N	1402	-0-	-1512	-0-	40 7	1 9	1355	2	N	6	18	1			7
04	1390	N	1390	-0-	-0-	-0-	39 4	1 9	1347	2	N	4	7	1			4
05	1598	N	1598	-0-	-0-	-0-	41 8	1 9	1549	2	N	7					11

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	3	1	380	2	N	-0-			31
01	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-			31
02	340	N	340	-0-	-0-	-0-	2	1	338	2	N	-0-			31
03	374	N	374	-0-	-0-	-0-	2	1	372	2	N	-0-			31
04	361	N	361	-0-	-0-	-0-	2	1	359	2	N	-0-			31
05	367	N	367	-0-	-0-	-0-	2	1	365	2	N	-0-			-0-

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

12	0		-0-	-0-	-0-	-0-					N	-0-			35
01	0		-0-	-0-	-0-	-0-					N	-0-			35
02	0	N	-0-	-0-	-0-	-0-					N	-0-			35
03	0	N	-0-	-0-	-0-	-0-					N	-0-			35
04	0	N	-0-	-0-	-0-	-0-					N	-0-			35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

12	0		1405	-0-	1405	4344	41	1	1364	2	N	-0-			25
01	0		1255	-0-	1255	5599	41	1	1214	2	N	-0-			25
02	2800	N	1266	-0-	-1534	4065	37	1	1229	2	N	-0-			25
03	3100	N	1200	-0-	-1900	2165	39	1	1161	2	N	-0-			25
04	3000	N	1078	-0-	-1922	243	37	1	1041	2	N	-0-			25
05	1395	N	1030	-0-	-365	-0-	38	1	992	2	N	-0-			25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

12	1518	N	1518	-0-	-0-	-0-	10	1	1508	2	N	-0-			110
01	1256	N	1256	-0-	-0-	-0-	10	1	1246	2	N	-0-			110
02	1198	N	1198	-0-	-0-	-0-	8	1	1190	2	N	-0-			110
03	1333	N	1333	-0-	-0-	-0-	9	1	1324	2	N	-0-			110
04	1335	N	1335	-0-	-0-	-0-	8	1	1327	2	N	-0-			110
*05	1463	N	1463	-0-	-0-	-0-	9	1	1454	2	N	-0-			110

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

12	790	N	790	-0-	-0-	-0-	5	1	785	2	N	-0-			68
01	713	N	637	-0-	-76	-0-	5	1	632	2	N	-0-			68
02	541	N	541	-0-	-0-	-0-	4	1	537	2	N	-0-			68
03	713	N	527	-0-	-186	-0-	3	1	524	2	N	-0-			68
04	630	N	523	-0-	-107	-0-	3	1	520	2	N	-0-			68
05	623	N	623	-0-	-0-	-0-	4	1	619	2	N	-0-			-0-

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		671	-0-	671	2255	5	1	666	2	N	-0-					-0-
01	0		653	-0-	653	2908	5	1	648	2	N	-0-					-0-
02	2800	N	527	-0-	-2273	635	4	1	523	2	N	-0-					-0-
03	1120	N	485	-0-	-635	-0-	3	1	482	2	N	-0-					-0-
04	630	N	484	-0-	-146	-0-	3	1	481	2	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	3	1	539	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1654	-0-	-299	-0-	11	1	1643	2	N	-0-					57
01	1674	N	1560	-0-	-114	-0-	12	1	1548	2	N	-0-					57
02	1736	N	1535	-0-	-201	-0-	11	1	1524	2	N	-0-					57
03	1707	N	1707	-0-	-0-	-0-	11	1	1696	2	N	-0-					57
04	1500	N	1453	-0-	-47	-0-	9	1	1444	2	N	-0-					57
05	1837	N	1837	-0-	-0-	-0-	11	1	1826	2	N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	333	-0-	-70	-0-	2	1	331	2	N	-0-					10
01	217	N	126	-0-	-91	-0-	1	1	125	2	N	-0-					10
02	364	N	186	-0-	-178	-0-	1	1	185	2	N	-0-					10
03	341	N	284	-0-	-57	-0-	2	1	282	2	N	-0-					10
04	282	N	282	-0-	-0-	-0-	2	1	280	2	N	-0-					10
05	359	N	359	-0-	-0-	-0-	2	1	357	2	N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		601	-0-	601	1663	4	1	597	2	N	-0-					87
01	0		698	-0-	698	2361	5	1	693	2	N	-0-					87
02	2800	N	632	-0-	-2168	193	4	1	628	2	N	-0-					87
03	913	N	720	-0-	-193	-0-	5	1	715	2	N	-0-					87
04	702	N	702	-0-	-0-	-0-	4	1	698	2	N	-0-					87
05	1022	N	1022	-0-	-0-	-0-	6	1	1016	2	N	-0-					87

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3264	-0-	3264	6444	53	1	3211	2	N	-0-	1	1			23
01	0		3110	-0-	3110	9554	56	1	3053	2	N	1	2	1			22
							1	9									
02	13729	X	4175	-0-	-9554	-0-	57	1	4114	2	N	4	1	1			25
							4	9									
03	5425	X	5425	-0-	-0-	-0-	67	1	5343	2	N	14	13	1			26
							15	9									
04	4960	X	4960	-0-	-0-	-0-	61	1	4893	2	N	5	7	1			24
							6	9									
05	5422	X	5422	-0-	-0-	-0-	65	1	5347	2	N	9					33
							10	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

12	0		30	-0-	30	366	30	2			N	-0-					50
01	0		294	-0-	294	660	2	1	292	2	N	-0-					50
02	871	N	211	-0-	-660	-0-	1	1	210	2	N	-0-					50
03	400	N	400	-0-	-0-	-0-	3	1	397	2	N	-0-					50
04	270	N	4	-0-	-266	-0-	4	2			N	-0-					50
05	248	N	114	-0-	-134	-0-	1	1	113	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

12	0		2043	-0-	2043	7198	45	1	1998	2	N	-0-					107
01	0		845	-0-	845	8043	38	1	807	2	N	-0-					107
02	2800	N	1306	-0-	-1494	6549	37	1	1269	2	N	-0-					107
03	3100	N	1357	-0-	-1743	4806	40	1	1317	2	N	-0-					107
04	3000	N	1677	-0-	-1323	3483	41	1	1636	2	N	-0-					107
05	3100	N	2137	-0-	-963	2520	45	1	2092	2	N	-0-					107

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

12	0		699	-0-	699	3514	36	1	663	2	N	-0-					27
01	0		1349	-0-	1349	4863	42	1	1307	2	N	-0-					27
02	2800	N	1417	-0-	-1383	3480	38	1	1379	2	N	-0-					27
03	3100	N	1429	-0-	-1671	1809	41	1	1388	2	N	-0-					27
04	3000	N	1369	-0-	-1631	178	39	1	1330	2	N	-0-					27
05	1581	N	1159	-0-	-422	-0-	38	1	1121	2	N	-0-					27

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

12	0		573	-0-	573	4098	35	1	538	2	N	-0-					22
01	0		32	-0-	32	4130	32	1			N	-0-					22
02	2800	N	28	-0-	-2772	1358	28	1			N	-0-					22
03	1389	N	31	-0-	-1358	-0-	31	1			N	-0-					22
04	192	N	192	-0-	-0-	-0-	31	1	161	2	N	-0-					22
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					22

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					20
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					20
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					20
04	30	N	-0-	-0-	-30	-0-					N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

12	2544	N	2544	-0-	-0-	-0-	48	1	2496	2	N	-0-					85
01	2415	N	2415	-0-	-0-	-0-	50	1	2365	2	N	-0-					85
02	1151	N	1151	-0-	-0-	-0-	36	1	1115	2	N	-0-					85
03	2175	N	2175	-0-	-0-	-0-	45	1	2130	2	N	-0-					85
04	2268	N	2268	-0-	-0-	-0-	45	1	2223	2	N	-0-					85
05	1942	N	1942	-0-	-0-	-0-	43	1	1899	2	N	-0-					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		802	-0-	802	802	6	1	796	2	N	-0-					80
02	837	N	35	-0-	-802	-0-	35	2			N	-0-					80
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					80
04	120	N	14	-0-	-106	-0-	14	2			N	-0-	1	1			79
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					78

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

12	0		346	-0-	346	1416	2	1	344	2	N	-0-					117
01	0		407	-0-	407	1823	3	1	404	2	N	-0-					117
02	2079	N	256	-0-	-1823	-0-	2	1	254	2	N	-0-					117
03	341	N	320	-0-	-21	-0-	2	1	318	2	N	-0-					117
04	390	N	355	-0-	-35	-0-	2	1	353	2	N	-0-					117
05	519	N	519	-0-	-0-	-0-	3	1	516	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

12	1643	N	1490	-0-	-153	-0-	41	1	1449	2	N	-0-					26
01	806	N	408	-0-	-398	-0-	35	1	373	2	N	-0-					26
02	1151	N	1151	-0-	-0-	-0-	36	1	1115	2	N	-0-					26
03	1488	N	612	-0-	-876	-0-	35	1	577	2	N	-0-					26
04	889	N	889	-0-	-0-	-0-	36	1	853	2	N	-0-					26
05	1517	N	1517	-0-	-0-	-0-	41	1	1476	2	N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

12	0		842	-0-	842	2621	6	1	836	2	N	-0-			113
01	0		871	-0-	871	3492	7	1	864	2	N	-0-			113
02	2800	N	783	-0-	-2017	1475	5	1	778	2	N	-0-			113
03	2294	N	819	-0-	-1475	-0-	5	1	814	2	N	-0-			113
04	840	N	797	-0-	-43	-0-	5	1	792	2	N	-0-			113
05	868	N	814	-0-	-54	-0-	5	1	809	2	N	-0-			113

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

12	527	N	505	-0-	-22	-0-	3	1	502	2	N	-0-			74
01	558	N	530	-0-	-28	-0-	4	1	526	2	N	-0-			74
02	504	N	470	-0-	-34	-0-	3	1	467	2	N	-0-			74
03	507	N	507	-0-	-0-	-0-	3	1	504	2	N	-0-			74
04	510	N	504	-0-	-6	-0-	3	1	501	2	N	-0-			74
05	527	N	520	-0-	-7	-0-	3	1	517	2	N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

12	1447	N	1447	-0-	-0-	-0-	10	1	1437	2	N	-0-			181
01	1463	N	1463	-0-	-0-	-0-	11	1	1452	2	N	-0-			181
02	1260	N	1242	-0-	-18	-0-	9	1	1233	2	N	-0-			181
03	1395	N	1344	-0-	-51	-0-	9	1	1335	2	N	-0-			181
04	1350	N	848	-0-	-502	-0-	5	1	843	2	N	-0-			181
05	1477	N	1477	-0-	-0-	-0-	9	1	1468	2	N	-0-			181

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

12	0		2253	-0-	2253	5684	44	1	1862	2	N	315	186	1			200
							347	9									
01	0		1529	-0-	1529	7213	43	1	1482	2	N	4	7	1			197
							4	9									
02	2800	N	1394	-0-	-1406	5807	38	1	1354	2	N	2	1	1			198
							2	9									
03	3100	N	1587	-0-	-1513	4294	42	1	1536	2	N	8	9	1			197
							9	9									
04	3000	N	1539	-0-	-1461	2833	40	1	1492	2	N	6	6	1			197
							7	9									
05	3100	N	1623	-0-	-1477	1356	41	1	1570	2	N	11					208
							12	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

12	527	N	420	-0-	-107	-0-	3	1	417	2	N	-0-					159
01	310	N	307	-0-	-3	-0-	2	1	305	2	N	-0-					159
02	336	N	292	-0-	-44	-0-	2	1	290	2	N	-0-					159
03	434	N	307	-0-	-127	-0-	2	1	305	2	N	-0-					159
04	303	N	303	-0-	-0-	-0-	2	1	301	2	N	-0-					159
05	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-					-0-

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

12	0		4017	-0-	4017	12666	58	1	3955	2	N	4					98
							4	9									
01	0		2667	-0-	2667	15333	52	1	2589	2	N	24					122
							26	9									
02	18192	X	2859	-0-	-15333	-0-	48	1	2811	2	N	-0-					122
03	4495	X	4068	-0-	-427	-0-	58	1	4010	2	N	-0-					122
04	4140	X	4128	-0-	-12	-0-	56	1	4072	2	N	-0-					122
05	4327	X	4327	-0-	-0-	-0-	58	1	4227	2	N	38					160
							42	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

12	0		3858	-0-	3858	31389	3819	2	39	9	N	35					189
01	0		1227	-0-	1227	32616	1197	2	30	9	N	27					216
02	39853	X	7237	-0-	-32616	-0-	7208	2	29	9	N	26	173	1			69
03	10540	X	8861	-0-	-1679	-0-	8600	2	261	9	N	237	179	1			127
04	10200	X	8915	-0-	-1285	-0-	8816	2	99	9	N	90					217
05	8499	X	8499	-0-	-0-	-0-	8471	2	28	9	N	25	177	1			65

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	134	-0-	-52	-0-	134	2			Y	-0-					84
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					84
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					84
03	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					84
04	180	N	173	-0-	-7	-0-	173	2			Y	-0-					84
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2023

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

12	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1					47
01	160	N	160	-0-	-0-	-0-	136	3	24	9	N	22					69
02	99	N	99	-0-	-0-	-0-	67	3	32	9	N	29					98
03	124	N	124	-0-	-0-	-0-	122	3	2	9	N	2					100
04	150	N	142	-0-	-8	-0-	141	3	1	9	N	1					101
05	124	N	84	-0-	-40	-0-	83	3	1	9	N	1					102

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

12	0		777	-0-	777	777	47	1	730	2	N	-0-					-0-
01	0		1237	-0-	1237	2014	73	1	1164	2	N	-0-					-0-
02	2800	N	1463	-0-	-1337	677	79	1	1384	2	N	-0-					-0-
03	2404	N	1727	-0-	-677	-0-	99	1	1628	2	N	-0-					-0-
04	1658	N	1658	-0-	-0-	-0-	100	1	1558	2	N	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	103	1	1592	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

12	6788	X	6788	-0-	-0-	-0-	6732	3	56	9	N	51	171	1					175
01	5202	X	5202	-0-	-0-	-0-	5034	3	168	9	N	153							328
02	3618	X	3618	-0-	-0-	-0-	3502	3	116	9	N	105	183	1					250
03	3250	X	3250	-0-	-0-	-0-	3192	3	58	9	N	53							303
04	2359	X	2359	-0-	-0-	-0-	2315	3	44	9	N	40							343
05	2498	X	2498	-0-	-0-	-0-	2447	3	51	9	N	46	171	1					218

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					21
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					21
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					21
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					21
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					21
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

12	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
02	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
03	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
04	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
05	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
02	392	N	310	-0-	-82	-0-	310	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	644	N	393	-0-	-251	-0-	393	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	1596	N	450	-0-	-1146	-0-	450	3			N	-0-					-0-
03	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
05	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					33
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					33
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					33
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					33
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					33
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					33

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		94	-0-	94	173	94	1			N	-0-					45
01	0		59	-0-	59	232	59	1			N	-0-					45
02	288	N	56	-0-	-232	-0-	56	1			N	-0-					45
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					45
04	60	N	40	-0-	-20	-0-	40	1			N	-0-					45
*05	288	N	288	-0-	-0-	-0-	288	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		623	-0-	623	1418	623	1			N	-0-					-0-
01	0		551	-0-	551	1969	551	1			N	-0-					-0-
02	2490	N	521	-0-	-1969	-0-	521	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					110
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	9					119
03	31	N	-0-	-0-	-31	-0-					N	7					126
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					126
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	582	-0-	-131	-0-	582	3			Y	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			Y	-0-					-0-
02	DLQ G-10		253	-0-	253	253	253	3			Y	-0-					-0-
03	DLQ G-10		479	-0-	479	732	479	3			Y	-0-					-0-
04	1386	N	654	-0-	-732	-0-	654	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2205	-0-	2205	5462	2205	3			Y	-0-					-0-
01	3100	N	2505	-0-	-595	4867	2505	3			Y	-0-					-0-
02	DLQ G-10		1599	-0-	1599	6466	1599	3			Y	-0-					-0-
03	DLQ G-10		2257	-0-	2257	8723	2257	3			Y	-0-					-0-
04	3000	N	1193	-0-	-1807	6916	1193	3			Y	-0-					-0-
05	3100	N	962	-0-	-2138	4778	962	3			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	22	-0-	-102	-0-	22	3			Y	-0-					47
01	124	N	17	-0-	-107	-0-	17	3			Y	-0-					47
02	DLQ G-10		37	-0-	37	37	37	3			Y	-0-					47
03	DLQ G-10		79	-0-	79	116	79	3			Y	-0-					47
04	167	N	51	-0-	-116	-0-	51	3			Y	-0-					47
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					47

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
02	DLQ G-10		1307	-0-	1307	1307	1307	3			Y	-0-					-0-
03	DLQ G-10		2488	-0-	2488	3795	2488	3			Y	-0-					-0-
04	3000	N	2191	-0-	-809	2986	2191	3			Y	-0-					-0-
05	3100	N	1804	-0-	-1296	1690	1804	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
02	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
03	DLQ G-10		572	-0-	572	874	572	3			Y	-0-					-0-
04	1379	N	505	-0-	-874	-0-	505	3			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1066	-0-	-50	-0-	1066	3			Y	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
02	1064	N	609	-0-	-455	-0-	609	3			Y	-0-					-0-
03	1054	N	1017	-0-	-37	-0-	1017	3			Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	789	-0-	-110	-0-	789	3			Y	-0-					-0-
01	806	N	767	-0-	-39	-0-	767	3			Y	-0-					-0-
02	DLQ G-10		486	-0-	486	486	486	3			Y	-0-					-0-
03	DLQ G-10		960	-0-	960	1446	960	3			Y	-0-					-0-
04	2316	N	870	-0-	-1446	-0-	870	3			Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	DLQ G-10		348	-0-	348	348	348	3			Y	-0-					-0-
03	DLQ G-10		650	-0-	650	998	650	3			Y	-0-					-0-
04	1624	N	626	-0-	-998	-0-	626	3			Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	231	-0-	-203	-0-	231	3			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
02	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
03	DLQ G-10		951	-0-	951	1190	951	3			Y	-0-					-0-
04	2662	N	1472	-0-	-1190	-0-	1472	3			Y	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518		3136	-0-	-2382	-0-	3136	2			N	-0-					-0-
01	5518		3175	-0-	-2343	-0-	3175	2			N	-0-					-0-
02	4984		3730	-0-	-1254	-0-	3730	2			N	-0-					-0-
03	3906	#	3456	-0-	-450	-0-	3456	2			N	-0-					-0-
04	3510	#	3112	-0-	-398	-0-	3112	2			N	-0-					-0-
05	3162	#	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5804	X	5804	-0-	-0-	-0-	5804	3			N	-0-					97
01	5500	X	5500	-0-	-0-	-0-	5500	3			N	-0-					97
02	3528	X	3528	-0-	-0-	-0-	3528	3			N	-0-					97
03	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					97
04	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					97
05	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					12
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					12
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					12
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					12
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					12
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	403	N	109	-0-	-294	-0-	109	3			N	-0-					-0-
02	448	N	55	-0-	-393	-0-	55	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					1
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					1
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					1
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					1
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
05	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					3
01	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					3
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					3
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					3
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					3
05	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

12	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1					79
01	359	N	359	-0-	-0-	-0-	353	3	6	9	N	5					84
02	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2					86
03	330	N	330	-0-	-0-	-0-	326	3	4	9	N	4					90
04	300	N	276	-0-	-24	-0-	270	3	6	9	N	5					95
05	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4					99

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					30
01	651	N	312	-0-	-339	-0-	312	3			N	-0-					30
02	504	N	247	-0-	-257	-0-	247	3			N	-0-					30
03	403	N	315	-0-	-88	-0-	315	3			N	-0-					30
04	300	N	80	-0-	-220	-0-	80	3			N	-0-					30
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					30
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					30
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					30
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					30
04	120	N	52	-0-	-68	-0-	52	3			N	-0-					30
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					84
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					84
02	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					84
03	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					84
04	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					84
05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

12	2582	N	2582	-0-	-0-	-0-	2580	3	2	9	N	2					95
01	3100	N	3561	-0-	461	461	3464	3	97	9	N	88	178	1			5
02	2800	N	2986	-0-	186	647	2980	3	6	9	N	5					10
03	3100	N	4232	-0-	1132	1779	4232	3			N	-0-					10
04	5172	X	3393	-0-	-1779	-0-	3393	3			N	-0-					10
05	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					10

CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

12	0		1984	-0-	1984	6265	129	1	1854	2	N	1	6	1			14
							1	9									
01	0		1914	-0-	1914	8179	299	1	1615	2	N	-0-	2	1			12
02	2800	N	1735	-0-	-1065	7114	268	1	1467	2	N	-0-					12
03	3100	N	1919	-0-	-1181	5933	118	1	1691	2	N	100					112
							110	9									
04	3000	N	2098	-0-	-902	5031	117	1	1628	2	N	321	209	1			224
							353	9									
05	3100	N	2013	-0-	-1087	3944	129	1	1884	2	N	-0-					224

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

12	0		489	-0-	489	1396	15	1	474	2	N	-0-					57
01	0		193	-0-	193	1589	193	2			N	-0-					57
02	2595	N	1006	-0-	-1589	-0-	1006	2			N	-0-					57
03	1044	N	1044	-0-	-0-	-0-	50	1	994	2	N	-0-					57
04	938	N	938	-0-	-0-	-0-	42	1	896	2	N	-0-					57
05	1116	N	981	-0-	-135	-0-	43	1	938	2	N	-0-					57

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

12	217	N	106	-0-	-111	-0-	15	1	91	2	N	-0-					23
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
02	308	N	146	-0-	-162	-0-	132	2	14	9	N	13					36
03	93	N	49	-0-	-44	-0-	2	1	47	2	N	-0-					36
04	278	N	278	-0-	-0-	-0-	12	1	266	2	N	-0-					36
*05	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

12	0		1093	-0-	1093	3152	46	1	1047	2	N	-0-	1	1			30
01	0		855	-0-	855	4007	6	1	849	2	N	-0-					30
02	2800	N	448	-0-	-2352	1655	14	1	434	2	N	-0-					30
03	2841	N	1186	-0-	-1655	-0-	88	1	1098	2	N	-0-					30
04	910	N	910	-0-	-0-	-0-	80	1	830	2	N	-0-					30
05	848	N	848	-0-	-0-	-0-	78	1	770	2	N	-0-					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		595	-0-	595	2041	31	1	564	2	N	-0-					85
01	0		510	-0-	510	2551	510	2			N	-0-					85
02	2800	N	346	-0-	-2454	97	346	2			N	-0-					85
03	747	N	650	-0-	-97	-0-	31	1	619	2	N	-0-					85
04	1373	N	1373	-0-	-0-	-0-	61	1	1312	2	N	-0-					85
05	1321	N	1321	-0-	-0-	-0-	58	1	1263	2	N	-0-					85

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		827	-0-	827	926	827	2			N	-0-					28
01	0		142	-0-	142	1068	142	2			N	-0-					28
02	1143	N	75	-0-	-1068	-0-	75	2			N	-0-					28
03	682	N	78	-0-	-604	-0-	78	2			N	-0-					28
04	150	N	56	-0-	-94	-0-	56	2			N	-0-					28
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2016	-0-	2016	5360	124	1	1892	2	N	-0-	3	1			34
01	0		2137	-0-	2137	7497	299	1	1837	2	N	1	1	1			34
							1	9									
02	2800	N	1356	-0-	-1444	6053	268	1	1088	2	N	-0-					34
03	3100	N	1476	-0-	-1624	4429	102	1	1374	2	N	-0-					34
04	3000	N	1417	-0-	-1583	2846	102	1	1315	2	N	-0-					34
05	3100	N	1436	-0-	-1664	1182	104	1	1332	2	N	-0-					34

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1093	-0-	1093	3318	50	1	1043	2	N	-0-					130
01	0		1107	-0-	1107	4425	1107	2			N	-0-					130
02	2800	N	955	-0-	-1845	2580	955	2			N	-0-					130
03	3100	N	1026	-0-	-2074	506	49	1	977	2	N	-0-					130
04	1557	N	1051	-0-	-506	-0-	47	1	1004	2	N	-0-					130
05	1054	N	993	-0-	-61	-0-	44	1	949	2	N	-0-					130

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		251	-0-	251	950	33	1	218	2	N	-0-					90
01	0		21	-0-	21	971	21	2			N	-0-					90
02	980	N	9	-0-	-971	-0-	9	2			N	-0-					90
03	248	N	19	-0-	-229	-0-	1	1	18	2	N	-0-					90
04	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					90
05	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					90

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5068	-0-	5068	17342	269	1	4798	2	N	1	4	1			34
							1	9									
01	0		4547	-0-	4547	21889	4529	2	18	9	N	16	1	1			49
02	26262	X	4373	-0-	-21889	-0-	4373	2			N	-0-					49
03	5615	X	5615	-0-	-0-	-0-	268	1	5347	2	N	-0-					49
04	5522	X	5522	-0-	-0-	-0-	236	1	5082	2	N	185					234
							204	9									
05	6259	X	6259	-0-	-0-	-0-	265	1	5763	2	N	210	205	1			239
							231	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

12	0		545	-0-	545	1708	26	1	519	2	N	-0-					10
01	0		508	-0-	508	2216	508	2			N	-0-					10
02	2688	N	472	-0-	-2216	-0-	472	2			N	-0-					10
03	553	N	553	-0-	-0-	-0-	26	1	527	2	N	-0-					10
04	545	N	545	-0-	-0-	-0-	24	1	521	2	N	-0-					10
05	556	N	556	-0-	-0-	-0-	24	1	532	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					96
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					96
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					96
03	217	N	84	-0-	-133	-0-	84	2			N	-0-					96
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					96
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

12	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1					181
01	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2					183
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					183
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					183
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					183
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6334	-0-	6334	28355	165	1	6169	2	N	-0-					192
01	0		6163	-0-	6163	34518	6077	2	86	9	N	78					270
02	39846	X	5328	-0-	-34518	-0-	173	1	5152	2	N	3					273
							3	9									
03	5876	X	5876	-0-	-0-	-0-	200	1	5676	2	N	-0-					273
04	5360	X	5360	-0-	-0-	-0-	5356	2	4	9	N	4	193	1			84
05	5668	X	5668	-0-	-0-	-0-	209	1	5456	2	N	3					87
							3	9									

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		11619	-0-	11619	19199	985	1	10634	2	N	-0-					-0-
01	0		9860	-0-	9860	29059	1150	1	8688	2	N	20					20
							22	9									
02	36340	X	7281	-0-	-29059	-0-	865	1	6372	2	N	40					60
							44	9									
03	7411	X	7411	-0-	-0-	-0-	950	1	6455	2	N	5					65
							6	9									
04	6836	X	6836	-0-	-0-	-0-	1112	1	5669	2	N	50					115
							55	9									
05	6553	X	6553	-0-	-0-	-0-	940	1	5572	2	N	37					152
							41	9									

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		12088	-0-	12088	38643	173	1	11915	2	N	-0-					-0-
01	0		14071	-0-	14071	52714	204	1	13867	2	N	-0-					-0-
02	65186		12472	-0-	-52714	-0-	183	1	12289	2	N	-0-					-0-
03	13974		13559	-0-	-415	-0-	198	1	13361	2	N	-0-					-0-
04	13428		13074	-0-	-354	-0-	191	1	12883	2	N	-0-					-0-
05	13144		12380	-0-	-764	-0-	188	1	12192	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. //CONT.// 093422
ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1232	-0-	1232	3696	57	1	1175	2	Y	-0-					41
01	0		1024	-0-	1024	4720	50	1	974	2	Y	-0-					41
02	2800	N	1752	-0-	-1048	3672	83	1	1669	2	Y	-0-					41
03	3100	N	1147	-0-	-1953	1719	57	1	1090	2	Y	-0-					41
04	2745	N	1026	-0-	-1719	-0-	55	1	971	2	Y	-0-					41
05	899	N	420	-0-	-479	-0-	23	1	397	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1900	-0-	1900	1900	1900	3			Y	-0-					162
01	0		562	-0-	562	2462	562	3			Y	-0-					162
02	2625	X	163	-0-	-2462	-0-	163	3			Y	-0-					162
03	713	X	392	-0-	-321	-0-	392	3			Y	-0-					162
04	1830	X	224	-0-	-1606	-0-	224	3			Y	-0-					162
05	1891	X	-0-	-0-	-1891	-0-					Y	-0-					162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2993	N	2993	-0-	-0-	-0-	233	1	2760	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

12	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-4076				N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

12	24490	#	13775	-0-	-10715	-0-	13775	4			N	-0-					-0-
01	18135	#	3722	-0-	-14413	-0-	3722	4			N	-0-					-0-
02	16380	#	5128	-0-	-11252	-0-	5128	4			N	-0-					-0-
*03	3340	R	3340	-0-	-0-	-0-	3340	4			N	-0-					-0-
*04	3898	R	3898	-0-	-0-	-0-	3898	4			N	-0-					-0-
*05	80502		52496	-0-	-28006	-0-	52496	4			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7340	X	2551	-0-	-4789	-0-	2551	2			N	-0-					-0-
01	0		1937	-0-	1937	1937	1937	2			N	-0-					-0-
02	2811	X	874	-0-	-1937	-0-	874	2			N	-0-					-0-
03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
04	2310	X	1944	-0-	-366	-0-	1944	2			N	-0-					-0-
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9642	X	3834	-0-	-5808	-0-	3820	2	14	9	N	13					70
01	0		2926	-0-	2926	2926	2920	2	6	9	N	5					75
02	5719	X	2793	-0-	-2926	-0-	2782	2	11	9	N	10					85
03	3813	X	2790	-0-	-1023	-0-	2781	2	9	9	N	8					93
04	3690	X	2539	-0-	-1151	-0-	2528	2	11	9	N	10					103
05	3813	X	2368	-0-	-1445	-0-	2359	2	9	9	N	8					111

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		188	-0-	188	287	188	2			N	-0-					23
01	0		125	-0-	125	412	125	2			N	-0-					23
02	500	N	88	-0-	-412	-0-	88	2			N	-0-					23
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					23
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					23
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1993	X	1217	-0-	-776	-0-	1217	2			N	-0-					45
01	0		849	-0-	849	849	849	2			N	-0-					45
02	1273	X	424	-0-	-849	-0-	424	2			N	-0-					45
03	1209	X	439	-0-	-770	-0-	439	2			N	-0-					45
04	1170	X	487	-0-	-683	-0-	487	2			N	-0-					45
05	1209	X	472	-0-	-737	-0-	472	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4979	-0-	4979	9155	4979	2			N	-0-					-0-
01	0		4493	-0-	4493	13648	4493	2			N	-0-					-0-
02	19625	X	5977	-0-	-13648	-0-	5977	2			N	-0-					-0-
03	9161	X	9161	-0-	-0-	-0-	9161	2			N	-0-					-0-
04	7775	X	7775	-0-	-0-	-0-	7775	2			N	-0-					-0-
05	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	-0-	-0-	-181	-0-					N	-0-					108
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	210	N	-0-	-0-	-210	-0-					N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					3
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					3
02	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					3
03	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					3
04	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					3
05	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
02	1372	N	1282	-0-	-90	-0-	1282	2			N	-0-					-0-
03	775	N	39	-0-	-736	-0-	39	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		534	-0-	534	1041	534	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1041					N	-0-					-0-
02	1041	X	-0-	-0-	-1041	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2997	-0-	2997	8916	2997	2			N	-0-					-0-
01	0		3720	-0-	3720	12636	3720	2			N	-0-					-0-
02	13895	X	1259	-0-	-12636	-0-	1259	2			N	-0-					-0-
03	4123	X	3403	-0-	-720	-0-	3403	2			N	-0-					-0-
04	3990	X	2013	-0-	-1977	-0-	2013	2			N	-0-					-0-
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					7
01	899	N	706	-0-	-193	-0-	706	2			N	-0-					7
02	1540	N	988	-0-	-552	-0-	988	2			N	-0-					7
03	1333	N	270	-0-	-1063	-0-	270	2			N	-0-					7
04	690	N	-0-	-0-	-690	-0-					N	-0-					7
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	154					N	-0-					-0-
01	0		-0-	-0-	-0-	154					N	-0-					-0-
02	154	N	-0-	-0-	-154	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2979	-0-	2979	8276	2979	2			N	-0-					-0-
01	0		2185	-0-	2185	10461	2185	2			N	-0-					-0-
02	10767	X	306	-0-	-10461	-0-	306	2			N	-0-					-0-
03	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
04	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	3					N	-0-					5
01	0		-0-	-0-	-0-	3					N	2					7
02	3	N	-0-	-0-	-3	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3234	-0-	134	134	3234	2			N	-0-					-0-
02	2752	N	2618	-0-	-134	-0-	2618	2			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
04	2190	X	1278	-0-	-912	-0-	1278	2			N	-0-					-0-
05	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					13
01	2604	N	737	-0-	-1867	-0-	737	2			N	-0-					13
02	2240	N	2215	-0-	-25	-0-	2215	2			N	-0-					13
03	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					13
04	3000	N	8441	-0-	5441	5441	8441	2			N	-0-					13
05	2449	N	NO RPT	-0-	-2449	2992					N	NO RPT					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5576	-0-	-128	-0-	5576	2			N	-0-					13
01	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					13
02	5152	X	2908	-0-	-2244	-0-	2908	2			N	-0-					13
03	9420	X	9420	-0-	-0-	-0-	9420	2			N	-0-					13
04	9449	X	9449	-0-	-0-	-0-	9449	2			N	-0-					13
05	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					13

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	-0-	-0-	-341	-0-					N	-0-					5
01	341	X	-0-	-0-	-341	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
01	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
02	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
03	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	1054	N	186	-0-	-868	-0-	186	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					2
01	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					2
02	1402	X	1402	-0-	-0-	-0-	1401	2	1	9	N	1					3
03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					3
04	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					3
05	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		540	-0-	540	1303	35	1	505	2	Y	-0-					-0-
01	0		436	-0-	436	1739	28	1	408	2	Y	-0-					-0-
02	2147	N	408	-0-	-1739	-0-	25	1	383	2	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		133	-0-	133	1490	9	1	124	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	1490					Y	-0-					-0-
02	1910	N	420	-0-	-1490	-0-	26	1	394	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		832	-0-	832	1999	54	1	778	2	Y	-0-					85
01	0		548	-0-	548	2547	35	1	513	2	Y	-0-					85
02	2800	N	589	-0-	-2211	336	36	1	553	2	Y	-0-					85
03	1053	N	717	-0-	-336	-0-	46	1	671	2	Y	-0-					85
04	1136	N	1136	-0-	-0-	-0-	71	1	1065	2	Y	-0-					85
05	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					85

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		914	-0-	914	2426	59	1	855	2	Y	-0-					-0-
01	0		936	-0-	936	3362	60	1	876	2	Y	-0-					-0-
02	2800	N	775	-0-	-2025	1337	48	1	727	2	Y	-0-					-0-
03	2324	N	987	-0-	-1337	-0-	63	1	924	2	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	58	1	865	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	58	1	886	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

12	0		1103	-0-	1103	3204	71	1	1032	2	Y	-0-					-0-
01	0		1811	-0-	1811	5015	116	1	1695	2	Y	-0-					-0-
02	2800	N	1585	-0-	-1215	3800	98	1	1487	2	Y	-0-					-0-
03	3100	N	666	-0-	-2434	1366	43	1	623	2	Y	-0-					-0-
04	2597	N	1231	-0-	-1366	-0-	77	1	1154	2	Y	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	104	1	1576	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

12	0		57	-0-	57	119	4	1	53	2	Y	-0-					-0-
01	0		46	-0-	46	165	3	1	43	2	Y	-0-					-0-
02	213	N	48	-0-	-165	-0-	3	1	45	2	Y	-0-					-0-
03	3100	N	6789	-0-	3689	3689	435	1	6354	2	Y	-0-					-0-
04	3000	N	49	-0-	-2951	738	3	1	46	2	Y	-0-					-0-
05	785	N	47	-0-	-738	-0-	3	1	44	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

12	0		456	-0-	456	1369	29	1	427	2	Y	-0-					-0-
01	0		442	-0-	442	1811	28	1	414	2	Y	-0-					-0-
02	2230	N	419	-0-	-1811	-0-	26	1	393	2	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	31	1	455	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	32	1	490	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		201	-0-	201	2569	13	1	188	2	Y	-0-					-0-
01	0		22	-0-	22	2591	1	1	21	2	Y	-0-					-0-
02	2800	N	458	-0-	-2342	249	28	1	430	2	Y	-0-					-0-
03	371	N	122	-0-	-249	-0-	8	1	114	2	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
05	496	N	11	-0-	-485	-0-	1	1	10	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		295	-0-	295	868	19	1	276	2	Y	-0-					-0-
01	0		287	-0-	287	1155	18	1	269	2	Y	-0-					-0-
02	1408	N	253	-0-	-1155	-0-	16	1	237	2	Y	-0-					-0-
03	310	N	284	-0-	-26	-0-	18	1	266	2	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					19
01	0		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		191	-0-	191	191	12	1	179	2	Y	-0-					19
03	T. A.		75	-0-	75	266	5	1	70	2	Y	-0-					19
04	T. A.		131	-0-	131	397	8	1	123	2	Y	-0-					19
05	471	X	74	-0-	-397	-0-	5	1	69	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		884	-0-	884	2203	57	1	827	2	Y	-0-					-0-
01	0		961	-0-	961	3164	62	1	899	2	Y	-0-					-0-
02	2800	N	797	-0-	-2003	1161	49	1	748	2	Y	-0-					-0-
03	2060	N	899	-0-	-1161	-0-	58	1	841	2	Y	-0-					-0-
04	810	N	606	-0-	-204	-0-	38	1	568	2	Y	-0-					-0-
05	837	N	686	-0-	-151	-0-	42	1	644	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1228	-0-	1228	3567	79	1	1149	2	Y	-0-					-0-
01	0		1183	-0-	1183	4750	76	1	1107	2	Y	-0-					-0-
02	2800	N	1052	-0-	-1748	3002	65	1	987	2	Y	-0-					-0-
03	3100	N	1171	-0-	-1929	1073	75	1	1096	2	Y	-0-					-0-
04	2237	N	1164	-0-	-1073	-0-	73	1	1091	2	Y	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	76	1	1146	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1334	-0-	1334	3986	86	1	1248	2	Y	-0-					-0-
01	0		1325	-0-	1325	5311	85	1	1240	2	Y	-0-					-0-
02	2800	N	1133	-0-	-1667	3644	70	1	1063	2	Y	-0-					-0-
03	3100	N	1188	-0-	-1912	1732	76	1	1112	2	Y	-0-					-0-
04	2854	N	1122	-0-	-1732	-0-	70	1	1052	2	Y	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	73	1	1113	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1125	-0-	1125	2714	73	1	1052	2	Y	-0-					-0-
01	0		1031	-0-	1031	3745	66	1	965	2	Y	-0-					-0-
02	2800	N	883	-0-	-1917	1828	54	1	829	2	Y	-0-					-0-
03	2828	N	1000	-0-	-1828	-0-	64	1	936	2	Y	-0-					-0-
04	990	N	960	-0-	-30	-0-	60	1	900	2	Y	-0-					-0-
05	992	N	979	-0-	-13	-0-	61	1	918	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

12	0		1357	-0-	1357	3654	88	1	1269	2	Y	-0-					-0-
01	0		1128	-0-	1128	4782	73	1	1055	2	Y	-0-					-0-
02	2800	N	1031	-0-	-1769	3013	64	1	967	2	Y	-0-					-0-
03	3100	N	1464	-0-	-1636	1377	94	1	1370	2	Y	-0-					-0-
04	2742	N	1365	-0-	-1377	-0-	85	1	1280	2	Y	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	83	1	1254	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

12	0		1618	-0-	1618	5196	104	1	1514	2	Y	-0-					-0-
01	0		2998	-0-	2998	8194	193	1	2805	2	Y	-0-					-0-
02	2800	N	1245	-0-	-1555	6639	77	1	1168	2	Y	-0-					-0-
03	3100	N	2955	-0-	-145	6494	189	1	2766	2	Y	-0-					-0-
04	3000	N	3874	-0-	874	7368	242	1	3632	2	Y	-0-					-0-
05	3100	N	3658	-0-	558	7926	226	1	3432	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

12	0		156	-0-	156	352	10	1	146	2	Y	-0-					-0-
01	0		373	-0-	373	725	24	1	349	2	Y	-0-					-0-
02	1221	N	496	-0-	-725	-0-	31	1	465	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	60	1	884	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	51	1	770	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	54	1	825	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		647	-0-	647	2205	42	1	605	2	Y	-0-					-0-
01	0		943	-0-	943	3148	61	1	882	2	Y	-0-					-0-
02	2800	N	817	-0-	-1983	1165	50	1	767	2	Y	-0-					-0-
03	2656	N	1491	-0-	-1165	-0-	95	1	1396	2	Y	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	76	1	1135	2	Y	-0-					-0-
05	806	N	795	-0-	-11	-0-	49	1	746	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2742	-0-	2742	10293	177	1	2565	2	Y	-0-					-0-
01	0		2316	-0-	2316	12609	149	1	2167	2	Y	-0-					-0-
02	14090	X	1481	-0-	-12609	-0-	91	1	1390	2	Y	-0-					-0-
03	3286	X	2204	-0-	-1082	-0-	141	1	2063	2	Y	-0-					-0-
04	3090	X	1895	-0-	-1195	-0-	119	1	1776	2	Y	-0-					-0-
05	2728	X	1800	-0-	-928	-0-	111	1	1689	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1177	-0-	1177	3391	76	1	1101	2	Y	-0-					-0-
01	0		1176	-0-	1176	4567	76	1	1100	2	Y	-0-					-0-
02	2800	N	1045	-0-	-1755	2812	64	1	981	2	Y	-0-					-0-
03	3100	N	1114	-0-	-1986	826	71	1	1043	2	Y	-0-					-0-
04	1869	N	1043	-0-	-826	-0-	65	1	978	2	Y	-0-					-0-
05	1116	N	1095	-0-	-21	-0-	68	1	1027	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5447	-0-	5447	15857	75	1	5372	2	N	-0-					-0-
01	0		4538	-0-	4538	20395	70	1	4468	2	N	-0-					-0-
02	24002	X	3607	-0-	-20395	-0-	134	1	3473	2	N	-0-					-0-
03	5456	X	32	-0-	-5424	-0-	32	1			N	-0-					-0-
04	5280	X	4332	-0-	-948	-0-	95	1	4237	2	N	-0-					-0-
05	5541	X	5541	-0-	-0-	-0-	148	1	5393	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3432	-0-	3432	10744	221	1	3211	2	Y	-0-			-0-
01	0		3935	-0-	3935	14679	253	1	3682	2	Y	-0-			-0-
02	18085	X	3406	-0-	-14679	-0-	210	1	3196	2	Y	-0-			-0-
03	4216	X	3810	-0-	-406	-0-	244	1	3566	2	Y	-0-			-0-
04	4080	X	3777	-0-	-303	-0-	236	1	3541	2	Y	-0-			-0-
05	3937	X	828	-0-	-3109	-0-	51	1	777	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

12	1581	N	1421	-0-	-160	-0-	69	1	1352	2	N	-0-			50
01	1581	N	1287	-0-	-294	-0-	1287	2			N	-0-			50
02	1372	N	1203	-0-	-169	-0-	1203	2			N	-0-			50
03	1426	N	1423	-0-	-3	-0-	68	1	1355	2	N	-0-			50
04	1448	N	1448	-0-	-0-	-0-	64	1	1384	2	N	-0-			50
*05	1450	N	1450	-0-	-0-	-0-	64	1	1386	2	N	-0-			50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

12	0		-0-	-0-	-0-	73					N	-0-			89
01	0		-0-	-0-	-0-	73					N	-0-			89
02	86	N	13	-0-	-73	-0-	13	2			N	-0-			89
03	0	N	-0-	-0-	-0-	-0-					N	-0-			89
04	0	N	-0-	-0-	-0-	-0-					N	-0-			89
05	13	N	-0-	-0-	-13	-0-					N	-0-			89

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

12	0		803	-0-	803	2428	52	1	751	2	Y	-0-			-0-
01	0		265	-0-	265	2693	17	1	248	2	Y	-0-			-0-
02	2693	N	-0-	-0-	-2693	-0-					Y	-0-			-0-
03	806	N	-0-	-0-	-806	-0-					Y	-0-			-0-
04	270	N	15	-0-	-255	-0-	1	1	14	2	Y	-0-			-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

12	0		2868	-0-	2868	7772	185	1	2683	2	N	-0-			-0-
01	0		1200	-0-	1200	8972	77	1	1123	2	N	-0-			-0-
02	10243	X	1271	-0-	-8972	-0-	78	1	1193	2	N	-0-			-0-
03	2883	X	1202	-0-	-1681	-0-	77	1	1125	2	N	-0-			-0-
04	2790	X	2394	-0-	-396	-0-	150	1	2244	2	N	-0-			-0-
05	2883	X	2590	-0-	-293	-0-	160	1	2430	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

12	744	N	705	-0-	-39	-0-	91	1	614	2	N	-0-			26
01	744	N	700	-0-	-44	-0-	700	2			N	-0-			26
02	766	N	766	-0-	-0-	-0-	100	1	666	2	N	-0-			26
03	740	N	740	-0-	-0-	-0-	103	1	637	2	N	-0-			26
04	690	N	680	-0-	-10	-0-	99	1	581	2	N	-0-			26
*05	837	N	529	-0-	-308	-0-	78	1	451	2	N	-0-			26

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		653	-0-	653	2097	42	1	611	2	Y	-0-					-0-
01	0		414	-0-	414	2511	27	1	387	2	Y	-0-					-0-
02	2800	N	589	-0-	-2211	300	36	1	553	2	Y	-0-					-0-
03	938	N	638	-0-	-300	-0-	41	1	597	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	2	Y	-0-					-0-
05	651	N	467	-0-	-184	-0-	29	1	438	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		651	-0-	651	1997	42	1	609	2	N	-0-					-0-
01	0		641	-0-	641	2638	41	1	600	2	N	-0-					-0-
02	2800	N	556	-0-	-2244	394	34	1	522	2	N	-0-					-0-
03	1016	N	622	-0-	-394	-0-	40	1	582	2	N	-0-					-0-
04	630	N	621	-0-	-9	-0-	39	1	582	2	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	40	1	599	2	N	-0-					-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		300	-0-	300	3797	24	1	276	2	N	-0-					-0-
01	0		3692	-0-	3692	7489	3692	2			N	-0-					-0-
02	2800	N	656	-0-	-2144	5345	21	1	635	2	N	-0-					-0-
03	3100	N	3426	-0-	326	5671	3426	2			N	-0-					-0-
04	7391	X	1720	-0-	-5671	-0-	1720	2			N	-0-					-0-
05	1860	X	1343	-0-	-517	-0-	1343	2			N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1213	N	1213	-0-	-0-	-0-	156	1	1057	2	N	-0-					1
01	1054	N	996	-0-	-58	-0-	996	2			N	-0-					1
02	1052	N	1052	-0-	-0-	-0-	138	1	914	2	N	-0-					1
03	1054	N	980	-0-	-74	-0-	136	1	844	2	N	-0-					1
04	960	N	960	-0-	-0-	-0-	140	1	820	2	N	-0-					1
*05	1078	N	1078	-0-	-0-	-0-	159	1	919	2	N	-0-					1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		717	-0-	717	2092	46	1	671	2	Y	-0-					-0-
01	0		716	-0-	716	2808	46	1	670	2	Y	-0-					-0-
02	2800	N	615	-0-	-2185	623	38	1	577	2	Y	-0-					-0-
03	2221	N	1598	-0-	-623	-0-	102	1	1496	2	Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	88	1	1314	2	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	48	1	731	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		672	-0-	672	672	672	2			N	-0-					-0-
02	2800	N	4447	-0-	1647	2319	144	1	4303	2	N	-0-					-0-
03	3100	N	4159	-0-	1059	3378	4159	2			N	-0-					-0-
04	3000	N	3341	-0-	341	3719	3341	2			N	-0-					-0-
05	6678	X	2959	-0-	-3719	-0-	2959	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1190	-0-	1190	3667	77	1	1113	2	Y	-0-			-0-
01	0		1175	-0-	1175	4842	76	1	1099	2	Y	-0-			-0-
02	2800	N	1153	-0-	-1647	3195	71	1	1082	2	Y	-0-			-0-
03	3100	N	485	-0-	-2615	580	31	1	454	2	Y	-0-			-0-
04	1140	N	2	-0-	-1138	-0-	2	2			Y	-0-			-0-
05	1271	N	260	-0-	-1011	-0-	16	1	244	2	Y	-0-			-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		6903	-0-	6903	53810	233	1	6670	2	N	-0-			-0-
01	0		7266	-0-	7266	61076	7266	2			N	-0-			-0-
02	67010	X	5934	-0-	-61076	-0-	192	1	5742	2	N	-0-			-0-
03	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-			-0-
04	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-			-0-
05	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-			-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	4467	-0-	1367	1367	4467	2			N	-0-			12
01	3100	N	3307	-0-	207	1574	3307	2			N	-0-			12
02	1937	N	363	-0-	-1574	-0-	12	1	351	2	N	-0-			12
03	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-			12
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-			12
*05	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-			12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	895	-0-	-128	-0-	115	1	780	2	N	-0-			12
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-			12
02	1488	N	1488	-0-	-0-	-0-	195	1	1293	2	N	-0-			12
03	1230	N	1230	-0-	-0-	-0-	171	1	1059	2	N	-0-			12
04	1170	N	1066	-0-	-104	-0-	155	1	911	2	N	-0-			12
*05	1209	N	1152	-0-	-57	-0-	170	1	982	2	N	-0-			12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		731	-0-	731	3766	31	1	700	2	N	-0-			-0-
01	0		195	-0-	195	3961	195	2			N	-0-			-0-
02	2800	N	-0-	-0-	-2800	1161					N	-0-			-0-
03	2531	N	1370	-0-	-1161	-0-	1370	2			N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
05	2870	N	2870	-0-	-0-	-0-	2870	2			N	-0-			-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		63	-0-	63	261	14	1	49	2	N	-0-			-0-
01	0		-0-	-0-	-0-	261					N	-0-			-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		322	-0-	322	688	9	1	313	2	N	-0-			-0-
01	0		14	-0-	14	702	14	2			N	-0-			-0-
02	702	N	-0-	-0-	-702	-0-					N	-0-			-0-
03	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-			-0-
04	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-			-0-
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		924	-0-	924	2742	119	1	805	2	N	-0-			40
01	0		1228	-0-	1228	3970	1228	2			N	-0-			40
02	2800	N	1313	-0-	-1487	2483	172	1	1141	2	N	-0-			40
03	3100	N	1160	-0-	-1940	543	161	1	999	2	N	-0-			40
04	1766	N	1223	-0-	-543	-0-	178	1	1045	2	N	-0-			40
05	1426	N	1060	-0-	-366	-0-	157	1	903	2	N	-0-			40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		768	-0-	768	2442	43	1	725	2	N	-0-			-0-
01	0		1076	-0-	1076	3518	1076	2			N	-0-			-0-
02	2800	N	598	-0-	-2202	1316	19	1	579	2	N	-0-			-0-
03	2269	N	953	-0-	-1316	-0-	953	2			N	-0-			-0-
04	1050	N	595	-0-	-455	-0-	595	2			N	-0-			-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2113	-0-	2113	6553	136	1	1977	2	Y	-0-			-0-
01	0		1944	-0-	1944	8497	125	1	1819	2	Y	-0-			-0-
02	2800	N	1765	-0-	-1035	7462	109	1	1656	2	Y	-0-			-0-
03	3100	N	1933	-0-	-1167	6295	124	1	1809	2	Y	-0-			-0-
04	3000	N	135	-0-	-2865	3430	8	1	127	2	Y	-0-			-0-
05	3100	N	212	-0-	-2888	542	13	1	199	2	Y	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		754	-0-	754	754	754	2			N	-0-			-0-
02	754	N	-0-	-0-	-754	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3000	N	3774	-0-	774	774	3774	2			N	-0-			-0-
05	2369	N	1595	-0-	-774	-0-	1595	2			N	-0-			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		892	-0-	892	2731	58	1	834	2	Y	-0-			-0-
01	0		850	-0-	850	3581	55	1	795	2	Y	-0-			-0-
02	2800	N	785	-0-	-2015	1566	48	1	737	2	Y	-0-			-0-
03	2318	N	752	-0-	-1566	-0-	48	1	704	2	Y	-0-			-0-
04	810	N	753	-0-	-57	-0-	47	1	706	2	Y	-0-			-0-
05	985	N	985	-0-	-0-	-0-	61	1	924	2	Y	-0-			-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3553	-0-	3553	15901	229	1	3324	2	Y	-0-			-0-
01	0		3526	-0-	3526	19427	227	1	3299	2	Y	-0-			-0-
02	22109	X	2682	-0-	-19427	-0-	165	1	2517	2	Y	-0-			-0-
03	6820	X	2864	-0-	-3956	-0-	183	1	2681	2	Y	-0-			-0-
04	5520	X	2659	-0-	-2861	-0-	166	1	2493	2	Y	-0-			-0-
05	3565	X	2596	-0-	-969	-0-	161	1	2435	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	114	1	771	2	Y	-0-			3
01	155	N	37	-0-	-118	-0-	37	2			Y	-0-			3
02	1092	N	-0-	-0-	-1092	-0-					Y	-0-			3
03	899	N	99	-0-	-800	-0-	14	1	85	2	Y	-0-			3
04	190	N	190	-0-	-0-	-0-	28	1	162	2	Y	-0-			3
05	371	N	371	-0-	-0-	-0-	55	1	316	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1251	-0-	1251	4762	84	1	1167	2	N	-0-			-0-
01	0		433	-0-	433	5195	265	1	168	2	N	-0-			-0-
02	2800	N	36	-0-	-2764	2431	36	1			N	-0-			-0-
03	3039	N	608	-0-	-2431	-0-	31	1	577	2	N	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	30	1	1316	2	N	-0-			-0-
05	2764	N	2764	-0-	-0-	-0-	31	1	2733	2	N	-0-			-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

12	0		800	-0-	800	2005	31	1	769	2	N	-0-			-0-
01	0		81	-0-	81	2086	81	2			N	-0-			-0-
02	2086	N	-0-	-0-	-2086	-0-					N	-0-			-0-
03	806	N	40	-0-	-766	-0-	40	2			N	-0-			-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-			-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-			-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

12	0		3455	-0-	3455	7343	252	1	3203	2	Y	-0-			-0-
01	0		3270	-0-	3270	10613	239	1	3031	2	Y	-0-			-0-
02	13257	X	2644	-0-	-10613	-0-	189	1	2455	2	Y	-0-			-0-
03	2821	X	1700	-0-	-1121	-0-	138	1	1562	2	Y	-0-			-0-
04	2973	X	2973	-0-	-0-	-0-	214	1	2759	2	Y	-0-			-0-
05	2821	X	1809	-0-	-1012	-0-	141	1	1668	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

12	1798	N	1798	-0-	-0-	-0-	232	1	1566	2	N	-0-			3
01	1054	N	619	-0-	-435	-0-	619	2			N	-0-			3
02	1176	N	140	-0-	-1036	-0-	18	1	122	2	N	-0-			3
03	1302	N	383	-0-	-919	-0-	53	1	330	2	N	-0-			3
04	600	N	557	-0-	-43	-0-	81	1	476	2	N	-0-			3
05	1041	N	1041	-0-	-0-	-0-	154	1	887	2	N	-0-			-0-

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

12	0		35	-0-	35	427	35	1			N	-0-			-0-
01	0		265	-0-	265	692	265	1			N	-0-			-0-
02	728	N	36	-0-	-692	-0-	36	1			N	-0-			-0-
03	600	N	600	-0-	-0-	-0-	31	1	569	2	N	-0-			-0-
04	270	N	30	-0-	-240	-0-	30	1			N	-0-			-0-
05	3100	N	6225	-0-	3125	3125	31	1	6194	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

12	0		3490	-0-	3490	9213	225	1	3265	2	Y	-0-			-0-
01	0		3027	-0-	3027	12240	195	1	2832	2	Y	-0-			-0-
02	14731	X	2491	-0-	-12240	-0-	154	1	2337	2	Y	-0-			-0-
03	2467	X	2467	-0-	-0-	-0-	158	1	2309	2	Y	-0-			-0-
04	2256	X	2256	-0-	-0-	-0-	141	1	2115	2	Y	-0-			-0-
05	2188	X	2188	-0-	-0-	-0-	135	1	2053	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

12	0		1199	-0-	1199	4633	40	1	1159	2	N	-0-			-0-
01	0		660	-0-	660	5293	660	2			N	-0-			-0-
02	2800	N	-0-	-0-	-2800	2493					N	-0-			-0-
03	3100	N	1630	-0-	-1470	1023	1630	2			N	-0-			-0-
04	1331	N	308	-0-	-1023	-0-	308	2			N	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-			-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3100	N	4521	-0-	1421	1421	4521	2			N	-0-			-0-
04	3000	N	3175	-0-	175	1596	3175	2			N	-0-			-0-
05	3100	N	2948	-0-	-152	1444	2948	2			N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

12	0		1621	-0-	1621	4539	105	1	1516	2	Y	-0-			-0-
01	0		1294	-0-	1294	5833	83	1	1211	2	Y	-0-			-0-
02	2800	N	1386	-0-	-1414	4419	85	1	1301	2	Y	-0-			-0-
03	3100	N	291	-0-	-2809	1610	19	1	272	2	Y	-0-			-0-
04	1953	N	343	-0-	-1610	-0-	21	1	322	2	Y	-0-			-0-
05	1550	N	1452	-0-	-98	-0-	90	1	1362	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

12	0		2869	-0-	2869	8823	185	1	2684	2	Y	-0-			-0-
01	0		2393	-0-	2393	11216	154	1	2239	2	Y	-0-			-0-
02	12728	X	1512	-0-	-11216	-0-	93	1	1419	2	Y	-0-			-0-
03	2914	X	2868	-0-	-46	-0-	184	1	2684	2	Y	-0-			-0-
04	2790	X	2560	-0-	-230	-0-	160	1	2400	2	Y	-0-			-0-
05	3113	X	3113	-0-	-0-	-0-	193	1	2920	2	Y	-0-			-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

12	0		407	-0-	407	535	407	2			N	-0-			-0-
01	0		518	-0-	518	1053	518	2			N	-0-			-0-
02	1539	N	486	-0-	-1053	-0-	16	1	470	2	N	-0-			-0-
03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-			-0-
04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-			-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2	-0-	2	28	2	2			N	-0-			-0-
01	0		-0-	-0-	-0-	28					N	-0-			-0-
02	83	N	55	-0-	-28	-0-	2	1	53	2	N	-0-			-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-			-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1176	-0-	1176	3396	76	1	1100	2	Y	-0-			-0-
01	0		1181	-0-	1181	4577	76	1	1105	2	Y	-0-			-0-
02	2800	N	1054	-0-	-1746	2831	65	1	989	2	Y	-0-			-0-
03	3100	N	1200	-0-	-1900	931	77	1	1123	2	Y	-0-			-0-
04	2128	N	1197	-0-	-931	-0-	75	1	1122	2	Y	-0-			-0-
05	1240	N	1240	-0-	-0-	-0-	77	1	1163	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		5323	-0-	5323	15433	373	1	4950	2	Y	-0-			-0-
01	0		5254	-0-	5254	20687	367	1	4887	2	Y	-0-			-0-
02	25308	X	4621	-0-	-20687	-0-	311	1	4310	2	Y	-0-			-0-
03	5146	X	5015	-0-	-131	-0-	350	1	4665	2	Y	-0-			-0-
04	4980	X	4896	-0-	-84	-0-	335	1	4561	2	Y	-0-			-0-
05	5146	X	5041	-0-	-105	-0-	341	1	4700	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		203	-0-	203	706	13	1	190	2	Y	-0-			-0-
01	0		223	-0-	223	929	14	1	209	2	Y	-0-			-0-
02	1095	X	166	-0-	-929	-0-	10	1	156	2	Y	-0-			-0-
03	279	X	264	-0-	-15	-0-	17	1	247	2	Y	-0-			-0-
04	270	X	221	-0-	-49	-0-	14	1	207	2	Y	-0-			-0-
05	263	X	263	-0-	-0-	-0-	16	1	247	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		899	-0-	899	3658	58	1	841	2	Y	-0-			-0-
01	0		746	-0-	746	4404	48	1	698	2	Y	-0-			-0-
02	2800	N	548	-0-	-2252	2152	34	1	514	2	Y	-0-			-0-
03	2717	N	565	-0-	-2152	-0-	36	1	529	2	Y	-0-			-0-
04	720	N	484	-0-	-236	-0-	30	1	454	2	Y	-0-			-0-
05	620	N	360	-0-	-260	-0-	22	1	338	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			87
01	0		-0-	-0-	-0-	-0-					N	-0-			87
02	0	N	-0-	-0-	-0-	-0-					N	-0-			87
03	0	N	-0-	-0-	-0-	-0-					N	-0-			87
04	0	N	-0-	-0-	-0-	-0-					N	-0-			87
05	0	N	-0-	-0-	-0-	-0-					N	-0-			87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2172	-0-	2172	6639	140	1	2032	2	Y	-0-			-0-
01	0		2226	-0-	2226	8865	143	1	2083	2	Y	-0-			-0-
02	2800	N	1654	-0-	-1146	7719	102	1	1552	2	Y	-0-			-0-
03	3100	N	2186	-0-	-914	6805	140	1	2046	2	Y	-0-			-0-
04	3000	N	2051	-0-	-949	5856	128	1	1923	2	Y	-0-			-0-
05	3100	N	2140	-0-	-960	4896	132	1	2008	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1643	-0-	1643	5253	106	1	1537	2	Y	-0-					-0-
01	0		1634	-0-	1634	6887	105	1	1529	2	Y	-0-					-0-
02	2800	N	1442	-0-	-1358	5529	89	1	1353	2	Y	-0-					-0-
03	3100	N	1552	-0-	-1548	3981	99	1	1453	2	Y	-0-					-0-
04	3000	N	1525	-0-	-1475	2506	95	1	1430	2	Y	-0-					-0-
05	3100	N	1509	-0-	-1591	915	93	1	1416	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

12	589	N	520	-0-	-69	-0-	67	1	453	2	Y	-0-					3
01	589	N	555	-0-	-34	-0-	555	2			Y	-0-					3
02	654	N	654	-0-	-0-	-0-	86	1	568	2	Y	-0-					3
03	607	N	607	-0-	-0-	-0-	84	1	523	2	Y	-0-					3
04	639	N	639	-0-	-0-	-0-	93	1	546	2	Y	-0-					3
05	695	N	695	-0-	-0-	-0-	103	1	592	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

12	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		893	-0-	893	893	117	1	776	2	N	-0-					20
03	T. A.		1366	-0-	1366	2259	190	1	1176	2	N	-0-					20
04	T. A.		508	-0-	508	2767	74	1	434	2	N	-0-					20
05	2767	X	-0-	-0-	-2767	-0-					N	-0-					20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

12	0		68	-0-	68	99	4	1	64	2	Y	-0-					-0-
01	0		54	-0-	54	153	3	1	51	2	Y	-0-					-0-
02	221	N	68	-0-	-153	-0-	4	1	64	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

12	14B2 EXT		1581	-0-	1581	1581	102	1	1479	2	Y	-0-					-0-
01	14B2 EXT		9529	-0-	9529	11110	613	1	8916	2	Y	-0-					-0-
02	14B2 EXT		3956	-0-	3956	15066	244	1	3712	2	Y	-0-					-0-
03	14B2 EXT		3114	-0-	3114	18180	199	1	2915	2	Y	-0-					-0-
04	14B2 EXT		4039	-0-	4039	22219	253	1	3786	2	Y	-0-					-0-
05	24908	X	2689	-0-	-22219	-0-	166	1	2523	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

12	0		2049	-0-	2049	6077	132	1	1917	2	Y	-0-					-0-
01	0		2041	-0-	2041	8118	131	1	1910	2	Y	-0-					-0-
02	2800	N	1740	-0-	-1060	7058	107	1	1633	2	Y	-0-					-0-
03	3100	N	1932	-0-	-1168	5890	124	1	1808	2	Y	-0-					-0-
04	3000	N	2050	-0-	-950	4940	128	1	1922	2	Y	-0-					-0-
05	3100	N	2091	-0-	-1009	3931	129	1	1962	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

12	0		2933	-0-	2933	7366	189	1	2744	2	Y	-0-					-0-
01	0		1770	-0-	1770	9136	114	1	1656	2	Y	-0-					-0-
02	9527	X	391	-0-	-9136	-0-	24	1	367	2	Y	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	193	1	2823	2	Y	-0-					-0-
04	2951	N	2951	-0-	-0-	-0-	185	1	2766	2	Y	-0-					-0-
05	2959	N	2959	-0-	-0-	-0-	183	1	2776	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
05	T. A.		16	-0-	16	26	1	1	15	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

12		0	1520	-0-	1520	4162	98	1	1422	2	Y	-0-					-0-
01		0	1607	-0-	1607	5769	103	1	1504	2	Y	-0-					-0-
02	2800	N	1440	-0-	-1360	4409	89	1	1351	2	Y	-0-					-0-
03	3100	N	1711	-0-	-1389	3020	110	1	1601	2	Y	-0-					-0-
04	3000	N	1665	-0-	-1335	1685	104	1	1561	2	Y	-0-					-0-
05	3100	N	1902	-0-	-1198	487	118	1	1784	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

12		0	573	-0-	573	1643	37	1	536	2	Y	-0-					-0-
01		0	580	-0-	580	2223	37	1	543	2	Y	-0-					-0-
02	2735	N	512	-0-	-2223	-0-	32	1	480	2	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	35	1	536	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

12		0	2615	-0-	2615	8772	52	1	2563	2	N	-0-					-0-
01		0	2128	-0-	2128	10900	49	1	2079	2	N	-0-					-0-
02	13366	X	2466	-0-	-10900	-0-	134	1	2332	2	N	-0-					-0-
03	3069	X	2373	-0-	-696	-0-	52	1	2321	2	N	-0-					-0-
04	2520	X	1787	-0-	-733	-0-	57	1	1730	2	N	-0-					-0-
05	2728	X	2429	-0-	-299	-0-	148	1	2281	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

12		0	55	-0-	55	247	31	1	24	2	N	-0-					70
01		0	27	-0-	27	274	27	2			N	-0-					70
02	304	N	30	-0-	-274	-0-	30	2			N	-0-					70
03	62	N	32	-0-	-30	-0-	7	1	25	2	N	-0-					70
04	36	N	36	-0-	-0-	-0-	7	1	29	2	N	-0-					70
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					70

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		661	-0-	661	1833	43	1	618	2	N	-0-			-0-
01	0		635	-0-	635	2468	41	1	594	2	N	-0-			-0-
02	2800	N	537	-0-	-2263	205	33	1	504	2	N	-0-			-0-
03	747	N	542	-0-	-205	-0-	35	1	507	2	N	-0-			-0-
04	2904	N	2904	-0-	-0-	-0-	182	1	2722	2	N	-0-			-0-
05	1848	N	1848	-0-	-0-	-0-	114	1	1734	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1188	-0-	1188	2464	77	1	1111	2	Y	-0-			-0-
01	0		1296	-0-	1296	3760	83	1	1213	2	Y	-0-			-0-
02	2800	N	191	-0-	-2609	1151	12	1	179	2	Y	-0-			-0-
03	1151	N	-0-	-0-	-1151	-0-					Y	-0-			-0-
04	1050	N	5	-0-	-1045	-0-	5	2			Y	-0-			-0-
05	217	N	3	-0-	-214	-0-	3	2			Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			31
01	0		-0-	-0-	-0-	-0-					N	-0-			31
02	0	X	-0-	-0-	-0-	-0-					N	-0-			31
03	0	X	-0-	-0-	-0-	-0-					N	-0-			31
04	0	X	-0-	-0-	-0-	-0-					N	-0-			31
05	0	X	-0-	-0-	-0-	-0-					N	-0-			31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2504	-0-	2504	6229	162	1	2342	2	Y	-0-			-0-
01	0		282	-0-	282	6511	18	1	264	2	Y	-0-			-0-
02	2800	N	208	-0-	-2592	3919	13	1	195	2	Y	-0-			-0-
03	3100	N	165	-0-	-2935	984	11	1	154	2	Y	-0-			-0-
04	1225	N	241	-0-	-984	-0-	15	1	226	2	Y	-0-			-0-
05	217	N	130	-0-	-87	-0-	8	1	122	2	Y	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		610	-0-	610	2603	58	1	552	2	Y	-0-			-0-
01	0		630	-0-	630	3233	46	1	584	2	Y	-0-			-0-
02	2800	N	673	-0-	-2127	1106	52	1	621	2	Y	-0-			-0-
03	1637	N	531	-0-	-1106	-0-	52	1	479	2	Y	-0-			-0-
04	600	N	179	-0-	-421	-0-	35	1	144	2	Y	-0-			-0-
05	744	N	387	-0-	-357	-0-	35	1	352	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2592	-0-	2592	6102	167	1	2425	2	Y	-0-			88
01	0		2302	-0-	2302	8404	148	1	2154	2	Y	-0-			88
02	2800	N	1681	-0-	-1119	7285	104	1	1577	2	Y	-0-			88
03	3100	N	2426	-0-	-674	6611	155	1	2271	2	Y	-0-			88
04	3000	N	1362	-0-	-1638	4973	85	1	1277	2	Y	-0-			88
05	3100	N	3188	-0-	88	5061	197	1	2991	2	Y	-0-			88

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3016	-0-	3016	9856	195	1	2821	2	Y	-0-					-0-
01	0		1848	-0-	1848	11704	119	1	1729	2	Y	-0-					-0-
02	13398	X	1694	-0-	-11704	-0-	104	1	1590	2	Y	-0-					-0-
03	3596	X	3561	-0-	-35	-0-	228	1	3333	2	Y	-0-					-0-
04	3240	X	3217	-0-	-23	-0-	201	1	3016	2	Y	-0-					-0-
05	3881	X	3881	-0-	-0-	-0-	240	1	3641	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1477	-0-	1477	4151	95	1	1382	2	Y	-0-					-0-
01	0		1467	-0-	1467	5618	94	1	1373	2	Y	-0-					-0-
02	2800	N	1218	-0-	-1582	4036	75	1	1143	2	Y	-0-					-0-
03	3100	N	1314	-0-	-1786	2250	84	1	1230	2	Y	-0-					-0-
04	3000	N	1300	-0-	-1700	550	81	1	1219	2	Y	-0-					-0-
05	2005	N	1455	-0-	-550	-0-	90	1	1365	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		905	-0-	905	2621	7	1	898	2	N	-0-					-0-
01	0		875	-0-	875	3496	7	1	868	2	N	-0-					-0-
02	2800	N	697	-0-	-2103	1393	697	2			N	-0-					-0-
03	1393	N	-0-	-0-	-1393	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	15					Y	-0-					-0-
01	0		-0-	-0-	-0-	15					Y	-0-					-0-
02	263	N	248	-0-	-15	-0-	15	1	233	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	248	N	47	-0-	-201	-0-	3	1	44	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		235	-0-	235	756	15	1	220	2	Y	-0-					-0-
01	0		323	-0-	323	1079	21	1	302	2	Y	-0-					-0-
02	T. A.		153	-0-	153	1232	9	1	144	2	Y	-0-					-0-
03	T. A.		333	-0-	333	1565	21	1	312	2	Y	-0-					-0-
04	T. A.		1891	-0-	1891	3456	118	1	1773	2	Y	-0-					-0-
05	6837	X	3381	-0-	-3456	-0-	209	1	3172	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1587	-0-	1587	4360	152	1	1435	2	Y	-0-					-0-
01	0		1454	-0-	1454	5814	106	1	1348	2	Y	-0-					-0-
02	2800	N	1585	-0-	-1215	4599	123	1	1462	2	Y	-0-					-0-
03	3100	N	1449	-0-	-1651	2948	143	1	1306	2	Y	-0-					-0-
04	3000	N	657	-0-	-2343	605	129	1	528	2	Y	-0-					-0-
05	1775	N	1170	-0-	-605	-0-	105	1	1065	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2388	-0-	2388	4563	154	1	2234	2	Y	-0-					-0-
01	0		3845	-0-	3845	8408	247	1	3598	2	Y	-0-					-0-
02	8417	X	9	-0-	-8408	-0-	1	1	8	2	Y	-0-					-0-
03	2387	X	1666	-0-	-721	-0-	107	1	1559	2	Y	-0-					-0-
04	3720	X	3401	-0-	-319	-0-	213	1	3188	2	Y	-0-					-0-
05	3844	X	3579	-0-	-265	-0-	221	1	3358	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		155	-0-	155	585	10	1	145	2	Y	-0-					-0-
01	0		157	-0-	157	742	10	1	147	2	Y	-0-					-0-
02	890	N	148	-0-	-742	-0-	9	1	139	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-
04	150	N	59	-0-	-91	-0-	4	1	55	2	Y	-0-					-0-
05	155	N	26	-0-	-129	-0-	2	1	24	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1897	-0-	1897	6579	122	1	1775	2	Y	-0-					-0-
01	0		1692	-0-	1692	8271	109	1	1583	2	Y	-0-					-0-
02	9713	X	1442	-0-	-8271	-0-	89	1	1353	2	Y	-0-					-0-
03	2635	X	1673	-0-	-962	-0-	107	1	1566	2	Y	-0-					-0-
04	2040	X	1081	-0-	-959	-0-	68	1	1013	2	Y	-0-					-0-
05	1891	X	1475	-0-	-416	-0-	91	1	1384	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4179	-0-	4179	11760	270	1	3909	2	Y	-0-					-0-
01	0		4114	-0-	4114	15874	265	1	3849	2	Y	-0-					-0-
02	19213	X	3339	-0-	-15874	-0-	206	1	3133	2	Y	-0-					-0-
03	4402	X	2897	-0-	-1505	-0-	185	1	2712	2	Y	-0-					-0-
04	4308	X	4308	-0-	-0-	-0-	270	1	4038	2	Y	-0-					-0-
05	4185	X	3281	-0-	-904	-0-	203	1	3078	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		110	-0-	110	261	7	1	103	2	Y	-0-					-0-
01	0		96	-0-	96	357	6	1	90	2	Y	-0-					-0-
02	496	N	139	-0-	-357	-0-	9	1	130	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2687	-0-	2687	6282	346	1	2341	2	N	-0-					23
01	0		1924	-0-	1924	8206	1924	2			N	-0-					23
02	2800	N	2293	-0-	-507	7699	300	1	1993	2	N	-0-					23
03	3100	N	2405	-0-	-695	7004	334	1	2071	2	N	-0-					23
04	3000	N	2470	-0-	-530	6474	359	1	2111	2	N	-0-					23
05	3100	N	2510	-0-	-590	5884	371	1	2139	2	N	-0-					23

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3437	-0-	3437	8716	934	1	2502	2	N	1	2	1			76
							1	9									
01	10932	X	2216	-0-	-8716	-0-	2216	2			N	-0-	1	1			75
02	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					75
03	4745	X	4745	-0-	-0-	-0-	1003	1	3742	2	N	-0-					75
04	4211	X	4211	-0-	-0-	-0-	818	1	3393	2	N	-0-					75
05	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					75

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8047	-0-	8047	23633	519	1	7528	2	N	-0-					-0-
01	0		8825	-0-	8825	32458	568	1	8257	2	N	-0-					-0-
02	40294	X	7836	-0-	-32458	-0-	483	1	7353	2	N	-0-					-0-
03	9176	X	8476	-0-	-700	-0-	543	1	7933	2	N	-0-					-0-
04	9185	X	9185	-0-	-0-	-0-	575	1	8610	2	N	-0-					-0-
05	8835	X	8629	-0-	-206	-0-	534	1	8095	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6	-0-	6	639	6	2			Y	-0-					15
01	0		1491	-0-	1491	2130	96	1	1395	2	Y	-0-					15
02	2800	N	4567	-0-	1767	3897	282	1	4285	2	Y	-0-					15
03	3100	N	2327	-0-	-773	3124	149	1	2178	2	Y	-0-					15
04	3000	N	2536	-0-	-464	2660	159	1	2377	2	Y	-0-					15
05	7562	X	4902	-0-	-2660	-0-	303	1	4599	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4	-0-	4	10	4	2			Y	-0-					-0-
01	0		5	-0-	5	15	5	2			Y	-0-					-0-
02	T. A.		4	-0-	4	19	4	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	19					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	19					Y	-0-					-0-
05	19	X	-0-	-0-	-19	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6311	-0-	6311	17522	407	1	5904	2	Y	-0-					-0-
01	0		5283	-0-	5283	22805	340	1	4943	2	Y	-0-					-0-
02	25227	X	2422	-0-	-22805	-0-	149	1	2273	2	Y	-0-					-0-
03	5580	X	2608	-0-	-2972	-0-	167	1	2441	2	Y	-0-					-0-
04	5400	X	1007	-0-	-4393	-0-	63	1	944	2	Y	-0-					-0-
05	5580	X	4864	-0-	-716	-0-	301	1	4563	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		224	-0-	224	896	14	1	210	2	Y	-0-					-0-
01	0		236	-0-	236	1132	15	1	221	2	Y	-0-					-0-
02	1425	N	293	-0-	-1132	-0-	18	1	275	2	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
04	240	N	172	-0-	-68	-0-	11	1	161	2	Y	-0-					-0-
05	310	N	13	-0-	-297	-0-	1	1	12	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

12	0		4188	-0-	4188	10179	270	1	3918	2	Y	-0-					-0-
01	0		4286	-0-	4286	14465	276	1	4010	2	Y	-0-					-0-
02	18103	X	3638	-0-	-14465	-0-	224	1	3414	2	Y	-0-					-0-
03	3848	X	3848	-0-	-0-	-0-	246	1	3602	2	Y	-0-					-0-
04	3678	X	3678	-0-	-0-	-0-	230	1	3448	2	Y	-0-					-0-
05	2580	X	2580	-0-	-0-	-0-	160	1	2420	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

12	0		10612	-0-	10612	30665	685	1	9927	2	Y	-0-					-0-
01	0		11325	-0-	11325	41990	728	1	10597	2	Y	-0-					-0-
02	53176	X	11186	-0-	-41990	-0-	690	1	10496	2	Y	-0-					-0-
03	11408	X	10680	-0-	-728	-0-	684	1	9996	2	Y	-0-					-0-
04	11040	X	10273	-0-	-767	-0-	643	1	9630	2	Y	-0-					-0-
05	11408	X	10908	-0-	-500	-0-	675	1	10233	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

12	0		15518	-0-	15518	49093	168	1	15350	2	N	-0-					-0-
01	0		14801	-0-	14801	63894	156	1	14645	2	N	-0-					-0-
02	77199	X	13305	-0-	-63894	-0-	134	1	13171	2	N	-0-					-0-
03	12902	X	12902	-0-	-0-	-0-	142	1	12760	2	N	-0-					-0-
04	9768	X	9768	-0-	-0-	-0-	177	1	9591	2	N	-0-					-0-
05	13345	X	13345	-0-	-0-	-0-	148	1	13197	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

12	0		11394	-0-	11394	27426	735	1	10659	2	Y	-0-					-0-
01	0		9837	-0-	9837	37263	633	1	9204	2	Y	-0-					-0-
02	41378	X	4115	-0-	-37263	-0-	254	1	3861	2	Y	-0-					-0-
03	7471	X	1954	-0-	-5517	-0-	125	1	1829	2	Y	-0-					-0-
04	7230	X	6607	-0-	-623	-0-	413	1	6194	2	Y	-0-					-0-
05	8002	X	8002	-0-	-0-	-0-	495	1	7507	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

12	0		5000	-0-	5000	12632	323	1	4677	2	Y	-0-					-0-
01	0		5051	-0-	5051	17683	325	1	4726	2	Y	-0-					-0-
02	22519	X	4836	-0-	-17683	-0-	298	1	4538	2	Y	-0-					-0-
03	4991	X	2590	-0-	-2401	-0-	166	1	2424	2	Y	-0-					-0-
04	4890	X	4095	-0-	-795	-0-	256	1	3839	2	Y	-0-					-0-
05	5420	X	5420	-0-	-0-	-0-	335	1	5085	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10016	-0-	10016	29452	646	1	9370	2	Y	-0-					-0-
01	0		9599	-0-	9599	39051	617	1	8982	2	Y	-0-					-0-
02	47339	X	8288	-0-	-39051	-0-	511	1	7777	2	Y	-0-					-0-
03	10369	X	10369	-0-	-0-	-0-	664	1	9705	2	Y	-0-					-0-
04	10202	X	10202	-0-	-0-	-0-	638	1	9564	2	Y	-0-					-0-
05	10622	X	10622	-0-	-0-	-0-	657	1	9965	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5139	-0-	5139	10998	332	1	4807	2	Y	-0-					-0-
01	0		6191	-0-	6191	17189	398	1	5793	2	Y	-0-					-0-
02	22741	X	5552	-0-	-17189	-0-	342	1	5210	2	Y	-0-					-0-
03	5782	X	5782	-0-	-0-	-0-	370	1	5412	2	Y	-0-					-0-
04	2355	X	2355	-0-	-0-	-0-	147	1	2208	2	Y	-0-					-0-
05	6222	X	6222	-0-	-0-	-0-	385	1	5837	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5141	-0-	5141	14783	332	1	4809	2	Y	-0-					-0-
01	0		6844	-0-	6844	21627	440	1	6404	2	Y	-0-					-0-
02	27210	X	5583	-0-	-21627	-0-	344	1	5239	2	Y	-0-					-0-
03	6224	X	6224	-0-	-0-	-0-	398	1	5826	2	Y	-0-					-0-
04	6300	X	6135	-0-	-165	-0-	384	1	5751	2	Y	-0-					-0-
05	6510	X	6204	-0-	-306	-0-	384	1	5820	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6129	-0-	6129	22735	395	1	5734	2	Y	-0-					-0-
01	0		9365	-0-	9365	32100	602	1	8763	2	Y	-0-					-0-
02	40971	X	8871	-0-	-32100	-0-	547	1	8324	2	Y	-0-					-0-
03	9703	X	9279	-0-	-424	-0-	594	1	8685	2	Y	-0-					-0-
04	9390	X	8819	-0-	-571	-0-	552	1	8267	2	Y	-0-					-0-
05	9703	X	8545	-0-	-1158	-0-	529	1	8016	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6141	-0-	6141	16071	396	1	5745	2	Y	-0-					-0-
01	0		3953	-0-	3953	20024	254	1	3699	2	Y	-0-					-0-
02	27824	X	7800	-0-	-20024	-0-	481	1	7319	2	Y	-0-					-0-
03	7777	X	7777	-0-	-0-	-0-	498	1	7279	2	Y	-0-					-0-
04	7930	X	7930	-0-	-0-	-0-	496	1	7434	2	Y	-0-					-0-
05	8184	X	7572	-0-	-612	-0-	469	1	7103	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6911	-0-	6911	31504	446	1	6465	2	Y	-0-					-0-
01	0		11893	-0-	11893	43397	765	1	11128	2	Y	-0-					-0-
02	56933	X	13536	-0-	-43397	-0-	834	1	12702	2	Y	-0-					-0-
03	13858	X	13858	-0-	-0-	-0-	887	1	12971	2	Y	-0-					-0-
04	13191	X	13191	-0-	-0-	-0-	825	1	12366	2	Y	-0-					-0-
05	13850	X	13850	-0-	-0-	-0-	857	1	12993	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3647	-0-	3647	11954	235	1	3412	2	Y	-0-					-0-
01	0		845	-0-	845	12799	54	1	791	2	Y	-0-					-0-
02	20664	X	7865	-0-	-12799	-0-	485	1	7380	2	Y	-0-					-0-
03	5233	X	5233	-0-	-0-	-0-	335	1	4898	2	Y	-0-					-0-
04	4165	X	4165	-0-	-0-	-0-	261	1	3904	2	Y	-0-					-0-
05	5629	X	5629	-0-	-0-	-0-	348	1	5281	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10882	-0-	10882	28741	702	1	10180	2	Y	-0-					-0-
01	0		8620	-0-	8620	37361	554	1	8066	2	Y	-0-					-0-
02	45460	X	8099	-0-	-37361	-0-	499	1	7600	2	Y	-0-					-0-
03	10216	X	10216	-0-	-0-	-0-	654	1	9562	2	Y	-0-					-0-
04	10216	X	10216	-0-	-0-	-0-	639	1	9577	2	Y	-0-					-0-
05	10411	X	10411	-0-	-0-	-0-	644	1	9767	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13359	-0-	13359	41935	1280	1	12079	2	Y	-0-					29
01	0		12321	-0-	12321	54256	902	1	11419	2	Y	-0-					29
02	65735	X	11479	-0-	-54256	-0-	894	1	10585	2	Y	-0-					29
03	13795	X	12600	-0-	-1195	-0-	1244	1	11356	2	Y	-0-					29
04	13140	X	5217	-0-	-7923	-0-	1026	1	4191	2	Y	-0-					29
05	13361	X	11939	-0-	-1422	-0-	1076	1	10863	2	Y	-0-					10

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5129	-0-	5129	17956	164	1	4965	2	N	-0-					-0-
01	0		5799	-0-	5799	23755	142	1	5657	2	N	-0-					-0-
02	32429	X	8674	-0-	-23755	-0-	8674	2			N	-0-					-0-
03	9601	X	9601	-0-	-0-	-0-	207	1	9394	2	N	-0-					-0-
04	6372	X	6372	-0-	-0-	-0-	186	1	6186	2	N	-0-					-0-
05	9193	X	9193	-0-	-0-	-0-	125	1	9068	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		12025	-0-	12025	34364	776	1	11249	2	Y	-0-					-0-
01	0		11888	-0-	11888	46252	765	1	11123	2	Y	-0-					-0-
02	56604	X	10352	-0-	-46252	-0-	638	1	9714	2	Y	-0-					-0-
03	12896	X	11569	-0-	-1327	-0-	741	1	10828	2	Y	-0-					-0-
04	12480	X	11182	-0-	-1298	-0-	700	1	10482	2	Y	-0-					-0-
05	12028	X	11861	-0-	-167	-0-	734	1	11127	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1858	-0-	1858	1931	46	1	1812	2	N	-0-					-0-
01	0		3835	-0-	3835	5766	64	1	3771	2	N	-0-					-0-
02	6583	X	817	-0-	-5766	-0-	134	1	683	2	N	-0-					-0-
03	3100	N	5677	-0-	2577	2577	81	1	5596	2	N	-0-					-0-
04	6678	X	4101	-0-	-2577	-0-	92	1	4009	2	N	-0-					-0-
05	4751	X	4751	-0-	-0-	-0-	148	1	4603	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9234	-0-	9234	26858	596	1	8638	2	Y	-0-					-0-
01	0		9172	-0-	9172	36030	590	1	8582	2	Y	-0-					-0-
02	44280	X	8250	-0-	-36030	-0-	509	1	7741	2	Y	-0-					-0-
03	9263	X	9263	-0-	-0-	-0-	593	1	8670	2	Y	-0-					-0-
04	9083	X	9083	-0-	-0-	-0-	568	1	8515	2	Y	-0-					-0-
05	9374	X	9374	-0-	-0-	-0-	580	1	8794	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5440	-0-	5440	19171	351	1	5089	2	Y	-0-					-0-
01	0		8967	-0-	8967	28138	577	1	8390	2	Y	-0-					-0-
02	37089	X	8951	-0-	-28138	-0-	552	1	8399	2	Y	-0-					-0-
03	8975	X	8975	-0-	-0-	-0-	575	1	8400	2	Y	-0-					-0-
04	8670	X	7780	-0-	-890	-0-	487	1	7293	2	Y	-0-					-0-
05	9207	X	8235	-0-	-972	-0-	510	1	7725	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5547	-0-	5547	15655	358	1	5189	2	Y	-0-					-0-
01	0		6217	-0-	6217	21872	400	1	5817	2	Y	-0-					-0-
02	26792	X	4920	-0-	-21872	-0-	303	1	4617	2	Y	-0-					-0-
03	5890	X	4010	-0-	-1880	-0-	257	1	3753	2	Y	-0-					-0-
04	5700	X	4498	-0-	-1202	-0-	281	1	4217	2	Y	-0-					-0-
05	5890	X	2119	-0-	-3771	-0-	131	1	1988	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		35	-0-	35	998	2	1	33	2	Y	-0-					-0-
01	0		3980	-0-	3980	4978	256	1	3724	2	Y	-0-					-0-
02	9091	X	4113	-0-	-4978	-0-	254	1	3859	2	Y	-0-					-0-
03	4392	X	4392	-0-	-0-	-0-	281	1	4111	2	Y	-0-					-0-
04	4506	X	4506	-0-	-0-	-0-	282	1	4224	2	Y	-0-					-0-
05	4245	X	4245	-0-	-0-	-0-	263	1	3982	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3354	-0-	3354	8826	216	1	3138	2	Y	-0-					-0-
01	0		3090	-0-	3090	11916	199	1	2891	2	Y	-0-					-0-
02	14362	X	2446	-0-	-11916	-0-	151	1	2295	2	Y	-0-					-0-
03	3162	X	3153	-0-	-9	-0-	202	1	2951	2	Y	-0-					-0-
04	3099	X	3099	-0-	-0-	-0-	194	1	2905	2	Y	-0-					-0-
05	3162	X	3085	-0-	-77	-0-	191	1	2894	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4107	-0-	4107	11653	156	1	3951	2	N	-0-					-0-
01	0		4726	-0-	4726	16379	165	1	4561	2	N	-0-					-0-
02	20006	X	3627	-0-	-16379	-0-	3627	2			N	-0-					-0-
03	4092	X	3799	-0-	-293	-0-	157	1	3642	2	N	-0-					-0-
04	4560	X	3124	-0-	-1436	-0-	141	1	2983	2	N	-0-					-0-
05	4712	X	4271	-0-	-441	-0-	125	1	4146	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3274	-0-	3274	9808	211	1	3063	2	Y	-0-					-0-
01	0		3207	-0-	3207	13015	206	1	3001	2	Y	-0-					-0-
02	16145	X	3130	-0-	-13015	-0-	193	1	2937	2	Y	-0-					-0-
03	3844	X	3565	-0-	-279	-0-	228	1	3337	2	Y	-0-					-0-
04	3720	X	3547	-0-	-173	-0-	222	1	3325	2	Y	-0-					-0-
05	3472	X	3266	-0-	-206	-0-	202	1	3064	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4106	-0-	4106	11789	265	1	3841	2	Y	-0-					-0-
01	0		3876	-0-	3876	15665	249	1	3627	2	Y	-0-					-0-
02	19305	X	3640	-0-	-15665	-0-	224	1	3416	2	Y	-0-					-0-
03	4340	X	4135	-0-	-205	-0-	265	1	3870	2	Y	-0-					-0-
04	4200	X	4096	-0-	-104	-0-	256	1	3840	2	Y	-0-					-0-
05	4192	X	4192	-0-	-0-	-0-	259	1	3933	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	429					Y	-0-					44
01	0		-0-	-0-	-0-	429					Y	-0-					44
02	433	N	4	-0-	-429	-0-	4	2			Y	-0-					44
03	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					44

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	15					Y	-0-					-0-
01	0		-0-	-0-	-0-	15					Y	-0-					-0-
02	32	N	17	-0-	-15	-0-	1	1	16	2	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10055	-0-	10055	27687	649	1	9406	2	Y	-0-					-0-
01	0		10178	-0-	10178	37865	655	1	9523	2	Y	-0-					-0-
02	46236	X	8371	-0-	-37865	-0-	516	1	7855	2	Y	-0-					-0-
03	6095	X	6095	-0-	-0-	-0-	390	1	5705	2	Y	-0-					-0-
04	10377	X	10377	-0-	-0-	-0-	649	1	9728	2	Y	-0-					-0-
05	10312	X	10312	-0-	-0-	-0-	638	1	9674	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	38	1	997	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	33	1	819	2	Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	25	1	499	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1242	-0-	-29	-0-	46	1	1196	2	Y	-0-					-0-
01	1271	N	1239	-0-	-32	-0-	48	1	1191	2	Y	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	55	1	1171	2	Y	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	53	1	1153	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3214	-0-	-506	-0-	119	1	3095	2	Y	-0-					-0-
01	3720	X	3278	-0-	-442	-0-	127	1	3151	2	Y	-0-					-0-
02	3127	X	3127	-0-	-0-	-0-	148	1	2979	2	Y	-0-					-0-
03	4947	X	4947	-0-	-0-	-0-	223	1	4724	2	Y	-0-					-0-
04	3775	X	3775	-0-	-0-	-0-	165	1	3610	2	Y	-0-					-0-
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	28	1	726	2	N	-0-					-0-
01	744	N	412	-0-	-332	-0-	16	1	396	2	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	32	1	644	2	N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	28	1	589	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1491	-0-	-121	-0-	55	1	1436	2	Y	-0-					-0-
01	1581	X	1558	-0-	-23	-0-	60	1	1498	2	Y	-0-					-0-
02	1450	X	1450	-0-	-0-	-0-	69	1	1381	2	Y	-0-					-0-
03	1581	X	1574	-0-	-7	-0-	71	1	1503	2	Y	-0-					-0-
04	1543	X	1543	-0-	-0-	-0-	67	1	1476	2	Y	-0-					-0-
05	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	19	1	485	2	Y	-0-					-0-
01	620	N	319	-0-	-301	-0-	12	1	307	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	21	1	455	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1948	N	1948	-0-	-0-	-0-	72	1	1876	2	Y	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	78	1	1928	2	Y	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	92	1	1856	2	Y	-0-					-0-
03	2144	N	2144	-0-	-0-	-0-	97	1	2047	2	Y	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	83	1	1813	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1163	N	1163	-0-	-0-	-0-	43	1	1120	2	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	34	1	853	2	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					-0-
03	953	N	953	-0-	-0-	-0-	43	1	910	2	Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	13	1	286	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	4	-0-	-151	-0-	4	2			Y	-0-			-0-
01	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-			-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-			-0-
03	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-			-0-
04	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1226	-0-	-262	-0-	45	1	1181	2	Y	-0-			-0-
01	1209	N	926	-0-	-283	-0-	36	1	890	2	Y	-0-			-0-
02	1391	N	1391	-0-	-0-	-0-	66	1	1325	2	Y	-0-			-0-
03	1484	N	1484	-0-	-0-	-0-	67	1	1417	2	Y	-0-			-0-
04	1324	N	1324	-0-	-0-	-0-	58	1	1266	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1415	N	1415	-0-	-0-	-0-	52	1	1363	2	N	-0-			-0-
01	1423	N	1423	-0-	-0-	-0-	55	1	1368	2	N	-0-			-0-
02	1206	N	1206	-0-	-0-	-0-	57	1	1149	2	N	-0-			-0-
03	1389	N	1389	-0-	-0-	-0-	63	1	1326	2	N	-0-			-0-
04	1357	N	1357	-0-	-0-	-0-	59	1	1298	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1212	-0-	-648	-0-	45	1	1167	2	N	-0-			-0-
01	1767	N	1520	-0-	-247	-0-	59	1	1461	2	N	-0-			-0-
02	1424	N	1424	-0-	-0-	-0-	67	1	1357	2	N	-0-			-0-
03	1611	N	1611	-0-	-0-	-0-	73	1	1538	2	N	-0-			-0-
04	1576	N	1576	-0-	-0-	-0-	69	1	1507	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2075	N	2075	-0-	-0-	-0-	77	1	1998	2	N	-0-			-0-
01	2138	N	2138	-0-	-0-	-0-	83	1	2055	2	N	-0-			-0-
02	1653	N	1653	-0-	-0-	-0-	78	1	1575	2	N	-0-			-0-
03	1796	N	1796	-0-	-0-	-0-	81	1	1715	2	N	-0-			-0-
04	1802	N	1802	-0-	-0-	-0-	79	1	1723	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

12	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		317	-0-	317	317	317	3			N	-0-					16
01	0		268	-0-	268	585	268	3			N	-0-					16
02	762	N	177	-0-	-585	-0-	177	3			N	-0-					16
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					16
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					16
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	143	1			7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

12	0		737	-0-	737	737	737	3			N	-0-					6
01	0		666	-0-	666	1403	666	3			N	-0-					6
02	2436	N	1033	-0-	-1403	-0-	1033	3			N	-0-					6
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					6
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					6
05	1147	N	581	-0-	-566	-0-	581	3			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

12	0		842	-0-	842	842	842	3			N	-0-					-0-
01	0		1385	-0-	1385	2227	1385	3			N	-0-					-0-
02	2800	N	1317	-0-	-1483	744	1317	3			N	-0-					-0-
03	1870	N	1126	-0-	-744	-0-	1126	3			N	-0-					-0-
04	1350	N	949	-0-	-401	-0-	949	3			N	-0-					-0-
05	1457	N	635	-0-	-822	-0-	635	3			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

12	0		484	-0-	484	1618	482	3	2	9	N	2					86
01	0		614	-0-	614	2232	613	3	1	9	N	1					87
02	2782	N	550	-0-	-2232	-0-	549	3	1	9	N	1					88
03	1276	N	1276	-0-	-0-	-0-	1265	3	11	9	N	10					98
04	600	N	246	-0-	-354	-0-	245	3	1	9	N	1					99
05	1409	N	1409	-0-	-0-	-0-	1406	3	3	9	N	3					102

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	689	-0-	-210	-0-	689	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT	-0-	-0-	853						N	NO RPT					-0-
01	0		367	-0-	367	1220	367	3			N	-0-					-0-
02	1378	N	158	-0-	-1220	-0-	158	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
01	3100	N	3223	-0-	123	123	3223	2			N	-0-					-0-
02	2800	N	4915	-0-	2115	2238	4915	2			N	-0-					-0-
03	3100	N	3001	-0-	-99	2139	3001	2			N	-0-					-0-
04	4764	X	2625	-0-	-2139	-0-	2625	2			N	-0-					-0-
05	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
02	1988	N	1431	-0-	-557	-0-	1431	2			N	-0-					-0-
03	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
04	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
05	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	1271	N	1221	-0-	-50	-0-	1221	2			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	930	N	666	-0-	-264	-0-	666	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

12	0		1327	-0-	1327	7628	1327	2			N	-0-					112
01	0		2004	-0-	2004	9632	2004	2			N	-0-					112
02	2800	N	1620	-0-	-1180	8452	1620	2			N	-0-					112
03	3100	N	1199	-0-	-1901	6551	1199	2			N	-0-					112
04	3000	N	1360	-0-	-1640	4911	1360	2			N	-0-					112
05	3100	N	1413	-0-	-1687	3224	1413	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	837	N	211	-0-	-626	-0-	211	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	868	N	594	-0-	-274	-0-	594	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

12	0		168	-0-	168	3664	168	2			N	-0-					-0-
01	0		361	-0-	361	4025	361	2			N	-0-					-0-
02	2800	N	172	-0-	-2628	1397	172	2			N	-0-					-0-
03	1430	N	33	-0-	-1397	-0-	33	2			N	-0-					-0-
04	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

12	4743	X	2170	-0-	-2573	-0-	2170	2			N	-0-					25
01	3441	X	3031	-0-	-410	-0-	3031	2			N	-0-					25
02	3024	X	2056	-0-	-968	-0-	2056	2			N	-0-					25
03	3348	X	2309	-0-	-1039	-0-	2309	2			N	-0-					25
04	2940	X	2549	-0-	-391	-0-	2549	2			N	-0-					25
05	3038	X	1860	-0-	-1178	-0-	1860	2			N	-0-					25

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	574					N	-0-					-0-
01	0		223	-0-	223	797	223	2			N	-0-					-0-
02	1215	N	418	-0-	-797	-0-	418	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2371	-0-	-1659	-0-	88	1	2283	2	Y	-0-					17
01	3038	X	2091	-0-	-947	-0-	74	1	2017	2	Y	-0-					17
02	1728	X	1728	-0-	-0-	-0-	54	1	1674	2	Y	-0-					17
03	1844	X	1844	-0-	-0-	-0-	58	1	1786	2	Y	-0-					17
04	1689	N	1689	-0-	-0-	-0-	51	1	1638	2	Y	-0-					17
05	1981	N	1981	-0-	-0-	-0-	1928	2	53	9	Y	48					65

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					182
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					182
02	1064	N	386	-0-	-678	-0-	386	2			N	-0-					182
03	744	N	494	-0-	-250	-0-	494	2			N	-0-					182
04	480	N	240	-0-	-240	-0-	240	2			N	-0-					182
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6	-0-	6	6	6	2			N	-0-					-0-
01	0		16	-0-	16	22	16	2			N	-0-					-0-
02	101	N	79	-0-	-22	-0-	79	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	21	1	556	2	Y	-0-					95
01	520	N	520	-0-	-0-	-0-	18	1	502	2	Y	-0-					95
02	1753	N	1753	-0-	-0-	-0-	55	1	1698	2	Y	-0-					95
03	1153	N	1153	-0-	-0-	-0-	36	1	1117	2	Y	-0-					95
04	510	N	507	-0-	-3	-0-	15	1	492	2	Y	-0-					95
05	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1629	N	1629	-0-	-0-	-0-	60	1	1569	2	Y	-0-					143
01	1507	N	1507	-0-	-0-	-0-	53	1	1454	2	Y	-0-					143
02	1288	N	978	-0-	-310	-0-	31	1	947	2	Y	-0-					143
03	1488	N	1465	-0-	-23	-0-	46	1	1419	2	Y	-0-					143
04	1450	N	1450	-0-	-0-	-0-	44	1	1406	2	Y	-0-					143
05	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					143

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	26	1	686	2	Y	-0-			-0-
01	691	N	691	-0-	-0-	-0-	24	1	667	2	Y	-0-			-0-
02	792	N	792	-0-	-0-	-0-	25	1	767	2	Y	-0-			-0-
03	713	N	606	-0-	-107	-0-	19	1	587	2	Y	-0-			-0-
04	660	N	522	-0-	-138	-0-	16	1	506	2	Y	-0-			-0-
05	868	N	489	-0-	-379	-0-	489	2			Y	-0-			-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	12	1	319	2	Y	-0-			-0-
01	1443	N	1443	-0-	-0-	-0-	51	1	1392	2	Y	-0-			-0-
02	1802	N	1802	-0-	-0-	-0-	56	1	1746	2	Y	-0-			-0-
03	1869	N	1869	-0-	-0-	-0-	59	1	1810	2	Y	-0-			-0-
04	1410	N	1336	-0-	-74	-0-	40	1	1296	2	Y	-0-			-0-
05	1984	N	1234	-0-	-750	-0-	1234	2			Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1763	N	1763	-0-	-0-	-0-	65	1	1698	2	Y	-0-			-0-
01	1587	N	1587	-0-	-0-	-0-	56	1	1531	2	Y	-0-			-0-
02	1673	N	1673	-0-	-0-	-0-	52	1	1621	2	Y	-0-			-0-
03	1334	N	1334	-0-	-0-	-0-	42	1	1292	2	Y	-0-			-0-
04	1690	N	1690	-0-	-0-	-0-	51	1	1639	2	Y	-0-			-0-
05	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3800	X	3800	-0-	-0-	-0-	140	1	3660	2	Y	-0-			-0-
01	4297	X	4297	-0-	-0-	-0-	152	1	4145	2	Y	-0-			-0-
02	4584	X	4584	-0-	-0-	-0-	144	1	4440	2	Y	-0-			-0-
03	4275	X	4275	-0-	-0-	-0-	135	1	4140	2	Y	-0-			-0-
04	4170	X	3552	-0-	-618	-0-	107	1	3445	2	Y	-0-			-0-
05	4526	X	3176	-0-	-1350	-0-	3176	2			Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4495	X	4184	-0-	-311	-0-	155	1	4029	2	Y	-0-			-0-
01	4495	X	3630	-0-	-865	-0-	129	1	3501	2	Y	-0-			-0-
02	3892	X	2725	-0-	-1167	-0-	85	1	2640	2	Y	-0-			-0-
03	4309	X	4300	-0-	-9	-0-	136	1	4164	2	Y	-0-			-0-
04	4816	X	4816	-0-	-0-	-0-	145	1	4671	2	Y	-0-			-0-
05	5112	X	5112	-0-	-0-	-0-	5112	2			Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4991	X	4964	-0-	-27	-0-	183	1	4781	2	Y	-0-			-0-
01	4689	X	4689	-0-	-0-	-0-	166	1	4523	2	Y	-0-			-0-
02	5221	X	5221	-0-	-0-	-0-	164	1	5057	2	Y	-0-			-0-
03	5515	X	5515	-0-	-0-	-0-	175	1	5340	2	Y	-0-			-0-
04	5009	X	5009	-0-	-0-	-0-	151	1	4858	2	Y	-0-			-0-
05	5394	X	4716	-0-	-678	-0-	4716	2			Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		1203	-0-	1203	12135	44	1	1159	2	Y	-0-			-0-
01	T. A.		1093	-0-	1093	13228	39	1	1054	2	Y	-0-			-0-
02	14098	X	870	-0-	-13228	-0-	27	1	843	2	Y	-0-			-0-
03	3162	X	3162	-0-	-0-	-0-	100	1	3062	2	Y	-0-			-0-
04	2519	X	2519	-0-	-0-	-0-	76	1	2443	2	Y	-0-			-0-
05	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	70	1	1827	2	Y	-0-			-0-
01	1798	N	1513	-0-	-285	-0-	54	1	1459	2	Y	-0-			-0-
02	1680	X	1389	-0-	-291	-0-	44	1	1345	2	Y	-0-			-0-
03	2237	X	2237	-0-	-0-	-0-	71	1	2166	2	Y	-0-			-0-
04	1830	X	1561	-0-	-269	-0-	47	1	1514	2	Y	-0-			-0-
05	1891	X	1115	-0-	-776	-0-	1115	2			Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-			-0-
02	84	N	56	-0-	-28	-0-	2	1	54	2	Y	-0-			-0-
03	279	N	44	-0-	-235	-0-	1	1	43	2	Y	-0-			-0-
04	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	X	2377	-0-	-165	-0-	88	1	2289	2	Y	-0-			-0-
01	3069	X	2432	-0-	-637	-0-	86	1	2346	2	Y	-0-			-0-
02	2156	N	2000	-0-	-156	-0-	63	1	1937	2	Y	-0-			-0-
03	2387	N	2304	-0-	-83	-0-	73	1	2231	2	Y	-0-			-0-
04	2599	N	2599	-0-	-0-	-0-	78	1	2521	2	Y	-0-			-0-
05	2647	N	2647	-0-	-0-	-0-	2647	2			Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2568	N	2568	-0-	-0-	-0-	95	1	2473	2	Y	-0-			-0-
01	2207	N	2207	-0-	-0-	-0-	78	1	2129	2	Y	-0-			-0-
02	2240	X	1530	-0-	-710	-0-	48	1	1482	2	Y	-0-			-0-
03	2573	X	1537	-0-	-1036	-0-	49	1	1488	2	Y	-0-			-0-
04	2490	X	1798	-0-	-692	-0-	54	1	1744	2	Y	-0-			-0-
05	2573	X	1511	-0-	-1062	-0-	1511	2			Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3503	X	567	-0-	-2936	-0-	21	1	546	2	Y	-0-			-0-
01	3503	X	249	-0-	-3254	-0-	9	1	240	2	Y	-0-			-0-
02	1400	X	152	-0-	-1248	-0-	5	1	147	2	Y	-0-			-0-
03	1550	X	592	-0-	-958	-0-	19	1	573	2	Y	-0-			-0-
04	2141	X	2141	-0-	-0-	-0-	65	1	2076	2	Y	-0-			-0-
05	2257	X	2257	-0-	-0-	-0-	2257	2			Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1071	-0-	-200	-0-	40	1	1031	2	Y	-0-			-0-
01	1271	N	1064	-0-	-207	-0-	38	1	1026	2	Y	-0-			-0-
02	1560	N	1560	-0-	-0-	-0-	49	1	1511	2	Y	-0-			-0-
03	1285	N	1285	-0-	-0-	-0-	41	1	1244	2	Y	-0-			-0-
04	1020	N	898	-0-	-122	-0-	27	1	871	2	Y	-0-			-0-
05	1736	N	1010	-0-	-726	-0-	1010	2			Y	-0-			-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	752	-0-	-23	-0-	28	1	724	2	Y	-0-			-0-
01	713	N	420	-0-	-293	-0-	15	1	405	2	Y	-0-			-0-
02	476	N	426	-0-	-50	-0-	13	1	413	2	Y	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1622	N	1622	-0-	-0-	-0-	60	1	1562	2	Y	-0-			-0-
01	1546	N	1546	-0-	-0-	-0-	55	1	1491	2	Y	-0-			-0-
02	1288	N	1185	-0-	-103	-0-	37	1	1148	2	Y	-0-			-0-
03	1612	N	180	-0-	-1432	-0-	6	1	174	2	Y	-0-			-0-
04	1941	N	1941	-0-	-0-	-0-	59	1	1882	2	Y	-0-			-0-
05	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-			-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	X	1704	-0-	-776	-0-	63	1	1641	2	Y	-0-			-0-
01	2480	X	1411	-0-	-1069	-0-	50	1	1361	2	Y	-0-			-0-
02	2567	X	2567	-0-	-0-	-0-	80	1	2487	2	Y	-0-			-0-
03	2425	X	2425	-0-	-0-	-0-	77	1	2348	2	Y	-0-			-0-
04	1650	X	1462	-0-	-188	-0-	44	1	1418	2	Y	-0-			-0-
05	2852	X	1408	-0-	-1444	-0-	1408	2			Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	3142	-0-	-1074	-0-	116	1	3026	2	Y	-0-			-0-
01	4929	X	2912	-0-	-2017	-0-	103	1	2809	2	Y	-0-			-0-
02	2470	X	2470	-0-	-0-	-0-	77	1	2393	2	Y	-0-			-0-
03	2811	X	2811	-0-	-0-	-0-	89	1	2722	2	Y	-0-			-0-
04	2801	X	2801	-0-	-0-	-0-	84	1	2717	2	Y	-0-			-0-
05	2511	X	2275	-0-	-236	-0-	2275	2			Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1679	-0-	-1421	1871	62	1	1617	2	Y	-0-					-0-
01	3070	X	1199	-0-	-1871	-0-	42	1	1157	2	Y	-0-					-0-
02	1736	X	1162	-0-	-574	-0-	36	1	1126	2	Y	-0-					-0-
03	1922	X	1001	-0-	-921	-0-	32	1	969	2	Y	-0-					-0-
04	1860	X	1419	-0-	-441	-0-	43	1	1376	2	Y	-0-					-0-
05	1674	X	1125	-0-	-549	-0-	1125	2			Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2776	-0-	2776	2776	103	1	2673	2	Y	-0-					-0-
01	0		2120	-0-	2120	4896	75	1	2045	2	Y	-0-					-0-
02	2800	N	888	-0-	-1912	2984	28	1	860	2	Y	-0-					-0-
03	3100	N	826	-0-	-2274	710	26	1	800	2	Y	-0-					-0-
04	2849	N	2139	-0-	-710	-0-	64	1	2075	2	Y	-0-					-0-
05	3100	N	3231	-0-	131	131	3231	2			Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1744	-0-	-1201	-0-	64	1	1680	2	Y	-0-					29
01	2945	X	1941	-0-	-1004	-0-	69	1	1872	2	Y	-0-					29
02	2744	X	1491	-0-	-1253	-0-	47	1	1444	2	Y	-0-					29
03	3038	X	1616	-0-	-1422	-0-	51	1	1565	2	Y	-0-					29
04	2940	X	1414	-0-	-1526	-0-	43	1	1371	2	Y	-0-					29
05	5970	X	5970	-0-	-0-	-0-	5970	2			Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2622	N	2622	-0-	-0-	-0-	97	1	2525	2	Y	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	93	1	2528	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	65	1	2008	2	Y	-0-					-0-
03	2551	N	2551	-0-	-0-	-0-	81	1	2470	2	Y	-0-					-0-
04	1674	N	1674	-0-	-0-	-0-	50	1	1624	2	Y	-0-					-0-
05	1426	N	1264	-0-	-162	-0-	1264	2			Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3144	-0-	3144	3144	3144	2			Y	-0-					-0-
01	0		2587	-0-	2587	5731	2587	2			Y	-0-					-0-
02	7733	X	2002	-0-	-5731	-0-	2002	2			Y	-0-					-0-
03	3131	X	1430	-0-	-1701	-0-	1430	2			Y	-0-					-0-
04	3030	X	2647	-0-	-383	-0-	2647	2			Y	-0-					-0-
05	3131	X	2721	-0-	-410	-0-	2721	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	X	1938	-0-	-0-	-0-	72	1	1866	2	Y	-0-					-0-
01	1860	X	1358	-0-	-502	-0-	48	1	1310	2	Y	-0-					-0-
02	1820	X	1328	-0-	-492	-0-	42	1	1286	2	Y	-0-					-0-
03	2015	X	1141	-0-	-874	-0-	36	1	1105	2	Y	-0-					-0-
04	1950	X	1229	-0-	-721	-0-	37	1	1192	2	Y	-0-					-0-
05	1953	X	849	-0-	-1104	-0-	849	2			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3077	-0-	-1635	-0-	114	1	2963	2	Y	-0-					-0-
01	4402	X	3723	-0-	-679	-0-	132	1	3591	2	Y	-0-					-0-
02	3864	X	3461	-0-	-403	-0-	108	1	3353	2	Y	-0-					-0-
03	4784	X	4784	-0-	-0-	-0-	151	1	4633	2	Y	-0-					-0-
04	4110	X	3437	-0-	-673	-0-	104	1	3333	2	Y	-0-					-0-
05	3844	X	3168	-0-	-676	-0-	3168	2			Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	771	-0-	-407	-0-	28	1	743	2	Y	-0-					-0-
01	2325	N	178	-0-	-2147	-0-	6	1	172	2	Y	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	35	1	1091	2	Y	-0-					-0-
03	820	N	820	-0-	-0-	-0-	26	1	794	2	Y	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	32	1	1026	2	Y	-0-					-0-
05	1240	N	747	-0-	-493	-0-	747	2			Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4231	X	4231	-0-	-0-	-0-	156	1	4075	2	Y	-0-					-0-
01	3286	X	3230	-0-	-56	-0-	114	1	3116	2	Y	-0-					-0-
02	3351	X	3351	-0-	-0-	-0-	105	1	3246	2	Y	-0-					-0-
03	3844	X	3188	-0-	-656	-0-	101	1	3087	2	Y	-0-					-0-
04	3720	X	3306	-0-	-414	-0-	100	1	3206	2	Y	-0-					-0-
05	3844	X	2829	-0-	-1015	-0-	2829	2			Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3157	-0-	-563	-0-	117	1	3040	2	Y	-0-					-0-
01	3720	X	2969	-0-	-751	-0-	105	1	2864	2	Y	-0-					-0-
02	3228	X	3228	-0-	-0-	-0-	101	1	3127	2	Y	-0-					-0-
03	3286	X	3134	-0-	-152	-0-	99	1	3035	2	Y	-0-					-0-
04	3386	X	3386	-0-	-0-	-0-	102	1	3284	2	Y	-0-					-0-
05	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		521	-0-	521	521	19	1	502	2	Y	-0-					-0-
01	0		532	-0-	532	1053	19	1	513	2	Y	-0-					-0-
02	1649	X	596	-0-	-1053	-0-	19	1	577	2	Y	-0-					-0-
03	738	X	738	-0-	-0-	-0-	23	1	715	2	Y	-0-					-0-
04	601	X	601	-0-	-0-	-0-	18	1	583	2	Y	-0-					-0-
05	651	X	483	-0-	-168	-0-	483	2			Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	16	1	406	2	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	17	1	450	2	Y	-0-					-0-
02	476	N	380	-0-	-96	-0-	12	1	368	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	17	1	512	2	Y	-0-					-0-
04	450	N	400	-0-	-50	-0-	12	1	388	2	Y	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	2			Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	278	-0-	-776	-0-	10	1	268	2	Y	-0-					-0-
01	992	N	913	-0-	-79	-0-	32	1	881	2	Y	-0-					-0-
02	532	N	266	-0-	-266	-0-	8	1	258	2	Y	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	57	1	1745	2	Y	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	74	1	2365	2	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5182	-0-	-1204	-0-	192	1	4990	2	Y	-0-					1
01	6386	X	6067	-0-	-319	-0-	215	1	5852	2	Y	-0-					1
02	4971	X	4971	-0-	-0-	-0-	156	1	4815	2	Y	-0-					1
03	5574	X	5574	-0-	-0-	-0-	176	1	5398	2	Y	-0-					1
04	5594	X	5594	-0-	-0-	-0-	169	1	5425	2	Y	-0-					1
05	5489	X	5489	-0-	-0-	-0-	5489	2			Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3112	-0-	12	12	115	1	2997	2	Y	-0-					-0-
01	3100	N	3729	-0-	629	641	132	1	3597	2	Y	-0-					-0-
02	3370	X	2729	-0-	-641	-0-	86	1	2643	2	Y	-0-					-0-
03	3100	X	2809	-0-	-291	-0-	89	1	2720	2	Y	-0-					-0-
04	3030	X	2843	-0-	-187	-0-	86	1	2757	2	Y	-0-					-0-
05	3131	X	2427	-0-	-704	-0-	2427	2			Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2138	-0-	-280	-0-	79	1	2059	2	Y	-0-					-0-
01	2325	X	1696	-0-	-629	-0-	60	1	1636	2	Y	-0-					-0-
02	2268	N	2216	-0-	-52	-0-	69	1	2147	2	Y	-0-					-0-
03	2897	N	2897	-0-	-0-	-0-	92	1	2805	2	Y	-0-					-0-
04	2156	N	2156	-0-	-0-	-0-	65	1	2091	2	Y	-0-					-0-
05	2892	N	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	777	-0-	-308	-0-	29	1	748	2	Y	-0-					-0-
01	1085	X	879	-0-	-206	-0-	31	1	848	2	Y	-0-					-0-
02	980	X	636	-0-	-344	-0-	20	1	616	2	Y	-0-					-0-
03	1559	N	1559	-0-	-0-	-0-	49	1	1510	2	Y	-0-					-0-
04	1999	N	1999	-0-	-0-	-0-	60	1	1939	2	Y	-0-					-0-
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2058	X	2058	-0-	-0-	-0-	76	1	1982	2	Y	-0-					-0-
01	2054	X	2054	-0-	-0-	-0-	73	1	1981	2	Y	-0-					-0-
02	2507	N	2507	-0-	-0-	-0-	79	1	2428	2	Y	-0-					-0-
03	2096	N	2096	-0-	-0-	-0-	66	1	2030	2	Y	-0-					-0-
04	2470	N	2470	-0-	-0-	-0-	74	1	2396	2	Y	-0-					-0-
05	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		190	-0-	190	190	7	1	183	2	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	190					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	190					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	190					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	190					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	190					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	198	-0-	-236	-0-	7	1	191	2	Y	-0-					-0-
01	589	N	343	-0-	-246	-0-	12	1	331	2	Y	-0-					-0-
02	168	N	106	-0-	-62	-0-	3	1	103	2	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	9	1	269	2	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	9	1	301	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4461	X	4461	-0-	-0-	-0-	165	1	4296	2	Y	-0-					48
01	4328	X	4328	-0-	-0-	-0-	153	1	4175	2	Y	-0-					48
02	2869	X	2869	-0-	-0-	-0-	90	1	2779	2	Y	-0-					48
03	2562	X	2562	-0-	-0-	-0-	81	1	2481	2	Y	-0-					48
04	2557	X	2557	-0-	-0-	-0-	77	1	2480	2	Y	-0-					48
05	2700	X	2700	-0-	-0-	-0-	2628	2	72	9	Y	65					113

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5455	X	5455	-0-	-0-	-0-	202	1	5253	2	Y	-0-					-0-
01	6265	X	6265	-0-	-0-	-0-	222	1	6043	2	Y	-0-					-0-
02	5033	X	5033	-0-	-0-	-0-	158	1	4875	2	Y	-0-					-0-
03	5456	X	3504	-0-	-1952	-0-	111	1	3393	2	Y	-0-					-0-
04	6060	X	5278	-0-	-782	-0-	159	1	5119	2	Y	-0-					-0-
05	6262	X	5047	-0-	-1215	-0-	5047	2			Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1202	-0-	1202	3812	168	1	1034	2	N	-0-					102
01	0		638	-0-	638	4450	116	1	522	2	N	-0-					102
02	2800	N	638	-0-	-2162	2288	80	1	558	2	N	-0-					102
03	2775	N	487	-0-	-2288	-0-	52	1	435	2	N	-0-					102
04	681	N	681	-0-	-0-	-0-	47	1	634	2	N	-0-					102
05	726	N	726	-0-	-0-	-0-	64	1	662	2	N	-0-					102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1200	-0-	1200	1200	1200	2			N	-0-					-0-
01	0		1139	-0-	1139	2339	1139	2			N	-0-					-0-
02	2800	N	1034	-0-	-1766	573	1034	2			N	-0-					-0-
03	2698	N	2125	-0-	-573	-0-	2125	2			N	-0-					-0-
04	1080	N	666	-0-	-414	-0-	666	2			N	-0-					-0-
05	1116	N	659	-0-	-457	-0-	659	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1620	-0-	1620	5937	211	1	1299	2	N	100					125
							110	9									
01	0		1215	-0-	1215	7152	220	1	995	2	N	-0-					125
02	2800	N	1838	-0-	-962	6190	232	1	1606	2	N	-0-					125
03	3100	N	1728	-0-	-1372	4818	186	1	1542	2	N	-0-					125
04	3000	N	2037	-0-	-963	3855	141	1	1896	2	N	-0-					125
05	3100	N	1907	-0-	-1193	2662	169	1	1738	2	N	-0-					125

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	761	2	3	9	N	3					23
01	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					25
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					25
03	1038	N	1038	-0-	-0-	-0-	1037	2	1	9	N	1					26
04	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1					27
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					27

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	125	2	1	9	N	1					4
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					4
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					2
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					2
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					2
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					2
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					4
01	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1					5
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					5
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					5
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					5
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	594 -0-	594	2689	591	2	3	9	Y	3					21
01			0	583 -0-	583	3272	579	2	4	9	Y	4					25
02	2800	N	652	-0-	-2148	1124	644	2	8	9	Y	7					32
03	2172	N	1048	-0-	-1124	-0-	1030	2	18	9	Y	16	32	1			14
04	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3					17
05	749	N	749	-0-	-0-	-0-	740	2	9	9	Y	8					26

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	2505 -0-	2505	8595	2494	2	11	9	Y	10					83
01			0	2233 -0-	2233	10828	2220	2	13	9	Y	12					95
02	12766	X	1938	-0-	-10828	-0-	1917	2	21	9	Y	19					114
03	3162	X	3113	-0-	-49	-0-	3061	2	52	9	Y	47	114	1			50
04	3298	X	3298	-0-	-0-	-0-	3285	2	13	9	Y	12					62
05	2511	X	2454	-0-	-57	-0-	2429	2	25	9	Y	23					86

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	519 -0-	519	1759	516	2	3	9	Y	3					31
01			0	830 -0-	830	2589	826	2	4	9	Y	4					35
02	2800	N	575	-0-	-2225	364	565	2	10	9	Y	9					44
03	1289	N	925	-0-	-364	-0-	903	2	22	9	Y	20	44	1			19
04	666	N	666	-0-	-0-	-0-	660	2	6	9	Y	5					24
05	681	N	681	-0-	-0-	-0-	671	2	10	9	Y	9					31

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	92 -0-	92	306	92	2			Y	-0-					2
01			0	64 -0-	64	370	63	2	1	9	Y	1					3
02	536	N	166	-0-	-370	-0-	165	2	1	9	Y	1					4
03	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3	4	1			2
04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					2
05	186	N	154	-0-	-32	-0-	153	2	1	9	Y	1					3

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	8	1	871	2	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	11	1	692	2	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					23
01	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					24
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					24
03	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					25
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					25
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					25

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1					9
01	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1					10
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					10
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					10
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					10
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					10

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	721	2	3	9	N	3					17
01	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1					18
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					18
03	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1					19
04	375	N	375	-0-	-0-	-0-	374	2	1	9	N	1					20
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					20

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	206	2	1	9	N	1					5
01	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					6
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					6
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					6
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					6
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	220	2	1	9	N	1					8
01	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					9
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					9
03	248	N	-0-	-0-	-248	-0-					N	-0-					9
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					9
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		205	-0-	205	654	205	2			Y	-0-					1
01	0		235	-0-	235	889	235	2			Y	-0-					1
02	1672	N	783	-0-	-889	-0-	783	2			Y	-0-					1
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
*04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-	1	7			-0-
05	465	N	193	-0-	-272	-0-	193	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	448 -0-	448	1310	448	2			Y	-0-					1
01			0	448 -0-	448	1758	448	2			Y	-0-					1
02	2157	N	399	-0-	-1758	-0-	399	2			Y	-0-					1
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1
*04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-	1	7			-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	60					Y	-0-					1
01			0	45 -0-	45	105	45	2			Y	-0-					1
02	14B2	EXT	9	-0-	9	114	9	2			Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	114					Y	-0-					1
*04	14B2	EXT	19	-0-	19	133	19	2			Y	-0-	1	7			-0-
05	14B2	EXT	15	-0-	15	148	15	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
*04	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	183 -0-	183	588	183	2			N	-0-					-0-
01			0	150 -0-	150	738	150	2			N	-0-					-0-
02	911	N	173	-0-	-738	-0-	173	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
05	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					12
01	403	N	260	-0-	-143	-0-	260	2			N	-0-					12
02	201	N	201	-0-	-0-	-0-	172	2	29	9	N	26					38
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					38
04	240	N	93	-0-	-147	-0-	93	2			N	-0-					38
05	217	N	180	-0-	-37	-0-	180	2			N	-0-					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1679	-0-	1679	4690	19	1	1660	2	N	-0-	6	1			221
01	0		1380	-0-	1380	6070	1380	2			N	-0-	2	1			219
02	2800	N	1221	-0-	-1579	4491	1220	2	1	9	N	1	190	1			30
03	3100	N	1346	-0-	-1754	2737	16	1	1330	2	N	-0-					30
04	3000	N	1428	-0-	-1572	1165	16	1	1412	2	N	-0-					30
05	2809	N	1644	-0-	-1165	-0-	16	1	1510	2	N	107					137
							118	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3285	-0-	3285	7309	22	1	3263	2	N	-0-					197
01	0		1671	-0-	1671	8980	1671	2			N	-0-					197
02	2800	N	1743	-0-	-1057	7923	1743	2			N	-0-					197
03	9778	X	1855	-0-	-7923	-0-	22	1	1833	2	N	-0-					197
04	1271	X	1271	-0-	-0-	-0-	14	1	1257	2	N	-0-					197
05	2244	X	2244	-0-	-0-	-0-	24	1	2220	2	N	-0-					197

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

12	0		1549	-0-	1549	4594	49	1	1500	2	N	-0-					112
01	0		1403	-0-	1403	5997	43	1	1360	2	N	-0-					112
02	2800	N	1287	-0-	-1513	4484	39	1	1248	2	N	-0-					112
03	3100	N	1510	-0-	-1590	2894	49	1	1461	2	N	-0-					112
04	3000	N	1424	-0-	-1576	1318	46	1	1378	2	N	-0-					112
05	2855	N	1537	-0-	-1318	-0-	48	1	1489	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

12	0		775	-0-	775	2424	9	1	766	2	N	-0-					33
01	0		752	-0-	752	3176	752	2			N	-0-					33
02	2800	N	683	-0-	-2117	1059	683	2			N	-0-					33
03	1283	N	224	-0-	-1059	-0-	3	1	221	2	N	-0-					33
04	1044	N	1044	-0-	-0-	-0-	12	1	1032	2	N	-0-					33
05	1749	N	1749	-0-	-0-	-0-	19	1	1730	2	N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

12	0		2894	-0-	2894	9351	35	1	2859	2	N	-0-	2	1			59
01	0		2249	-0-	2249	11600	2248	2	1	9	N	1	1	1			59
02	14189	X	2589	-0-	-11600	-0-	2589	2			N	-0-					59
03	3441	X	2813	-0-	-628	-0-	33	1	2780	2	N	-0-					59
04	3030	X	2778	-0-	-252	-0-	31	1	2747	2	N	-0-					59
05	2906	X	2906	-0-	-0-	-0-	31	1	2875	2	N	-0-					59

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

12	0		752	-0-	752	1787	30	1	722	2	N	-0-					-0-
01	0		880	-0-	880	2667	880	2			N	-0-					-0-
02	2800	N	888	-0-	-1912	755	888	2			N	-0-					-0-
03	1400	N	645	-0-	-755	-0-	31	1	614	2	N	-0-					-0-
04	600	N	243	-0-	-357	-0-	11	1	232	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	5	1	540	2	N	-0-					69
01	341	N	250	-0-	-91	-0-	250	2			N	-0-					69
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					69
03	1019	N	1019	-0-	-0-	-0-	49	1	970	2	N	-0-					69
04	983	N	983	-0-	-0-	-0-	44	1	939	2	N	-0-					69
*05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					69

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1730	-0-	1730	5684	21	1	1709	2	N	-0-	2	1			73
01	0		1647	-0-	1647	7331	1647	2			N	-0-	1	1			72
02	2800	N	1548	-0-	-1252	6079	1545	2	3	9	N	3					75
03	3100	N	1684	-0-	-1416	4663	20	1	1664	2	N	-0-					75
04	3000	N	1836	-0-	-1164	3499	20	1	1816	2	N	-0-					75
05	3100	N	1787	-0-	-1313	2186	19	1	1768	2	N	-0-					75

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1508	-0-	1508	4118	17	1	1491	2	N	-0-					170
01	0		1327	-0-	1327	5445	1327	2			N	-0-					170
02	2800	N	1650	-0-	-1150	4295	1650	2			N	-0-					170
03	3100	N	1928	-0-	-1172	3123	23	1	1905	2	N	-0-					170
04	3000	N	2094	-0-	-906	2217	23	1	2071	2	N	-0-					170
05	3100	N	2544	-0-	-556	1661	27	1	2517	2	N	-0-					170

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	488	-0-	-39	-0-	488	2			N	-0-					8
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					8
02	476	N	415	-0-	-61	-0-	415	2			N	-0-					8
03	496	N	480	-0-	-16	-0-	6	1	474	2	N	-0-					8
04	465	N	465	-0-	-0-	-0-	5	1	460	2	N	-0-					8
05	531	N	531	-0-	-0-	-0-	6	1	525	2	N	-0-					-0-

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		421	-0-	421	1334	24	1	397	2	N	-0-					130
01	0		453	-0-	453	1787	453	2			N	-0-					130
02	2253	N	466	-0-	-1787	-0-	466	2			N	-0-					130
03	484	N	484	-0-	-0-	-0-	23	1	461	2	N	-0-					130
04	526	N	526	-0-	-0-	-0-	23	1	503	2	N	-0-					130
05	527	N	496	-0-	-31	-0-	22	1	474	2	N	-0-					130

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

12	0	315	-0-	315	B	939	315	2			N	-0-					-0-
01	0	11	-0-	11	B	950	11	2			N	-0-					-0-
02	1315 N	365	-0-	-950	B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476 N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	403 N	4	-0-	-399	B	-0-	4	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

12	0	144	-0-	144	B	389	144	2			N	-0-					-0-
01	0	-0-	-0-	-0-	B	389					N	-0-					-0-
02	520 N	131	-0-	-389	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162 N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	155 N	-0-	-0-	-155	B	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/23

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

12	0		241	-0-	241 B	823	241	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	823					N	-0-					-0-
02	823	N	-0-	-0-	-823 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		939	-0-	939	939	939	2			N	-0-					-0-
03	SWR 10		1122	-0-	1122	2061	1122	2			N	-0-					-0-
04	SWR 10		952	-0-	952	3013	952	2			N	-0-					-0-
05	SWR 10		1052	-0-	1052	4065	1052	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/2023

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	407	-0-	407	1235	407	2			N	-0-					-0-
01	1664	N	429	-0-	-1235	-0-	429	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		663	-0-	663	57813	663	2			N	-0-					-0-
01	SWR 10		352	-0-	352	58165	352	2			N	-0-					-0-
02	SWR 10		593	-0-	593	58758	593	2			N	-0-					-0-
03	SWR 10		519	-0-	519	59277	519	2			N	-0-					-0-
04	SWR 10		51	-0-	51	59328	51	2			N	-0-					-0-
05	SWR 10		13	-0-	13	59341	13	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		485	-0-	485	1450	485	2			N	-0-					-0-
01	1961	N	511	-0-	-1450	-0-	511	2			N	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	1032	-0-	1032	3106	1032	2			N	-0-					-0-
01	0	1022	-0-	1022	4128	1022	2			N	-0-					-0-
02	2800 N	904	-0-	-1896	2232	904	2			N	-0-					-0-
03	3100 N	1043	-0-	-2057	175	1043	2			N	-0-					-0-
04	1194 N	1019	-0-	-175	-0-	1019	2			N	-0-					-0-
05	1039 N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/23

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-
02	1008	N	981	-0-	-27	-0-	981	2			N	-0-					-0-
03	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	775	N	477	-0-	-298	-0-	477	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

12	0		605	-0-	605	1833	605	2			N	-0-					-0-
01	2433	N	600	-0-	-1833	-0-	600	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

12	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10301	-0-	10301	31023	1260	1 6 9	9035	2	N	5	6	1			11
01	0		10194	-0-	10194	41217	1248	1 7 9	8939	2	N	6					17
02	49459	X	8242	-0-	-41217	-0-	979	1 2 9	7261	2	N	2	6	1			13
03	10788	X	10154	-0-	-634	-0-	1228	1 7 9	8919	2	N	6	6	1			13
04	10440	X	10048	-0-	-392	-0-	1214	1 4 9	8830	2	N	4					17
05	10292	X	10265	-0-	-27	-0-	1255	1	9010	2	N	-0-					17

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1433	-0-	1433	4666	141	1	1292	2	N	-0-					50
01	0		1445	-0-	1445	6111	143	1	1302	2	N	-0-					50
02	2800	N	1373	-0-	-1427	4684	131	1	1242	2	N	-0-					50
03	3100	N	1469	-0-	-1631	3053	149	1	1320	2	N	-0-					50
04	3000	N	1434	-0-	-1566	1487	140	1	1294	2	N	-0-					50
05	3017	N	1530	-0-	-1487	-0-	144	1	1386	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		52	-0-	52	189	52	2			N	-0-					3
01	0		66	-0-	66	255	66	2			N	-0-					3
02	255	N	-0-	-0-	-255	-0-					N	-0-					3
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					3
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	2			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
04	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	6138	-0-	-0-	-0-	6138	2			N	-0-					-0-
01	6259	X	6259	-0-	-0-	-0-	6259	2			N	-0-					-0-
02	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-
03	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
04	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
05	5309	X	5309	-0-	-0-	-0-	5309	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		438	-0-	438	1089	438	2			N	-0-					-0-
01	2354	N	1265	-0-	-1089	-0-	1265	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	1116	N	689	-0-	-427	-0-	689	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		60	-0-	60	273	60	2			N	-0-					-0-
01	273	N	-0-	-0-	-273	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
01	2108	N	1824	-0-	-284	-0-	1824	2			N	-0-					-0-
02	2016	N	1825	-0-	-191	-0-	1825	2			N	-0-					-0-
03	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
05	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	745	-0-	-30	-0-	745	2			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	2			Y	-0-					-0-
02	672	N	652	-0-	-20	-0-	652	2			Y	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	2			Y	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	1426	N	1386	-0-	-40	-0-	1386	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
04	1350	N	1286	-0-	-64	-0-	1286	2			N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					-0-
02	1120	N	1061	-0-	-59	-0-	1061	3			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	6442	-0-	-1401	-0-	6442	2			N	-0-					-0-
01	7471	X	6058	-0-	-1413	-0-	6058	2			N	-0-					-0-
02	6580	X	5204	-0-	-1376	-0-	5204	2			N	-0-					-0-
03	7192	X	5612	-0-	-1580	-0-	5612	2			N	-0-					-0-
04	6570	X	5244	-0-	-1326	-0-	5244	2			N	-0-					-0-
05	6448	X	5280	-0-	-1168	-0-	5280	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					11
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					11
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					11
03	651	N	290	-0-	-361	-0-	290	2			N	-0-					11
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					11
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

12	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1426	N	861	-0-	-565	-0-	861	2			N	-0-					-0-
04	1350	N	1349	-0-	-1	-0-	1349	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	465	N	10	-0-	-455	-0-	10	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	620	N	10	-0-	-610	-0-	10	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
04	1290	N	1107	-0-	-183	-0-	1107	2			N	-0-					-0-
05	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	341	N	181	-0-	-160	-0-	181	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

12	0		162	-0-	162	495	162	2			N	-0-					-0-
01	681	N	186	-0-	-495	-0-	186	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

12	0		332	-0-	332	1010	332	2			N	-0-					-0-
01	1358	N	348	-0-	-1010	-0-	348	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

12	0		358	-0-	358	1073	358	2			N	-0-					-0-
01	1441	N	368	-0-	-1073	-0-	368	2			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

12	0		828	-0-	828	2425	828	2			N	-0-					-0-
01	0		700	-0-	700	3125	700	2			N	-0-					-0-
02	2800	N	729	-0-	-2071	1054	729	2			N	-0-					-0-
03	1862	N	808	-0-	-1054	-0-	808	2			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

12	0		938	-0-	938	2958	938	2			N	-0-					-0-
01	0		952	-0-	952	3910	952	2			N	-0-					-0-
02	2800	N	844	-0-	-1956	1954	844	2			N	-0-					-0-
03	2891	N	937	-0-	-1954	-0-	937	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		11753	-0-	11753	78695	11753	2			N	-0-					-0-
01	0		10015	-0-	10015	88710	10015	2			N	-0-					-0-
02	96368	X	7658	-0-	-88710	-0-	7658	2			N	-0-					-0-
03	16337	X	7567	-0-	-8770	-0-	7567	2			N	-0-					-0-
04	12600	X	6629	-0-	-5971	-0-	6629	2			N	-0-					-0-
05	11749	X	6403	-0-	-5346	-0-	6403	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

12	T. A.	1477	-0-	1477	14856	1474	3	3	9	Y	3					62
01	T. A.	1158	-0-	1158	16014	1157	3	1	9	Y	1					63
02	T. A.	682	-0-	682	16696	681	3	1	9	Y	1					64
03	T. A.	NO RPT	-0-	-0-	16696					Y	NO RPT					64
04	T. A.	NO RPT	-0-	-0-	16696					Y	NO RPT					64
05	T. A.	NO RPT	-0-	-0-	16696					Y	NO RPT					64

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		53	-0-	53	485	53	3			Y	-0-					-0-
01	0		32	-0-	32	517	32	3			Y	-0-					-0-
*02	532	X	15	-0-	-517	-0-	15	3			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

12	0		2419	-0-	2419	7673	2419	2			Y	-0-					-0-
01	0		2655	-0-	2655	10328	2655	2			Y	-0-					-0-
02	2800	N	1882	-0-	-918	9410	1882	2			Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	6310					Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	3310					Y	-0-					-0-
05	3100	N	-0-	-0-	-3100	210					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339 N	339	-0-	-0-	-0-	339	3			Y	-0-					10
01	357 X	357	-0-	-0-	-0-	357	3			Y	-0-					10
02	DLQ G-10	1276	-0-	1276	1276	1276	3			Y	-0-					10
03	DLQ G-10	NO RPT	-0-	-0-	1276					Y	NO RPT					10
04	DLQ G-10	NO RPT	-0-	-0-	1276					Y	NO RPT					10
05	DLQ G-10	NO RPT	-0-	-0-	1276					Y	NO RPT					10

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	12	-0-	12	12	12	3			Y	-0-					1
01	0	-0-	-0-	-0-	12					Y	-0-					1
02	DLQ G-10	-0-	-0-	-0-	12					Y	-0-					1
03	DLQ G-10	NO RPT	-0-	-0-	12					Y	NO RPT					1
04	DLQ G-10	NO RPT	-0-	-0-	12					Y	NO RPT					1
05	DLQ G-10	NO RPT	-0-	-0-	12					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	229	-0-	229	229	229	3			Y	-0-					7
01	0	1789	-0-	1789	2018	1789	3			Y	-0-					7
02	DLQ G-10	886	-0-	886	2904	886	3			Y	-0-					7
03	DLQ G-10	NO RPT	-0-	-0-	2904					Y	NO RPT					7
04	DLQ G-10	NO RPT	-0-	-0-	2904					Y	NO RPT					7
05	DLQ G-10	NO RPT	-0-	-0-	2904					Y	NO RPT					7

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	278	-0-	278	278	278	3			Y	-0-					2
01		0	803	-0-	803	1081	803	3			Y	-0-					2
02	DLQ G-10		805	-0-	805	1886	805	3			Y	-0-					2
03	DLQ G-10		NO RPT	-0-	-0-	1886					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0-	1886					Y	NO RPT					2
05	DLQ G-10		NO RPT	-0-	-0-	1886					Y	NO RPT					2

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	2359	-0-	2359	2359	2359	3			Y	-0-					1
01		0	25	-0-	25	2384	25	3			Y	-0-					1
02	DLQ G-10		29	-0-	29	2413	29	3			Y	-0-					1
03	DLQ G-10		NO RPT	-0-	-0-	2413					Y	NO RPT					1
04	DLQ G-10		NO RPT	-0-	-0-	2413					Y	NO RPT					1
05	DLQ G-10		NO RPT	-0-	-0-	2413					Y	NO RPT					1

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	133	-0-	133	1893	133	3			Y	-0-					9
01		0	110	-0-	110	2003	110	3			Y	-0-					9
02	DLQ G-10		180	-0-	180	2183	180	3			Y	-0-					9
03	DLQ G-10		NO RPT	-0-	-0-	2183					Y	NO RPT					9
04	DLQ G-10		NO RPT	-0-	-0-	2183					Y	NO RPT					9
05	DLQ G-10		NO RPT	-0-	-0-	2183					Y	NO RPT					9

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	395	-0-	395	395	394	3	1	9	Y	1					29
01		0	1078	-0-	1078	1473	1077	3	1	9	Y	1					30
02	DLQ G-10		392	-0-	392	1865	391	3	1	9	Y	1					31
03	DLQ G-10		NO RPT	-0-	-0-	1865					Y	NO RPT					31
04	DLQ G-10		NO RPT	-0-	-0-	1865					Y	NO RPT					31
05	DLQ G-10		NO RPT	-0-	-0-	1865					Y	NO RPT					31

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	201					Y	-0-					-0-
01		0	-0-	-0-	-0-	201					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	201					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	201					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	201					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	201					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	1386	-0-	1386	1386	1383	3	3	9	Y	3					68
01		0	2951	-0-	2951	4337	2947	3	4	9	Y	4					72
02	DLQ	G-10	1890	-0-	1890	6227	1887	3	3	9	Y	3					75
03	DLQ	G-10	NO RPT	-0-	-0-	6227					Y	NO RPT					75
04	DLQ	G-10	NO RPT	-0-	-0-	6227					Y	NO RPT					75
05	DLQ	G-10	NO RPT	-0-	-0-	6227					Y	NO RPT					75

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	40	-0-	40	40	40	3			Y	-0-					9
01		0	287	-0-	287	327	287	3			Y	-0-					9
02	DLQ	G-10	235	-0-	235	562	235	3			Y	-0-					9
03	DLQ	G-10	NO RPT	-0-	-0-	562					Y	NO RPT					9
04	DLQ	G-10	NO RPT	-0-	-0-	562					Y	NO RPT					9
05	DLQ	G-10	NO RPT	-0-	-0-	562					Y	NO RPT					9

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	1630	-0-	1630	19012	1629	3	1	9	Y	1					50
01		0	1262	-0-	1262	20274	1261	3	1	9	Y	1					51
02	DLQ	G-10	326	-0-	326	20600	325	3	1	9	Y	1					52
03	DLQ	G-10	NO RPT	-0-	-0-	20600					Y	NO RPT					52
04	DLQ	G-10	NO RPT	-0-	-0-	20600					Y	NO RPT					52
05	DLQ	G-10	NO RPT	-0-	-0-	20600					Y	NO RPT					52

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	587	-0-	587	587	583	3	4	9	Y	4					64
01		0	938	-0-	938	1525	934	3	4	9	Y	4					68
02	DLQ	G-10	1185	-0-	1185	2710	1182	3	3	9	Y	3					71
03	DLQ	G-10	NO RPT	-0-	-0-	2710					Y	NO RPT					71
04	DLQ	G-10	NO RPT	-0-	-0-	2710					Y	NO RPT					71
05	DLQ	G-10	NO RPT	-0-	-0-	2710					Y	NO RPT					71

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	734	-0-	734	7002	734	3			Y	-0-					1
01		0	502	-0-	502	7504	502	3			Y	-0-					1
02	DLQ	G-10	193	-0-	193	7697	193	3			Y	-0-					1
03	DLQ	G-10	NO RPT	-0-	-0-	7697					Y	NO RPT					1
04	DLQ	G-10	NO RPT	-0-	-0-	7697					Y	NO RPT					1
05	DLQ	G-10	NO RPT	-0-	-0-	7697					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	1646	-0-	1646	1646	1646	3			Y	-0-					12
01		0	1056	-0-	1056	2702	1056	3			Y	-0-					12
02	DLQ	G-10	393	-0-	393	3095	393	3			Y	-0-					12
03	DLQ	G-10	NO RPT	-0-	-0-	3095					Y	NO RPT					12
04	DLQ	G-10	NO RPT	-0-	-0-	3095					Y	NO RPT					12
05	DLQ	G-10	NO RPT	-0-	-0-	3095					Y	NO RPT					12

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		645	-0-	645	645	644	3	1	9	Y	1					46
01	0		679	-0-	679	1324	678	3	1	9	Y	1					47
02	DLQ G-10		452	-0-	452	1776	451	3	1	9	Y	1					48
03	DLQ G-10	NO RPT		-0-	-0-	1776					Y	NO RPT					48
04	DLQ G-10	NO RPT		-0-	-0-	1776					Y	NO RPT					48
05	DLQ G-10	NO RPT		-0-	-0-	1776					Y	NO RPT					48

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

12	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

12	0	-0-	-0-	-0-	518						Y	-0-					-0-
01	0	-0-	-0-	-0-	518						Y	-0-					-0-
02	DLQ G-10	324	-0-	324	842	324	3				Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	842						Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	842						Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	842						Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

12	14B2 EXT	-0-	-0-	-0-	147						Y	-0-					-0-
01	14B2 EXT	12	-0-	12	159	12	3				Y	-0-					-0-
*02	169 X	10	-0-	-159	-0-	10	3				Y	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	12 N	NO RPT	-0-	-12	-0-						Y	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	353	-0-	353	353	352	3	1	9	Y	1					11
01		0	789	-0-	789	1142	788	3	1	9	Y	1					12
02	DLQ	G-10	806	-0-	806	1948	805	3	1	9	Y	1					13
03	DLQ	G-10	NO RPT	-0-	-0-	1948					Y	NO RPT					13
04	DLQ	G-10	NO RPT	-0-	-0-	1948					Y	NO RPT					13
05	DLQ	G-10	NO RPT	-0-	-0-	1948					Y	NO RPT					13

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	26	-0-	26	2029	26	3			Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	2029					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	2029					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	2029					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	2029					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	2029					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		T. A.	53	-0-	53	53	53	3			Y	-0-					4
01		T. A.	-0-	-0-	-0-	53					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	53					Y	-0-					4
03	14B2	EXT	NO RPT	-0-	-0-	53					Y	NO RPT					4
04	14B2	EXT	NO RPT	-0-	-0-	53					Y	NO RPT					4
05	14B2	EXT	NO RPT	-0-	-0-	53					Y	NO RPT					4

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	38	-0-	38	38	38	3			Y	-0-					2
01		0	-0-	-0-	-0-	38					Y	-0-					2
02	DLQ	G-10	-0-	-0-	-0-	38					Y	-0-					2
03	DLQ	G-10	NO RPT	-0-	-0-	38					Y	NO RPT					2
04	DLQ	G-10	NO RPT	-0-	-0-	38					Y	NO RPT					2
05	DLQ	G-10	NO RPT	-0-	-0-	38					Y	NO RPT					2

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	215					Y	-0-					4
01		0	-0-	-0-	-0-	215					Y	-0-					4
02	DLQ	G-10	-0-	-0-	-0-	215					Y	-0-					4
03	DLQ	G-10	NO RPT	-0-	-0-	215					Y	NO RPT					4
04	DLQ	G-10	NO RPT	-0-	-0-	215					Y	NO RPT					4
05	DLQ	G-10	NO RPT	-0-	-0-	215					Y	NO RPT					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	20 -0-	20	134	20	3			Y	-0-					-0-
01			0	16 -0-	16	150	16	3			Y	-0-					-0-
02	DLQ	G-10		22 -0-	22	172	22	3			Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	172					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	172					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	172					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0- -0-	-0-	-0-					Y	-0-					1
01			0	-0- -0-	-0-	-0-					Y	-0-					1
02	DLQ	G-10		-0- -0-	-0-	-0-					Y	-0-					1
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	263 -0-	263	263	263	3			Y	-0-					8
01			0	116 -0-	116	379	116	3			Y	-0-					8
02	DLQ	G-10		108 -0-	108	487	108	3			Y	-0-					8
03	DLQ	G-10	NO RPT	-0-	-0-	487					Y	NO RPT					8
04	DLQ	G-10	NO RPT	-0-	-0-	487					Y	NO RPT					8
05	DLQ	G-10	NO RPT	-0-	-0-	487					Y	NO RPT					8

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	9 -0-	9	9	9	3			Y	-0-					1
01			0	15 -0-	15	24	15	3			Y	-0-					1
02	DLQ	G-10		10 -0-	10	34	10	3			Y	-0-					1
03	DLQ	G-10	NO RPT	-0-	-0-	34					Y	NO RPT					1
04	DLQ	G-10	NO RPT	-0-	-0-	34					Y	NO RPT					1
05	DLQ	G-10	NO RPT	-0-	-0-	34					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0- -0-	-0-	16					Y	-0-					1
01	14B2	EXT	-0-	-0- -0-	-0-	16					Y	-0-					1
02	14B2	EXT	-0-	-0- -0-	-0-	16					Y	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	16					Y	NO RPT					1
04	14B2	EXT	NO RPT	-0-	-0-	16					Y	NO RPT					1
05	14B2	EXT	NO RPT	-0-	-0-	16					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	X	159	-0-	-0-	-0-	159	3			Y	-0-					11
01	417	X	417	-0-	-0-	-0-	417	3			Y	-0-					11
02	DLQ G-10		288	-0-	288	288	288	3			Y	-0-					11
03	DLQ G-10		NO RPT	-0-	-0-	288					Y	NO RPT					11
04	DLQ G-10		NO RPT	-0-	-0-	288					Y	NO RPT					11
05	DLQ G-10		NO RPT	-0-	-0-	288					Y	NO RPT					11

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

12	2760	X	2760	-0-	-0-	-0-	2753	3	7	9	Y	6					66
01	2734	X	2734	-0-	-0-	-0-	2730	3	4	9	Y	4					70
02	DLQ G-10		1822	-0-	1822	1822	1819	3	3	9	Y	3					73
03	DLQ G-10		NO RPT	-0-	-0-	1822					Y	NO RPT					73
04	DLQ G-10		NO RPT	-0-	-0-	1822					Y	NO RPT					73
05	DLQ G-10		NO RPT	-0-	-0-	1822					Y	NO RPT					73

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

12	0		95	-0-	95	1344	95	3			Y	-0-					2
01	0		89	-0-	89	1433	89	3			Y	-0-					2
02	DLQ G-10		56	-0-	56	1489	56	3			Y	-0-					2
03	DLQ G-10		NO RPT	-0-	-0-	1489					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0-	1489					Y	NO RPT					2
05	DLQ G-10		NO RPT	-0-	-0-	1489					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

12	10046	X	3649	-0-	-6397	-0-	875	1	2771	2	N	3					3
							3	9									
01	0		2464	-0-	2464	2464	763	1	1701	2	N	-0-					3
02	4570	X	2106	-0-	-2464	-0-	455	1	1651	2	N	-0-					3
03	3720	X	2411	-0-	-1309	-0-	724	1	1509	2	N	162					165
							178	9									
04	3600	X	1229	-0-	-2371	-0-	693	1	536	2	N	-0-					165
05	3670	X	3670	-0-	-0-	-0-	821	1	2849	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

12	0		9390	-0-	9390	28074	432	1	8958	2	N	-0-					-0-
01	0		9400	-0-	9400	37474	408	1	8992	2	N	-0-					-0-
02	45830	X	8356	-0-	-37474	-0-	362	1	7994	2	N	-0-					-0-
03	9123	X	9123	-0-	-0-	-0-	414	1	8709	2	N	-0-					-0-
04	8764	X	8764	-0-	-0-	-0-	404	1	8360	2	N	-0-					-0-
05	8721	X	8721	-0-	-0-	-0-	421	1	8300	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1276	-0-	1276	4313	59	1	1217	2	N	-0-					-0-
01	0		1540	-0-	1540	5853	67	1	1473	2	N	-0-					-0-
02	2800	N	1286	-0-	-1514	4339	56	1	1230	2	N	-0-					-0-
03	3100	N	1375	-0-	-1725	2614	62	1	1313	2	N	-0-					-0-
04	3000	N	1280	-0-	-1720	894	59	1	1221	2	N	-0-					-0-
05	2267	N	1373	-0-	-894	-0-	66	1	1307	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4948	-0-	4948	16494	257	1	4691	2	Y	-0-					-0-
01	0		4353	-0-	4353	20847	219	1	4134	2	Y	-0-					-0-
02	25476	X	4629	-0-	-20847	-0-	228	1	4401	2	Y	-0-					-0-
03	5983	X	5802	-0-	-181	-0-	293	1	5509	2	Y	-0-					-0-
04	5790	X	5773	-0-	-17	-0-	295	1	5478	2	Y	-0-					-0-
05	5804	X	5804	-0-	-0-	-0-	310	1	5494	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3598	-0-	3598	13298	690	1	2908	2	N	-0-					-0-
01	0		397	-0-	397	13695	296	1	101	2	N	-0-					-0-
02	15408	X	1713	-0-	-13695	-0-	571	1	1142	2	N	-0-					-0-
03	4960	X	2992	-0-	-1968	-0-	701	1	2291	2	N	-0-					-0-
04	4740	X	3253	-0-	-1487	-0-	697	1	2556	2	N	-0-					-0-
05	3974	X	3974	-0-	-0-	-0-	756	1	3218	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 07/07/2022 TOTAL DEPTH 10375 PERF. 7703 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1544	-0-	1544	1544	71	1	1473	2	N	-0-					2
01	0		-0-	-0-	-0-	1544					N	-0-					2
02	1544	N	-0-	-0-	-1544	-0-					N	-0-					2
03	1473	N	1473	-0-	-0-	-0-	67	1	1406	2	N	-0-					2
04	1438	N	1438	-0-	-0-	-0-	66	1	1372	2	N	-0-					2
05	1508	N	1508	-0-	-0-	-0-	73	1	1435	2	N	-0-					2

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1198	-0-	1198	3066	89	1	1109	2	N	-0-					-0-
01	0		1198	-0-	1198	4264	52	1	1146	2	N	-0-					-0-
02	2800	N	830	-0-	-1970	2294	82	1	715	2	N	30	30	1			-0-
							33	9									
03	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		526	-0-	526	1592	39	1	487	2	N	-0-					-0-
01	0		526	-0-	526	2118	23	1	503	2	N	-0-					-0-
02	2559	N	441	-0-	-2118	-0-	45	1	385	2	N	10	10	1			-0-
							11	9									
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2049	N	2049	-0-	-0-	-0-	2041	2	8	9	Y	7					126
01	1891	N	1376	-0-	-515	-0-	1367	2	9	9	Y	8					134
02	2100	N	1969	-0-	-131	-0-	1949	2	20	9	Y	18					152
03	2046	N	1685	-0-	-361	-0-	1660	2	25	9	Y	23					175
04	2261	N	2261	-0-	-0-	-0-	2250	2	11	9	Y	10					185
05	2443	N	2443	-0-	-0-	-0-	2418	2	25	9	Y	23					208

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1978	-0-	1978	6077	1978	2			Y	-0-					10
01	0		2129	-0-	2129	8206	2129	2			Y	-0-					10
02	2800	N	1548	-0-	-1252	6954	1548	2			Y	-0-					10
03	3100	N	-0-	-0-	-3100	3854					Y	-0-					10
04	3000	N	-0-	-0-	-3000	854					Y	-0-					10
05	1705	N	-0-	-0-	-1705	-0-					Y	-0-					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		642	-0-	642	2188	642	2			Y	-0-					38
01	0		584	-0-	584	2772	584	2			Y	-0-					38
02	2800	N	402	-0-	-2398	374	402	2			Y	-0-					38
03	651	N	-0-	-0-	-651	-0-					Y	-0-					38
04	570	N	-0-	-0-	-570	-0-					Y	-0-					38
05	434	N	-0-	-0-	-434	-0-					Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		2	-0-	2	3	2	2			Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		325	-0-	325	818	325	2			Y	-0-					4
01	0		172	-0-	172	990	172	2			Y	-0-					4
02	1173	N	183	-0-	-990	-0-	183	2			Y	-0-					4
03	310	N	-0-	-0-	-310	-0-					Y	-0-					4
04	180	N	-0-	-0-	-180	-0-					Y	-0-					4
05	217	N	-0-	-0-	-217	-0-					Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		431	-0-	431	1436	20	1	411	2	N	-0-					-0-
01	0		349	-0-	349	1785	15	1	334	2	N	-0-					-0-
02	2058	N	273	-0-	-1785	-0-	12	1	261	2	N	-0-					-0-
03	434	N	171	-0-	-263	-0-	7	1	164	2	N	-0-					-0-
04	330	N	160	-0-	-170	-0-	7	1	153	2	N	-0-					-0-
05	310	N	145	-0-	-165	-0-	9	1	136	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		33	-0-	33	135	33	2			N	-0-					-0-
01	0		-0-	-0-	-0-	135					N	-0-					-0-
02	163	N	28	-0-	-135	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) //CONT.// 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3	-0-	3	43	3	2			N	-0-					-0-
01	0		24	-0-	24	67	24	2			N	-0-					-0-
02	89	N	22	-0-	-67	-0-	22	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 12/23/2019

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

12	1519	N	1442	-0-	-77	-0-	107	1	1335	2	N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	63	1	1379	2	N	-0-					-0-
02	1288	N	1164	-0-	-124	-0-	118	1	1024	2	N	20	20	1			-0-
							22	9									
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

12	0		514	-0-	514	1912	38	1	476	2	N	-0-					140
01	0		514	-0-	514	2426	22	1	492	2	N	-0-					140
02	2800	N	545	-0-	-2255	171	54	1	463	2	N	25	25	1			140
							28	9									
03	527	N	-0-	-0-	-527	-0-					N	-0-					140
04	510	N	-0-	-0-	-510	-0-					N	-0-					140
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					140

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-	9	1			103
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					103
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					103
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					103

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1243	-0-	1243	4218	92	1	1151	2	N	-0-					-0-
01	0		1243	-0-	1243	5461	54	1	1189	2	N	-0-					-0-
02	2800	N	1178	-0-	-1622	3839	117	1	1011	2	N	45	45	1			-0-
							50	9									
03	3100	N	-0-	-0-	-3100	739					N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		694	-0-	694	2081	51	1	643	2	N	-0-					-0-
01	0		694	-0-	694	2775	30	1	664	2	N	-0-					-0-
02	2800	N	549	-0-	-2251	524	55	1	472	2	N	20	20	1			-0-
							22	9									
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		586	-0-	586	1752	43	1	543	2	N	-0-					-0-
01	0		586	-0-	586	2338	25	1	561	2	N	-0-					-0-
02	2775	N	437	-0-	-2338	-0-	43	1	372	2	N	20	20	1			-0-
							22	9									
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		97	-0-	97	298	97	3			N	-0-					102
01	0		110	-0-	110	408	110	3			N	-0-					102
02	469	N	61	-0-	-408	-0-	61	3			N	-0-					102
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					102
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					102
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

12	0		2097	-0-	2097	7251	2097	3			N	-0-					-0-
01	0		1684	-0-	1684	8935	1684	3			N	-0-					-0-
02	10691	X	1756	-0-	-8935	-0-	1756	3			N	-0-					-0-
03	2728	X	1817	-0-	-911	-0-	1817	3			N	-0-					-0-
04	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
05	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

12	0		-0-	-0-	-0-	94					N	-0-					-0-
01	0		-0-	-0-	-0-	94					N	-0-					-0-
02	94	N	-0-	-0-	-94	-0-					N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

12	0		3808	-0-	3808	12847	3808	3			N	-0-					-0-
01	0		3844	-0-	3844	16691	3844	3			N	-0-					-0-
02	19926	X	3235	-0-	-16691	-0-	3235	3			N	-0-					-0-
03	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
04	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
05	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

12	0		213	-0-	213	654	213	3			N	-0-					-0-
01	0		219	-0-	219	873	219	3			N	-0-					-0-
02	1063	N	190	-0-	-873	-0-	190	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

12	0		1095	-0-	1095	3422	1095	3			N	-0-					-0-
01	0		1133	-0-	1133	4555	1133	3			N	-0-					-0-
02	2800	N	925	-0-	-1875	2680	925	3			N	-0-					-0-
03	3100	N	998	-0-	-2102	578	998	3			N	-0-					-0-
04	1526	N	948	-0-	-578	-0-	948	3			N	-0-					-0-
05	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

12	14B2 EXT		51	-0-	51	185	51	3			N	-0-					-0-
01	14B2 EXT		13	-0-	13	198	13	3			N	-0-					-0-
02	205	X	7	-0-	-198	-0-	7	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	928 -0-	928	3972	928	3			N	-0-					-0-
01			0	1285 -0-	1285	5257	1285	3			N	-0-					-0-
02	2800	N	986	-0-	-1814	3443	986	3			N	-0-					-0-
03	3100	N	1266	-0-	-1834	1609	1266	3			N	-0-					-0-
04	2788	N	1179	-0-	-1609	-0-	1179	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

12			0	1909 -0-	1909	6574	1909	3			N	-0-					-0-
01			0	2079 -0-	2079	8653	2079	3			N	-0-					-0-
02	2800	N	1917	-0-	-883	7770	1917	3			N	-0-					-0-
03	3100	N	2046	-0-	-1054	6716	2046	3			N	-0-					-0-
04	3000	N	2012	-0-	-988	5728	2012	3			N	-0-					-0-
05	3100	N	1967	-0-	-1133	4595	1967	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

12			0	193 -0-	193	641	193	3			N	-0-					-0-
01			0	211 -0-	211	852	211	3			N	-0-					-0-
02	1035	N	183	-0-	-852	-0-	183	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

12			0	159 -0-	159	718	159	3			N	-0-					-0-
01			0	152 -0-	152	870	152	3			N	-0-					-0-
02	1045	N	175	-0-	-870	-0-	175	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

12			0	770 -0-	770	2056	770	3			N	-0-					-0-
01			0	821 -0-	821	2877	821	3			N	-0-					-0-
02	2800	N	678	-0-	-2122	755	678	3			N	-0-					-0-
03	1432	N	677	-0-	-755	-0-	677	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

12			0	267 -0-	267	1252	267	3			N	-0-					-0-
01			0	194 -0-	194	1446	194	3			N	-0-					-0-
02	1635	N	189	-0-	-1446	-0-	189	3			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1502	-0-	1502	5676	1502	3			N	-0-					-0-
01	0		1624	-0-	1624	7300	1624	3			N	-0-					-0-
02	2800	N	1497	-0-	-1303	5997	1497	3			N	-0-					-0-
03	3100	N	1703	-0-	-1397	4600	1703	3			N	-0-					-0-
04	3000	N	1533	-0-	-1467	3133	1533	3			N	-0-					-0-
05	3100	N	1602	-0-	-1498	1635	1602	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

12	0		930	-0-	930	2617	930	3			N	-0-					-0-
01	0		785	-0-	785	3402	785	3			N	-0-					-0-
02	2800	N	645	-0-	-2155	1247	645	3			N	-0-					-0-
03	1907	N	660	-0-	-1247	-0-	660	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

12	0		175	-0-	175	207	175	3			N	-0-					-0-
01	0		171	-0-	171	378	171	3			N	-0-					-0-
02	389	N	11	-0-	-378	-0-	11	3			N	-0-					-0-
03	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	0		-0-	-0-	-0-	8					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

12	0		3606	-0-	3606	11878	3606	3			N	-0-					-0-
01	0		3981	-0-	3981	15859	3981	3			N	-0-					-0-
02	19496	X	3637	-0-	-15859	-0-	3637	3			N	-0-					-0-
03	4210	X	4210	-0-	-0-	-0-	4210	3			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
05	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		312	-0-	312	1184	312	3			N	-0-					-0-
01	0		363	-0-	363	1547	363	3			N	-0-					-0-
02	2042	N	495	-0-	-1547	-0-	495	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	139	-0-	-233	-0-	139	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

12	0		3	-0-	3	10	3	3			N	-0-					12
01	0		-0-	-0-	-0-	10					N	-0-					12
02	15	N	5	-0-	-10	-0-	5	3			N	-0-					12
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					12
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					12
05	5	N	-0-	-0-	-5	-0-					N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

12	0		325	-0-	325	1177	325	3			N	-0-					-0-
01	0		414	-0-	414	1591	414	3			N	-0-					-0-
02	1733	N	142	-0-	-1591	-0-	142	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1761	-0-	1761	2845	1761	3			N	-0-					-0-
01	0		1601	-0-	1601	4446	1601	3			N	-0-					-0-
02	2800	N	1420	-0-	-1380	3066	1420	3			N	-0-					-0-
03	3100	N	1284	-0-	-1816	1250	1284	3			N	-0-					-0-
04	2637	N	1387	-0-	-1250	-0-	1387	3			N	-0-					-0-
05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

12	0		354	-0-	354	1148	354	3			N	-0-					-0-
01	0		356	-0-	356	1504	356	3			N	-0-					-0-
02	1684	N	180	-0-	-1504	-0-	180	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		13	-0-	13	13	13	3			N	-0-					-0-
02	292	N	279	-0-	-13	-0-	279	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1438	-0-	1438	4479	1438	3			N	-0-					-0-
01	0		1410	-0-	1410	5889	1410	3			N	-0-					-0-
02	2800	N	1222	-0-	-1578	4311	1222	3			N	-0-					-0-
03	3100	N	1307	-0-	-1793	2518	1307	3			N	-0-					-0-
04	3000	N	1317	-0-	-1683	835	1317	3			N	-0-					-0-
05	2163	N	1328	-0-	-835	-0-	1328	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

12	14B2 EXT		142	-0-	142	142	135	4	7	9	N	6					143
01	314	X	172	-0-	-142	-0-	165	4	7	9	N	6					149
02	109	X	109	-0-	-0-	-0-	105	4	4	9	N	4					153
*03	430	N	430	-0-	-0-	-0-	424	2	6	9	N	5					158
*04	596	N	596	-0-	-0-	-0-	586	2	10	9	N	9					174
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					174

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					296
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5	141	1			160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	110	X	110	-0-	-0-	-0-	100	2	10	9	N	9					169
04	229	X	229	-0-	-0-	-0-	207	2	22	9	N	20					189
*05	198	N	198	-0-	-0-	-0-	179	2	19	9	N	17					206

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

12	0		582	-0-	582	1653	582	3			N	-0-					-0-
01	0		599	-0-	599	2252	599	3			N	-0-					-0-
02	2553	N	301	-0-	-2252	-0-	301	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	24	-0-	24	123	24	3		N	-0-					-0-
01			0	170	-0-	170	293	170	3		N	-0-					-0-
02	437	N	144	-0-	-293	-0-	144	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	507	-0-	507	1102	507	3		N	-0-					-0-
01			0	907	-0-	907	2009	907	3		N	-0-					-0-
02	2457	N	448	-0-	-2009	-0-	448	3			N	-0-					-0-
03	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	120	-0-	120	352	120	3		N	-0-					-0-
01			0	83	-0-	83	435	83	3		N	-0-					-0-
02	533	N	98	-0-	-435	-0-	98	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	29	-0-	29	404	29	3		N	-0-					-0-
01			0	156	-0-	156	560	156	3		N	-0-					-0-
02	668	N	108	-0-	-560	-0-	108	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0-	-0-	-0-	67				N	-0-					-0-
01			0	258	-0-	258	325	258	3		N	-0-					-0-
02	572	N	247	-0-	-325	-0-	247	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	111	-0-	111	347	111	3		N	-0-					-0-
01			0	112	-0-	112	459	112	3		N	-0-					-0-
02	518	N	59	-0-	-459	-0-	59	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		61	-0-	61	266	61	3			N	-0-					-0-
01	0		73	-0-	73	339	73	3			N	-0-					-0-
02	384	N	45	-0-	-339	-0-	45	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

12	0		421	-0-	421	421	421	3			N	-0-					-0-
01	0		689	-0-	689	1110	689	3			N	-0-					-0-
02	1681	N	571	-0-	-1110	-0-	571	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0		88	-0-	88	88	88	3			Y	-0-					12
01	0		235	-0-	235	323	235	3			Y	-0-					12
02	428	N	105	-0-	-323	-0-	105	3			Y	-0-					12
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					12
04	240	N	59	-0-	-181	-0-	59	3			Y	-0-					12
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	1					Y	-0-					1
01	0		1	-0-	1	2	1	3			Y	-0-					1
02	11	N	9	-0-	-2	-0-	9	3			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
05	9	N	-0-	-0-	-9	-0-					Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

12	0		191	-0-	191	566	191	3			N	-0-					-0-
01	0		193	-0-	193	759	193	3			N	-0-					-0-
02	904	N	145	-0-	-759	-0-	145	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

12	0		542	-0-	542	2241	542	3			N	-0-					-0-
01	0		515	-0-	515	2756	515	3			N	-0-					-0-
02	2800	N	333	-0-	-2467	289	333	3			N	-0-					-0-
03	999	N	710	-0-	-289	-0-	710	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

12	0		43	-0-	43	669	43	3			N	-0-					-0-
01	0		304	-0-	304	973	304	3			N	-0-					-0-
02	1228	N	255	-0-	-973	-0-	255	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2	-0-	2	9	2	3			N	-0-					-0-
01	0		24	-0-	24	33	24	3			N	-0-					-0-
02	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1191	-0-	1191	3756	1191	3			N	-0-					-0-
01	0		1193	-0-	1193	4949	1193	3			N	-0-					-0-
02	2800	N	974	-0-	-1826	3123	974	3			N	-0-					-0-
03	3100	N	1146	-0-	-1954	1169	1146	3			N	-0-					-0-
04	2384	N	1215	-0-	-1169	-0-	1215	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		72	-0-	72	77	72	3			N	-0-					-0-
01	0		173	-0-	173	250	173	3			N	-0-					-0-
02	403	N	153	-0-	-250	-0-	153	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		397	-0-	397	816	397	3			N	-0-					-0-
01	0		1207	-0-	1207	2023	1207	3			N	-0-					-0-
02	2800	N	1093	-0-	-1707	316	1093	3			N	-0-					-0-
03	2228	N	1912	-0-	-316	-0-	1912	3			N	-0-					-0-
04	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

12	0		-0-	-0-	-0-	378					N	-0-					-0-
01	0		34	-0-	34	412	34	3			N	-0-					-0-
02	412	N	-0-	-0-	-412	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

12	0		642	-0-	642	2264	642	3			N	-0-					-0-
01	0		538	-0-	538	2802	538	3			N	-0-					-0-
02	2800	N	511	-0-	-2289	513	511	3			N	-0-					-0-
03	1046	N	533	-0-	-513	-0-	533	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

12	0		7	-0-	7	159	7	3			N	-0-					-0-
01	0		117	-0-	117	276	117	3			N	-0-					-0-
02	431	N	155	-0-	-276	-0-	155	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

12	0		120	-0-	120	269	120	3			Y	-0-					195
01	0		41	-0-	41	310	41	3			Y	-0-					195
02	347	N	37	-0-	-310	-0-	37	3			Y	-0-					195
03	124	N	95	-0-	-29	-0-	95	3			Y	-0-					195
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					195
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

12	0		17	-0-	17	1533	17	3			N	-0-					-0-
01	0		8	-0-	8	1541	8	3			N	-0-					-0-
02	1554	N	13	-0-	-1541	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

12	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					1
02	14B2 EXT		3	-0-	3	7	3	3			Y	-0-					1
03	14B2 EXT		8	-0-	8	15	8	3			Y	-0-					1
04	14B2 EXT		1	-0-	1	16	1	3			Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		25	-0-	25	39	25	3			N	-0-					-0-
02	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

12	0		484	-0-	484	1814	484	3			Y	-0-					25
01	0		442	-0-	442	2256	442	3			Y	-0-					25
02	2648	N	392	-0-	-2256	-0-	392	3			Y	-0-					25
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					25
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					25
05	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					25

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

12	0		598	-0-	598	1718	598	3			N	-0-					-0-
01	0		484	-0-	484	2202	484	3			N	-0-					-0-
02	2683	N	481	-0-	-2202	-0-	481	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

12	0		722	-0-	722	1214	722	3			N	-0-					-0-
01	0		646	-0-	646	1860	646	3			N	-0-					-0-
02	2467	N	607	-0-	-1860	-0-	607	3			N	-0-					-0-
03	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

12	0		16	-0-	16	116	16	3			N	-0-					-0-
01	0		60	-0-	60	176	60	3			N	-0-					-0-
02	238	N	62	-0-	-176	-0-	62	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

12	0		184	-0-	184	459	184	3			N	-0-					-0-
01	0		312	-0-	312	771	312	3			N	-0-					-0-
02	1030	N	259	-0-	-771	-0-	259	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
05	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		879	-0-	879	2666	879	3			N	-0-					-0-
01	0		895	-0-	895	3561	895	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1385	624	3			N	-0-					-0-
03	2319	N	934	-0-	-1385	-0-	934	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

12	0		2772	-0-	2772	8968	2772	3			N	-0-					-0-
01	0		2835	-0-	2835	11803	2835	3			N	-0-					-0-
02	14307	X	2504	-0-	-11803	-0-	2504	3			N	-0-					-0-
03	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
04	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
05	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

12	0		1286	-0-	1286	3919	1286	3			N	-0-					-0-
01	0		1457	-0-	1457	5376	1457	3			N	-0-					-0-
02	2800	N	1176	-0-	-1624	3752	1176	3			N	-0-					-0-
03	3100	N	1253	-0-	-1847	1905	1253	3			N	-0-					-0-
04	3000	N	1168	-0-	-1832	73	1168	3			N	-0-					-0-
05	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

12	0		1166	-0-	1166	1887	1166	3			N	-0-					-0-
01	0		519	-0-	519	2406	519	3			N	-0-					-0-
02	2679	X	273	-0-	-2406	-0-	273	3			N	-0-					-0-
03	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
05	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

12	0		367	-0-	367	1241	367	3			N	-0-					-0-
01	0		357	-0-	357	1598	357	3			N	-0-					-0-
02	1944	N	346	-0-	-1598	-0-	346	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164	-0-	164	310	164	3			N	-0-					-0-
01	0		707	-0-	707	1017	707	3			N	-0-					-0-
02	1578	N	561	-0-	-1017	-0-	561	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		22	-0-	22	39	22	3			N	-0-					-0-
01	0		9	-0-	9	48	9	3			N	-0-					-0-
02	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

12		0	649	-0-	649	3458	649	3			N	-0-					-0-
01		0	1119	-0-	1119	4577	1119	3			N	-0-					-0-
02	2800	N	1186	-0-	-1614	2963	1186	3			N	-0-					-0-
03	3100	N	1418	-0-	-1682	1281	1418	3			N	-0-					-0-
04	3000	N	2159	-0-	-841	440	2159	3			N	-0-					-0-
05	2425	N	1985	-0-	-440	-0-	1985	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

12		0	152	-0-	152	218	152	3			N	-0-					-0-
01		0	227	-0-	227	445	227	3			N	-0-					-0-
02	654	N	209	-0-	-445	-0-	209	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		238	-0-	238	839	238	3			N	-0-					-0-
01	0		244	-0-	244	1083	244	3			N	-0-					-0-
02	1283	N	200	-0-	-1083	-0-	200	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2023

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

12	0		388	-0-	388	1418	388	3			N	-0-					-0-
01	0		358	-0-	358	1776	358	3			N	-0-					-0-
02	2109	N	333	-0-	-1776	-0-	333	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

12	0		312	-0-	312	976	312	3			N	-0-					-0-
01	0		312	-0-	312	1288	312	3			N	-0-					-0-
02	1571	N	283	-0-	-1288	-0-	283	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		684	-0-	684	2088	684	3			N	-0-					-0-
01	0		264	-0-	264	2352	264	3			N	-0-					-0-
02	2728	N	376	-0-	-2352	-0-	376	3			N	-0-					-0-
03	682	N	401	-0-	-281	-0-	401	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4658	-0-	4658	7897	4658	3			N	-0-					-0-
01	0		1676	-0-	1676	9573	1676	3			N	-0-					-0-
02	2800	N	633	-0-	-2167	7406	633	3			N	-0-					-0-
03	9048	X	1642	-0-	-7406	-0-	1642	3			N	-0-					-0-
04	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
05	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

12	0		496	-0-	496	682	496	3			N	-0-					-0-
01	0		455	-0-	455	1137	455	3			N	-0-					-0-
02	1368	N	231	-0-	-1137	-0-	231	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

12	0		2232	-0-	2232	7770	2232	3			N	-0-					-0-
01	0		2205	-0-	2205	9975	2205	3			N	-0-					-0-
02	11898	X	1923	-0-	-9975	-0-	1923	3			N	-0-					-0-
03	3306	X	3306	-0-	-0-	-0-	3306	3			N	-0-					-0-
04	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
05	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

12	0		445	-0-	445	1399	445	3			N	-0-					-0-
01	0		217	-0-	217	1616	217	3			N	-0-					-0-
02	1947	N	331	-0-	-1616	-0-	331	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1118	-0-	1118	3645	1118	3			N	-0-					-0-
01	0		1013	-0-	1013	4658	1013	3			N	-0-					-0-
02	2800	N	23	-0-	-2777	1881	23	3			N	-0-					-0-
03	2257	N	376	-0-	-1881	-0-	376	3			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
05	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		814	-0-	814	3264	814	3			N	-0-					-0-
01	0		935	-0-	935	4199	935	3			N	-0-					-0-
02	2800	N	842	-0-	-1958	2241	842	3			N	-0-					-0-
03	3100	N	871	-0-	-2229	12	871	3			N	-0-					-0-
04	908	N	896	-0-	-12	-0-	896	3			N	-0-					-0-
05	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1338	-0-	1338	5431	1338	3			N	-0-					-0-
01	0		1296	-0-	1296	6727	1296	3			N	-0-					-0-
02	2800	N	1155	-0-	-1645	5082	1155	3			N	-0-					-0-
03	3100	N	1132	-0-	-1968	3114	1132	3			N	-0-					-0-
04	3000	N	1153	-0-	-1847	1267	1153	3			N	-0-					-0-
05	2720	N	1453	-0-	-1267	-0-	1453	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		31	-0-	31	31	31	3			N	-0-					-0-
02	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		324	-0-	324	3636	324	3			N	-0-					-0-
01	0		1514	-0-	1514	5150	1514	3			N	-0-					-0-
02	2800	N	1295	-0-	-1505	3645	1295	3			N	-0-					-0-
03	3100	N	1391	-0-	-1709	1936	1391	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	219	1283	3			N	-0-					-0-
05	1426	N	1164	-0-	-262	-0-	1164	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

12	0		1609	-0-	1609	4759	1609	3			N	-0-					-0-
01	0		1653	-0-	1653	6412	1653	3			N	-0-					-0-
02	2800	N	1462	-0-	-1338	5074	1462	3			N	-0-					-0-
03	3100	N	1593	-0-	-1507	3567	1593	3			N	-0-					-0-
04	3000	N	819	-0-	-2181	1386	819	3			N	-0-					-0-
05	2926	N	1540	-0-	-1386	-0-	1540	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

12	0		734	-0-	734	2333	734	3			N	-0-					-0-
01	0		817	-0-	817	3150	817	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1241	891	3			N	-0-					-0-
03	2213	N	972	-0-	-1241	-0-	972	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

12	0		5378	-0-	5378	13139	5378	3			N	-0-					-0-
01	0		2686	-0-	2686	15825	2686	3			N	-0-					-0-
02	19018	X	3193	-0-	-15825	-0-	3193	3			N	-0-					-0-
03	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					-0-
04	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-
05	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

12	0		3980	-0-	3980	12645	3980	3			N	-0-					-0-
01	0		3951	-0-	3951	16596	3951	3			N	-0-					-0-
02	20088	X	3492	-0-	-16596	-0-	3492	3			N	-0-					-0-
03	4178	X	4178	-0-	-0-	-0-	4178	3			N	-0-					-0-
04	3930	X	3810	-0-	-120	-0-	3810	3			N	-0-					-0-
05	3968	X	3870	-0-	-98	-0-	3870	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

12	0		3305	-0-	3305	9853	3305	3			N	-0-					-0-
01	0		3096	-0-	3096	12949	3096	3			N	-0-					-0-
02	15427	X	2478	-0-	-12949	-0-	2478	3			N	-0-					-0-
03	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
04	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
05	1891	X	1246	-0-	-645	-0-	1246	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

12	0		-0-	-0-	-0-	364					N	-0-					-0-
01	0		-0-	-0-	-0-	364					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2638	-0-	2638	7664	2638	3			N	-0-					-0-
01	0		2681	-0-	2681	10345	2681	3			N	-0-					-0-
02	2800	N	2445	-0-	-355	9990	2445	3			N	-0-					-0-
03	3100	N	2645	-0-	-455	9535	2645	3			N	-0-					-0-
04	3000	N	2545	-0-	-455	9080	2545	3			N	-0-					-0-
05	3100	N	2493	-0-	-607	8473	2493	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

12	0		1280	-0-	1280	4085	1280	3			N	-0-					-0-
01	0		1126	-0-	1126	5211	1126	3			N	-0-					-0-
02	2800	N	1069	-0-	-1731	3480	1069	3			N	-0-					-0-
03	3100	N	1027	-0-	-2073	1407	1027	3			N	-0-					-0-
04	2586	N	1179	-0-	-1407	-0-	1179	3			N	-0-					-0-
05	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

12	0		-0-	-0-	-0-	84					N	-0-					-0-
01	0		69	-0-	69	153	69	3			N	-0-					-0-
02	153	N	-0-	-0-	-153	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

12	0		95	-0-	95	1359	95	3			N	-0-					-0-
01	0		858	-0-	858	2217	858	3			N	-0-					-0-
02	2551	N	334	-0-	-2217	-0-	334	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	840	N	39	-0-	-801	-0-	39	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

12	0		2999	-0-	2999	10936	2999	3			N	-0-					-0-
01	0		3740	-0-	3740	14676	3740	3			N	-0-					-0-
02	17374	X	2698	-0-	-14676	-0-	2698	3			N	-0-					-0-
03	2666	X	2286	-0-	-380	-0-	2286	3			N	-0-					-0-
04	2580	X	750	-0-	-1830	-0-	750	3			N	-0-					-0-
05	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

*06	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*07	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*08	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
*09	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*10	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*12	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*02	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*03	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*04	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3649	-0-	3649	11221	3649	3			N	-0-					-0-
01	0		3693	-0-	3693	14914	3693	3			N	-0-					-0-
02	18145	X	3231	-0-	-14914	-0-	3231	3			N	-0-					-0-
03	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
04	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
05	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

12	0		2917	-0-	2917	12941	2917	3			N	-0-					-0-
01	0		4245	-0-	4245	17186	4245	3			N	-0-					-0-
02	21172	X	3986	-0-	-17186	-0-	3986	3			N	-0-					-0-
03	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					-0-
04	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
05	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

12	0		188	-0-	188	683	188	3			N	-0-					-0-
01	0		141	-0-	141	824	141	3			N	-0-					-0-
02	930	N	106	-0-	-824	-0-	106	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	0		10	-0-	10	16	10	3			N	-0-					-0-
02	47	N	31	-0-	-16	-0-	31	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

12	0		6243	-0-	6243	19707	6243	3			N	-0-					-0-
01	0		6284	-0-	6284	25991	6284	3			N	-0-					-0-
02	31255	X	5264	-0-	-25991	-0-	5264	3			N	-0-					-0-
03	5064	X	5064	-0-	-0-	-0-	5064	3			N	-0-					-0-
04	4528	X	4528	-0-	-0-	-0-	4528	3			N	-0-					-0-
05	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1123	-0-	1123	1789	1123	3			N	-0-					-0-
01	0		1616	-0-	1616	3405	1616	3			N	-0-					-0-
02	2800	N	1607	-0-	-1193	2212	1607	3			N	-0-					-0-
03	3100	N	1853	-0-	-1247	965	1853	3			N	-0-					-0-
04	2728	N	1763	-0-	-965	-0-	1763	3			N	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

12	0		3042	-0-	3042	9671	3042	3			N	-0-					-0-
01	0		3148	-0-	3148	12819	3148	3			N	-0-					-0-
02	15405	X	2586	-0-	-12819	-0-	2586	3			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
04	2880	X	2870	-0-	-10	-0-	2870	3			N	-0-					-0-
05	2976	X	2516	-0-	-460	-0-	2516	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

12	0		12	-0-	12	148	12	3			N	-0-					-0-
01	0		34	-0-	34	182	34	3			N	-0-					-0-
02	234	N	52	-0-	-182	-0-	52	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

12	0		430	-0-	430	1211	430	3			N	-0-					-0-
01	0		455	-0-	455	1666	455	3			N	-0-					-0-
02	1914	N	248	-0-	-1666	-0-	248	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

12	0		2401	-0-	2401	9245	2401	3			N	-0-					-0-
01	0		2926	-0-	2926	12171	2926	3			N	-0-					-0-
02	14738	X	2567	-0-	-12171	-0-	2567	3			N	-0-					-0-
03	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
04	2700	X	2589	-0-	-111	-0-	2589	3			N	-0-					-0-
05	2790	X	2527	-0-	-263	-0-	2527	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

12	0		1034	-0-	1034	3174	1034	3			N	-0-					-0-
01	0		1030	-0-	1030	4204	1030	3			N	-0-					-0-
02	2800	N	596	-0-	-2204	2000	596	3			N	-0-					-0-
03	3023	N	1023	-0-	-2000	-0-	1023	3			N	-0-					-0-
04	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		81	-0-	81	1049	81	3			N	-0-					-0-
01	0		15	-0-	15	1064	15	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1448	-0-	1448	5025	1448	3			N	-0-					-0-
01	0		2280	-0-	2280	7305	2280	3			N	-0-					-0-
02	2800	N	1757	-0-	-1043	6262	1757	3			N	-0-					-0-
03	3100	N	1821	-0-	-1279	4983	1821	3			N	-0-					-0-
04	3000	N	1754	-0-	-1246	3737	1754	3			N	-0-					-0-
05	3100	N	1985	-0-	-1115	2622	1985	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1310	-0-	1310	4145	1310	3			N	-0-					-0-
01	0		1441	-0-	1441	5586	1441	3			N	-0-					-0-
02	2800	N	1193	-0-	-1607	3979	1193	3			N	-0-					-0-
03	3100	N	1278	-0-	-1822	2157	1278	3			N	-0-					-0-
04	3000	N	1184	-0-	-1816	341	1184	3			N	-0-					-0-
05	1494	N	1153	-0-	-341	-0-	1153	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2270	-0-	2270	7131	2270	3			N	-0-					-0-
01	0		2303	-0-	2303	9434	2303	3			N	-0-					-0-
02	2800	N	1966	-0-	-834	8600	1966	3			N	-0-					-0-
03	3100	N	2157	-0-	-943	7657	2157	3			N	-0-					-0-
04	3000	N	2137	-0-	-863	6794	2137	3			N	-0-					-0-
05	3100	N	2067	-0-	-1033	5761	2067	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		781	-0-	781	2352	781	3			N	-0-					-0-
01	0		758	-0-	758	3110	758	3			N	-0-					-0-
02	3781	X	671	-0-	-3110	-0-	671	3			N	-0-					-0-
03	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2299	-0-	2299	7280	2299	3			N	-0-					-0-
01	0		1812	-0-	1812	9092	1812	3			N	-0-					-0-
02	2800	N	3302	-0-	502	9594	3302	3			N	-0-					-0-
03	3100	N	2305	-0-	-795	8799	2305	3			N	-0-					-0-
04	3000	N	2186	-0-	-814	7985	2186	3			N	-0-					-0-
05	10180	X	2195	-0-	-7985	-0-	2195	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		890	-0-		890	2965	890	3			N	-0-					-0-
01	0		917	-0-		917	3882	917	3			N	-0-					-0-
02	2800	N	786	-0-		-2014	1868	786	3			N	-0-					-0-
03	2731	N	863	-0-		-1868	-0-	863	3			N	-0-					-0-
04	794	N	794	-0-		-0-	-0-	794	3			N	-0-					-0-
05	826	N	826	-0-		-0-	-0-	826	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		149	-0-		149	1166	149	3			N	-0-					-0-
01	0		34	-0-		34	1200	34	3			N	-0-					-0-
02	1211	N	11	-0-		-1200	-0-	11	3			N	-0-					-0-
03	155	N	7	-0-		-148	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
05	11	N	-0-	-0-		-11	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		857	-0-		857	2930	857	3			N	-0-					-0-
01	0		818	-0-		818	3748	818	3			N	-0-					-0-
02	2800	N	748	-0-		-2052	1696	748	3			N	-0-					-0-
03	2518	N	822	-0-		-1696	-0-	822	3			N	-0-					-0-
04	780	N	745	-0-		-35	-0-	745	3			N	-0-					-0-
05	837	N	807	-0-		-30	-0-	807	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		603	-0-		603	1496	603	3			N	-0-					-0-
01	0		625	-0-		625	2121	625	3			N	-0-					-0-
02	2800	N	1619	-0-		-1181	940	1619	3			N	-0-					-0-
03	1549	N	609	-0-		-940	-0-	609	3			N	-0-					-0-
04	601	N	601	-0-		-0-	-0-	601	3			N	-0-					-0-
05	1178	N	760	-0-		-418	-0-	760	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-		-0-	141					N	-0-					-0-
01	0		-0-	-0-		-0-	141					N	-0-					-0-
02	141	N	-0-	-0-		-141	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

12	0		1166	-0-	1166	3622	1166	3			N	-0-					-0-
01	0		1132	-0-	1132	4754	1132	3			N	-0-					-0-
02	2800	N	974	-0-	-1826	2928	974	3			N	-0-					-0-
03	3100	N	1024	-0-	-2076	852	1024	3			N	-0-					-0-
04	1851	N	999	-0-	-852	-0-	999	3			N	-0-					-0-
05	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

12	0		1425	-0-	1425	5201	1425	3			N	-0-					-0-
01	0		1441	-0-	1441	6642	1441	3			N	-0-					-0-
02	2800	N	1168	-0-	-1632	5010	1168	3			N	-0-					-0-
03	3100	N	1354	-0-	-1746	3264	1354	3			N	-0-					-0-
04	3000	N	1229	-0-	-1771	1493	1229	3			N	-0-					-0-
05	2676	N	1183	-0-	-1493	-0-	1183	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

12	0		150	-0-	150	228	150	3			N	-0-					-0-
01	0		137	-0-	137	365	137	3			N	-0-					-0-
02	486	N	121	-0-	-365	-0-	121	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

12	0		1139	-0-	1139	3278	1139	3			N	-0-					-0-
01	0		1172	-0-	1172	4450	1172	3			N	-0-					-0-
02	2800	N	1019	-0-	-1781	2669	1019	3			N	-0-					-0-
03	3100	N	1054	-0-	-2046	623	1054	3			N	-0-					-0-
04	1581	N	958	-0-	-623	-0-	958	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		77	-0-	77	163	77	3			N	-0-					-0-
01	0		68	-0-	68	231	68	3			N	-0-					-0-
02	283	N	52	-0-	-231	-0-	52	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		385	-0-	385	1130	385	3			N	-0-					-0-
01	0		383	-0-	383	1513	383	3			N	-0-					-0-
02	1854	N	341	-0-	-1513	-0-	341	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6159	-0-	6159	19985	6159	3			N	-0-					-0-
01	0		6324	-0-	6324	26309	6324	3			N	-0-					-0-
02	31423	X	5114	-0-	-26309	-0-	5114	3			N	-0-					-0-
03	5750	X	5750	-0-	-0-	-0-	5750	3			N	-0-					-0-
04	5782	X	5782	-0-	-0-	-0-	5782	3			N	-0-					-0-
05	5710	X	5710	-0-	-0-	-0-	5710	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1175	-0-	1175	4302	1175	3			N	-0-					-0-
01	0		1134	-0-	1134	5436	1134	3			N	-0-					-0-
02	6393	X	957	-0-	-5436	-0-	957	3			N	-0-					-0-
03	1736	X	1027	-0-	-709	-0-	1027	3			N	-0-					-0-
04	1110	N	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	15					N	-0-					-0-
01	0		57	-0-	57	72	57	3			N	-0-					-0-
02	157	N	85	-0-	-72	-0-	85	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		180	-0-	180	753	180	3			N	-0-					-0-
01	0		397	-0-	397	1150	397	3			N	-0-					-0-
02	1484	N	334	-0-	-1150	-0-	334	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1555	-0-	1555	5107	1555	3			N	-0-					-0-
01	0		1614	-0-	1614	6721	1614	3			N	-0-					-0-
02	8084	X	1363	-0-	-6721	-0-	1363	3			N	-0-					-0-
03	1976	X	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
04	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
05	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		507	-0-	507	1499	507	3			N	-0-					-0-
01	0		485	-0-	485	1984	485	3			N	-0-					-0-
02	2382	N	398	-0-	-1984	-0-	398	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

12	0		1679	-0-	1679	5361	1679	3			N	-0-					-0-
01	0		1711	-0-	1711	7072	1711	3			N	-0-					-0-
02	2800	N	1561	-0-	-1239	5833	1561	3			N	-0-					-0-
03	3100	N	1660	-0-	-1440	4393	1660	3			N	-0-					-0-
04	3000	N	1593	-0-	-1407	2986	1593	3			N	-0-					-0-
05	3100	N	1620	-0-	-1480	1506	1620	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

12	0		4225	-0-	4225	11625	4225	3			N	-0-					-0-
01	0		3063	-0-	3063	14688	3063	3			N	-0-					-0-
02	16727	X	2039	-0-	-14688	-0-	2039	3			N	-0-					-0-
03	4154	X	2183	-0-	-1971	-0-	2183	3			N	-0-					-0-
04	4020	X	2004	-0-	-2016	-0-	2004	3			N	-0-					-0-
05	4154	X	3206	-0-	-948	-0-	3206	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

12	0		724	-0-	724	2467	724	3			N	-0-					-0-
01	0		734	-0-	734	3201	734	3			N	-0-					-0-
02	2800	N	644	-0-	-2156	1045	644	3			N	-0-					-0-
03	1725	N	680	-0-	-1045	-0-	680	3			N	-0-					-0-
04	720	N	637	-0-	-83	-0-	637	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2837	-0-	2837	8225	2837	3			N	-0-					-0-
01	0		2132	-0-	2132	10357	2132	3			N	-0-					-0-
02	2800	N	711	-0-	-2089	8268	711	3			N	-0-					-0-
03	3100	N	1984	-0-	-1116	7152	1984	3			N	-0-					-0-
04	3000	N	2366	-0-	-634	6518	2366	3			N	-0-					-0-
05	3100	N	1196	-0-	-1904	4614	1196	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

12	0		759	-0-	759	2467	759	3			N	-0-					-0-
01	0		758	-0-	758	3225	758	3			N	-0-					-0-
02	2800	N	666	-0-	-2134	1091	666	3			N	-0-					-0-
03	1792	N	701	-0-	-1091	-0-	701	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

12	0		688	-0-	688	2066	688	3			N	-0-					-0-
01	0		617	-0-	617	2683	617	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	380	497	3			N	-0-					-0-
03	946	N	566	-0-	-380	-0-	566	3			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

12	0		83	-0-	83	368	83	3			N	-0-					-0-
01	0		288	-0-	288	656	288	3			N	-0-					-0-
02	972	N	316	-0-	-656	-0-	316	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

12	0		882	-0-	882	2761	882	3			N	-0-					-0-
01	0		903	-0-	903	3664	903	3			N	-0-					-0-
02	2800	N	774	-0-	-2026	1638	774	3			N	-0-					-0-
03	2497	N	859	-0-	-1638	-0-	859	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

12	0		818	-0-	818	2221	818	3			N	-0-					-0-
01	0		637	-0-	637	2858	637	3			N	-0-					-0-
02	2800	N	780	-0-	-2020	838	780	3			N	-0-					-0-
03	1504	N	666	-0-	-838	-0-	666	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

12	0		654	-0-	654	7962	654	3			N	-0-					-0-
01	0		1	-0-	1	7963	1	3			N	-0-					-0-
02	7963	X	-0-	-0-	-7963	-0-					N	-0-					-0-
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
05	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

12	0		964	-0-	964	3017	964	3			N	-0-					-0-
01	0		994	-0-	994	4011	994	3			N	-0-					-0-
02	2800	N	896	-0-	-1904	2107	896	3			N	-0-					-0-
03	3037	N	930	-0-	-2107	-0-	930	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

12	14B2 EXT		-0-	-0-	-0-	214					N	-0-					-0-
01	14B2 EXT		39	-0-	39	253	39	3			N	-0-					-0-
02	253	X	-0-	-0-	-253	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

12	0		3033	-0-	3033	9189	3033	3			N	-0-					-0-
01	0		3073	-0-	3073	12262	3073	3			N	-0-					-0-
02	14946	X	2684	-0-	-12262	-0-	2684	3			N	-0-					-0-
03	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
04	2610	X	1918	-0-	-692	-0-	1918	3			N	-0-					-0-
05	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

12	0		416	-0-	416	1316	416	3			N	-0-					-0-
01	0		400	-0-	400	1716	400	3			N	-0-					-0-
02	2067	N	351	-0-	-1716	-0-	351	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4036	-0-	4036	14417	4036	3			N	-0-					-0-
01	0		3086	-0-	3086	17503	3086	3			N	-0-					-0-
02	22462	X	4959	-0-	-17503	-0-	4959	3			N	-0-					-0-
03	5089	X	5089	-0-	-0-	-0-	5089	3			N	-0-					-0-
04	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-					-0-
05	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		853	-0-	853	2297	853	3			N	-0-					-0-
01	0		900	-0-	900	3197	900	3			N	-0-					-0-
02	2800	N	779	-0-	-2021	1176	779	3			N	-0-					-0-
03	2000	N	824	-0-	-1176	-0-	824	3			N	-0-					-0-
04	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		2708	-0-	2708	8968	2708	3			N	-0-					-0-
01	14B2 EXT		2575	-0-	2575	11543	2575	3			N	-0-					-0-
02	13607	X	2064	-0-	-11543	-0-	2064	3			N	-0-					-0-
03	2480	X	2157	-0-	-323	-0-	2157	3			N	-0-					-0-
04	2400	X	2046	-0-	-354	-0-	2046	3			N	-0-					-0-
05	2480	X	2093	-0-	-387	-0-	2093	3			N	-0-					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
02	16	X	3	-0-	-13	-0-	3	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2023

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		45	-0-	45	925	45	3			N	-0-					-0-
01	0		411	-0-	411	1336	411	3			N	-0-					-0-
02	1601	N	265	-0-	-1336	-0-	265	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12			0	908 -0-	908	3083	908	3		N	-0-			-0-
01			0	901 -0-	901	3984	901	3		N	-0-			-0-
02	2800	N	148	-0-	-2652	1332	148	3		N	-0-			-0-
03	1782	N	450	-0-	-1332	-0-	450	3		N	-0-			-0-
04	870	N	825	-0-	-45	-0-	825	3		N	-0-			-0-
05	579	N	579	-0-	-0-	-0-	579	3		N	-0-			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

12			0	2599 -0-	2599	10616	2599	3		N	-0-			-0-
01			0	2575 -0-	2575	13191	2575	3		N	-0-			-0-
02	15473	X	2282	-0-	-13191	-0-	2282	3		N	-0-			-0-
03	2697	X	2529	-0-	-168	-0-	2529	3		N	-0-			-0-
04	2610	X	2444	-0-	-166	-0-	2444	3		N	-0-			-0-
05	2604	X	2426	-0-	-178	-0-	2426	3		N	-0-			-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	34				N	-0-			-0-
01	14B2 EXT		19	-0-	19	53	19	3		N	-0-			-0-
02	71	X	18	-0-	-53	-0-	18	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

12			0	-0-	-0-	-0-	5			N	-0-			-0-
01			0	-0-	-0-	-0-	5			N	-0-			-0-
02	5	N	-0-	-0-	-5	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

12			0	545 -0-	545	1764	545	3		N	-0-			-0-
01			0	629 -0-	629	2393	629	3		N	-0-			-0-
02	2800	N	504	-0-	-2296	97	504	3		N	-0-			-0-
03	680	N	583	-0-	-97	-0-	583	3		N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	636	3		N	-0-			-0-
05	685	N	685	-0-	-0-	-0-	685	3		N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

12			0	769 -0-	769	2045	769	3		N	-0-			-0-
01			0	790 -0-	790	2835	790	3		N	-0-			-0-
02	2800	N	620	-0-	-2180	655	620	3		N	-0-			-0-
03	1320	N	665	-0-	-655	-0-	665	3		N	-0-			-0-
04	750	N	650	-0-	-100	-0-	650	3		N	-0-			-0-
05	682	N	618	-0-	-64	-0-	618	3		N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1316	-0-	1316	4095	1316	3			N	-0-					-0-
01	0		1214	-0-	1214	5309	1214	3			N	-0-					-0-
02	6700	X	1391	-0-	-5309	-0-	1391	3			N	-0-					-0-
03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
04	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
05	1596	X	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

12	0		1916	-0-	1916	5443	1916	3			N	-0-					-0-
01	0		1771	-0-	1771	7214	1771	3			N	-0-					-0-
02	2800	N	1679	-0-	-1121	6093	1679	3			N	-0-					-0-
03	3100	N	1891	-0-	-1209	4884	1891	3			N	-0-					-0-
04	3000	N	1681	-0-	-1319	3565	1681	3			N	-0-					-0-
05	3100	N	2122	-0-	-978	2587	2122	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

12	0		1262	-0-	1262	2248	1262	3			N	-0-					-0-
01	0		1759	-0-	1759	4007	1759	3			N	-0-					-0-
02	2800	N	869	-0-	-1931	2076	869	3			N	-0-					-0-
03	2625	N	549	-0-	-2076	-0-	549	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

12	0		610	-0-	610	1347	610	3			N	-0-					-0-
01	0		473	-0-	473	1820	473	3			N	-0-					-0-
02	2221	N	401	-0-	-1820	-0-	401	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

12	0		2536	-0-	2536	12676	2536	3			N	-0-					-0-
01	0		2327	-0-	2327	15003	2327	3			N	-0-					-0-
02	19342	X	4339	-0-	-15003	-0-	4339	3			N	-0-					-0-
03	4509	X	4509	-0-	-0-	-0-	4509	3			N	-0-					-0-
04	3090	X	1765	-0-	-1325	-0-	1765	3			N	-0-					-0-
05	3224	X	2630	-0-	-594	-0-	2630	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	-0-	-0-	-3000	61565					N	-0-					-0-
*07	3100	N	-0-	-0-	-3100	58465					N	-0-					-0-
*08	3100	N	-0-	-0-	-3100	55365					N	-0-					-0-
*09	3000	N	32	-0-	-2968	52397	32	3			N	-0-					-0-
*10	3100	N	162	-0-	-2938	49459	162	3			N	-0-					-0-
*11	3000	N	100	-0-	-2900	46559	100	3			N	-0-					-0-
*12	3100	N	56	-0-	-3044	43515	56	3			N	-0-					-0-
*01	3100	N	45	-0-	-3055	40460	45	3			N	-0-					-0-
*02	2800	N	53	-0-	-2747	37713	53	3			N	-0-					-0-
*03	3100	N	50	-0-	-3050	34663	50	3			N	-0-					-0-
*04	3000	N	47	-0-	-2953	31710	47	3			N	-0-					-0-
05	3100	N	51	-0-	-3049	28661	51	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

12	0		2019	-0-	2019	7326	2019	3			N	-0-					-0-
01	0		2385	-0-	2385	9711	2385	3			N	-0-					-0-
02	11719	X	2008	-0-	-9711	-0-	2008	3			N	-0-					-0-
03	2728	X	2211	-0-	-517	-0-	2211	3			N	-0-					-0-
04	2490	X	2071	-0-	-419	-0-	2071	3			N	-0-					-0-
05	2232	N	2064	-0-	-168	-0-	2064	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

12	0		1339	-0-	1339	4936	1339	3			N	-0-					-0-
01	0		1409	-0-	1409	6345	1409	3			N	-0-					-0-
02	7220	X	875	-0-	-6345	-0-	875	3			N	-0-					-0-
03	1550	X	1161	-0-	-389	-0-	1161	3			N	-0-					-0-
04	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
05	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2128	-0-	2128	5625	2128	3			N	-0-					-0-
01	0		2625	-0-	2625	8250	2625	3			N	-0-					-0-
02	2800	N	2263	-0-	-537	7713	2263	3			N	-0-					-0-
03	3100	N	2264	-0-	-836	6877	2264	3			N	-0-					-0-
04	3000	N	2212	-0-	-788	6089	2212	3			N	-0-					-0-
05	3100	N	2132	-0-	-968	5121	2132	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1166	-0-	1166	3617	1166	3			N	-0-					-0-
01	0		1157	-0-	1157	4774	1157	3			N	-0-					-0-
02	2800	N	1007	-0-	-1793	2981	1007	3			N	-0-					-0-
03	3100	N	1127	-0-	-1973	1008	1127	3			N	-0-					-0-
04	2093	N	1085	-0-	-1008	-0-	1085	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		421	-0-	421	1384	421	3			N	-0-					-0-
01	0		458	-0-	458	1842	458	3			N	-0-					-0-
02	2278	N	436	-0-	-1842	-0-	436	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2427	-0-	2427	7440	2427	3			N	-0-					-0-
01	0		2529	-0-	2529	9969	2529	3			N	-0-					-0-
02	2800	N	2106	-0-	-694	9275	2106	3			N	-0-					-0-
03	3100	N	2527	-0-	-573	8702	2527	3			N	-0-					-0-
04	3000	N	2489	-0-	-511	8191	2489	3			N	-0-					-0-
05	3100	N	2626	-0-	-474	7717	2626	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	-0-	-0-	-0-					N	-0-					-0-
01			0	413	-0-	413	413	3			N	-0-					-0-
02	938	N	525	-0-	-413	-0-	525	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1122	-0-	1122	3393	1122	3			N	-0-					-0-
01	0		1080	-0-	1080	4473	1080	3			N	-0-					-0-
02	2800	N	954	-0-	-1846	2627	954	3			N	-0-					-0-
03	3100	N	999	-0-	-2101	526	999	3			N	-0-					-0-
04	1506	N	980	-0-	-526	-0-	980	3			N	-0-					-0-
05	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13	-0-	13	180	13	3			N	-0-					-0-
01	0		27	-0-	27	207	27	3			N	-0-					-0-
02	230	N	23	-0-	-207	-0-	23	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1034	-0-	1034	2923	1034	3			N	-0-					-0-
01	0		1042	-0-	1042	3965	1042	3			N	-0-					-0-
02	2800	N	981	-0-	-1819	2146	981	3			N	-0-					-0-
03	3100	N	1012	-0-	-2088	58	1012	3			N	-0-					-0-
04	1016	N	958	-0-	-58	-0-	958	3			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		368	-0-	368	1550	368	3			N	-0-					-0-
01	0		5	-0-	5	1555	5	3			N	-0-					-0-
02	1555	N	-0-	-0-	-1555	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3563	-0-	3563	6044	3563	3			N	-0-					-0-
01	0		4289	-0-	4289	10333	4289	3			N	-0-					-0-
02	14253	X	3920	-0-	-10333	-0-	3920	3			N	-0-					-0-
03	4215	X	4215	-0-	-0-	-0-	4215	3			N	-0-					-0-
04	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
05	3596	X	2809	-0-	-787	-0-	2809	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		293	-0-	293	4093	293	3			N	-0-					-0-
01	0		200	-0-	200	4293	200	3			N	-0-					-0-
02	2800	N	1015	-0-	-1785	2508	1015	3			N	-0-					-0-
03	3031	N	523	-0-	-2508	-0-	523	3			N	-0-					-0-
04	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
05	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	25637 X	11509	-0-	-14128	-0-	11509	2			N	-0-			-0-
01	25637 X	11314	-0-	-14323	-0-	11314	2			N	-0-			-0-
02	23156 X	9178	-0-	-13978	-0-	185	1	8993	2	N	-0-			-0-
03	23653 X	10107	-0-	-13546	-0-	241	1	9866	2	N	-0-			-0-
04	11130 X	10103	-0-	-1027	-0-	312	1	9791	2	N	-0-			-0-
05	11501 X	NO RPT	-0-	-11501	-0-					N	NO RPT			-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	101122 X	95255	-0-	-5867	-0-	95255	2			N	-0-			-0-
01	98022 X	96061	-0-	-1961	-0-	96061	2			N	-0-			-0-
02	88312 X	86930	-0-	-1382	-0-	1750	1	85180	2	N	-0-			-0-
03	97774 X	94969	-0-	-2805	-0-	2265	1	92704	2	N	-0-			-0-
04	93815 X	93815	-0-	-0-	-0-	2893	1	90922	2	N	-0-			-0-
05	96069 X	NO RPT	-0-	-96069	-0-					N	NO RPT			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

12	0		2655	-0-	2655	6966	418	1	2237	2	N	-0-			11
01	0		2533	-0-	2533	9499	467	1	2066	2	N	-0-			11
02	2800	N	2066	-0-	-734	8765	375	1	1691	2	N	-0-			11
03	3100	N	1560	-0-	-1540	7225	362	1	1198	2	N	-0-			11
04	3000	N	1739	-0-	-1261	5964	454	1	1285	2	N	-0-			11
05	3100	N	1060	-0-	-2040	3924	303	1	757	2	N	-0-			11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

12	0		1319	-0-	1319	3750	208	1	1111	2	Y	-0-			14
01	0		1145	-0-	1145	4895	211	1	934	2	Y	-0-			14
02	2800	N	1025	-0-	-1775	3120	166	1	859	2	Y	-0-			14
03	3100	N	1099	-0-	-2001	1119	201	1	898	2	Y	-0-			14
04	2216	N	1097	-0-	-1119	-0-	242	1	855	2	Y	-0-			14
05	1147	N	1133	-0-	-14	-0-	246	1	887	2	Y	-0-			14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

12	0		3117	-0-	3117	10131	491	1	2626	2	Y	-0-			14
01	0		2949	-0-	2949	13080	544	1	2405	2	Y	-0-			14
02	15609	X	2529	-0-	-13080	-0-	409	1	2120	2	Y	-0-			14
03	3131	X	2742	-0-	-389	-0-	502	1	2240	2	Y	-0-			14
04	3030	X	2292	-0-	-738	-0-	505	1	1787	2	Y	-0-			14
05	3131	X	2011	-0-	-1120	-0-	436	1	1575	2	Y	-0-			14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

12	0		1705	-0-	1705	4793	269	1	1436	2	N	-0-			8
01	0		1072	-0-	1072	5865	198	1	874	2	N	-0-			8
02	2800	N	754	-0-	-2046	3819	122	1	632	2	N	-0-			8
03	3100	N	1209	-0-	-1891	1928	298	1	911	2	N	-0-			8
04	3000	N	2460	-0-	-540	1388	613	1	1847	2	N	-0-			8
05	2719	N	1331	-0-	-1388	-0-	362	1	969	2	N	-0-			8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

12	0		1341	-0-	1341	4586	211	1	1130	2	Y	-0-			14
01	0		1531	-0-	1531	6117	282	1	1249	2	Y	-0-			14
02	2800	N	1366	-0-	-1434	4683	221	1	1145	2	Y	-0-			14
03	3100	N	1491	-0-	-1609	3074	273	1	1218	2	Y	-0-			14
04	3000	N	1497	-0-	-1503	1571	330	1	1167	2	Y	-0-			14
05	3004	N	1433	-0-	-1571	-0-	311	1	1122	2	Y	-0-			14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	3184					Y	-0-					-0-
01	0		633	-0-	633	3817	27	1	606	2	Y	-0-					-0-
02	6464	X	2647	-0-	-3817	-0-	115	1	2532	2	Y	-0-					-0-
03	3100	N	3182	-0-	82	82	144	1	3038	2	Y	-0-					-0-
04	3000	N	3017	-0-	17	99	139	1	2878	2	Y	-0-					-0-
05	3072	N	2973	-0-	-99	-0-	144	1	2829	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3324	-0-	3324	12934	524	1	2800	2	N	-0-					8
01	0		2425	-0-	2425	15359	447	1	1978	2	N	-0-					8
02	17262	X	1903	-0-	-15359	-0-	308	1	1595	2	N	-0-					8
03	2470	X	2470	-0-	-0-	-0-	452	1	2018	2	N	-0-					8
04	2331	X	2331	-0-	-0-	-0-	514	1	1817	2	N	-0-					8
05	1794	X	1794	-0-	-0-	-0-	389	1	1405	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1632	-0-	1632	5786	257	1	1375	2	Y	-0-					14
01	0		2164	-0-	2164	7950	399	1	1765	2	Y	-0-					14
02	2800	N	2047	-0-	-753	7197	331	1	1716	2	Y	-0-					14
03	3100	N	2054	-0-	-1046	6151	376	1	1678	2	Y	-0-					14
04	3000	N	1997	-0-	-1003	5148	440	1	1557	2	Y	-0-					14
05	3100	N	2170	-0-	-930	4218	471	1	1699	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2495	-0-	2495	7260	393	1	2102	2	N	-0-					8
01	0		2278	-0-	2278	9538	420	1	1858	2	N	-0-					8
02	2800	N	2067	-0-	-733	8805	334	1	1733	2	N	-0-					8
03	3100	N	2234	-0-	-866	7939	409	1	1825	2	N	-0-					8
04	3000	N	1552	-0-	-1448	6491	342	1	1210	2	N	-0-					8
05	3100	N	2327	-0-	-773	5718	505	1	1822	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6864	-0-	6864	31578	316	1	6548	2	Y	-0-					-0-
01	0		4907	-0-	4907	36485	213	1	4694	2	Y	-0-					-0-
02	40130	X	3645	-0-	-36485	-0-	158	1	3487	2	Y	-0-					-0-
03	15531	X	3547	-0-	-11984	-0-	161	1	3386	2	Y	-0-					-0-
04	9210	X	3072	-0-	-6138	-0-	142	1	2930	2	Y	-0-					-0-
05	6851	X	2996	-0-	-3855	-0-	145	1	2851	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		693	-0-	693	2122	32	1	661	2	Y	-0-			-0-
01	0		716	-0-	716	2838	31	1	685	2	Y	-0-			-0-
02	2800	N	926	-0-	-1874	964	40	1	886	2	Y	-0-			-0-
03	1839	N	875	-0-	-964	-0-	40	1	835	2	Y	-0-			-0-
04	718	N	718	-0-	-0-	-0-	33	1	685	2	Y	-0-			-0-
05	775	N	768	-0-	-7	-0-	37	1	731	2	Y	-0-			-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-			94

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

12	14B2 EXT	214	-0-	214	214	214	2				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	214						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	214						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	214						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	214						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	214						Y	-0-			-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

12	0		1503	-0-	1503	5386	263	1	1240	2	N	-0-					8
01	0		1420	-0-	1420	6806	287	1	1133	2	N	-0-					8
02	2800	N	1509	-0-	-1291	5515	268	1	1241	2	N	-0-					8
03	3100	N	1894	-0-	-1206	4309	372	1	1522	2	N	-0-					8
04	3000	N	497	-0-	-2503	1806	133	1	364	2	N	-0-					8
05	2572	N	766	-0-	-1806	-0-	191	1	575	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

12	0		4948	-0-	4948	13854	760	1	4061	2	N	115	194	1			73
							127	9									
01	0		2712	-0-	2712	16566	497	1	2198	2	N	15					88
							17	9									
02	22153	X	5587	-0-	-16566	-0-	891	1	4617	2	N	72					160
							79	9									
03	4967	X	4967	-0-	-0-	-0-	902	1	4028	2	N	34					194
							37	9									
04	4075	X	4075	-0-	-0-	-0-	894	1	3163	2	N	16					210
							18	9									
05	1607	X	1607	-0-	-0-	-0-	343	1	1238	2	N	24	194	1			40
							26	9									

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

12	0		11464	-0-	11464	51460	1806	1	9658	2	Y	-0-					6
01	0		9045	-0-	9045	60505	1668	1	7377	2	Y	-0-					6
02	68044	X	7539	-0-	-60505	-0-	1220	1	6319	2	Y	-0-					6
03	14849	X	7459	-0-	-7390	-0-	1365	1	6094	2	Y	-0-					6
04	11730	X	7146	-0-	-4584	-0-	1575	1	5571	2	Y	-0-					6
05	11470	X	7178	-0-	-4292	-0-	1558	1	5620	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

12	0		3717	-0-	3717	10860	586	1	3131	2	N	-0-					36
01	0		3407	-0-	3407	14267	628	1	2779	2	N	-0-					36
02	17381	X	3114	-0-	-14267	-0-	504	1	2610	2	N	-0-					36
03	3720	X	3158	-0-	-562	-0-	578	1	2580	2	N	-0-					36
04	3600	X	3373	-0-	-227	-0-	743	1	2630	2	N	-0-					36
05	3720	X	3403	-0-	-317	-0-	739	1	2664	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

12	0		-0-	-0-	-0-	484					Y	-0-					14
01	0		-0-	-0-	-0-	484					Y	-0-					14
02	484	N	-0-	-0-	-484	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

12	0		421	-0-	421	1407	19	1	402	2	N	-0-					-0-
01	0		338	-0-	338	1745	15	1	323	2	N	-0-					-0-
02	2592	X	847	-0-	-1745	-0-	37	1	810	2	N	-0-					-0-
03	3177	X	3177	-0-	-0-	-0-	144	1	3033	2	N	-0-					-0-
04	2529	X	2529	-0-	-0-	-0-	117	1	2412	2	N	-0-					-0-
05	2518	X	2518	-0-	-0-	-0-	122	1	2396	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1757	-0-	1757	9462	810	1	947	2	N	-0-					-0-
01	0		876	-0-	876	10338	641	1	235	2	N	-0-					-0-
02	12323	X	1985	-0-	-10338	-0-	759	1	1226	2	N	-0-					-0-
03	4526	X	2957	-0-	-1569	-0-	858	1	2099	2	N	-0-					-0-
04	4380	X	3942	-0-	-438	-0-	858	1	3084	2	N	-0-					-0-
05	4531	X	4531	-0-	-0-	-0-	960	1	3571	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4038	-0-	4038	6969	186	1	3852	2	N	-0-					-0-
01	0		3074	-0-	3074	10043	133	1	2941	2	N	-0-					-0-
02	2800	N	2320	-0-	-480	9563	101	1	2219	2	N	-0-					-0-
03	11317	X	1754	-0-	-9563	-0-	108	1	1646	2	N	-0-					-0-
04	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
05	3038	X	2739	-0-	-299	-0-	332	1	2407	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2388	-0-	2388	6830	140	1	2248	2	N	-0-					30
01	0		2415	-0-	2415	9245	135	1	2280	2	N	-0-					30
02	2800	N	2209	-0-	-591	8654	123	1	2086	2	N	-0-					30
03	3100	N	2237	-0-	-863	7791	131	1	2106	2	N	-0-					30
04	3000	N	2279	-0-	-721	7070	134	1	2145	2	N	-0-					30
05	3100	N	2204	-0-	-896	6174	136	1	2068	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9773	-0-	9773	17792	849	1	8924	2	N	-0-					-0-
01	0		10389	-0-	10389	28181	892	1	9497	2	N	-0-					-0-
02	35544	X	7363	-0-	-28181	-0-	714	1	6649	2	N	-0-					-0-
03	9708	X	9708	-0-	-0-	-0-	875	1	8833	2	N	-0-					-0-
04	9031	X	9031	-0-	-0-	-0-	826	1	8205	2	N	-0-					-0-
05	8334	X	8334	-0-	-0-	-0-	831	1	7503	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	16					Y	-0-					-0-
01	0		-0-	-0-	-0-	16					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2903	-0-	2903	9367	134	1	2769	2	Y	-0-					-0-
01	0		2625	-0-	2625	11992	114	1	2511	2	Y	-0-					-0-
02	14611	X	2619	-0-	-11992	-0-	114	1	2505	2	Y	-0-					-0-
03	3255	X	2715	-0-	-540	-0-	123	1	2592	2	Y	-0-					-0-
04	3150	X	2495	-0-	-655	-0-	115	1	2380	2	Y	-0-					-0-
05	2914	X	2445	-0-	-469	-0-	118	1	2327	2	Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		63143	-0-	63143	144667	2903	1	60240	2	N	-0-					-0-
01	0		54655	-0-	54655	199322	2370	1	52285	2	N	-0-					-0-
02	0		43224	-0-	43224	242546	1874	1	41350	2	N	-0-					-0-
03	286961	X	44415	-0-	-242546	-0-	2014	1	42401	2	N	-0-					-0-
04	72930	X	30153	-0-	-42777	-0-	1391	1	28762	2	N	-0-					-0-
05	75361	X	31399	-0-	-43962	-0-	1517	1	29882	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		246	-0-	246	8045	11	1	235	2	N	-0-					-0-
*01	8045	X	-0-	-0-	-8045	-0-					N	-0-					-0-
*02	2716	X	5	-0-	-2711	-0-	5	2			N	-0-					-0-
*03	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		15511	-0-	15511	19185	713	1	14798	2	N	-0-					-0-
01	0		11036	-0-	11036	30221	479	1	10557	2	N	-0-					-0-
02	0		8420	-0-	8420	38641	365	1	8055	2	N	-0-					-0-
03	0		8270	-0-	8270	46911	375	1	7895	2	N	-0-					-0-
04	0		7300	-0-	7300	54211	337	1	6963	2	N	-0-					-0-
05	10788	X	NO RPT	-0-	-10788	43423					N	NO RPT					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					133
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					133
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					133
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					133
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					133
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					133

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2023 - WELL PLUGGED 4/28/2023

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		612	-0-	612	612	23	1	589	2	N	-0-					112
01	0		229	-0-	229	841	10	1	219	2	N	-0-					112
02	1303	N	462	-0-	-841	-0-	13	1	449	2	N	-0-					112
03	341	N	172	-0-	-169	-0-	8	1	164	2	N	-0-					112
04	210	N	192	-0-	-18	-0-	8	1	184	2	N	-0-					112
05	341	N	223	-0-	-118	-0-	9	1	214	2	N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2022	-0-	2022	2022	75	1	1947	2	N	-0-					87
01	0		1677	-0-	1677	3699	71	1	1606	2	N	-0-					87
02	2800	N	1571	-0-	-1229	2470	45	1	1526	2	N	-0-					87
03	3100	N	853	-0-	-2247	223	45	1	808	2	N	-0-					87
04	1560	N	612	-0-	-948	-0-	45	1	567	2	N	-0-					87
05	1612	N	568	-0-	-1044	-0-	45	1	523	2	N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		200	-0-	200	353	9	1	191	2	N	-0-					117
01	0		100	-0-	100	453	4	1	96	2	N	-0-					117
02	541	N	88	-0-	-453	-0-	4	1	84	2	N	-0-					117
03	186	N	22	-0-	-164	-0-	1	1	21	2	N	-0-					117
04	90	N	10	-0-	-80	-0-	1	1	9	2	N	-0-					117
05	93	N	5	-0-	-88	-0-	5	2			N	-0-					117

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		539	-0-	539	1334	22	1	517	2	Y	-0-					10
01	0		549	-0-	549	1883	22	1	527	2	Y	-0-					10
02	2378	N	495	-0-	-1883	-0-	20	1	475	2	Y	-0-					10
03	527	N	503	-0-	-24	-0-	21	1	482	2	Y	-0-					10
04	540	N	462	-0-	-78	-0-	21	1	441	2	Y	-0-					10
05	558	N	461	-0-	-97	-0-	22	1	439	2	Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

12	0		963	-0-	963	1738	38	1	915	2	Y	9					47
							10	9									
01	0		636	-0-	636	2374	25	1	603	2	Y	7					54
							8	9									
02	2799	N	425	-0-	-2374	-0-	17	1	404	2	Y	4					58
							4	9									
03	1346	N	1346	-0-	-0-	-0-	57	1	1279	2	Y	9					67
							10	9									
04	420	N	385	-0-	-35	-0-	17	1	367	2	Y	1					68
							1	9									
05	434	N	175	-0-	-259	-0-	8	1	158	2	Y	8					76
							9	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

12	1305	N	512	-0-	-793	-0-	21	1	491	2	N	-0-					13
01	0		522	-0-	522	522	21	1	501	2	N	-0-					13
02	992	N	470	-0-	-522	-0-	19	1	451	2	N	-0-					13
03	527	N	474	-0-	-53	-0-	20	1	454	2	N	-0-					13
04	510	N	408	-0-	-102	-0-	19	1	389	2	N	-0-					13
05	527	N	439	-0-	-88	-0-	21	1	418	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

12	1275	N	493	-0-	-782	-0-	19	1	456	2	Y	16					48
							18	9									
01	0		596	-0-	596	596	21	1	524	2	Y	46					94
							51	9									
02	1127	X	531	-0-	-596	-0-	21	1	501	2	Y	8	77	1			25
							9	9									
03	496	X	469	-0-	-27	-0-	16	1	354	2	Y	90					115
							99	9									
04	570	X	519	-0-	-51	-0-	21	1	436	2	Y	56	139	1			32
							62	9									
05	589	X	420	-0-	-169	-0-	19	1	401	2	Y	-0-					32

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

12	2923	N	940	-0-	-1983	-0-	38	1	895	2	Y	6					31
							7	9									
01	0		605	-0-	605	605	23	1	578	2	Y	4					35
							4	9									
02	2018	N	1413	-0-	-605	-0-	56	1	1355	2	Y	2					37
							2	9									
03	1071	N	1071	-0-	-0-	-0-	45	1	1025	2	Y	1					38
							1	9									
04	1145	N	1145	-0-	-0-	-0-	52	1	1093	2	Y	-0-					38
05	1550	N	905	-0-	-645	-0-	42	1	857	2	Y	5					43
							6	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2007	-0-	-1093	1830	77	1	1853	2	N	70					192
							77	9									
01	0		1766	-0-	1766	3596	67	1	1626	2	N	66	193	1			65
							73	9									
02	2800	N	2300	-0-	-500	3096	88	1	2138	2	N	67					132
							74	9									
03	3100	N	2032	-0-	-1068	2028	81	1	1838	2	N	103	183	1			52
							113	9									
04	3000	N	1662	-0-	-1338	690	74	1	1553	2	N	32					84
							35	9									
05	2179	N	1489	-0-	-690	-0-	68	1	1381	2	N	36					120
							40	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

12	0		213	-0-	213	655	9	1	204	2	Y	-0-					11
01	0		226	-0-	226	881	8	1	218	2	Y	-0-					11
02	1052	N	171	-0-	-881	-0-	7	1	164	2	Y	-0-					11
03	239	N	239	-0-	-0-	-0-	10	1	229	2	Y	-0-					11
04	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					11
05	186	N	38	-0-	-148	-0-	2	1	36	2	Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

12	0		1421	-0-	1421	3636	57	1	1364	2	Y	-0-					29
01	0		1390	-0-	1390	5026	55	1	1335	2	Y	-0-					29
02	6126	X	1100	-0-	-5026	-0-	44	1	1056	2	Y	-0-					29
03	2953	X	2953	-0-	-0-	-0-	125	1	2828	2	Y	-0-					29
04	1380	X	1339	-0-	-41	-0-	61	1	1278	2	Y	-0-					29
05	1426	X	1068	-0-	-358	-0-	50	1	1018	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		184	-0-	184	1551	7	1	171	2	Y	5					14
							6	9									
01	0		-0-	-0-	-0-	1551					Y	14					28
02	1551	N	-0-	-0-	-1551	-0-					Y	3	23	1			8
03	909	N	909	-0-	-0-	-0-	37	1	840	2	Y	29					37
							32	9									
*04	983	N	983	-0-	-0-	-0-	43	1	920	2	Y	18	45	1			10
							20	9									
*05	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					10

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		89	-0-	89	305	4	1	85	2	N	-0-					-0-
01	0		14	-0-	14	319	1	1	13	2	N	-0-					-0-
02	333	N	14	-0-	-319	-0-	1	1	13	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1547	-0-	1547	3747	71	1	1476	2	N	-0-					-0-
01	0		1561	-0-	1561	5308	68	1	1493	2	N	-0-					-0-
02	2800	N	1300	-0-	-1500	3808	56	1	1244	2	N	-0-					-0-
03	3100	N	1482	-0-	-1618	2190	67	1	1415	2	N	-0-					-0-
04	3000	N	1198	-0-	-1802	388	55	1	1143	2	N	-0-					-0-
05	1825	N	1437	-0-	-388	-0-	69	1	1368	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2799	-0-	2799	7467	129	1	2670	2	N	-0-					-0-
01	0		3018	-0-	3018	10485	131	1	2887	2	N	-0-					-0-
02	2800	N	2680	-0-	-120	10365	116	1	2564	2	N	-0-					-0-
03	3100	N	3012	-0-	-88	10277	137	1	2875	2	N	-0-					-0-
04	3000	N	2465	-0-	-535	9742	114	1	2351	2	N	-0-					-0-
05	3100	N	3450	-0-	350	10092	167	1	3283	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		320	-0-	320	994	15	1	305	2	N	-0-					-0-
01	0		323	-0-	323	1317	14	1	309	2	N	-0-					-0-
02	1603	N	286	-0-	-1317	-0-	12	1	274	2	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	14	1	296	2	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	2	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	14	1	285	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1140	-0-	1140	3429	52	1	1088	2	N	-0-			-0-
01	0		960	-0-	960	4389	42	1	918	2	N	-0-			-0-
02	2800	N	1109	-0-	-1691	2698	48	1	1061	2	N	-0-			-0-
03	3100	N	1099	-0-	-2001	697	50	1	1049	2	N	-0-			-0-
04	1959	N	1262	-0-	-697	-0-	58	1	1204	2	N	-0-			-0-
05	1066	N	1066	-0-	-0-	-0-	51	1	1015	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

12	0		951	-0-	951	3283	44	1	907	2	Y	-0-			-0-
01	0		1416	-0-	1416	4699	61	1	1355	2	Y	-0-			-0-
02	2800	N	896	-0-	-1904	2795	39	1	857	2	Y	-0-			-0-
03	3100	N	596	-0-	-2504	291	27	1	569	2	Y	-0-			-0-
04	1230	N	573	-0-	-657	-0-	26	1	547	2	Y	-0-			-0-
05	992	N	610	-0-	-382	-0-	29	1	581	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

12	0		5470	-0-	5470	37890	252	1	5218	2	Y	-0-			-0-
01	0		4891	-0-	4891	42781	212	1	4679	2	Y	-0-			-0-
02	46716	X	3935	-0-	-42781	-0-	171	1	3764	2	Y	-0-			-0-
03	7626	X	3932	-0-	-3694	-0-	178	1	3754	2	Y	-0-			-0-
04	6300	X	2627	-0-	-3673	-0-	121	1	2506	2	Y	-0-			-0-
05	5456	X	3608	-0-	-1848	-0-	174	1	3434	2	Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

12	0		1823	-0-	1823	4427	84	1	1739	2	N	-0-			-0-
01	0		1681	-0-	1681	6108	73	1	1608	2	N	-0-			-0-
02	2800	N	1403	-0-	-1397	4711	61	1	1342	2	N	-0-			-0-
03	3100	N	1576	-0-	-1524	3187	71	1	1505	2	N	-0-			-0-
04	3000	N	1614	-0-	-1386	1801	74	1	1540	2	N	-0-			-0-
05	3052	N	1251	-0-	-1801	-0-	60	1	1191	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

12	0		779	-0-	779	1914	36	1	743	2	N	-0-			-0-
01	0		792	-0-	792	2706	34	1	758	2	N	-0-			-0-
02	2800	N	245	-0-	-2555	151	11	1	234	2	N	-0-			-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-			-0-
04	780	N	134	-0-	-646	-0-	6	1	128	2	N	-0-			-0-
05	1006	N	1006	-0-	-0-	-0-	49	1	957	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		347	-0-	347	1027	16	1	331	2	Y	-0-					-0-
01	0		353	-0-	353	1380	15	1	338	2	Y	-0-					-0-
02	1694	N	314	-0-	-1380	-0-	14	1	300	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	17	1	334	2	Y	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

12	0		609	-0-	609	1179	28	1	581	2	N	-0-					-0-
01	0		426	-0-	426	1605	18	1	408	2	N	-0-					-0-
02	1879	N	274	-0-	-1605	-0-	12	1	262	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	14	1	292	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

12	0		2316	-0-	2316	5690	107	1	2209	2	N	-0-					-0-
01	0		2205	-0-	2205	7895	96	1	2109	2	N	-0-					-0-
02	2800	N	1261	-0-	-1539	6356	55	1	1206	2	N	-0-					-0-
03	3100	N	1941	-0-	-1159	5197	88	1	1853	2	N	-0-					-0-
04	3000	N	2343	-0-	-657	4540	108	1	2235	2	N	-0-					-0-
05	3100	N	2234	-0-	-866	3674	108	1	2126	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

12	0		2172	-0-	2172	6709	100	1	2072	2	N	-0-					-0-
01	0		1771	-0-	1771	8480	77	1	1694	2	N	-0-					-0-
02	2800	N	1377	-0-	-1423	7057	60	1	1317	2	N	-0-					-0-
03	3100	N	1553	-0-	-1547	5510	70	1	1483	2	N	-0-					-0-
04	3000	N	1501	-0-	-1499	4011	69	1	1432	2	N	-0-					-0-
05	3100	N	1821	-0-	-1279	2732	88	1	1733	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

12	0		204	-0-	204	602	9	1	195	2	N	-0-					-0-
01	0		208	-0-	208	810	9	1	199	2	N	-0-					-0-
02	858	N	48	-0-	-810	-0-	2	1	46	2	N	-0-					-0-
03	217	N	192	-0-	-25	-0-	9	1	183	2	N	-0-					-0-
04	210	N	173	-0-	-37	-0-	8	1	165	2	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

12	0		735	-0-	735	1709	34	1	701	2	Y	-0-					-0-
01	0		657	-0-	657	2366	29	1	628	2	Y	-0-					-0-
02	2500	N	134	-0-	-2366	-0-	6	1	128	2	Y	-0-					-0-
03	434	N	22	-0-	-412	-0-	1	1	21	2	Y	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	62	1	1285	2	Y	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	64	1	1262	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		15	-0-	15	103	1	1	14	2	Y	-0-					-0-
01	0		38	-0-	38	141	2	1	36	2	Y	-0-					-0-
02	199	N	58	-0-	-141	-0-	3	1	55	2	Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		643	-0-	643	2032	30	1	613	2	N	-0-					-0-
01	0		701	-0-	701	2733	30	1	671	2	N	-0-					-0-
02	2800	N	601	-0-	-2199	534	26	1	575	2	N	-0-					-0-
03	1225	N	691	-0-	-534	-0-	31	1	660	2	N	-0-					-0-
04	690	N	660	-0-	-30	-0-	30	1	630	2	N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	32	1	640	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		745	-0-	745	2342	34	1	711	2	N	-0-					-0-
01	0		745	-0-	745	3087	32	1	713	2	N	-0-					-0-
02	2800	N	655	-0-	-2145	942	28	1	627	2	N	-0-					-0-
03	1679	N	737	-0-	-942	-0-	33	1	704	2	N	-0-					-0-
04	720	N	590	-0-	-130	-0-	27	1	563	2	N	-0-					-0-
05	713	N	484	-0-	-229	-0-	23	1	461	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		993	-0-	993	2993	46	1	947	2	Y	-0-					1
01	3100	N	1048	-0-	-2052	941	45	1	1003	2	Y	-0-					1
02	1833	N	892	-0-	-941	-0-	39	1	853	2	Y	-0-					1
03	1002	N	1002	-0-	-0-	-0-	45	1	957	2	Y	-0-					1
04	990	N	990	-0-	-0-	-0-	46	1	944	2	Y	-0-					1
05	944	N	944	-0-	-0-	-0-	46	1	898	2	Y	-0-					1

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3699	-0-	3699	7912	170	1	3529	2	Y	-0-					-0-
01	0		2423	-0-	2423	10335	105	1	2318	2	Y	-0-					-0-
02	2800	N	3889	-0-	1089	11424	169	1	3720	2	Y	-0-					-0-
03	14424	X	3000	-0-	-11424	-0-	136	1	2864	2	Y	-0-					-0-
04	2997	X	2997	-0-	-0-	-0-	138	1	2859	2	Y	-0-					-0-
05	2139	X	1948	-0-	-191	-0-	94	1	1854	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		834	-0-	834	2410	834	2			N	-0-					89
01	0		788	-0-	788	3198	780	2	8	9	N	7					96
02	2800	N	692	-0-	-2108	1090	692	2			N	-0-					96
03	1897	N	807	-0-	-1090	-0-	807	2			N	-0-					96
04	750	N	723	-0-	-27	-0-	723	2			N	-0-					96
05	906	N	906	-0-	-0-	-0-	744	2	162	9	N	147					243

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		759	-0-	759	2150	35	1	724	2	N	-0-					-0-
01	0		982	-0-	982	3132	43	1	939	2	N	-0-					-0-
02	2800	N	1232	-0-	-1568	1564	53	1	1179	2	N	-0-					-0-
03	2704	N	1140	-0-	-1564	-0-	52	1	1088	2	N	-0-					-0-
04	870	N	810	-0-	-60	-0-	37	1	773	2	N	-0-					-0-
05	899	N	723	-0-	-176	-0-	35	1	688	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2083	-0-	2083	6117	96	1	1987	2	N	-0-					-0-
01	0		1596	-0-	1596	7713	69	1	1527	2	N	-0-					-0-
02	2800	N	1931	-0-	-869	6844	84	1	1847	2	N	-0-					-0-
03	3100	N	2164	-0-	-936	5908	98	1	2066	2	N	-0-					-0-
04	3000	N	2036	-0-	-964	4944	94	1	1942	2	N	-0-					-0-
05	3100	N	2045	-0-	-1055	3889	99	1	1946	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		344	-0-	344	1242	16	1	328	2	N	-0-					-0-
01	0		1160	-0-	1160	2402	50	1	1110	2	N	-0-					-0-
02	2800	N	1217	-0-	-1583	819	53	1	1164	2	N	-0-					-0-
03	1907	N	1088	-0-	-819	-0-	49	1	1039	2	N	-0-					-0-
04	570	N	365	-0-	-205	-0-	17	1	348	2	N	-0-					-0-
05	589	N	235	-0-	-354	-0-	11	1	224	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1081	-0-	1081	3159	50	1	1031	2	Y	-0-					-0-
01	0		1132	-0-	1132	4291	49	1	1083	2	Y	-0-					-0-
02	2800	N	1011	-0-	-1789	2502	44	1	967	2	Y	-0-					-0-
03	3100	N	1115	-0-	-1985	517	51	1	1064	2	Y	-0-					-0-
04	1586	N	1069	-0-	-517	-0-	49	1	1020	2	Y	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	50	1	987	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		464	-0-	464	1603	51	1	413	2	Y	-0-					1
01	2028	N	425	-0-	-1603	-0-	48	1	377	2	Y	-0-					1
02	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					1
03	513	N	513	-0-	-0-	-0-	53	1	460	2	Y	-0-					1
04	656	N	656	-0-	-0-	-0-	59	1	597	2	Y	-0-					1
05	621	N	621	-0-	-0-	-0-	60	1	561	2	Y	-0-					1

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2234	-0-	2234	8499	133	1	2101	2	Y	-0-					3
01	11713	X	3214	-0-	-8499	-0-	169	1	3045	2	Y	-0-					3
02	3080	X	2124	-0-	-956	-0-	119	1	2005	2	Y	-0-					3
03	3007	X	2193	-0-	-814	-0-	129	1	2064	2	Y	-0-					3
04	3120	X	2642	-0-	-478	-0-	151	1	2491	2	Y	-0-					3
*05	3224	X	3046	-0-	-178	-0-	177	1	2869	2	Y	-0-					3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

12	0		1170	-0-	1170	5617	54	1	1116	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	5617					Y	-0-					-0-
02	5619	X	2	-0-	-5617	-0-	2	2			Y	-0-					-0-
03	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					Y	-0-					-0-
05	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

12	0		144	-0-	144	395	7	1	137	2	N	-0-					-0-
01	0		140	-0-	140	535	6	1	134	2	N	-0-					-0-
02	652	N	117	-0-	-535	-0-	5	1	112	2	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	2	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	5	1	110	2	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

12	0		814	-0-	814	2509	37	1	777	2	Y	-0-					-0-
01	0		782	-0-	782	3291	34	1	748	2	Y	-0-					-0-
02	2800	N	435	-0-	-2365	926	19	1	416	2	Y	-0-					-0-
03	1458	N	532	-0-	-926	-0-	24	1	508	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	37	1	757	2	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2952	-0-	2952	9466	136	1	2816	2	Y	-0-					-0-
01	0		2795	-0-	2795	12261	121	1	2674	2	Y	-0-					-0-
02	14685	X	2424	-0-	-12261	-0-	105	1	2319	2	Y	-0-					-0-
03	2640	X	2640	-0-	-0-	-0-	120	1	2520	2	Y	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	125	1	2577	2	Y	-0-					-0-
05	2745	X	2745	-0-	-0-	-0-	133	1	2612	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1748	-0-	1748	4973	80	1	1668	2	N	-0-					-0-
01	0		1622	-0-	1622	6595	70	1	1552	2	N	-0-					-0-
02	2800	N	1486	-0-	-1314	5281	64	1	1422	2	N	-0-					-0-
03	3100	N	1698	-0-	-1402	3879	77	1	1621	2	N	-0-					-0-
04	3000	N	1304	-0-	-1696	2183	60	1	1244	2	N	-0-					-0-
05	3100	N	1581	-0-	-1519	664	76	1	1505	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		64	-0-	64	340	3	1	61	2	N	-0-					-0-
01	0		152	-0-	152	492	7	1	145	2	N	-0-					-0-
02	634	N	142	-0-	-492	-0-	6	1	136	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	6	1	117	2	N	-0-					-0-
05	155	N	48	-0-	-107	-0-	2	1	46	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		785	-0-	785	2372	36	1	749	2	Y	-0-					-0-
01	0		784	-0-	784	3156	34	1	750	2	Y	-0-					-0-
02	2800	N	384	-0-	-2416	740	17	1	367	2	Y	-0-					-0-
03	1328	N	588	-0-	-740	-0-	27	1	561	2	Y	-0-					-0-
04	750	N	520	-0-	-230	-0-	24	1	496	2	Y	-0-					-0-
05	613	N	613	-0-	-0-	-0-	30	1	583	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		721	-0-	721	2164	33	1	688	2	Y	-0-					-0-
01	0		724	-0-	724	2888	31	1	693	2	Y	-0-					-0-
02	2800	N	655	-0-	-2145	743	28	1	627	2	Y	-0-					-0-
03	1464	N	721	-0-	-743	-0-	33	1	688	2	Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-					-0-
05	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2067	-0-	2067	6156	95	1	1972	2	N	-0-					-0-
01	0		1954	-0-	1954	8110	85	1	1869	2	N	-0-					-0-
02	2800	N	1800	-0-	-1000	7110	78	1	1722	2	N	-0-					-0-
03	3100	N	1975	-0-	-1125	5985	90	1	1885	2	N	-0-					-0-
04	3000	N	1928	-0-	-1072	4913	89	1	1839	2	N	-0-					-0-
05	3100	N	1997	-0-	-1103	3810	96	1	1901	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1735	-0-	1735	5178	80	1	1655	2	N	-0-					-0-
01	0		1836	-0-	1836	7014	80	1	1756	2	N	-0-					-0-
02	2800	N	1150	-0-	-1650	5364	50	1	1100	2	N	-0-					-0-
03	3100	N	1630	-0-	-1470	3894	74	1	1556	2	N	-0-					-0-
04	3000	N	950	-0-	-2050	1844	44	1	906	2	N	-0-					-0-
05	3100	N	1960	-0-	-1140	704	95	1	1865	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1144	-0-	1144	3610	53	1	1091	2	N	-0-					-0-
01	0		2077	-0-	2077	5687	90	1	1987	2	N	-0-					-0-
02	2800	N	1962	-0-	-838	4849	85	1	1877	2	N	-0-					-0-
03	3100	N	2516	-0-	-584	4265	114	1	2402	2	N	-0-					-0-
04	3000	N	1888	-0-	-1112	3153	87	1	1801	2	N	-0-					-0-
05	3100	N	2272	-0-	-828	2325	110	1	2162	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		399	-0-	399	1322	18	1	381	2	N	-0-					-0-
01	0		468	-0-	468	1790	20	1	448	2	N	-0-					-0-
02	2237	N	447	-0-	-1790	-0-	19	1	428	2	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	23	1	485	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	22	1	459	2	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	23	1	457	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		835	-0-	835	2500	38	1	797	2	N	-0-					-0-
01	0		809	-0-	809	3309	35	1	774	2	N	-0-					-0-
02	2800	N	876	-0-	-1924	1385	38	1	838	2	N	-0-					-0-
03	2260	N	875	-0-	-1385	-0-	40	1	835	2	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	39	1	809	2	N	-0-					-0-
05	961	N	905	-0-	-56	-0-	44	1	861	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1108	-0-	1108	3651	51	1	1057	2	Y	-0-					20
01	0		960	-0-	960	4611	42	1	918	2	Y	-0-					20
02	2800	N	785	-0-	-2015	2596	34	1	751	2	Y	-0-					20
03	3100	N	789	-0-	-2311	285	36	1	753	2	Y	-0-					20
04	1020	N	735	-0-	-285	-0-	34	1	701	2	Y	-0-					20
*05	868	N	752	-0-	-116	-0-	36	1	716	2	Y	-0-					20

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		36	-0-	36	36	2	1	34	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	36					Y	-0-					-0-
02	36	N	-0-	-0-	-36	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		484	-0-	484	1443	22	1	462	2	N	-0-					-0-
01	0		510	-0-	510	1953	22	1	488	2	N	-0-					-0-
02	2389	N	436	-0-	-1953	-0-	19	1	417	2	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	21	1	445	2	N	-0-					-0-
04	480	N	443	-0-	-37	-0-	20	1	423	2	N	-0-					-0-
05	496	N	182	-0-	-314	-0-	9	1	173	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		740	-0-	740	2104	34	1	706	2	Y	-0-					-0-
01	0		650	-0-	650	2754	28	1	622	2	Y	-0-					-0-
02	2800	N	579	-0-	-2221	533	25	1	554	2	Y	-0-					-0-
03	1182	N	649	-0-	-533	-0-	29	1	620	2	Y	-0-					-0-
04	630	N	570	-0-	-60	-0-	26	1	544	2	Y	-0-					-0-
05	651	N	596	-0-	-55	-0-	29	1	567	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2568	-0-	2568	7765	118	1	2450	2	N	-0-					-0-
01	0		2488	-0-	2488	10253	108	1	2380	2	N	-0-					-0-
02	2800	N	2474	-0-	-326	9927	107	1	2367	2	N	-0-					-0-
03	3100	N	3134	-0-	34	9961	142	1	2992	2	N	-0-					-0-
04	3000	N	2794	-0-	-206	9755	129	1	2665	2	N	-0-					-0-
05	3100	N	3078	-0-	-22	9733	149	1	2929	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		121	-0-	121	372	6	1	115	2	Y	-0-					-0-
01	0		129	-0-	129	501	6	1	123	2	Y	-0-					-0-
02	618	N	117	-0-	-501	-0-	5	1	112	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		909	-0-	909	2405	42	1	867	2	Y	-0-					-0-
01	0		197	-0-	197	2602	9	1	188	2	Y	-0-					-0-
02	2800	N	515	-0-	-2285	317	22	1	493	2	Y	-0-					-0-
03	1459	N	1142	-0-	-317	-0-	52	1	1090	2	Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
05	810	N	810	-0-	-0-	-0-	39	1	771	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1526	-0-	1526	4363	70	1	1456	2	Y	-0-					191
01	0		1633	-0-	1633	5996	71	1	1562	2	Y	-0-					191
02	2800	N	1226	-0-	-1574	4422	53	1	1173	2	Y	-0-					191
03	3100	N	1620	-0-	-1480	2942	73	1	1547	2	Y	-0-					191
04	3000	N	1825	-0-	-1175	1767	73	1	1515	2	Y	215	5	1			401
							237	9									
05	3100	N	1696	-0-	-1404	363	75	1	1476	2	Y	132	238	1			295
							145	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2568	-0-	2568	6692	118	1	2450	2	Y	-0-					-0-
01	0		2102	-0-	2102	8794	91	1	2011	2	Y	-0-					-0-
02	2800	N	2284	-0-	-516	8278	99	1	2185	2	Y	-0-					-0-
03	3100	N	1874	-0-	-1226	7052	85	1	1789	2	Y	-0-					-0-
04	3000	N	2191	-0-	-809	6243	101	1	2090	2	Y	-0-					-0-
05	3100	N	2554	-0-	-546	5697	123	1	2431	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

12	0		1197	-0-	1197	3528	55	1	1142	2	Y	-0-					-0-
01	0		1217	-0-	1217	4745	53	1	1164	2	Y	-0-					-0-
02	2800	N	1058	-0-	-1742	3003	46	1	1012	2	Y	-0-					-0-
03	3100	N	1170	-0-	-1930	1073	53	1	1117	2	Y	-0-					-0-
04	2191	N	1118	-0-	-1073	-0-	52	1	1066	2	Y	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	56	1	1099	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

12	0		715	-0-	715	2107	33	1	682	2	N	-0-					-0-
01	0		516	-0-	516	2623	22	1	494	2	N	-0-					-0-
02	2800	N	429	-0-	-2371	252	19	1	410	2	N	-0-					-0-
03	892	N	640	-0-	-252	-0-	29	1	611	2	N	-0-					-0-
04	510	N	459	-0-	-51	-0-	21	1	438	2	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	28	1	544	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

12	0		3862	-0-	3862	10285	178	1	3684	2	N	-0-					-0-
01	0		3105	-0-	3105	13390	135	1	2970	2	N	-0-					-0-
02	15787	X	2397	-0-	-13390	-0-	104	1	2293	2	N	-0-					-0-
03	3749	X	3749	-0-	-0-	-0-	170	1	3579	2	N	-0-					-0-
04	1981	X	1981	-0-	-0-	-0-	91	1	1890	2	N	-0-					-0-
05	2959	X	2959	-0-	-0-	-0-	143	1	2816	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		36	-0-	36	122	2	1	34	2	Y	-0-			-0-
01	0		29	-0-	29	151	1	1	28	2	Y	-0-			-0-
02	180	N	29	-0-	-151	-0-	1	1	28	2	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1964	-0-	1964	5832	90	1	1874	2	Y	-0-			-0-
01	0		2001	-0-	2001	7833	87	1	1914	2	Y	-0-			-0-
02	2800	N	1810	-0-	-990	6843	78	1	1732	2	Y	-0-			-0-
03	3100	N	2021	-0-	-1079	5764	92	1	1929	2	Y	-0-			-0-
04	3000	N	1943	-0-	-1057	4707	90	1	1853	2	Y	-0-			-0-
05	3100	N	1941	-0-	-1159	3548	94	1	1847	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		51	-0-	51	174	2	1	49	2	N	-0-			-0-
01	0		70	-0-	70	244	3	1	67	2	N	-0-			-0-
02	333	N	89	-0-	-244	-0-	4	1	85	2	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	25					Y	-0-			-0-
01	0		-0-	-0-	-0-	25					Y	-0-			-0-
02	82	N	57	-0-	-25	-0-	2	1	55	2	Y	-0-			-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1800	-0-	1800	5814	83	1	1717	2	N	-0-			-0-
01	0		2336	-0-	2336	8150	101	1	2235	2	N	-0-			-0-
02	2800	N	919	-0-	-1881	6269	40	1	879	2	N	-0-			-0-
03	3100	N	2075	-0-	-1025	5244	94	1	1981	2	N	-0-			-0-
04	3000	N	2188	-0-	-812	4432	101	1	2087	2	N	-0-			-0-
05	3100	N	1299	-0-	-1801	2631	63	1	1236	2	N	-0-			-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		999	-0-	999	3096	46	1	953	2	Y	-0-			-0-
01	0		625	-0-	625	3721	27	1	598	2	Y	-0-			-0-
02	2800	N	629	-0-	-2171	1550	27	1	602	2	Y	-0-			-0-
03	2374	N	824	-0-	-1550	-0-	37	1	787	2	Y	-0-			-0-
04	1038	N	1038	-0-	-0-	-0-	48	1	990	2	Y	-0-			-0-
05	1029	N	1029	-0-	-0-	-0-	50	1	979	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		891	-0-	891	2412	41	1	850	2	Y	-0-			-0-
01	0		1057	-0-	1057	3469	46	1	1011	2	Y	-0-			-0-
02	2800	N	478	-0-	-2322	1147	21	1	457	2	Y	-0-			-0-
03	2414	N	1267	-0-	-1147	-0-	57	1	1210	2	Y	-0-			-0-
04	1345	N	1345	-0-	-0-	-0-	62	1	1283	2	Y	-0-			-0-
05	1352	N	1352	-0-	-0-	-0-	65	1	1287	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7417	-0-	7417	29884	341	1	7076	2	Y	-0-					-0-
01	0		7105	-0-	7105	36989	308	1	6797	2	Y	-0-					-0-
02	43049	X	6060	-0-	-36989	-0-	263	1	5797	2	Y	-0-					-0-
03	8215	X	6417	-0-	-1798	-0-	291	1	6126	2	Y	-0-					-0-
04	7740	X	5938	-0-	-1802	-0-	274	1	5664	2	Y	-0-					-0-
05	7409	X	5814	-0-	-1595	-0-	281	1	5533	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1814	-0-	1814	4860	83	1	1731	2	Y	-0-					-0-
01	0		516	-0-	516	5376	22	1	494	2	Y	-0-					-0-
02	2800	N	822	-0-	-1978	3398	36	1	786	2	Y	-0-					-0-
03	3100	N	1717	-0-	-1383	2015	78	1	1639	2	Y	-0-					-0-
04	3000	N	1690	-0-	-1310	705	78	1	1612	2	Y	-0-					-0-
05	2331	N	1626	-0-	-705	-0-	79	1	1547	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		353	-0-	353	886	16	1	337	2	Y	-0-					-0-
01	0		411	-0-	411	1297	18	1	393	2	Y	-0-					-0-
02	1665	N	368	-0-	-1297	-0-	16	1	352	2	Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	18	1	378	2	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		12999	-0-	12999	71881	598	1	12401	2	Y	-0-					-0-
01	0		11428	-0-	11428	83309	496	1	10932	2	Y	-0-					-0-
02	92483	X	9174	-0-	-83309	-0-	398	1	8776	2	Y	-0-					-0-
03	19809	X	9117	-0-	-10692	-0-	413	1	8704	2	Y	-0-					-0-
04	15330	X	8030	-0-	-7300	-0-	370	1	7660	2	Y	-0-					-0-
05	12989	X	7532	-0-	-5457	-0-	364	1	7168	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1525	-0-	1525	4337	70	1	1455	2	Y	-0-					-0-
01	0		999	-0-	999	5336	43	1	956	2	Y	-0-					-0-
02	2800	N	855	-0-	-1945	3391	37	1	818	2	Y	-0-					-0-
03	3100	N	1659	-0-	-1441	1950	75	1	1584	2	Y	-0-					-0-
04	3000	N	1115	-0-	-1885	65	51	1	1064	2	Y	-0-					-0-
05	1272	N	1207	-0-	-65	-0-	58	1	1149	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1729	-0-	1729	5092	80	1	1649	2	N	-0-					-0-
01	0		1750	-0-	1750	6842	76	1	1674	2	N	-0-					-0-
02	2800	N	1590	-0-	-1210	5632	69	1	1521	2	N	-0-					-0-
03	3100	N	1740	-0-	-1360	4272	79	1	1661	2	N	-0-					-0-
04	3000	N	1667	-0-	-1333	2939	77	1	1590	2	N	-0-					-0-
05	3100	N	1119	-0-	-1981	958	54	1	1065	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		720	-0-	720	2705	33	1	687	2	N	-0-					-0-
01	0		1602	-0-	1602	4307	70	1	1532	2	N	-0-					-0-
02	2800	N	1455	-0-	-1345	2962	63	1	1392	2	N	-0-					-0-
03	3100	N	1531	-0-	-1569	1393	69	1	1462	2	N	-0-					-0-
04	1667	N	274	-0-	-1393	-0-	13	1	261	2	N	-0-					-0-
05	1550	N	573	-0-	-977	-0-	28	1	545	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1460	-0-	1460	4129	67	1	1393	2	Y	-0-					-0-
01	0		1448	-0-	1448	5577	63	1	1385	2	Y	-0-					-0-
02	2800	N	1297	-0-	-1503	4074	56	1	1241	2	Y	-0-					-0-
03	3100	N	1432	-0-	-1668	2406	65	1	1367	2	Y	-0-					-0-
04	3000	N	1351	-0-	-1649	757	62	1	1289	2	Y	-0-					-0-
05	2064	N	1307	-0-	-757	-0-	63	1	1244	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		195	-0-	195	403	9	1	186	2	Y	-0-					-0-
01	0		106	-0-	106	509	5	1	101	2	Y	-0-					-0-
02	718	N	209	-0-	-509	-0-	9	1	200	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	4	1	85	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		387	-0-	387	1379	18	1	369	2	Y	-0-					-0-
01	0		565	-0-	565	1944	25	1	540	2	Y	-0-					-0-
02	2550	N	606	-0-	-1944	-0-	26	1	580	2	Y	-0-					-0-
03	633	N	633	-0-	-0-	-0-	29	1	604	2	Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					-0-
05	682	N	626	-0-	-56	-0-	30	1	596	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		613	-0-	613	3447	28	1	585	2	Y	-0-					-0-
01	0		1355	-0-	1355	4802	59	1	1296	2	Y	-0-					-0-
02	2800	N	1285	-0-	-1515	3287	56	1	1229	2	Y	-0-					-0-
03	3100	N	1339	-0-	-1761	1526	61	1	1278	2	Y	-0-					-0-
04	2837	N	1311	-0-	-1526	-0-	60	1	1251	2	Y	-0-					-0-
05	1426	N	1307	-0-	-119	-0-	63	1	1244	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1655	-0-	1655	3237	76	1	1579	2	Y	-0-					-0-
01	0		2667	-0-	2667	5904	116	1	2551	2	Y	-0-					-0-
02	2800	N	2421	-0-	-379	5525	105	1	2316	2	Y	-0-					-0-
03	3100	N	2618	-0-	-482	5043	119	1	2499	2	Y	-0-					-0-
04	3000	N	2563	-0-	-437	4606	118	1	2445	2	Y	-0-					-0-
05	3100	N	2575	-0-	-525	4081	124	1	2451	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2611	-0-	2611	6545	120	1	2491	2	N	-0-					-0-
01	0		2404	-0-	2404	8949	104	1	2300	2	N	-0-					-0-
02	2800	N	2292	-0-	-508	8441	99	1	2193	2	N	-0-					-0-
03	3100	N	2499	-0-	-601	7840	113	1	2386	2	N	-0-					-0-
04	3000	N	3009	-0-	9	7849	139	1	2870	2	N	-0-					-0-
05	3100	N	2201	-0-	-899	6950	106	1	2095	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		479	-0-	479	1452	479	2			Y	-0-					-0-
01	0		307	-0-	307	1759	307	2			Y	-0-					-0-
02	1927	N	168	-0-	-1759	-0-	168	2			Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		755	-0-	755	3727	35	1	720	2	Y	-0-					-0-
01	0		1386	-0-	1386	5113	60	1	1326	2	Y	-0-					-0-
02	2800	N	1780	-0-	-1020	4093	77	1	1703	2	Y	-0-					-0-
03	3100	N	1978	-0-	-1122	2971	90	1	1888	2	Y	-0-					-0-
04	3000	N	1661	-0-	-1339	1632	77	1	1584	2	Y	-0-					-0-
05	3100	N	1857	-0-	-1243	389	90	1	1767	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2024	-0-	2024	5835	93	1	1931	2	Y	-0-					-0-
01	0		2005	-0-	2005	7840	87	1	1918	2	Y	-0-					-0-
02	2800	N	1744	-0-	-1056	6784	76	1	1668	2	Y	-0-					-0-
03	3100	N	1933	-0-	-1167	5617	88	1	1845	2	Y	-0-					-0-
04	3000	N	1831	-0-	-1169	4448	84	1	1747	2	Y	-0-					-0-
05	3100	N	1879	-0-	-1221	3227	91	1	1788	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2176	-0-	2176	7085	100	1	2076	2	Y	-0-					-0-
01	0		2759	-0-	2759	9844	120	1	2639	2	Y	-0-					-0-
02	12860	X	3016	-0-	-9844	-0-	131	1	2885	2	Y	-0-					-0-
03	2413	X	2413	-0-	-0-	-0-	109	1	2304	2	Y	-0-					-0-
04	2768	X	2768	-0-	-0-	-0-	128	1	2640	2	Y	-0-					-0-
05	1787	X	1787	-0-	-0-	-0-	86	1	1701	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9686	-0-	9686	86022	446	1	9240	2	Y	-0-					-0-
01	0		9192	-0-	9192	95214	399	1	8793	2	Y	-0-					-0-
02	103006	X	7792	-0-	-95214	-0-	338	1	7454	2	Y	-0-					-0-
03	14012	X	7784	-0-	-6228	-0-	353	1	7431	2	Y	-0-					-0-
04	11130	X	6475	-0-	-4655	-0-	299	1	6176	2	Y	-0-					-0-
05	9672	X	5601	-0-	-4071	-0-	271	1	5330	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2137	-0-	-963	4160	98	1	2039	2	Y	-0-	66	1			18
01	3100	N	2254	-0-	-846	3314	96	1	2126	2	Y	29	35	1			12
							32	9									
02	2800	N	1668	-0-	-1132	2182	72	1	1596	2	Y	-0-	7	1			5
03	3100	N	2271	-0-	-829	1353	103	1	2168	2	Y	-0-	2	1			3
04	3000	N	2873	-0-	-127	1226	121	1	2504	2	Y	225	14	1			214
							248	9									
05	3100	N	3244	-0-	144	1370	139	1	2743	2	Y	329	303	1			240
							362	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		335	-0-	335	1004	15	1	320	2	Y	-0-					-0-
01	0		428	-0-	428	1432	19	1	409	2	Y	-0-					-0-
02	1449	N	17	-0-	-1432	-0-	1	1	16	2	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	1	1	30	2	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		776	-0-	776	2477	36	1	740	2	N	-0-					-0-
01	0		622	-0-	622	3099	27	1	595	2	N	-0-					-0-
02	2800	N	778	-0-	-2022	1077	34	1	744	2	N	-0-					-0-
03	1810	N	733	-0-	-1077	-0-	33	1	700	2	N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	41	1	838	2	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	41	1	799	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1682	-0-	1682	4313	77	1	1605	2	N	-0-					-0-
01	0		1573	-0-	1573	5886	68	1	1505	2	N	-0-					-0-
02	2800	N	1748	-0-	-1052	4834	76	1	1672	2	N	-0-					-0-
03	3100	N	1989	-0-	-1111	3723	90	1	1899	2	N	-0-					-0-
04	3000	N	1566	-0-	-1434	2289	72	1	1494	2	N	-0-					-0-
05	3100	N	1661	-0-	-1439	850	80	1	1581	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		487	-0-	487	1404	22	1	465	2	Y	-0-					-0-
01	0		467	-0-	467	1871	20	1	447	2	Y	-0-					-0-
02	2286	N	415	-0-	-1871	-0-	18	1	397	2	Y	-0-					-0-
03	465	N	446	-0-	-19	-0-	20	1	426	2	Y	-0-					-0-
04	450	N	395	-0-	-55	-0-	18	1	377	2	Y	-0-					-0-
05	465	N	408	-0-	-57	-0-	20	1	388	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2047	-0-	2047	6917	94	1	1953	2	Y	-0-					-0-
01	0		1999	-0-	1999	8916	87	1	1912	2	Y	-0-					-0-
02	11795	X	2879	-0-	-8916	-0-	125	1	2754	2	Y	-0-					-0-
03	2945	X	2675	-0-	-270	-0-	121	1	2554	2	Y	-0-					-0-
04	2850	X	2046	-0-	-804	-0-	94	1	1952	2	Y	-0-					-0-
05	4007	X	4007	-0-	-0-	-0-	194	1	3813	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3836	-0-	3836	15636	177	1	3659	2	Y	-0-					-0-
01	0		3504	-0-	3504	19140	152	1	3352	2	Y	-0-					-0-
02	23466	X	4326	-0-	-19140	-0-	188	1	4138	2	Y	-0-					-0-
03	5456	X	4668	-0-	-788	-0-	212	1	4456	2	Y	-0-					-0-
04	5280	X	4488	-0-	-792	-0-	207	1	4281	2	Y	-0-					-0-
05	4805	X	4604	-0-	-201	-0-	222	1	4382	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

12	0		40	-0-	40	147	2	1	38	2	Y	-0-			-0-
01	0		37	-0-	37	184	2	1	35	2	Y	-0-			-0-
02	208	N	24	-0-	-184	-0-	1	1	23	2	Y	-0-			-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-			-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

12	0		2066	-0-	2066	6409	95	1	1971	2	Y	-0-			-0-
01	0		1959	-0-	1959	8368	85	1	1874	2	Y	-0-			-0-
02	2800	N	1845	-0-	-955	7413	80	1	1765	2	Y	-0-			-0-
03	3100	N	2187	-0-	-913	6500	99	1	2088	2	Y	-0-			-0-
04	3000	N	1951	-0-	-1049	5451	90	1	1861	2	Y	-0-			-0-
05	3100	N	1940	-0-	-1160	4291	94	1	1846	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

12	0		1416	-0-	1416	3999	65	1	1351	2	Y	-0-			-0-
01	0		1310	-0-	1310	5309	57	1	1253	2	Y	-0-			-0-
02	2800	N	1189	-0-	-1611	3698	52	1	1137	2	Y	-0-			-0-
03	3100	N	1402	-0-	-1698	2000	64	1	1338	2	Y	-0-			-0-
04	3000	N	1351	-0-	-1649	351	62	1	1289	2	Y	-0-			-0-
05	1726	N	1375	-0-	-351	-0-	66	1	1309	2	Y	-0-			-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		1955	-0-	1955	1955	85	1	1870	2	Y	-0-			-0-
03	14B2 EXT		2585	-0-	2585	4540	117	1	2468	2	Y	-0-			-0-
04	14B2 EXT		2617	-0-	2617	7157	121	1	2496	2	Y	-0-			-0-
05	14B2 EXT		2131	-0-	2131	9288	103	1	2028	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		975	-0-	975	2810	45	1	930	2	Y	-0-			-0-
01	0		944	-0-	944	3754	41	1	903	2	Y	-0-			-0-
02	2800	N	919	-0-	-1881	1873	40	1	879	2	Y	-0-			-0-
03	2867	N	994	-0-	-1873	-0-	45	1	949	2	Y	-0-			-0-
04	931	N	931	-0-	-0-	-0-	43	1	888	2	Y	-0-			-0-
05	583	N	583	-0-	-0-	-0-	28	1	555	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		14711	-0-	14711	75864	677	1	14034	2	Y	-0-			-0-
01	0		12283	-0-	12283	88147	533	1	11750	2	Y	-0-			-0-
02	97800	X	9653	-0-	-88147	-0-	419	1	9234	2	Y	-0-			-0-
03	29512	X	11494	-0-	-18018	-0-	521	1	10973	2	Y	-0-			-0-
04	17340	X	10268	-0-	-7072	-0-	474	1	9794	2	Y	-0-			-0-
05	14725	X	9333	-0-	-5392	-0-	451	1	8882	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11350 PERF. 9176 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		5949	-0-	5949	31898	647	1	5302	2	Y	-0-			-0-
01	0		7537	-0-	7537	39435	774	1	6763	2	Y	-0-			-0-
02	44496	X	5061	-0-	-39435	-0-	623	1	4438	2	Y	-0-			-0-
03	23870	X	5527	-0-	-18343	-0-	697	1	4830	2	Y	-0-			-0-
04	7290	X	4660	-0-	-2630	-0-	647	1	4013	2	Y	-0-			-0-
05	7533	X	3620	-0-	-3913	-0-	620	1	3000	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		35	-0-	35	95	2	1	33	2	Y	-0-			-0-
01	0		25	-0-	25	120	1	1	24	2	Y	-0-			-0-
02	122	N	2	-0-	-120	-0-	2	2			Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2465	-0-	2465	7182	113	1	2352	2	Y	-0-			-0-
01	0		1462	-0-	1462	8644	63	1	1399	2	Y	-0-			-0-
02	11430	X	2786	-0-	-8644	-0-	121	1	2665	2	Y	-0-			-0-
03	2918	X	2918	-0-	-0-	-0-	132	1	2786	2	Y	-0-			-0-
04	2400	X	2154	-0-	-246	-0-	99	1	2055	2	Y	-0-			-0-
05	2728	X	1497	-0-	-1231	-0-	72	1	1425	2	Y	-0-			-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		162	-0-	162	520	7	1	155	2	Y	-0-			-0-
01	0		177	-0-	177	697	8	1	169	2	Y	-0-			-0-
02	907	N	210	-0-	-697	-0-	9	1	201	2	Y	-0-			-0-
03	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-			-0-
04	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-			-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1526	-0-	1526	4435	70	1	1456	2	Y	-0-					-0-
01	0		1520	-0-	1520	5955	66	1	1454	2	Y	-0-					-0-
02	2800	N	1342	-0-	-1458	4497	58	1	1284	2	Y	-0-					-0-
03	3100	N	1403	-0-	-1697	2800	64	1	1339	2	Y	-0-					-0-
04	3000	N	1326	-0-	-1674	1126	61	1	1265	2	Y	-0-					-0-
05	2451	N	1325	-0-	-1126	-0-	64	1	1261	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2485	-0-	2485	6779	114	1	2371	2	Y	-0-					-0-
01	0		2130	-0-	2130	8909	92	1	2038	2	Y	-0-					-0-
02	2800	N	1792	-0-	-1008	7901	78	1	1714	2	Y	-0-					-0-
03	3100	N	1821	-0-	-1279	6622	83	1	1738	2	Y	-0-					-0-
04	3000	N	2521	-0-	-479	6143	116	1	2405	2	Y	-0-					-0-
05	3100	N	2172	-0-	-928	5215	105	1	2067	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1347	-0-	1347	4701	62	1	1285	2	Y	-0-					-0-
01	0		1603	-0-	1603	6304	70	1	1533	2	Y	-0-					-0-
02	2800	N	1253	-0-	-1547	4757	54	1	1199	2	Y	-0-					-0-
03	3100	N	1437	-0-	-1663	3094	65	1	1372	2	Y	-0-					-0-
04	3000	N	1480	-0-	-1520	1574	68	1	1412	2	Y	-0-					-0-
05	2987	N	1413	-0-	-1574	-0-	68	1	1345	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1057	-0-	1057	3236	49	1	1008	2	Y	-0-					-0-
01	0		1410	-0-	1410	4646	61	1	1349	2	Y	-0-					-0-
02	2800	N	1016	-0-	-1784	2862	44	1	972	2	Y	-0-					-0-
03	3100	N	1187	-0-	-1913	949	54	1	1133	2	Y	-0-					-0-
04	1976	N	1027	-0-	-949	-0-	47	1	980	2	Y	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	58	1	1133	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		781	-0-	781	2403	36	1	745	2	Y	-0-					-0-
01	0		839	-0-	839	3242	36	1	803	2	Y	-0-					-0-
02	2800	N	734	-0-	-2066	1176	32	1	702	2	Y	-0-					-0-
03	1977	N	801	-0-	-1176	-0-	36	1	765	2	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	35	1	718	2	Y	-0-					-0-
05	775	N	762	-0-	-13	-0-	37	1	725	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		406	-0-	406	1054	19	1	387	2	Y	-0-					-0-
01	0		431	-0-	431	1485	19	1	412	2	Y	-0-					-0-
02	1853	N	368	-0-	-1485	-0-	16	1	352	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					-0-
05	2954	N	2954	-0-	-0-	-0-	143	1	2811	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1987	-0-	1987	4250	91	1	1896	2	N	-0-					-0-
01	0		2099	-0-	2099	6349	91	1	2008	2	N	-0-					-0-
02	2800	N	1625	-0-	-1175	5174	70	1	1555	2	N	-0-					-0-
03	3100	N	1576	-0-	-1524	3650	71	1	1505	2	N	-0-					-0-
04	3000	N	810	-0-	-2190	1460	37	1	773	2	N	-0-					-0-
05	2252	N	792	-0-	-1460	-0-	38	1	754	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		350	-0-	350	1728	16	1	334	2	Y	-0-					-0-
01	0		385	-0-	385	2113	17	1	368	2	Y	-0-					-0-
02	2547	N	434	-0-	-2113	-0-	19	1	415	2	Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	31	1	654	2	Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-					-0-
05	2562	N	2562	-0-	-0-	-0-	124	1	2438	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		183	-0-	183	1266	8	1	175	2	Y	-0-					-0-
01	0		69	-0-	69	1335	3	1	66	2	Y	-0-					-0-
02	1460	N	125	-0-	-1335	-0-	5	1	120	2	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	15	1	315	2	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		346	-0-	346	1074	16	1	330	2	Y	-0-					-0-
01	0		368	-0-	368	1442	16	1	352	2	Y	-0-					-0-
02	1792	N	350	-0-	-1442	-0-	15	1	335	2	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		942	-0-	942	2098	43	1	899	2	Y	-0-					-0-
01	0		1025	-0-	1025	3123	44	1	981	2	Y	-0-					-0-
02	2800	N	708	-0-	-2092	1031	31	1	677	2	Y	-0-					-0-
03	1701	N	670	-0-	-1031	-0-	30	1	640	2	Y	-0-					-0-
04	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	36	1	702	2	Y	-0-					-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		232	-0-	232	959	11	1	221	2	Y	-0-					-0-
01	0		252	-0-	252	1211	11	1	241	2	Y	-0-					-0-
02	1658	N	447	-0-	-1211	-0-	19	1	428	2	Y	-0-					-0-
03	217	N	117	-0-	-100	-0-	5	1	112	2	Y	-0-					-0-
04	240	N	29	-0-	-211	-0-	1	1	28	2	Y	-0-					-0-
05	496	N	9	-0-	-487	-0-	9	2			Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		467	-0-	467	3378	21	1	446	2	Y	-0-					-0-
01	0		1114	-0-	1114	4492	48	1	1066	2	Y	-0-					-0-
02	2800	N	2039	-0-	-761	3731	88	1	1951	2	Y	-0-					-0-
03	3100	N	2191	-0-	-909	2822	99	1	2092	2	Y	-0-					-0-
04	3000	N	2032	-0-	-968	1854	94	1	1938	2	Y	-0-					-0-
05	3100	N	2091	-0-	-1009	845	101	1	1990	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		319	-0-	319	4198	15	1	304	2	Y	-0-			-0-
01	0		93	-0-	93	4291	4	1	89	2	Y	-0-			-0-
02	2800	N	71	-0-	-2729	1562	3	1	68	2	Y	-0-			-0-
03	2244	N	682	-0-	-1562	-0-	31	1	651	2	Y	-0-			-0-
04	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-			-0-
05	905	N	905	-0-	-0-	-0-	44	1	861	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1453	-0-	1453	5418	67	1	1386	2	N	-0-			-0-
01	0		2952	-0-	2952	8370	128	1	2824	2	N	-0-			-0-
02	2800	N	2363	-0-	-437	7933	102	1	2261	2	N	-0-			-0-
03	3100	N	2621	-0-	-479	7454	119	1	2502	2	N	-0-			-0-
04	3000	N	2343	-0-	-657	6797	108	1	2235	2	N	-0-			-0-
05	3100	N	2085	-0-	-1015	5782	101	1	1984	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		832	-0-	832	2401	38	1	794	2	Y	-0-			-0-
01	0		877	-0-	877	3278	38	1	839	2	Y	-0-			-0-
02	2800	N	786	-0-	-2014	1264	34	1	752	2	Y	-0-			-0-
03	2125	N	861	-0-	-1264	-0-	39	1	822	2	Y	-0-			-0-
04	820	N	820	-0-	-0-	-0-	38	1	782	2	Y	-0-			-0-
05	814	N	814	-0-	-0-	-0-	39	1	775	2	Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-			-0-
02	56	X	-0-	-0-	-56	-0-					Y	-0-			-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-			-0-
05	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	1047	-0-	-7	-0-	48	1	999	2	Y	-0-			3
01	1076	N	1076	-0-	-0-	-0-	47	1	1029	2	Y	-0-			3
02	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-			3
03	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	Y	-0-			3
04	1020	N	1020	-0-	-0-	-0-	47	1	973	2	Y	-0-			3
*05	1045	N	1045	-0-	-0-	-0-	50	1	995	2	Y	-0-			3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1874	-0-	1874	6128	86	1	1788	2	N	-0-			-0-
01	0		1525	-0-	1525	7653	66	1	1459	2	N	-0-			-0-
02	2800	N	1169	-0-	-1631	6022	51	1	1118	2	N	-0-			-0-
03	3100	N	1125	-0-	-1975	4047	51	1	1074	2	N	-0-			-0-
04	3000	N	1823	-0-	-1177	2870	84	1	1739	2	N	-0-			-0-
05	3100	N	2004	-0-	-1096	1774	97	1	1907	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1215	-0-	1215	3870	56	1	1159	2	Y	-0-					-0-
01	0		1189	-0-	1189	5059	52	1	1137	2	Y	-0-					-0-
02	2800	N	1068	-0-	-1732	3327	46	1	1022	2	Y	-0-					-0-
03	3100	N	1175	-0-	-1925	1402	53	1	1122	2	Y	-0-					-0-
04	2506	N	1104	-0-	-1402	-0-	51	1	1053	2	Y	-0-					-0-
05	1178	N	1104	-0-	-74	-0-	53	1	1051	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1576	-0-	1576	4360	73	1	1503	2	Y	-0-					-0-
01	0		1839	-0-	1839	6199	80	1	1759	2	Y	-0-					-0-
02	2800	N	1625	-0-	-1175	5024	70	1	1555	2	Y	-0-					-0-
03	3100	N	1761	-0-	-1339	3685	80	1	1681	2	Y	-0-					-0-
04	3000	N	1657	-0-	-1343	2342	76	1	1581	2	Y	-0-					-0-
05	3100	N	1907	-0-	-1193	1149	92	1	1815	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	18	1	393	2	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
05	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		212	-0-	212	760	10	1	202	2	Y	-0-					-0-
01	0		251	-0-	251	1011	11	1	240	2	Y	-0-					-0-
02	1240	N	229	-0-	-1011	-0-	10	1	219	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
	JACKSON, R.F. "A"				WELL #: 4	RRCID -> 168865			COMPL. DATE	N/A		TOTAL DEPTH 10740		PERF.10345 - 10476	
12			0	1487 -0-	1487	4427	68	1	1419	2	Y	-0-			-0-
01			0	1461 -0-	1461	5888	63	1	1398	2	Y	-0-			-0-
02	2800	N	1055	-0-	-1745	4143	46	1	1009	2	Y	-0-			-0-
03	3100	N	1853	-0-	-1247	2896	84	1	1769	2	Y	-0-			-0-
04	3000	N	1591	-0-	-1409	1487	73	1	1518	2	Y	-0-			-0-
05	3007	N	1520	-0-	-1487	-0-	73	1	1447	2	Y	-0-			-0-
	BURLESON				WELL #: 4	RRCID -> 169309			COMPL. DATE	06/08/1998		TOTAL DEPTH 11350		PERF.11005 - 11148	
12			0	736 -0-	736	2395	34	1	702	2	N	-0-			-0-
01			0	753 -0-	753	3148	33	1	720	2	N	-0-			-0-
02	2800	N	692	-0-	-2108	1040	30	1	662	2	N	-0-			-0-
03	1836	N	796	-0-	-1040	-0-	36	1	760	2	N	-0-			-0-
04	744	N	744	-0-	-0-	-0-	34	1	710	2	N	-0-			-0-
05	775	N	678	-0-	-97	-0-	33	1	645	2	N	-0-			-0-
	CLIFTON, ARTHUR				WELL #: 3	RRCID -> 169658			COMPL. DATE	07/01/1998		TOTAL DEPTH 11050		PERF.10740 - 10869	
12			0	2166 -0-	2166	5539	100	1	2066	2	Y	-0-			-0-
01			0	3228 -0-	3228	8767	140	1	3088	2	Y	-0-			-0-
02	10792	X	2025	-0-	-8767	-0-	88	1	1937	2	Y	-0-			-0-
03	2603	N	2603	-0-	-0-	-0-	118	1	2485	2	Y	-0-			-0-
04	2490	X	1267	-0-	-1223	-0-	58	1	1209	2	Y	-0-			-0-
05	2573	X	1216	-0-	-1357	-0-	59	1	1157	2	Y	-0-			-0-
	HEROD, D. C.				WELL #: 3	RRCID -> 170135			COMPL. DATE	07/20/1998		TOTAL DEPTH 11100		PERF.10734 - 10862	
12			0	1106 -0-	1106	4009	51	1	1055	2	Y	-0-			-0-
01			0	1473 -0-	1473	5482	64	1	1409	2	Y	-0-			-0-
02	2800	N	1359	-0-	-1441	4041	59	1	1300	2	Y	-0-			-0-
03	3100	N	635	-0-	-2465	1576	29	1	606	2	Y	-0-			-0-
04	1918	N	342	-0-	-1576	-0-	16	1	326	2	Y	-0-			-0-
05	1335	N	1335	-0-	-0-	-0-	64	1	1271	2	Y	-0-			-0-
	SMYTHE, E. L.				WELL #: 8	RRCID -> 170481			COMPL. DATE	01/19/2023		TOTAL DEPTH 11503		PERF. 9995 - 10100	
12			0	915 -0-	915	975	42	1	873	2	Y	-0-			-0-
01			0	-0- -0-	-0-	975					Y	-0-			-0-
02	975	N	-0-	-0-	-975	-0-					Y	-0-			-0-
03	468	N	468	-0-	-0-	-0-	468	1			Y	-0-			-0-
04	452	N	452	-0-	-0-	-0-	452	1			Y	-0-			-0-
05	1694	N	1694	-0-	-0-	-0-	82	1	1612	2	Y	-0-			-0-
	JACKSON, JAMES W. JR.				WELL #: 5	RRCID -> 171509			COMPL. DATE	11/19/1998		TOTAL DEPTH 11070		PERF.10722 - 10872	
12			0	440 -0-	440	1215	20	1	420	2	Y	-0-			1
01			0	611 -0-	611	1826	27	1	584	2	Y	-0-			1
02	2403	X	577	-0-	-1826	-0-	25	1	552	2	Y	-0-			1
03	714	X	714	-0-	-0-	-0-	32	1	682	2	Y	-0-			1
04	765	X	765	-0-	-0-	-0-	35	1	730	2	Y	-0-			1
*05	1090	N	1090	-0-	-0-	-0-	53	1	1037	2	Y	-0-			1

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	65	1	1357	2	Y	-0-			3
01	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-			3
02	686	N	686	-0-	-0-	-0-	30	1	656	2	Y	-0-			3
03	764	N	764	-0-	-0-	-0-	35	1	729	2	Y	-0-			3
04	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-			3
*05	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-			3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

12	0		139	-0-	139	413	6	1	133	2	N	-0-			-0-
01	0		133	-0-	133	546	6	1	127	2	N	-0-			-0-
02	658	N	112	-0-	-546	-0-	5	1	107	2	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-			-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

12	0		-0-	-0-	-0-	68					Y	-0-			-0-
01	0		47	-0-	47	115	2	1	45	2	Y	-0-			-0-
02	162	N	47	-0-	-115	-0-	2	1	45	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	48	-0-	-12	-0-	2	1	46	2	Y	-0-			-0-
05	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-			-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

12	0		1758	-0-	1758	5160	81	1	1677	2	Y	-0-			-0-
01	0		1828	-0-	1828	6988	79	1	1749	2	Y	-0-			-0-
02	2800	N	1514	-0-	-1286	5702	66	1	1448	2	Y	-0-			-0-
03	3100	N	1735	-0-	-1365	4337	79	1	1656	2	Y	-0-			-0-
04	3000	N	1628	-0-	-1372	2965	75	1	1553	2	Y	-0-			-0-
05	3100	N	1743	-0-	-1357	1608	84	1	1659	2	Y	-0-			-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

12	0		154	-0-	154	433	7	1	147	2	Y	-0-			-0-
01	0		169	-0-	169	602	7	1	162	2	Y	-0-			-0-
02	756	N	154	-0-	-602	-0-	7	1	147	2	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-			-0-
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-			-0-
05	124	N	92	-0-	-32	-0-	4	1	88	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

12	0		-0-	-0-	-0-	82					Y	-0-			-0-
01	0		87	-0-	87	169	4	1	83	2	Y	-0-			-0-
02	243	N	74	-0-	-169	-0-	3	1	71	2	Y	-0-			-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-			-0-
04	90	N	80	-0-	-10	-0-	4	1	76	2	Y	-0-			-0-
05	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

12	0		1320	-0-	1320	4029	61	1	1259	2	Y	-0-			-0-
01	0		1311	-0-	1311	5340	57	1	1254	2	Y	-0-			-0-
02	2800	N	1099	-0-	-1701	3639	48	1	1051	2	Y	-0-			-0-
03	3100	N	1098	-0-	-2002	1637	50	1	1048	2	Y	-0-			-0-
04	3000	N	1537	-0-	-1463	174	71	1	1466	2	Y	-0-			-0-
05	1669	N	1495	-0-	-174	-0-	72	1	1423	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1756	-0-	1756	4695	81	1	1675	2	N	-0-					-0-
01	0		1480	-0-	1480	6175	64	1	1416	2	N	-0-					-0-
02	2800	N	1293	-0-	-1507	4668	56	1	1237	2	N	-0-					-0-
03	3100	N	792	-0-	-2308	2360	36	1	756	2	N	-0-					-0-
04	3000	N	809	-0-	-2191	169	37	1	772	2	N	-0-					-0-
05	1878	N	1709	-0-	-169	-0-	83	1	1626	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1335	-0-	1335	3887	61	1	1274	2	N	-0-					-0-
01	0		1313	-0-	1313	5200	57	1	1256	2	N	-0-					-0-
02	2800	N	1318	-0-	-1482	3718	57	1	1261	2	N	-0-					-0-
03	3100	N	1737	-0-	-1363	2355	79	1	1658	2	N	-0-					-0-
04	3000	N	1508	-0-	-1492	863	70	1	1438	2	N	-0-					-0-
05	1973	N	1110	-0-	-863	-0-	54	1	1056	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		11320	-0-	11320	11436	521	1	10799	2	Y	-0-					-0-
01	0		10943	-0-	10943	22379	471	1	10393	2	Y	72	29	1			43
							79	9									
02	2800	N	8357	-0-	5557	27936	361	1	7962	2	Y	31					74
							34	9									
03	35193	X	7257	-0-	-27936	-0-	323	1	6810	2	Y	113	62	1			125
							124	9									
04	1342	X	1342	-0-	-0-	-0-	62	1	1280	2	Y	-0-					125
05	93	X	-0-	-0-	-93	-0-					Y	-0-					125

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		31	-0-	31	139	1	1	30	2	N	-0-					-0-
01	0		62	-0-	62	201	3	1	59	2	N	-0-					-0-
02	227	N	26	-0-	-201	-0-	1	1	25	2	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		859	-0-	859	2897	69	1	790	2	N	-0-					-0-
01	0		641	-0-	641	3538	58	1	583	2	N	-0-					-0-
02	2800	N	233	-0-	-2567	971	37	1	196	2	N	-0-					-0-
03	1441	N	470	-0-	-971	-0-	51	1	419	2	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	68	1	898	2	N	-0-					-0-
05	3100	N	3727	-0-	627	627	180	1	3547	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		246	-0-	246	8052	11	1	235	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	8052					Y	-0-					-0-
02	8057	X	5	-0-	-8052	-0-	5	2			Y	-0-					-0-
03	4929	X	-0-	-0-	-4929	-0-					Y	-0-					-0-
04	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		135	-0-	135	614	6	1	129	2	N	-0-			-0-
01	0		94	-0-	94	708	4	1	90	2	N	-0-			-0-
02	873	N	165	-0-	-708	-0-	7	1	158	2	N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-			-0-
04	90	N	24	-0-	-66	-0-	1	1	23	2	N	-0-			-0-
05	186	N	151	-0-	-35	-0-	7	1	144	2	N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		764	-0-	764	2185	35	1	729	2	Y	-0-			-0-
01	0		390	-0-	390	2575	17	1	373	2	Y	-0-			-0-
02	2800	N	455	-0-	-2345	230	20	1	435	2	Y	-0-			-0-
03	944	N	714	-0-	-230	-0-	32	1	682	2	Y	-0-			-0-
04	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-			-0-
05	855	N	855	-0-	-0-	-0-	41	1	814	2	Y	-0-			-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		886	-0-	886	2709	41	1	845	2	Y	-0-			-0-
01	0		1039	-0-	1039	3748	45	1	994	2	Y	-0-			-0-
02	2800	N	928	-0-	-1872	1876	40	1	888	2	Y	-0-			-0-
03	2876	N	1000	-0-	-1876	-0-	45	1	955	2	Y	-0-			-0-
04	1020	N	920	-0-	-100	-0-	42	1	878	2	Y	-0-			-0-
05	1023	N	716	-0-	-307	-0-	35	1	681	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2071	-0-	2071	6399	95	1	1976	2	N	-0-			-0-
01	0		2186	-0-	2186	8585	95	1	2091	2	N	-0-			-0-
02	2800	N	1932	-0-	-868	7717	84	1	1848	2	N	-0-			-0-
03	3100	N	2103	-0-	-997	6720	95	1	2008	2	N	-0-			-0-
04	3000	N	2030	-0-	-970	5750	94	1	1936	2	N	-0-			-0-
05	3100	N	2048	-0-	-1052	4698	99	1	1949	2	N	-0-			-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		610	-0-	610	2612	28	1	582	2	N	-0-			-0-
01	0		622	-0-	622	3234	27	1	595	2	N	-0-			-0-
02	2800	N	415	-0-	-2385	849	18	1	397	2	N	-0-			-0-
03	1426	N	577	-0-	-849	-0-	26	1	551	2	N	-0-			-0-
04	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-			-0-
05	524	N	524	-0-	-0-	-0-	25	1	499	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		239	-0-	239	1372	41	1	198	2	Y	-0-			-0-
01	0		31	-0-	31	1403	31	1			Y	-0-			-0-
02	1426	N	23	-0-	-1403	-0-	23	1			Y	-0-			-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2711	-0-	2711	7607	125	1	2586	2	Y	-0-			-0-
01	0		2880	-0-	2880	10487	125	1	2755	2	Y	-0-			-0-
02	2800	N	2349	-0-	-451	10036	102	1	2247	2	Y	-0-			-0-
03	3100	N	2312	-0-	-788	9248	105	1	2207	2	Y	-0-			-0-
04	3000	N	2631	-0-	-369	8879	121	1	2510	2	Y	-0-			-0-
05	3100	N	2740	-0-	-360	8519	132	1	2608	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

12	0		681	-0-	681	2041	31	1	650	2	Y	-0-					-0-
01	0		920	-0-	920	2961	40	1	880	2	Y	-0-					-0-
02	2800	N	835	-0-	-1965	996	36	1	799	2	Y	-0-					-0-
03	1879	N	883	-0-	-996	-0-	40	1	843	2	Y	-0-					-0-
04	900	N	848	-0-	-52	-0-	39	1	809	2	Y	-0-					-0-
05	930	N	819	-0-	-111	-0-	40	1	779	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

12	0		336	-0-	336	1419	15	1	321	2	Y	-0-					-0-
01	0		249	-0-	249	1668	11	1	238	2	Y	-0-					-0-
02	1937	N	269	-0-	-1668	-0-	12	1	257	2	Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	14	1	302	2	Y	-0-					-0-
04	826	N	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

12	0		1018	-0-	1018	2786	47	1	971	2	Y	-0-					-0-
01	0		1000	-0-	1000	3786	43	1	957	2	Y	-0-					-0-
02	2800	N	853	-0-	-1947	1839	37	1	816	2	Y	-0-					-0-
03	2853	N	1014	-0-	-1839	-0-	46	1	968	2	Y	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	48	1	1002	2	Y	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	49	1	969	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

12	0		710	-0-	710	2173	62	1	648	2	Y	-0-					-0-
01	0		660	-0-	660	2833	58	1	602	2	Y	-0-					-0-
02	2800	N	620	-0-	-2180	653	54	1	566	2	Y	-0-					-0-
03	1322	N	669	-0-	-653	-0-	60	1	609	2	Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	62	1	649	2	Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	65	1	665	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		410	-0-	410	1320	19	1	391	2	Y	-0-					-0-
01	0		401	-0-	401	1721	17	1	384	2	Y	-0-					-0-
02	2081	N	360	-0-	-1721	-0-	16	1	344	2	Y	-0-					-0-
03	403	N	387	-0-	-16	-0-	18	1	369	2	Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	17	1	349	2	Y	-0-					-0-
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		695	-0-	695	3229	32	1	663	2	Y	-0-					-0-
01	0		1466	-0-	1466	4695	64	1	1402	2	Y	-0-					-0-
02	T. A.		1222	-0-	1222	5917	53	1	1169	2	Y	-0-					-0-
03	T. A.		1455	-0-	1455	7372	66	1	1389	2	Y	-0-					-0-
04	T. A.		1358	-0-	1358	8730	63	1	1295	2	Y	-0-					-0-
05	9821	X	1091	-0-	-8730	-0-	53	1	1038	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2587	-0-	2587	7872	119	1	2468	2	N	-0-					-0-
01	0		2764	-0-	2764	10636	120	1	2644	2	N	-0-					-0-
02	2800	N	1777	-0-	-1023	9613	77	1	1700	2	N	-0-					-0-
03	3100	N	2945	-0-	-155	9458	134	1	2811	2	N	-0-					-0-
04	3000	N	2579	-0-	-421	9037	119	1	2460	2	N	-0-					-0-
05	3100	N	2775	-0-	-325	8712	134	1	2641	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1364	-0-	1364	3996	63	1	1301	2	N	-0-					-0-
01	0		1391	-0-	1391	5387	60	1	1331	2	N	-0-					-0-
02	2800	N	1106	-0-	-1694	3693	48	1	1058	2	N	-0-					-0-
03	3100	N	1339	-0-	-1761	1932	61	1	1278	2	N	-0-					-0-
04	3000	N	1198	-0-	-1802	130	55	1	1143	2	N	-0-					-0-
05	2276	N	2146	-0-	-130	-0-	104	1	2042	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2045	-0-	2045	5799	94	1	1951	2	N	-0-					-0-
01	0		2112	-0-	2112	7911	92	1	2020	2	N	-0-					-0-
02	2800	N	1824	-0-	-976	6935	79	1	1745	2	N	-0-					-0-
03	3100	N	1763	-0-	-1337	5598	80	1	1683	2	N	-0-					-0-
04	3000	N	1617	-0-	-1383	4215	75	1	1542	2	N	-0-					-0-
05	3100	N	1623	-0-	-1477	2738	78	1	1545	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1521	-0-	1521	4692	454	1	1067	2	Y	-0-					-0-
01	0		1328	-0-	1328	6020	484	1	844	2	Y	-0-					-0-
02	8466	X	2446	-0-	-6020	-0-	500	1	1946	2	Y	-0-					-0-
03	4556	X	4556	-0-	-0-	-0-	653	1	3903	2	Y	-0-					-0-
04	4642	X	4642	-0-	-0-	-0-	646	1	3996	2	Y	-0-					-0-
05	4764	X	4764	-0-	-0-	-0-	675	1	4089	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		517	-0-	517	1615	24	1	493	2	Y	-0-					-0-
01	0		526	-0-	526	2141	23	1	503	2	Y	-0-					-0-
02	2604	N	463	-0-	-2141	-0-	20	1	443	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	27	1	549	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	26	1	505	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		36	-0-	36	112	2	1	34	2	Y	-0-					-0-
01	0		18	-0-	18	130	1	1	17	2	Y	-0-					-0-
02	166	N	36	-0-	-130	-0-	2	1	34	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		506	-0-	506	1686	23	1	483	2	Y	-0-					-0-
01	0		646	-0-	646	2332	28	1	618	2	Y	-0-					-0-
02	2800	N	660	-0-	-2140	192	29	1	631	2	Y	-0-					-0-
03	1379	N	1187	-0-	-192	-0-	54	1	1133	2	Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					-0-
05	682	N	152	-0-	-530	-0-	7	1	145	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1010	-0-	1010	3137	46	1	964	2	N	-0-					-0-
01	0		899	-0-	899	4036	39	1	860	2	N	-0-					-0-
02	2800	N	969	-0-	-1831	2205	42	1	927	2	N	-0-					-0-
03	3100	N	1046	-0-	-2054	151	47	1	999	2	N	-0-					-0-
04	1154	N	1003	-0-	-151	-0-	46	1	957	2	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	52	1	1033	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1551	-0-	1551	4405	71	1	1480	2	Y	-0-					-0-
01	0		1339	-0-	1339	5744	58	1	1281	2	Y	-0-					-0-
02	2800	N	120	-0-	-2680	3064	5	1	115	2	Y	-0-					-0-
03	3100	N	1210	-0-	-1890	1174	55	1	1155	2	Y	-0-					-0-
04	2528	N	1354	-0-	-1174	-0-	62	1	1292	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	71	1	1401	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		256	-0-	256	675	12	1	244	2	Y	-0-					-0-
01	0		292	-0-	292	967	13	1	279	2	Y	-0-					-0-
02	1204	N	237	-0-	-967	-0-	10	1	227	2	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		622	-0-	622	1895	8	1	614	2	Y	-0-					-0-
01	0		660	-0-	660	2555	8	1	652	2	Y	-0-					-0-
02	2800	N	615	-0-	-2185	370	8	1	607	2	Y	-0-					-0-
03	1030	N	660	-0-	-370	-0-	8	1	652	2	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	8	1	659	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	10	1	670	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1375	-0-	1375	3756	63	1	1312	2	Y	-0-					-0-
01	0		1382	-0-	1382	5138	60	1	1322	2	Y	-0-					-0-
02	2800	N	1199	-0-	-1601	3537	52	1	1147	2	Y	-0-					-0-
03	3100	N	1328	-0-	-1772	1765	60	1	1268	2	Y	-0-					-0-
04	2926	N	1161	-0-	-1765	-0-	54	1	1107	2	Y	-0-					-0-
05	1333	N	1228	-0-	-105	-0-	59	1	1169	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1672	-0-	1672	4572	77	1	1595	2	Y	-0-			-0-
01	0		1636	-0-	1636	6208	71	1	1565	2	Y	-0-			-0-
02	2800	N	1519	-0-	-1281	4927	66	1	1453	2	Y	-0-			-0-
03	3100	N	1230	-0-	-1870	3057	56	1	1174	2	Y	-0-			-0-
04	3000	N	1724	-0-	-1276	1781	80	1	1644	2	Y	-0-			-0-
05	3100	N	1664	-0-	-1436	345	80	1	1584	2	Y	-0-			-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3142	-0-	3142	5517	145	1	2997	2	Y	-0-			-0-
01	0		2494	-0-	2494	8011	108	1	2386	2	Y	-0-			-0-
02	2800	N	1759	-0-	-1041	6970	76	1	1683	2	Y	-0-			-0-
03	9330	X	2360	-0-	-6970	-0-	107	1	2253	2	Y	-0-			-0-
04	1969	X	1969	-0-	-0-	-0-	91	1	1878	2	Y	-0-			-0-
05	2031	X	2031	-0-	-0-	-0-	98	1	1933	2	Y	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2664	-0-	2664	5908	123	1	2541	2	N	-0-			-0-
01	0		1572	-0-	1572	7480	68	1	1504	2	N	-0-			-0-
02	2800	N	1385	-0-	-1415	6065	60	1	1325	2	N	-0-			-0-
03	3100	N	1497	-0-	-1603	4462	68	1	1429	2	N	-0-			-0-
04	3000	N	1332	-0-	-1668	2794	61	1	1271	2	N	-0-			-0-
05	3100	N	1346	-0-	-1754	1040	65	1	1281	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1009	-0-	1009	2952	46	1	963	2	N	-0-			-0-
01	0		490	-0-	490	3442	21	1	469	2	N	-0-			-0-
02	2800	N	592	-0-	-2208	1234	26	1	566	2	N	-0-			-0-
03	1605	N	371	-0-	-1234	-0-	17	1	354	2	N	-0-			-0-
04	962	N	962	-0-	-0-	-0-	44	1	918	2	N	-0-			-0-
05	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-			-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2226	-0-	2226	7535	102	1	2124	2	N	-0-			-0-
01	0		1769	-0-	1769	9304	77	1	1692	2	N	-0-			-0-
02	2800	N	2113	-0-	-687	8617	92	1	2021	2	N	-0-			-0-
03	3100	N	1493	-0-	-1607	7010	68	1	1425	2	N	-0-			-0-
04	3000	N	2272	-0-	-728	6282	105	1	2167	2	N	-0-			-0-
05	3100	N	3179	-0-	79	6361	154	1	3025	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	66					N	-0-			-0-
01	0		-0-	-0-	-0-	66					N	-0-			-0-
02	66	N	-0-	-0-	-66	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1302	-0-	1302	4886	60	1	1242	2	N	-0-			-0-
01	0		1748	-0-	1748	6634	76	1	1672	2	N	-0-			-0-
02	2800	N	1500	-0-	-1300	5334	65	1	1435	2	N	-0-			-0-
03	3100	N	1345	-0-	-1755	3579	61	1	1284	2	N	-0-			-0-
04	3000	N	1641	-0-	-1359	2220	76	1	1565	2	N	-0-			-0-
05	3100	N	1576	-0-	-1524	696	76	1	1500	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	311	-0-	311	1099	14	1	297	2	Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	1099					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	1099					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	1099					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	1099					Y	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	1099					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

12			0	412	-0-	412	1252	19	1	393	2	Y	-0-		-0-
01			0	387	-0-	387	1639	17	1	370	2	Y	-0-		-0-
02	1964	N		325	-0-	-1639	-0-	14	1	311	2	Y	-0-		-0-
03	403	N		368	-0-	-35	-0-	17	1	351	2	Y	-0-		-0-
04	360	N		297	-0-	-63	-0-	14	1	283	2	Y	-0-		-0-
05	372	N		334	-0-	-38	-0-	16	1	318	2	Y	-0-		-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

12			0	57	-0-	57	164	3	1	54	2	Y	-0-		-0-
01			0	56	-0-	56	220	2	1	54	2	Y	-0-		-0-
02	265	N		45	-0-	-220	-0-	2	1	43	2	Y	-0-		-0-
03	71	N		71	-0-	-0-	-0-	3	1	68	2	Y	-0-		-0-
04	70	N		70	-0-	-0-	-0-	3	1	67	2	Y	-0-		-0-
05	62	N		43	-0-	-19	-0-	2	1	41	2	Y	-0-		-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

12			0	2203	-0-	2203	6956	101	1	2102	2	Y	-0-		-0-
01			0	2702	-0-	2702	9658	117	1	2585	2	Y	-0-		-0-
02	2800	N		2305	-0-	-495	9163	100	1	2205	2	Y	-0-		-0-
03	3100	N		2417	-0-	-683	8480	110	1	2307	2	Y	-0-		-0-
04	3000	N		1283	-0-	-1717	6763	59	1	1224	2	Y	-0-		-0-
05	3100	N		1089	-0-	-2011	4752	53	1	1036	2	Y	-0-		-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

12			0	2835	-0-	2835	10455	634	1	2201	2	Y	-0-		-0-
01			0	3115	-0-	3115	13570	672	1	2443	2	Y	-0-		-0-
02	16776	X		3206	-0-	-13570	-0-	604	1	2602	2	Y	-0-		-0-
03	4929	X		4707	-0-	-222	-0-	749	1	3958	2	Y	-0-		-0-
04	5095	X		5095	-0-	-0-	-0-	753	1	4342	2	Y	-0-		-0-
05	3590	X		3590	-0-	-0-	-0-	707	1	2883	2	Y	-0-		-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

12			0	-0-	-0-	-0-	-0-					Y	-0-		-0-
01			0	-0-	-0-	-0-	-0-					Y	-0-		-0-
02	148	N		148	-0-	-0-	-0-	6	1	142	2	Y	-0-		-0-
03	265	N		265	-0-	-0-	-0-	12	1	253	2	Y	-0-		-0-
04	480	N		480	-0-	-0-	-0-	22	1	458	2	Y	-0-		-0-
05	402	N		402	-0-	-0-	-0-	19	1	383	2	Y	-0-		-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

12			0	1322	-0-	1322	3828	61	1	1261	2	Y	-0-		-0-
01			0	762	-0-	762	4590	33	1	729	2	Y	-0-		-0-
02	2800	N		1702	-0-	-1098	3492	74	1	1628	2	Y	-0-		-0-
03	3100	N		1793	-0-	-1307	2185	81	1	1712	2	Y	-0-		-0-
04	3000	N		1339	-0-	-1661	524	62	1	1277	2	Y	-0-		-0-
05	1746	N		1222	-0-	-524	-0-	59	1	1163	2	Y	-0-		-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

12	0		1002	-0-	1002	2981	46	1	956	2	Y	-0-					-0-
01	0		1016	-0-	1016	3997	44	1	972	2	Y	-0-					-0-
02	2800	N	902	-0-	-1898	2099	39	1	863	2	Y	-0-					-0-
03	3092	N	993	-0-	-2099	-0-	45	1	948	2	Y	-0-					-0-
04	957	N	957	-0-	-0-	-0-	44	1	913	2	Y	-0-					-0-
05	972	N	972	-0-	-0-	-0-	47	1	925	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

12	0		731	-0-	731	2238	34	1	697	2	Y	-0-					-0-
01	0		743	-0-	743	2981	32	1	711	2	Y	-0-					-0-
02	2800	N	664	-0-	-2136	845	29	1	635	2	Y	-0-					-0-
03	1575	N	730	-0-	-845	-0-	33	1	697	2	Y	-0-					-0-
04	720	N	703	-0-	-17	-0-	32	1	671	2	Y	-0-					-0-
05	744	N	726	-0-	-18	-0-	35	1	691	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

12	0		1443	-0-	1443	4537	66	1	1377	2	N	-0-					-0-
01	0		1512	-0-	1512	6049	66	1	1446	2	N	-0-					-0-
02	2800	N	1358	-0-	-1442	4607	59	1	1299	2	N	-0-					-0-
03	3100	N	1491	-0-	-1609	2998	68	1	1423	2	N	-0-					-0-
04	3000	N	1415	-0-	-1585	1413	65	1	1350	2	N	-0-					-0-
05	2909	N	1496	-0-	-1413	-0-	72	1	1424	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

12	0		3633	-0-	3633	10530	167	1	3466	2	N	-0-					-0-
01	0		3541	-0-	3541	14071	154	1	3387	2	N	-0-					-0-
02	17161	X	3090	-0-	-14071	-0-	134	1	2956	2	N	-0-					-0-
03	3094	X	3094	-0-	-0-	-0-	140	1	2954	2	N	-0-					-0-
04	3270	X	3270	-0-	-0-	-0-	151	1	3119	2	N	-0-					-0-
05	3273	X	3273	-0-	-0-	-0-	158	1	3115	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

12	0		2291	-0-	2291	8025	105	1	2186	2	N	-0-					-0-
01	0		2659	-0-	2659	10684	115	1	2544	2	N	-0-					-0-
02	11384	X	700	-0-	-10684	-0-	30	1	670	2	N	-0-					-0-
03	3162	X	10	-0-	-3152	-0-	10	2			N	-0-					-0-
04	2580	X	1974	-0-	-606	-0-	91	1	1883	2	N	-0-					-0-
05	2666	X	2264	-0-	-402	-0-	109	1	2155	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	0		5105	-0-	5105	12133	235	1	4870	2	Y	-0-					-0-
01	0		4361	-0-	4361	16494	189	1	4172	2	Y	-0-					-0-
02	20228	X	3734	-0-	-16494	-0-	162	1	3572	2	Y	-0-					-0-
03	4703	X	4703	-0-	-0-	-0-	213	1	4490	2	Y	-0-					-0-
04	4440	X	4267	-0-	-173	-0-	197	1	4070	2	Y	-0-					-0-
05	4915	X	4915	-0-	-0-	-0-	237	1	4678	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	0		2876	-0-	2876	7533	132	1	2744	2	N	-0-					97
01	0		2789	-0-	2789	10322	121	1	2668	2	N	-0-					97
02	13434	X	3112	-0-	-10322	-0-	135	1	2977	2	N	-0-					97
03	3491	X	3491	-0-	-0-	-0-	158	1	3333	2	N	-0-					97
04	4301	X	4301	-0-	-0-	-0-	198	1	4103	2	N	-0-					97
05	4807	X	4807	-0-	-0-	-0-	232	1	4575	2	N	-0-					97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	7496	X	7496	-0-	-0-	-0-	345	1	7151	2	Y	-0-					32
01	7911	X	7911	-0-	-0-	-0-	343	1	7568	2	Y	-0-					32
02	6983	X	6983	-0-	-0-	-0-	303	1	6680	2	Y	-0-					32
03	7911	X	7911	-0-	-0-	-0-	359	1	7552	2	Y	-0-					32
04	7499	X	7499	-0-	-0-	-0-	346	1	7153	2	Y	-0-					32
05	7559	X	7559	-0-	-0-	-0-	365	1	7194	2	Y	-0-					-0-

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	0		881	-0-	881	881	40	1	841	2	N	-0-					64
01	1743	N	862	-0-	-881	-0-	39	1	823	2	N	-0-					64
02	784	N	741	-0-	-43	-0-	33	1	708	2	N	-0-					64
03	853	N	853	-0-	-0-	-0-	39	1	814	2	N	-0-					64
04	828	N	828	-0-	-0-	-0-	37	1	791	2	N	-0-					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					115
01	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					115
02	2436	X	2296	-0-	-140	-0-	2294	2	2	9	N	2					117
03	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					117
04	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					117
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					117

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					83
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					83
02	1708	N	1609	-0-	-99	-0-	1609	2			N	-0-					83
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					83
04	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					83
05	1767	N	1683	-0-	-84	-0-	1683	2			N	-0-					83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		97	-0-	97	1022	97	2			N	-0-					41
01	0		101	-0-	101	1123	101	2			N	-0-					41
02	1259	N	136	-0-	-1123	-0-	136	2			N	-0-					41
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					41
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					41
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

12	3224	X	2290	-0-	-934	-0-	2290	2			N	-0-					70
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					70
02	2520	X	2459	-0-	-61	-0-	2459	2			N	-0-					70
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					70
04	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					70
05	3162	X	2807	-0-	-355	-0-	2807	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

12	2790	X	2305	-0-	-485	-0-	2305	2			N	-0-					32
01	0		3252	-0-	3252	3252	3252	2			N	-0-					32
02	2800	N	2676	-0-	-124	3128	2676	2			N	-0-					32
03	3100	N	2882	-0-	-218	2910	2882	2			N	-0-					32
04	5679	X	2769	-0-	-2910	-0-	2769	2			N	-0-					32
05	2976	X	2793	-0-	-183	-0-	2793	2			N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

12	0		332	-0-	332	682	332	2			Y	-0-					-0-
01	0		64	-0-	64	746	64	2			Y	-0-					-0-
02	999	N	253	-0-	-746	-0-	253	2			Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

12	0		1419	-0-	1419	3534	1419	2			Y	-0-					-0-
01	0		142	-0-	142	3676	142	2			Y	-0-					-0-
02	6363	X	2687	-0-	-3676	-0-	2687	2			Y	-0-					-0-
03	3316	X	3316	-0-	-0-	-0-	3316	2			Y	-0-					-0-
04	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
05	2880	N	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2735	-0-	2735	7955	80	1	2655	2	N	-0-			10
01	0		2703	-0-	2703	10658	79	1	2624	2	N	-0-			10
02	2800	N	2328	-0-	-472	10186	68	1	2260	2	N	-0-			10
03	3100	N	2406	-0-	-694	9492	70	1	2336	2	N	-0-			10
04	3000	N	2183	-0-	-817	8675	64	1	2119	2	N	-0-			10
05	3100	N	2649	-0-	-451	8224	77	1	2572	2	N	-0-			10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		694	-0-	694	2022	20	1	674	2	N	-0-			-0-
01	0		680	-0-	680	2702	20	1	660	2	N	-0-			-0-
02	2800	N	633	-0-	-2167	535	18	1	615	2	N	-0-			-0-
03	1206	N	671	-0-	-535	-0-	20	1	651	2	N	-0-			-0-
04	660	N	616	-0-	-44	-0-	18	1	598	2	N	-0-			-0-
05	713	N	662	-0-	-51	-0-	19	1	643	2	N	-0-			-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		371	-0-	371	1131	371	2			N	-0-			-0-
01	0		385	-0-	385	1516	385	2			N	-0-			-0-
02	1875	N	359	-0-	-1516	-0-	359	2			N	-0-			-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-			-0-
04	330	N	225	-0-	-105	-0-	225	2			N	-0-			-0-
05	341	N	165	-0-	-176	-0-	165	2			N	-0-			-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		750	-0-	750	2317	22	1	728	2	N	-0-			-0-
01	0		775	-0-	775	3092	23	1	752	2	N	-0-			-0-
02	2800	N	614	-0-	-2186	906	18	1	596	2	N	-0-			-0-
03	1461	N	555	-0-	-906	-0-	16	1	539	2	N	-0-			-0-
04	750	N	610	-0-	-140	-0-	18	1	592	2	N	-0-			-0-
05	1044	N	1044	-0-	-0-	-0-	30	1	1014	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2971	-0-	2971	9378	87	1	2884	2	N	-0-			48
01	0		2118	-0-	2118	11496	62	1	2056	2	N	-0-			48
02	13805	X	2309	-0-	-11496	-0-	67	1	2242	2	N	-0-			48
03	3596	X	3330	-0-	-266	-0-	97	1	3233	2	N	-0-			48
04	3094	X	3094	-0-	-0-	-0-	90	1	3004	2	N	-0-			48
05	2976	X	2964	-0-	-12	-0-	86	1	2878	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		974	-0-	974	3558	28	1	946	2	N	-0-			28
01	0		1864	-0-	1864	5422	54	1	1810	2	N	-0-			28
02	2800	N	1464	-0-	-1336	4086	43	1	1421	2	N	-0-			28
03	3100	N	1348	-0-	-1752	2334	39	1	1309	2	N	-0-			28
04	3000	N	1341	-0-	-1659	675	39	1	1302	2	N	-0-			28
05	2551	N	1876	-0-	-675	-0-	55	1	1821	2	N	-0-			28

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		791	-0-	791	791	791	2			N	-0-					-0-
01	1858	N	1067	-0-	-791	-0-	1067	2			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1020	N	501	-0-	-519	-0-	501	2			N	-0-					-0-
05	1302	N	500	-0-	-802	-0-	500	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1100	-0-	1100	3488	32	1	1068	2	N	-0-					-0-
01	0		1177	-0-	1177	4665	34	1	1143	2	N	-0-					-0-
02	2800	N	622	-0-	-2178	2487	18	1	604	2	N	-0-					-0-
03	3100	N	1263	-0-	-1837	650	37	1	1226	2	N	-0-					-0-
04	1789	N	1139	-0-	-650	-0-	33	1	1106	2	N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	38	1	1274	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1542	-0-	1542	5410	1542	2			N	-0-					-0-
01	0		2062	-0-	2062	7472	2062	2			N	-0-					-0-
02	9275	X	1803	-0-	-7472	-0-	1803	2			N	-0-					-0-
03	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

12	2951 X	2951	-0-	-0-	-0-	376	1	2514	2	N	55					227
						61	9									
01	2840 X	2840	-0-	-0-	-0-	404	1	2403	2	N	30	178	1			79
						33	9									
02	2464 X	2448	-0-	-16	-0-	391	1	2024	2	N	30					109
						33	9									
03	2753 X	2753	-0-	-0-	-0-	387	1	2324	2	N	38					147
						42	9									
04	2640 X	2129	-0-	-511	-0-	340	1	1609	2	N	164					311
						180	9									
05	2728 X	-0-	-0-	-2728	-0-					N	34	152	1			193

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

12	14B2 EXT	-0-	-0-	-0-	-0-				N	8	198	1	117
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			117
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			117
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			117
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			117

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	1425	-0-	1425	1425	62	1	1363	2	Y	-0-					-0-
02	14B2 EXT	23740	-0-	23740	25165	1029	1	22711	2	Y	-0-					-0-
03	14B2 EXT	13233	-0-	13233	38398	600	1	12633	2	Y	-0-					-0-
04	14B2 EXT	13133	-0-	13133	51531	606	1	12527	2	Y	-0-					-0-
05	61328 X	9797	-0-	-51531	-0-	473	1	9324	2	Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4120 X	4120	-0-	-0-	-0-	177	1	3943	2	N	-0-					149
01	4138 X	4138	-0-	-0-	-0-	177	1	3961	2	N	-0-					149
02	3698 X	3698	-0-	-0-	-0-	159	1	3539	2	N	-0-					149
03	3842 X	3842	-0-	-0-	-0-	165	1	3677	2	N	-0-	87	1			62
04	3591 X	3591	-0-	-0-	-0-	154	1	3437	2	N	-0-					62
05	2046 X	NO RPT	-0-	-2046	-0-					N	NO RPT					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5941	-0-	5941	29913	273	1	5668	2	Y	-0-					-0-
01	0		5918	-0-	5918	35831	257	1	5661	2	Y	-0-					-0-
02	41174	X	5343	-0-	-35831	-0-	232	1	5111	2	Y	-0-					-0-
03	5933	X	5933	-0-	-0-	-0-	269	1	5664	2	Y	-0-					-0-
04	5711	X	5711	-0-	-0-	-0-	263	1	5448	2	Y	-0-					-0-
05	5796	X	5796	-0-	-0-	-0-	280	1	5516	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2604	-0-	2604	9090	120	1	2484	2	Y	-0-					-0-
01	0		2598	-0-	2598	11688	113	1	2485	2	Y	-0-					-0-
02	14802	X	3114	-0-	-11688	-0-	135	1	2979	2	Y	-0-					-0-
03	3413	X	3413	-0-	-0-	-0-	155	1	3258	2	Y	-0-					-0-
04	3232	X	3232	-0-	-0-	-0-	149	1	3083	2	Y	-0-					-0-
05	3255	X	3142	-0-	-113	-0-	152	1	2990	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		133	-0-	133	133	61	1	72	2	N	-0-					17
01	0		61	-0-	61	194	27	1	34	2	N	-0-					17
02	194	N	-0-	-0-	-194	-0-					N	13					30
03	0	A	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2023 - WELL PLUGGED 2/23/2023

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	645	-0-	-564	-0-	296	1	349	2	N	-0-					-0-
01	1705	N	1075	-0-	-630	-0-	479	1	596	2	N	-0-					-0-
02	528	N	-0-	-0-	-528	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2023 - WELL PLUGGED 2/17/2023

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1589	-0-	1589	3137	74	1	1497	2	N	16					73
							18	9									
01	0		1595	-0-	1595	4732	68	1	1523	2	N	4					77
							4	9									
02	2800	N	1445	-0-	-1355	3377	64	1	1381	2	N	-0-					77
03	3100	N	1598	-0-	-1502	1875	76	1	1519	2	N	3					80
							3	9									
04	3000	N	1625	-0-	-1375	500	75	1	1550	2	N	-0-					80
*05	2269	N	1769	-0-	-500	-0-	76	1	1693	2	N	-0-					80

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

12	0		568	-0-	568	2644	567	2	1	9	N	1					52
01	0		669	-0-	669	3313	668	2	1	9	N	1					53
02	2800	N	526	-0-	-2274	1039	526	2			N	-0-					53
03	1677	N	638	-0-	-1039	-0-	637	2	1	9	N	1					54
04	660	N	601	-0-	-59	-0-	600	2	1	9	N	1					55
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					55

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

12	775	N	688	-0-	-87	-0-	316	1	372	2	N	-0-					17
01	558	N	373	-0-	-185	-0-	166	1	207	2	N	-0-					17
02	168	N	-0-	-0-	-168	-0-					N	13					30
03	0	A	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2023 - WELL PLUGGED 2/9/2023

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45
05	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9011	X	4185	-0-	-4826	-0-	4161	2	24	9	N	22					192
01	0		4033	-0-	4033	4033	4031	2	2	9	N	2					194
02	5270	X	1237	-0-	-4033	-0-	1237	2			N	-0-	169	1			25
03	4991	X	4675	-0-	-316	-0-	4630	2	45	9	N	41					66
04	4830	X	4333	-0-	-497	-0-	4327	2	6	9	N	5					71
05	4185	X	3904	-0-	-281	-0-	3859	2	45	9	N	41					112

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		774	-0-	774	2932	774	2			N	-0-					93
01	0		794	-0-	794	3726	794	2			N	-0-					93
02	2800	N	243	-0-	-2557	1169	243	2			N	-0-					93
03	1837	N	668	-0-	-1169	-0-	664	2	4	9	N	4					97
04	780	N	601	-0-	-179	-0-	601	2			N	-0-					97
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					97

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					151
01	0		-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	0	N	-0-	-0-	-0-	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					178
01	0		-0-	-0-	-0-	-0-					N	-0-					178
02	0	#	-0-	-0-	-0-	-0-					N	-0-					178
03	0	#	-0-	-0-	-0-	-0-					N	-0-					178
04	0	#	-0-	-0-	-0-	-0-					N	-0-					178
05	0	#	-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		90	-0-	90	183	55	2	35	9	N	32	170	1			86
01	0		87	-0-	87	270	45	2	42	9	N	38					124
02	360	R	90	-0-	-270	-0-	38	2	52	9	N	47					171
03	124	#	106	-0-	-18	-0-	48	2	58	9	N	53	167	1			57
04	90	#	76	-0-	-14	-0-	26	2	50	9	N	45					102
05	93	#	61	-0-	-32	-0-	39	2	22	9	N	20					122

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3729	R	1914	-0-	-1815	-0-	1855	2	59	9	N	54	147	1			54
01	0		1931	-0-	1931	1931	1892	2	39	9	N	35					89
02	3862	R	1931	-0-	-1931	-0-	1931	2			N	-0-					89
03	2480	#	1989	-0-	-491	-0-	1934	2	55	9	N	50					139
04	1935	R	1935	-0-	-0-	-0-	1913	2	22	9	N	20					159
05	2139	#	1712	-0-	-427	-0-	1664	2	48	9	N	44					203

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6391	R	3115	-0-	-3276	-0-	3115	2			N	-0-	46	1			117
01	0		3490	-0-	3490	3490	3372	2	118	9	N	107	174	1			50
02	6670	R	3180	-0-	-3490	-0-	3166	2	14	9	N	13					63
03	3410	#	3352	-0-	-58	-0-	3317	2	35	9	N	32					95
04	3300	#	2858	-0-	-442	-0-	2792	2	66	9	N	60					155
05	3410	#	3118	-0-	-292	-0-	3046	2	72	9	N	65	168	1			52

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69
05	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

12	0		-0-	-0-	-0-	-0-					Y	-0-					27
01	0	1	-0-	1		1	1	2			Y	-0-					27
02	1	N	-0-	-0-	-1	-0-					Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
04	1	N	-0-	-0-	-1	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

12	0	105	-0-	105	105	3	1	102	3	N	-0-					82
01	0	85	-0-	85	190	2	1	83	3	N	-0-					82
02	338 N	148	-0-	-190	-0-	5	1	143	3	N	-0-					82
03	125 N	125	-0-	-0-	-0-	4	1	121	3	N	-0-					82
04	130 N	130	-0-	-0-	-0-	4	1	126	3	N	-0-					82
05	93 N	89	-0-	-4	-0-	3	1	85	3	N	1					83
						1	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

12	0	-0-	-0-	-0-	-0-					Y	-0-					52
01	0	-0-	-0-	-0-	-0-					Y	-0-					52
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					52
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					52
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					52
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					52

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					52
01	0		-0-	-0-	-0-	-0-					Y	-0-					52
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

12	0		-0-	-0-	-0-	-0-					Y	-0-					14
01	0		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

12	0		-0-	-0-	-0-	-0-					Y	-0-					14
01	0		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

12	0		-0-	-0-	-0-	-0-					Y	-0-					41
01	0		-0-	-0-	-0-	-0-					Y	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					47

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

12	0		-0-	-0-	-0-	-0-					Y	-0-					107
01	0		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

12	0		-0-	-0-	-0-	-0-					N	-0-					18
01	0		-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					38
01	0		-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

12	0	255	-0-	255	255	8	1	247	3	N	-0-						92
01	0	221	-0-	221	476	7	1	214	3	N	-0-						92
02	689 N	213	-0-	-476	-0-	5	1	208	3	N	-0-						92
03	295 N	295	-0-	-0-	-0-	9	1	286	3	N	-0-						92
04	243 N	243	-0-	-0-	-0-	7	1	236	3	N	-0-						92
05	248 N	189	-0-	-59	-0-	6	1	183	3	N	-0-						92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						-0-

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

12	248 N	8	-0-	-240	-0-	2	1	6	9	N	5						199
01	239 N	239	-0-	-0-	-0-	62	1	143	2	N	31						230
						34	9										
02	276 N	276	-0-	-0-	-0-	27	1	208	2	N	37						267
						41	9										
03	228 N	228	-0-	-0-	-0-	57	1	132	2	N	35						302
						39	9										
04	240 N	148	-0-	-92	-0-	44	1	32	2	N	65	327	1				40
						72	9										
05	310 N	247	-0-	-63	-0-	112	1	96	2	N	35						75
						39	9										

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

12	598 N	9	-0-	-589	-0-	7	1	2	2	N	-0-						195
01	603 N	603	-0-	-0-	-0-	183	1	420	2	N	-0-						195
02	480 N	480	-0-	-0-	-0-	55	1	425	2	N	-0-						195
03	529 N	529	-0-	-0-	-0-	160	1	369	2	N	-0-						195
04	390 N	354	-0-	-36	-0-	206	1	148	2	N	-0-						195
05	525 N	525	-0-	-0-	-0-	283	1	242	2	N	-0-						195

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

12	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27
01	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					27
02	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27
05	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

12	0	216	-0-	216	B	216	7	1	209	3	N	-0-					-0-
01	0	219	-0-	219	B	435	6	1	213	3	N	-0-					-0-
02	603 N	168	-0-	-435	B	-0-	5	1	163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240 N	240	-0-	-0-	B	-0-	8	1	232	3	N	-0-					-0-
04	281 N	281	-0-	-0-	B	-0-	8	1	273	3	N	-0-					-0-
05	201 N	201	-0-	-0-	B	-0-	7	1	194	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

12	0	470	-0-	470	B	470	14	1	456	3	N	-0-					-0-
01	0	582	-0-	582	B	1052	17	1	565	3	N	-0-					-0-
02	1437 N	385	-0-	-1052	B	-0-	13	1	372	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725 N	725	-0-	-0-	B	-0-	23	1	702	3	N	-0-					-0-
04	570 N	523	-0-	-47	B	-0-	16	1	507	3	N	-0-					-0-
05	511 N	511	-0-	-0-	B	-0-	17	1	494	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		196	-0-	196 B	196	6	1	190	3	N	-0-					-0-
01	0		124	-0-	124 B	320	4	1	120	3	N	-0-					-0-
02	433	N	113	-0-	-320 B	-0-	4	1	109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	7	1	209	3	N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	6	1	202	3	N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	11	1	315	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		104	-0-	104 B	104	3	1	101	3	N	-0-					-0-
01	0		99	-0-	99 B	203	3	1	96	3	N	-0-					-0-
02	303	N	100	-0-	-203 B	-0-	3	1	97	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	4	1	122	3	N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	3	1	102	3	N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		93	-0-	93 B	93	3	1	90	3	N	-0-					-0-
01	0		100	-0-	100 B	193	3	1	97	3	N	-0-					-0-
02	320	N	127	-0-	-193 B	-0-	4	1	123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	4	1	121	3	N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	6	1	182	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		951	-0-	951 B	951	28	1	921	3	N	2					109
							2	9									
01	0		1009	-0-	1009 B	1960	30	1	977	3	N	2					111
							2	9									
02	2800	N	894	-0-	-1906 B	54	29	1	865	3	N	-0-					111
03/01 BALANCING DATE STATUS -> 54																	
03	1313	N	1259	-0-	-54 B	-0-	40	1	1219	3	N	-0-					111
04	1175	N	1175	-0-	-0- B	-0-	36	1	1135	3	N	4					115
							4	9									
05	992	N	700	-0-	-292 B	-0-	23	1	675	3	N	2					117
							2	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		692	-0-	692 B	692	21	1	670	3	N	1					113
							1	9									
01	0		513	-0-	513 B	1205	15	1	496	3	N	2					115
							2	9									
02	1645	N	440	-0-	-1205 B	-0-	14	1	426	3	N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	677	-0-	-5 B	-0-	22	1	655	3	N	-0-					115
04	597	N	597	-0-	-0- B	-0-	18	1	577	3	N	2					117
							2	9									
05	516	N	516	-0-	-0- B	-0-	17	1	496	3	N	3					120
							3	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		217	-0-	217 B	217	7	1	210	3	N	-0-					-0-
01	0		238	-0-	238 B	455	7	1	231	3	N	-0-					-0-
02	670	N	215	-0-	-455 B	-0-	7	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	8	1	244	3	N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	6	1	206	3	N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	6	1	169	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		104	-0-	104 B	104	3	1	101	3	N	-0-					-0-
01	0		165	-0-	165 B	269	5	1	160	3	N	-0-					-0-
02	379	N	110	-0-	-269 B	-0-	4	1	106	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	7	1	211	3	N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	6	1	192	3	N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	5	1	153	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		118	-0-	118 B	118	4	1	114	3	N	-0-					33
01	0		99	-0-	99 B	217	3	1	96	3	N	-0-					33
02	330	N	113	-0-	-217 B	-0-	4	1	109	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	6	1	179	3	N	-0-					33
04	169	N	169	-0-	-0- B	-0-	5	1	164	3	N	-0-					33
05	124	N	101	-0-	-23 B	-0-	3	1	98	3	N	-0-					33

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					58
01	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					58
02	84	N	75	-0-	-9 B	-0-	2	1	73	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	4	1	131	3	N	-0-					58
04	106	N	106	-0-	-0- B	-0-	3	1	103	3	N	-0-					58
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	6	1	183	3	N	-0-					94
01	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					94
02	203	N	203	-0-	-0- B	-0-	7	1	196	3	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	8	1	243	3	N	-0-					94
04	235	N	235	-0-	-0- B	-0-	7	1	228	3	N	-0-					94
*05	265	N	265	-0-	-0- B	-0-	9	1	256	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0- B	-0-	15	1	466	3	N	-0-					192
01	465	N	460	-0-	-5 B	-0-	14	1	446	3	N	-0-					192
02	420	N	306	-0-	-114 B	-0-	10	1	296	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	14	1	419	3	N	-0-					192
04	501	N	501	-0-	-0- B	-0-	15	1	486	3	N	-0-					192
*05	471	N	471	-0-	-0- B	-0-	15	1	456	3	N	-0-					192

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35 B	-0-	5	1	146	3	N	-0-					45
01	211	N	211	-0-	-0- B	-0-	6	1	205	3	N	-0-					45
02	168	N	149	-0-	-19 B	-0-	5	1	144	3	N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	7	1	223	3	N	10					55
							11	9									
04	240	N	240	-0-	-0- B	-0-	7	1	223	3	N	9					64
							10	9									
*05	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					69
							6	9									

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

12	527	N	368	-0-	-159 B	-0-	11	1	351	3	N	5					81
							6	9									
01	651	N	624	-0-	-27 B	-0-	18	1	603	3	N	3					84
							3	9									
02	588	N	506	-0-	-82 B	-0-	16	1	487	3	N	3					87
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	26	1	781	3	N	4					91
							4	9									
04	786	N	786	-0-	-0- B	-0-	23	1	754	3	N	8					99
							9	9									
*05	677	N	677	-0-	-0- B	-0-	22	1	649	3	N	5					104
							6	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

12	217	N	146	-0-	-71 B	-0-	4	1	142	3	N	-0-					33
01	201	N	201	-0-	-0- B	-0-	6	1	195	3	N	-0-					33
02	224	N	148	-0-	-76 B	-0-	5	1	143	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	8	1	232	3	N	-0-					33
04	205	N	205	-0-	-0- B	-0-	6	1	199	3	N	-0-					33
*05	298	N	298	-0-	-0- B	-0-	10	1	288	3	N	-0-					33

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

12	527	N	483	-0-	-44 B	-0-	15	1	468	3	N	-0-					47
01	481	N	481	-0-	-0- B	-0-	14	1	467	3	N	-0-					47
02	574	N	574	-0-	-0- B	-0-	19	1	555	3	N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	20	1	619	3	N	9					56
							10	9									
04	560	N	560	-0-	-0- B	-0-	16	1	527	3	N	15					71
							17	9									
05	651	N	567	-0-	-84 B	-0-	18	1	537	3	N	11					82
							12	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51 B	-0-	4	1	131	3	N	-0-					203
01	248	N	209	-0-	-39 B	-0-	6	1	203	3	N	-0-					203
02	244	N	244	-0-	-0- B	-0-	8	1	236	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	7	1	218	3	N	22	155	1			70
							24	9									
04	235	N	235	-0-	-0- B	-0-	7	1	228	3	N	-0-					70
05	279	N	198	-0-	-81 B	-0-	7	1	191	3	N	-0-					70

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1150	-0-	1150 B	1150	34	1	1116	3	N	-0-					40
01	2413	N	1263	-0-	-1150 B	-0-	37	1	1226	3	N	-0-					40
02	1089	N	1089	-0-	-0- B	-0-	36	1	1053	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	1276	N	1276	-0-	-0- B	-0-	41	1	1235	3	N	-0-					40
04	1281	N	1281	-0-	-0- B	-0-	40	1	1241	3	N	-0-					40
05	1209	N	1147	-0-	-62 B	-0-	38	1	1109	3	N	-0-					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		114	-0-	114 B	114	3	1	111	3	N	-0-					25
01	265	N	151	-0-	-114 B	-0-	4	1	147	3	N	-0-					25
02	84	N	81	-0-	-3 B	-0-	3	1	78	3	N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					25
04	90	N	59	-0-	-31 B	-0-	2	1	57	3	N	-0-					25
05	93	N	74	-0-	-19 B	-0-	2	1	72	3	N	-0-					25

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0		-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

12	0	29	-0-	29	391	29	2		N	-0-			29
01	0	79	-0-	79	470	79	2		N	-0-			29
02	604 X	134	-0-	-470	-0-	134	2		N	-0-			29
03	235 N	235	-0-	-0-	-0-	235	2		N	-0-			29
04	227 N	227	-0-	-0-	-0-	227	2		N	-0-			29
05	291 N	291	-0-	-0-	-0-	291	2		N	-0-			29

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

12	0		729	-0-	729	2224	729	2			N	-0-					-0-
01	0		726	-0-	726	2950	726	2			N	-0-					-0-
02	2800	N	662	-0-	-2138	812	662	2			N	-0-					-0-
03	1549	N	737	-0-	-812	-0-	737	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

12	0		72	-0-	72	2736	72	2			N	-0-					-0-
01	0		55	-0-	55	2791	55	2			N	-0-					-0-
02	2800	N	85	-0-	-2715	76	85	2			N	-0-					-0-
03	98	N	22	-0-	-76	-0-	22	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

12	0		3411	-0-	3411	9940	3411	2			N	-0-					-0-
01	0		3207	-0-	3207	13147	3207	2			N	-0-					-0-
02	15943	X	2796	-0-	-13147	-0-	2796	2			N	-0-					-0-
03	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
04	3330	X	3257	-0-	-73	-0-	3257	2			N	-0-					-0-
05	3410	X	3334	-0-	-76	-0-	3334	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5066	-0-	5066	15079	5066	2			N	-0-					90
01	0		4944	-0-	4944	20023	4944	2			N	-0-					90
02	24547	X	4524	-0-	-20023	-0-	4524	2			N	-0-					90
03	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					90
04	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					90
05	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

12	0		49	-0-	49	136	49	2			N	-0-					-0-
01	0		34	-0-	34	170	34	2			N	-0-					-0-
02	194	N	24	-0-	-170	-0-	24	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

12	0		3449	-0-	3449	10073	3449	2			N	-0-					18
01	0		3047	-0-	3047	13120	3047	2			N	-0-					18
02	15905	X	2785	-0-	-13120	-0-	2785	2			N	-0-					18
03	3472	X	3402	-0-	-70	-0-	3402	2			N	-0-					18
04	3360	X	2753	-0-	-607	-0-	2753	2			N	-0-					18
05	3441	X	3146	-0-	-295	-0-	3146	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	11	1	351	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	14	1	389	2	Y	-0-					-0-
02	336	N	160	-0-	-176	-0-	5	1	155	2	Y	-0-					-0-
03	372	N	168	-0-	-204	-0-	6	1	162	2	Y	-0-					-0-
04	390	N	263	-0-	-127	-0-	10	1	253	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	14	1	376	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0		-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

12	3100	N	1159	-0-	-1941	2588	1140	2	19	9	Y	17					174
01	3100	N	1005	-0-	-2095	493	975	2	30	9	Y	27					201
02	1319	N	826	-0-	-493	-0-	796	2	30	9	Y	27	134	1			94
03	1209	N	1069	-0-	-140	-0-	1030	2	39	9	Y	35					129
04	960	N	959	-0-	-1	-0-	948	2	11	9	Y	10					139
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					139

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

12	0		1575	-0-	1575	5214	1534	2	41	9	N	37	181	1			41
01	0		1314	-0-	1314	6528	1314	2			N	-0-					41
02	2800	N	931	-0-	-1869	4659	927	2	4	9	N	4					45
03	3100	N	1723	-0-	-1377	3282	1714	2	9	9	N	8					53
04	3000	N	1458	-0-	-1542	1740	1458	2			N	-0-					53
05	3100	N	1531	-0-	-1569	171	1531	2			N	-0-					53

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	109	-0-	-142	-0-	87	2	22	9	N	20					180
01	52	N	52	-0-	-0-	-0-	49	2	3	9	N	3					183
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					183
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					183
04	202	N	202	-0-	-0-	-0-	166	2	36	9	N	33					216
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					216

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					95
01	0		1924	-0-	1924	1924	1924	2			N	-0-					95
02	2569	N	645	-0-	-1924	-0-	645	2			N	-0-					95
03	2015	N	915	-0-	-1100	-0-	915	2			N	-0-					95
04	1860	N	463	-0-	-1397	-0-	463	2			N	-0-					95
05	713	N	391	-0-	-322	-0-	391	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		350	-0-	350	1100	350	2			N	-0-					15
01	0		459	-0-	459	1559	459	2			N	-0-					15
02	1825	N	266	-0-	-1559	-0-	266	2			N	-0-					15
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					15
04	450	N	308	-0-	-142	-0-	308	2			N	-0-					15
*05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1639	-0-	1639	3038	79	1	1471	2	N	81	195	1			25
							89	9									
01	0		231	-0-	231	3269	13	1	201	2	N	15					40
							17	9									
02	2800	N	-0-	-0-	-2800	469					N	-0-					40
03	1643	N	362	-0-	-1281	-0-	356	2	6	9	N	5					45
04	987	N	987	-0-	-0-	-0-	30	1	932	2	N	23					68
							25	9									
05	160	N	160	-0-	-0-	-0-	9	1	143	2	N	7					75
							8	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		26	-0-	26	104	1	1	25	2	N	-0-					97
01	0		6	-0-	6	110	1	1	5	2	N	-0-					97
02	110	N	-0-	-0-	-110	-0-					N	-0-					97
03	31	N	27	-0-	-4	-0-	2	1	24	2	N	1					98
							1	9									
*04	508	N	508	-0-	-0-	-0-	10	1	307	2	N	174	175	1			97
							191	9									
*05	498	N	498	-0-	-0-	-0-	10	1	488	2	N	-0-					97

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

12	0		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

12	0		1388	-0-	1388	4064	66	1	1242	2	N	73	191	1			77
							80	9									
01	3100	N	198	-0-	-2902	1162	12	1	180	2	N	5					82
							6	9									
02	1162	N	-0-	-0-	-1162	-0-					N	-0-					82
03	1271	N	168	-0-	-1103	-0-	9	1	140	2	N	17					99
							19	9									
04	0	N	-0-	-0-	-0-	-0-					N	66					165
05	0	N	-0-	-0-	-0-	-0-					N	79	184	1			60

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

12	0		2881	-0-	2881	6518	2714	2	167	9	N	152					205
01	9587	X	3069	-0-	-6518	-0-	3003	2	66	9	N	60					265
02	2611	X	2611	-0-	-0-	-0-	2592	2	19	9	N	17	179	1			103
03	3360	X	3360	-0-	-0-	-0-	3122	2	238	9	N	216					319
04	2964	X	2964	-0-	-0-	-0-	2917	2	47	9	N	43	179	1			183
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					183

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

12	225	N	100	-0-	-125	-0-	100	2			N	-0-					-0-
01	0		76	-0-	76	76	76	2			N	-0-					-0-
02	114	N	38	-0-	-76	-0-	38	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		611	-0-	611	2771	596	2	15	9	N	14					140
01	3100	N	712	-0-	-2388	383	668	2	44	9	N	40	14	1			166
02	947	N	564	-0-	-383	-0-	557	2	7	9	N	6	155	1			17
03	869	N	869	-0-	-0-	-0-	822	2	47	9	N	43	13	1			47
04	722	N	722	-0-	-0-	-0-	710	2	12	9	N	11					58
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					58

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2193	-0-	-1062	-0-	2135	2	58	9	N	53					191
01	3193	X	2509	-0-	-684	-0-	2392	2	117	9	N	106	53	1			244
02	2464	X	2053	-0-	-411	-0-	1997	2	56	9	N	51	164	1			131
03	3132	X	3132	-0-	-0-	-0-	2947	2	185	9	N	168	191	1			108
04	3030	X	2623	-0-	-407	-0-	2545	2	78	9	N	71					179
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					179

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1254	-0-	1254	4498	1230	2	24	9	N	22					116
01	3100	N	1435	-0-	-1665	2833	1378	2	57	9	N	52	17	1			151
02	2800	N	1183	-0-	-1617	1216	1151	2	32	9	N	29					180
03	2962	N	1746	-0-	-1216	-0-	1698	2	48	9	N	44	175	1			49
04	1492	N	1492	-0-	-0-	-0-	1466	2	26	9	N	24					73
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					73

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		551	-0-	551	3234	481	2	70	9	N	64					180
01	3100	N	653	-0-	-2447	787	539	2	114	9	N	104	189	1			95
02	1273	N	486	-0-	-787	-0-	450	2	36	9	N	33					128
03	794	N	794	-0-	-0-	-0-	663	2	131	9	N	119	187	1			60
04	619	N	619	-0-	-0-	-0-	573	2	46	9	N	42					102
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					102

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1483	-0-	-811	-0-	1483	2			N	-0-					241
01	2232	X	1745	-0-	-487	-0-	1662	2	83	9	N	75	209	1			107
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					107
03	2142	N	2142	-0-	-0-	-0-	2047	2	95	9	N	86	36	1			157
04	1788	N	1788	-0-	-0-	-0-	1767	2	21	9	N	19					176
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					176

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SHEER ENERGY, LLC //CONT.// 772753
SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

12	0		-0-	-0-	-0-	-0-					Y	1					540
01	0		-0-	-0-	-0-	-0-					Y	12					552
02	0	#	-0-	-0-	-0-	-0-					Y	1					553
03	0	#	-0-	-0-	-0-	-0-					Y	1					554
04	0	#	-0-	-0-	-0-	-0-					Y	1					555
05	0	#	-0-	-0-	-0-	-0-					Y	1					556

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF. 10321 - 10327

12	0		22486	-0-	22486	47043	4429	1	18035	3	N	20					300
							22	9									
01	0		23008	-0-	23008	70051	4450	1	18558	3	N	-0-					300
02	95767	X	25716	-0-	-70051	-0-	8317	1	17399	3	N	-0-	175	1			125
03	19488	X	19488	-0-	-0-	-0-	5061	1	14406	3	N	19					144
							21	9									
04	23086	X	23086	-0-	-0-	-0-	4355	1	18731	3	N	-0-					144
05	23042	X	23042	-0-	-0-	-0-	4338	1	18704	3	N	-0-					144

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF. 10464 - 10574

12	0		-0-	-0-	-0-	-0-					N	-0-					137
01	0		-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	335	N	335	-0-	-0-	-0-	87	1	248	3	N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF. 14646 - 15746

12	0		-0-	-0-	-0-	140					N	-0-					-0-
01	0		154	-0-	154	294	154	2			N	-0-					-0-
02	500	N	206	-0-	-294	-0-	206	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2805	-0-	-109	-0-	36	1	2769	2	N	-0-					-0-
01	2945	X	2868	-0-	-77	-0-	37	1	2831	2	N	-0-					-0-
02	2660	X	2625	-0-	-35	-0-	2624	2	1	9	N	1					1
03	2945	X	2874	-0-	-71	-0-	2874	2			N	-0-					1
04	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					1
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	77	-0-	-78	-0-	1	1	76	2	N	-0-					-0-
01	155	X	88	-0-	-67	-0-	1	1	87	2	N	-0-					-0-
02	84	X	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	124	X	64	-0-	-60	-0-	64	2			N	-0-					-0-
04	120	X	92	-0-	-28	-0-	92	2			N	-0-					-0-
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3094	X	3094	-0-	-0-	-0-	40	1	3054	2	N	-0-			-0-
01	3102	X	3102	-0-	-0-	-0-	40	1	3062	2	N	-0-			-0-
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-			-0-
03	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-			-0-
04	870	X	870	-0-	-0-	-0-	870	2			N	-0-			-0-
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	48360	X	39855	-0-	-8505	-0-	516	1	39339	2	N	-0-			-0-
01	51771	X	51771	-0-	-0-	-0-	676	1	51095	2	N	-0-			-0-
02	46801	X	46801	-0-	-0-	-0-	46801	2			N	-0-			-0-
03	50971	X	50971	-0-	-0-	-0-	50971	2			N	-0-			-0-
04	44880	X	43846	-0-	-1034	-0-	43846	2			N	-0-			-0-
05	48360	X	NO RPT	-0-	-48360	-0-					N	NO RPT			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-			-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14264	X	14264	-0-	-0-	-0-	185	1	14079	2	N	-0-			-0-
01	13919	X	12628	-0-	-1291	-0-	165	1	12463	2	N	-0-			-0-
02	12572	X	8464	-0-	-4108	-0-	8464	2			N	-0-			-0-
03	12960	X	12960	-0-	-0-	-0-	12960	2			N	-0-			-0-
04	14725	X	14725	-0-	-0-	-0-	14725	2			N	-0-			-0-
05	14074	X	NO RPT	-0-	-14074	-0-					N	NO RPT			-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6541	X	6481	-0-	-60	-0-	84	1	6397	2	N	-0-			-0-
01	9021	X	8316	-0-	-705	-0-	109	1	8207	2	N	-0-			-0-
02	8148	X	7433	-0-	-715	-0-	7433	2			N	-0-			-0-
03	9238	X	8270	-0-	-968	-0-	8270	2			N	-0-			-0-
04	8940	X	7690	-0-	-1250	-0-	7690	2			N	-0-			-0-
05	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	7502	-0-	4402	28583	97	1	7405	2	N	-0-			-0-
01	28585	X	2	-0-	-28583	-0-	2	2			N	-0-			-0-
02	2576	X	-0-	-0-	-2576	-0-					N	-0-			-0-
03	2852	X	-0-	-0-	-2852	-0-					N	-0-			-0-
04	2760	X	-0-	-0-	-2760	-0-					N	-0-			-0-
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2830	N	2830	-0-	-0-	-0-	37	1	2793	2	N	-0-			-0-
01	2700	N	2700	-0-	-0-	-0-	35	1	2665	2	N	-0-			-0-
02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-			-0-
03	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-			-0-
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12679	X	11694	-0-	-985	-0-	151	1	11543	2	N	-0-					-0-
01	12617	X	9376	-0-	-3241	-0-	122	1	9254	2	N	-0-					-0-
02	11396	X	8181	-0-	-3215	-0-	8181	2			N	-0-					-0-
03	12617	X	6033	-0-	-6584	-0-	6033	2			N	-0-					-0-
04	11310	X	7571	-0-	-3739	-0-	7571	2			N	-0-					-0-
05	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	3641	-0-	-1474	-0-	47	1	3594	2	N	-0-					-0-
01	5115	X	4245	-0-	-870	-0-	55	1	4190	2	N	-0-					-0-
02	4284	X	3841	-0-	-443	-0-	3841	2			N	-0-					-0-
03	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
04	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
05	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	2	1	187	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	727	-0-	-234	-0-	33	1	694	2	N	-0-					-0-
01	992	X	178	-0-	-814	-0-	9	1	169	2	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	2	1	266	2	N	-0-					-0-
03	1618	N	1618	-0-	-0-	-0-	30	1	1588	2	N	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	27	1	1455	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43976	X	43976	-0-	-0-	-0-	569	1	43407	2	N	-0-					-0-
01	43214	X	39784	-0-	-3430	-0-	519	1	39265	2	N	-0-					-0-
02	39032	X	36640	-0-	-2392	-0-	36640	2			N	-0-					-0-
03	42966	X	39308	-0-	-3658	-0-	39308	2			N	-0-					-0-
04	42570	X	41126	-0-	-1444	-0-	41126	2			N	-0-					-0-
05	43989	X	NO RPT	-0-	-43989	-0-					N	NO RPT					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	12	1	916	2	N	-0-					-0-
01	3100	N	4133	-0-	1033	1033	54	1	4079	2	N	-0-					-0-
02	2800	N	2951	-0-	151	1184	2951	2			N	-0-					-0-
03	3100	N	2986	-0-	-114	1070	2986	2			N	-0-					-0-
04	2155	N	1085	-0-	-1070	-0-	1085	2			N	-0-					-0-
05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22630	X	18472	-0-	-4158	-0-	239	1	18233	2	N	-0-					-0-
01	22630	X	20103	-0-	-2527	-0-	262	1	19841	2	N	-0-					-0-
02	20412	X	20359	-0-	-53	-0-	20359	2			N	-0-					-0-
03	22599	X	22247	-0-	-352	-0-	22247	2			N	-0-					-0-
04	21780	X	19066	-0-	-2714	-0-	19066	2			N	-0-					-0-
05	20088	X	NO RPT	-0-	-20088	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34875	X	30664	-0-	-4211	-0-	397	1	30267	2	N	-0-			-0-
01	34875	X	29473	-0-	-5402	-0-	385	1	29088	2	N	-0-			-0-
02	31500	X	30318	-0-	-1182	-0-	30318	2			N	-0-			-0-
03	34496	X	34496	-0-	-0-	-0-	34496	2			N	-0-			-0-
04	30216	X	30216	-0-	-0-	-0-	30216	2			N	-0-			-0-
05	30659	X	NO RPT	-0-	-30659	-0-					N	NO RPT			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	83	-0-	-41	-0-	1	1	82	2	N	-0-			-0-
01	93	N	69	-0-	-24	-0-	1	1	68	2	N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	49262	X	49262	-0-	-0-	-0-	637	1	48625	2	N	-0-			-0-
01	47358	X	47358	-0-	-0-	-0-	618	1	46740	2	N	-0-			-0-
02	41022	X	41022	-0-	-0-	-0-	41022	2			N	-0-			-0-
03	50641	X	50641	-0-	-0-	-0-	50641	2			N	-0-			-0-
04	46386	X	46386	-0-	-0-	-0-	46386	2			N	-0-			-0-
05	44640	X	NO RPT	-0-	-44640	-0-					N	NO RPT			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1150	-0-	-338	-0-	15	1	1135	2	N	-0-			-0-
01	1240	N	1240	-0-	-0-	-0-	16	1	1224	2	N	-0-			-0-
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-			-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-			-0-
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	X	864	-0-	-66	-0-	39	1	825	2	N	-0-			-0-
01	837	X	485	-0-	-352	-0-	23	1	462	2	N	-0-			-0-
02	644	X	421	-0-	-223	-0-	4	1	417	2	N	-0-			-0-
03	713	X	621	-0-	-92	-0-	12	1	609	2	N	-0-			-0-
04	1166	X	1166	-0-	-0-	-0-	22	1	1144	2	N	-0-			-0-
05	868	X	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4867	X	3735	-0-	-1132	-0-	48	1	3687	2	N	-0-			-0-
01	4867	X	3792	-0-	-1075	-0-	49	1	3743	2	N	-0-			-0-
02	4396	X	2859	-0-	-1537	-0-	2859	2			N	-0-			-0-
03	14109	X	14109	-0-	-0-	-0-	14109	2			N	-0-			-0-
04	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-			-0-
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	1848	-0-	-694	-0-	24	1	1824	2	N	-0-			-0-
01	2418	N	1868	-0-	-550	-0-	24	1	1844	2	N	-0-			-0-
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-			-0-
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-			-0-
04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	14	-0-	-141	-0-	14	2			N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11687	X	11013	-0-	-674	-0-	494	1	10519	2	N	-0-			-0-
01	11550	X	11550	-0-	-0-	-0-	557	1	10993	2	N	-0-			-0-
02	10332	X	9574	-0-	-758	-0-	87	1	9487	2	N	-0-			-0-
03	11439	X	11080	-0-	-359	-0-	208	1	10872	2	N	-0-			-0-
04	10650	X	9016	-0-	-1634	-0-	167	1	8849	2	N	-0-			-0-
05	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7214	X	7214	-0-	-0-	-0-	324	1	6890	2	N	-0-			-0-
01	14761	X	14761	-0-	-0-	-0-	712	1	14049	2	N	-0-			-0-
02	12691	X	12691	-0-	-0-	-0-	116	1	12575	2	N	-0-			-0-
03	13880	X	13880	-0-	-0-	-0-	260	1	13620	2	N	-0-			-0-
04	6630	X	6051	-0-	-579	-0-	112	1	5939	2	N	-0-			-0-
05	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	3	1	213	2	N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	5	1	366	2	N	-0-			-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	N	-0-			-0-
01	1031	N	1031	-0-	-0-	-0-	50	1	981	2	N	-0-			-0-
02	1106	N	1106	-0-	-0-	-0-	10	1	1096	2	N	-0-			-0-
03	2159	N	2159	-0-	-0-	-0-	40	1	2119	2	N	-0-			-0-
04	990	N	990	-0-	-0-	-0-	18	1	972	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	39809	X	39809	-0-	-0-	-0-	515	1	39294	2	N	-0-			-0-
01	36733	X	36733	-0-	-0-	-0-	479	1	36254	2	N	-0-			-0-
02	36576	X	36576	-0-	-0-	-0-	36576	2			N	-0-			-0-
03	40156	X	40156	-0-	-0-	-0-	40154	2	2	9	N	2			2
04	35777	X	35777	-0-	-0-	-0-	35777	2			N	-0-			2
05	33759	X	NO RPT	-0-	-33759	-0-					N	NO RPT			2

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3999	X	3161	-0-	-838	-0-	3161	2			N	-0-			-0-
01	3999	X	3546	-0-	-453	-0-	3546	2			N	-0-			-0-
02	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-			-0-
03	3503	X	1128	-0-	-2375	-0-	1128	2			N	-0-			-0-
04	3390	X	3352	-0-	-38	-0-	3352	2			N	-0-			-0-
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-			-0-
01	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-			-0-
02	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-			-0-
03	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-			-0-
04	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-			-0-
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1304	-0-	-370	-0-	59	1	1245	2	N	-0-			-0-
01	1674	N	1627	-0-	-47	-0-	78	1	1549	2	N	-0-			-0-
02	1521	N	1521	-0-	-0-	-0-	14	1	1507	2	N	-0-			-0-
03	1577	N	1577	-0-	-0-	-0-	30	1	1547	2	N	-0-			-0-
04	1514	N	1514	-0-	-0-	-0-	28	1	1486	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-			-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-			-0-
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-			-0-
03	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-			-0-
04	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1844	X	1844	-0-	-0-	-0-	83	1	1761	2	N	-0-			-0-
01	1751	X	1751	-0-	-0-	-0-	84	1	1667	2	N	-0-			-0-
02	1523	N	1523	-0-	-0-	-0-	14	1	1509	2	N	-0-			-0-
03	1868	N	1868	-0-	-0-	-0-	35	1	1833	2	N	-0-			-0-
04	2069	N	2069	-0-	-0-	-0-	38	1	2031	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1930	X	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-			-0-
01	1664	X	1664	-0-	-0-	-0-	80	1	1584	2	N	-0-			-0-
02	1473	X	1473	-0-	-0-	-0-	13	1	1460	2	N	-0-			-0-
03	1271	X	1001	-0-	-270	-0-	19	1	982	2	N	-0-			-0-
04	11805	X	11805	-0-	-0-	-0-	218	1	11587	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2329	-0-	-492	-0-	30	1	2299	2	N	-0-			-0-
01	2757	N	2757	-0-	-0-	-0-	36	1	2721	2	N	-0-			-0-
02	2800	N	3106	-0-	306	306	3106	2			N	-0-			-0-
03	3100	N	3065	-0-	-35	271	3065	2			N	-0-			-0-
04	2880	N	2609	-0-	-271	-0-	2609	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1043	-0-	-538	-0-	47	1	996	2	N	-0-			-0-
01	1178	N	1168	-0-	-10	-0-	56	1	1112	2	N	-0-			-0-
02	1233	N	1233	-0-	-0-	-0-	11	1	1222	2	N	-0-			-0-
03	1671	N	1671	-0-	-0-	-0-	31	1	1640	2	N	-0-			-0-
04	1332	N	1332	-0-	-0-	-0-	25	1	1307	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4165	X	4165	-0-	-0-	-0-	187	1	3978	2	N	-0-			-0-
01	2356	X	2034	-0-	-322	-0-	98	1	1936	2	N	-0-			-0-
02	3371	X	3371	-0-	-0-	-0-	31	1	3340	2	N	-0-			-0-
03	3932	X	3932	-0-	-0-	-0-	74	1	3858	2	N	-0-			-0-
04	4121	X	4121	-0-	-0-	-0-	76	1	4045	2	N	-0-			-0-
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT			-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	26867	X	26867	-0-	-0-	-0-	348	1	26519	2	N	-0-			-0-
01	30163	X	30163	-0-	-0-	-0-	394	1	29769	2	N	-0-			-0-
02	27244	X	26657	-0-	-587	-0-	26657	2			N	-0-			-0-
03	30163	X	29109	-0-	-1054	-0-	29109	2			N	-0-			-0-
04	28572	X	28572	-0-	-0-	-0-	28572	2			N	-0-			-0-
05	30163	X	NO RPT	-0-	-30163	-0-					N	NO RPT			-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		33	-0-	33	160	33	2			N	-0-			-0-
01	188	N	28	-0-	-160	-0-	28	2			N	-0-			-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	X	612	-0-	-411	-0-	612	2			N	-0-			-0-
01	868	X	604	-0-	-264	-0-	604	2			N	-0-			-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-			-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-			-0-
01	2358	N	2358	-0-	-0-	-0-	31	1	2327	2	N	-0-			-0-
02	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-			-0-
03	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-			-0-
04	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1882	-0-	-133	-0-	1882	2			N	-0-			-0-
01	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-			-0-
02	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-			-0-
03	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-			-0-
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	10115	-0-	7015	7015	131	1	9984	2	N	-0-			-0-
01	3100	N	96	-0-	-3004	4011	1	1	95	2	N	-0-			-0-
02	2800	N	18	-0-	-2782	1229	18	2			N	-0-			-0-
03	1245	N	16	-0-	-1229	-0-	16	2			N	-0-			-0-
04	120	X	11	-0-	-109	-0-	11	2			N	-0-			-0-
05	124	X	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	28205	X	28205	-0-	-0-	-0-	365	1	27840	2	N	-0-			-0-
01	30304	X	30304	-0-	-0-	-0-	395	1	29909	2	N	-0-			-0-
02	23769	X	23769	-0-	-0-	-0-	23769	2			N	-0-			-0-
03	23861	X	23861	-0-	-0-	-0-	23861	2			N	-0-			-0-
04	21576	X	21576	-0-	-0-	-0-	21576	2			N	-0-			-0-
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	4	1	274	2	N	-0-			-0-
01	496	N	258	-0-	-238	-0-	3	1	255	2	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	266	2	44	9	N	40			40
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-			40
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-			40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-			-0-
01	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-			-0-
02	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-			-0-
03	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-			-0-
04	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-			-0-
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
01	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
02	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
03	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
04	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
05	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	2	1	185	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	1	1	108	2	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3737	X	3737	-0-	-0-	-0-	48	1	3689	2	N	-0-					-0-
01	4749	X	4749	-0-	-0-	-0-	62	1	4687	2	N	-0-					-0-
02	5558	X	5558	-0-	-0-	-0-	5558	2			N	-0-					-0-
03	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					-0-
04	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-					-0-
05	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	543	-0-	-387	-0-	543	2			N	-0-					-0-
01	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	1	1	64	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2556	X	2556	-0-	-0-	-0-	33	1	2523	2	N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	34	1	2593	2	N	-0-					-0-
02	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
03	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
04	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

12	1674	N	1569	-0-	-105	-0-	20	1	1549	2	N	-0-			-0-
01	1799	N	1799	-0-	-0-	-0-	23	1	1776	2	N	-0-			-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

12	11408	X	7833	-0-	-3575	-0-	101	1	7732	2	N	-0-			-0-
01	10757	X	7316	-0-	-3441	-0-	95	1	7221	2	N	-0-			-0-
02	9716	X	8731	-0-	-985	-0-	8731	2			N	-0-			-0-
03	10261	X	9905	-0-	-356	-0-	9905	2			N	-0-			-0-
04	9339	X	9339	-0-	-0-	-0-	9339	2			N	-0-			-0-
05	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

12	25296	X	23746	-0-	-1550	-0-	307	1	23439	2	N	-0-			-0-
01	25296	X	21771	-0-	-3525	-0-	284	1	21487	2	N	-0-			-0-
02	22568	X	21604	-0-	-964	-0-	21604	2			N	-0-			-0-
03	23870	X	21565	-0-	-2305	-0-	21565	2			N	-0-			-0-
04	22980	X	20914	-0-	-2066	-0-	20914	2			N	-0-			-0-
05	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

12	0		98	-0-	98	7996	1	1	97	2	N	-0-			-0-
01	8081	X	85	-0-	-7996	-0-	1	1	84	2	N	-0-			-0-
02	196	X	16	-0-	-180	-0-	16	2			N	-0-			-0-
03	275	X	275	-0-	-0-	-0-	275	2			N	-0-			-0-
04	261	X	261	-0-	-0-	-0-	261	2			N	-0-			-0-
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

12	499	N	499	-0-	-0-	-0-	6	1	493	2	N	-0-			-0-
01	496	N	471	-0-	-25	-0-	6	1	465	2	N	-0-			-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-			-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-			-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

12	1178	N	820	-0-	-358	-0-	11	1	809	2	N	-0-			-0-
01	1178	N	844	-0-	-334	-0-	11	1	833	2	N	-0-			-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-			-0-
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4774	X	2983	-0-	-1791	-0-	39	1	2944	2	N	-0-			-0-
01	4836	X	4091	-0-	-745	-0-	53	1	4038	2	N	-0-			-0-
02	4368	X	3201	-0-	-1167	-0-	3201	2			N	-0-			-0-
03	5146	X	4508	-0-	-638	-0-	4508	2			N	-0-			-0-
04	4980	X	4588	-0-	-392	-0-	4588	2			N	-0-			-0-
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

12	5208	X	3779	-0-	-1429	-0-	49	1	3730	2	N	-0-			-0-
01	4712	X	4450	-0-	-262	-0-	58	1	4392	2	N	-0-			-0-
02	4256	X	3952	-0-	-304	-0-	3952	2			N	-0-			-0-
03	5146	X	4743	-0-	-403	-0-	4743	2			N	-0-			-0-
04	4980	X	4406	-0-	-574	-0-	4406	2			N	-0-			-0-
05	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

12	155	N	86	-0-	-69	-0-	86	2			N	-0-			-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

12	21884	X	21884	-0-	-0-	-0-	982	1	20902	2	N	-0-			-0-
01	21836	X	21836	-0-	-0-	-0-	1053	1	20783	2	N	-0-			-0-
02	20275	X	20275	-0-	-0-	-0-	185	1	20090	2	N	-0-			-0-
03	24570	X	24570	-0-	-0-	-0-	461	1	24109	2	N	-0-			-0-
04	22435	X	22435	-0-	-0-	-0-	415	1	22020	2	N	-0-			-0-
05	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT			-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

12	14632	X	6153	-0-	-8479	-0-	80	1	6073	2	N	-0-			-0-
01	15121	X	15121	-0-	-0-	-0-	197	1	14924	2	N	-0-			-0-
02	13216	X	9925	-0-	-3291	-0-	9925	2			N	-0-			-0-
03	15088	X	15088	-0-	-0-	-0-	15088	2			N	-0-			-0-
04	14412	X	14412	-0-	-0-	-0-	14412	2			N	-0-			-0-
05	15128	X	NO RPT	-0-	-15128	-0-					N	NO RPT			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

12	31403	X	23993	-0-	-7410	-0-	310	1	23683	2	N	-0-			-0-
01	30721	X	25520	-0-	-5201	-0-	333	1	25187	2	N	-0-			-0-
02	27748	X	25966	-0-	-1782	-0-	25966	2			N	-0-			-0-
03	30721	X	28105	-0-	-2616	-0-	28105	2			N	-0-			-0-
04	28118	X	28118	-0-	-0-	-0-	28118	2			N	-0-			-0-
05	25513	X	NO RPT	-0-	-25513	-0-					N	NO RPT			-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

12	132680	X	103951	-0-	-28729	-0-	1345	1	102606	2	N	-0-			-0-
01	132680	X	99178	-0-	-33502	-0-	1294	1	97884	2	N	-0-			-0-
02	107772	X	91109	-0-	-16663	-0-	91109	2			N	-0-			-0-
03	106299	X	96949	-0-	-9350	-0-	96949	2			N	-0-			-0-
04	102870	X	101635	-0-	-1235	-0-	101635	2			N	-0-			-0-
05	103943	X	NO RPT	-0-	-103943	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

12	1364	N	971	-0-	-393	-0-	971	2			N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	36	1	1092	2	N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	69	1	1022	2	N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	78	1	1175	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

12	0		2012	-0-	2012	5773	82	1	1930	2	N	-0-					-0-
01	0		2120	-0-	2120	7893	85	1	2035	2	N	-0-					-0-
02	2800	N	1940	-0-	-860	7033	84	1	1856	2	N	-0-					-0-
03	3100	N	1940	-0-	-1160	5873	85	1	1855	2	N	-0-					-0-
04	3000	N	1850	-0-	-1150	4723	82	1	1768	2	N	-0-					-0-
05	3100	N	1451	-0-	-1649	3074	66	1	1385	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

12	248	N	199	-0-	-49	-0-	3	1	196	2	N	-0-					59
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					59
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					59
03	186	N	92	-0-	-94	-0-	4	1	88	2	N	-0-					59
04	357	N	357	-0-	-0-	-0-	16	1	341	2	N	-0-					59
05	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

12	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					51
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					51
02	140	N	42	-0-	-98	-0-	42	2			N	-0-					51
03	186	N	180	-0-	-6	-0-	9	1	171	2	N	-0-					51
04	150	N	136	-0-	-14	-0-	6	1	130	2	N	-0-					51
05	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

12	0		601	-0-	601	1447	20	1	581	2	N	-0-					33
01	0		626	-0-	626	2073	626	2			N	-0-					33
02	2561	N	488	-0-	-2073	-0-	488	2			N	-0-					33
03	496	N	309	-0-	-187	-0-	15	1	294	2	N	-0-					33
04	480	N	331	-0-	-149	-0-	15	1	316	2	N	-0-					33
05	496	N	344	-0-	-152	-0-	15	1	329	2	N	-0-					-0-

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

12	0		873	-0-	873	3603	92	1	781	2	N	-0-	17	1			215
01	0		877	-0-	877	4480	299	1	578	2	N	-0-	5	1			210
02	2800	N	1444	-0-	-1356	3124	268	1	1176	2	N	-0-	2	1			208
03	3100	N	1427	-0-	-1673	1451	100	1	1327	2	N	-0-					208
04	2871	N	1420	-0-	-1451	-0-	101	1	1293	2	N	24					232
							26	9									
05	1612	N	1577	-0-	-35	-0-	107	1	1396	2	N	67	208	1			91
							74	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

12	0		567	-0-	567	1481	26	1	541	2	N	-0-					23
01	0		316	-0-	316	1797	316	2			N	-0-					23
02	2026	N	229	-0-	-1797	-0-	229	2			N	-0-					23
03	558	N	235	-0-	-323	-0-	11	1	224	2	N	-0-					23
04	300	N	248	-0-	-52	-0-	11	1	237	2	N	-0-					23
05	281	N	281	-0-	-0-	-0-	12	1	269	2	N	-0-					23

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		929	-0-	929	4155	97	1	832	2	N	-0-	2	1			24
01	0		1510	-0-	1510	5665	299	1	1210	2	N	1	1	1			24
							1	9									
02	2800	N	932	-0-	-1868	3797	268	1	664	2	N	-0-					24
03	3100	N	617	-0-	-2483	1314	61	1	556	2	N	-0-					24
04	1780	N	466	-0-	-1314	-0-	60	1	406	2	N	-0-					24
05	1023	N	913	-0-	-110	-0-	81	1	832	2	N	-0-					-0-

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	36					N	-0-					62
01	0		-0-	-0-	-0-	36					N	-0-					62
02	36	N	-0-	-0-	-36	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	424	-0-	-2676	2358	424	2			N	-0-					17
01	3100	N	1448	-0-	-1652	706	1448	2			N	-0-					17
02	1548	N	842	-0-	-706	-0-	842	2			N	-0-					17
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					17
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					17
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		521	-0-	521	1136	521	3			Y	-0-					41
01	1653	N	517	-0-	-1136	-0-	517	3			Y	-0-					41
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					41
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					41
04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					41
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5138	-0-	5138	11191	5138	3			Y	-0-					35
01	17589	X	6398	-0-	-11191	-0-	6398	3			Y	-0-					35
02	5187	X	5187	-0-	-0-	-0-	5187	3			Y	-0-					35
03	4634	X	4634	-0-	-0-	-0-	4634	3			Y	-0-					35
04	7710	X	7710	-0-	-0-	-0-	7710	3			Y	-0-					35
05	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		733	-0-	733	1597	733	3			Y	-0-					40
01	2324	N	727	-0-	-1597	-0-	727	3			Y	-0-					40
02	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					40
03	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					40
04	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		565	-0-	565	1231	565	3			Y	-0-					83
01	1791	N	560	-0-	-1231	-0-	560	3			Y	-0-					83
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					83
03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					83
04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		515	-0-	515	1122	515	3			Y	-0-					22
01	1632	N	510	-0-	-1122	-0-	510	3			Y	-0-					22
02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					22
03	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					22
04	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					22
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					22
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					22
04	390	N	214	-0-	-176	-0-	214	2			N	-0-					22
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	523	-0-	-345	-0-	8	1	508	2	Y	6					10
							7	9									
01	1054	N	482	-0-	-572	-0-	16	1	464	2	Y	2					12
							2	9									
02	952	X	547	-0-	-405	-0-	14	1	523	2	Y	9	17	1			4
							10	9									
03	1054	X	536	-0-	-518	-0-	17	1	515	2	Y	4					8
							4	9									
04	780	X	-0-	-0-	-780	-0-					Y	-0-					8
05	620	X	-0-	-0-	-620	-0-					Y	-0-	6	1			2

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	22	1	1286	2	Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	44	1	1288	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	16	1	562	2	Y	-0-					-0-
03	1302	N	597	-0-	-705	-0-	19	1	578	2	Y	-0-					-0-
04	1290	N	569	-0-	-721	-0-	24	1	545	2	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	17	1	690	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	645	-0-	-68	-0-	10	1	620	2	Y	14					33
							15	9									
01	2063	N	2063	-0-	-0-	-0-	68	1	1981	2	Y	13					46
							14	9									
02	1390	N	1390	-0-	-0-	-0-	36	1	1309	2	Y	41	68	1			19
							45	9									
03	1046	N	1046	-0-	-0-	-0-	33	1	998	2	Y	14					33
							15	9									
04	900	N	557	-0-	-343	-0-	22	1	516	2	Y	17					50
							19	9									
05	930	N	513	-0-	-417	-0-	12	1	493	2	Y	7	35	1			22
							8	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

12	930	N	358	-0-	-572	-0-	6	1	352	2	Y	-0-					-0-
01	1054	N	710	-0-	-344	-0-	24	1	686	2	Y	-0-					-0-
02	952	X	739	-0-	-213	-0-	20	1	719	2	Y	-0-					-0-
03	1054	X	539	-0-	-515	-0-	17	1	522	2	Y	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
05	806	X	568	-0-	-238	-0-	13	1	555	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

12	744	N	638	-0-	-106	-0-	638	2			N	-0-					39
01	744	N	698	-0-	-46	-0-	698	2			N	-0-					39
02	672	N	388	-0-	-284	-0-	388	2			N	-0-					39
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					39
04	690	N	594	-0-	-96	-0-	594	2			N	-0-					39
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

12	2275	X	2275	-0-	-0-	-0-	36	1	2132	2	Y	97					139
							107	9									
01	1975	X	1975	-0-	-0-	-0-	65	1	1882	2	Y	25					164
							28	9									
02	1872	X	1872	-0-	-0-	-0-	47	1	1705	2	Y	109	223	1			50
							120	9									
03	2263	X	1435	-0-	-828	-0-	45	1	1349	2	Y	37					87
							41	9									
04	2190	X	1236	-0-	-954	-0-	48	1	1108	2	Y	73					160
							80	9									
05	2263	X	1761	-0-	-502	-0-	40	1	1673	2	Y	44	111	1			93
							48	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	165	-0-	165	5030	3	1	162	2	Y	-0-					-0-
01		14B2 EXT	92	-0-	92	5122	3	1	89	2	Y	-0-					-0-
02		14B2 EXT	910	-0-	910	6032	25	1	885	2	Y	-0-					-0-
03		14B2 EXT	35	-0-	35	6067	1	1	34	2	Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	6067					Y	-0-					-0-
05	6999	X	932	-0-	-6067	-0-	22	1	910	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

12	403	N	127	-0-	-276	-0-	2	1	125	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	20	1	569	2	Y	-0-					-0-
02	420	N	335	-0-	-85	-0-	9	1	326	2	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	19	1	567	2	Y	-0-					-0-
04	570	N	271	-0-	-299	-0-	11	1	260	2	Y	-0-					-0-
05	372	N	85	-0-	-287	-0-	2	1	83	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

12	0		705	-0-	705	2116	27 66	1 9	612	2	N	60					177
01	0		587	-0-	587	2703	20 29	1 9	538	2	N	26	184	1			19
02	2800	N	267	-0-	-2533	170	4	1	263	2	N	-0-					19
03	713	N	270	-0-	-443	-0-	3	1	267	2	N	-0-					19
04	570	N	178	-0-	-392	-0-	3	1	175	2	N	-0-					19
05	310	N	217	-0-	-93	-0-	4	1	213	2	N	-0-					19

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

12	0		174	-0-	174	439	24	1	150	2	N	-0-					27
01	0		117	-0-	117	556	21	1	96	2	N	-0-					27
02	690	N	134	-0-	-556	-0-	17	1	117	2	N	-0-					27
03	186	N	89	-0-	-97	-0-	10	1	79	2	N	-0-					27
04	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					27
05	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (PETTIT 7600) //CONT.// 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		140	-0-	140	881	1	1	54	2	N	77	179	1			97
							85	9									
01	0		204	-0-	204	1085	5	1	138	2	N	55					152
							61	9									
02	1188	N	103	-0-	-1085	-0-	3	1	100	2	N	-0-					152
03	155	N	146	-0-	-9	-0-	5	1	139	2	N	2					154
							2	9									
04	256	N	256	-0-	-0-	-0-	7	1	164	2	N	77					231
							85	9									
05	435	N	435	-0-	-0-	-0-	8	1	314	2	N	103	192	1			142
							113	9									

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

12	0		193	-0-	193	452	6	1	187	2	N	-0-					13
01	0		339	-0-	339	791	339	2			N	-0-					13
02	1502	N	711	-0-	-791	-0-	711	2			N	-0-					13
03	815	N	815	-0-	-0-	-0-	39	1	776	2	N	-0-					13
04	763	N	763	-0-	-0-	-0-	34	1	729	2	N	-0-					13
05	827	N	827	-0-	-0-	-0-	36	1	791	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					58
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					58
02	56	N	5	-0-	-51	-0-	5	2			N	-0-					58
03	249	N	249	-0-	-0-	-0-	3	1	246	2	N	-0-					58
04	637	N	637	-0-	-0-	-0-	7	1	630	2	N	-0-					58
*05	948	N	948	-0-	-0-	-0-	10	1	938	2	N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2174	-0-	2174	6691	56	1	2118	2	N	-0-	4	1			65
01	0		1799	-0-	1799	8490	43	1	1756	2	N	-0-	1	1			64
02	2800	N	1886	-0-	-914	7576	39	1	1847	2	N	-0-					64
03	3100	N	2137	-0-	-963	6613	56	1	2081	2	N	-0-					64
04	3000	N	1945	-0-	-1055	5558	52	1	1893	2	N	-0-					64
05	3100	N	2194	-0-	-906	4652	55	1	2139	2	N	-0-					64

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		577	-0-	577	1975	8	1	569	2	N	-0-					58
01	0		531	-0-	531	2506	520	2	11	9	N	10					68
02	2800	N	509	-0-	-2291	215	509	2			N	-0-					68
03	838	N	623	-0-	-215	-0-	7	1	616	2	N	-0-					68
04	632	N	632	-0-	-0-	-0-	7	1	625	2	N	-0-					68
05	698	N	698	-0-	-0-	-0-	7	1	691	2	N	-0-					68

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1364	-0-	1364	3702	40	1	1324	2	N	-0-	2	1			61
01	0		1298	-0-	1298	5000	43	1	1254	2	N	1	1	1			61
							1	9									
02	2800	N	734	-0-	-2066	2934	39	1	695	2	N	-0-					61
03	3100	N	1230	-0-	-1870	1064	46	1	1184	2	N	-0-					61
04	1878	N	814	-0-	-1064	-0-	39	1	775	2	N	-0-					61
05	806	N	798	-0-	-8	-0-	40	1	758	2	N	-0-					61

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1446	-0-	1446	4537	48	1	1398	2	N	-0-					104
01	0		1192	-0-	1192	5729	43	1	1149	2	N	-0-					104
02	2800	N	1173	-0-	-1627	4102	39	1	1134	2	N	-0-					104
03	3100	N	1362	-0-	-1738	2364	47	1	1315	2	N	-0-					104
04	3000	N	1503	-0-	-1497	867	47	1	1456	2	N	-0-					104
05	2123	N	1256	-0-	-867	-0-	45	1	1211	2	N	-0-					104

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674 N	1564	-0-	-110	-0-	18	1	1546	2	N	-0-			61
01	1674 N	1378	-0-	-296	-0-	1378	2			N	-0-			61
02	1484 N	1333	-0-	-151	-0-	1333	2			N	-0-			61
03	1550 N	1528	-0-	-22	-0-	18	1	1510	2	N	-0-			61
04	1555 N	1555	-0-	-0-	-0-	17	1	1538	2	N	-0-			61
*05	1559 N	1559	-0-	-0-	-0-	17	1	1542	2	N	-0-			61

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

12	2324 N	1099	-0-	-1225	-0-	1097	2	2	9	Y	2					149
01	1103 N	1103	-0-	-0-	-0-	1097	2	6	9	Y	5					154
02	1120 N	1120	-0-	-0-	-0-	1120	2			Y	-0-					154
03	1428 N	1428	-0-	-0-	-0-	1421	2	7	9	Y	6					160
04	1265 N	1265	-0-	-0-	-0-	1264	2	1	9	Y	1					161
05	1240 N	NO RPT	-0-	-1240	-0-					Y	NO RPT					161

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

12	108 N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	84 N	61	-0-	-23	-0-	61	3			N	-0-					-0-
03	93 N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	120 N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	62 N	55	-0-	-7	-0-	55	3			N	-0-					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		216	-0-	216	700	216	2			N	-0-					-0-
01	0		251	-0-	251	951	251	2			N	-0-					-0-
02	1125	N	174	-0-	-951	-0-	174	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	279	-0-	-1090	-0-	82	1	197	2	N	-0-					16
01	0		318	-0-	318	318	79	1	239	2	N	-0-					16
02	420	N	-0-	-0-	-420	-0-					N	-0-					16
03	279	N	-0-	-0-	-279	-0-					N	-0-					16
04	300	N	-0-	-0-	-300	-0-					N	-0-					16
05	1150	N	1150	-0-	-0-	-0-	242	1	908	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	122	2	1	9	N	1	1	1			22
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					22
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					22
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					22
*04	735	N	735	-0-	-0-	-0-	735	2			N	-0-					22
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					22

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	1202	-0-	-3386	-0-	1201	2	1	9	N	1	10	1			54
01	4433	X	93	-0-	-4340	-0-	93	2			N	-0-					54
02	3976	X	212	-0-	-3764	-0-	212	2			N	-0-					54
03	4030	X	3	-0-	-4027	-0-	3	2			N	-0-	2	1			52
*04	3900	X	1	-0-	-3899	-0-	1	2			N	-0-					52
05	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					52

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1967	-0-	-947	-0-	1966	2	1	9	N	1	8	1			7
01	2914	X	1508	-0-	-1406	-0-	1508	2			N	-0-					7
02	2632	X	902	-0-	-1730	-0-	902	2			N	-0-					7
03	2420	N	2420	-0-	-0-	-0-	2418	2	2	9	N	2	7	1			2
04	1821	N	1821	-0-	-0-	-0-	1820	2	1	9	N	1					3
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-	6	1			1
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					1
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					1
03	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1	2	1			-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2232	-0-	-0-	-0-	2231	2	1	9	N	1	1	1			3
01	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					3
02	756	X	590	-0-	-166	-0-	590	2			N	-0-					3
03	837	X	431	-0-	-406	-0-	431	2			N	-0-	2	1			1
*04	810	X	402	-0-	-408	-0-	402	2			N	-0-					1
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-	8	1			13
01	3100	N	4080	-0-	980	980	4059	2	21	9	N	19					32
02	3206	X	2226	-0-	-980	-0-	2226	2			N	-0-					32
03	3701	X	3701	-0-	-0-	-0-	3694	2	7	9	N	6	7	1			31
04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					31
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					31

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3110	-0-	10	3173	3108	2	2	9	N	2	4	1			7
01	6364	X	3191	-0-	-3173	-0-	3191	2			N	-0-					7
02	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					7
03	3527	X	3527	-0-	-0-	-0-	3519	2	8	9	N	7	8	1			6
*04	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					6
05	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					6

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6344	-0-	6344	21564	6337	2	7	9	N	6	8	1			7
01	0		7501	-0-	7501	29065	7501	2			N	-0-					7
02	35916	X	6851	-0-	-29065	-0-	6851	2			N	-0-					7
03	4294	X	4294	-0-	-0-	-0-	4276	2	18	9	N	16	21	1			2
04	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					2
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					2

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	587	2	1	9	N	1	1	1			14
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					14
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					14
03	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2	2	1			14
*04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					14
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					14

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-	4	1			62
01	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					62
02	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					62
03	2475	X	2475	-0-	-0-	-0-	2471	2	4	9	N	4	5	1			61
*04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					61
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					61

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2	1	1			37
01	7417	X	7417	-0-	-0-	-0-	7416	2	1	9	N	1					38
02	2800	N	7050	-0-	4250	4250	7047	2	3	9	N	3					41
03	3100	N	7755	-0-	4655	8905	7740	2	15	9	N	14	12	1			43
*04	15354	X	6449	-0-	-8905	-0-	6448	2	1	9	N	1					44
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					44

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2110	N	2110	-0-	-0-	-0-	2108	2	2	9	N	2	6	1			40
01	1922	N	907	-0-	-1015	-0-	907	2			N	-0-					40
02	2502	N	2502	-0-	-0-	-0-	2501	2	1	9	N	1					41
03	2620	N	2620	-0-	-0-	-0-	2616	2	4	9	N	4	8	1			37
04	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					37
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					37

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1445	-0-	-663	-0-	1445	2			N	-0-	3	1			32
01	2108	X	946	-0-	-1162	-0-	946	2			N	-0-					32
02	1400	X	1046	-0-	-354	-0-	1044	2	2	9	N	2					34
03	1457	X	1085	-0-	-372	-0-	1085	2			N	-0-	4	1			30
*04	1410	X	938	-0-	-472	-0-	930	2	8	9	N	7					37
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					37

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-	4	1			49
01	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					49
02	1568	N	1389	-0-	-179	-0-	1389	2			N	-0-					49
03	1674	N	1494	-0-	-180	-0-	1493	2	1	9	N	1	4	1			46
04	1530	N	1390	-0-	-140	-0-	1390	2			N	-0-					46
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					46

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1255	X	1255	-0-	-0-	-0-	1252	2	3	9	N	3	5	1			65
01	279	X	196	-0-	-83	-0-	196	2			N	-0-					65
02	252	N	42	-0-	-210	-0-	42	2			N	-0-					65
03	279	N	33	-0-	-246	-0-	33	2			N	-0-	2	1			63
*04	180	N	2	-0-	-178	-0-	2	2			N	-0-					63
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	2	1			13
01	1395	N	1253	-0-	-142	-0-	1253	2			N	-0-					13
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					13
03	1534	N	1534	-0-	-0-	-0-	1531	2	3	9	N	3	4	1			12
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					12
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					12

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	982	-0-	-196	-0-	981	2	1	9	N	1	4	1			9
01	1147	X	983	-0-	-164	-0-	983	2			N	-0-					9
02	980	N	749	-0-	-231	-0-	749	2			N	-0-					9
03	992	N	774	-0-	-218	-0-	771	2	3	9	N	3	3	1			9
*04	960	N	229	-0-	-731	-0-	229	2			N	-0-					9
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2099	X	2099	-0-	-0-	-0-	2096	2	3	9	N	3	8	1			69
01	2747	X	2747	-0-	-0-	-0-	2744	2	3	9	N	3					72
02	1876	X	1344	-0-	-532	-0-	1344	2			N	-0-					72
03	2077	X	1699	-0-	-378	-0-	1699	2			N	-0-	3	1			69
04	2010	X	1263	-0-	-747	-0-	1263	2			N	-0-					69
05	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					69

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-	2	1			2
01	0		1353	-0-	1353	1353	1353	2			N	-0-					2
02	2554	N	1201	-0-	-1353	-0-	1201	2			N	-0-					2
03	1302	N	1169	-0-	-133	-0-	1167	2	2	9	N	2	3	1			1
*04	1260	N	897	-0-	-363	-0-	896	2	1	9	N	1					2
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
01	248	N	7	-0-	-241	-0-	7	2			N	-0-					7
02	2800	N	3004	-0-	204	204	3004	2			N	-0-					7
03	3100	N	4097	-0-	997	1201	4089	2	8	9	N	7	6	1			8
04	3000	N	3011	-0-	11	1212	3011	2			N	-0-					8
05	372	X	NO RPT	-0-	-372	840					N	NO RPT					8

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2823	-0-	-60	-0-	2820	2	3	9	N	3	10	1			24
01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					24
02	2604	X	1868	-0-	-736	-0-	1868	2			N	-0-					24
03	3095	X	3095	-0-	-0-	-0-	3089	2	6	9	N	5	8	1			21
04	2790	X	2552	-0-	-238	-0-	2552	2			N	-0-					21
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					21

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-	1	1			5
01	465	N	88	-0-	-377	-0-	88	2			N	-0-					5
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					5
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					5
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					5
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0		-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-	5	1			88
01	2118	N	2118	-0-	-0-	-0-	2097	2	21	9	N	19					107
02	1792	N	1784	-0-	-8	-0-	1784	2			N	-0-					107
03	2098	N	2098	-0-	-0-	-0-	2095	2	3	9	N	3	5	1			105
04	2040	N	1794	-0-	-246	-0-	1794	2			N	-0-					105
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					105

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	-0-	-0-	-2294	-0-					N	-0-	1	1			3
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					3
02	1512	X	1500	-0-	-12	-0-	1500	2			N	-0-					3
03	1955	X	1955	-0-	-0-	-0-	1953	2	2	9	N	2	3	1			2
04	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					2
05	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1181	-0-	-1423	-0-	1179	2	2	9	N	2	9	1			6
01	2604	X	2323	-0-	-281	-0-	2323	2			N	-0-					6
02	2352	X	2078	-0-	-274	-0-	2078	2			N	-0-					6
03	2604	X	2507	-0-	-97	-0-	2504	2	3	9	N	3	5	1			4
*04	2520	X	2225	-0-	-295	-0-	2225	2			N	-0-					4
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					4

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-	1	1			1
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					1
02	420	N	396	-0-	-24	-0-	396	2			N	-0-					1
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-	1	1			-0-
04	420	N	33	-0-	-387	-0-	33	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1	3	1			2
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					2
02	2800	N	4987	-0-	2187	2187	4987	2			N	-0-					2
03	3100	N	4457	-0-	1357	3544	4450	2	7	9	N	6	6	1			2
04	3000	N	2033	-0-	-967	2577	2033	2			N	-0-					2
05	1519	X	NO RPT	-0-	-1519	1058					N	NO RPT					2

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	N	2	5	1			3
01	744	N	37	-0-	-707	-0-	37	2			N	-0-					3
02	672	N	47	-0-	-625	-0-	47	2			N	-0-					3
03	2981	N	2981	-0-	-0-	-0-	2977	2	4	9	N	4	6	1			1
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	6	-0-	-676	-0-	6	2			N	-0-	5	1			47
01	10123	X	10123	-0-	-0-	-0-	10123	2			N	-0-					47
02	7792	X	7792	-0-	-0-	-0-	7792	2			N	-0-					47
03	6268	X	6268	-0-	-0-	-0-	6255	2	13	9	N	12	10	1			49
*04	5061	X	5061	-0-	-0-	-0-	5059	2	2	9	N	2					51
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					51

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-	2	1			3
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					3
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					3
03	837	N	716	-0-	-121	-0-	716	2			N	-0-	1	1			2
*04	870	N	744	-0-	-126	-0-	744	2			N	-0-					2
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

12	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	N	2	6	1			3
01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					3
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					3
03	1432	N	1432	-0-	-0-	-0-	1430	2	2	9	N	2	4	1			1
04	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					1
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

12	2234	X	2234	-0-	-0-	-0-	2232	2	2	9	N	2	6	1			5
01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					5
02	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					5
03	2236	N	2236	-0-	-0-	-0-	2232	2	4	9	N	4	7	1			2
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					2
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

12	6489	X	6489	-0-	-0-	-0-	6486	2	3	9	N	3	4	1			6
01	0		3221	-0-	3221	3221	3221	2			N	-0-					6
02	8398	X	5177	-0-	-3221	-0-	5177	2			N	-0-					6
03	4588	X	1706	-0-	-2882	-0-	1706	2			N	-0-	6	1			-0-
04	4440	X	2111	-0-	-2329	-0-	2111	2			N	-0-					-0-
05	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					-0-

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

12	125	N	125	-0-	-0-	-0-	125	2			N	-0-	1	1			-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

12	4326	X	4326	-0-	-0-	-0-	4319	2	7	9	N	6	10	1			11
01	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					11
02	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					11
03	3747	X	3747	-0-	-0-	-0-	3740	2	7	9	N	6	14	1			3
04	870	X	826	-0-	-44	-0-	826	2			N	-0-					3
05	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					3

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

12	1885	N	1885	-0-	-0-	-0-	1883	2	2	9	N	2	6	1			17
01	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					17
02	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					17
03	2818	N	2818	-0-	-0-	-0-	2816	2	2	9	N	2	6	1			13
04	3000	N	6830	-0-	3830	3830	6830	2			N	-0-					13
05	2108	N	NO RPT	-0-	-2108	1722					N	NO RPT					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3056	-0-	-1532	-0-	3054	2	2	9	N	2	6	1			17
01	3565	X	986	-0-	-2579	-0-	986	2			N	-0-					17
02	3220	X	551	-0-	-2669	-0-	551	2			N	-0-					17
03	3069	X	465	-0-	-2604	-0-	464	2	1	9	N	1	3	1			15
*04	2970	X	389	-0-	-2581	-0-	389	2			N	-0-					15
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2	6	1			12
01	2790	X	1824	-0-	-966	-0-	1824	2			N	-0-					12
02	2520	X	1195	-0-	-1325	-0-	1195	2			N	-0-					12
03	2790	X	1352	-0-	-1438	-0-	1352	2			N	-0-	2	1			10
04	2400	X	1319	-0-	-1081	-0-	1319	2			N	-0-					10
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					10

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-	2	1			17
01	952	N	952	-0-	-0-	-0-	950	2	2	9	N	2					19
02	728	N	443	-0-	-285	-0-	443	2			N	-0-					19
03	806	N	449	-0-	-357	-0-	448	2	1	9	N	1	2	1			18
*04	930	N	415	-0-	-515	-0-	415	2			N	-0-					18
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					18

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1677	-0-	1677	4874	492	1	1183	2	N	2					29
							2	9									
01	0		2267	-0-	2267	7141	563	1	1704	2	N	-0-					29
02	8840	X	1699	-0-	-7141	-0-	493	1	1206	2	N	-0-					29
03	2098	X	2098	-0-	-0-	-0-	588	1	1510	2	N	-0-					29
04	2206	X	2206	-0-	-0-	-0-	570	1	1632	2	N	4					33
							4	9									
05	2263	X	1704	-0-	-559	-0-	355	1	1334	2	N	14					47
							15	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		707	-0-	707	1928	208	1	499	2	N	-0-					21
01	0		560	-0-	560	2488	139	1	421	2	N	-0-					21
02	2800	N	733	-0-	-2067	421	213	1	520	2	N	-0-					21
03	1108	N	687	-0-	-421	-0-	193	1	494	2	N	-0-					21
04	814	N	814	-0-	-0-	-0-	211	1	603	2	N	-0-					21
*05	877	N	877	-0-	-0-	-0-	184	1	693	2	N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		774	-0-	774	1836	54	1	720	2	N	-0-					95
01	0		453	-0-	453	2289	453	2			N	-0-					95
02	2633	N	344	-0-	-2289	-0-	344	2			N	-0-					95
03	775	N	397	-0-	-378	-0-	397	2			N	-0-					95
04	450	N	179	-0-	-271	-0-	18	1	161	2	N	-0-					95
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					8
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					8
02	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					8
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					8
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					8
*05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		775	-0-	775	775	775	2			Y	-0-					25
01	0		1084	-0-	1084	1859	1084	1			Y	-0-					25
02	3341	X	1482	-0-	-1859	-0-	1482	2			Y	-0-					25
03	775	N	-0-	-0-	-775	-0-					Y	-0-					25
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					25
*05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		207	-0-	207	587	20	1	187	2	Y	-0-					-0-
01	0		224	-0-	224	811	16	1	208	2	Y	-0-					-0-
02	1026	N	215	-0-	-811	-0-	17	1	198	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	20	1	179	2	Y	-0-					-0-
04	180	N	80	-0-	-100	-0-	16	1	64	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	18	1	186	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		611	-0-	611	979	611	2			N	-0-					36
01	0		372	-0-	372	1351	372	2			N	-0-					36
02	1760	N	409	-0-	-1351	-0-	409	2			N	-0-					36
03	620	N	459	-0-	-161	-0-	459	2			N	-0-					36
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					36
05	465	N	364	-0-	-101	-0-	364	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					6
02	224	N	216	-0-	-8	-0-	216	2			N	-0-					6
03	248	N	-0-	-0-	-248	-0-					N	-0-					6
04	240	N	-0-	-0-	-240	-0-					N	-0-					6
05	248	N	-0-	-0-	-248	-0-					N	-0-					6

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1008	-0-	-325	-0-	31	1	977	2	N	-0-			1
01	1209	N	695	-0-	-514	-0-	31	1	664	2	N	-0-			1
02	1064	N	603	-0-	-461	-0-	28	1	575	2	N	-0-			1
03	1188	N	1188	-0-	-0-	-0-	31	1	1157	2	N	-0-			1
04	868	N	868	-0-	-0-	-0-	18	1	850	2	N	-0-			1
*05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-			1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		79	-0-	79	227	5	1	74	2	Y	-0-			-0-
01	0		126	-0-	126	353	8	1	118	2	Y	-0-			-0-
02	427	N	74	-0-	-353	-0-	5	1	69	2	Y	-0-			-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-			-0-
05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-			-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3689	-0-	3689	7468	31	1	3658	2	N	-0-			18
01	0		1729	-0-	1729	9197	31	1	1698	2	N	-0-			18
02	10196	X	999	-0-	-9197	-0-	28	1	971	2	N	-0-			18
03	4084	X	4084	-0-	-0-	-0-	31	1	4053	2	N	-0-			18
04	1836	X	1836	-0-	-0-	-0-	18	1	1818	2	N	-0-			18
*05	2067	X	2067	-0-	-0-	-0-	26	1	2041	2	N	-0-			18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		125	-0-	125	372	8	1	117	2	N	-0-			-0-
01	0		123	-0-	123	495	8	1	115	2	N	-0-			-0-
02	610	N	115	-0-	-495	-0-	7	1	108	2	N	-0-			-0-
03	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-			-0-
05	124	N	121	-0-	-3	-0-	7	1	114	2	N	-0-			-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		2113	-0-	2113	5880	136	1	1977	2	Y	-0-			-0-
01	0		2126	-0-	2126	8006	137	1	1989	2	Y	-0-			-0-
02	2800	N	1715	-0-	-1085	6921	106	1	1609	2	Y	-0-			-0-
03	3100	N	2167	-0-	-933	5988	139	1	2028	2	Y	-0-			-0-
04	3000	N	2328	-0-	-672	5316	146	1	2182	2	Y	-0-			-0-
05	3100	N	2266	-0-	-834	4482	140	1	2126	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		901	-0-	901	3733	58	1	843	2	Y	-0-			-0-
01	0		1432	-0-	1432	5165	92	1	1340	2	Y	-0-			-0-
02	2800	N	596	-0-	-2204	2961	37	1	559	2	Y	-0-			-0-
03	3100	N	3276	-0-	176	3137	210	1	3066	2	Y	-0-			-0-
04	3000	N	1075	-0-	-1925	1212	67	1	1008	2	Y	-0-			-0-
05	2702	N	1490	-0-	-1212	-0-	92	1	1398	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1039	-0-	1039	3182	1039	2			N	-0-			-0-
01	0		1021	-0-	1021	4203	1021	2			N	-0-			-0-
02	2800	N	966	-0-	-1834	2369	966	2			N	-0-			-0-
03	2369	N	-0-	-0-	-2369	-0-					N	-0-			-0-
04	1495	N	1495	-0-	-0-	-0-	7	1	1488	2	N	-0-			-0-
05	1134	N	1134	-0-	-0-	-0-	7	1	1127	2	N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		638	-0-	638	1022	17	1	621	2	N	-0-			158
01	0		553	-0-	553	1575	553	2			N	-0-			158
02	2088	N	513	-0-	-1575	-0-	513	2			N	-0-			158
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-			158
04	673	N	673	-0-	-0-	-0-	69	1	604	2	N	-0-			158
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-			158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	51	1	593	2	N	-0-			28
01	434	N	374	-0-	-60	-0-	374	2			N	-0-			28
02	448	N	298	-0-	-150	-0-	298	2			N	-0-			28
03	651	N	440	-0-	-211	-0-	440	2			N	-0-			28
04	475	N	475	-0-	-0-	-0-	49	1	426	2	N	-0-			28
*05	415	N	415	-0-	-0-	-0-	415	2			N	-0-			28

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		592	-0-	592	1708	57	1	535	2	Y	-0-			-0-
01	0		586	-0-	586	2294	43	1	543	2	Y	-0-			-0-
02	2800	N	586	-0-	-2214	80	46	1	540	2	Y	-0-			-0-
03	648	N	568	-0-	-80	-0-	56	1	512	2	Y	-0-			-0-
04	420	N	203	-0-	-217	-0-	40	1	163	2	Y	-0-			-0-
05	624	N	624	-0-	-0-	-0-	56	1	568	2	Y	-0-			-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			2
01	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-			2
02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-			2
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-			2
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-			2
*05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			2

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-			48
01	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-			48
02	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-			48
03	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-			48
04	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-			48
*05	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-			48

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2471	-0-	2471	9053	237	1	2234	2	Y	-0-					83
01	0		1922	-0-	1922	10975	141	1	1781	2	Y	-0-					83
02	12332	X	1357	-0-	-10975	-0-	106	1	1251	2	Y	-0-					83
03	2914	X	992	-0-	-1922	-0-	98	1	894	2	Y	-0-					83
04	2760	X	-0-	-0-	-2760	-0-					Y	-0-					83
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-					83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	256	-0-	-364	-0-	256	2			N	-0-					7
01	930	N	685	-0-	-245	-0-	685	2			N	-0-					7
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					7
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					7
04	660	N	310	-0-	-350	-0-	310	2			N	-0-					7
*05	744	N	57	-0-	-687	-0-	57	2			N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	221	-0-	-151	-0-	221	2			N	-0-					9
01	403	N	248	-0-	-155	-0-	248	2			N	-0-					9
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					9
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					9
04	240	N	146	-0-	-94	-0-	146	2			N	-0-					9
*05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2221	-0-	2221	6611	213	1	2008	2	Y	-0-					-0-
01	0		2267	-0-	2267	8878	166	1	2101	2	Y	-0-					-0-
02	2800	N	1919	-0-	-881	7997	149	1	1770	2	Y	-0-					-0-
03	3100	N	2074	-0-	-1026	6971	205	1	1869	2	Y	-0-					-0-
04	3000	N	935	-0-	-2065	4906	184	1	751	2	Y	-0-					-0-
05	3100	N	1846	-0-	-1254	3652	166	1	1680	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1282	-0-	1282	3676	123	1	1159	2	Y	-0-					-0-
01	0		1179	-0-	1179	4855	86	1	1093	2	Y	-0-					-0-
02	2800	N	1332	-0-	-1468	3387	104	1	1228	2	Y	-0-					-0-
03	3100	N	1337	-0-	-1763	1624	132	1	1205	2	Y	-0-					-0-
04	2167	N	543	-0-	-1624	-0-	107	1	436	2	Y	-0-					-0-
05	1240	N	1201	-0-	-39	-0-	108	1	1093	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7412	-0-	7412	27842	710	1	6702	2	Y	-0-					-0-
01	0		6377	-0-	6377	34219	467	1	5910	2	Y	-0-					-0-
02	40560	X	6341	-0-	-34219	-0-	494	1	5847	2	Y	-0-					-0-
03	8432	X	6230	-0-	-2202	-0-	615	1	5615	2	Y	-0-					-0-
04	7170	X	2563	-0-	-4607	-0-	504	1	2059	2	Y	-0-					-0-
05	7409	X	5381	-0-	-2028	-0-	485	1	4896	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	644	-0-	-131	-0-	644	2			N	-0-					1
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					1
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					1
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					1
04	750	N	195	-0-	-555	-0-	195	2			N	-0-					1
*05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	400	2			N	-0-					129
01	403	N	363	-0-	-40	-0-	363	2			N	-0-					129
02	392	N	324	-0-	-68	-0-	324	2			N	-0-					129
03	403	N	-0-	-0-	-403	-0-					N	-0-					129
04	552	N	552	-0-	-0-	-0-	3	1	549	2	N	-0-					129
*05	426	N	426	-0-	-0-	-0-	3	1	423	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6020	-0-	6020	11498	6020	2			N	-0-					43
01	0		4619	-0-	4619	16117	4619	2			N	-0-					43
02	20041	X	3924	-0-	-16117	-0-	3923	2	1	9	N	1					44
03	4960	X	4420	-0-	-540	-0-	4420	2			N	-0-					44
04	4800	X	2545	-0-	-2255	-0-	2545	2			N	-0-					44
05	5602	X	5602	-0-	-0-	-0-	5602	2			N	-0-					44

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1421	-0-	1421	3944	136	1	1285	2	Y	-0-					-0-
01	0		1847	-0-	1847	5791	135	1	1712	2	Y	-0-					-0-
02	2800	N	1842	-0-	-958	4833	143	1	1699	2	Y	-0-					-0-
03	3100	N	1577	-0-	-1523	3310	156	1	1421	2	Y	-0-					-0-
04	3000	N	860	-0-	-2140	1170	169	1	691	2	Y	-0-					-0-
05	2923	N	1753	-0-	-1170	-0-	158	1	1595	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3410	-0-	3410	11004	220	1	3190	2	Y	-0-					-0-
01	0		3230	-0-	3230	14234	208	1	3022	2	Y	-0-					-0-
02	16894	X	2660	-0-	-14234	-0-	164	1	2496	2	Y	-0-					-0-
03	3999	X	2980	-0-	-1019	-0-	191	1	2789	2	Y	-0-					-0-
04	3600	X	2688	-0-	-912	-0-	168	1	2520	2	Y	-0-					-0-
05	3410	X	1687	-0-	-1723	-0-	104	1	1583	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1916	-0-	-316	-0-	1916	2			N	-0-					21
01	2232	N	2215	-0-	-17	-0-	2215	2			N	-0-					21
02	2016	N	1982	-0-	-34	-0-	1982	2			N	-0-					21
03	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					21
04	2130	N	1061	-0-	-1069	-0-	1061	2			N	-0-					21
*05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					21

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					1
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					1
02	991	N	991	-0-	-0-	-0-	991	2			N	-0-					1
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					1
04	690	N	586	-0-	-104	-0-	586	2			N	-0-					1
*05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		208	-0-	208	1712	208	2			N	-0-					-0-
01	0		395	-0-	395	2107	395	2			N	-0-					-0-
02	2337	N	230	-0-	-2107	-0-	230	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

12	0		1933	-0-	1933	4663	1933	2			N	-0-					28
01	0		2324	-0-	2324	6987	2324	2			N	-0-					28
02	2800	N	1384	-0-	-1416	5571	1384	2			N	-0-					28
03	3100	N	1439	-0-	-1661	3910	1439	2			N	-0-					28
04	3000	N	765	-0-	-2235	1675	765	2			N	-0-					28
05	3100	N	1926	-0-	-1174	501	1926	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

12	3165	X	3165	-0-	-0-	-0-	31	1	3134	2	N	-0-					2
01	2635	X	2107	-0-	-528	-0-	31	1	2076	2	N	-0-					2
02	2512	X	2512	-0-	-0-	-0-	28	1	2484	2	N	-0-					2
03	2714	X	2714	-0-	-0-	-0-	31	1	2683	2	N	-0-					2
04	2550	X	1159	-0-	-1391	-0-	18	1	1141	2	N	-0-					2
*05	2635	X	2112	-0-	-523	-0-	2112	2			N	-0-					2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

12	1398	N	1398	-0-	-0-	-0-	31	1	1367	2	N	-0-					66
01	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					66
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-					66
03	1395	N	1152	-0-	-243	-0-	31	1	1121	2	N	-0-					66
04	1020	N	661	-0-	-359	-0-	17	1	644	2	N	-0-					66
*05	1085	N	889	-0-	-196	-0-	889	2			N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

12	0		4274	-0-	4274	13041	31	1	4243	2	N	-0-					170
01	0		2654	-0-	2654	15695	31	1	2623	2	N	-0-					170
02	18538	X	2843	-0-	-15695	-0-	28	1	2815	2	N	-0-					170
03	3267	X	3267	-0-	-0-	-0-	31	1	3236	2	N	-0-					170
04	1756	X	1756	-0-	-0-	-0-	18	1	1738	2	N	-0-					170
05	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					170

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

12	0		1392	-0-	1392	4791	133	1	1259	2	Y	-0-					-0-
01	0		1583	-0-	1583	6374	116	1	1467	2	Y	-0-					-0-
02	2800	N	1673	-0-	-1127	5247	130	1	1543	2	Y	-0-					-0-
03	3100	N	1627	-0-	-1473	3774	161	1	1466	2	Y	-0-					-0-
04	3000	N	807	-0-	-2193	1581	159	1	648	2	Y	-0-					-0-
05	3100	N	1874	-0-	-1226	355	169	1	1705	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1031	-0-	1031	3168	1031	2			N	-0-					13
01	0		2288	-0-	2288	5456	2288	2			N	-0-					13
02	2800	N	1487	-0-	-1313	4143	1487	2			N	-0-					13
03	3100	N	1869	-0-	-1231	2912	1869	2			N	-0-					13
04	3000	N	632	-0-	-2368	544	632	2			N	-0-					13
05	2198	N	1654	-0-	-544	-0-	1654	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2153	-0-	2153	7709	31	1	2122	2	N	-0-					85
01	0		2609	-0-	2609	10318	31	1	2578	2	N	-0-					85
02	13086	X	2768	-0-	-10318	-0-	28	1	2740	2	N	-0-					85
03	2979	X	2979	-0-	-0-	-0-	31	1	2948	2	N	-0-	1	1			84
04	2520	X	1130	-0-	-1390	-0-	18	1	1112	2	N	-0-					84
05	3536	X	3536	-0-	-0-	-0-	23	1	3513	2	N	-0-					84

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2357	N	2357	-0-	-0-	-0-	31	1	2326	2	N	-0-					23
01	2996	N	2996	-0-	-0-	-0-	31	1	2965	2	N	-0-					23
02	2309	N	2309	-0-	-0-	-0-	28	1	2281	2	N	-0-					23
03	2356	N	1953	-0-	-403	-0-	31	1	1922	2	N	-0-					23
04	2310	N	637	-0-	-1673	-0-	18	1	619	2	N	-0-					23
05	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	876	-0-	-1201	-0-	31	1	845	2	N	-0-					27
01	2046	N	809	-0-	-1237	-0-	31	1	778	2	N	-0-					27
02	1484	N	340	-0-	-1144	-0-	28	1	312	2	N	-0-					27
03	868	N	269	-0-	-599	-0-	31	1	238	2	N	-0-					27
04	780	N	225	-0-	-555	-0-	9	1	216	2	N	-0-					27
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	724	-0-	-1260	-0-	31	1	693	2	Y	-0-					34
01	5133	X	5133	-0-	-0-	-0-	31	1	5102	2	Y	-0-					34
02	4956	X	4439	-0-	-517	-0-	28	1	4411	2	Y	-0-					34
03	5487	X	3318	-0-	-2169	-0-	31	1	3287	2	Y	-0-					34
04	4980	X	2937	-0-	-2043	-0-	18	1	2919	2	Y	-0-					34
05	6660	X	6660	-0-	-0-	-0-	23	1	6637	2	Y	-0-					-0-

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		526	-0-	526	1111	526	2			N	-0-					-0-
01	0		490	-0-	490	1601	490	2			N	-0-					-0-
02	1938	N	337	-0-	-1601	-0-	337	2			N	-0-					-0-
03	527	N	167	-0-	-360	-0-	167	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	372	N	193	-0-	-179	-0-	193	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1652	-0-	1652	4554	158	1	1494	2	Y	-0-					-0-
01	0		1655	-0-	1655	6209	121	1	1534	2	Y	-0-					-0-
02	2800	N	1686	-0-	-1114	5095	131	1	1555	2	Y	-0-					-0-
03	3100	N	1665	-0-	-1435	3660	164	1	1501	2	Y	-0-					-0-
04	3000	N	688	-0-	-2312	1348	135	1	553	2	Y	-0-					-0-
05	2930	N	1582	-0-	-1348	-0-	143	1	1439	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3849	-0-	3849	11930	31	1	3818	2	N	-0-					62
01	0		3819	-0-	3819	15749	31	1	3782	2	N	5	14	1			53
							6	9									
02	18792	X	3043	-0-	-15749	-0-	28	1	3006	2	N	8	9	1			52
							9	9									
03	3379	X	3069	-0-	-310	-0-	31	1	3038	2	N	-0-	7	1			45
04	3270	X	1494	-0-	-1776	-0-	18	1	1476	2	N	-0-	1	1			44
05	4139	X	4139	-0-	-0-	-0-	23	1	4107	2	N	8					52
							9	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		31	-0-	31	4357	31	1			N	-0-					74
01	0		387	-0-	387	4744	31	1	356	2	N	-0-					74
02	7161	X	2417	-0-	-4744	-0-	28	1	2389	2	N	-0-					74
03	5769	X	5769	-0-	-0-	-0-	31	1	5738	2	N	-0-					74
04	2810	X	2810	-0-	-0-	-0-	18	1	2792	2	N	-0-					74
05	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					74

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	21430	-0-	18330	18330	80	1	21350	2	N	-0-					64
01	3100	N	26500	-0-	23400	41730	125	1	26375	2	N	-0-					64
02	2800	N	9823	-0-	7023	48753	113	1	9710	2	N	-0-					64
03	67137	X	18384	-0-	-48753	-0-	125	1	18259	2	N	-0-					64
04	9172	X	9172	-0-	-0-	-0-	108	1	9064	2	N	-0-					64
05	14272	X	14272	-0-	-0-	-0-	94	1	14178	2	N	-0-					-0-

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3831	X	3831	-0-	-0-	-0-	31	1	3799	2	N	1					4
							1	9									
01	3873	X	3873	-0-	-0-	-0-	31	1	3842	2	N	-0-					4
02	3486	X	3486	-0-	-0-	-0-	28	1	3458	2	N	-0-					4
03	3901	X	3901	-0-	-0-	-0-	31	1	3870	2	N	-0-					4
04	3090	X	2689	-0-	-401	-0-	18	1	2671	2	N	-0-					4
05	3193	X	2664	-0-	-529	-0-	2664	2			N	-0-					-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1494	-0-	-25	-0-	31	1	1463	2	N	-0-					2
01	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-					2
02	1372	N	1054	-0-	-318	-0-	28	1	1026	2	N	-0-					2
03	1488	N	778	-0-	-710	-0-	31	1	747	2	N	-0-					2
04	1470	N	183	-0-	-1287	-0-	18	1	165	2	N	-0-					2
05	1178	N	893	-0-	-285	-0-	893	2			N	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1788	-0-	-754	-0-	31	1	1757	2	N	-0-					28
01	2542	X	1937	-0-	-605	-0-	31	1	1906	2	N	-0-					28
02	2800	N	3931	-0-	1131	1131	28	1	3903	2	N	-0-					28
03	3100	N	2868	-0-	-232	899	31	1	2837	2	N	-0-					28
04	2835	N	1936	-0-	-899	-0-	8	1	1928	2	N	-0-					28
05	3235	X	3235	-0-	-0-	-0-	23	1	3212	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2943	-0-	2943	9424	2943	2			Y	-0-					57
01	0		3175	-0-	3175	12599	3175	2			Y	-0-					57
02	15065	X	2466	-0-	-12599	-0-	2465	2	1	9	Y	1	1	1			57
03	3441	X	2550	-0-	-891	-0-	2550	2			Y	-0-	1	1			56
04	3060	X	1672	-0-	-1388	-0-	1672	2			Y	-0-					56
05	3667	X	3667	-0-	-0-	-0-	3667	2			Y	-0-					56

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23466	X	5586	-0-	-17880	-0-	5586	2			N	-0-					1
01	7192	X	4190	-0-	-3002	-0-	4190	2			N	-0-					1
02	6496	X	3457	-0-	-3039	-0-	3457	2			N	-0-					1
03	7192	X	3410	-0-	-3782	-0-	3410	2			N	-0-					1
04	5880	X	1792	-0-	-4088	-0-	1792	2			N	-0-					1
05	5580	X	3663	-0-	-1917	-0-	3663	2			N	-0-					-0-

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3329	-0-	3329	4873	3329	2			N	-0-					-0-
01	0		3364	-0-	3364	8237	3364	2			N	-0-					-0-
02	2800	N	4388	-0-	1588	9825	4388	2			N	-0-					-0-
03	13390	X	3565	-0-	-9825	-0-	3565	2			N	-0-					-0-
04	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
05	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4060	X	4060	-0-	-0-	-0-	31	1	4029	2	N	-0-					2
01	2910	X	2910	-0-	-0-	-0-	31	1	2879	2	N	-0-					2
02	2491	X	2491	-0-	-0-	-0-	28	1	2463	2	N	-0-					2
03	2865	X	2865	-0-	-0-	-0-	31	1	2834	2	N	-0-					2
04	2250	X	2116	-0-	-134	-0-	9	1	2107	2	N	-0-					2
05	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					1
01	1798	N	1633	-0-	-165	-0-	31	1	1602	2	Y	-0-					1
02	1428	N	1263	-0-	-165	-0-	28	1	1235	2	Y	-0-					1
03	1767	N	1561	-0-	-206	-0-	31	1	1530	2	Y	-0-					1
04	1590	N	982	-0-	-608	-0-	18	1	964	2	Y	-0-					1
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1939	-0-	1939	5880	31	1	1908	2	N	-0-					50
01	0		1456	-0-	1456	7336	31	1	1425	2	N	-0-					50
02	9462	X	2126	-0-	-7336	-0-	28	1	2098	2	N	-0-					50
03	2015	X	1746	-0-	-269	-0-	31	1	1715	2	N	-0-					50
04	1747	N	1747	-0-	-0-	-0-	11	1	1736	2	N	-0-					50
05	2356	N	2253	-0-	-103	-0-	2253	2			N	-0-					50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2883	-0-	-0-	-0-	31	1	2852	2	Y	-0-					12
01	4131	X	4131	-0-	-0-	-0-	31	1	4100	2	Y	-0-					12
02	2480	X	2480	-0-	-0-	-0-	28	1	2452	2	Y	-0-					12
03	4086	X	4086	-0-	-0-	-0-	31	1	4055	2	Y	-0-					12
04	1884	X	1884	-0-	-0-	-0-	18	1	1866	2	Y	-0-					12
05	3613	X	3613	-0-	-0-	-0-	3613	2			Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7835	-0-	4735	16916	7835	2			N	-0-					128
01	19711	X	2795	-0-	-16916	-0-	2795	2			N	-0-					128
02	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					128
03	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					128
04	2455	X	2455	-0-	-0-	-0-	2453	2	2	9	N	2					130
05	4204	X	4204	-0-	-0-	-0-	4202	2	2	9	N	2					130

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1076	-0-	1076	2604	31	1	1045	2	N	-0-					103
01	0		1118	-0-	1118	3722	31	1	1087	2	N	-0-					103
02	2800	N	542	-0-	-2258	1464	28	1	514	2	N	-0-					103
03	2879	N	1415	-0-	-1464	-0-	31	1	1384	2	N	-0-					103
04	690	N	609	-0-	-81	-0-	18	1	591	2	N	-0-					103
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1124	-0-	-767	-0-	1124	2			N	-0-					26
01	2108	N	2044	-0-	-64	-0-	2044	2			N	-0-					26
02	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					26
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					26
04	1980	N	580	-0-	-1400	-0-	580	2			N	-0-					26
05	1829	N	106	-0-	-1723	-0-	106	2			N	-0-					-0-

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2172	-0-	2172	7084	2172	2			N	-0-					64
01	0		1765	-0-	1765	8849	1765	2			N	-0-					64
02	2800	N	1644	-0-	-1156	7693	1644	2			N	-0-					64
03	3100	N	1656	-0-	-1444	6249	1656	2			N	-0-					64
04	3000	N	1252	-0-	-1748	4501	1252	2			N	-0-					64
05	3100	N	2203	-0-	-897	3604	2203	2			N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2801	X	2801	-0-	-0-	-0-	31	1	2770	2	Y	-0-					2
01	4154	X	2258	-0-	-1896	-0-	31	1	2227	2	Y	-0-					2
02	1945	X	1945	-0-	-0-	-0-	28	1	1917	2	Y	-0-					2
03	2077	X	1901	-0-	-176	-0-	31	1	1870	2	Y	-0-					2
04	2010	X	1008	-0-	-1002	-0-	18	1	990	2	Y	-0-					2
05	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	Y	-0-					1
01	1550	N	1252	-0-	-298	-0-	31	1	1221	2	Y	-0-					1
02	1110	N	1110	-0-	-0-	-0-	28	1	1082	2	Y	-0-					1
03	2254	N	2254	-0-	-0-	-0-	31	1	2223	2	Y	-0-					1
04	2251	N	2251	-0-	-0-	-0-	18	1	2233	2	Y	-0-					1
05	3100	N	3438	-0-	338	338	3438	2			Y	-0-					-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1004	-0-	1004	6156	31	1	973	2	N	-0-					39
01	0		4452	-0-	4452	10608	31	1	4421	2	N	-0-					39
02	13046	X	2438	-0-	-10608	-0-	28	1	2410	2	N	-0-					39
03	3069	X	2231	-0-	-838	-0-	31	1	2200	2	N	-0-					39
04	3180	X	847	-0-	-2333	-0-	16	1	831	2	N	-0-					39
05	3286	X	3068	-0-	-218	-0-	3068	2			N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					25
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					25
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					25
03	279	N	24	-0-	-255	-0-	24	2			N	-0-					25
04	270	N	3	-0-	-267	-0-	3	2			N	-0-					25
05	217	N	31	-0-	-186	-0-	31	2			N	-0-					-0-

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1450	-0-	1450	5297	31	1	1419	2	Y	-0-					59
01	0		1896	-0-	1896	7193	31	1	1865	2	Y	-0-					59
02	7716	X	523	-0-	-7193	-0-	28	1	495	2	Y	-0-					59
03	2418	X	1442	-0-	-976	-0-	31	1	1411	2	Y	-0-					59
04	1830	X	740	-0-	-1090	-0-	18	1	722	2	Y	-0-					59
05	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		23	-0-	23	45	23	2			N	-0-					137
01	0		4	-0-	4	49	4	2			N	-0-					137
02	127	N	78	-0-	-49	-0-	78	2			N	-0-					137
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					137
04	4	N	-0-	-0-	-4	-0-					N	-0-					137
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3732	-0-	3732	10864	31	1	3701	2	N	-0-					30
01	0		2415	-0-	2415	13279	31	1	2384	2	N	-0-					30
02	15824	X	2545	-0-	-13279	-0-	28	1	2517	2	N	-0-					30
03	3191	X	3191	-0-	-0-	-0-	31	1	3160	2	N	-0-					30
04	2160	X	1898	-0-	-262	-0-	18	1	1880	2	N	-0-					30
05	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1130	-0-	1130	3074	52	1	1078	2	N	-0-					100
01	0		3011	-0-	3011	6085	2670	2	341	9	N	310	185	1			225
02	2800	N	669	-0-	-2131	3954	669	2			N	-0-					225
03	3100	N	476	-0-	-2624	1330	476	2			N	-0-					225
04	2250	N	920	-0-	-1330	-0-	44	1	876	2	N	-0-					225
05	744	N	614	-0-	-130	-0-	614	2			N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

12	1937	N	1937	-0-	-0-	-0-	31	1	1906	2	N	-0-					12
01	2077	N	2077	-0-	-0-	-0-	31	1	2046	2	N	-0-					12
02	2007	N	2007	-0-	-0-	-0-	28	1	1979	2	N	-0-					12
03	2257	N	2257	-0-	-0-	-0-	31	1	2226	2	N	-0-					12
04	1560	N	1214	-0-	-346	-0-	18	1	1196	2	N	-0-					12
05	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

12	3410	X	2077	-0-	-1333	-0-	31	1	2046	2	N	-0-					4
01	3410	X	2675	-0-	-735	-0-	31	1	2644	2	N	-0-					4
02	3080	X	2815	-0-	-265	-0-	28	1	2787	2	N	-0-					4
03	2883	X	2811	-0-	-72	-0-	31	1	2779	2	N	1					5
							1	9									
04	2790	X	1713	-0-	-1077	-0-	18	1	1695	2	N	-0-					5
05	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

12	0		1009	-0-	1009	2936	1009	2			N	-0-					18
01	0		1256	-0-	1256	4192	1256	2			N	-0-					18
02	2800	N	1017	-0-	-1783	2409	1017	2			N	-0-					18
03	3100	N	1549	-0-	-1551	858	1549	2			N	-0-					18
04	1440	N	582	-0-	-858	-0-	582	2			N	-0-					18
05	1116	N	889	-0-	-227	-0-	889	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

12	0		3598	-0-	3598	9917	3598	2			N	-0-					-0-
01	0		2518	-0-	2518	12435	2518	2			N	-0-					-0-
02	14613	X	2178	-0-	-12435	-0-	2178	2			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
04	1410	X	1342	-0-	-68	-0-	1342	2			N	-0-					-0-
05	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

12	2170	N	1017	-0-	-1153	-0-	31	1	986	2	N	-0-					51
01	2325	N	1068	-0-	-1257	-0-	31	1	1037	2	N	-0-					51
02	2800	N	5029	-0-	2229	2229	28	1	5001	2	N	-0-					51
03	3100	N	5419	-0-	2319	4548	31	1	5388	2	N	-0-					51
04	3000	N	2559	-0-	-441	4107	17	1	2542	2	N	-0-					51
05	9131	X	5024	-0-	-4107	-0-	28	1	4996	2	N	-0-					-0-

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					1
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					1
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					1
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					1
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					1
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

12	0		2698	-0-	2698	8478	129	1	2569	2	N	-0-					55
01	0		2576	-0-	2576	11054	2576	2			N	-0-					55
02	2800	N	2201	-0-	-599	10455	2201	2			N	-0-					55
03	3100	N	3451	-0-	351	10806	3451	2			N	-0-					55
04	3000	N	2683	-0-	-317	10489	129	1	2554	2	N	-0-					55
05	3100	N	3072	-0-	-28	10461	3031	2	41	9	N	37	92	1			-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

12	0		3436	-0-	3436	12140	239	1	3197	2	N	-0-					70
01	0		3311	-0-	3311	15451	488	1	2823	2	N	-0-					70
02	19418	X	3967	-0-	-15451	-0-	435	1	3532	2	N	-0-					70
03	4482	X	4482	-0-	-0-	-0-	499	1	3983	2	N	-0-					70
04	4012	X	4012	-0-	-0-	-0-	244	1	3768	2	N	-0-					70
05	3847	X	3847	-0-	-0-	-0-	499	1	3263	2	N	77					147
							85	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

12	0		2778	-0-	2778	6579	2778	2			N	-0-					-0-
01	0		2741	-0-	2741	9320	2741	2			N	-0-					-0-
02	2800	N	2483	-0-	-317	9003	2483	2			N	-0-					-0-
03	3100	N	2804	-0-	-296	8707	2804	2			N	-0-					-0-
04	3000	N	1341	-0-	-1659	7048	1341	2			N	-0-					-0-
05	3100	N	3079	-0-	-21	7027	3079	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	2866	-0-	-141	-0-	31	1	2835	2	Y	-0-			5
01	3007	X	523	-0-	-2484	-0-	31	1	492	2	Y	-0-			5
02	2044	X	1258	-0-	-786	-0-	28	1	1230	2	Y	-0-			5
03	2263	X	31	-0-	-2232	-0-	31	1			Y	-0-			5
04	2190	X	48	-0-	-2142	-0-	9	1	39	2	Y	-0-			5
05	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-			-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	864	-0-	-35	-0-	864	2			N	-0-			71
01	992	N	864	-0-	-128	-0-	864	2			N	-0-			71
02	812	N	791	-0-	-21	-0-	791	2			N	-0-			71
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			71
04	840	N	492	-0-	-348	-0-	492	2			N	-0-			71
05	3100	N	4103	-0-	1003	1003	4103	2			N	-0-			-0-

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		55	-0-	55	792	55	2			N	-0-			-0-
01	0		10	-0-	10	802	10	2			N	-0-			-0-
02	802	N	-0-	-0-	-802	-0-					N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-			-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3666	X	3666	-0-	-0-	-0-	31	1	3635	2	Y	-0-			27
01	3205	X	3205	-0-	-0-	-0-	31	1	3174	2	Y	-0-			27
02	3276	X	3051	-0-	-225	-0-	28	1	3023	2	Y	-0-			27
03	3658	X	3162	-0-	-496	-0-	31	1	3131	2	Y	-0-			27
04	3540	X	1536	-0-	-2004	-0-	19	1	1517	2	Y	-0-			27
05	3658	X	3403	-0-	-255	-0-	3403	2			Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

12	3100	N	5230	-0-	2130	4061	5230	2			N	-0-					13
01	3100	N	3659	-0-	559	4620	3659	2			N	-0-					13
02	8001	X	3381	-0-	-4620	-0-	3381	2			N	-0-					13
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					13
04	1290	X	1105	-0-	-185	-0-	1105	2			N	-0-					13
05	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

12	0		430	-0-	430	1511	98	1	332	2	N	-0-					78
01	0		467	-0-	467	1978	81	1	386	2	N	-0-					78
02	2165	N	187	-0-	-1978	-0-	32	1	155	2	N	-0-					78
03	434	N	279	-0-	-155	-0-	42	1	237	2	N	-0-					78
04	509	N	509	-0-	-0-	-0-	84	1	425	2	N	-0-					78
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

12	0		-0-	-0-	-0-	279					N	-0-					-0-
01	0		841	-0-	841	1120	841	2			N	-0-					-0-
02	1871	N	751	-0-	-1120	-0-	751	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

12	2593	X	2593	-0-	-0-	-0-	31	1	2562	2	N	-0-					3
01	2240	X	2240	-0-	-0-	-0-	31	1	2209	2	N	-0-					3
02	652	X	652	-0-	-0-	-0-	28	1	624	2	N	-0-					3
03	558	N	31	-0-	-527	-0-	31	1			N	-0-					3
04	540	N	8	-0-	-532	-0-	8	1			N	-0-					3
05	558	N	-0-	-0-	-558	-0-					N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

12	1426	N	1295	-0-	-131	-0-	31	1	1264	2	N	-0-					1
01	1575	N	1575	-0-	-0-	-0-	31	1	1544	2	N	-0-					1
02	1456	N	1456	-0-	-0-	-0-	28	1	1428	2	N	-0-					1
03	1597	N	1597	-0-	-0-	-0-	31	1	1566	2	N	-0-					1
04	1380	N	949	-0-	-431	-0-	18	1	931	2	N	-0-					1
05	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					1
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					1
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					1
03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					1
04	840	N	539	-0-	-301	-0-	539	2			N	-0-					1
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1410 -0-	1410	4457	56	1	1354	2	N	-0-					-0-
01			0	1287 -0-	1287	5744	56	1	1231	2	N	-0-					-0-
02	2800	N	1310	-0-	-1490	4254	50	1	1260	2	N	-0-					-0-
03	3100	N	56	-0-	-3044	1210	56	1			N	-0-					-0-
04	3000	N	2004	-0-	-996	214	40	1	1964	2	N	-0-					-0-
05	2208	N	1994	-0-	-214	-0-	44	1	1950	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

12	14B2 EXT		743	-0-	743	1099	743	2			N	-0-					1
01	2300	X	1201	-0-	-1099	-0-	1200	2	1	9	N	1					2
02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					2
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					2
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					2
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

12			0	353 -0-	353	527	31	1	322	2	N	-0-					67
01			0	31 -0-	31	558	31	1			N	-0-					67
02	972	N	414	-0-	-558	-0-	28	1	386	2	N	-0-					67
03	1049	N	1049	-0-	-0-	-0-	31	1	1018	2	N	-0-					67
04	288	N	288	-0-	-0-	-0-	94	1	194	2	N	-0-					67
05	465	N	318	-0-	-147	-0-	125	1	193	2	N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

12	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					2
01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					2
02	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					2
03	713	N	429	-0-	-284	-0-	429	2			N	-0-					2
04	873	N	873	-0-	-0-	-0-	873	2			N	-0-					2
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					30
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					30
02	868	N	545	-0-	-323	-0-	545	2			N	-0-					30
03	961	N	684	-0-	-277	-0-	684	2			N	-0-					30
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2266	-0-	2266	5270	31	1	2235	2	N	-0-					118
01	0		2497	-0-	2497	7767	31	1	2466	2	N	-0-					118
02	2800	N	2180	-0-	-620	7147	28	1	2152	2	N	-0-	1	1			117
03	3100	N	1497	-0-	-1603	5544	31	1	1465	2	N	1	4	1			114
							1	9									
04	3000	N	1641	-0-	-1359	4185	17	1	1624	2	N	-0-	1	1			113
05	3100	N	2060	-0-	-1040	3145	6	1	2054	2	N	-0-					113

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	901	-0-	-91	-0-	901	2			N	-0-					1
01	868	N	740	-0-	-128	-0-	740	2			N	-0-					1
02	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					2
03	899	N	712	-0-	-187	-0-	712	2			N	-0-					2
04	720	N	366	-0-	-354	-0-	366	2			N	-0-					2
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1299	-0-	1299	3777	1299	2			N	-0-					-0-
01	0		1921	-0-	1921	5698	1921	2			N	-0-					-0-
02	2800	N	1474	-0-	-1326	4372	1474	2			N	-0-					-0-
03	3100	N	1279	-0-	-1821	2551	1279	2			N	-0-					-0-
04	3000	N	550	-0-	-2450	101	550	2			N	-0-					-0-
05	1612	N	1194	-0-	-418	-0-	1194	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1944	-0-	1944	7346	376	1	1568	2	N	-0-					207
01	0		2281	-0-	2281	9627	499	1	1782	2	N	-0-					207
02	2800	N	2614	-0-	-186	9441	450	1	2164	2	N	-0-					207
03	3100	N	2934	-0-	-166	9275	499	1	2435	2	N	-0-					207
04	3000	N	2616	-0-	-384	8891	346	1	2270	2	N	-0-					207
05	3100	N	2136	-0-	-964	7927	499	1	1613	2	N	22					229
							24	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		540	-0-	540	1611	540	2			N	-0-					74
01	0		471	-0-	471	2082	471	2			N	-0-					74
02	2512	N	430	-0-	-2082	-0-	430	2			N	-0-					74
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					74
04	450	N	221	-0-	-229	-0-	221	2			N	-0-					74
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					25
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					25
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					25
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3127	-0-	3127	11419	56	1	3071	2	N	-0-					-0-
01	0		1984	-0-	1984	13403	56	1	1928	2	N	-0-					-0-
02	15329	X	1926	-0-	-13403	-0-	50	1	1876	2	N	-0-					-0-
03	4433	X	56	-0-	-4377	-0-	56	1			N	-0-					-0-
04	5979	X	5979	-0-	-0-	-0-	60	1	5919	2	N	-0-					-0-
05	3621	X	3621	-0-	-0-	-0-	54	1	3567	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		972	-0-	972	4626	31	1	941	2	N	-0-					32
01	0		236	-0-	236	4862	31	1	205	2	N	-0-					32
02	2800	N	1915	-0-	-885	3977	28	1	1887	2	N	-0-					32
03	3100	N	2653	-0-	-447	3530	31	1	2622	2	N	-0-					32
04	3000	N	1398	-0-	-1602	1928	18	1	1380	2	N	-0-					32
05	3100	N	2317	-0-	-783	1145	21	1	2296	2	N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		654	-0-	654	1957	654	2			N	-0-					-0-
01	0		634	-0-	634	2591	634	2			N	-0-					-0-
02	2800	N	561	-0-	-2239	352	561	2			N	-0-					-0-
03	913	N	561	-0-	-352	-0-	561	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8989	-0-	8989	18554	56	1	8933	2	N	-0-	2	1			1
01	0		10591	-0-	10591	29145	56	1	10534	2	N	1	1	1			1
							1	9									
02	35676	X	6531	-0-	-29145	-0-	50	1	6481	2	N	-0-					1
03	5022	X	56	-0-	-4966	-0-	56	1			N	-0-					1
04	15065	X	15065	-0-	-0-	-0-	105	1	14960	2	N	-0-					1
05	5526	X	5526	-0-	-0-	-0-	67	1	5459	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13727	-0-	13727	39452	669	1	13058	2	N	-0-					-0-
01	0		13684	-0-	13684	53136	669	1	13015	2	N	-0-					-0-
02	62524	X	9388	-0-	-53136	-0-	605	1	8783	2	N	-0-					-0-
03	14167	X	669	-0-	-13498	-0-	669	1			N	-0-					-0-
04	13290	X	13163	-0-	-127	-0-	427	1	12736	2	N	-0-					-0-
05	16909	X	16909	-0-	-0-	-0-	483	1	16426	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1978	-0-	1978	7792	56	1	1922	2	N	-0-					-0-
01	0		1607	-0-	1607	9399	56	1	1551	2	N	-0-					-0-
02	12453	X	3054	-0-	-9399	-0-	50	1	3004	2	N	-0-					-0-
03	3100	X	56	-0-	-3044	-0-	56	1			N	-0-					-0-
04	2730	X	1745	-0-	-985	-0-	39	1	1706	2	N	-0-					-0-
05	3379	X	929	-0-	-2450	-0-	37	1	892	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2957	-0-	2957	9797	56	1	2901	2	N	-0-					-0-
01	0		3118	-0-	3118	12915	56	1	3062	2	N	-0-					-0-
02	14291	X	1376	-0-	-12915	-0-	50	1	1326	2	N	-0-					-0-
03	3534	X	56	-0-	-3478	-0-	56	1			N	-0-					-0-
04	7109	X	7109	-0-	-0-	-0-	65	1	7044	2	N	-0-					-0-
05	4487	X	4487	-0-	-0-	-0-	60	1	4427	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		34359	-0-	34359	108451	56	1	34303	2	N	-0-					-0-
01	0		30455	-0-	30455	138906	56	1	30399	2	N	-0-					-0-
02	164120	X	25214	-0-	-138906	-0-	50	1	25164	2	N	-0-					-0-
03	12245	X	56	-0-	-12189	-0-	56	1			N	-0-					-0-
04	30694	X	30694	-0-	-0-	-0-	183	1	30511	2	N	-0-					-0-
05	31062	X	31062	-0-	-0-	-0-	229	1	30833	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1295	-0-	1295	4207	66	1	1229	2	N	-0-					93
01	0		1093	-0-	1093	5300	1093	2			N	-0-					93
02	2800	N	1351	-0-	-1449	3851	1351	2			N	-0-					93
03	3100	N	1376	-0-	-1724	2127	1376	2			N	-0-					93
04	3000	N	1369	-0-	-1631	496	66	1	1303	2	N	-0-					93
05	1786	N	1290	-0-	-496	-0-	1185	2	105	9	N	95					188

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4352	-0-	4352	13221	31	1	4299	2	N	20	4	1			82
							22	9									
01	0		4670	-0-	4670	17891	31	1	4614	2	N	23	29	1			76
							25	9									
02	21971	X	4080	-0-	-17891	-0-	28	1	3938	2	N	104	14	1			166
							114	9									
03	4619	X	4097	-0-	-522	-0-	31	1	4013	2	N	48	12	1			202
							53	9									
04	4530	X	2440	-0-	-2090	-0-	18	1	2411	2	N	10	9	1			203
							11	9									
05	5392	X	5392	-0-	-0-	-0-	5384	2	8	9	N	7					210

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

12	0		3008	-0-	3008	16020	56	1	2952	2	N	-0-					-0-
01	0		1832	-0-	1832	17852	56	1	1776	2	N	-0-					-0-
02	19223	X	1371	-0-	-17852	-0-	50	1	1321	2	N	-0-					-0-
03	9300	X	56	-0-	-9244	-0-	56	1			N	-0-					-0-
04	13246	X	13246	-0-	-0-	-0-	96	1	13150	2	N	-0-					-0-
05	7036	X	7036	-0-	-0-	-0-	76	1	6960	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

12	930	N	557	-0-	-373	-0-	21	1	536	2	Y	-0-					-0-
01	868	N	513	-0-	-355	-0-	20	1	493	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	57	1	1254	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

12	806	N	675	-0-	-131	-0-	25	1	650	2	Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	28	1	708	2	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

12	3286	X	2797	-0-	-489	-0-	103	1	2694	2	Y	-0-					-0-
01	3286	X	2829	-0-	-457	-0-	109	1	2720	2	Y	-0-					-0-
02	2507	X	2507	-0-	-0-	-0-	119	1	2388	2	Y	-0-					-0-
03	2976	X	2915	-0-	-61	-0-	132	1	2783	2	Y	-0-					-0-
04	2854	X	2854	-0-	-0-	-0-	125	1	2729	2	Y	-0-					-0-
05	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	4	1	98	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		218	-0-	218	986	8	1	210	2	Y	-0-					-0-
01	1180	N	194	-0-	-986	-0-	7	1	187	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	803	-0-	-189	-0-	30	1	773	2	Y	-0-					-0-
01	821	N	821	-0-	-0-	-0-	32	1	789	2	Y	-0-					-0-
02	761	N	761	-0-	-0-	-0-	36	1	725	2	Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	37	1	773	2	Y	-0-					-0-
04	828	N	828	-0-	-0-	-0-	36	1	792	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	11	1	274	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	12	1	286	2	Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-					-0-
01	992	N	990	-0-	-2	-0-	38	1	952	2	Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	41	1	825	2	Y	-0-					-0-
03	968	N	968	-0-	-0-	-0-	44	1	924	2	Y	-0-					-0-
04	936	N	936	-0-	-0-	-0-	41	1	895	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9	-0-		9	17	9	2			Y	-0-					-0-
01	243	N	226	-0-		-17	-0-	9	1	217	2	Y	-0-					-0-
02	T. A.		88	-0-		88	88	4	1	84	2	Y	-0-					-0-
03	T. A.		133	-0-		133	221	6	1	127	2	Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	221					Y	-0-					-0-
05	T. A.		NO RPT	-0-		-0-	221					Y	NO RPT					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-		-0-	-0-	7	1	186	2	Y	-0-					-0-
01	228	N	228	-0-		-0-	-0-	9	1	219	2	Y	-0-					-0-
02	105	N	105	-0-		-0-	-0-	5	1	100	2	Y	-0-					-0-
03	18	N	18	-0-		-0-	-0-	1	1	17	2	Y	-0-					-0-
04	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3004	X	3004	-0-		-0-	-0-	111	1	2893	2	Y	-0-					-0-
01	2774	X	2774	-0-		-0-	-0-	107	1	2667	2	Y	-0-					-0-
02	2647	X	2647	-0-		-0-	-0-	125	1	2522	2	Y	-0-					-0-
03	3224	X	2726	-0-		-498	-0-	123	1	2603	2	Y	-0-					-0-
04	2910	X	2001	-0-		-909	-0-	87	1	1914	2	Y	-0-					-0-
05	3007	X	NO RPT	-0-		-3007	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3230	X	3230	-0-		-0-	-0-	119	1	3111	2	Y	-0-					-0-
01	3156	X	3156	-0-		-0-	-0-	122	1	3034	2	Y	-0-					-0-
02	2879	X	2879	-0-		-0-	-0-	136	1	2743	2	Y	-0-					-0-
03	3171	X	3171	-0-		-0-	-0-	143	1	3028	2	Y	-0-					-0-
04	3120	X	3031	-0-		-89	-0-	132	1	2899	2	Y	-0-					-0-
05	3224	X	NO RPT	-0-		-3224	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-		-0-	-0-	24	1	618	2	Y	-0-					-0-
01	637	N	637	-0-		-0-	-0-	25	1	612	2	Y	-0-					-0-
02	571	N	571	-0-		-0-	-0-	27	1	544	2	Y	-0-					-0-
03	631	N	631	-0-		-0-	-0-	28	1	603	2	Y	-0-					-0-
04	610	N	610	-0-		-0-	-0-	27	1	583	2	Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4304	X	4304	-0-		-0-	-0-	159	1	4145	2	Y	-0-					-0-
01	4281	X	4281	-0-		-0-	-0-	165	1	4116	2	Y	-0-					-0-
02	3795	X	3795	-0-		-0-	-0-	179	1	3616	2	Y	-0-					-0-
03	5177	X	3376	-0-		-1801	-0-	152	1	3224	2	Y	-0-					-0-
04	4170	X	2587	-0-		-1583	-0-	113	1	2474	2	Y	-0-					-0-
05	4309	X	NO RPT	-0-		-4309	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2159	N	2159	-0-	-0-	-0-	80	1	2079	2	Y	-0-					-0-
01	3100	N	3151	-0-	51	51	122	1	3029	2	Y	-0-					-0-
02	2800	N	2859	-0-	59	110	135	1	2724	2	Y	-0-					-0-
03	2589	N	2479	-0-	-110	-0-	112	1	2367	2	Y	-0-					-0-
04	2319	N	2319	-0-	-0-	-0-	101	1	2218	2	Y	-0-					-0-
05	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	23	1	598	2	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	21	1	513	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	2	Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	40	1	881	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	17	1	435	2	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	17	1	427	2	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	19	1	407	2	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	18	1	405	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3914	-0-	-23	-0-	144	1	3770	2	Y	-0-					-0-
01	3798	X	3798	-0-	-0-	-0-	147	1	3651	2	Y	-0-					-0-
02	3275	X	3275	-0-	-0-	-0-	155	1	3120	2	Y	-0-					-0-
03	3844	X	2786	-0-	-1058	-0-	126	1	2660	2	Y	-0-					-0-
04	3780	X	3059	-0-	-721	-0-	133	1	2926	2	Y	-0-					-0-
05	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2922	-0-	-1387	-0-	108	1	2814	2	Y	-0-					-0-
01	4123	X	2707	-0-	-1416	-0-	105	1	2602	2	Y	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	114	1	2301	2	Y	-0-					-0-
03	4123	X	3346	-0-	-777	-0-	151	1	3195	2	Y	-0-					-0-
04	3615	X	3615	-0-	-0-	-0-	158	1	3457	2	Y	-0-					-0-
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	7	1	195	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	8	1	189	2	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	11	1	225	2	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	763	-0-	-322	-0-	28	1	735	2	Y	-0-					-0-
01	930	N	720	-0-	-210	-0-	28	1	692	2	Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	56	1	1118	2	Y	-0-					-0-
03	876	N	876	-0-	-0-	-0-	40	1	836	2	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

12	3534	X	3009	-0-	-525	-0-	111	1	2898	2	Y	-0-					-0-
01	3509	X	3509	-0-	-0-	-0-	136	1	3373	2	Y	-0-					-0-
02	3185	X	3185	-0-	-0-	-0-	151	1	3034	2	Y	-0-					-0-
03	3255	X	2467	-0-	-788	-0-	111	1	2356	2	Y	-0-					-0-
04	3150	X	2766	-0-	-384	-0-	121	1	2645	2	Y	-0-					-0-
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

12	1015	N	1015	-0-	-0-	-0-	37	1	978	2	Y	-0-					-0-
01	922	N	922	-0-	-0-	-0-	36	1	886	2	Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	39	1	795	2	Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	40	1	838	2	Y	-0-					-0-
04	870	N	870	-0-	-0-	-0-	38	1	832	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

12	2381	N	2381	-0-	-0-	-0-	88	1	2293	2	Y	-0-					-0-
01	2288	X	2288	-0-	-0-	-0-	88	1	2200	2	Y	-0-					-0-
02	2041	X	2041	-0-	-0-	-0-	97	1	1944	2	Y	-0-					-0-
03	2184	X	2184	-0-	-0-	-0-	99	1	2085	2	Y	-0-					-0-
04	2310	X	2084	-0-	-226	-0-	91	1	1993	2	Y	-0-					-0-
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

12	4123	X	3290	-0-	-833	-0-	121	1	3169	2	Y	-0-					-0-
01	4123	X	3418	-0-	-705	-0-	132	1	3286	2	Y	-0-					-0-
02	3315	X	3315	-0-	-0-	-0-	157	1	3158	2	Y	-0-					-0-
03	3317	X	3068	-0-	-249	-0-	139	1	2929	2	Y	-0-					-0-
04	3210	X	3062	-0-	-148	-0-	134	1	2928	2	Y	-0-					-0-
05	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	843	-0-	-25	-0-	31	1	812	2	Y	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	39	1	973	2	Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	34	1	714	2	Y	-0-					-0-
04	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	28	1	738	2	Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	27	1	678	2	Y	-0-					-0-
02	615	N	615	-0-	-0-	-0-	29	1	586	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	16	1	409	2	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	8	1	207	2	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	12	1	324	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	13	1	329	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	14	1	307	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	15	1	378	2	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	13	1	323	2	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	22	1	453	2	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	23	1	511	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	17	1	447	2	Y	-0-					-0-
01	496	N	431	-0-	-65	-0-	17	1	414	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	17	1	383	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	5	1	140	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1567	-0-	-479	-0-	58	1	1509	2	Y	-0-					-0-
01	2046	X	1553	-0-	-493	-0-	60	1	1493	2	Y	-0-					-0-
02	1544	X	1544	-0-	-0-	-0-	73	1	1471	2	Y	-0-					-0-
03	2697	X	2276	-0-	-421	-0-	103	1	2173	2	Y	-0-					-0-
04	2220	X	2087	-0-	-133	-0-	91	1	1996	2	Y	-0-					-0-
05	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4121	-0-	-622	-0-	152	1	3969	2	Y	-0-					-0-
01	4681	X	4115	-0-	-566	-0-	159	1	3956	2	Y	-0-					-0-
02	4349	X	4349	-0-	-0-	-0-	206	1	4143	2	Y	-0-					-0-
03	4526	X	4276	-0-	-250	-0-	193	1	4083	2	Y	-0-					-0-
04	4380	X	4332	-0-	-48	-0-	189	1	4143	2	Y	-0-					-0-
05	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	29	1	751	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	30	1	749	2	Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	32	1	674	2	Y	-0-					-0-
04	686	N	686	-0-	-0-	-0-	30	1	656	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	23	1	608	2	Y	-0-					-0-
01	651	N	572	-0-	-79	-0-	22	1	550	2	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	26	1	557	2	Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	27	1	587	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600	N	1600	-0-	-0-	-0-	59	1	1541	2	Y	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	64	1	1582	2	Y	-0-					-0-
02	1475	N	1475	-0-	-0-	-0-	70	1	1405	2	Y	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	74	1	1559	2	Y	-0-					-0-
04	1590	N	1590	-0-	-0-	-0-	69	1	1521	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	934	-0-	-2445	-0-	34	1	900	2	Y	-0-					-0-
01	3379	X	1332	-0-	-2047	-0-	51	1	1281	2	Y	-0-					-0-
02	686	X	686	-0-	-0-	-0-	32	1	654	2	Y	-0-					-0-
03	2883	X	957	-0-	-1926	-0-	43	1	914	2	Y	-0-					-0-
04	2160	X	656	-0-	-1504	-0-	29	1	627	2	Y	-0-					-0-
05	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	7	-0-	-303	-0-	7	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2568	N	2568	-0-	-0-	-0-	95	1	2473	2	Y	-0-					-0-
01	2170	X	2170	-0-	-0-	-0-	84	1	2086	2	Y	-0-					-0-
02	1548	X	1548	-0-	-0-	-0-	73	1	1475	2	Y	-0-					-0-
03	2232	X	1226	-0-	-1006	-0-	55	1	1171	2	Y	-0-					-0-
04	2490	X	1642	-0-	-848	-0-	72	1	1570	2	Y	-0-					-0-
05	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	21	1	544	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	23	1	469	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1515	N	1515	-0-	-0-	-0-	56	1	1459	2	Y	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	59	1	1472	2	Y	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	56	1	1120	2	Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	61	1	1294	2	Y	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	47	1	1040	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		142	-0-	142	1207	5	1	137	2	Y	-0-					-0-
01	1447	N	240	-0-	-1207	-0-	9	1	231	2	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	18	1	463	2	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	32	1	797	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	26	1	534	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1617	-0-	-801	-0-	60	1	1557	2	Y	-0-					-0-
01	2418	X	2303	-0-	-115	-0-	89	1	2214	2	Y	-0-					-0-
02	1910	X	1910	-0-	-0-	-0-	90	1	1820	2	Y	-0-					-0-
03	3063	X	3063	-0-	-0-	-0-	138	1	2925	2	Y	-0-					-0-
04	2791	X	2791	-0-	-0-	-0-	122	1	2669	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	20	1	527	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	18	1	454	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	21	1	415	2	Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	36	1	929	2	Y	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	Y	-0-					-0-
02	756	N	756	-0-	-0-	-0-	36	1	720	2	Y	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	50	1	1049	2	Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	37	1	811	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	1879	-0-	-2120	-0-	69	1	1810	2	Y	-0-					-0-
01	3534	X	1842	-0-	-1692	-0-	71	1	1771	2	Y	-0-					-0-
02	1479	X	1479	-0-	-0-	-0-	70	1	1409	2	Y	-0-					-0-
03	2294	X	1932	-0-	-362	-0-	87	1	1845	2	Y	-0-					-0-
04	2220	X	1597	-0-	-623	-0-	70	1	1527	2	Y	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	11	1	297	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	11	1	281	2	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	8	1	183	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1496	-0-	-23	-0-	55	1	1441	2	Y	-0-					-0-
01	434	N	367	-0-	-67	-0-	14	1	353	2	Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	15	1	340	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1616	-0-	-461	-0-	60	1	1556	2	Y	-0-					-0-
01	2245	X	2245	-0-	-0-	-0-	87	1	2158	2	Y	-0-					-0-
02	2035	X	2035	-0-	-0-	-0-	96	1	1939	2	Y	-0-					-0-
03	2511	X	1040	-0-	-1471	-0-	47	1	993	2	Y	-0-					-0-
04	2430	X	1361	-0-	-1069	-0-	59	1	1302	2	Y	-0-					-0-
05	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1250	-0-	-889	-0-	46	1	1204	2	Y	-0-					-0-
01	2077	X	914	-0-	-1163	-0-	35	1	879	2	Y	-0-					-0-
02	574	X	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
03	2077	X	532	-0-	-1545	-0-	24	1	508	2	Y	-0-					-0-
04	1860	X	402	-0-	-1458	-0-	18	1	384	2	Y	-0-					-0-
05	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	23	1	593	2	Y	-0-					-0-
01	465	N	446	-0-	-19	-0-	17	1	429	2	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3091	-0-	-691	-0-	114	1	2977	2	Y	-0-					-0-
01	3472	X	3241	-0-	-231	-0-	125	1	3116	2	Y	-0-					-0-
02	2950	X	2950	-0-	-0-	-0-	139	1	2811	2	Y	-0-					-0-
03	3713	X	3713	-0-	-0-	-0-	168	1	3545	2	Y	-0-					-0-
04	3255	X	3255	-0-	-0-	-0-	142	1	3113	2	Y	-0-					-0-
05	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1327	-0-	-781	-0-	49	1	1278	2	Y	-0-					-0-
01	1643	X	1566	-0-	-77	-0-	61	1	1505	2	Y	-0-					-0-
02	1662	X	1662	-0-	-0-	-0-	79	1	1583	2	Y	-0-					-0-
03	1922	X	1649	-0-	-273	-0-	74	1	1575	2	Y	-0-					-0-
04	1860	X	1731	-0-	-129	-0-	76	1	1655	2	Y	-0-					-0-
05	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	901	-0-	-122	-0-	33	1	868	2	Y	-0-					-0-
01	1023	N	914	-0-	-109	-0-	35	1	879	2	Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	39	1	777	2	Y	-0-					-0-
03	892	N	892	-0-	-0-	-0-	40	1	852	2	Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	35	1	769	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1351	-0-	-13	-0-	50	1	1301	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	52	1	1293	2	Y	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	58	1	1164	2	Y	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	60	1	1266	2	Y	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	57	1	1248	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0-	-0-	70	1	1828	2	Y	-0-					-0-
01	1736	X	1691	-0-	-45	-0-	65	1	1626	2	Y	-0-					-0-
02	857	X	857	-0-	-0-	-0-	41	1	816	2	Y	-0-					-0-
03	2404	X	2404	-0-	-0-	-0-	109	1	2295	2	Y	-0-					-0-
04	2139	X	2139	-0-	-0-	-0-	93	1	2046	2	Y	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	34	1	879	2	Y	-0-			-0-
01	434	N	402	-0-	-32	-0-	16	1	386	2	Y	-0-			-0-
02	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-			-0-
03	378	N	378	-0-	-0-	-0-	17	1	361	2	Y	-0-			-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		73	-0-	73	320	3	1	70	2	Y	-0-			-0-
01	440	N	120	-0-	-320	-0-	5	1	115	2	Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-			-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-			-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	207	-0-	-10	-0-	8	1	199	2	Y	-0-			-0-
01	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-			-0-
02	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-			-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-			-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	724	-0-	-51	-0-	27	1	697	2	Y	-0-			-0-
01	775	N	718	-0-	-57	-0-	28	1	690	2	Y	-0-			-0-
02	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-			-0-
03	714	N	714	-0-	-0-	-0-	32	1	682	2	Y	-0-			-0-
04	803	N	803	-0-	-0-	-0-	35	1	768	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	-0-	52	1	1349	2	Y	-0-			-0-
01	1380	N	1380	-0-	-0-	-0-	53	1	1327	2	Y	-0-			-0-
02	976	N	976	-0-	-0-	-0-	46	1	930	2	Y	-0-			-0-
03	1318	N	1318	-0-	-0-	-0-	60	1	1258	2	Y	-0-			-0-
04	1240	N	1240	-0-	-0-	-0-	54	1	1186	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2013	-0-	-33	-0-	74	1	1939	2	Y	-0-					-0-
01	2046	X	1878	-0-	-168	-0-	73	1	1805	2	Y	-0-					-0-
02	1874	X	1874	-0-	-0-	-0-	89	1	1785	2	Y	-0-					-0-
03	2201	X	2043	-0-	-158	-0-	92	1	1951	2	Y	-0-					-0-
04	1950	X	1362	-0-	-588	-0-	59	1	1303	2	Y	-0-					-0-
05	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1796	N	1796	-0-	-0-	-0-	66	1	1730	2	Y	-0-					-0-
01	1858	X	1858	-0-	-0-	-0-	72	1	1786	2	Y	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	83	1	1668	2	Y	-0-					-0-
03	2029	X	2029	-0-	-0-	-0-	92	1	1937	2	Y	-0-					-0-
04	1920	X	1920	-0-	-0-	-0-	84	1	1836	2	Y	-0-					-0-
05	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	994	-0-	-91	-0-	37	1	957	2	Y	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	42	1	1040	2	Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-
03	925	N	925	-0-	-0-	-0-	42	1	883	2	Y	-0-					-0-
04	884	N	884	-0-	-0-	-0-	39	1	845	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2653	-0-	-13	-0-	98	1	2555	2	Y	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	100	1	2488	2	Y	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	107	1	2161	2	Y	-0-					-0-
03	2547	X	2547	-0-	-0-	-0-	115	1	2432	2	Y	-0-					-0-
04	2580	X	2328	-0-	-252	-0-	102	1	2226	2	Y	-0-					-0-
05	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3448	-0-	-551	-0-	127	1	3321	2	Y	-0-					-0-
01	3875	X	3509	-0-	-366	-0-	136	1	3373	2	Y	-0-					-0-
02	3181	X	3181	-0-	-0-	-0-	150	1	3031	2	Y	-0-					-0-
03	3870	X	3870	-0-	-0-	-0-	175	1	3695	2	Y	-0-					-0-
04	3330	X	3097	-0-	-233	-0-	135	1	2962	2	Y	-0-					-0-
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	9	1	212	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	9	1	198	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1373	-0-	-456	-0-	51	1	1322	2	Y	-0-					-0-
01	1550	X	1471	-0-	-79	-0-	57	1	1414	2	Y	-0-					-0-
02	1372	X	1372	-0-	-0-	-0-	65	1	1307	2	Y	-0-					-0-
03	1559	X	1559	-0-	-0-	-0-	70	1	1489	2	Y	-0-					-0-
04	1417	X	1417	-0-	-0-	-0-	62	1	1355	2	Y	-0-					-0-
05	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	55	-0-	-38	-0-	2	1	53	2	Y	-0-			-0-
01	753	N	753	-0-	-0-	-0-	29	1	724	2	Y	-0-			-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

12	1395	X	816	-0-	-579	-0-	30	1	786	2	Y	-0-			-0-
01	1395	X	776	-0-	-619	-0-	30	1	746	2	Y	-0-			-0-
02	667	X	667	-0-	-0-	-0-	32	1	635	2	Y	-0-			-0-
03	3038	X	715	-0-	-2323	-0-	32	1	683	2	Y	-0-			-0-
04	900	X	865	-0-	-35	-0-	38	1	827	2	Y	-0-			-0-
05	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT			-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

12	465	N	241	-0-	-224	-0-	9	1	232	2	Y	-0-			-0-
01	372	N	230	-0-	-142	-0-	9	1	221	2	Y	-0-			-0-
02	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-			-0-
03	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-			-0-
04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

12	1581	N	1357	-0-	-224	-0-	50	1	1307	2	Y	-0-			-0-
01	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	Y	-0-			-0-
02	941	N	941	-0-	-0-	-0-	44	1	897	2	Y	-0-			-0-
03	1453	N	1453	-0-	-0-	-0-	66	1	1387	2	Y	-0-			-0-
04	528	N	528	-0-	-0-	-0-	23	1	505	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

12	1139	N	1139	-0-	-0-	-0-	42	1	1097	2	Y	-0-			-0-
01	932	N	932	-0-	-0-	-0-	36	1	896	2	Y	-0-			-0-
02	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-			-0-
03	1194	N	1194	-0-	-0-	-0-	54	1	1140	2	Y	-0-			-0-
04	775	N	775	-0-	-0-	-0-	34	1	741	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	853	-0-	-263	-0-	31	1	822	2	Y	-0-					-0-
01	961	N	950	-0-	-11	-0-	37	1	913	2	Y	-0-					-0-
02	798	N	798	-0-	-0-	-0-	38	1	760	2	Y	-0-					-0-
03	800	N	800	-0-	-0-	-0-	36	1	764	2	Y	-0-					-0-
04	781	N	781	-0-	-0-	-0-	34	1	747	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

12	2108	N	2092	-0-	-16	-0-	77	1	2015	2	Y	-0-					-0-
01	2071	X	2071	-0-	-0-	-0-	80	1	1991	2	Y	-0-					-0-
02	1819	X	1819	-0-	-0-	-0-	86	1	1733	2	Y	-0-					-0-
03	2108	X	1961	-0-	-147	-0-	89	1	1872	2	Y	-0-					-0-
04	2040	X	1959	-0-	-81	-0-	85	1	1874	2	Y	-0-					-0-
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

12	1178	N	1147	-0-	-31	-0-	42	1	1105	2	Y	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	44	1	1092	2	Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	51	1	1083	2	Y	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	48	1	1050	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

12	775	N	692	-0-	-83	-0-	26	1	666	2	Y	-0-					-0-
01	775	N	711	-0-	-64	-0-	27	1	684	2	Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	42	1	884	2	Y	-0-					-0-
04	988	N	988	-0-	-0-	-0-	43	1	945	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

12	1807	N	1807	-0-	-0-	-0-	67	1	1740	2	Y	-0-					-0-
01	1708	X	1708	-0-	-0-	-0-	66	1	1642	2	Y	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	97	1	1948	2	Y	-0-					-0-
03	2699	X	2699	-0-	-0-	-0-	122	1	2577	2	Y	-0-					-0-
04	3870	X	3870	-0-	-0-	-0-	169	1	3701	2	Y	-0-					-0-
05	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	14	1	352	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	14	1	358	2	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	7	1	181	2	Y	-0-					-0-
01	890	N	890	-0-	-0-	-0-	34	1	856	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	23	1	493	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3206	-0-	-142	-0-	118	1	3088	2	Y	-0-					-0-
01	3584	X	3584	-0-	-0-	-0-	139	1	3445	2	Y	-0-					-0-
02	2859	X	2859	-0-	-0-	-0-	135	1	2724	2	Y	-0-					-0-
03	3266	X	3266	-0-	-0-	-0-	147	1	3119	2	Y	-0-					-0-
04	3514	X	3514	-0-	-0-	-0-	153	1	3361	2	Y	-0-					-0-
05	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	37	-0-	-87	-0-	1	1	36	2	Y	-0-					-0-
01	2630	N	2630	-0-	-0-	-0-	102	1	2528	2	Y	-0-					-0-
02	2800	N	2911	-0-	111	111	138	1	2773	2	Y	-0-					-0-
03	2671	N	2560	-0-	-111	-0-	116	1	2444	2	Y	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	96	1	2094	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	659	-0-	-271	-0-	24	1	635	2	Y	-0-					-0-
01	713	N	635	-0-	-78	-0-	25	1	610	2	Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	24	1	480	2	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	30	1	636	2	Y	-0-					-0-
04	924	N	924	-0-	-0-	-0-	40	1	884	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	11	1	285	2	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	12	1	289	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	13	1	277	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3903	X	3903	-0-	-0-	-0-	144	1	3759	2	Y	-0-			-0-
01	3813	X	3677	-0-	-136	-0-	142	1	3535	2	Y	-0-			-0-
02	3015	X	3015	-0-	-0-	-0-	143	1	2872	2	Y	-0-			-0-
03	3768	X	3768	-0-	-0-	-0-	170	1	3598	2	Y	-0-			-0-
04	3800	X	3800	-0-	-0-	-0-	166	1	3634	2	Y	-0-			-0-
05	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT			-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	356	-0-	-47	-0-	13	1	343	2	Y	-0-			-0-
01	405	N	405	-0-	-0-	-0-	16	1	389	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-			-0-
03	386	N	386	-0-	-0-	-0-	17	1	369	2	Y	-0-			-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	X	1591	-0-	-610	-0-	59	1	1532	2	Y	-0-			-0-
01	2201	X	1624	-0-	-577	-0-	63	1	1561	2	Y	-0-			-0-
02	1752	X	1752	-0-	-0-	-0-	83	1	1669	2	Y	-0-			-0-
03	2015	X	1780	-0-	-235	-0-	80	1	1700	2	Y	-0-			-0-
04	1830	X	1721	-0-	-109	-0-	75	1	1646	2	Y	-0-			-0-
05	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT			-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4805	X	3282	-0-	-1523	-0-	121	1	3161	2	Y	-0-			-0-
01	4154	X	3582	-0-	-572	-0-	138	1	3444	2	Y	-0-			-0-
02	3130	X	3130	-0-	-0-	-0-	148	1	2982	2	Y	-0-			-0-
03	3658	X	3449	-0-	-209	-0-	156	1	3293	2	Y	-0-			-0-
04	3360	X	3273	-0-	-87	-0-	143	1	3130	2	Y	-0-			-0-
05	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT			-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	46	1	1187	2	Y	-0-			-0-
01	1239	N	1239	-0-	-0-	-0-	48	1	1191	2	Y	-0-			-0-
02	1054	N	1054	-0-	-0-	-0-	50	1	1004	2	Y	-0-			-0-
03	1289	N	1289	-0-	-0-	-0-	58	1	1231	2	Y	-0-			-0-
04	1428	N	1428	-0-	-0-	-0-	62	1	1366	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3552	-0-	3552	28607	131	1	3421	2	Y	-0-			-0-
01	30781	X	2174	-0-	-28607	-0-	84	1	2090	2	Y	-0-			-0-
02	5404	X	2145	-0-	-3259	-0-	101	1	2044	2	Y	-0-			-0-
03	4123	X	2685	-0-	-1438	-0-	121	1	2564	2	Y	-0-			-0-
04	3960	X	2535	-0-	-1425	-0-	111	1	2424	2	Y	-0-			-0-
05	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT			-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	21	1	541	2	Y	-0-			-0-
01	936	N	936	-0-	-0-	-0-	36	1	900	2	Y	-0-			-0-
02	825	N	825	-0-	-0-	-0-	39	1	786	2	Y	-0-			-0-
03	886	N	886	-0-	-0-	-0-	40	1	846	2	Y	-0-			-0-
04	865	N	865	-0-	-0-	-0-	38	1	827	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1456	-0-	-1	-0-	54	1	1402	2	N	-0-					-0-
01	1395	N	1334	-0-	-61	-0-	52	1	1282	2	N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	50	1	1012	2	N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	51	1	1083	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	46	1	1014	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

12	1646	N	1646	-0-	-0-	-0-	61	1	1585	2	Y	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	52	1	1298	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	33	1	671	2	Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	61	1	1300	2	Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	54	1	1173	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

12	1889	N	1889	-0-	-0-	-0-	70	1	1819	2	Y	-0-					-0-
01	1944	X	1944	-0-	-0-	-0-	75	1	1869	2	Y	-0-					-0-
02	1703	X	1703	-0-	-0-	-0-	81	1	1622	2	Y	-0-					-0-
03	1922	X	1846	-0-	-76	-0-	83	1	1763	2	Y	-0-					-0-
04	1830	X	1782	-0-	-48	-0-	78	1	1704	2	Y	-0-					-0-
05	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

12	3720	X	1676	-0-	-2044	-0-	62	1	1614	2	Y	-0-					-0-
01	2108	X	1597	-0-	-511	-0-	62	1	1535	2	Y	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	66	1	1334	2	Y	-0-					-0-
03	1798	X	1396	-0-	-402	-0-	63	1	1333	2	Y	-0-					-0-
04	1740	X	1119	-0-	-621	-0-	49	1	1070	2	Y	-0-					-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

12	2026	N	2026	-0-	-0-	-0-	75	1	1951	2	Y	-0-					-0-
01	1968	X	1968	-0-	-0-	-0-	76	1	1892	2	Y	-0-					-0-
02	1940	X	1940	-0-	-0-	-0-	92	1	1848	2	Y	-0-					-0-
03	2250	X	2250	-0-	-0-	-0-	102	1	2148	2	Y	-0-					-0-
04	2040	X	1811	-0-	-229	-0-	79	1	1732	2	Y	-0-					-0-
05	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

12	693	N	693	-0-	-0-	-0-	26	1	667	2	Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	31	1	765	2	Y	-0-					-0-
02	646	N	646	-0-	-0-	-0-	31	1	615	2	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	33	1	697	2	Y	-0-					-0-
04	719	N	719	-0-	-0-	-0-	31	1	688	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	74	1	1939	2	Y	-0-			-0-
01	2169	X	2169	-0-	-0-	-0-	84	1	2085	2	Y	-0-			-0-
02	1045	X	1045	-0-	-0-	-0-	49	1	996	2	Y	-0-			-0-
03	1922	X	1557	-0-	-365	-0-	70	1	1487	2	Y	-0-			-0-
04	1950	X	671	-0-	-1279	-0-	29	1	642	2	Y	-0-			-0-
05	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT			-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

12	5332	X	5021	-0-	-311	-0-	185	1	4836	2	Y	-0-			-0-
01	4964	X	4964	-0-	-0-	-0-	192	1	4772	2	Y	-0-			-0-
02	4100	X	4100	-0-	-0-	-0-	194	1	3906	2	Y	-0-			-0-
03	4990	X	4990	-0-	-0-	-0-	225	1	4765	2	Y	-0-			-0-
04	4860	X	4662	-0-	-198	-0-	203	1	4459	2	Y	-0-			-0-
05	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT			-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

12	1147	N	1094	-0-	-53	-0-	40	1	1054	2	Y	-0-			-0-
01	1153	N	1153	-0-	-0-	-0-	45	1	1108	2	Y	-0-			-0-
02	1161	N	1161	-0-	-0-	-0-	55	1	1106	2	Y	-0-			-0-
03	1669	N	1669	-0-	-0-	-0-	75	1	1594	2	Y	-0-			-0-
04	1498	N	1498	-0-	-0-	-0-	65	1	1433	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

12	4086	X	1007	-0-	-3079	-0-	62	1	945	2	N	-0-			20
01	0		485	-0-	485	485	31	1	454	2	N	-0-			20
02	2744	X	570	-0-	-2174	-0-	28	1	542	2	N	-0-			20
03	3038	X	2175	-0-	-863	-0-	20	1	2155	2	N	-0-			20
04	2940	X	2927	-0-	-13	-0-	30	1	2897	2	N	-0-			20
*05	2800	X	2800	-0-	-0-	-0-	31	1	2769	2	N	-0-			20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

12	0		1744	-0-	1744	2925	1729	2	15	9	N	14					124
01	0		1858	-0-	1858	4783	1852	2	6	9	N	5					129
02	2800	N	511	-0-	-2289	2494	477	2	34	9	N	31					160
03	3100	N	726	-0-	-2374	120	726	2			N	-0-					160
04	1800	N	889	-0-	-911	-0-	889	2			N	-0-					160
*05	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2					162

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

12	0		244	-0-	244	244	241	2	3	9	N	3					3
01	0		289	-0-	289	533	289	2			N	-0-					3
02	1260	N	727	-0-	-533	-0-	708	2	19	9	N	17					20
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					20
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					20
05	403	N	114	-0-	-289	-0-	114	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					105
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					105
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					105
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					105
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					105
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

12	806	N	541	-0-	-265	-0-	15	1	526	2	Y	-0-					21
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					21
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					21
03	527	N	209	-0-	-318	-0-	208	2	1	9	Y	1					22
04	150	N	113	-0-	-37	-0-	113	2			Y	-0-	19	1			3
05	217	N	130	-0-	-87	-0-	129	2	1	9	Y	1					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5746	-0-	-671	-0-	5710	2	36	9	Y	33	95	1			84
01	6417	X	4730	-0-	-1687	-0-	4695	2	35	9	Y	32					116
02	6216	X	5948	-0-	-268	-0-	5906	2	42	9	Y	38	108	1			46
03	6574	X	6574	-0-	-0-	-0-	6537	2	37	9	Y	34					80
04	6467	X	6467	-0-	-0-	-0-	6420	2	47	9	Y	43					123
05	6572	X	5892	-0-	-680	-0-	5850	2	42	9	Y	38					161

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4449	-0-	-480	-0-	4421	2	28	9	Y	25	89	1			72
01	5693	X	5693	-0-	-0-	-0-	5649	2	44	9	Y	40					112
02	7936	X	7936	-0-	-0-	-0-	7878	2	58	9	Y	53	103	1			62
03	6350	X	6350	-0-	-0-	-0-	6316	2	34	9	Y	31					93
04	8892	X	8892	-0-	-0-	-0-	8827	2	65	9	Y	59					152
05	8060	X	8060	-0-	-0-	-0-	8002	2	58	9	Y	53					205

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2434	-0-	2434	8512	2434	2			Y	-0-					-0-
01	0		1299	-0-	1299	9811	1299	2			Y	-0-					-0-
02	10919	X	1108	-0-	-9811	-0-	1108	2			Y	-0-					-0-
03	3224	X	875	-0-	-2349	-0-	875	2			Y	-0-					-0-
04	3120	X	1202	-0-	-1918	-0-	1202	2			Y	-0-					-0-
05	2449	X	1138	-0-	-1311	-0-	1138	2			Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	209	-0-	-535	-0-	208	2	1	9	Y	1	12	1			8
01	682	N	209	-0-	-473	-0-	208	2	1	9	Y	1					9
02	280	N	202	-0-	-78	-0-	201	2	1	9	Y	1	8	1			2
03	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					3
04	300	N	300	-0-	-0-	-0-	298	2	2	9	Y	2					5
05	327	N	327	-0-	-0-	-0-	325	2	2	9	Y	2					7

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2907	X	2907	-0-	-0-	-0-	87	1	2820	2	Y	-0-					10
01	2821	X	2245	-0-	-576	-0-	50	1	2193	2	Y	2					12
							2	9									
02	3360	X	1001	-0-	-2359	-0-	40	1	960	2	Y	1					13
							1	9									
03	3720	X	704	-0-	-3016	-0-	28	1	674	2	Y	2					15
							2	9									
04	3600	X	676	-0-	-2924	-0-	26	1	648	2	Y	2					17
							2	9									
05	2914	X	481	-0-	-2433	-0-	20	1	461	2	Y	-0-					17

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					67
01	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					67
02	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					67
03	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					67
04	2070	N	1987	-0-	-83	-0-	1987	2			N	-0-					67
05	2139	N	1998	-0-	-141	-0-	1998	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	379	-0-	-210	-0-	15	1	364	2	Y	-0-					49
01	434	N	303	-0-	-131	-0-	21	1	282	2	Y	-0-					49
02	476	N	328	-0-	-148	-0-	5	1	323	2	Y	-0-					49
03	414	N	414	-0-	-0-	-0-	7	1	407	2	Y	-0-					49
04	400	N	400	-0-	-0-	-0-	4	1	396	2	Y	-0-					49
05	438	N	438	-0-	-0-	-0-	5	1	433	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1909	-0-	1909	1909	1909	2			N	-0-					-0-
01	0		3272	-0-	3272	5181	3272	2			N	-0-					-0-
02	7052	X	1871	-0-	-5181	-0-	1871	2			N	-0-					-0-
03	2790	X	1310	-0-	-1480	-0-	1310	2			N	-0-					-0-
04	2700	X	2307	-0-	-393	-0-	2307	2			N	-0-					-0-
05	2790	X	1030	-0-	-1760	-0-	1030	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1804	-0-	-1141	-0-	54	1	1748	2	N	2					83
							2	9									
01	2139	X	2093	-0-	-46	-0-	67	1	2018	2	N	7					90
							8	9									
02	2827	X	2827	-0-	-0-	-0-	89	1	2736	2	N	2					92
							2	9									
03	2604	X	2447	-0-	-157	-0-	83	1	2355	2	N	8					100
							9	9									
04	3000	N	3574	-0-	574	574	129	1	3445	2	N	-0-					100
05	3170	X	2596	-0-	-574	-0-	85	1	2502	2	N	8					108
							9	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		45	-0-	45	45	45	2			Y	-0-					-0-
01	0		113	-0-	113	158	113	2			Y	-0-					-0-
02	202	N	44	-0-	-158	-0-	44	2			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

12	0		138	-0-	138	138	138	2			Y	-0-					-0-
01	0		101	-0-	101	239	101	2			Y	-0-					-0-
02	322	N	83	-0-	-239	-0-	83	2			Y	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

12	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
03	2356	X	2032	-0-	-324	-0-	2032	2			N	-0-					-0-
04	2280	X	1504	-0-	-776	-0-	1504	2			N	-0-					-0-
05	2356	X	1504	-0-	-852	-0-	1504	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

12	1013	X	1013	-0-	-0-	-0-	30	1	983	2	Y	-0-					5
01	1147	X	1092	-0-	-55	-0-	24	1	1068	2	Y	-0-					5
02	1064	N	680	-0-	-384	-0-	27	1	652	2	Y	1					6
							1	9									
03	1023	N	776	-0-	-247	-0-	31	1	743	2	Y	2					8
							2	9									
04	1050	N	801	-0-	-249	-0-	30	1	769	2	Y	2					10
							2	9									
05	744	N	698	-0-	-46	-0-	30	1	668	2	Y	-0-					10

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12/13/22

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

12	186	N	82	-0-	-104	-0-	2	1	80	2	Y	-0-					6
01	217	N	140	-0-	-77	-0-	140	2			Y	-0-					6
02	196	N	112	-0-	-84	-0-	112	2			Y	-0-					6
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					6
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-	5	1			1
05	3100	N	3697	-0-	597	597	3675	2	22	9	Y	20					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1824	-0-	-532	-0-	55	1	1769	2	Y	-0-					11
01	1550	N	1462	-0-	-88	-0-	32	1	1430	2	Y	-0-					11
02	1735	N	1735	-0-	-0-	-0-	69	1	1665	2	Y	1					12
							1	9									
03	1173	N	1173	-0-	-0-	-0-	47	1	1123	2	Y	3					15
							3	9									
04	1275	N	1275	-0-	-0-	-0-	48	1	1224	2	Y	3					18
							3	9									
05	580	N	580	-0-	-0-	-0-	25	1	555	2	Y	-0-					18

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2047	X	2047	-0-	-0-	-0-	58	1	1989	2	Y	-0-					61
01	1891	X	1662	-0-	-229	-0-	5	1	1656	2	Y	1					62
							1	9									
02	952	X	400	-0-	-552	-0-	400	2			Y	-0-					62
03	2361	X	2361	-0-	-0-	-0-	2354	2	7	9	Y	6					68
04	1605	X	1605	-0-	-0-	-0-	1602	2	3	9	Y	3	59	1			12
05	3028	N	3028	-0-	-0-	-0-	3010	2	18	9	Y	16					28

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	424	-0-	-165	-0-	13	1	411	2	Y	-0-					7
01	692	N	692	-0-	-0-	-0-	15	1	677	2	Y	-0-					7
02	756	N	560	-0-	-196	-0-	22	1	537	2	Y	1					8
							1	9									
03	475	N	475	-0-	-0-	-0-	19	1	455	2	Y	1					9
							1	9									
04	660	N	547	-0-	-113	-0-	21	1	525	2	Y	1					10
							1	9									
05	620	N	382	-0-	-238	-0-	16	1	366	2	Y	-0-					10

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	30	1	1034	2	Y	-0-					39
01	1364	N	823	-0-	-541	-0-	3	1	819	2	Y	1					40
							1	9									
02	980	N	549	-0-	-431	-0-	549	2			Y	-0-					40
03	1054	N	446	-0-	-608	-0-	445	2	1	9	Y	1					41
04	810	N	408	-0-	-402	-0-	407	2	1	9	Y	1	36	1			6
05	620	N	160	-0-	-460	-0-	159	2	1	9	Y	1					7

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1656	-0-	-1258	-0-	47	1	1609	2	Y	-0-					58
01	2914	X	1580	-0-	-1334	-0-	5	1	1574	2	Y	1					59
							1	9									
02	2548	X	2262	-0-	-286	-0-	2262	2			Y	-0-					59
03	2325	X	2227	-0-	-98	-0-	2220	2	7	9	Y	6					65
04	2100	X	2100	-0-	-0-	-0-	2094	2	6	9	Y	5	57	1			13
05	2511	X	1952	-0-	-559	-0-	1941	2	11	9	Y	10					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2240	N	2240	-0-	-0-	-0-	67	1	2173	2	Y	-0-			13
01	2394	N	2394	-0-	-0-	-0-	53	1	2341	2	Y	-0-			13
02	2716	X	1879	-0-	-837	-0-	74	1	1803	2	Y	2			15
							2	9							
03	3007	X	1791	-0-	-1216	-0-	71	1	1716	2	Y	4			19
							4	9							
04	2910	X	1591	-0-	-1319	-0-	60	1	1527	2	Y	4			23
							4	9							
05	2387	X	1444	-0-	-943	-0-	61	1	1383	2	Y	-0-			23

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

12	0		2904	-0-	2904	2904	2904	2			Y	-0-			-0-
01	0		2703	-0-	2703	5607	2703	2			Y	-0-			-0-
02	2800	N	2125	-0-	-675	4932	2125	2			Y	-0-			-0-
03	3100	N	2679	-0-	-421	4511	2679	2			Y	-0-			-0-
04	3000	N	1367	-0-	-1633	2878	1367	2			Y	-0-			-0-
05	3100	N	1714	-0-	-1386	1492	1714	2			Y	-0-			-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

12	713	N	654	-0-	-59	-0-	20	1	634	2	Y	-0-			3
01	899	N	300	-0-	-599	-0-	7	1	293	2	Y	-0-			3
02	644	N	195	-0-	-449	-0-	8	1	187	2	Y	-0-			3
03	651	N	249	-0-	-402	-0-	10	1	238	2	Y	1			4
							1	9							
04	300	N	215	-0-	-85	-0-	8	1	206	2	Y	1			5
							1	9							
05	217	N	81	-0-	-136	-0-	3	1	78	2	Y	-0-			5

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

12	1767	N	1027	-0-	-740	-0-	31	1	996	2	Y	-0-			17
01	1855	N	1855	-0-	-0-	-0-	41	1	1814	2	Y	-0-			17
02	1904	N	933	-0-	-971	-0-	37	1	895	2	Y	1			18
							1	9							
03	1023	N	751	-0-	-272	-0-	30	1	719	2	Y	2			20
							2	9							
04	1800	N	1576	-0-	-224	-0-	60	1	1512	2	Y	4			24
							4	9							
05	1934	N	1934	-0-	-0-	-0-	82	1	1852	2	Y	-0-			24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1977	-0-	-1340	-0-	59	1	1918	2	Y	-0-					20
01	3317	X	2174	-0-	-1143	-0-	48	1	2126	2	Y	-0-					20
02	2772	X	920	-0-	-1852	-0-	36	1	883	2	Y	1					21
							1	9									
03	4217	X	4217	-0-	-0-	-0-	167	1	4040	2	Y	9					30
							10	9									
04	4160	X	4160	-0-	-0-	-0-	158	1	3990	2	Y	11					41
							12	9									
05	3648	X	3648	-0-	-0-	-0-	154	1	3494	2	Y	-0-					41

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

12	744	N	593	-0-	-151	-0-	18	1	575	2	Y	-0-					10
01	833	N	833	-0-	-0-	-0-	18	1	815	2	Y	-0-					10
02	779	X	779	-0-	-0-	-0-	31	1	747	2	Y	1					11
							1	9									
03	837	X	674	-0-	-163	-0-	27	1	645	2	Y	2					13
							2	9									
04	810	X	573	-0-	-237	-0-	22	1	549	2	Y	2					15
							2	9									
05	868	X	642	-0-	-226	-0-	27	1	615	2	Y	-0-					15

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

12	3751	X	3376	-0-	-375	-0-	104	1	3255	2	Y	15					277
							17	9									
01	3689	X	3396	-0-	-293	-0-	116	1	3271	2	Y	8					285
							9	9									
02	2861	X	2861	-0-	-0-	-0-	84	1	2757	2	Y	18	187	1			116
							20	9									
03	3645	X	3645	-0-	-0-	-0-	137	1	3486	2	Y	20					136
							22	9									
04	3555	X	3555	-0-	-0-	-0-	135	1	3401	2	Y	17					153
							19	9									
05	3512	X	3512	-0-	-0-	-0-	126	1	3358	2	Y	25					178
							28	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

12	0		2194	-0-	2194	2194	2194	2			Y	-0-					-0-
01	0		3167	-0-	3167	5361	3167	2			Y	-0-					-0-
02	8291	X	2930	-0-	-5361	-0-	2930	2			Y	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					-0-
04	3056	X	3056	-0-	-0-	-0-	3056	2			Y	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

12	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					14
01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					14
02	4	N	-0-	-0-	-4	-0-					Y	-0-					14
03	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-					14
04	30	N	-0-	-0-	-30	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	9	1	218	2	Y	-0-					15
01	217	N	128	-0-	-89	-0-	9	1	119	2	Y	-0-					15
02	224	N	146	-0-	-78	-0-	2	1	144	2	Y	-0-					15
03	217	N	160	-0-	-57	-0-	3	1	157	2	Y	-0-					15
04	121	N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					15
05	155	N	136	-0-	-19	-0-	1	1	135	2	Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		715	-0-	715	715	715	2			Y	-0-					-0-
05	14B2 EXT		1113	-0-	1113	1828	1113	2			Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1850	-0-	-1870	-0-	1850	2			Y	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
02	2520	X	11	-0-	-2509	-0-	11	2			Y	-0-					-0-
03	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
04	2700	X	2425	-0-	-275	-0-	2425	2			Y	-0-					-0-
05	1860	X	1754	-0-	-106	-0-	1754	2			Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-
01	3100	N	4645	-0-	1545	1545	4645	2			Y	-0-					-0-
02	2800	N	3081	-0-	281	1826	3081	2			Y	-0-					-0-
03	2715	N	889	-0-	-1826	-0-	889	2			Y	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					-0-
05	1128	X	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	954	-0-	-1185	-0-	29	1	925	2	Y	-0-					17
01	1922	X	760	-0-	-1162	-0-	17	1	743	2	Y	-0-					17
02	1189	X	1189	-0-	-0-	-0-	47	1	1141	2	Y	1					18
							1	9									
03	961	N	666	-0-	-295	-0-	26	1	638	2	Y	2					20
							2	9									
04	758	N	758	-0-	-0-	-0-	29	1	727	2	Y	2					22
							2	9									
05	1116	N	659	-0-	-457	-0-	28	1	631	2	Y	-0-					22

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	3764	-0-	-2560	-0-	3741	2	23	9	Y	21	95	1			71
01	6324	X	3211	-0-	-3113	-0-	3187	2	24	9	Y	22					93
02	4864	X	4864	-0-	-0-	-0-	4830	2	34	9	Y	31	86	1			38
03	5131	X	5131	-0-	-0-	-0-	5103	2	28	9	Y	25					63
04	5517	X	5517	-0-	-0-	-0-	5477	2	40	9	Y	36					99
05	5133	X	5133	-0-	-0-	-0-	5097	2	36	9	Y	33					132

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	339	-0-	-219	-0-	337	2	2	9	Y	2	9	1			7
01	650	N	650	-0-	-0-	-0-	646	2	4	9	Y	4					11
02	530	N	530	-0-	-0-	-0-	527	2	3	9	Y	3	10	1			4
03	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					7
04	630	N	520	-0-	-110	-0-	517	2	3	9	Y	3					10
05	589	N	442	-0-	-147	-0-	439	2	3	9	Y	3					13

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5918	-0-	-778	-0-	5918	2			N	-0-					-0-
01	6696	X	5049	-0-	-1647	-0-	5049	2			N	-0-					-0-
02	6048	X	5323	-0-	-725	-0-	5323	2			N	-0-					-0-
03	6603	X	5124	-0-	-1479	-0-	5124	2			N	-0-					-0-
04	6390	X	5803	-0-	-587	-0-	5803	2			N	-0-					-0-
05	6233	X	6233	-0-	-0-	-0-	6233	2			N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		529	-0-	529	1600	529	2			N	-0-					-0-
01	0		518	-0-	518	2118	518	2			N	-0-					-0-
02	2599	N	481	-0-	-2118	-0-	481	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		208	-0-	208	624	208	2			N	-0-					-0-
01	0		213	-0-	213	837	213	2			N	-0-					-0-
02	1020	N	183	-0-	-837	-0-	183	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

12	0		465	-0-	465	1454	465	2			N	-0-					-0-
01	0		448	-0-	448	1902	448	2			N	-0-					-0-
02	2268	N	366	-0-	-1902	-0-	366	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

12	0		638	-0-	638	2125	638	2			N	-0-					-0-
01	0		601	-0-	601	2726	601	2			N	-0-					-0-
02	2800	N	616	-0-	-2184	542	616	2			N	-0-					-0-
03	1220	N	678	-0-	-542	-0-	678	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

12	0		65	-0-	65	375	65	2			N	-0-					-0-
01	0		285	-0-	285	660	285	2			N	-0-					-0-
02	827	N	167	-0-	-660	-0-	167	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

12	0		26	-0-	26	2343	26	2			N	-0-					-0-
01	0		45	-0-	45	2388	45	2			N	-0-					-0-
02	2510	N	122	-0-	-2388	-0-	122	2			N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

12	0		116	-0-	116	728	116	2			N	-0-					-0-
01	0		-0-	-0-	-0-	728					N	-0-					-0-
02	947	N	219	-0-	-728	-0-	219	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	248	N	89	-0-	-159	-0-	89	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

12	0		564	-0-	564	2825	564	2			N	-0-					-0-
01	0		138	-0-	138	2963	138	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	163					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	691					N	-0-					-0-
01	0		-0-	-0-	-0-	691					N	-0-					-0-
02	890	N	199	-0-	-691	-0-	199	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	217	N	37	-0-	-180	-0-	37	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

12	0		1162	-0-	1162	4377	1162	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4377					N	-0-					-0-
02	2800	N	1127	-0-	-1673	2704	1127	2			N	-0-					-0-
03	3100	N	1730	-0-	-1370	1334	1730	2			N	-0-					-0-
04	2926	N	1592	-0-	-1334	-0-	1592	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

12	0		2309	-0-	2309	7687	2309	2			N	-0-					-0-
01	0		2528	-0-	2528	10215	2528	2			N	-0-					-0-
02	13157	X	2942	-0-	-10215	-0-	2942	2			N	-0-					-0-
03	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
04	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
05	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

12	0		795	-0-	795	3217	795	2			N	-0-					30
01	0		7	-0-	7	3224	7	2			N	-0-					30
02	2800	N	1243	-0-	-1557	1667	1243	2			N	-0-					30
03	2489	N	822	-0-	-1667	-0-	822	2			N	-0-					30
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					30
05	806	N	460	-0-	-346	-0-	460	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

12	0		694	-0-	694	2050	694	2			N	-0-					-0-
01	0		714	-0-	714	2764	714	2			N	-0-					-0-
02	2800	N	585	-0-	-2215	549	585	2			N	-0-					-0-
03	1139	N	590	-0-	-549	-0-	590	2			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

12	0		1871	-0-	1871	6384	1871	2			N	-0-					-0-
01	0		2162	-0-	2162	8546	2162	2			N	-0-					-0-
02	2800	N	1091	-0-	-1709	6837	1091	2			N	-0-					-0-
03	3100	N	2310	-0-	-790	6047	2310	2			N	-0-					-0-
04	3000	N	2021	-0-	-979	5068	2021	2			N	-0-					-0-
05	3100	N	1515	-0-	-1585	3483	1515	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

12	0		1304	-0-	1304	3796	1304	2			N	-0-					-0-
01	0		1217	-0-	1217	5013	1217	2			N	-0-					-0-
02	2800	N	1145	-0-	-1655	3358	1145	2			N	-0-					-0-
03	3100	N	1269	-0-	-1831	1527	1269	2			N	-0-					-0-
04	2713	N	1186	-0-	-1527	-0-	1186	2			N	-0-					-0-
05	1271	N	1108	-0-	-163	-0-	1108	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		142	-0-	142	542	142	2			N	-0-					-0-
01	0		50	-0-	50	592	50	2			N	-0-					-0-
02	592	N	-0-	-0-	-592	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	15					N	-0-					-0-
01	0		-0-	-0-	-0-	15					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		532	-0-	532	1681	532	2			N	-0-					-0-
01	0		533	-0-	533	2214	533	2			N	-0-					-0-
02	2687	N	473	-0-	-2214	-0-	473	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1565	-0-	1565	5953	1565	2			N	-0-					-0-
01	0		2616	-0-	2616	8569	2616	2			N	-0-					-0-
02	2800	N	1607	-0-	-1193	7376	1607	2			N	-0-					-0-
03	3100	N	1765	-0-	-1335	6041	1765	2			N	-0-					-0-
04	3000	N	1623	-0-	-1377	4664	1623	2			N	-0-					-0-
05	3100	N	1740	-0-	-1360	3304	1740	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3584	-0-	3584	9477	3584	2			N	-0-					-0-
01	0		3049	-0-	3049	12526	3049	2			N	-0-					-0-
02	15673	X	3147	-0-	-12526	-0-	3147	2			N	-0-					-0-
03	2976	X	2819	-0-	-157	-0-	2819	2			N	-0-					-0-
04	2880	X	2565	-0-	-315	-0-	2565	2			N	-0-					-0-
05	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		900	-0-	900	2645	900	2			N	-0-					-0-
01	0		895	-0-	895	3540	895	2			N	-0-					-0-
02	2800	N	170	-0-	-2630	910	170	2			N	-0-					-0-
03	910	N	-0-	-0-	-910	-0-					N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	40					N	-0-					25
01	0		-0-	-0-	-0-	40					N	-0-					25
02	40	N	-0-	-0-	-40	-0-					N	-0-					25
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		349	-0-	349	1579	349	2			N	-0-					-0-
01	0		395	-0-	395	1974	395	2			N	-0-					-0-
02	2226	N	252	-0-	-1974	-0-	252	2			N	-0-					-0-
03	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1168	-0-	1168	3634	1168	2			N	-0-					-0-
01	0		897	-0-	897	4531	897	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	1731					N	-0-					-0-
03	1731	N	-0-	-0-	-1731	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1056	-0-	1056	3379	1056	2			N	-0-					-0-
01	0		1031	-0-	1031	4410	1031	2			N	-0-					-0-
02	2800	N	815	-0-	-1985	2425	815	2			N	-0-					-0-
03	3100	N	1291	-0-	-1809	616	1291	2			N	-0-					-0-
04	1747	N	1131	-0-	-616	-0-	1131	2			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3123	-0-	3123	8883	3123	2			N	-0-					-0-
01	0		3005	-0-	3005	11888	3005	2			N	-0-					-0-
02	14229	X	2341	-0-	-11888	-0-	2341	2			N	-0-					-0-
03	3131	X	2849	-0-	-282	-0-	2849	2			N	-0-					-0-
04	3030	X	2943	-0-	-87	-0-	2943	2			N	-0-					-0-
05	3131	X	3077	-0-	-54	-0-	3077	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1440	-0-	1440	4932	1440	2			N	-0-					-0-
01	0		1061	-0-	1061	5993	1061	2			N	-0-					-0-
02	2800	N	821	-0-	-1979	4014	821	2			N	-0-					-0-
03	3100	N	1983	-0-	-1117	2897	1983	2			N	-0-					-0-
04	3000	N	1269	-0-	-1731	1166	1269	2			N	-0-					-0-
05	2613	N	1447	-0-	-1166	-0-	1447	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1328	-0-	1328	3512	1328	2			N	-0-					-0-
01	0		951	-0-	951	4463	951	2			N	-0-					-0-
02	2800	N	817	-0-	-1983	2480	817	2			N	-0-					-0-
03	3100	N	869	-0-	-2231	249	869	2			N	-0-					-0-
04	1077	N	828	-0-	-249	-0-	828	2			N	-0-					-0-
05	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2252	-0-	2252	6910	2252	2			N	-0-					-0-
01	0		2294	-0-	2294	9204	2294	2			N	-0-					-0-
02	11219	X	2015	-0-	-9204	-0-	2015	2			N	-0-					-0-
03	2604	X	2208	-0-	-396	-0-	2208	2			N	-0-					-0-
04	2520	X	2053	-0-	-467	-0-	2053	2			N	-0-					-0-
05	2294	X	2113	-0-	-181	-0-	2113	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2507	-0-	2507	11193	73	1	2434	2	N	-0-					103
01	0		4880	-0-	4880	16073	142	1	4738	2	N	-0-					103
02	20864	X	4791	-0-	-16073	-0-	140	1	4651	2	N	-0-					103
03	5342	X	5342	-0-	-0-	-0-	156	1	5186	2	N	-0-					103
04	5095	X	5095	-0-	-0-	-0-	148	1	4947	2	N	-0-					103
05	5177	X	4506	-0-	-671	-0-	131	1	4375	2	N	-0-					103

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		274	-0-	274	3082	274	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3082					N	-0-					-0-
02	2800	N	-0-	-0-	-2800	282					N	-0-					-0-
03	282	N	-0-	-0-	-282	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4	-0-	4	2672	4	2			N	-0-					-0-
01	0		2	-0-	2	2674	2	2			N	-0-					-0-
02	2676	N	2	-0-	-2674	-0-	2	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		276	-0-	276	1037	276	2			N	-0-					15
01	0		224	-0-	224	1261	224	2			N	-0-					15
02	1778	N	517	-0-	-1261	-0-	517	2			N	-0-					15
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					15
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					15
05	558	N	254	-0-	-304	-0-	254	2			N	-0-					15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		265	-0-	265	618	265	2			N	-0-					-0-
01	0		277	-0-	277	895	277	2			N	-0-					-0-
02	1116	N	221	-0-	-895	-0-	221	2			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		963	-0-	963	3992	28	1	935	2	N	-0-					25
01	0		1589	-0-	1589	5581	46	1	1543	2	N	-0-					25
02	2800	N	1470	-0-	-1330	4251	43	1	1427	2	N	-0-					25
03	3100	N	1671	-0-	-1429	2822	49	1	1622	2	N	-0-					25
04	3000	N	1606	-0-	-1394	1428	47	1	1559	2	N	-0-					25
05	2969	N	1541	-0-	-1428	-0-	45	1	1496	2	N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	720 -0-	720	2142	720	2			N	-0-					-0-
01			0	452 -0-	452	2594	452	2			N	-0-					-0-
02	2800	N	355	-0-	-2445	149	355	2			N	-0-					-0-
03	1489	N	1340	-0-	-149	-0-	1340	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

12			0	-0-	-0-	-0-	1				N	-0-					-0-
01			0	-0-	-0-	-0-	1				N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

12			0	1492 -0-	1492	4439	1492	2			N	-0-					-0-
01			0	1490 -0-	1490	5929	1490	2			N	-0-					-0-
02	2800	N	1355	-0-	-1445	4484	1355	2			N	-0-					-0-
03	3100	N	1552	-0-	-1548	2936	1552	2			N	-0-					-0-
04	3000	N	1475	-0-	-1525	1411	1475	2			N	-0-					-0-
05	2887	N	1476	-0-	-1411	-0-	1476	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

12			0	31 -0-	31	1018	31	2			N	-0-					21
01			0	372 -0-	372	1390	372	2			N	-0-					21
02	1967	N	577	-0-	-1390	-0-	1	1	576	2	N	-0-					21
03	231	N	231	-0-	-0-	-0-	1	1	230	2	N	-0-					21
04	360	N	16	-0-	-344	-0-	16	2			N	-0-					21
05	651	N	1	-0-	-650	-0-	1	2			N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

12			0	478 -0-	478	3054	478	2			N	-0-					-0-
01			0	1441 -0-	1441	4495	1441	2			N	-0-					-0-
02	2800	N	1308	-0-	-1492	3003	1308	2			N	-0-					-0-
03	3100	N	1176	-0-	-1924	1079	1176	2			N	-0-					-0-
04	1662	N	583	-0-	-1079	-0-	583	2			N	-0-					-0-
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		470	-0-	470	786	470	2			N	-0-					-0-
01	0		42	-0-	42	828	42	2			N	-0-					-0-
02	828	N	-0-	-0-	-828	-0-					N	-0-					-0-
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2382	-0-	2382	5328	2382	2			N	-0-					-0-
01	0		3217	-0-	3217	8545	3217	2			N	-0-					-0-
02	12075	X	3530	-0-	-8545	-0-	3530	2			N	-0-					-0-
03	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-					-0-
04	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
05	3906	X	3583	-0-	-323	-0-	3583	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		382	-0-	382	1255	382	2			N	-0-					52
01	0		237	-0-	237	1492	237	2			N	-0-					52
02	1641	N	149	-0-	-1492	-0-	149	2			N	-0-					52
03	372	N	122	-0-	-250	-0-	122	2			N	-0-					52
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					52
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		814	-0-	814	2719	814	2			N	-0-					107
01	0		576	-0-	576	3295	576	2			N	-0-					107
02	2800	N	44	-0-	-2756	539	44	2			N	-0-					107
03	2780	N	2241	-0-	-539	-0-	2241	2			N	-0-					107
04	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					107
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		295	-0-	295	1668	9	1	286	2	N	-0-					23
01	0		494	-0-	494	2162	14	1	480	2	N	-0-					23
02	2409	N	247	-0-	-2162	-0-	7	1	240	2	N	-0-					23
03	1109	N	1109	-0-	-0-	-0-	32	1	1077	2	N	-0-					23
04	2717	N	2717	-0-	-0-	-0-	79	1	2638	2	N	-0-					23
05	1570	N	1570	-0-	-0-	-0-	46	1	1524	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1178	-0-	1178	3920	1178	2			N	-0-					-0-
01	0		1844	-0-	1844	5764	1844	2			N	-0-					-0-
02	2800	N	667	-0-	-2133	3631	667	2			N	-0-					-0-
03	3100	N	1713	-0-	-1387	2244	1713	2			N	-0-					-0-
04	3000	N	1538	-0-	-1462	782	1538	2			N	-0-					-0-
05	1787	N	1005	-0-	-782	-0-	1005	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		468	-0-	468	468	468	2			N	-0-					-0-
01	0		485	-0-	485	953	485	2			N	-0-					-0-
02	1347	N	394	-0-	-953	-0-	394	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

12	0		2627	-0-	2627	6722	2627	2			N	-0-					161
01	0		1951	-0-	1951	8673	1951	2			N	-0-					161
02	2800	N	1779	-0-	-1021	7652	1779	2			N	-0-					161
03	3100	N	1944	-0-	-1156	6496	1944	2			N	-0-					161
04	3000	N	1322	-0-	-1678	4818	1322	2			N	-0-					161
05	3100	N	280	-0-	-2820	1998	280	2			N	-0-					161

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

12	0		624	-0-	624	2270	16 91	1 9	517	2	N	83					93
01	0		826	-0-	826	3096	24	1	802	2	N	-0-					93
02	2800	N	751	-0-	-2049	1047	22	1	729	2	N	-0-					93
03	1930	N	883	-0-	-1047	-0-	26	1	857	2	N	-0-					93
04	924	N	924	-0-	-0-	-0-	26 31	1 9	867	2	N	28	113	1			8
05	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-					8

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

12	0		367	-0-	367	983	367	2			N	-0-					33
01	0		305	-0-	305	1288	305	2			N	-0-					33
02	1416	N	128	-0-	-1288	-0-	128	2			N	-0-					33
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					33
04	300	N	272	-0-	-28	-0-	272	2			N	-0-					33
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

12	0		1430	-0-	1430	4337	1430	2			N	-0-					-0-
01	0		1383	-0-	1383	5720	1383	2			N	-0-					-0-
02	2800	N	1170	-0-	-1630	4090	1170	2			N	-0-					-0-
03	3100	N	753	-0-	-2347	1743	753	2			N	-0-					-0-
04	2781	N	1038	-0-	-1743	-0-	1038	2			N	-0-					-0-
05	1116	N	888	-0-	-228	-0-	888	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

12	0		1496	-0-	1496	4369	1496	2			N	-0-					-0-
01	0		2021	-0-	2021	6390	2021	2			N	-0-					-0-
02	2800	N	2804	-0-	4	6394	2804	2			N	-0-					-0-
03	3100	N	2965	-0-	-135	6259	2965	2			N	-0-					-0-
04	3000	N	2799	-0-	-201	6058	2799	2			N	-0-					-0-
05	3100	N	2686	-0-	-414	5644	2686	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		658	-0-	658	2452	658	2			N	-0-					-0-
01	0		872	-0-	872	3324	872	2			N	-0-					-0-
02	2800	N	537	-0-	-2263	1061	537	2			N	-0-					-0-
03	1597	N	536	-0-	-1061	-0-	536	2			N	-0-					-0-
04	840	N	591	-0-	-249	-0-	591	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		381	-0-	381	1137	381	2			N	-0-					-0-
01	0		395	-0-	395	1532	395	2			N	-0-					-0-
02	1888	N	356	-0-	-1532	-0-	356	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1354	-0-	1354	3980	1354	2			N	-0-					-0-
01	0		1288	-0-	1288	5268	1288	2			N	-0-					-0-
02	2800	N	1038	-0-	-1762	3506	1038	2			N	-0-					-0-
03	3100	N	1227	-0-	-1873	1633	1227	2			N	-0-					-0-
04	2843	N	1210	-0-	-1633	-0-	1210	2			N	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1954	-0-	1954	5874	1954	2			N	-0-					-0-
01	0		2077	-0-	2077	7951	2077	2			N	-0-					-0-
02	2800	N	2067	-0-	-733	7218	2067	2			N	-0-					-0-
03	3100	N	2230	-0-	-870	6348	2230	2			N	-0-					-0-
04	3000	N	2155	-0-	-845	5503	2155	2			N	-0-					-0-
05	3100	N	2208	-0-	-892	4611	2208	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3221	-0-	3221	8296	3221	2			N	-0-					-0-
01	0		3201	-0-	3201	11497	3201	2			N	-0-					-0-
02	13495	X	1998	-0-	-11497	-0-	1998	2			N	-0-					-0-
03	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
04	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
05	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		971	-0-	971	4734	28	1	943	2	N	-0-					28
01	0		1381	-0-	1381	6115	40	1	1341	2	N	-0-					28
02	2800	N	938	-0-	-1862	4253	27	1	911	2	N	-0-					28
03	3100	N	1993	-0-	-1107	3146	58	1	1935	2	N	-0-					28
04	3000	N	2121	-0-	-879	2267	62	1	2059	2	N	-0-					28
05	3100	N	1796	-0-	-1304	963	52	1	1744	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		634	-0-	634	1667	634	2			Y	-0-					-0-
01	0		454	-0-	454	2121	454	2			Y	-0-					-0-
02	2754	N	633	-0-	-2121	-0-	633	2			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2164	-0-	2164	6981	2164	2			N	-0-					-0-
01	0		2087	-0-	2087	9068	2087	2			N	-0-					-0-
02	2800	N	1809	-0-	-991	8077	1809	2			N	-0-					-0-
03	3100	N	2117	-0-	-983	7094	2117	2			N	-0-					-0-
04	3000	N	2007	-0-	-993	6101	2007	2			N	-0-					-0-
05	3100	N	2046	-0-	-1054	5047	2046	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		648	-0-	648	1961	648	2			N	-0-					-0-
01	0		615	-0-	615	2576	615	2			N	-0-					-0-
02	2800	N	556	-0-	-2244	332	556	2			N	-0-					-0-
03	940	N	608	-0-	-332	-0-	608	2			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		811	-0-	811	2682	811	2			N	-0-					-0-
01	0		1006	-0-	1006	3688	1006	2			N	-0-					-0-
02	2800	N	1000	-0-	-1800	1888	1000	2			N	-0-					-0-
03	3058	N	1170	-0-	-1888	-0-	1170	2			N	-0-					-0-
04	960	N	866	-0-	-94	-0-	866	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30	-0-	30	122	30	2			N	-0-					-0-
01	0		26	-0-	26	148	26	2			N	-0-					-0-
02	172	N	24	-0-	-148	-0-	24	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2794	-0-	2794	9340	2794	2			N	-0-					7
01	0		2977	-0-	2977	12317	2977	2			N	-0-					7
02	14823	X	2506	-0-	-12317	-0-	2506	2			N	-0-					7
03	3968	X	2187	-0-	-1781	-0-	2187	2			N	-0-					7
04	2880	X	2560	-0-	-320	-0-	2560	2			N	-0-					7
05	2976	X	2466	-0-	-510	-0-	2466	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1397	-0-	1397	3698	1397	2			N	-0-					-0-
01	0		1446	-0-	1446	5144	1446	2			N	-0-					-0-
02	2800	N	1171	-0-	-1629	3515	1171	2			N	-0-					-0-
03	3100	N	1589	-0-	-1511	2004	1589	2			N	-0-					-0-
04	3000	N	1438	-0-	-1562	442	1438	2			N	-0-					-0-
05	1963	N	1521	-0-	-442	-0-	1521	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		339	-0-	339	1723	339	2			N	-0-					242
01	0		225	-0-	225	1948	225	2			N	-0-					242
02	2139	N	191	-0-	-1948	-0-	191	2			N	-0-					242
03	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					242
04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					242
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		76	-0-	76	196	76	2			N	-0-					-0-
01	0		139	-0-	139	335	139	2			N	-0-					-0-
02	404	N	69	-0-	-335	-0-	69	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		605	-0-	605	1989	605	2			N	-0-					41
01	0		850	-0-	850	2839	850	2			N	-0-					41
02	2800	N	385	-0-	-2415	424	385	2			N	-0-					41
03	1809	N	1385	-0-	-424	-0-	1385	2			N	-0-					41
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					41
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		377	-0-	377	1171	377	2		N	-0-			-0-
01	0		162	-0-	162	1333	162	2		N	-0-			-0-
02	1418	N	85	-0-	-1333	-0-	85	2		N	-0-			-0-
03	382	N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	248	2		N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	237	2		N	-0-			-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

12	0		226	-0-	226	1772	226	2		N	-0-			-0-
01	0		197	-0-	197	1969	197	2		N	-0-			-0-
02	1969	N	-0-	-0-	-1969	-0-				N	-0-			-0-
03	217	N	166	-0-	-51	-0-	166	2		N	-0-			-0-
04	180	N	140	-0-	-40	-0-	140	2		N	-0-			-0-
05	835	N	835	-0-	-0-	-0-	835	2		N	-0-			-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

12	0		-0-	-0-	-0-	-0-				N	-0-			77
01	0		-0-	-0-	-0-	-0-				N	-0-			77
02	0	N	-0-	-0-	-0-	-0-				N	-0-			77
03	0	N	-0-	-0-	-0-	-0-				N	-0-			77
04	0	N	-0-	-0-	-0-	-0-				N	-0-			77
05	0	N	-0-	-0-	-0-	-0-				N	-0-			77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

12	0		1839	-0-	1839	8584	1839	2		N	-0-			-0-
01	0		2559	-0-	2559	11143	2559	2		N	-0-			-0-
02	12561	X	1418	-0-	-11143	-0-	1418	2		N	-0-			-0-
03	2264	X	2264	-0-	-0-	-0-	2264	2		N	-0-			-0-
04	1920	X	1635	-0-	-285	-0-	1635	2		N	-0-			-0-
05	1984	X	1445	-0-	-539	-0-	1445	2		N	-0-			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		460	-0-	460	750	460	2			N	-0-					-0-
01	0		232	-0-	232	982	232	2			N	-0-					-0-
02	1199	N	217	-0-	-982	-0-	217	2			N	-0-					-0-
03	434	N	233	-0-	-201	-0-	233	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2301	-0-	2301	8256	2301	2			N	-0-					-0-
01	0		1522	-0-	1522	9778	1522	2			N	-0-					-0-
02	11657	X	1879	-0-	-9778	-0-	1879	2			N	-0-					-0-
03	3348	X	2954	-0-	-394	-0-	2954	2			N	-0-					-0-
04	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
05	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		924	-0-	924	2644	924	2			N	-0-					58
01	0		585	-0-	585	3229	585	2			N	-0-					58
02	2800	N	715	-0-	-2085	1144	715	2			N	-0-					58
03	2109	N	965	-0-	-1144	-0-	965	2			N	-0-					58
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					58
05	806	N	712	-0-	-94	-0-	712	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		387	-0-	387	1464	387	2			N	-0-					-0-
01	0		1099	-0-	1099	2563	1099	2			N	-0-					-0-
02	2800	N	659	-0-	-2141	422	659	2			N	-0-					-0-
03	1207	N	785	-0-	-422	-0-	785	2			N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	417 -0-	417	1610	417	2			N	-0-					-0-
01			0	211 -0-	211	1821	211	2			N	-0-					-0-
02	2040	N	219	-0-	-1821	-0-	219	2			N	-0-					-0-
03	403	N	146	-0-	-257	-0-	146	2			N	-0-					-0-
04	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
05	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

12			0	2568 -0-	2568	7260	2568	2			N	-0-					-0-
01			0	2347 -0-	2347	9607	2347	2			N	-0-					-0-
02	2800	N	1562	-0-	-1238	8369	1562	2			N	-0-					-0-
03	3100	N	3096	-0-	-4	8365	3096	2			N	-0-					-0-
04	3000	N	2764	-0-	-236	8129	2764	2			N	-0-					-0-
05	3100	N	2751	-0-	-349	7780	2751	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

12			0	-0- -0-	-0-	14					N	-0-					-0-
01			0	12 -0-	12	26	12	2			N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	32 -0-	32	32	32	2			N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

12			0	1885 -0-	1885	5450	1885	2			N	-0-					-0-
01			0	1885 -0-	1885	7335	1885	2			N	-0-					-0-
02	2800	N	1674	-0-	-1126	6209	1674	2			N	-0-					-0-
03	3100	N	1771	-0-	-1329	4880	1771	2			N	-0-					-0-
04	3000	N	1765	-0-	-1235	3645	1765	2			N	-0-					-0-
05	3100	N	1734	-0-	-1366	2279	1734	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		459	-0-	459	1254	459	2			N	-0-					-0-
01	0		492	-0-	492	1746	492	2			N	-0-					-0-
02	2187	N	441	-0-	-1746	-0-	441	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

12	0		996	-0-	996	3092	996	2			N	-0-					-0-
01	0		811	-0-	811	3903	811	2			N	-0-					-0-
02	2800	N	950	-0-	-1850	2053	950	2			N	-0-					-0-
03	2775	N	722	-0-	-2053	-0-	722	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

12	0		2166	-0-	2166	6714	2166	2			N	-0-					-0-
01	0		2366	-0-	2366	9080	2366	2			N	-0-					-0-
02	2800	N	1942	-0-	-858	8222	1942	2			N	-0-					-0-
03	3100	N	2284	-0-	-816	7406	2284	2			N	-0-					-0-
04	3000	N	2141	-0-	-859	6547	2141	2			N	-0-					-0-
05	3100	N	2112	-0-	-988	5559	2112	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		287	-0-	287	1020	287	2			N	-0-					74
01	0		269	-0-	269	1289	269	2			N	-0-					74
02	1532	N	243	-0-	-1289	-0-	243	2			N	-0-					74
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					74
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					74
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

12	0		98	-0-	98	285	98	2			N	-0-					-0-
01	0		116	-0-	116	401	116	2			N	-0-					-0-
02	538	N	137	-0-	-401	-0-	137	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

12	0		2185	-0-	2185	6094	2185	2			N	-0-					27
01	0		2095	-0-	2095	8189	2095	2			N	-0-					27
02	2800	N	2137	-0-	-663	7526	2137	2			N	-0-					27
03	3100	N	2141	-0-	-959	6567	2141	2			N	-0-					27
04	3000	N	2126	-0-	-874	5693	2126	2			N	-0-					27
05	3100	N	2035	-0-	-1065	4628	2035	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

12	0		300	-0-	300	2300	300	2			N	-0-					41
01	0		16	-0-	16	2316	16	2			N	-0-					41
02	2316	N	-0-	-0-	-2316	-0-					N	-0-					41
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					41
04	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					41
05	985	N	985	-0-	-0-	-0-	985	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

12	0		747	-0-	747	2222	747	2			N	-0-					46
01	0		935	-0-	935	3157	935	2			N	-0-					46
02	2800	N	842	-0-	-1958	1199	842	2			N	-0-					46
03	1945	N	746	-0-	-1199	-0-	746	2			N	-0-					46
04	900	N	869	-0-	-31	-0-	869	2			N	-0-					46
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

12	0		640	-0-	640	3089	640	2			N	-0-					20
01	0		730	-0-	730	3819	730	2			N	-0-					20
02	2800	N	667	-0-	-2133	1686	667	2			N	-0-					20
03	2395	N	709	-0-	-1686	-0-	709	2			N	-0-					20
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					20
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1303	-0-	1303	5985	1303	2			N	-0-					-0-
01	0		382	-0-	382	6367	382	2			N	-0-					-0-
02	2800	N	1995	-0-	-805	5562	1995	2			N	-0-					-0-
03	3100	N	2461	-0-	-639	4923	2461	2			N	-0-					-0-
04	3000	N	2151	-0-	-849	4074	2151	2			N	-0-					-0-
05	3100	N	1851	-0-	-1249	2825	1851	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1738	-0-	1738	4684	1738	2			N	-0-					36
01	0		1643	-0-	1643	6327	1643	2			N	-0-					36
02	2800	N	1349	-0-	-1451	4876	1349	2			N	-0-					36
03	3100	N	1851	-0-	-1249	3627	1851	2			N	-0-					36
04	3000	N	1638	-0-	-1362	2265	1638	2			N	-0-					36
05	3100	N	1837	-0-	-1263	1002	1837	2			N	-0-					36

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1307	-0-	1307	5242	1307	2			N	-0-					-0-
01	0		2597	-0-	2597	7839	2597	2			N	-0-					-0-
02	2800	N	421	-0-	-2379	5460	421	2			N	-0-					-0-
03	3100	N	921	-0-	-2179	3281	921	2			N	-0-					-0-
04	3000	N	1108	-0-	-1892	1389	1108	2			N	-0-					-0-
05	3100	N	2609	-0-	-491	898	2609	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3	-0-	3	1981	3	2			Y	-0-					-0-
01	0		41	-0-	41	2022	41	2			Y	-0-					-0-
02	4564	X	2542	-0-	-2022	-0-	2542	2			Y	-0-					-0-
03	1891	X	1050	-0-	-841	-0-	1050	2			Y	-0-					-0-
04	126	X	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
05	5741	X	5741	-0-	-0-	-0-	5741	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		607	-0-	607	1734	607	2			Y	-0-					56
01	0		563	-0-	563	2297	563	2			Y	-0-					56
02	2725	N	428	-0-	-2297	-0-	428	2			Y	-0-					56
03	620	N	467	-0-	-153	-0-	467	2			Y	-0-					56
04	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					56
05	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1172	-0-	1172	3311	1172	2			N	-0-					23
01	0		1156	-0-	1156	4467	1156	2			N	-0-					23
02	2800	N	990	-0-	-1810	2657	990	2			N	-0-					23
03	3100	N	1041	-0-	-2059	598	1041	2			N	-0-					23
04	1634	N	1036	-0-	-598	-0-	1036	2			N	-0-					23
05	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		343	-0-	343	344	343	2			N	-0-					-0-
01	0		24	-0-	24	368	24	2			N	-0-					-0-
02	847	N	479	-0-	-368	-0-	479	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		146	-0-	146	389	146	2			Y	-0-					-0-
01	0		159	-0-	159	548	159	2			Y	-0-					-0-
02	661	N	113	-0-	-548	-0-	113	2			Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1	-0-	1	139	1	2			Y	-0-					-0-
01	0		68	-0-	68	207	68	2			Y	-0-					-0-
02	207	N	-0-	-0-	-207	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		851	-0-	851	1949	851	2			N	-0-					-0-
01	0		891	-0-	891	2840	891	2			N	-0-					-0-
02	2800	N	582	-0-	-2218	622	582	2			N	-0-					-0-
03	1068	N	446	-0-	-622	-0-	446	2			N	-0-					-0-
04	870	N	235	-0-	-635	-0-	235	2			N	-0-					-0-
05	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1023	-0-	1023	3818	1023	2			N	-0-					-0-
01	0		914	-0-	914	4732	914	2			N	-0-					-0-
02	2800	N	966	-0-	-1834	2898	966	2			N	-0-					-0-
03	3100	N	1175	-0-	-1925	973	1175	2			N	-0-					-0-
04	2101	N	1128	-0-	-973	-0-	1128	2			N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		760	-0-	760	2283	760	2			N	-0-					-0-
01	0		868	-0-	868	3151	868	2			N	-0-					-0-
02	2800	N	757	-0-	-2043	1108	757	2			N	-0-					-0-
03	1928	N	820	-0-	-1108	-0-	820	2			N	-0-					-0-
04	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		774	-0-	774	2330	774	2			N	-0-					-0-
01	0		693	-0-	693	3023	693	2			N	-0-					-0-
02	2800	N	508	-0-	-2292	731	508	2			N	-0-					-0-
03	1273	N	542	-0-	-731	-0-	542	2			N	-0-					-0-
04	660	N	528	-0-	-132	-0-	528	2			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1107	-0-	1107	4211	1107	2			N	-0-					-0-
01	0		1381	-0-	1381	5592	1381	2			N	-0-					-0-
02	2800	N	1278	-0-	-1522	4070	1278	2			N	-0-					-0-
03	3100	N	1821	-0-	-1279	2791	1821	2			N	-0-					-0-
04	3000	N	1434	-0-	-1566	1225	1434	2			N	-0-					-0-
05	2457	N	1232	-0-	-1225	-0-	1232	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

12	0		1557	-0-	1557	4580	1557	2			N	-0-					-0-
01	0		1371	-0-	1371	5951	1371	2			N	-0-					-0-
02	2800	N	1253	-0-	-1547	4404	1253	2			N	-0-					-0-
03	3100	N	1381	-0-	-1719	2685	1381	2			N	-0-					-0-
04	3000	N	1704	-0-	-1296	1389	1704	2			N	-0-					-0-
05	3094	N	1705	-0-	-1389	-0-	1705	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

12	0		2045	-0-	2045	6488	2045	2			N	-0-					-0-
01	0		1711	-0-	1711	8199	1711	2			N	-0-					-0-
02	10242	X	2043	-0-	-8199	-0-	2043	2			N	-0-					-0-
03	2325	X	2191	-0-	-134	-0-	2191	2			N	-0-					-0-
04	2250	X	1913	-0-	-337	-0-	1913	2			N	-0-					-0-
05	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

12	0		1026	-0-	1026	2746	1026	2			N	-0-					-0-
01	0		1094	-0-	1094	3840	1094	2			N	-0-					-0-
02	5023	X	1183	-0-	-3840	-0-	1183	2			N	-0-					-0-
03	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
05	1302	N	1032	-0-	-270	-0-	1032	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

12	0		1161	-0-	1161	3450	1161	2			N	-0-					-0-
01	0		1165	-0-	1165	4615	1165	2			N	-0-					-0-
02	2800	N	1004	-0-	-1796	2819	1004	2			N	-0-					-0-
03	3100	N	1103	-0-	-1997	822	1103	2			N	-0-					-0-
04	1871	N	1049	-0-	-822	-0-	1049	2			N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		732	-0-	732	3300	732	2			N	-0-					-0-
01	0		1044	-0-	1044	4344	1044	2			N	-0-					-0-
02	2800	N	1308	-0-	-1492	2852	1308	2			N	-0-					-0-
03	3100	N	1558	-0-	-1542	1310	1558	2			N	-0-					-0-
04	2566	N	1256	-0-	-1310	-0-	1256	2			N	-0-					-0-
05	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		56	-0-	56	143	56	2			N	-0-					-0-
01	0		24	-0-	24	167	24	2			N	-0-					-0-
02	199	N	32	-0-	-167	-0-	32	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1591	-0-	1591	5079	1591	2			N	-0-					-0-
01	0		1373	-0-	1373	6452	1373	2			N	-0-					-0-
02	2800	N	1716	-0-	-1084	5368	1716	2			N	-0-					-0-
03	3100	N	2246	-0-	-854	4514	2246	2			N	-0-					-0-
04	3000	N	2137	-0-	-863	3651	2137	2			N	-0-					-0-
05	3100	N	1565	-0-	-1535	2116	1565	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2267	-0-	2267	6883	2267	2			N	-0-					-0-
01	0		1918	-0-	1918	8801	1918	2			N	-0-					-0-
02	11204	X	2403	-0-	-8801	-0-	2403	2			N	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
05	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3132	-0-	3132	9686	3132	2			N	-0-					-0-
01	0		3505	-0-	3505	13191	3505	2			N	-0-					-0-
02	16138	X	2947	-0-	-13191	-0-	2947	2			N	-0-					-0-
03	3720	X	3489	-0-	-231	-0-	3489	2			N	-0-					-0-
04	3600	X	3296	-0-	-304	-0-	3296	2			N	-0-					-0-
05	3503	X	2911	-0-	-592	-0-	2911	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		16	-0-	16	16	16	2			N	-0-					-0-
02	262	N	246	-0-	-16	-0-	246	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2230	-0-	2230	2230	2230	2			N	-0-					-0-
02	2800	N	1716	-0-	-1084	1146	1716	2			N	-0-					-0-
03	3100	N	2425	-0-	-675	471	2425	2			N	-0-					-0-
04	2873	N	2402	-0-	-471	-0-	2402	2			N	-0-					-0-
05	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		294	-0-	294	389	294	2			N	-0-					-0-
01	0		77	-0-	77	466	77	2			N	-0-					-0-
02	554	N	88	-0-	-466	-0-	88	2			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		993	-0-	993	3016	993	2			N	-0-					-0-
01	0		1070	-0-	1070	4086	1070	2			N	-0-					-0-
02	2800	N	1070	-0-	-1730	2356	1070	2			N	-0-					-0-
03	3100	N	1106	-0-	-1994	362	1106	2			N	-0-					-0-
04	1230	N	868	-0-	-362	-0-	868	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	12					N	-0-					-0-
01	0		217	-0-	217	229	217	2			N	-0-					-0-
02	237	N	8	-0-	-229	-0-	8	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		473	-0-	473	1529	473	2			N	-0-					-0-
01	0		474	-0-	474	2003	474	2			N	-0-					-0-
02	2401	N	398	-0-	-2003	-0-	398	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2006	-0-	2006	6837	2006	2			N	-0-					-0-
01	0		2396	-0-	2396	9233	2396	2			N	-0-					-0-
02	2800	N	1973	-0-	-827	8406	1973	2			N	-0-					-0-
03	3100	N	2169	-0-	-931	7475	2169	2			N	-0-					-0-
04	3000	N	2261	-0-	-739	6736	2261	2			N	-0-					-0-
05	3100	N	1971	-0-	-1129	5607	1971	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1462	-0-	1462	5308	1462	2			N	-0-					-0-
01	0		1949	-0-	1949	7257	1949	2			N	-0-					-0-
02	2800	N	891	-0-	-1909	5348	891	2			N	-0-					-0-
03	3100	N	254	-0-	-2846	2502	254	2			N	-0-					-0-
04	2850	N	348	-0-	-2502	-0-	348	2			N	-0-					-0-
05	682	N	316	-0-	-366	-0-	316	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		908	-0-	908	2915	908	2			N	-0-					-0-
01	0		1908	-0-	1908	4823	1908	2			N	-0-					-0-
02	2800	N	662	-0-	-2138	2685	662	2			N	-0-					-0-
03	3100	N	1208	-0-	-1892	793	1208	2			N	-0-					-0-
04	1927	N	1134	-0-	-793	-0-	1134	2			N	-0-					-0-
05	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1317	-0-	1317	3594	1317	2			N	-0-					-0-
01	0		1338	-0-	1338	4932	1338	2			N	-0-					-0-
02	2800	N	968	-0-	-1832	3100	968	2			N	-0-					-0-
03	3100	N	920	-0-	-2180	920	920	2			N	-0-					-0-
04	2580	N	1660	-0-	-920	-0-	1660	2			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		455	-0-	455	1679	455	2			N	-0-					-0-
01	0		346	-0-	346	2025	346	2			N	-0-					-0-
02	2259	N	234	-0-	-2025	-0-	234	2			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		447	-0-	447	1386	447	2			N	-0-					-0-
01	0		453	-0-	453	1839	453	2			N	-0-					-0-
02	2175	N	336	-0-	-1839	-0-	336	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	450	N	295	-0-	-155	-0-	295	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1732	-0-	1732	5334	1732	2			Y	-0-					-0-
01	0		1728	-0-	1728	7062	1728	2			Y	-0-					-0-
02	2800	N	1409	-0-	-1391	5671	1409	2			Y	-0-					-0-
03	3100	N	1561	-0-	-1539	4132	1561	2			Y	-0-					-0-
04	3000	N	1216	-0-	-1784	2348	1216	2			Y	-0-					-0-
05	3100	N	2187	-0-	-913	1435	2187	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1845	-0-	1845	6052	1845	2			N	-0-					-0-
01	0		1826	-0-	1826	7878	1826	2			N	-0-					-0-
02	2800	N	1839	-0-	-961	6917	1839	2			N	-0-					-0-
03	3100	N	2078	-0-	-1022	5895	2078	2			N	-0-					-0-
04	3000	N	2040	-0-	-960	4935	2040	2			N	-0-					-0-
05	3100	N	1832	-0-	-1268	3667	1832	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1655	-0-	1655	4688	1655	2			N	-0-					-0-
01	0		1146	-0-	1146	5834	1146	2			N	-0-					-0-
02	2800	N	124	-0-	-2676	3158	124	2			N	-0-					-0-
03	3100	N	1841	-0-	-1259	1899	1841	2			N	-0-					-0-
04	3000	N	1900	-0-	-1100	799	1900	2			N	-0-					-0-
05	2216	N	1417	-0-	-799	-0-	1417	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		575	-0-	575	1185	575	2			Y	-0-					-0-
01	0		532	-0-	532	1717	532	2			Y	-0-					-0-
02	2135	N	418	-0-	-1717	-0-	418	2			Y	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
05	403	N	7	-0-	-396	-0-	7	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2986	-0-	2986	9393	2986	2			N	-0-					-0-
01	0		3377	-0-	3377	12770	3377	2			N	-0-					-0-
02	15779	X	3009	-0-	-12770	-0-	3009	2			N	-0-					-0-
03	3503	X	3192	-0-	-311	-0-	3192	2			N	-0-					-0-
04	3390	X	3089	-0-	-301	-0-	3089	2			N	-0-					-0-
05	3379	X	3285	-0-	-94	-0-	3285	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1486	-0-	1486	4675	1486	2			N	-0-					-0-
01	0		1691	-0-	1691	6366	1691	2			N	-0-					-0-
02	2800	N	1205	-0-	-1595	4771	1205	2			N	-0-					-0-
03	3100	N	1323	-0-	-1777	2994	1323	2			N	-0-					-0-
04	3000	N	1862	-0-	-1138	1856	1862	2			N	-0-					-0-
05	3100	N	1681	-0-	-1419	437	1681	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3611	-0-	3611	11655	3611	2			N	-0-					-0-
01	0		2506	-0-	2506	14161	2506	2			N	-0-					-0-
02	18260	X	4099	-0-	-14161	-0-	4099	2			N	-0-					-0-
03	4526	X	3947	-0-	-579	-0-	3947	2			N	-0-					-0-
04	3510	X	3501	-0-	-9	-0-	3501	2			N	-0-					-0-
05	4526	X	4170	-0-	-356	-0-	4170	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3807	-0-	3807	10137	3807	2			N	-0-					28
01	0		3868	-0-	3868	14005	3868	2			N	-0-					28
02	17267	X	3262	-0-	-14005	-0-	3262	2			N	-0-					28
03	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					28
04	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					28
05	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164	-0-	164	556	164	2			N	-0-					-0-
01	0		175	-0-	175	731	175	2			N	-0-					-0-
02	941	N	210	-0-	-731	-0-	210	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1907	-0-	1907	5597	1907	2			N	-0-					-0-
01	0		2152	-0-	2152	7749	2152	2			N	-0-					-0-
02	2800	N	1973	-0-	-827	6922	1973	2			N	-0-					-0-
03	3100	N	2026	-0-	-1074	5848	2026	2			N	-0-					-0-
04	3000	N	1937	-0-	-1063	4785	1937	2			N	-0-					-0-
05	3100	N	2087	-0-	-1013	3772	2087	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1073	-0-	1073	3477	1073	2			N	-0-					-0-
01	0		523	-0-	523	4000	523	2			N	-0-					-0-
02	2800	N	854	-0-	-1946	2054	854	2			N	-0-					-0-
03	3100	N	1510	-0-	-1590	464	1510	2			N	-0-					-0-
04	1725	N	1261	-0-	-464	-0-	1261	2			N	-0-					-0-
05	961	N	947	-0-	-14	-0-	947	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2301	-0-	2301	6884	2301	2			N	-0-					-0-
01	0		2065	-0-	2065	8949	2065	2			N	-0-					-0-
02	2800	N	1691	-0-	-1109	7840	1691	2			N	-0-					-0-
03	3100	N	1209	-0-	-1891	5949	1209	2			N	-0-					-0-
04	3000	N	1273	-0-	-1727	4222	1273	2			N	-0-					-0-
05	3100	N	1964	-0-	-1136	3086	1964	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	3045					Y	-0-					-0-
01	0		-0-	-0-	-0-	3045					Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	245					Y	-0-					-0-
03	1838	N	1593	-0-	-245	-0-	1593	2			Y	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		306	-0-	306	1075	306	2			N	-0-					-0-
01	0		348	-0-	348	1423	348	2			N	-0-					-0-
02	1718	N	295	-0-	-1423	-0-	295	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1660	-0-	1660	5748	1660	2			N	-0-					-0-
01	0		2672	-0-	2672	8420	2672	2			N	-0-					-0-
02	10309	X	1889	-0-	-8420	-0-	1889	2			N	-0-					-0-
03	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		725	-0-	725	2216	725	2			N	-0-					-0-
01	0		919	-0-	919	3135	919	2			N	-0-					-0-
02	2800	N	786	-0-	-2014	1121	786	2			N	-0-					-0-
03	1749	N	628	-0-	-1121	-0-	628	2			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

12	0		1746	-0-	1746	4843	1746	2			N	-0-					-0-
01	0		1091	-0-	1091	5934	1091	2			N	-0-					-0-
02	2800	N	1069	-0-	-1731	4203	1069	2			N	-0-					-0-
03	3100	N	1429	-0-	-1671	2532	1429	2			N	-0-					-0-
04	3000	N	1087	-0-	-1913	619	1087	2			N	-0-					-0-
05	1721	N	1102	-0-	-619	-0-	1102	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

12	0		-0-	-0-	-0-	1111					N	-0-					-0-
01	0		-0-	-0-	-0-	1111					N	-0-					-0-
02	1111	N	-0-	-0-	-1111	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

12	0		2186	-0-	2186	6779	2186	2			N	-0-					-0-
01	0		1929	-0-	1929	8708	1929	2			N	-0-					-0-
02	2800	N	1731	-0-	-1069	7639	1731	2			N	-0-					-0-
03	3100	N	2069	-0-	-1031	6608	2069	2			N	-0-					-0-
04	3000	N	1763	-0-	-1237	5371	1763	2			N	-0-					-0-
05	3100	N	1822	-0-	-1278	4093	1822	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

12	0		2018	-0-	2018	7421	2018	2			N	-0-					-0-
01	0		2126	-0-	2126	9547	2126	2			N	-0-					-0-
02	11423	X	1876	-0-	-9547	-0-	1876	2			N	-0-					-0-
03	2728	X	1890	-0-	-838	-0-	1890	2			N	-0-					-0-
04	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
05	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

12	0		3329	-0-	3329	9704	3329	2			N	-0-					-0-
01	0		3848	-0-	3848	13552	3848	2			N	-0-					-0-
02	16809	X	3257	-0-	-13552	-0-	3257	2			N	-0-					-0-
03	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
04	2760	X	2665	-0-	-95	-0-	2665	2			N	-0-					-0-
05	2852	X	1931	-0-	-921	-0-	1931	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

12	0		1010	-0-	1010	3261	1010	2			N	-0-					-0-
01	0		903	-0-	903	4164	903	2			N	-0-					-0-
02	2800	N	901	-0-	-1899	2265	901	2			N	-0-					-0-
03	3100	N	1109	-0-	-1991	274	1109	2			N	-0-					-0-
04	1385	N	1111	-0-	-274	-0-	1111	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	838 -0-	838	2562	838	2			N	-0-					-0-
01			0	683 -0-	683	3245	683	2			N	-0-					-0-
02	2800	N	701	-0-	-2099	1146	701	2			N	-0-					-0-
03	1891	N	745	-0-	-1146	-0-	745	2			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1827 -0-	1827	6398	1827	2			N	-0-					-0-
01			0	2014 -0-	2014	8412	2014	2			N	-0-					-0-
02	2800	N	908	-0-	-1892	6520	908	2			N	-0-					-0-
03	3100	N	1656	-0-	-1444	5076	1656	2			N	-0-					-0-
04	3000	N	2603	-0-	-397	4679	2603	2			N	-0-					-0-
05	3100	N	2311	-0-	-789	3890	2311	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	128 -0-	128	481	128	2			N	-0-					-0-
01			0	133 -0-	133	614	133	2			N	-0-					-0-
02	731	N	117	-0-	-614	-0-	117	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	791 -0-	791	5133	791	2			N	-0-					-0-
01			0	2730 -0-	2730	7863	2730	2			N	-0-					-0-
02	2800	N	2191	-0-	-609	7254	2191	2			N	-0-					-0-
03	3100	N	2489	-0-	-611	6643	2489	2			N	-0-					-0-
04	3000	N	2335	-0-	-665	5978	2335	2			N	-0-					-0-
05	3100	N	2452	-0-	-648	5330	2452	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	736 -0-	736	4737	736	2			N	-0-					-0-
01			0	679 -0-	679	5416	679	2			N	-0-					-0-
02	6540	X	1124	-0-	-5416	-0-	1124	2			N	-0-					-0-
03	2356	X	1179	-0-	-1177	-0-	1179	2			N	-0-					-0-
04	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	47 -0-	47	144	47	2			N	-0-					-0-
01			0	29 -0-	29	173	29	2			N	-0-					-0-
02	212	N	39	-0-	-173	-0-	39	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		878	-0-	878	2738	878	2			N	-0-					-0-
01	0		747	-0-	747	3485	747	2			N	-0-					-0-
02	2800	N	626	-0-	-2174	1311	626	2			N	-0-					-0-
03	2068	N	757	-0-	-1311	-0-	757	2			N	-0-					-0-
04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		705	-0-	705	2002	705	2			N	-0-					-0-
01	0		603	-0-	603	2605	603	2			N	-0-					-0-
02	2800	N	421	-0-	-2379	226	421	2			N	-0-					-0-
03	713	N	323	-0-	-390	-0-	323	2			N	-0-					-0-
04	570	N	278	-0-	-292	-0-	278	2			N	-0-					-0-
05	465	N	260	-0-	-205	-0-	260	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		990	-0-	990	3050	990	2			N	-0-					-0-
01	0		972	-0-	972	4022	972	2			N	-0-					-0-
02	2800	N	1089	-0-	-1711	2311	1089	2			N	-0-					-0-
03	3100	N	1126	-0-	-1974	337	1126	2			N	-0-					-0-
04	1476	N	1139	-0-	-337	-0-	1139	2			N	-0-					-0-
05	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		734	-0-	734	2243	734	2			N	-0-					-0-
01	0		830	-0-	830	3073	830	2			N	-0-					-0-
02	2800	N	601	-0-	-2199	874	601	2			N	-0-					-0-
03	1336	N	462	-0-	-874	-0-	462	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2817	-0-	2817	8505	2817	2			N	-0-					-0-
01	0		2675	-0-	2675	11180	2675	2			N	-0-					-0-
02	2800	N	2285	-0-	-515	10665	2285	2			N	-0-					-0-
03	3100	N	2465	-0-	-635	10030	2465	2			N	-0-					-0-
04	3000	N	2428	-0-	-572	9458	2428	2			N	-0-					-0-
05	3100	N	2471	-0-	-629	8829	2471	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1865	-0-	1865	6319	1865	2			Y	-0-					-0-
01	0		1689	-0-	1689	8008	1689	2			Y	-0-					-0-
02	2800	N	1665	-0-	-1135	6873	1665	2			Y	-0-					-0-
03	3100	N	810	-0-	-2290	4583	810	2			Y	-0-					-0-
04	3000	N	2081	-0-	-919	3664	2081	2			Y	-0-					-0-
05	3100	N	1749	-0-	-1351	2313	1749	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		959	-0-	959	3382	959	2			N	-0-					-0-
01	0		1234	-0-	1234	4616	1234	2			N	-0-					-0-
02	2800	N	946	-0-	-1854	2762	946	2			N	-0-					-0-
03	3100	N	1104	-0-	-1996	766	1104	2			N	-0-					-0-
04	2210	N	1444	-0-	-766	-0-	1444	2			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1343	-0-	1343	4204	1343	2			N	-0-					-0-
01	0		1329	-0-	1329	5533	1329	2			N	-0-					-0-
02	2800	N	1140	-0-	-1660	3873	1140	2			N	-0-					-0-
03	3100	N	1260	-0-	-1840	2033	1260	2			N	-0-					-0-
04	3000	N	1273	-0-	-1727	306	1273	2			N	-0-					-0-
05	1677	N	1371	-0-	-306	-0-	1371	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1122	-0-	1122	3481	1122	2			N	-0-					-0-
01	0		1129	-0-	1129	4610	1129	2			N	-0-					-0-
02	2800	N	1085	-0-	-1715	2895	1085	2			N	-0-					-0-
03	3100	N	1308	-0-	-1792	1103	1308	2			N	-0-					-0-
04	2307	N	1204	-0-	-1103	-0-	1204	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2416	-0-	2416	6637	2416	2			N	-0-					22
01	0		2064	-0-	2064	8701	2064	2			N	-0-					22
02	2800	N	2101	-0-	-699	8002	2101	2			N	-0-					22
03	3100	N	2830	-0-	-270	7732	2830	2			N	-0-					22
04	3000	N	1907	-0-	-1093	6639	1907	2			N	-0-					22
05	3100	N	2591	-0-	-509	6130	2591	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2347	-0-	2347	8996	2347	2			N	-0-					33
01	0		3249	-0-	3249	12245	3249	2			N	-0-					33
02	14287	X	2042	-0-	-12245	-0-	2042	2			N	-0-					33
03	3565	X	551	-0-	-3014	-0-	551	2			N	-0-					33
04	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					33
05	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		427	-0-	427	1101	427	2			N	-0-					-0-
01	0		371	-0-	371	1472	371	2			N	-0-					-0-
02	1749	N	277	-0-	-1472	-0-	277	2			N	-0-					-0-
03	403	N	89	-0-	-314	-0-	89	2			N	-0-					-0-
04	360	N	39	-0-	-321	-0-	39	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1510	-0-	1510	3763	1510	2			N	-0-					-0-
01	0		1393	-0-	1393	5156	1393	2			N	-0-					-0-
02	2800	N	1358	-0-	-1442	3714	1358	2			N	-0-					-0-
03	3100	N	1044	-0-	-2056	1658	1044	2			N	-0-					-0-
04	3000	N	1427	-0-	-1573	85	1427	2			N	-0-					-0-
05	1442	N	1357	-0-	-85	-0-	1357	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1163	-0-	1163	3522	1163	2			N	-0-					-0-
01	0		1153	-0-	1153	4675	1153	2			N	-0-					-0-
02	2800	N	1013	-0-	-1787	2888	1013	2			N	-0-					-0-
03	3100	N	1133	-0-	-1967	921	1133	2			N	-0-					-0-
04	1191	N	270	-0-	-921	-0-	270	2			N	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		137	-0-	137	188	137	2			N	-0-					-0-
01	0		154	-0-	154	342	154	2			N	-0-					-0-
02	469	N	127	-0-	-342	-0-	127	2			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		350	-0-	350	1251	350	2			N	-0-					-0-
01	0		978	-0-	978	2229	978	2			N	-0-					-0-
02	2800	N	780	-0-	-2020	209	780	2			N	-0-					-0-
03	1030	N	821	-0-	-209	-0-	821	2			N	-0-					-0-
04	960	N	725	-0-	-235	-0-	725	2			N	-0-					-0-
05	868	N	795	-0-	-73	-0-	795	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2234	-0-	2234	7661	2234	2			N	-0-					-0-
01	0		2276	-0-	2276	9937	2276	2			N	-0-					-0-
02	2800	N	1908	-0-	-892	9045	1908	2			N	-0-					-0-
03	3100	N	2289	-0-	-811	8234	2289	2			N	-0-					-0-
04	3000	N	1983	-0-	-1017	7217	1983	2			N	-0-					-0-
05	3100	N	2274	-0-	-826	6391	2274	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		911	-0-	911	3352	911	2			N	-0-					-0-
01	0		922	-0-	922	4274	922	2			N	-0-					-0-
02	2800	N	801	-0-	-1999	2275	801	2			N	-0-					-0-
03	3100	N	931	-0-	-2169	106	931	2			N	-0-					-0-
04	1021	N	915	-0-	-106	-0-	915	2			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		543	-0-	543	2298	543	2			N	-0-					-0-
01	0		885	-0-	885	3183	885	2			N	-0-					-0-
02	2800	N	654	-0-	-2146	1037	654	2			N	-0-					-0-
03	1358	N	321	-0-	-1037	-0-	321	2			N	-0-					-0-
04	870	N	717	-0-	-153	-0-	717	2			N	-0-					-0-
05	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		349	-0-	349	1210	349	2			N	-0-					-0-
01	0		317	-0-	317	1527	317	2			N	-0-					-0-
02	2623	N	1096	-0-	-1527	-0-	1096	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	1147	N	398	-0-	-749	-0-	398	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1620	-0-	1620	5103	1620	2			Y	-0-					3
01	0		1442	-0-	1442	6545	1442	2			Y	-0-					3
02	2800	N	1455	-0-	-1345	5200	1455	2			Y	-0-					3
03	3100	N	1949	-0-	-1151	4049	1949	2			Y	-0-					3
04	3000	N	1569	-0-	-1431	2618	1569	2			Y	-0-					3
05	3100	N	1198	-0-	-1902	716	1198	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1066	-0-	1066	3508	1066	2			N	-0-					-0-
01	0		1145	-0-	1145	4653	1145	2			N	-0-					-0-
02	2800	N	807	-0-	-1993	2660	807	2			N	-0-					-0-
03	3100	N	879	-0-	-2221	439	879	2			N	-0-					-0-
04	1291	N	852	-0-	-439	-0-	852	2			N	-0-					-0-
05	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5138	-0-	5138	14808	5138	2			N	-0-					-0-
01	0		5116	-0-	5116	19924	5116	2			N	-0-					-0-
02	24352	X	4428	-0-	-19924	-0-	4428	2			N	-0-					-0-
03	5146	X	4972	-0-	-174	-0-	4972	2			N	-0-					-0-
04	4980	X	4886	-0-	-94	-0-	4886	2			N	-0-					-0-
05	5146	X	3018	-0-	-2128	-0-	3018	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2	-0-	2	4	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	37	N	33	-0-	-4	-0-	33	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3185	-0-	3185	8084	3185	2			N	-0-					-0-
01	0		2017	-0-	2017	10101	2017	2			N	-0-					-0-
02	11383	X	1282	-0-	-10101	-0-	1282	2			N	-0-					-0-
03	1984	X	1818	-0-	-166	-0-	1818	2			N	-0-					-0-
04	1920	X	317	-0-	-1603	-0-	317	2			N	-0-					-0-
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		640	-0-	640	2431	640	2			N	-0-					-0-
01	0		601	-0-	601	3032	601	2			N	-0-					-0-
02	2800	N	604	-0-	-2196	836	604	2			N	-0-					-0-
03	1448	N	612	-0-	-836	-0-	612	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2034	-0-	2034	5173	2034	2			N	-0-					65
01	0		2402	-0-	2402	7575	2402	2			N	-0-					65
02	9738	X	2163	-0-	-7575	-0-	2163	2			N	-0-					65
03	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					65
04	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					65
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1901	-0-	1901	5493	1901	2			N	-0-					1
01	0		1903	-0-	1903	7396	1903	2			N	-0-					1
02	2800	N	1687	-0-	-1113	6283	1687	2			N	-0-					1
03	3100	N	1898	-0-	-1202	5081	1898	2			N	-0-					1
04	3000	N	1742	-0-	-1258	3823	1742	2			N	-0-					1
05	3100	N	1598	-0-	-1502	2321	1598	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2189	-0-	2189	6326	2189	2			N	-0-					-0-
01	0		1463	-0-	1463	7789	1463	2			N	-0-					-0-
02	2800	N	2126	-0-	-674	7115	2126	2			N	-0-					-0-
03	3100	N	2450	-0-	-650	6465	2450	2			N	-0-					-0-
04	3000	N	2362	-0-	-638	5827	2362	2			N	-0-					-0-
05	3100	N	2706	-0-	-394	5433	2706	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		619	-0-	619	1393	619	2			N	-0-					67
01	0		1272	-0-	1272	2665	1272	2			N	-0-					67
02	2800	N	1385	-0-	-1415	1250	1385	2			N	-0-					67
03	3100	N	2329	-0-	-771	479	2329	2			N	-0-					67
04	1443	N	964	-0-	-479	-0-	964	2			N	-0-					67
05	1395	N	622	-0-	-773	-0-	622	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1364	-0-	1364	5615	1364	2			N	-0-					-0-
01	0		1965	-0-	1965	7580	1965	2			N	-0-					-0-
02	2800	N	2683	-0-	-117	7463	2683	2			N	-0-					-0-
03	3100	N	2474	-0-	-626	6837	2474	2			N	-0-					-0-
04	3000	N	2569	-0-	-431	6406	2569	2			N	-0-					-0-
05	3100	N	2136	-0-	-964	5442	2136	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2565	-0-	2565	7760	2565	2			N	-0-					-0-
01	0		2490	-0-	2490	10250	2490	2			N	-0-					-0-
02	12550	X	2300	-0-	-10250	-0-	2300	2			N	-0-					-0-
03	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
05	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2264	-0-	2264	6745	2264	2			N	-0-					-0-
01	0		2346	-0-	2346	9091	2346	2			N	-0-					-0-
02	2800	N	1760	-0-	-1040	8051	1760	2			N	-0-					-0-
03	3100	N	2069	-0-	-1031	7020	2069	2			N	-0-					-0-
04	3000	N	1719	-0-	-1281	5739	1719	2			N	-0-					-0-
05	3100	N	1710	-0-	-1390	4349	1710	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1715	-0-	1715	5402	1715	2			N	-0-					-0-
01	0		1864	-0-	1864	7266	1864	2			N	-0-					-0-
02	2800	N	1698	-0-	-1102	6164	1698	2			N	-0-					-0-
03	3100	N	1727	-0-	-1373	4791	1727	2			N	-0-					-0-
04	3000	N	1984	-0-	-1016	3775	1984	2			N	-0-					-0-
05	3100	N	2114	-0-	-986	2789	2114	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		897	-0-	897	2774	897	2			N	-0-					-0-
01	0		938	-0-	938	3712	938	2			N	-0-					-0-
02	2800	N	791	-0-	-2009	1703	791	2			N	-0-					-0-
03	2554	N	851	-0-	-1703	-0-	851	2			N	-0-					-0-
04	900	N	803	-0-	-97	-0-	803	2			N	-0-					-0-
05	868	N	716	-0-	-152	-0-	716	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1269	-0-	1269	5314	1269	2			N	-0-					-0-
01	0		1734	-0-	1734	7048	1734	2			N	-0-					-0-
02	2800	N	2111	-0-	-689	6359	2111	2			N	-0-					-0-
03	3100	N	3067	-0-	-33	6326	3067	2			N	-0-					-0-
04	3000	N	3024	-0-	24	6350	3024	2			N	-0-					-0-
05	3100	N	3234	-0-	134	6484	3234	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1346	-0-	1346	4286	1346	2			N	-0-					-0-
01	0		1086	-0-	1086	5372	1086	2			N	-0-					-0-
02	2800	N	1728	-0-	-1072	4300	1728	2			N	-0-					-0-
03	3100	N	2098	-0-	-1002	3298	2098	2			N	-0-					-0-
04	3000	N	2001	-0-	-999	2299	2001	2			N	-0-					-0-
05	3100	N	2191	-0-	-909	1390	2191	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		570	-0-	570	1720	570	2			N	-0-					-0-
01	0		392	-0-	392	2112	392	2			N	-0-					-0-
02	2389	N	277	-0-	-2112	-0-	277	2			N	-0-					-0-
03	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	310	N	123	-0-	-187	-0-	123	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		235	-0-	235	702	235	2			N	-0-					-0-
01	0		228	-0-	228	930	228	2			N	-0-					-0-
02	1123	N	193	-0-	-930	-0-	193	2			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3467	-0-	3467	11941	3467	2			N	-0-					-0-
01	0		1850	-0-	1850	13791	1850	2			N	-0-					-0-
02	15106	X	1315	-0-	-13791	-0-	1315	2			N	-0-					-0-
03	4619	X	2604	-0-	-2015	-0-	2604	2			N	-0-					-0-
04	3870	X	2978	-0-	-892	-0-	2978	2			N	-0-					-0-
05	3472	X	3133	-0-	-339	-0-	3133	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2018	-0-	2018	8363	2018	2			N	-0-					-0-
01	0		204	-0-	204	8567	204	2			N	-0-					-0-
02	8582	X	15	-0-	-8567	-0-	15	2			N	-0-					-0-
03	2046	X	68	-0-	-1978	-0-	68	2			N	-0-					-0-
04	1980	X	70	-0-	-1910	-0-	70	2			N	-0-					-0-
05	2015	X	1169	-0-	-846	-0-	1169	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1701	-0-	1701	7746	1701	2			N	-0-					-0-
01	0		1551	-0-	1551	9297	1551	2			N	-0-					-0-
02	10645	X	1348	-0-	-9297	-0-	1348	2			N	-0-					-0-
03	2697	X	1277	-0-	-1420	-0-	1277	2			N	-0-					-0-
04	2610	X	1341	-0-	-1269	-0-	1341	2			N	-0-					-0-
05	1705	X	1675	-0-	-30	-0-	1675	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		839	-0-	839	2510	839	2			N	-0-					-0-
01	0		811	-0-	811	3321	811	2			N	-0-					-0-
02	2800	N	745	-0-	-2055	1266	745	2			N	-0-					-0-
03	1890	N	624	-0-	-1266	-0-	624	2			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1028	-0-	1028	3174	1028	2			N	-0-					-0-
01	0		616	-0-	616	3790	616	2			N	-0-					-0-
02	2800	N	1513	-0-	-1287	2503	1513	2			N	-0-					-0-
03	3100	N	1085	-0-	-2015	488	1085	2			N	-0-					-0-
04	1808	N	1320	-0-	-488	-0-	1320	2			N	-0-					-0-
05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		752	-0-	752	2345	752	2			N	-0-					-0-
01	0		790	-0-	790	3135	790	2			N	-0-					-0-
02	2800	N	592	-0-	-2208	927	592	2			N	-0-					-0-
03	1585	N	658	-0-	-927	-0-	658	2			N	-0-					-0-
04	750	N	605	-0-	-145	-0-	605	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1	-0-	1	19	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	19					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1744	-0-	1744	5301	1744	2			N	-0-					-0-
01	0		1398	-0-	1398	6699	1398	2			N	-0-					-0-
02	2800	N	1339	-0-	-1461	5238	1339	2			N	-0-					-0-
03	3100	N	1758	-0-	-1342	3896	1758	2			N	-0-					-0-
04	3000	N	1225	-0-	-1775	2121	1225	2			N	-0-					-0-
05	3100	N	1774	-0-	-1326	795	1774	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1559	-0-	1559	5094	1559	2			N	-0-					-0-
01	0		1360	-0-	1360	6454	1360	2			N	-0-					-0-
02	7377	X	923	-0-	-6454	-0-	923	2			N	-0-					-0-
03	1860	X	711	-0-	-1149	-0-	711	2			N	-0-					-0-
04	1800	X	253	-0-	-1547	-0-	253	2			N	-0-					-0-
05	1550	X	1371	-0-	-179	-0-	1371	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		44	-0-	44	44	44	2			N	-0-					-0-
02	80	N	36	-0-	-44	-0-	36	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3560	-0-	3560	8987	3560	2			N	-0-					-0-
01	0		2107	-0-	2107	11094	2107	2			N	-0-					-0-
02	12683	X	1589	-0-	-11094	-0-	1589	2			N	-0-					-0-
03	3565	X	2583	-0-	-982	-0-	2583	2			N	-0-					-0-
04	3450	X	2359	-0-	-1091	-0-	2359	2			N	-0-					-0-
05	3565	X	2767	-0-	-798	-0-	2767	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	91					N	-0-					-0-
01	0		99	-0-	99	190	99	2			N	-0-					-0-
02	244	N	54	-0-	-190	-0-	54	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1480	-0-	1480	5572	1480	2			N	-0-					-0-
01	0		2287	-0-	2287	7859	2287	2			N	-0-					-0-
02	2800	N	1843	-0-	-957	6902	1843	2			N	-0-					-0-
03	3100	N	1322	-0-	-1778	5124	1322	2			N	-0-					-0-
04	3000	N	2317	-0-	-683	4441	2317	2			N	-0-					-0-
05	3100	N	2217	-0-	-883	3558	2217	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1410	-0-	1410	5249	1410	2			N	-0-					-0-
01	0		1818	-0-	1818	7067	1818	2			N	-0-					-0-
02	9542	X	2475	-0-	-7067	-0-	2475	2			N	-0-					-0-
03	2170	X	1472	-0-	-698	-0-	1472	2			N	-0-					-0-
04	2100	X	1232	-0-	-868	-0-	1232	2			N	-0-					-0-
05	2728	X	987	-0-	-1741	-0-	987	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3612	-0-	3612	11225	3612	2			N	-0-					-0-
01	0		3548	-0-	3548	14773	3548	2			N	-0-					-0-
02	17864	X	3091	-0-	-14773	-0-	3091	2			N	-0-					-0-
03	3999	X	3304	-0-	-695	-0-	3304	2			N	-0-					-0-
04	3600	X	3227	-0-	-373	-0-	3227	2			N	-0-					-0-
05	3627	X	2558	-0-	-1069	-0-	2558	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3990	-0-	3990	10851	3990	2			N	-0-					-0-
01	0		3087	-0-	3087	13938	3087	2			N	-0-					-0-
02	16915	X	2977	-0-	-13938	-0-	2977	2			N	-0-					-0-
03	3968	X	3001	-0-	-967	-0-	3001	2			N	-0-					-0-
04	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
05	4162	X	4162	-0-	-0-	-0-	4162	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

12	0		2165	-0-	2165	6749	2165	2			N	-0-					-0-
01	0		2425	-0-	2425	9174	2425	2			N	-0-					-0-
02	11447	X	2273	-0-	-9174	-0-	2273	2			N	-0-					-0-
03	2542	X	2455	-0-	-87	-0-	2455	2			N	-0-					-0-
04	2340	X	1896	-0-	-444	-0-	1896	2			N	-0-					-0-
05	2511	X	1757	-0-	-754	-0-	1757	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

12	0		2802	-0-	2802	6821	2802	2			N	-0-					-0-
01	0		1129	-0-	1129	7950	1129	2			N	-0-					-0-
02	9941	X	1991	-0-	-7950	-0-	1991	2			N	-0-					-0-
03	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
05	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

12	0		274	-0-	274	1473	274	2			N	-0-					-0-
01	0		686	-0-	686	2159	686	2			N	-0-					-0-
02	2756	N	597	-0-	-2159	-0-	597	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

12	0		2578	-0-	2578	7365	2578	2			N	-0-					49
01	0		2355	-0-	2355	9720	2355	2			N	-0-					49
02	2800	N	2174	-0-	-626	9094	2174	2			N	-0-					49
03	3100	N	2281	-0-	-819	8275	2281	2			N	-0-					49
04	3000	N	2631	-0-	-369	7906	2631	2			N	-0-					49
05	3100	N	2625	-0-	-475	7431	2625	2			N	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2348	-0-	2348	7485	2348	2			N	-0-					-0-
01	0		2653	-0-	2653	10138	2653	2			N	-0-					-0-
02	2800	N	3267	-0-	467	10605	3267	2			N	-0-					-0-
03	3100	N	2809	-0-	-291	10314	2809	2			N	-0-					-0-
04	3000	N	2933	-0-	-67	10247	2933	2			N	-0-					-0-
05	12606	X	2359	-0-	-10247	-0-	2359	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1196	-0-	1196	3657	1196	2			N	-0-					-0-
01	0		1504	-0-	1504	5161	1504	2			N	-0-					-0-
02	2800	N	1797	-0-	-1003	4158	1797	2			N	-0-					-0-
03	3100	N	1089	-0-	-2011	2147	1089	2			N	-0-					-0-
04	2318	N	171	-0-	-2147	-0-	171	2			N	-0-					-0-
05	1984	N	9	-0-	-1975	-0-	9	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1740	-0-	1740	5500	1740	2			N	-0-					-0-
01	0		1400	-0-	1400	6900	1400	2			N	-0-					-0-
02	2800	N	719	-0-	-2081	4819	719	2			N	-0-					-0-
03	3100	N	1370	-0-	-1730	3089	1370	2			N	-0-					-0-
04	3000	N	854	-0-	-2146	943	854	2			N	-0-					-0-
05	2242	N	1299	-0-	-943	-0-	1299	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		319	-0-	319	1121	319	2			N	-0-					-0-
01	0		201	-0-	201	1322	201	2			N	-0-					-0-
02	1534	N	212	-0-	-1322	-0-	212	2			N	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3107	-0-	3107	7094	3107	2			N	-0-					-0-
01	0		2903	-0-	2903	9997	2903	2			N	-0-					-0-
02	12397	X	2400	-0-	-9997	-0-	2400	2			N	-0-					-0-
03	3100	X	2460	-0-	-640	-0-	2460	2			N	-0-					-0-
04	3000	X	2528	-0-	-472	-0-	2528	2			N	-0-					-0-
05	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3059	-0-	3059	7600	3059	2			N	-0-					-0-
01	0		2263	-0-	2263	9863	2263	2			N	-0-					-0-
02	11902	X	2039	-0-	-9863	-0-	2039	2			N	-0-					-0-
03	3069	X	2852	-0-	-217	-0-	2852	2			N	-0-					-0-
04	2970	X	2425	-0-	-545	-0-	2425	2			N	-0-					-0-
05	3069	X	2178	-0-	-891	-0-	2178	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2368	-0-	2368	6973	2368	2			Y	-0-					-0-
01	0		3115	-0-	3115	10088	3115	2			Y	-0-					-0-
02	2800	N	2527	-0-	-273	9815	2527	2			Y	-0-					-0-
03	3100	N	4150	-0-	1050	10865	4150	2			Y	-0-					-0-
04	3000	N	1453	-0-	-1547	9318	1453	2			Y	-0-					-0-
05	3100	N	184	-0-	-2916	6402	184	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30	-0-	30	50	30	2			N	-0-					-0-
01	0		-0-	-0-	-0-	50					N	-0-					-0-
02	50	N	-0-	-0-	-50	-0-					N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

12	0		10225	-0-	10225	31952	10225	2			N	-0-					-0-
01	0		11050	-0-	11050	43002	11050	2			N	-0-					-0-
02	52817	X	9815	-0-	-43002	-0-	9815	2			N	-0-					-0-
03	11287	X	11287	-0-	-0-	-0-	11287	2			N	-0-					-0-
04	10096	X	10096	-0-	-0-	-0-	10096	2			N	-0-					-0-
05	9723	X	9723	-0-	-0-	-0-	9723	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

12	0		1869	-0-	1869	4926	1869	2			N	-0-					-0-
01	0		1943	-0-	1943	6869	1943	2			N	-0-					-0-
02	2800	N	1872	-0-	-928	5941	1872	2			N	-0-					-0-
03	3100	N	1831	-0-	-1269	4672	1831	2			N	-0-					-0-
04	3000	N	1694	-0-	-1306	3366	1694	2			N	-0-					-0-
05	3100	N	1172	-0-	-1928	1438	1172	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

12	0		913	-0-	913	3737	913	2			N	-0-					-0-
01	0		764	-0-	764	4501	764	2			N	-0-					-0-
02	2800	N	959	-0-	-1841	2660	959	2			N	-0-					-0-
03	3100	N	851	-0-	-2249	411	851	2			N	-0-					-0-
04	1326	N	915	-0-	-411	-0-	915	2			N	-0-					-0-
05	1054	N	348	-0-	-706	-0-	348	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

12	0		1705	-0-	1705	5707	1705	2			N	-0-					-0-
01	0		1308	-0-	1308	7015	1308	2			N	-0-					-0-
02	2800	N	1505	-0-	-1295	5720	1505	2			N	-0-					-0-
03	3100	N	1432	-0-	-1668	4052	1432	2			N	-0-					-0-
04	3000	N	1439	-0-	-1561	2491	1439	2			N	-0-					-0-
05	3100	N	1422	-0-	-1678	813	1422	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

12	0		3756	-0-	3756	13019	3756	2			N	-0-					72
01	0		2845	-0-	2845	15864	2845	2			N	-0-					72
02	17992	X	2128	-0-	-15864	-0-	2128	2			N	-0-					72
03	2573	X	1362	-0-	-1211	-0-	1362	2			N	-0-					72
04	2490	X	2229	-0-	-261	-0-	2229	2			N	-0-					72
05	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

12	0		166	-0-	166	169	166	2			N	-0-					-0-
01	0		225	-0-	225	394	225	2			N	-0-					-0-
02	508	N	114	-0-	-394	-0-	114	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1748	-0-	1748	5490	1748	2			N	-0-					-0-
01	0		1899	-0-	1899	7389	1899	2			N	-0-					-0-
02	2800	N	1810	-0-	-990	6399	1810	2			N	-0-					-0-
03	3100	N	2088	-0-	-1012	5387	2088	2			N	-0-					-0-
04	3000	N	2125	-0-	-875	4512	2125	2			N	-0-					-0-
05	3100	N	2075	-0-	-1025	3487	2075	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3341	-0-	3341	10280	3341	2			N	-0-					28
01	0		3285	-0-	3285	13565	3285	2			N	-0-					28
02	16264	X	2699	-0-	-13565	-0-	2699	2			N	-0-					28
03	3720	X	3052	-0-	-668	-0-	3052	2			N	-0-					28
04	3600	X	3328	-0-	-272	-0-	3328	2			N	-0-					28
05	3348	X	3318	-0-	-30	-0-	3318	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1321	-0-	1321	3826	1321	2			N	-0-					-0-
01	0		1326	-0-	1326	5152	1326	2			N	-0-					-0-
02	2800	N	1111	-0-	-1689	3463	1111	2			N	-0-					-0-
03	3100	N	1253	-0-	-1847	1616	1253	2			N	-0-					-0-
04	2803	N	1187	-0-	-1616	-0-	1187	2			N	-0-					-0-
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1528	-0-	1528	4621	1528	2			N	-0-					-0-
01	0		1557	-0-	1557	6178	1557	2			N	-0-					-0-
02	2800	N	1146	-0-	-1654	4524	1146	2			N	-0-					-0-
03	3100	N	1790	-0-	-1310	3214	1790	2			N	-0-					-0-
04	3000	N	1554	-0-	-1446	1768	1554	2			N	-0-					-0-
05	3100	N	1455	-0-	-1645	123	1455	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	417					N	-0-					30
01	0		378	-0-	378	795	378	2			N	-0-					30
02	1167	N	372	-0-	-795	-0-	372	2			N	-0-					30
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					30
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					30
05	403	N	137	-0-	-266	-0-	137	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		440	-0-	440	1330	440	2			N	-0-					27
01	0		438	-0-	438	1768	438	2			N	-0-					27
02	2117	N	349	-0-	-1768	-0-	349	2			N	-0-					27
03	434	N	364	-0-	-70	-0-	364	2			N	-0-					27
04	420	N	361	-0-	-59	-0-	361	2			N	-0-					27
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2328	-0-	2328	7541	2328	2			N	-0-					-0-
01	0		1809	-0-	1809	9350	1809	2			N	-0-					-0-
02	2800	N	2190	-0-	-610	8740	2190	2			N	-0-					-0-
03	3100	N	2733	-0-	-367	8373	2733	2			N	-0-					-0-
04	3000	N	2525	-0-	-475	7898	2525	2			N	-0-					-0-
05	3100	N	1929	-0-	-1171	6727	1929	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		998	-0-	998	3705	998	2			N	-0-					18
01	0		1474	-0-	1474	5179	1474	2			N	-0-					18
02	2800	N	1266	-0-	-1534	3645	1266	2			N	-0-					18
03	3100	N	1371	-0-	-1729	1916	1371	2			N	-0-					18
04	3000	N	1379	-0-	-1621	295	1379	2			N	-0-					18
05	1413	N	1118	-0-	-295	-0-	1118	2			N	-0-					18
TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438																	
12	0		2581	-0-	2581	7768	2581	2			N	-0-					-0-
01	0		2603	-0-	2603	10371	2603	2			N	-0-					-0-
02	2800	N	2327	-0-	-473	9898	2327	2			N	-0-					-0-
03	3100	N	2536	-0-	-564	9334	2536	2			N	-0-					-0-
04	3000	N	2274	-0-	-726	8608	2274	2			N	-0-					-0-
05	3100	N	2485	-0-	-615	7993	2485	2			N	-0-					-0-
KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754																	
12	0		2446	-0-	2446	6602	2446	2			N	-0-					-0-
01	0		1850	-0-	1850	8452	1850	2			N	-0-					-0-
02	10318	X	1866	-0-	-8452	-0-	1866	2			N	-0-					-0-
03	2759	X	1793	-0-	-966	-0-	1793	2			N	-0-					-0-
04	2670	X	1391	-0-	-1279	-0-	1391	2			N	-0-					-0-
05	2449	X	1017	-0-	-1432	-0-	1017	2			N	-0-					-0-
BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629																	
12	0		2011	-0-	2011	7066	2011	2			N	-0-					-0-
01	0		2383	-0-	2383	9449	2383	2			N	-0-					-0-
02	11762	X	2313	-0-	-9449	-0-	2313	2			N	-0-					-0-
03	2821	X	2681	-0-	-140	-0-	2681	2			N	-0-					-0-
04	2310	X	60	-0-	-2250	-0-	60	2			N	-0-					-0-
05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091																	
12	0		3436	-0-	3436	10836	3436	2			N	-0-					2
01	0		3207	-0-	3207	14043	3207	2			N	-0-					2
02	16714	X	2671	-0-	-14043	-0-	2671	2			N	-0-					2
03	3503	X	3210	-0-	-293	-0-	3210	2			N	-0-					2
04	3390	X	3052	-0-	-338	-0-	3052	2			N	-0-					2
05	3441	X	3354	-0-	-87	-0-	3354	2			N	-0-					2
BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626																	
12	0		334	-0-	334	587	334	2			N	-0-					-0-
01	0		348	-0-	348	935	348	2			N	-0-					-0-
02	1062	N	127	-0-	-935	-0-	127	2			N	-0-					-0-
03	341	N	146	-0-	-195	-0-	146	2			N	-0-					-0-
04	330	N	109	-0-	-221	-0-	109	2			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359																	
12	0		1826	-0-	1826	5053	1826	2			N	-0-					-0-
01	0		1802	-0-	1802	6855	1802	2			N	-0-					-0-
02	2800	N	1560	-0-	-1240	5615	1560	2			N	-0-					-0-
03	3100	N	1592	-0-	-1508	4107	1592	2			N	-0-					-0-
04	3000	N	1636	-0-	-1364	2743	1636	2			N	-0-					-0-
05	3100	N	1901	-0-	-1199	1544	1901	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4619	-0-	4619	14913	4619	2			N	-0-					-0-
01	0		5164	-0-	5164	20077	5164	2			N	-0-					-0-
02	24200	X	4123	-0-	-20077	-0-	4123	2			N	-0-					-0-
03	5332	X	4749	-0-	-583	-0-	4749	2			N	-0-					-0-
04	5160	X	5086	-0-	-74	-0-	5086	2			N	-0-					-0-
05	5177	X	4500	-0-	-677	-0-	4500	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1056	-0-	1056	4428	1056	2			N	-0-					-0-
01	0		1581	-0-	1581	6009	1581	2			N	-0-					-0-
02	2800	N	2120	-0-	-680	5329	2120	2			N	-0-					-0-
03	3100	N	963	-0-	-2137	3192	963	2			N	-0-					-0-
04	3000	N	1631	-0-	-1369	1823	1631	2			N	-0-					-0-
05	3100	N	1853	-0-	-1247	576	1853	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2161	-0-	2161	8507	2161	2			N	-0-					120
01	0		2595	-0-	2595	11102	2595	2			N	-0-					120
02	13317	X	2215	-0-	-11102	-0-	2215	2			N	-0-					120
03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					120
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					120
05	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					120

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1782	-0-	1782	5454	1782	2			N	-0-					91
01	0		1536	-0-	1536	6990	1536	2			N	-0-					91
02	2800	N	1722	-0-	-1078	5912	1722	2			N	-0-					91
03	3100	N	1906	-0-	-1194	4718	1906	2			N	-0-					91
04	3000	N	1927	-0-	-1073	3645	1927	2			N	-0-					91
05	3100	N	1943	-0-	-1157	2488	1943	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3230	-0-	3230	9633	3230	2			N	-0-					-0-
01	0		3252	-0-	3252	12885	3252	2			N	-0-					-0-
02	15670	X	2785	-0-	-12885	-0-	2785	2			N	-0-					-0-
03	3379	X	3251	-0-	-128	-0-	3251	2			N	-0-					-0-
04	3270	X	2801	-0-	-469	-0-	2801	2			N	-0-					-0-
05	3255	X	3083	-0-	-172	-0-	3083	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1659	-0-	1659	4946	1659	2			N	-0-					-0-
01	0		804	-0-	804	5750	804	2			N	-0-					-0-
02	2800	N	1006	-0-	-1794	3956	1006	2			N	-0-					-0-
03	3100	N	1537	-0-	-1563	2393	1537	2			N	-0-					-0-
04	3000	N	1502	-0-	-1498	895	1502	2			N	-0-					-0-
05	2575	N	1680	-0-	-895	-0-	1680	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2879	-0-	2879	10376	2879	2			N	-0-					-0-
01	0		2758	-0-	2758	13134	2758	2			N	-0-					-0-
02	15845	X	2711	-0-	-13134	-0-	2711	2			N	-0-					-0-
03	4185	X	3737	-0-	-448	-0-	3737	2			N	-0-					-0-
04	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
05	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1795	-0-	1795	5209	1795	2			N	-0-					-0-
01	0		1762	-0-	1762	6971	1762	2			N	-0-					-0-
02	2800	N	1509	-0-	-1291	5680	1509	2			N	-0-					-0-
03	3100	N	1768	-0-	-1332	4348	1768	2			N	-0-					-0-
04	3000	N	1632	-0-	-1368	2980	1632	2			N	-0-					-0-
05	3100	N	1661	-0-	-1439	1541	1661	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4328	-0-	4328	13147	4328	2			N	-0-					-0-
01	0		3971	-0-	3971	17118	3971	2			N	-0-					-0-
02	21020	X	3902	-0-	-17118	-0-	3902	2			N	-0-					-0-
03	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
04	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
05	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		312	-0-	312	2237	312	2			N	-0-					-0-
01	0		798	-0-	798	3035	798	2			N	-0-					-0-
02	2800	N	639	-0-	-2161	874	639	2			N	-0-					-0-
03	1293	N	419	-0-	-874	-0-	419	2			N	-0-					-0-
04	780	N	311	-0-	-469	-0-	311	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1026	-0-	1026	2429	1026	2			N	-0-					-0-
01	0		764	-0-	764	3193	764	2			N	-0-					-0-
02	2800	N	705	-0-	-2095	1098	705	2			N	-0-					-0-
03	1795	N	697	-0-	-1098	-0-	697	2			N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
05	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1234	-0-	1234	3852	1234	2			N	-0-					-0-
01	0		1187	-0-	1187	5039	1187	2			N	-0-					-0-
02	2800	N	1467	-0-	-1333	3706	1467	2			N	-0-					-0-
03	3100	N	2161	-0-	-939	2767	2161	2			N	-0-					-0-
04	3000	N	1532	-0-	-1468	1299	1532	2			N	-0-					-0-
05	2507	N	1208	-0-	-1299	-0-	1208	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3819	-0-	3819	18579	3819	2			N	-0-					-0-
01	0		5369	-0-	5369	23948	5369	2			N	-0-					-0-
02	27947	X	3999	-0-	-23948	-0-	3999	2			N	-0-					-0-
03	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
04	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
05	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1055	-0-	1055	3495	1055	2			N	-0-					-0-
01	0		1091	-0-	1091	4586	1091	2			N	-0-					-0-
02	2800	N	1017	-0-	-1783	2803	1017	2			N	-0-					-0-
03	3100	N	1049	-0-	-2051	752	1049	2			N	-0-					-0-
04	1531	N	779	-0-	-752	-0-	779	2			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		401	-0-	401	1174	401	2			N	-0-					5
01	0		164	-0-	164	1338	164	2			N	-0-					5
02	1904	N	566	-0-	-1338	-0-	566	2			N	-0-					5
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					5
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					5
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		42	-0-	42	224	42	2			N	-0-					-0-
01	0		47	-0-	47	271	47	2			N	-0-					-0-
02	312	N	41	-0-	-271	-0-	41	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		680	-0-	680	2460	680	2			N	-0-					-0-
01	0		908	-0-	908	3368	908	2			N	-0-					-0-
02	2800	N	572	-0-	-2228	1140	572	2			N	-0-					-0-
03	1726	N	586	-0-	-1140	-0-	586	2			N	-0-					-0-
04	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-
05	620	N	245	-0-	-375	-0-	245	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1734	-0-	1734	7677	1734	2			N	-0-					-0-
01	0		1813	-0-	1813	9490	1813	2			N	-0-					-0-
02	12248	X	2758	-0-	-9490	-0-	2758	2			N	-0-					-0-
03	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
04	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
05	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2025	-0-	2025	6010	2025	2			N	-0-					-0-
01	0		1967	-0-	1967	7977	1967	2			N	-0-					-0-
02	2800	N	1242	-0-	-1558	6419	1242	2			N	-0-					-0-
03	3100	N	1983	-0-	-1117	5302	1983	2			N	-0-					-0-
04	3000	N	1657	-0-	-1343	3959	1657	2			N	-0-					-0-
05	3100	N	1309	-0-	-1791	2168	1309	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2076	-0-	2076	6390	2076	2			N	-0-					-0-
01	0		1996	-0-	1996	8386	1996	2			N	-0-					-0-
02	2800	N	1678	-0-	-1122	7264	1678	2			N	-0-					-0-
03	3100	N	2069	-0-	-1031	6233	2069	2			N	-0-					-0-
04	3000	N	1626	-0-	-1374	4859	1626	2			N	-0-					-0-
05	3100	N	2016	-0-	-1084	3775	2016	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1793	-0-	1793	4716	1793	2			N	-0-					-0-
01	0		1720	-0-	1720	6436	1720	2			N	-0-					-0-
02	2800	N	1525	-0-	-1275	5161	1525	2			N	-0-					-0-
03	3100	N	1626	-0-	-1474	3687	1626	2			N	-0-					-0-
04	3000	N	1527	-0-	-1473	2214	1527	2			N	-0-					-0-
05	3100	N	1106	-0-	-1994	220	1106	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2143	-0-	2143	6178	2143	2			N	-0-					-0-
01	0		1705	-0-	1705	7883	1705	2			N	-0-					-0-
02	2800	N	1695	-0-	-1105	6778	1695	2			N	-0-					-0-
03	3100	N	2167	-0-	-933	5845	2167	2			N	-0-					-0-
04	3000	N	2340	-0-	-660	5185	2340	2			N	-0-					-0-
05	3100	N	1999	-0-	-1101	4084	1999	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

12	0		309	-0-	309	945	309	2			N	-0-					-0-
01	0		376	-0-	376	1321	376	2			N	-0-					-0-
02	1702	N	381	-0-	-1321	-0-	381	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

12	0		1415	-0-	1415	3993	1415	2			N	-0-					-0-
01	0		1754	-0-	1754	5747	1754	2			N	-0-					-0-
02	2800	N	1494	-0-	-1306	4441	1494	2			N	-0-					-0-
03	3100	N	1661	-0-	-1439	3002	1661	2			N	-0-					-0-
04	3000	N	1634	-0-	-1366	1636	1634	2			N	-0-					-0-
05	3100	N	1486	-0-	-1614	22	1486	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

12	0		471	-0-	471	1789	471	2			N	-0-					-0-
01	0		624	-0-	624	2413	624	2			N	-0-					-0-
02	2800	N	477	-0-	-2323	90	477	2			N	-0-					-0-
03	603	N	513	-0-	-90	-0-	513	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

12	0		210	-0-	210	669	210	2			N	-0-					-0-
01	0		195	-0-	195	864	195	2			N	-0-					-0-
02	1589	N	725	-0-	-864	-0-	725	2			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	341	N	226	-0-	-115	-0-	226	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

12	0		50	-0-	50	55	50	2			N	-0-					-0-
01	0		-0-	-0-	-0-	55					N	-0-					-0-
02	55	N	-0-	-0-	-55	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

12	0		1155	-0-	1155	3672	1155	2			N	-0-					-0-
01	0		1144	-0-	1144	4816	1144	2			N	-0-					-0-
02	2800	N	1102	-0-	-1698	3118	1102	2			N	-0-					-0-
03	3100	N	1297	-0-	-1803	1315	1297	2			N	-0-					-0-
04	2338	N	1023	-0-	-1315	-0-	1023	2			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3454	-0-	3454	9622	3454	2			N	-0-					-0-
01	0		3603	-0-	3603	13225	3603	2			N	-0-					-0-
02	15034	X	1809	-0-	-13225	-0-	1809	2			N	-0-					-0-
03	3503	X	2906	-0-	-597	-0-	2906	2			N	-0-					-0-
04	3450	X	2792	-0-	-658	-0-	2792	2			N	-0-					-0-
05	3565	X	3397	-0-	-168	-0-	3397	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

12	0		1398	-0-	1398	4487	1398	2			N	-0-					-0-
01	0		977	-0-	977	5464	977	2			N	-0-					-0-
02	2800	N	551	-0-	-2249	3215	551	2			N	-0-					-0-
03	3100	N	824	-0-	-2276	939	824	2			N	-0-					-0-
04	2234	N	1295	-0-	-939	-0-	1295	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

12	0		1012	-0-	1012	3732	1012	2			N	-0-					-0-
01	0		1552	-0-	1552	5284	1552	2			N	-0-					-0-
02	2800	N	1405	-0-	-1395	3889	1405	2			N	-0-					-0-
03	3100	N	793	-0-	-2307	1582	793	2			N	-0-					-0-
04	3000	N	1573	-0-	-1427	155	1573	2			N	-0-					-0-
05	1550	N	1246	-0-	-304	-0-	1246	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

12	0		3292	-0-	3292	10178	3292	2			N	-0-					-0-
01	0		3205	-0-	3205	13383	3205	2			N	-0-					-0-
02	16460	X	3077	-0-	-13383	-0-	3077	2			N	-0-					-0-
03	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
04	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

12	0		4387	-0-	4387	13244	4387	2			N	-0-					-0-
01	0		4463	-0-	4463	17707	4463	2			N	-0-					-0-
02	20876	X	3169	-0-	-17707	-0-	3169	2			N	-0-					-0-
03	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					-0-
04	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

12	0		2892	-0-	2892	9396	2892	2			N	-0-					-0-
01	0		1258	-0-	1258	10654	1258	2			N	-0-					-0-
02	11558	X	904	-0-	-10654	-0-	904	2			N	-0-					-0-
03	3317	X	1004	-0-	-2313	-0-	1004	2			N	-0-					-0-
04	3210	X	1033	-0-	-2177	-0-	1033	2			N	-0-					-0-
05	2883	X	1298	-0-	-1585	-0-	1298	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		211	-0-	211	592	211	2			N	-0-					-0-
01	0		204	-0-	204	796	204	2			N	-0-					-0-
02	1018	N	222	-0-	-796	-0-	222	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

12	0		2491	-0-	2491	9688	2491	2			N	-0-					-0-
01	0		2044	-0-	2044	11732	2044	2			N	-0-					-0-
02	15132	X	3400	-0-	-11732	-0-	3400	2			N	-0-					-0-
03	4030	X	2560	-0-	-1470	-0-	2560	2			N	-0-					-0-
04	3900	X	2950	-0-	-950	-0-	2950	2			N	-0-					-0-
05	3751	X	2996	-0-	-755	-0-	2996	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

12	0		1366	-0-	1366	5240	1366	2			N	-0-					-0-
01	0		1941	-0-	1941	7181	1941	2			N	-0-					-0-
02	2800	N	1247	-0-	-1553	5628	1247	2			N	-0-					-0-
03	3100	N	1219	-0-	-1881	3747	1219	2			N	-0-					-0-
04	3000	N	1532	-0-	-1468	2279	1532	2			N	-0-					-0-
05	3100	N	1429	-0-	-1671	608	1429	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

12	0		1162	-0-	1162	3609	1162	2			N	-0-					84
01	0		1423	-0-	1423	5032	1423	2			N	-0-					84
02	2800	N	976	-0-	-1824	3208	976	2			N	-0-					84
03	3100	N	1466	-0-	-1634	1574	1466	2			N	-0-					84
04	2745	N	1171	-0-	-1574	-0-	1171	2			N	-0-					84
05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					84

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

12	0		2543	-0-	2543	8341	2543	2			N	-0-					17
01	0		3045	-0-	3045	11386	3045	2			N	-0-					17
02	15659	X	4273	-0-	-11386	-0-	4273	2			N	-0-					17
03	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					17
04	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					17
05	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

12	0		1079	-0-	1079	3384	1079	2			N	-0-					-0-
01	0		649	-0-	649	4033	649	2			N	-0-					-0-
02	2800	N	627	-0-	-2173	1860	627	2			N	-0-					-0-
03	2668	N	808	-0-	-1860	-0-	808	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

12	0		584	-0-	584	2384	17	1	567	2	N	-0-					-0-
01	0		1748	-0-	1748	4132	51	1	1697	2	N	-0-					-0-
02	2800	N	1511	-0-	-1289	2843	44	1	1467	2	N	-0-					-0-
03	3100	N	1764	-0-	-1336	1507	51	1	1713	2	N	-0-					-0-
04	3000	N	1664	-0-	-1336	171	48	1	1616	2	N	-0-					-0-
05	1510	N	1339	-0-	-171	-0-	39	1	1300	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		400	-0-	400	1181	400	2			N	-0-					-0-
01	0		383	-0-	383	1564	383	2			N	-0-					-0-
02	1900	N	336	-0-	-1564	-0-	336	2			N	-0-					-0-
03	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
04	360	N	235	-0-	-125	-0-	235	2			N	-0-					-0-
05	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

12	0		1280	-0-	1280	4033	1280	2			N	-0-					51
01	0		1240	-0-	1240	5273	1240	2			N	-0-					51
02	2800	N	1032	-0-	-1768	3505	1032	2			N	-0-					51
03	3100	N	1139	-0-	-1961	1544	1139	2			N	-0-					51
04	2718	N	1174	-0-	-1544	-0-	1174	2			N	-0-					51
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

12	0		2288	-0-	2288	7296	2288	2			N	-0-					-0-
01	0		3200	-0-	3200	10496	3200	2			N	-0-					-0-
02	12824	X	2328	-0-	-10496	-0-	2328	2			N	-0-					-0-
03	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
05	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

12	0		2536	-0-	2536	7505	2536	2			N	-0-					-0-
01	0		2997	-0-	2997	10502	2997	2			N	-0-					-0-
02	12402	X	1900	-0-	-10502	-0-	1900	2			N	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
04	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
05	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

12	0		2938	-0-	2938	8310	2938	2			N	-0-					-0-
01	0		2323	-0-	2323	10633	2323	2			N	-0-					-0-
02	11653	X	1020	-0-	-10633	-0-	1020	2			N	-0-					-0-
03	2945	X	2054	-0-	-891	-0-	2054	2			N	-0-					-0-
04	2850	X	1503	-0-	-1347	-0-	1503	2			N	-0-					-0-
05	2945	X	1860	-0-	-1085	-0-	1860	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

12	0		87	-0-	87	208	87	2			N	-0-					-0-
01	0		20	-0-	20	228	20	2			N	-0-					-0-
02	241	N	13	-0-	-228	-0-	13	2			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

12	0		1286	-0-	1286	3656	1286	2			N	-0-					-0-
01	0		1126	-0-	1126	4782	1126	2			N	-0-					-0-
02	2800	N	1331	-0-	-1469	3313	1331	2			N	-0-					-0-
03	3100	N	995	-0-	-2105	1208	995	2			N	-0-					-0-
04	2236	N	1028	-0-	-1208	-0-	1028	2			N	-0-					-0-
05	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1512	-0-	1512	5460	1512	2			N	-0-					-0-
01	0		1815	-0-	1815	7275	1815	2			N	-0-					-0-
02	2800	N	1937	-0-	-863	6412	1937	2			N	-0-					-0-
03	3100	N	1940	-0-	-1160	5252	1940	2			N	-0-					-0-
04	3000	N	1743	-0-	-1257	3995	1743	2			N	-0-					-0-
05	3100	N	1989	-0-	-1111	2884	1989	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

12	0		4548	-0-	4548	6616	4548	2			N	-0-					-0-
01	0		1285	-0-	1285	7901	1285	2			N	-0-					-0-
02	2800	N	1152	-0-	-1648	6253	1152	2			N	-0-					-0-
03	7412	X	1159	-0-	-6253	-0-	1159	2			N	-0-					-0-
04	1290	X	1185	-0-	-105	-0-	1185	2			N	-0-					-0-
05	1333	X	1295	-0-	-38	-0-	1295	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

12	0		5143	-0-	5143	14961	5143	2			N	-0-					-0-
01	0		5700	-0-	5700	20661	5700	2			N	-0-					-0-
02	25685	X	5024	-0-	-20661	-0-	5024	2			N	-0-					-0-
03	5177	X	4444	-0-	-733	-0-	4444	2			N	-0-					-0-
04	5010	X	4590	-0-	-420	-0-	4590	2			N	-0-					-0-
05	5177	X	3976	-0-	-1201	-0-	3976	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

12	0		2829	-0-	2829	7732	2829	2			N	-0-					9
01	0		2255	-0-	2255	9987	2255	2			N	-0-					9
02	12457	X	2470	-0-	-9987	-0-	2470	2			N	-0-					9
03	2914	X	2744	-0-	-170	-0-	2744	2			N	-0-					9
04	2820	X	2556	-0-	-264	-0-	2556	2			N	-0-					9
05	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

12	0		3909	-0-	3909	12763	3909	2			N	-0-					-0-
01	0		3779	-0-	3779	16542	3779	2			N	-0-					-0-
02	18790	X	2248	-0-	-16542	-0-	2248	2			N	-0-					-0-
03	4743	X	4741	-0-	-2	-0-	4741	2			N	-0-					-0-
04	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					-0-
05	5649	X	5649	-0-	-0-	-0-	5649	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

12	0		296	-0-	296	829	296	2			N	-0-					-0-
01	0		315	-0-	315	1144	315	2			N	-0-					-0-
02	1452	N	308	-0-	-1144	-0-	308	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

12	0		732	-0-	732	2577	732	2			N	-0-					-0-
01	0		690	-0-	690	3267	690	2			N	-0-					-0-
02	2800	N	613	-0-	-2187	1080	613	2			N	-0-					-0-
03	1838	N	758	-0-	-1080	-0-	758	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		408	-0-	408	2649	408	2			N	-0-					-0-
01	0		514	-0-	514	3163	514	2			N	-0-					-0-
02	2800	N	1189	-0-	-1611	1552	1189	2			N	-0-					-0-
03	2677	N	1125	-0-	-1552	-0-	1125	2			N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2113	-0-	2113	5036	2113	2			N	-0-					-0-
01	0		1979	-0-	1979	7015	1979	2			N	-0-					-0-
02	2800	N	1459	-0-	-1341	5674	1459	2			N	-0-					-0-
03	3100	N	2142	-0-	-958	4716	2142	2			N	-0-					-0-
04	3000	N	1835	-0-	-1165	3551	1835	2			N	-0-					-0-
05	3100	N	2058	-0-	-1042	2509	2058	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1076	-0-	1076	4105	1076	2			N	-0-					-0-
01	0		1835	-0-	1835	5940	1835	2			N	-0-					-0-
02	2800	N	2105	-0-	-695	5245	2105	2			N	-0-					-0-
03	3100	N	1924	-0-	-1176	4069	1924	2			N	-0-					-0-
04	3000	N	1962	-0-	-1038	3031	1962	2			N	-0-					-0-
05	3100	N	1948	-0-	-1152	1879	1948	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1745	-0-	1745	4241	1745	2			N	-0-					-0-
01	0		1288	-0-	1288	5529	1288	2			N	-0-					-0-
02	2800	N	548	-0-	-2252	3277	548	2			N	-0-					-0-
03	3100	N	1196	-0-	-1904	1373	1196	2			N	-0-					-0-
04	2945	N	1572	-0-	-1373	-0-	1572	2			N	-0-					-0-
05	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		823	-0-	823	2476	823	2			N	-0-					138
01	0		755	-0-	755	3231	755	2			N	-0-					138
02	2800	N	669	-0-	-2131	1100	669	2			N	-0-					138
03	1823	N	723	-0-	-1100	-0-	723	2			N	-0-					138
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					138
05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5264	-0-	5264	15781	5264	2			N	-0-					37
01	0		5906	-0-	5906	21687	5906	2			N	-0-					37
02	22341	X	654	-0-	-21687	-0-	654	2			N	-0-					37
03	5642	X	2080	-0-	-3562	-0-	2080	2			N	-0-					37
04	5730	X	2689	-0-	-3041	-0-	2689	2			N	-0-					37
05	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2816	-0-	2816	9157	2816	2			N	-0-					-0-
01	0		3881	-0-	3881	13038	3881	2			N	-0-					-0-
02	15922	X	2884	-0-	-13038	-0-	2884	2			N	-0-					-0-
03	3317	X	3117	-0-	-200	-0-	3117	2			N	-0-					-0-
04	3690	X	3249	-0-	-441	-0-	3249	2			N	-0-					-0-
05	3813	X	3107	-0-	-706	-0-	3107	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3	-0-	3	3	3	2		N	-0-			-0-
01	0		-0-	-0-	-0-	3				N	-0-			-0-
02	8	N	5	-0-	-3	-0-	5	2		N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-				N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	2		N	-0-			-0-
05	1195	N	1195	-0-	-0-	-0-	1195	2		N	-0-			-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		3488	-0-	3488	10421	3488	2		N	-0-			45
01	0		4211	-0-	4211	14632	4211	2		N	-0-			45
02	18792	X	4160	-0-	-14632	-0-	4160	2		N	-0-			45
03	4870	X	4870	-0-	-0-	-0-	4870	2		N	-0-			45
04	4080	X	2628	-0-	-1452	-0-	2628	2		N	-0-			45
05	4721	X	4721	-0-	-0-	-0-	4721	2		N	-0-			45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1180	-0-	1180	4554	1180	2		N	-0-			-0-
01	0		1187	-0-	1187	5741	1187	2		N	-0-			-0-
02	2800	N	968	-0-	-1832	3909	968	2		N	-0-			-0-
03	3100	N	917	-0-	-2183	1726	917	2		N	-0-			-0-
04	3000	N	1670	-0-	-1330	396	1670	2		N	-0-			-0-
05	1764	N	1368	-0-	-396	-0-	1368	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1180	-0-	1180	4056	1180	2		N	-0-			-0-
01	0		1732	-0-	1732	5788	1732	2		N	-0-			-0-
02	2800	N	1243	-0-	-1557	4231	1243	2		N	-0-			-0-
03	3100	N	999	-0-	-2101	2130	999	2		N	-0-			-0-
04	3000	N	1270	-0-	-1730	400	1270	2		N	-0-			-0-
05	2315	N	1915	-0-	-400	-0-	1915	2		N	-0-			-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		607	-0-	607	2745	607	2		N	-0-			-0-
01	0		819	-0-	819	3564	819	2		N	-0-			-0-
02	2800	N	697	-0-	-2103	1461	697	2		N	-0-			-0-
03	1933	N	472	-0-	-1461	-0-	472	2		N	-0-			-0-
04	886	N	886	-0-	-0-	-0-	886	2		N	-0-			-0-
05	835	N	835	-0-	-0-	-0-	835	2		N	-0-			-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1641	-0-	1641	4309	1641	2		N	-0-			-0-
01	0		1381	-0-	1381	5690	1381	2		N	-0-			-0-
02	2800	N	1035	-0-	-1765	3925	1035	2		N	-0-			-0-
03	3100	N	1082	-0-	-2018	1907	1082	2		N	-0-			-0-
04	3000	N	1136	-0-	-1864	43	1136	2		N	-0-			-0-
05	1147	N	1032	-0-	-115	-0-	1032	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		251	-0-	251	871	251	2			N	-0-					-0-
01	0		319	-0-	319	1190	319	2			N	-0-					-0-
02	1448	N	258	-0-	-1190	-0-	258	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

12	0		1953	-0-	1953	5648	1953	2			N	-0-					-0-
01	0		2614	-0-	2614	8262	2614	2			N	-0-					-0-
02	2800	N	1726	-0-	-1074	7188	1726	2			N	-0-					-0-
03	3100	N	1783	-0-	-1317	5871	1783	2			N	-0-					-0-
04	3000	N	2271	-0-	-729	5142	2271	2			N	-0-					-0-
05	3100	N	2507	-0-	-593	4549	2507	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		8958	-0-	8958	8958	8958	2			N	-0-					-0-
02	16722	X	7764	-0-	-8958	-0-	7764	2			N	-0-					-0-
03	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
04	2280	X	1692	-0-	-588	-0-	1692	2			N	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

12	0		2595	-0-	2595	7367	2595	2			N	-0-					-0-
01	0		2696	-0-	2696	10063	2696	2			N	-0-					-0-
02	2800	N	2466	-0-	-334	9729	2466	2			N	-0-					-0-
03	3100	N	1838	-0-	-1262	8467	1838	2			N	-0-					-0-
04	3000	N	2701	-0-	-299	8168	2701	2			N	-0-					-0-
05	3100	N	2127	-0-	-973	7195	2127	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

12	0		600	-0-	600	2022	600	2			N	-0-					-0-
01	0		734	-0-	734	2756	734	2			N	-0-					-0-
02	2800	N	654	-0-	-2146	610	654	2			N	-0-					-0-
03	1178	N	568	-0-	-610	-0-	568	2			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

12	0		3241	-0-	3241	9861	3241	2			N	-0-					-0-
01	0		3271	-0-	3271	13132	3271	2			N	-0-					-0-
02	16096	X	2964	-0-	-13132	-0-	2964	2			N	-0-					-0-
03	3410	X	3334	-0-	-76	-0-	3334	2			N	-0-					-0-
04	3210	X	3080	-0-	-130	-0-	3080	2			N	-0-					-0-
05	3286	X	3043	-0-	-243	-0-	3043	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1323	-0-	1323	1323	1323	2			N	-0-					-0-
02	2800	N	1772	-0-	-1028	295	1772	2			N	-0-					-0-
03	2255	N	1960	-0-	-295	-0-	1960	2			N	-0-					-0-
04	1290	N	916	-0-	-374	-0-	916	2			N	-0-					-0-
05	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1647	-0-	1647	4699	1647	2			N	-0-					-0-
01	0		1619	-0-	1619	6318	1619	2			N	-0-					-0-
02	2800	N	1319	-0-	-1481	4837	1319	2			N	-0-					-0-
03	3100	N	1339	-0-	-1761	3076	1339	2			N	-0-					-0-
04	3000	N	1303	-0-	-1697	1379	1303	2			N	-0-					-0-
05	2694	N	1315	-0-	-1379	-0-	1315	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1719	-0-	1719	3752	1719	2			N	-0-					-0-
01	0		1521	-0-	1521	5273	1521	2			N	-0-					-0-
02	2800	N	1104	-0-	-1696	3577	1104	2			N	-0-					-0-
03	3100	N	416	-0-	-2684	893	416	2			N	-0-					-0-
04	1470	N	519	-0-	-951	-0-	519	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		971	-0-	971	3560	971	2			N	-0-					39
01	0		274	-0-	274	3834	274	2			N	-0-					39
02	2800	N	1340	-0-	-1460	2374	1340	2			N	-0-					39
03	3100	N	1600	-0-	-1500	874	1600	2			N	-0-					39
04	1813	N	939	-0-	-874	-0-	939	2			N	-0-					39
05	1488	N	314	-0-	-1174	-0-	314	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		925	-0-	925	4316	925	2			N	-0-					-0-
01	0		1404	-0-	1404	5720	1404	2			N	-0-					-0-
02	2800	N	960	-0-	-1840	3880	960	2			N	-0-					-0-
03	3100	N	1715	-0-	-1385	2495	1715	2			N	-0-					-0-
04	3000	N	650	-0-	-2350	145	650	2			N	-0-					-0-
05	1054	N	668	-0-	-386	-0-	668	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		408	-0-	408	1321	408	2			N	-0-					-0-
01	0		595	-0-	595	1916	595	2			N	-0-					-0-
02	2309	N	393	-0-	-1916	-0-	393	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5085	-0-	5085	6107	5085	2			N	-0-					-0-
01	0		671	-0-	671	6778	671	2			N	-0-					-0-
02	6816	X	38	-0-	-6778	-0-	38	2			N	-0-					-0-
03	2418	X	1769	-0-	-649	-0-	1769	2			N	-0-					-0-
04	2340	X	933	-0-	-1407	-0-	933	2			N	-0-					-0-
05	2418	X	1735	-0-	-683	-0-	1735	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1092	-0-	1092	3474	1092	2			N	-0-					-0-
01	0		977	-0-	977	4451	977	2			N	-0-					-0-
02	2800	N	905	-0-	-1895	2556	905	2			N	-0-					-0-
03	3100	N	953	-0-	-2147	409	953	2			N	-0-					-0-
04	1221	N	812	-0-	-409	-0-	812	2			N	-0-					-0-
05	992	N	745	-0-	-247	-0-	745	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		213	-0-	213	671	213	2			N	-0-					60
01	0		214	-0-	214	885	214	2			N	-0-					60
02	1134	N	249	-0-	-885	-0-	249	2			N	-0-					60
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					60
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					60
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		816	-0-	816	2419	816	2			N	-0-					26
01	0		1333	-0-	1333	3752	1333	2			N	-0-					26
02	2800	N	814	-0-	-1986	1766	814	2			N	-0-					26
03	2517	N	751	-0-	-1766	-0-	751	2			N	-0-					26
04	1080	N	715	-0-	-365	-0-	715	2			N	-0-					26
05	961	N	961	-0-	-0-	-0-	961	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		819	-0-	819	1695	819	2			N	-0-					-0-
01	0		615	-0-	615	2310	615	2			N	-0-					-0-
02	2318	N	8	-0-	-2310	-0-	8	2			N	-0-					-0-
03	806	N	573	-0-	-233	-0-	573	2			N	-0-					-0-
04	600	N	238	-0-	-362	-0-	238	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1720	-0-	1720	3555	1720	2			N	-0-					-0-
01	0		3088	-0-	3088	6643	3088	2			N	-0-					-0-
02	2800	N	3194	-0-	394	7037	3194	2			N	-0-					-0-
03	3100	N	3119	-0-	19	7056	3119	2			N	-0-					-0-
04	3000	N	3671	-0-	671	7727	3671	2			N	-0-					-0-
05	10148	X	2421	-0-	-7727	-0-	2421	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		525	-0-	525	1417	525	2			N	-0-					21
01	0		527	-0-	527	1944	527	2			N	-0-					21
02	2332	N	388	-0-	-1944	-0-	388	2			N	-0-					21
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					21
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					21
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1381	-0-	1381	3304	1381	2			N	-0-					-0-
01	0		1364	-0-	1364	4668	1364	2			N	-0-					-0-
02	2800	N	622	-0-	-2178	2490	622	2			N	-0-					-0-
03	3100	N	1885	-0-	-1215	1275	1885	2			N	-0-					-0-
04	2609	N	1334	-0-	-1275	-0-	1334	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	2638 -0-	2638	7557	2638	2			N	-0-					-0-
01			0	2501 -0-	2501	10058	2501	2			N	-0-					-0-
02	2800	N	2378	-0-	-422	9636	2378	2			N	-0-					-0-
03	3100	N	2602	-0-	-498	9138	2602	2			N	-0-					-0-
04	3000	N	2517	-0-	-483	8655	2517	2			N	-0-					-0-
05	3100	N	2467	-0-	-633	8022	2467	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	2519 -0-	2519	7058	2519	2			N	-0-					85
01			0	2944 -0-	2944	10002	2944	2			N	-0-					85
02	12560	X	2558	-0-	-10002	-0-	2558	2			N	-0-					85
03	2914	X	2803	-0-	-111	-0-	2803	2			N	-0-					85
04	2850	X	2161	-0-	-689	-0-	2161	2			N	-0-					85
05	2945	X	2159	-0-	-786	-0-	2159	2			N	-0-					85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	50 -0-	50	188	50	2			N	-0-					-0-
01			0	39 -0-	39	227	39	2			N	-0-					-0-
02	282	N	55	-0-	-227	-0-	55	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1446 -0-	1446	5287	1446	2			N	-0-					-0-
01			0	2146 -0-	2146	7433	2146	2			N	-0-					-0-
02	9440	X	2007	-0-	-7433	-0-	2007	2			N	-0-					-0-
03	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
04	2070	X	2060	-0-	-10	-0-	2060	2			N	-0-					-0-
05	2232	X	2039	-0-	-193	-0-	2039	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	5141 -0-	5141	9851	5141	2			N	-0-					-0-
01			0	4232 -0-	4232	14083	4232	2			N	-0-					-0-
02	16245	X	2162	-0-	-14083	-0-	2162	2			N	-0-					-0-
03	4216	X	3422	-0-	-794	-0-	3422	2			N	-0-					-0-
04	4080	X	3305	-0-	-775	-0-	3305	2			N	-0-					-0-
05	4216	X	3628	-0-	-588	-0-	3628	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	1024 -0-	1024	3006	1024	2			N	-0-					-0-
01			0	1172 -0-	1172	4178	1172	2			N	-0-					-0-
02	2800	N	1042	-0-	-1758	2420	1042	2			N	-0-					-0-
03	3100	N	1070	-0-	-2030	390	1070	2			N	-0-					-0-
04	1399	N	1009	-0-	-390	-0-	1009	2			N	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	604 -0-	604	2311	604	2			N	-0-					-0-
01			0	569 -0-	569	2880	569	2			N	-0-					-0-
02	2800	N	347	-0-	-2453	427	347	2			N	-0-					-0-
03	876	N	449	-0-	-427	-0-	449	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1003	-0-	1003	3231	1003	2			N	-0-					24
01	0		1260	-0-	1260	4491	1260	2			N	-0-					24
02	6546	X	2055	-0-	-4491	-0-	2055	2			N	-0-					24
03	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					24
04	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					24
05	2263	X	1586	-0-	-677	-0-	1586	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		132	-0-	132	507	132	2			N	-0-					-0-
01	0		40	-0-	40	547	40	2			N	-0-					-0-
02	788	N	241	-0-	-547	-0-	241	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2434	-0-	2434	7364	2434	2			N	-0-					-0-
01	0		2315	-0-	2315	9679	2315	2			N	-0-					-0-
02	2800	N	2276	-0-	-524	9155	2276	2			N	-0-					-0-
03	3100	N	2545	-0-	-555	8600	2545	2			N	-0-					-0-
04	3000	N	2329	-0-	-671	7929	2329	2			N	-0-					-0-
05	3100	N	2335	-0-	-765	7164	2335	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		797	-0-	797	3550	797	2			N	-0-					-0-
01	0		1046	-0-	1046	4596	1046	2			N	-0-					-0-
02	2800	N	1168	-0-	-1632	2964	1168	2			N	-0-					-0-
03	3100	N	1157	-0-	-1943	1021	1157	2			N	-0-					-0-
04	2526	N	1505	-0-	-1021	-0-	1505	2			N	-0-					-0-
05	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		940	-0-	940	2802	940	2			N	-0-					-0-
01	0		967	-0-	967	3769	967	2			N	-0-					-0-
02	2800	N	821	-0-	-1979	1790	821	2			N	-0-					-0-
03	2698	N	908	-0-	-1790	-0-	908	2			N	-0-					-0-
04	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
05	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		641	-0-	641	2383	641	2			N	-0-					114
01	0		618	-0-	618	3001	618	2			N	-0-					114
02	2800	N	754	-0-	-2046	955	754	2			N	-0-					114
03	1612	N	657	-0-	-955	-0-	657	2			N	-0-					114
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					114
05	837	N	533	-0-	-304	-0-	533	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2411	-0-	2411	7234	2411	2			N	-0-					-0-
01	0		2366	-0-	2366	9600	2366	2			N	-0-					-0-
02	2800	N	2058	-0-	-742	8858	2058	2			N	-0-					-0-
03	3100	N	2192	-0-	-908	7950	2192	2			N	-0-					-0-
04	3000	N	2126	-0-	-874	7076	2126	2			N	-0-					-0-
05	3100	N	2131	-0-	-969	6107	2131	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3429	-0-	3429	11286	3429	2			N	-0-					-0-
01	0		3088	-0-	3088	14374	3088	2			N	-0-					-0-
02	16229	X	1855	-0-	-14374	-0-	1855	2			N	-0-					-0-
03	4123	X	2313	-0-	-1810	-0-	2313	2			N	-0-					-0-
04	3720	X	2613	-0-	-1107	-0-	2613	2			N	-0-					-0-
05	3441	X	3014	-0-	-427	-0-	3014	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2010	-0-	2010	6630	2010	2			N	-0-					-0-
01	0		2324	-0-	2324	8954	2324	2			N	-0-					-0-
02	10681	X	1727	-0-	-8954	-0-	1727	2			N	-0-					-0-
03	2697	X	2445	-0-	-252	-0-	2445	2			N	-0-					-0-
04	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
05	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2066	-0-	2066	6700	2066	2			N	-0-					-0-
01	0		1714	-0-	1714	8414	1714	2			N	-0-					-0-
02	2800	N	1780	-0-	-1020	7394	1780	2			N	-0-					-0-
03	3100	N	1634	-0-	-1466	5928	1634	2			N	-0-					-0-
04	3000	N	1208	-0-	-1792	4136	1208	2			N	-0-					-0-
05	3100	N	1502	-0-	-1598	2538	1502	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2042	-0-	2042	5263	2042	2			Y	-0-					-0-
01	0		1444	-0-	1444	6707	1444	2			Y	-0-					-0-
02	2800	N	1619	-0-	-1181	5526	1619	2			Y	-0-					-0-
03	3100	N	1934	-0-	-1166	4360	1934	2			Y	-0-					-0-
04	3000	N	1780	-0-	-1220	3140	1780	2			Y	-0-					-0-
05	3100	N	2720	-0-	-380	2760	2720	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2655	-0-	2655	8205	2655	2			N	-0-					-0-
01	0		3312	-0-	3312	11517	3312	2			N	-0-					-0-
02	13290	X	1773	-0-	-11517	-0-	1773	2			N	-0-					-0-
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
04	3210	X	2964	-0-	-246	-0-	2964	2			N	-0-					-0-
05	3317	X	3198	-0-	-119	-0-	3198	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		110	-0-	110	1302	110	2			N	-0-					7
01	0		45	-0-	45	1347	45	2			N	-0-					7
02	1380	N	33	-0-	-1347	-0-	33	2			N	-0-					7
03	124	N	51	-0-	-73	-0-	51	2			N	-0-					7
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					7
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1911	-0-	1911	6075	1911	2			N	-0-					-0-
01	0		1724	-0-	1724	7799	1724	2			N	-0-					-0-
02	2800	N	1538	-0-	-1262	6537	1538	2			N	-0-					-0-
03	3100	N	1775	-0-	-1325	5212	1775	2			N	-0-					-0-
04	3000	N	1478	-0-	-1522	3690	1478	2			N	-0-					-0-
05	3100	N	2006	-0-	-1094	2596	2006	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1986	-0-	1986	5958	1986	2			N	-0-					-0-
01	0		1974	-0-	1974	7932	1974	2			N	-0-					-0-
02	2800	N	1906	-0-	-894	7038	1906	2			N	-0-					-0-
03	3100	N	1358	-0-	-1742	5296	1358	2			N	-0-					-0-
04	3000	N	127	-0-	-2873	2423	127	2			N	-0-					-0-
05	3100	N	1627	-0-	-1473	950	1627	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		141	-0-	141	503	141	2			N	-0-					-0-
01	0		96	-0-	96	599	96	2			N	-0-					-0-
02	631	N	32	-0-	-599	-0-	32	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		477	-0-	477	1678	477	2			N	-0-					-0-
01	0		408	-0-	408	2086	408	2			N	-0-					-0-
02	2112	N	26	-0-	-2086	-0-	26	2			N	-0-					-0-
03	465	N	79	-0-	-386	-0-	79	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1431	-0-	1431	6255	1431	2			N	-0-					-0-
01	0		1680	-0-	1680	7935	1680	2			N	-0-					-0-
02	9792	X	1857	-0-	-7935	-0-	1857	2			N	-0-					-0-
03	2635	X	2324	-0-	-311	-0-	2324	2			N	-0-					-0-
04	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
05	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1361	-0-	1361	3985	1361	2			N	-0-					-0-
01	0		1287	-0-	1287	5272	1287	2			N	-0-					-0-
02	2800	N	1235	-0-	-1565	3707	1235	2			N	-0-					-0-
03	3100	N	1255	-0-	-1845	1862	1255	2			N	-0-					-0-
04	3000	N	1501	-0-	-1499	363	1501	2			N	-0-					-0-
05	1765	N	1402	-0-	-363	-0-	1402	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2388	-0-	2388	6102	2388	2			N	-0-					-0-
01	0		2683	-0-	2683	8785	2683	2			N	-0-					-0-
02	2800	N	2178	-0-	-622	8163	2178	2			N	-0-					-0-
03	3100	N	2440	-0-	-660	7503	2440	2			N	-0-					-0-
04	3000	N	2267	-0-	-733	6770	2267	2			N	-0-					-0-
05	3100	N	1661	-0-	-1439	5331	1661	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2820	-0-	2820	9782	2820	2			N	-0-					-0-
01	0		2393	-0-	2393	12175	2393	2			N	-0-					-0-
02	15505	X	3330	-0-	-12175	-0-	3330	2			N	-0-					-0-
03	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
04	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
05	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		922	-0-	922	4913	922	2			N	-0-					-0-
01	0		1182	-0-	1182	6095	1182	2			N	-0-					-0-
02	2800	N	2805	-0-	5	6100	2805	2			N	-0-					-0-
03	3100	N	2270	-0-	-830	5270	2270	2			N	-0-					-0-
04	3000	N	3221	-0-	221	5491	3221	2			N	-0-					-0-
05	3100	N	3221	-0-	121	5612	3221	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		827	-0-	827	3058	24	1	803	2	N	-0-					-0-
01	0		1065	-0-	1065	4123	31	1	1034	2	N	-0-					-0-
02	2800	N	1571	-0-	-1229	2894	46	1	1525	2	N	-0-					-0-
03	3100	N	1844	-0-	-1256	1638	54	1	1790	2	N	-0-					-0-
04	3000	N	1557	-0-	-1443	195	45	1	1512	2	N	-0-					-0-
05	1243	N	1048	-0-	-195	-0-	31	1	1017	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2212	-0-	2212	6764	2212	2			N	-0-					-0-
01	0		2100	-0-	2100	8864	2100	2			N	-0-					-0-
02	2800	N	2192	-0-	-608	8256	2192	2			N	-0-					-0-
03	3100	N	1753	-0-	-1347	6909	1753	2			N	-0-					-0-
04	3000	N	2990	-0-	-10	6899	2990	2			N	-0-					-0-
05	3100	N	2765	-0-	-335	6564	2765	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2252	-0-	2252	7380	2252	2			N	-0-					-0-
01	0		493	-0-	493	7873	493	2			N	-0-					-0-
02	2800	N	2374	-0-	-426	7447	2374	2			N	-0-					-0-
03	3100	N	462	-0-	-2638	4809	462	2			N	-0-					-0-
04	3000	N	1292	-0-	-1708	3101	1292	2			N	-0-					-0-
05	3100	N	2045	-0-	-1055	2046	2045	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1078	-0-	1078	3322	1078	2			N	-0-					-0-
01	0		1136	-0-	1136	4458	1136	2			N	-0-					-0-
02	2800	N	1055	-0-	-1745	2713	1055	2			N	-0-					-0-
03	3100	N	1209	-0-	-1891	822	1209	2			N	-0-					-0-
04	1906	N	1084	-0-	-822	-0-	1084	2			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		827	-0-	827	2755	827	2			N	-0-					-0-
01	0		825	-0-	825	3580	825	2			N	-0-					-0-
02	2800	N	654	-0-	-2146	1434	654	2			N	-0-					-0-
03	2214	N	780	-0-	-1434	-0-	780	2			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		150	-0-	150	429	150	2			N	-0-					-0-
01	0		121	-0-	121	550	121	2			N	-0-					-0-
02	779	N	229	-0-	-550	-0-	229	2			N	-0-					-0-
03	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		26	-0-	26	198	26	2			N	-0-					-0-
01	0		37	-0-	37	235	37	2			N	-0-					-0-
02	355	N	120	-0-	-235	-0-	120	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

12	0		1131	-0-	1131	3320	1131	2			N	-0-					-0-
01	0		1117	-0-	1117	4437	1117	2			N	-0-					-0-
02	2800	N	913	-0-	-1887	2550	913	2			N	-0-					-0-
03	3100	N	1103	-0-	-1997	553	1103	2			N	-0-					-0-
04	1716	N	1163	-0-	-553	-0-	1163	2			N	-0-					-0-
05	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

12	0		3590	-0-	3590	10585	3590	2			N	-0-					-0-
01	0		3239	-0-	3239	13824	3239	2			N	-0-					-0-
02	16251	X	2427	-0-	-13824	-0-	2427	2			N	-0-					-0-
03	3782	X	2689	-0-	-1093	-0-	2689	2			N	-0-					-0-
04	3480	X	2469	-0-	-1011	-0-	2469	2			N	-0-					-0-
05	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

12	0		403	-0-	403	1102	403	2			N	-0-					-0-
01	0		507	-0-	507	1609	507	2			N	-0-					-0-
02	2236	N	627	-0-	-1609	-0-	627	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

12	0		62	-0-	62	198	62	2			N	-0-					-0-
01	0		106	-0-	106	304	106	2			N	-0-					-0-
02	304	N	-0-	-0-	-304	-0-					N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

12	0		3794	-0-	3794	10760	3794	2			N	-0-					-0-
01	0		3528	-0-	3528	14288	3528	2			N	-0-					-0-
02	17677	X	3389	-0-	-14288	-0-	3389	2			N	-0-					-0-
03	3782	X	3627	-0-	-155	-0-	3627	2			N	-0-					-0-
04	3660	X	3368	-0-	-292	-0-	3368	2			N	-0-					-0-
05	3782	X	3482	-0-	-300	-0-	3482	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

12	0		2251	-0-	2251	7299	2251	2			N	-0-					-0-
01	0		2547	-0-	2547	9846	2547	2			N	-0-					-0-
02	2800	N	2497	-0-	-303	9543	2497	2			N	-0-					-0-
03	3100	N	2499	-0-	-601	8942	2499	2			N	-0-					-0-
04	3000	N	2073	-0-	-927	8015	2073	2			N	-0-					-0-
05	3100	N	1613	-0-	-1487	6528	1613	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2314	-0-	2314	7486	2314	2			N	-0-					-0-
01	0		1574	-0-	1574	9060	1574	2			N	-0-					-0-
02	11550	X	2490	-0-	-9060	-0-	2490	2			N	-0-					-0-
03	2821	X	2346	-0-	-475	-0-	2346	2			N	-0-					-0-
04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
05	2759	X	1196	-0-	-1563	-0-	1196	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		788	-0-	788	3295	788	2			N	-0-					-0-
01	0		1	-0-	1	3296	1	2			N	-0-					-0-
02	3296	X	-0-	-0-	-3296	-0-					N	-0-					-0-
03	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
04	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
05	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6369	-0-	6369	18771	6369	2			N	-0-					-0-
01	0		6003	-0-	6003	24774	6003	2			N	-0-					-0-
02	30373	X	5599	-0-	-24774	-0-	5599	2			N	-0-					-0-
03	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					-0-
04	6210	X	4923	-0-	-1287	-0-	4923	2			N	-0-					-0-
05	6355	X	5359	-0-	-996	-0-	5359	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3015	-0-	3015	8585	3015	2			N	-0-					-0-
01	0		2876	-0-	2876	11461	2876	2			N	-0-					-0-
02	13694	X	2233	-0-	-11461	-0-	2233	2			N	-0-					-0-
03	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
04	2100	X	1671	-0-	-429	-0-	1671	2			N	-0-					-0-
05	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2374	-0-	2374	6326	2374	2			N	-0-					-0-
01	0		2274	-0-	2274	8600	2274	2			N	-0-					-0-
02	2800	N	1948	-0-	-852	7748	1948	2			N	-0-					-0-
03	3100	N	2012	-0-	-1088	6660	2012	2			N	-0-					-0-
04	3000	N	1756	-0-	-1244	5416	1756	2			N	-0-					-0-
05	3100	N	2211	-0-	-889	4527	2211	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4097	-0-	4097	13281	4097	2			N	-0-					-0-
01	0		4287	-0-	4287	17568	4287	2			N	-0-					-0-
02	21953	X	4385	-0-	-17568	-0-	4385	2			N	-0-					-0-
03	4743	X	4413	-0-	-330	-0-	4413	2			N	-0-					-0-
04	4440	X	4298	-0-	-142	-0-	4298	2			N	-0-					-0-
05	4867	X	4517	-0-	-350	-0-	4517	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		134	-0-	134	255	134	2			N	-0-					-0-
01	0		54	-0-	54	309	54	2			N	-0-					-0-
02	368	N	59	-0-	-309	-0-	59	2			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		802	-0-	802	945	802	2			N	-0-					-0-
01	0		94	-0-	94	1039	94	2			N	-0-					-0-
02	1215	N	176	-0-	-1039	-0-	176	2			N	-0-					-0-
03	682	N	103	-0-	-579	-0-	103	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

12	0		3291	-0-	3291	11472	3291	2			N	-0-					-0-
01	0		3157	-0-	3157	14629	3157	2			N	-0-					-0-
02	17390	X	2761	-0-	-14629	-0-	2761	2			N	-0-					-0-
03	4278	X	4006	-0-	-272	-0-	4006	2			N	-0-					-0-
04	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
05	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

12	0		109	-0-	109	367	109	2			N	-0-					46
01	0		103	-0-	103	470	103	2			N	-0-					46
02	581	N	111	-0-	-470	-0-	111	2			N	-0-					46
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					46
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					46
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

12	0		1867	-0-	1867	5207	1867	2			N	-0-					-0-
01	0		2555	-0-	2555	7762	2555	2			N	-0-					-0-
02	2800	N	2176	-0-	-624	7138	2176	2			N	-0-					-0-
03	3100	N	1605	-0-	-1495	5643	1605	2			N	-0-					-0-
04	3000	N	2000	-0-	-1000	4643	2000	2			N	-0-					-0-
05	3100	N	2543	-0-	-557	4086	2543	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

12	0		4895	-0-	4895	14417	4895	2			N	-0-					-0-
01	0		4897	-0-	4897	19314	4897	2			N	-0-					-0-
02	23688	X	4374	-0-	-19314	-0-	4374	2			N	-0-					-0-
03	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
04	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
05	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

12	0		2437	-0-	2437	7567	2437	2			N	-0-					51
01	0		2390	-0-	2390	9957	2390	2			N	-0-					51
02	2800	N	2661	-0-	-139	9818	2661	2			N	-0-					51
03	3100	N	2477	-0-	-623	9195	2477	2			N	-0-					51
04	3000	N	2323	-0-	-677	8518	2323	2			N	-0-					51
05	3100	N	2334	-0-	-766	7752	2334	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

12	0		1600	-0-	1600	4958	1600	2			N	-0-					-0-
01	0		1758	-0-	1758	6716	1758	2			N	-0-					-0-
02	2800	N	1516	-0-	-1284	5432	1516	2			N	-0-					-0-
03	3100	N	1495	-0-	-1605	3827	1495	2			N	-0-					-0-
04	3000	N	1308	-0-	-1692	2135	1308	2			N	-0-					-0-
05	3100	N	1581	-0-	-1519	616	1581	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		380	-0-	380	1488	380	2			N	-0-					-0-
01	0		531	-0-	531	2019	531	2			N	-0-					-0-
02	2342	N	323	-0-	-2019	-0-	323	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	510	N	393	-0-	-117	-0-	393	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

12	0		1699	-0-	1699	5466	1699	2			N	-0-					-0-
01	0		1639	-0-	1639	7105	1639	2			N	-0-					-0-
02	2800	N	1365	-0-	-1435	5670	1365	2			N	-0-					-0-
03	3100	N	1530	-0-	-1570	4100	1530	2			N	-0-					-0-
04	3000	N	1441	-0-	-1559	2541	1441	2			N	-0-					-0-
05	3100	N	1545	-0-	-1555	986	1545	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

12	0		1822	-0-	1822	7454	1822	2			N	-0-					-0-
01	0		2652	-0-	2652	10106	2652	2			N	-0-					-0-
02	13217	X	3111	-0-	-10106	-0-	3111	2			N	-0-					-0-
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
05	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

12	0		3409	-0-	3409	9086	3409	2			N	-0-					-0-
01	0		3540	-0-	3540	12626	3540	2			N	-0-					-0-
02	15583	X	2957	-0-	-12626	-0-	2957	2			N	-0-					-0-
03	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
04	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
05	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

12	0		706	-0-	706	1973	706	2			N	-0-					-0-
01	0		586	-0-	586	2559	586	2			N	-0-					-0-
02	2800	N	486	-0-	-2314	245	486	2			N	-0-					-0-
03	801	N	556	-0-	-245	-0-	556	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

12	0		4647	-0-	4647	13988	4647	2			N	-0-					-0-
01	0		4509	-0-	4509	18497	4509	2			N	-0-					-0-
02	20056	X	1559	-0-	-18497	-0-	1559	2			N	-0-					-0-
03	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					-0-
04	4650	X	3320	-0-	-1330	-0-	3320	2			N	-0-					-0-
05	4650	X	845	-0-	-3805	-0-	845	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

12	0		496	-0-	496	1846	496	2			N	-0-					-0-
01	0		448	-0-	448	2294	448	2			N	-0-					-0-
02	2778	X	484	-0-	-2294	-0-	484	2			N	-0-					-0-
03	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1164	-0-	1164	2895	1164	2			N	-0-					-0-
01	0		891	-0-	891	3786	891	2			N	-0-					-0-
02	2800	N	653	-0-	-2147	1639	653	2			N	-0-					-0-
03	2543	N	904	-0-	-1639	-0-	904	2			N	-0-					-0-
04	870	N	683	-0-	-187	-0-	683	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		711	-0-	711	4564	711	2			N	-0-					25
01	0		1178	-0-	1178	5742	1178	2			N	-0-					25
02	2800	N	1895	-0-	-905	4837	1895	2			N	-0-					25
03	3100	N	1996	-0-	-1104	3733	1996	2			N	-0-					25
04	3000	N	1924	-0-	-1076	2657	1924	2			N	-0-					25
05	3100	N	1894	-0-	-1206	1451	1894	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1933	-0-	1933	5232	1933	2			N	-0-					-0-
01	0		1718	-0-	1718	6950	1718	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	4150					N	-0-					-0-
03	3100	N	1662	-0-	-1438	2712	1662	2			N	-0-					-0-
04	3000	N	1838	-0-	-1162	1550	1838	2			N	-0-					-0-
05	3100	N	1848	-0-	-1252	298	1848	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4887	-0-	4887	15401	4887	2			N	-0-					-0-
01	0		4730	-0-	4730	20131	4730	2			N	-0-					-0-
02	24051	X	3920	-0-	-20131	-0-	3920	2			N	-0-					-0-
03	5394	X	4331	-0-	-1063	-0-	4331	2			N	-0-					-0-
04	5220	X	4697	-0-	-523	-0-	4697	2			N	-0-					-0-
05	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4200	X	3689	-0-	-511	-0-	3689	2			N	-0-					-0-
*07	4340	X	1433	-0-	-2907	-0-	1433	2			N	-0-					-0-
*08	4309	X	4062	-0-	-247	-0-	4062	2			N	-0-					-0-
*09	3930	X	3566	-0-	-364	-0-	3566	2			N	-0-					-0-
*10	4061	X	2601	-0-	-1460	-0-	2601	2			N	-0-					-0-
*11	3960	X	3437	-0-	-523	-0-	3437	2			N	-0-					-0-
*12	4092	X	3273	-0-	-819	-0-	3273	2			N	-0-					-0-
*01	4092	X	2631	-0-	-1461	-0-	2631	2			N	-0-					-0-
*02	3332	X	1603	-0-	-1729	-0-	1603	2			N	-0-					-0-
*03	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
*04	3450	X	3224	-0-	-226	-0-	3224	2			N	-0-					-0-
05	3286	X	2312	-0-	-974	-0-	2312	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2700	-0-	2700	7695	2700	2			N	-0-					-0-
01	0		2784	-0-	2784	10479	2784	2			N	-0-					-0-
02	2800	N	1735	-0-	-1065	9414	1735	2			N	-0-					-0-
03	3100	N	2897	-0-	-203	9211	2897	2			N	-0-					-0-
04	3000	N	2622	-0-	-378	8833	2622	2			N	-0-					-0-
05	3100	N	2746	-0-	-354	8479	2746	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1105	-0-	1105	4265	1105	2			N	-0-					-0-
01	0		854	-0-	854	5119	854	2			N	-0-					-0-
02	2800	N	607	-0-	-2193	2926	607	2			N	-0-					-0-
03	3100	N	1337	-0-	-1763	1163	1337	2			N	-0-					-0-
04	2295	N	1132	-0-	-1163	-0-	1132	2			N	-0-					-0-
05	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		462	-0-	462	1577	462	2			N	-0-					-0-
01	0		969	-0-	969	2546	969	2			N	-0-					-0-
02	2800	N	636	-0-	-2164	382	636	2			N	-0-					-0-
03	730	N	348	-0-	-382	-0-	348	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3201	-0-	3201	10046	3201	2			N	-0-					-0-
01	0		1919	-0-	1919	11965	1919	2			N	-0-					-0-
02	15113	X	3148	-0-	-11965	-0-	3148	2			N	-0-					-0-
03	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
04	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
05	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2728	-0-	2728	8562	2728	2			N	-0-					-0-
01	0		2162	-0-	2162	10724	2162	2			N	-0-					-0-
02	12008	X	1284	-0-	-10724	-0-	1284	2			N	-0-					-0-
03	3379	X	2978	-0-	-401	-0-	2978	2			N	-0-					-0-
04	3270	X	2756	-0-	-514	-0-	2756	2			N	-0-					-0-
05	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		939	-0-	939	3002	939	2			N	-0-					-0-
01	0		843	-0-	843	3845	843	2			N	-0-					-0-
02	4575	X	730	-0-	-3845	-0-	730	2			N	-0-					-0-
03	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		49	-0-	49	105	49	2			N	-0-					-0-
01	0		47	-0-	47	152	47	2			N	-0-					-0-
02	182	N	30	-0-	-152	-0-	30	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3631	-0-	3631	11023	3631	2			N	-0-					-0-
01	0		3946	-0-	3946	14969	3946	2			N	-0-					-0-
02	18541	X	3572	-0-	-14969	-0-	3572	2			N	-0-					-0-
03	3720	X	3327	-0-	-393	-0-	3327	2			N	-0-					-0-
04	3600	X	3450	-0-	-150	-0-	3450	2			N	-0-					-0-
05	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1339	-0-	1339	4475	1339	2			N	-0-					40
01	0		1409	-0-	1409	5884	1409	2			N	-0-					40
02	2800	N	1333	-0-	-1467	4417	1333	2			N	-0-					40
03	3100	N	1632	-0-	-1468	2949	1632	2			N	-0-					40
04	3000	N	1618	-0-	-1382	1567	1618	2			N	-0-					40
05	3100	N	1800	-0-	-1300	267	1800	2			N	-0-					40

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2125	-0-	2125	4763	2125	2			N	-0-					-0-
01	0		2450	-0-	2450	7213	2450	2			N	-0-					-0-
02	2800	N	718	-0-	-2082	5131	718	2			N	-0-					-0-
03	3100	N	1176	-0-	-1924	3207	1176	2			N	-0-					-0-
04	3000	N	1388	-0-	-1612	1595	1388	2			N	-0-					-0-
05	3100	N	2836	-0-	-264	1331	2836	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3177	-0-	3177	9895	3177	2			N	-0-					-0-
01	0		3626	-0-	3626	13521	3626	2			N	-0-					-0-
02	16798	X	3277	-0-	-13521	-0-	3277	2			N	-0-					-0-
03	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
04	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
05	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1159	-0-	1159	2427	1159	2			N	-0-					-0-
01	0		1230	-0-	1230	3657	1230	2			N	-0-					-0-
02	2800	N	1050	-0-	-1750	1907	1050	2			N	-0-					-0-
03	2797	N	890	-0-	-1907	-0-	890	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	620	N	267	-0-	-353	-0-	267	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1755	-0-	1755	4976	1755	2			N	-0-					-0-
01	0		341	-0-	341	5317	341	2			N	-0-					-0-
02	2800	N	891	-0-	-1909	3408	891	2			N	-0-					-0-
03	3100	N	1946	-0-	-1154	2254	1946	2			N	-0-					-0-
04	3000	N	1124	-0-	-1876	378	1124	2			N	-0-					-0-
05	1586	N	1208	-0-	-378	-0-	1208	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1362	-0-	1362	6963	1362	2			N	-0-					-0-
01	0		1387	-0-	1387	8350	1387	2			N	-0-					-0-
02	8978	X	628	-0-	-8350	-0-	628	2			N	-0-					-0-
03	3379	X	3171	-0-	-208	-0-	3171	2			N	-0-					-0-
04	3270	X	2084	-0-	-1186	-0-	2084	2			N	-0-					-0-
05	1395	X	1279	-0-	-116	-0-	1279	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1872	-0-	1872	5456	1872	2			N	-0-					-0-
01	0		1592	-0-	1592	7048	1592	2			N	-0-					-0-
02	2800	N	1467	-0-	-1333	5715	1467	2			N	-0-					-0-
03	3100	N	1647	-0-	-1453	4262	1647	2			N	-0-					-0-
04	3000	N	1380	-0-	-1620	2642	1380	2			N	-0-					-0-
05	3100	N	1696	-0-	-1404	1238	1696	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		838	-0-	838	3208	838	2			N	-0-					-0-
01	0		350	-0-	350	3558	350	2			N	-0-					-0-
02	2800	N	659	-0-	-2141	1417	659	2			N	-0-					-0-
03	2495	N	1078	-0-	-1417	-0-	1078	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3234	-0-	3234	11556	3234	2			N	-0-					-0-
01	0		2088	-0-	2088	13644	2088	2			N	-0-					-0-
02	17769	X	4125	-0-	-13644	-0-	4125	2			N	-0-					-0-
03	3999	X	1936	-0-	-2063	-0-	1936	2			N	-0-					-0-
04	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					-0-
05	3999	X	3768	-0-	-231	-0-	3768	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		771	-0-	771	1431	771	2			N	-0-					-0-
01	0		381	-0-	381	1812	381	2			N	-0-					-0-
02	2119	N	307	-0-	-1812	-0-	307	2			N	-0-					-0-
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
04	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
05	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2580	-0-	2580	7655	2580	2			N	-0-					30
01	0		2475	-0-	2475	10130	2475	2			N	-0-					30
02	2800	N	2250	-0-	-550	9580	2250	2			N	-0-					30
03	3100	N	2486	-0-	-614	8966	2486	2			N	-0-					30
04	3000	N	2448	-0-	-552	8414	2448	2			N	-0-					30
05	3100	N	2441	-0-	-659	7755	2441	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1285	-0-	1285	4465	1285	2			N	-0-					-0-
01	0		685	-0-	685	5150	685	2			N	-0-					-0-
02	2800	N	656	-0-	-2144	3006	656	2			N	-0-					-0-
03	3100	N	990	-0-	-2110	896	990	2			N	-0-					-0-
04	2280	N	1384	-0-	-896	-0-	1384	2			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2193	-0-	2193	6612	2193	2			N	-0-					-0-
01	0		1467	-0-	1467	8079	1467	2			N	-0-					-0-
02	2800	N	1428	-0-	-1372	6707	1428	2			N	-0-					-0-
03	3100	N	2081	-0-	-1019	5688	2081	2			N	-0-					-0-
04	3000	N	1711	-0-	-1289	4399	1711	2			N	-0-					-0-
05	3100	N	2544	-0-	-556	3843	2544	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		894	-0-	894	2359	894	2			N	-0-					-0-
01	0		678	-0-	678	3037	678	2			N	-0-					-0-
02	2800	N	287	-0-	-2513	524	287	2			N	-0-					-0-
03	1507	N	983	-0-	-524	-0-	983	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		129	-0-	129	609	129	2			N	-0-					-0-
01	0		146	-0-	146	755	146	2			N	-0-					-0-
02	827	N	72	-0-	-755	-0-	72	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

12	0		2014	-0-	2014	6006	2014	2			N	-0-					97
01	0		1994	-0-	1994	8000	1994	2			N	-0-					97
02	2800	N	1695	-0-	-1105	6895	1695	2			N	-0-					97
03	3100	N	2168	-0-	-932	5963	2168	2			N	-0-					97
04	3000	N	2220	-0-	-780	5183	2220	2			N	-0-					97
05	3100	N	2185	-0-	-915	4268	2185	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

12	0		2582	-0-	2582	6566	2582	2			N	-0-					42
01	0		2792	-0-	2792	9358	2792	2			N	-0-					42
02	2800	N	1793	-0-	-1007	8351	1793	2			N	-0-					42
03	3100	N	1385	-0-	-1715	6636	1385	2			N	-0-					42
04	3000	N	1286	-0-	-1714	4922	1286	2			N	-0-					42
05	3100	N	1249	-0-	-1851	3071	1249	2			N	-0-					42

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

12	0		665	-0-	665	2106	665	2			N	-0-					142
01	0		424	-0-	424	2530	424	2			N	-0-					142
02	2800	N	346	-0-	-2454	76	346	2			N	-0-					142
03	651	N	310	-0-	-341	-0-	310	2			N	-0-					142
04	420	N	253	-0-	-167	-0-	253	2			N	-0-					142
05	372	N	258	-0-	-114	-0-	258	2			N	-0-					142

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

12	0		266	-0-	266	1429	266	2			N	-0-					-0-
01	0		568	-0-	568	1997	568	2			N	-0-					-0-
02	2800	N	1251	-0-	-1549	448	1251	2			N	-0-					-0-
03	1382	N	934	-0-	-448	-0-	934	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

12	0		1456	-0-	1456	3734	1456	2			N	-0-					-0-
01	0		1072	-0-	1072	4806	1072	2			N	-0-					-0-
02	2800	N	1423	-0-	-1377	3429	1423	2			N	-0-					-0-
03	3100	N	1358	-0-	-1742	1687	1358	2			N	-0-					-0-
04	3000	N	1321	-0-	-1679	8	1321	2			N	-0-					-0-
05	1581	N	1290	-0-	-291	-0-	1290	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	5943					N	-0-					-0-
01	0		836	-0-	836	6779	836	2			N	-0-					-0-
02	2800	N	1044	-0-	-1756	5023	1044	2			N	-0-					-0-
03	3100	N	1511	-0-	-1589	3434	1511	2			N	-0-					-0-
04	3000	N	1055	-0-	-1945	1489	1055	2			N	-0-					-0-
05	1879	N	390	-0-	-1489	-0-	390	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2034	-0-	2034	5412	2034	2			N	-0-					-0-
01	0		1911	-0-	1911	7323	1911	2			N	-0-					-0-
02	2800	N	1053	-0-	-1747	5576	1053	2			N	-0-					-0-
03	3100	N	1521	-0-	-1579	3997	1521	2			N	-0-					-0-
04	3000	N	2004	-0-	-996	3001	2004	2			N	-0-					-0-
05	3100	N	2266	-0-	-834	2167	2266	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2182	-0-	2182	7306	2182	2			N	-0-					-0-
01	0		2146	-0-	2146	9452	2146	2			N	-0-					-0-
02	2800	N	2243	-0-	-557	8895	2243	2			N	-0-					-0-
03	3100	N	2408	-0-	-692	8203	2408	2			N	-0-					-0-
04	3000	N	2784	-0-	-216	7987	2784	2			N	-0-					-0-
05	3100	N	1512	-0-	-1588	6399	1512	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30	-0-	30	2946	30	2			N	-0-					-0-
01	0		232	-0-	232	3178	232	2			N	-0-					-0-
02	3850	X	672	-0-	-3178	-0-	672	2			N	-0-					-0-
03	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4238	-0-	4238	13540	4238	2			N	-0-					130
01	0		4508	-0-	4508	18048	4508	2			N	-0-					130
02	21904	X	3856	-0-	-18048	-0-	3856	2			N	-0-					130
03	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					130
04	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					130
05	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3835	-0-	3835	9574	3835	2			N	-0-					-0-
01	0		4068	-0-	4068	13642	4068	2			N	-0-					-0-
02	15972	X	2330	-0-	-13642	-0-	2330	2			N	-0-					-0-
03	3844	X	2026	-0-	-1818	-0-	2026	2			N	-0-					-0-
04	3930	X	3610	-0-	-320	-0-	3610	2			N	-0-					-0-
05	4061	X	3601	-0-	-460	-0-	3601	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1036	-0-	1036	3564	1036	2			N	-0-					-0-
01	0		1034	-0-	1034	4598	1034	2			N	-0-					-0-
02	2800	N	823	-0-	-1977	2621	823	2			N	-0-					-0-
03	3100	N	774	-0-	-2326	295	774	2			N	-0-					-0-
04	1977	N	1682	-0-	-295	-0-	1682	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		85	-0-	85	89	85	2			N	-0-					-0-
01	0		88	-0-	88	177	88	2			N	-0-					-0-
02	257	N	80	-0-	-177	-0-	80	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1316	-0-	1316	3996	1316	2			N	-0-					-0-
01	0		1236	-0-	1236	5232	1236	2			N	-0-					-0-
02	2800	N	1055	-0-	-1745	3487	1055	2			N	-0-					-0-
03	3100	N	1174	-0-	-1926	1561	1174	2			N	-0-					-0-
04	2452	N	891	-0-	-1561	-0-	891	2			N	-0-					-0-
05	1178	N	977	-0-	-201	-0-	977	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1252	-0-	1252	3693	1252	2			N	-0-					-0-
01	0		1214	-0-	1214	4907	1214	2			N	-0-					-0-
02	2800	N	1053	-0-	-1747	3160	1053	2			N	-0-					-0-
03	3100	N	1125	-0-	-1975	1185	1125	2			N	-0-					-0-
04	2288	N	1103	-0-	-1185	-0-	1103	2			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2864	-0-	2864	7930	2864	2			N	-0-					-0-
01	0		2201	-0-	2201	10131	2201	2			N	-0-					-0-
02	12389	X	2258	-0-	-10131	-0-	2258	2			N	-0-					-0-
03	3255	X	2645	-0-	-610	-0-	2645	2			N	-0-					-0-
04	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
05	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1389	-0-	1389	5074	1389	2			N	-0-					-0-
01	0		1525	-0-	1525	6599	1525	2			N	-0-					-0-
02	6954	X	355	-0-	-6599	-0-	355	2			N	-0-					-0-
03	2480	X	28	-0-	-2452	-0-	28	2			N	-0-					-0-
04	2400	X	20	-0-	-2380	-0-	20	2			N	-0-					-0-
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2074	-0-	2074	5509	2074	2			N	-0-					-0-
01	0		3015	-0-	3015	8524	3015	2			N	-0-					-0-
02	9625	X	1101	-0-	-8524	-0-	1101	2			N	-0-					-0-
03	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
04	2910	X	2440	-0-	-470	-0-	2440	2			N	-0-					-0-
05	3007	X	1050	-0-	-1957	-0-	1050	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2173	-0-	2173	6789	2173	2			N	-0-					-0-
01	0		2183	-0-	2183	8972	2183	2			N	-0-					-0-
02	2800	N	1859	-0-	-941	8031	1859	2			N	-0-					-0-
03	3100	N	2458	-0-	-642	7389	2458	2			N	-0-					-0-
04	3000	N	2749	-0-	-251	7138	2749	2			N	-0-					-0-
05	3100	N	2680	-0-	-420	6718	2680	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1334	-0-	1334	5541	1334	2			N	-0-					-0-
01	0		2135	-0-	2135	7676	2135	2			N	-0-					-0-
02	9900	X	2224	-0-	-7676	-0-	2224	2			N	-0-					-0-
03	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
04	2250	X	2115	-0-	-135	-0-	2115	2			N	-0-					-0-
05	2449	X	2080	-0-	-369	-0-	2080	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164	-0-	164	213	164	2			N	-0-					-0-
01	0		167	-0-	167	380	167	2			N	-0-					-0-
02	481	N	101	-0-	-380	-0-	101	2			N	-0-					-0-
03	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2227	-0-	2227	5203	2227	2			N	-0-					-0-
01	0		2050	-0-	2050	7253	2050	2			N	-0-					-0-
02	8887	X	1634	-0-	-7253	-0-	1634	2			N	-0-					-0-
03	2232	X	1639	-0-	-593	-0-	1639	2			N	-0-					-0-
04	2160	X	1433	-0-	-727	-0-	1433	2			N	-0-					-0-
05	2232	X	1331	-0-	-901	-0-	1331	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1690	-0-	1690	5364	1690	2			N	-0-					64
01	0		1625	-0-	1625	6989	1625	2			N	-0-					64
02	2800	N	1353	-0-	-1447	5542	1353	2			N	-0-					64
03	3100	N	885	-0-	-2215	3327	885	2			N	-0-					64
04	3000	N	1766	-0-	-1234	2093	1766	2			N	-0-					64
05	3100	N	1702	-0-	-1398	695	1702	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		916	-0-	916	2528	916	2			N	-0-					15
01	0		769	-0-	769	3297	769	2			N	-0-					15
02	2800	N	554	-0-	-2246	1051	554	2			N	-0-					15
03	1717	N	666	-0-	-1051	-0-	666	2			N	-0-					15
04	750	N	633	-0-	-117	-0-	633	2			N	-0-					15
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		389	-0-	389	1266	389	2			N	-0-					-0-
01	0		356	-0-	356	1622	356	2			N	-0-					-0-
02	2141	N	519	-0-	-1622	-0-	519	2			N	-0-					-0-
03	403	N	262	-0-	-141	-0-	262	2			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
05	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		325	-0-	325	1450	325	2			N	-0-					-0-
01	0		206	-0-	206	1656	206	2			N	-0-					-0-
02	1722	N	66	-0-	-1656	-0-	66	2			N	-0-					-0-
03	310	N	100	-0-	-210	-0-	100	2			N	-0-					-0-
04	210	N	119	-0-	-91	-0-	119	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

12	0		2081	-0-	2081	6762	2081	2			N	-0-					-0-
01	0		2170	-0-	2170	8932	2170	2			N	-0-					-0-
02	2800	N	1884	-0-	-916	8016	1884	2			N	-0-					-0-
03	3100	N	2183	-0-	-917	7099	2183	2			N	-0-					-0-
04	3000	N	1872	-0-	-1128	5971	1872	2			N	-0-					-0-
05	3100	N	1763	-0-	-1337	4634	1763	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

12	0		254	-0-	254	559	254	2			N	-0-					52
01	0		122	-0-	122	681	122	2			N	-0-					52
02	758	N	77	-0-	-681	-0-	77	2			N	-0-					52
03	248	N	52	-0-	-196	-0-	52	2			N	-0-					52
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					52
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

12	0		1893	-0-	1893	6034	1893	2			N	-0-					-0-
01	0		1752	-0-	1752	7786	1752	2			N	-0-					-0-
02	2800	N	1890	-0-	-910	6876	1890	2			N	-0-					-0-
03	3100	N	1879	-0-	-1221	5655	1879	2			N	-0-					-0-
04	3000	N	1140	-0-	-1860	3795	1140	2			N	-0-					-0-
05	3100	N	3124	-0-	24	3819	3124	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

12	0		3983	-0-	3983	8444	3983	2			N	-0-					-0-
01	0		2300	-0-	2300	10744	2300	2			N	-0-					-0-
02	12638	X	1894	-0-	-10744	-0-	1894	2			N	-0-					-0-
03	3968	X	2948	-0-	-1020	-0-	2948	2			N	-0-					-0-
04	3840	X	2442	-0-	-1398	-0-	2442	2			N	-0-					-0-
05	3968	X	2232	-0-	-1736	-0-	2232	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

12	0		2516	-0-	2516	8435	2516	2			N	-0-					-0-
01	0		2445	-0-	2445	10880	2445	2			N	-0-					-0-
02	13848	X	2968	-0-	-10880	-0-	2968	2			N	-0-					-0-
03	3534	X	3012	-0-	-522	-0-	3012	2			N	-0-					-0-
04	3420	X	2945	-0-	-475	-0-	2945	2			N	-0-					-0-
05	3286	X	2823	-0-	-463	-0-	2823	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

12	0		1264	-0-	1264	3808	1264	2			N	-0-					-0-
01	0		1199	-0-	1199	5007	1199	2			N	-0-					-0-
02	2800	N	952	-0-	-1848	3159	952	2			N	-0-					-0-
03	3100	N	1297	-0-	-1803	1356	1297	2			N	-0-					-0-
04	2520	N	1164	-0-	-1356	-0-	1164	2			N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1803	-0-	1803	6513	1803	2			N	-0-					-0-
01	0		2506	-0-	2506	9019	2506	2			N	-0-					-0-
02	11667	X	2648	-0-	-9019	-0-	2648	2			N	-0-					-0-
03	2635	X	1768	-0-	-867	-0-	1768	2			N	-0-					-0-
04	2430	X	2160	-0-	-270	-0-	2160	2			N	-0-					-0-
05	2945	X	752	-0-	-2193	-0-	752	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

12	0		1405	-0-	1405	4373	1405	2			N	-0-					-0-
01	0		1343	-0-	1343	5716	1343	2			N	-0-					-0-
02	2800	N	832	-0-	-1968	3748	832	2			N	-0-					-0-
03	3100	N	1024	-0-	-2076	1672	1024	2			N	-0-					-0-
04	3000	N	1386	-0-	-1614	58	1386	2			N	-0-					-0-
05	1272	N	1214	-0-	-58	-0-	1214	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

12	0		2448	-0-	2448	8230	2448	2			N	-0-					25
01	0		3331	-0-	3331	11561	3331	2			N	-0-					25
02	14307	X	2746	-0-	-11561	-0-	2746	2			N	-0-					25
03	3069	X	3045	-0-	-24	-0-	3045	2			N	-0-					25
04	3210	X	2919	-0-	-291	-0-	2919	2			N	-0-					25
05	3317	X	2423	-0-	-894	-0-	2423	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

12	0		81	-0-	81	219	81	2			N	-0-					-0-
01	0		66	-0-	66	285	66	2			N	-0-					-0-
02	363	N	78	-0-	-285	-0-	78	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

12	0		309	-0-	309	484	309	2			N	-0-					-0-
01	0		215	-0-	215	699	215	2			N	-0-					-0-
02	1268	N	569	-0-	-699	-0-	569	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	620	N	83	-0-	-537	-0-	83	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

12	0		2042	-0-	2042	7487	2042	2			N	-0-					-0-
01	0		2557	-0-	2557	10044	2557	2			N	-0-					-0-
02	12373	X	2329	-0-	-10044	-0-	2329	2			N	-0-					-0-
03	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
04	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
05	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6317	-0-	6317	18787	6317	2			N	-0-					-0-
01	0		4458	-0-	4458	23245	4458	2			N	-0-					-0-
02	29341	X	6096	-0-	-23245	-0-	6096	2			N	-0-					-0-
03	6789	X	6281	-0-	-508	-0-	6281	2			N	-0-					-0-
04	6570	X	4671	-0-	-1899	-0-	4671	2			N	-0-					-0-
05	6758	X	6507	-0-	-251	-0-	6507	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3513	-0-	3513	10443	3513	2			N	-0-					-0-
01	0		3380	-0-	3380	13823	3380	2			N	-0-					-0-
02	17212	X	3389	-0-	-13823	-0-	3389	2			N	-0-					-0-
03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
04	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
05	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3537	-0-	3537	9852	49	1	3488	2	N	-0-					-0-
01	0		3629	-0-	3629	13481	49	1	3580	2	N	-0-					-0-
02	15927	X	2446	-0-	-13481	-0-	44	1	2402	2	N	-0-					-0-
03	3720	X	3687	-0-	-33	-0-	49	1	3638	2	N	-0-					-0-
04	3600	X	1500	-0-	-2100	-0-	47	1	1453	2	N	-0-					-0-
05	3627	X	969	-0-	-2658	-0-	49	1	920	2	N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		901	-0-	901	2156	901	2			N	-0-					-0-
01	0		810	-0-	810	2966	810	2			N	-0-					-0-
02	2800	N	596	-0-	-2204	762	596	2			N	-0-					-0-
03	1712	N	950	-0-	-762	-0-	950	2			N	-0-					-0-
04	780	N	555	-0-	-225	-0-	555	2			N	-0-					-0-
05	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		542	-0-	542	1766	542	2			N	-0-					-0-
01	0		698	-0-	698	2464	698	2			N	-0-					-0-
02	2800	N	645	-0-	-2155	309	645	2			N	-0-					-0-
03	953	N	644	-0-	-309	-0-	644	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	589	N	396	-0-	-193	-0-	396	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4751	-0-	4751	15470	4751	2			N	-0-					-0-
01	0		4724	-0-	4724	20194	4724	2			N	-0-					-0-
02	23665	X	3471	-0-	-20194	-0-	3471	2			N	-0-					-0-
03	4743	X	3101	-0-	-1642	-0-	3101	2			N	-0-					-0-
04	4590	X	2141	-0-	-2449	-0-	2141	2			N	-0-					-0-
05	4743	X	1583	-0-	-3160	-0-	1583	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2005	-0-	2005	6493	2005	2			N	-0-					-0-
01	0		1082	-0-	1082	7575	1082	2			N	-0-					-0-
02	11786	X	4211	-0-	-7575	-0-	4211	2			N	-0-					-0-
03	3193	X	1677	-0-	-1516	-0-	1677	2			N	-0-					-0-
04	3090	X	2311	-0-	-779	-0-	2311	2			N	-0-					-0-
05	3286	X	1545	-0-	-1741	-0-	1545	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1268	-0-	1268	3407	1268	2			N	-0-					-0-
01	0		922	-0-	922	4329	922	2			N	-0-					-0-
02	2800	N	1424	-0-	-1376	2953	1424	2			N	-0-					-0-
03	3100	N	1082	-0-	-2018	935	1082	2			N	-0-					-0-
04	1935	N	1000	-0-	-935	-0-	1000	2			N	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		803	-0-	803	2455	803	2			N	-0-					-0-
01	0		797	-0-	797	3252	797	2			N	-0-					-0-
02	2800	N	713	-0-	-2087	1165	713	2			N	-0-					-0-
03	2002	N	837	-0-	-1165	-0-	837	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2109	-0-	2109	6126	2109	2			N	-0-					-0-
01	0		1870	-0-	1870	7996	1870	2			N	-0-					-0-
02	2800	N	2015	-0-	-785	7211	2015	2			N	-0-					-0-
03	3100	N	2054	-0-	-1046	6165	2054	2			N	-0-					-0-
04	3000	N	2336	-0-	-664	5501	2336	2			N	-0-					-0-
05	3100	N	1849	-0-	-1251	4250	1849	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		39	-0-	39	84	39	2			N	-0-					-0-
01	0		-0-	-0-	-0-	84					N	-0-					-0-
02	110	N	26	-0-	-84	-0-	26	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1736	-0-	1736	4951	1736	2			N	-0-					-0-
01	0		3126	-0-	3126	8077	3126	2			N	-0-					-0-
02	2800	N	2585	-0-	-215	7862	2585	2			N	-0-					-0-
03	3100	N	2701	-0-	-399	7463	2701	2			N	-0-					-0-
04	9857	X	2394	-0-	-7463	-0-	2394	2			N	-0-					-0-
05	2697	X	2463	-0-	-234	-0-	2463	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3177	-0-	3177	9788	3177	2			N	-0-					26
01	0		3007	-0-	3007	12795	3007	2			N	-0-					26
02	15272	X	2477	-0-	-12795	-0-	2477	2			N	-0-					26
03	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					26
04	3000	X	2775	-0-	-225	-0-	2775	2			N	-0-					26
05	3100	X	2807	-0-	-293	-0-	2807	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3509	-0-	3509	10466	3509	2			N	-0-					87
01	13906	X	3440	-0-	-10466	-0-	3440	2			N	-0-					87
02	3108	X	3028	-0-	-80	-0-	3028	2			N	-0-					87
03	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					87
04	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					87
05	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					87

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2295	-0-	2295	7018	2295	2			N	-0-					-0-
01	0		2376	-0-	2376	9394	2376	2			N	-0-					-0-
02	2800	N	2083	-0-	-717	8677	2083	2			N	-0-					-0-
03	3100	N	2271	-0-	-829	7848	2271	2			N	-0-					-0-
04	3000	N	2193	-0-	-807	7041	2193	2			N	-0-					-0-
05	3100	N	2223	-0-	-877	6164	2223	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

12	0		204	-0-	204	1124	204	2			N	-0-					-0-
01	0		314	-0-	314	1438	314	2			N	-0-					-0-
02	1719	N	281	-0-	-1438	-0-	281	2			N	-0-					-0-
03	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-
04	300	N	126	-0-	-174	-0-	126	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

12	0		2577	-0-	2577	9370	2577	2			N	-0-					-0-
01	0		3647	-0-	3647	13017	3647	2			N	-0-					-0-
02	17228	X	4211	-0-	-13017	-0-	4211	2			N	-0-					-0-
03	3534	X	3303	-0-	-231	-0-	3303	2			N	-0-					-0-
04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
05	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

12	0		2523	-0-	2523	7613	2523	2			N	-0-					38
01	0		2576	-0-	2576	10189	2576	2			N	-0-					38
02	2800	N	2418	-0-	-382	9807	2418	2			N	-0-					38
03	3100	N	2557	-0-	-543	9264	2557	2			N	-0-					38
04	3000	N	2481	-0-	-519	8745	2481	2			N	-0-					38
05	3100	N	2547	-0-	-553	8192	2547	2			N	-0-					38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

12	0		2937	-0-	2937	8203	2937	2			N	-0-					-0-
01	0		2797	-0-	2797	11000	2797	2			N	-0-					-0-
02	2800	N	1608	-0-	-1192	9808	1608	2			N	-0-					-0-
03	3100	N	1070	-0-	-2030	7778	1070	2			N	-0-					-0-
04	3000	N	1500	-0-	-1500	6278	1500	2			N	-0-					-0-
05	3100	N	2173	-0-	-927	5351	2173	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

12	0		402	-0-	402	1191	402	2			N	-0-					-0-
01	0		409	-0-	409	1600	409	2			N	-0-					-0-
02	1965	N	365	-0-	-1600	-0-	365	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1174	-0-	1174	3207	1174	2			N	-0-					-0-
01	0		1124	-0-	1124	4331	1124	2			N	-0-					-0-
02	2800	N	748	-0-	-2052	2279	748	2			N	-0-					-0-
03	3003	N	724	-0-	-2279	-0-	724	2			N	-0-					-0-
04	1080	N	974	-0-	-106	-0-	974	2			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		874	-0-	874	1961	874	2			N	-0-					-0-
01	0		547	-0-	547	2508	547	2			N	-0-					-0-
02	2800	N	1249	-0-	-1551	957	1249	2			N	-0-					-0-
03	2227	N	1270	-0-	-957	-0-	1270	2			N	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
05	1395	N	792	-0-	-603	-0-	792	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6323	-0-	6323	20067	6323	2			N	-0-					-0-
01	0		6581	-0-	6581	26648	6581	2			N	-0-					-0-
02	29793	X	3145	-0-	-26648	-0-	3145	2			N	-0-					-0-
03	6200	X	2523	-0-	-3677	-0-	2523	2			N	-0-					-0-
04	6000	X	1883	-0-	-4117	-0-	1883	2			N	-0-					-0-
05	6200	X	2478	-0-	-3722	-0-	2478	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		730	-0-	730	2526	730	2			N	-0-					-0-
01	0		680	-0-	680	3206	680	2			N	-0-					-0-
02	2800	N	577	-0-	-2223	983	577	2			N	-0-					-0-
03	1620	N	637	-0-	-983	-0-	637	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2346	-0-	2346	6925	2346	2			N	-0-					-0-
01	0		2250	-0-	2250	9175	2250	2			N	-0-					-0-
02	2800	N	1799	-0-	-1001	8174	1799	2			N	-0-					-0-
03	3100	N	1858	-0-	-1242	6932	1858	2			N	-0-					-0-
04	3000	N	1935	-0-	-1065	5867	1935	2			N	-0-					-0-
05	3100	N	2331	-0-	-769	5098	2331	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2068	-0-	2068	6481	2068	2			N	-0-					-0-
01	0		2346	-0-	2346	8827	2346	2			N	-0-					-0-
02	2800	N	2087	-0-	-713	8114	2087	2			N	-0-					-0-
03	3100	N	2187	-0-	-913	7201	2187	2			N	-0-					-0-
04	3000	N	2088	-0-	-912	6289	2088	2			N	-0-					-0-
05	3100	N	2003	-0-	-1097	5192	2003	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3117	-0-	3117	7915	3117	2			N	-0-					-0-
01	0		3987	-0-	3987	11902	3987	2			N	-0-					-0-
02	14466	X	2564	-0-	-11902	-0-	2564	2			N	-0-					-0-
03	4495	X	2724	-0-	-1771	-0-	2724	2			N	-0-					-0-
04	4350	X	2539	-0-	-1811	-0-	2539	2			N	-0-					-0-
05	3999	X	2104	-0-	-1895	-0-	2104	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2595	-0-	2595	8537	2595	2			N	-0-					21
01	0		3743	-0-	3743	12280	3743	2			N	-0-					21
02	15243	X	2963	-0-	-12280	-0-	2963	2			N	-0-					21
03	6257	X	6257	-0-	-0-	-0-	6257	2			N	-0-					21
04	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					21
05	3751	X	2066	-0-	-1685	-0-	2066	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2817	-0-	2817	11099	2817	2			N	-0-					24
01	0		4005	-0-	4005	15104	4005	2			N	-0-					24
02	18254	X	3150	-0-	-15104	-0-	3150	2			N	-0-					24
03	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					24
04	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					24
05	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		356	-0-	356	1001	356	2			N	-0-					43
01	0		286	-0-	286	1287	286	2			N	-0-					43
02	1489	N	202	-0-	-1287	-0-	202	2			N	-0-					43
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					43
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					43
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		103	-0-	103	332	103	2			N	-0-					-0-
01	0		71	-0-	71	403	71	2			N	-0-					-0-
02	463	N	60	-0-	-403	-0-	60	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		306	-0-	306	1182	306	2			N	-0-					-0-
01	0		404	-0-	404	1586	404	2			N	-0-					-0-
02	1900	N	314	-0-	-1586	-0-	314	2			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1627	-0-	1627	5739	1627	2			N	-0-					-0-
01	0		1563	-0-	1563	7302	1563	2			N	-0-					-0-
02	2800	N	1460	-0-	-1340	5962	1460	2			N	-0-					-0-
03	3100	N	1710	-0-	-1390	4572	1710	2			N	-0-					-0-
04	3000	N	1648	-0-	-1352	3220	1648	2			N	-0-					-0-
05	3100	N	1768	-0-	-1332	1888	1768	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4834	-0-	4834	14877	4834	2			N	-0-					-0-
01	0		2561	-0-	2561	17438	2561	2			N	-0-					-0-
02	21373	X	3935	-0-	-17438	-0-	3935	2			N	-0-					-0-
03	5301	X	4032	-0-	-1269	-0-	4032	2			N	-0-					-0-
04	4740	X	4511	-0-	-229	-0-	4511	2			N	-0-					-0-
05	4836	X	4469	-0-	-367	-0-	4469	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		621	-0-	621	1997	621	2			N	-0-					-0-
01	0		571	-0-	571	2568	571	2			N	-0-					-0-
02	2800	N	607	-0-	-2193	375	607	2			N	-0-					-0-
03	958	N	583	-0-	-375	-0-	583	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1658	-0-	1658	5238	1658	2			N	-0-					-0-
01	0		1742	-0-	1742	6980	1742	2			N	-0-					-0-
02	2800	N	1070	-0-	-1730	5250	1070	2			N	-0-					-0-
03	3100	N	134	-0-	-2966	2284	134	2			N	-0-					-0-
04	2392	N	108	-0-	-2284	-0-	108	2			N	-0-					-0-
05	682	N	91	-0-	-591	-0-	91	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1075	-0-	1075	7392	1075	2			N	-0-					-0-
01	0		1466	-0-	1466	8858	1466	2			N	-0-					-0-
02	11477	X	2619	-0-	-8858	-0-	2619	2			N	-0-					-0-
03	2108	X	1523	-0-	-585	-0-	1523	2			N	-0-					-0-
04	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
05	2108	X	2093	-0-	-15	-0-	2093	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		587	-0-	587	2619	587	2			N	-0-					-0-
01	0		463	-0-	463	3082	463	2			N	-0-					-0-
02	2800	N	618	-0-	-2182	900	618	2			N	-0-					-0-
03	1585	N	685	-0-	-900	-0-	685	2			N	-0-					-0-
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
05	682	N	373	-0-	-309	-0-	373	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1129	-0-	1129	4264	1129	2			N	-0-					-0-
01	0		899	-0-	899	5163	899	2			N	-0-					-0-
02	2800	N	874	-0-	-1926	3237	874	2			N	-0-					-0-
03	3100	N	1107	-0-	-1993	1244	1107	2			N	-0-					-0-
04	2217	N	973	-0-	-1244	-0-	973	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5724	-0-	5724	9451	5724	2			Y	-0-					27
01	0		4095	-0-	4095	13546	4095	2			Y	-0-					27
02	17180	X	3634	-0-	-13546	-0-	3634	2			Y	-0-					27
03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					27
04	3960	X	2186	-0-	-1774	-0-	2186	2			Y	-0-					27
05	4092	X	2588	-0-	-1504	-0-	2588	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1029	-0-	1029	2987	1029	2			N	-0-					-0-
01	0		1097	-0-	1097	4084	1097	2			N	-0-					-0-
02	2800	N	745	-0-	-2055	2029	745	2			N	-0-					-0-
03	2964	N	935	-0-	-2029	-0-	935	2			N	-0-					-0-
04	1050	N	927	-0-	-123	-0-	927	2			N	-0-					-0-
05	837	N	705	-0-	-132	-0-	705	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		440	-0-	440	5282	440	2			Y	-0-					-0-
01	0		3137	-0-	3137	8419	3137	2			Y	-0-					-0-
02	11626	X	3207	-0-	-8419	-0-	3207	2			Y	-0-					-0-
03	3038	X	2990	-0-	-48	-0-	2990	2			Y	-0-					-0-
04	3030	X	2921	-0-	-109	-0-	2921	2			Y	-0-					-0-
05	3565	X	2846	-0-	-719	-0-	2846	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3630	-0-	3630	11984	3630	2			N	-0-					-0-
01	0		2635	-0-	2635	14619	2635	2			N	-0-					-0-
02	15727	X	1108	-0-	-14619	-0-	1108	2			N	-0-					-0-
03	4092	X	552	-0-	-3540	-0-	552	2			N	-0-					-0-
04	3960	X	1143	-0-	-2817	-0-	1143	2			N	-0-					-0-
05	3627	X	3407	-0-	-220	-0-	3407	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3195	-0-	3195	9502	3195	2			N	-0-					-0-
01	0		3132	-0-	3132	12634	3132	2			N	-0-					-0-
02	14645	X	2011	-0-	-12634	-0-	2011	2			N	-0-					-0-
03	3379	X	3186	-0-	-193	-0-	3186	2			N	-0-					-0-
04	3270	X	2909	-0-	-361	-0-	2909	2			N	-0-					-0-
05	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2499	-0-	2499	9608	2499	2			N	-0-					-0-
01	0		1904	-0-	1904	11512	1904	2			N	-0-					-0-
02	12270	X	758	-0-	-11512	-0-	758	2			N	-0-					-0-
03	3658	X	849	-0-	-2809	-0-	849	2			N	-0-					-0-
04	3450	X	795	-0-	-2655	-0-	795	2			N	-0-					-0-
05	2511	X	758	-0-	-1753	-0-	758	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		182	-0-	182	703	182	2			N	-0-					-0-
01	0		354	-0-	354	1057	354	2			N	-0-					-0-
02	1271	N	214	-0-	-1057	-0-	214	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2194	-0-	2194	7960	2194	2			N	-0-					-0-
01	0		805	-0-	805	8765	805	2			N	-0-					-0-
02	12331	X	3566	-0-	-8765	-0-	3566	2			N	-0-					-0-
03	4402	X	3055	-0-	-1347	-0-	3055	2			N	-0-					-0-
04	4260	X	1734	-0-	-2526	-0-	1734	2			N	-0-					-0-
05	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4698	-0-	4698	14274	4698	2			N	-0-					-0-
01	0		2546	-0-	2546	16820	2546	2			N	-0-					-0-
02	20475	X	3655	-0-	-16820	-0-	3655	2			N	-0-					-0-
03	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
04	4964	X	4964	-0-	-0-	-0-	4964	2			N	-0-					-0-
05	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1467	-0-	1467	4431	1467	2			N	-0-					-0-
01	0		1601	-0-	1601	6032	1601	2			N	-0-					-0-
02	2800	N	1409	-0-	-1391	4641	1409	2			N	-0-					-0-
03	3100	N	1621	-0-	-1479	3162	1621	2			N	-0-					-0-
04	3000	N	1556	-0-	-1444	1718	1556	2			N	-0-					-0-
05	3100	N	1606	-0-	-1494	224	1606	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1503	-0-	1503	6554	1503	2			N	-0-					-0-
01	0		509	-0-	509	7063	509	2			N	-0-					-0-
02	7886	X	823	-0-	-7063	-0-	823	2			N	-0-					-0-
03	3069	X	1231	-0-	-1838	-0-	1231	2			N	-0-					-0-
04	2970	X	1149	-0-	-1821	-0-	1149	2			N	-0-					-0-
05	1488	X	1282	-0-	-206	-0-	1282	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4247	-0-	4247	12848	4247	2			N	-0-					-0-
01	0		3841	-0-	3841	16689	3841	2			N	-0-					-0-
02	20041	X	3352	-0-	-16689	-0-	3352	2			N	-0-					-0-
03	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
04	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
05	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1446	-0-	1446	4671	1446	2			N	-0-					55
01	0		1335	-0-	1335	6006	1335	2			N	-0-					55
02	2800	N	398	-0-	-2402	3604	398	2			N	-0-					55
03	3100	N	357	-0-	-2743	861	357	2			N	-0-					55
04	1259	N	398	-0-	-861	-0-	398	2			N	-0-					55
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		735	-0-	735	2115	735	2			N	-0-					-0-
01	0		735	-0-	735	2850	735	2			N	-0-					-0-
02	2800	N	518	-0-	-2282	568	518	2			N	-0-					-0-
03	1182	N	614	-0-	-568	-0-	614	2			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1218	-0-	1218	3602	1218	2			N	-0-					-0-
01	0		538	-0-	538	4140	538	2			N	-0-					-0-
02	2800	N	313	-0-	-2487	1653	313	2			N	-0-					-0-
03	1923	N	270	-0-	-1653	-0-	270	2			N	-0-					-0-
04	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1918	-0-	1918	6635	1918	2			N	-0-					-0-
01	0		2044	-0-	2044	8679	2044	2			N	-0-					-0-
02	2800	N	1927	-0-	-873	7806	1927	2			N	-0-					-0-
03	3100	N	2163	-0-	-937	6869	2163	2			N	-0-					-0-
04	3000	N	1991	-0-	-1009	5860	1991	2			N	-0-					-0-
05	3100	N	1968	-0-	-1132	4728	1968	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3500	-0-	3500	10612	3500	2			N	-0-					-0-
01	0		3192	-0-	3192	13804	3192	2			N	-0-					-0-
02	17090	X	3286	-0-	-13804	-0-	3286	2			N	-0-					-0-
03	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
05	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

12	0		1625	-0-	1625	5270	1625	2			N	-0-					-0-
01	0		1081	-0-	1081	6351	1081	2			N	-0-					-0-
02	2800	N	1421	-0-	-1379	4972	1421	2			N	-0-					-0-
03	3100	N	1545	-0-	-1555	3417	1545	2			N	-0-					-0-
04	3000	N	1805	-0-	-1195	2222	1805	2			N	-0-					-0-
05	3100	N	1988	-0-	-1112	1110	1988	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

12	0		7999	-0-	7999	22006	7999	2			N	-0-					22
01	0		7657	-0-	7657	29663	7657	2			N	-0-					22
02	36292	X	6629	-0-	-29663	-0-	6629	2			N	-0-					22
03	8432	X	7456	-0-	-976	-0-	7456	2			N	-0-					22
04	8160	X	6234	-0-	-1926	-0-	6234	2			N	-0-					22
05	7998	X	5729	-0-	-2269	-0-	5729	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

12	0		2093	-0-	2093	6706	2093	2			N	-0-					-0-
01	0		1830	-0-	1830	8536	1830	2			N	-0-					-0-
02	2800	N	1208	-0-	-1592	6944	1208	2			N	-0-					-0-
03	3100	N	1244	-0-	-1856	5088	1244	2			N	-0-					-0-
04	3000	N	1458	-0-	-1542	3546	1458	2			N	-0-					-0-
05	3100	N	1297	-0-	-1803	1743	1297	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

12	0		1089	-0-	1089	3652	1089	2			N	-0-					126
01	0		1056	-0-	1056	4708	1056	2			N	-0-					126
02	2800	N	841	-0-	-1959	2749	841	2			N	-0-					126
03	3100	N	798	-0-	-2302	447	798	2			N	-0-					126
04	1232	N	785	-0-	-447	-0-	785	2			N	-0-					126
05	930	N	785	-0-	-145	-0-	785	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

12	0		775	-0-	775	2879	775	2			N	-0-					-0-
01	0		817	-0-	817	3696	817	2			N	-0-					-0-
02	2800	N	762	-0-	-2038	1658	762	2			N	-0-					-0-
03	2458	N	800	-0-	-1658	-0-	800	2			N	-0-					-0-
04	780	N	245	-0-	-535	-0-	245	2			N	-0-					-0-
05	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

12	0		3393	-0-	3393	9872	3393	2			N	-0-					-0-
01	0		2987	-0-	2987	12859	2987	2			N	-0-					-0-
02	15276	X	2417	-0-	-12859	-0-	2417	2			N	-0-					-0-
03	3379	X	3266	-0-	-113	-0-	3266	2			N	-0-					-0-
04	3270	X	2818	-0-	-452	-0-	2818	2			N	-0-					-0-
05	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1322	-0-	1322	4549	1322	2			N	-0-					-0-
01	0		941	-0-	941	5490	941	2			N	-0-					-0-
02	2800	N	289	-0-	-2511	2979	289	2			N	-0-					-0-
03	3100	N	1053	-0-	-2047	932	1053	2			N	-0-					-0-
04	2711	N	1779	-0-	-932	-0-	1779	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		662	-0-	662	1926	662	2			N	-0-					-0-
01	0		551	-0-	551	2477	551	2			N	-0-					-0-
02	2800	N	485	-0-	-2315	162	485	2			N	-0-					-0-
03	674	N	512	-0-	-162	-0-	512	2			N	-0-					-0-
04	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2737	-0-	2737	12687	2737	2			N	-0-					-0-
01	0		3964	-0-	3964	16651	3964	2			N	-0-					-0-
02	21495	X	4844	-0-	-16651	-0-	4844	2			N	-0-					-0-
03	5084	X	4744	-0-	-340	-0-	4744	2			N	-0-					-0-
04	4860	X	4091	-0-	-769	-0-	4091	2			N	-0-					-0-
05	5363	X	4873	-0-	-490	-0-	4873	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2351	-0-	2351	7035	2351	2			N	-0-					-0-
01	0		2239	-0-	2239	9274	2239	2			N	-0-					-0-
02	2800	N	2156	-0-	-644	8630	2156	2			N	-0-					-0-
03	3100	N	2271	-0-	-829	7801	2271	2			N	-0-					-0-
04	3000	N	2029	-0-	-971	6830	2029	2			N	-0-					-0-
05	3100	N	2008	-0-	-1092	5738	2008	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1738	-0-	1738	5131	1738	2			N	-0-					91
01	0		1651	-0-	1651	6782	1651	2			N	-0-					91
02	2800	N	1666	-0-	-1134	5648	1666	2			N	-0-					91
03	3100	N	1545	-0-	-1555	4093	1545	2			N	-0-					91
04	3000	N	2014	-0-	-986	3107	2014	2			N	-0-					91
05	3100	N	1925	-0-	-1175	1932	1925	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2618	-0-	2618	11264	2618	2			N	-0-					-0-
01	0		3820	-0-	3820	15084	3820	2			N	-0-					-0-
02	18846	X	3762	-0-	-15084	-0-	3762	2			N	-0-					-0-
03	4526	X	4088	-0-	-438	-0-	4088	2			N	-0-					-0-
04	4380	X	3427	-0-	-953	-0-	3427	2			N	-0-					-0-
05	4154	X	3968	-0-	-186	-0-	3968	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2125	-0-	2125	6014	2125	2			N	-0-					-0-
01	0		1433	-0-	1433	7447	1433	2			N	-0-					-0-
02	2800	N	1373	-0-	-1427	6020	1373	2			N	-0-					-0-
03	3100	N	2421	-0-	-679	5341	2421	2			N	-0-					-0-
04	3000	N	2251	-0-	-749	4592	2251	2			N	-0-					-0-
05	3100	N	1923	-0-	-1177	3415	1923	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		168	-0-	168	518	168	2			N	-0-					-0-
01	0		166	-0-	166	684	166	2			N	-0-					-0-
02	829	N	145	-0-	-684	-0-	145	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

12	0		2526	-0-	2526	7515	2526	2			N	-0-					-0-
01	0		2610	-0-	2610	10125	2610	2			N	-0-					-0-
02	2800	N	1940	-0-	-860	9265	1940	2			N	-0-					-0-
03	3100	N	2833	-0-	-267	8998	2833	2			N	-0-					-0-
04	3000	N	2441	-0-	-559	8439	2441	2			N	-0-					-0-
05	3100	N	2546	-0-	-554	7885	2546	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

12	0		1140	-0-	1140	3731	1140	2			N	-0-					-0-
01	0		1173	-0-	1173	4904	1173	2			N	-0-					-0-
02	2800	N	826	-0-	-1974	2930	826	2			N	-0-					-0-
03	3100	N	986	-0-	-2114	816	986	2			N	-0-					-0-
04	1739	N	923	-0-	-816	-0-	923	2			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

12	0		1362	-0-	1362	3628	1362	2			Y	-0-					-0-
01	0		1665	-0-	1665	5293	1665	2			Y	-0-					-0-
02	2800	N	1892	-0-	-908	4385	1892	2			Y	-0-					-0-
03	3100	N	1623	-0-	-1477	2908	1623	2			Y	-0-					-0-
04	3000	N	1223	-0-	-1777	1131	1223	2			Y	-0-					-0-
05	2373	N	1242	-0-	-1131	-0-	1242	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

12	0		1679	-0-	1679	4743	1679	2			N	-0-					-0-
01	0		1305	-0-	1305	6048	1305	2			N	-0-					-0-
02	2800	N	931	-0-	-1869	4179	931	2			N	-0-					-0-
03	3100	N	690	-0-	-2410	1769	690	2			N	-0-					-0-
04	2289	N	520	-0-	-1769	-0-	520	2			N	-0-					-0-
05	1023	N	576	-0-	-447	-0-	576	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

12	0		-0-	-0-	-0-	13					N	-0-					52
01	0		-0-	-0-	-0-	13					N	-0-					52
02	13	N	-0-	-0-	-13	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		159	-0-	159	797	159	2			N	-0-					41
01	0		231	-0-	231	1028	231	2			N	-0-					41
02	1226	N	198	-0-	-1028	-0-	198	2			N	-0-					41
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					41
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					41
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					41

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

12	0		1535	-0-	1535	3948	1535	2			N	-0-					-0-
01	0		1565	-0-	1565	5513	1565	2			N	-0-					-0-
02	2800	N	1378	-0-	-1422	4091	1378	2			N	-0-					-0-
03	3100	N	1553	-0-	-1547	2544	1553	2			N	-0-					-0-
04	3000	N	1080	-0-	-1920	624	1080	2			N	-0-					-0-
05	1855	N	1231	-0-	-624	-0-	1231	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

12	0		900	-0-	900	3376	900	2			N	-0-					-0-
01	0		1494	-0-	1494	4870	1494	2			N	-0-					-0-
02	2800	N	800	-0-	-2000	2870	800	2			N	-0-					-0-
03	3100	N	524	-0-	-2576	294	524	2			N	-0-					-0-
04	1503	N	1209	-0-	-294	-0-	1209	2			N	-0-					-0-
05	899	N	647	-0-	-252	-0-	647	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

12	0		781	-0-	781	2403	781	2			N	-0-					-0-
01	0		932	-0-	932	3335	932	2			N	-0-					-0-
02	2800	N	527	-0-	-2273	1062	527	2			N	-0-					-0-
03	1094	N	32	-0-	-1062	-0-	32	2			N	-0-					-0-
04	900	N	27	-0-	-873	-0-	27	2			N	-0-					-0-
05	589	N	59	-0-	-530	-0-	59	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

12	0		348	-0-	348	1090	348	2			N	-0-					-0-
01	0		223	-0-	223	1313	223	2			N	-0-					-0-
02	1510	N	197	-0-	-1313	-0-	197	2			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

12	0		1131	-0-	1131	4525	1131	2			N	-0-					-0-
01	0		687	-0-	687	5212	687	2			N	-0-					-0-
02	2800	N	726	-0-	-2074	3138	726	2			N	-0-					-0-
03	3100	N	780	-0-	-2320	818	780	2			N	-0-					-0-
04	1364	N	546	-0-	-818	-0-	546	2			N	-0-					-0-
05	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

12	0		1497	-0-	1497	3807	1497	2			N	-0-					-0-
01	0		1673	-0-	1673	5480	1673	2			N	-0-					-0-
02	2800	N	2671	-0-	-129	5351	2671	2			N	-0-					-0-
03	3100	N	1623	-0-	-1477	3874	1623	2			N	-0-					-0-
04	3000	N	2185	-0-	-815	3059	2185	2			N	-0-					-0-
05	3100	N	1933	-0-	-1167	1892	1933	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2609	-0-	2609	5765	2609	2			N	-0-					-0-
01	0		2922	-0-	2922	8687	2922	2			N	-0-					-0-
02	2800	N	2399	-0-	-401	8286	2399	2			N	-0-					-0-
03	3100	N	2512	-0-	-588	7698	2512	2			N	-0-					-0-
04	3000	N	2423	-0-	-577	7121	2423	2			N	-0-					-0-
05	3100	N	2180	-0-	-920	6201	2180	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1982	-0-	1982	6802	1982	2			N	-0-					-0-
01	0		2736	-0-	2736	9538	2736	2			N	-0-					-0-
02	11763	X	2225	-0-	-9538	-0-	2225	2			N	-0-					-0-
03	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
04	2010	X	1894	-0-	-116	-0-	1894	2			N	-0-					-0-
05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	235					N	-0-					-0-
01	0		-0-	-0-	-0-	235					N	-0-					-0-
02	384	N	149	-0-	-235	-0-	149	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		716	-0-	716	2292	716	2			N	-0-					-0-
01	0		1167	-0-	1167	3459	1167	2			N	-0-					-0-
02	2800	N	793	-0-	-2007	1452	793	2			N	-0-					-0-
03	2171	N	719	-0-	-1452	-0-	719	2			N	-0-					-0-
04	1140	N	808	-0-	-332	-0-	808	2			N	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2109	-0-	2109	6989	2109	2			N	-0-					-0-
01	0		2128	-0-	2128	9117	2128	2			N	-0-					-0-
02	11155	X	2038	-0-	-9117	-0-	2038	2			N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
04	2070	N	1936	-0-	-134	-0-	1936	2			N	-0-					-0-
05	2263	N	2144	-0-	-119	-0-	2144	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		767	-0-	767	2887	767	2			N	-0-					-0-
01	0		761	-0-	761	3648	761	2			N	-0-					-0-
02	2800	N	644	-0-	-2156	1492	644	2			N	-0-					-0-
03	1970	N	478	-0-	-1492	-0-	478	2			N	-0-					-0-
04	750	N	666	-0-	-84	-0-	666	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4004	-0-	4004	11822	4004	2			N	-0-					-0-
01	0		3526	-0-	3526	15348	3526	2			N	-0-					-0-
02	18246	X	2898	-0-	-15348	-0-	2898	2			N	-0-					-0-
03	4278	X	3528	-0-	-750	-0-	3528	2			N	-0-					-0-
04	3870	X	3282	-0-	-588	-0-	3282	2			N	-0-					-0-
05	3999	X	3331	-0-	-668	-0-	3331	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		686	-0-	686	2675	686	2			N	-0-					-0-
01	0		385	-0-	385	3060	385	2			N	-0-					-0-
02	2800	N	1028	-0-	-1772	1288	1028	2			N	-0-					-0-
03	1820	N	532	-0-	-1288	-0-	532	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	1147	N	730	-0-	-417	-0-	730	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3240	-0-	3240	10079	3240	2			N	-0-					-0-
01	0		3394	-0-	3394	13473	3394	2			N	-0-					-0-
02	16314	X	2841	-0-	-13473	-0-	2841	2			N	-0-					-0-
03	3503	X	3500	-0-	-3	-0-	3500	2			N	-0-					-0-
04	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					-0-
05	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		624	-0-	624	3102	624	2			N	-0-					-0-
01	0		1460	-0-	1460	4562	1460	2			N	-0-					-0-
02	2800	N	1501	-0-	-1299	3263	1501	2			N	-0-					-0-
03	3100	N	1437	-0-	-1663	1600	1437	2			N	-0-					-0-
04	3000	N	1786	-0-	-1214	386	1786	2			N	-0-					-0-
05	1674	N	1069	-0-	-605	-0-	1069	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1383	-0-	1383	4298	1383	2			N	-0-					-0-
01	0		1352	-0-	1352	5650	1352	2			N	-0-					-0-
02	2800	N	862	-0-	-1938	3712	862	2			N	-0-					-0-
03	3100	N	1185	-0-	-1915	1797	1185	2			N	-0-					-0-
04	3000	N	1382	-0-	-1618	179	1382	2			N	-0-					-0-
05	1624	N	1445	-0-	-179	-0-	1445	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1801	-0-	1801	6595	1801	2			N	-0-					-0-
01	0		2420	-0-	2420	9015	2420	2			N	-0-					-0-
02	2800	N	1327	-0-	-1473	7542	1327	2			N	-0-					-0-
03	3100	N	1384	-0-	-1716	5826	1384	2			N	-0-					-0-
04	3000	N	867	-0-	-2133	3693	867	2			N	-0-					-0-
05	3100	N	3219	-0-	119	3812	3219	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3315	-0-	3315	10566	49	1	3266	2	N	-0-					-0-
01	0		3428	-0-	3428	13994	49	1	3379	2	N	-0-					-0-
02	16587	X	2593	-0-	-13994	-0-	44	1	2549	2	N	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	49	1	3475	2	N	-0-					-0-
04	3300	X	2954	-0-	-346	-0-	47	1	2907	2	N	-0-					-0-
05	3410	X	3066	-0-	-344	-0-	49	1	3017	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2253	-0-	2253	7657	2253	2			N	-0-					82
01	0		2732	-0-	2732	10389	2732	2			N	-0-					82
02	2800	N	2006	-0-	-794	9595	2006	2			N	-0-					82
03	3100	N	2642	-0-	-458	9137	2642	2			N	-0-					82
04	3000	N	2474	-0-	-526	8611	2474	2			N	-0-					82
05	3100	N	2242	-0-	-858	7753	2242	2			N	-0-					82

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		516	-0-	516	1650	516	2			N	-0-					-0-
01	0		513	-0-	513	2163	513	2			N	-0-					-0-
02	2655	N	492	-0-	-2163	-0-	492	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	558	N	451	-0-	-107	-0-	451	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

12	0		1474	-0-	1474	4158	1474	2			N	-0-					-0-
01	0		1483	-0-	1483	5641	1483	2			N	-0-					-0-
02	2800	N	1228	-0-	-1572	4069	1228	2			N	-0-					-0-
03	3100	N	1160	-0-	-1940	2129	1160	2			N	-0-					-0-
04	2523	N	394	-0-	-2129	-0-	394	2			N	-0-					-0-
05	1364	N	546	-0-	-818	-0-	546	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

12	0		1711	-0-	1711	5111	1711	2			N	-0-					-0-
01	0		1822	-0-	1822	6933	1822	2			N	-0-					-0-
02	2800	N	1393	-0-	-1407	5526	1393	2			N	-0-					-0-
03	3100	N	1701	-0-	-1399	4127	1701	2			N	-0-					-0-
04	3000	N	695	-0-	-2305	1822	695	2			N	-0-					-0-
05	3035	N	1213	-0-	-1822	-0-	1213	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

12	0		1179	-0-	1179	2200	1179	2			Y	-0-					-0-
01	0		97	-0-	97	2297	97	2			Y	-0-					-0-
02	2540	N	243	-0-	-2297	-0-	243	2			Y	-0-					-0-
03	1178	N	344	-0-	-834	-0-	344	2			Y	-0-					-0-
04	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
05	2761	N	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

12	0		4129	-0-	4129	14084	4129	2			N	-0-					-0-
01	0		4887	-0-	4887	18971	4887	2			N	-0-					-0-
02	23225	X	4254	-0-	-18971	-0-	4254	2			N	-0-					-0-
03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
04	2880	X	2135	-0-	-745	-0-	2135	2			N	-0-					-0-
05	2976	X	1568	-0-	-1408	-0-	1568	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

12	0		2819	-0-	2819	6968	2819	2			N	-0-					28
01	0		2310	-0-	2310	9278	2310	2			N	-0-					28
02	11473	X	2195	-0-	-9278	-0-	2195	2			N	-0-					28
03	2821	X	2193	-0-	-628	-0-	2193	2			N	-0-					28
04	2730	X	1292	-0-	-1438	-0-	1292	2			N	-0-					28
05	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

12	0		666	-0-	666	2085	666	2			N	-0-					-0-
01	0		385	-0-	385	2470	385	2			N	-0-					-0-
02	2534	X	64	-0-	-2470	-0-	64	2			N	-0-					-0-
03	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
04	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
05	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2126	-0-	2126	5626	2126	2			N	-0-					-0-
01	0		1837	-0-	1837	7463	1837	2			N	-0-					-0-
02	2800	N	589	-0-	-2211	5252	589	2			N	-0-					-0-
03	3100	N	2259	-0-	-841	4411	2259	2			N	-0-					-0-
04	3000	N	1729	-0-	-1271	3140	1729	2			N	-0-					-0-
05	3100	N	1649	-0-	-1451	1689	1649	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		392	-0-	392	1546	392	2			N	-0-					80
01	0		87	-0-	87	1633	87	2			N	-0-					80
02	1866	N	233	-0-	-1633	-0-	233	2			N	-0-					80
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					80
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					80
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1254	-0-	1254	5315	1254	2			N	-0-					-0-
01	0		620	-0-	620	5935	620	2			N	-0-					-0-
02	2800	N	599	-0-	-2201	3734	599	2			N	-0-					-0-
03	3100	N	1573	-0-	-1527	2207	1573	2			N	-0-					-0-
04	3000	N	2225	-0-	-775	1432	2225	2			N	-0-					-0-
05	3100	N	2106	-0-	-994	438	2106	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1657	-0-	1657	8002	1657	2			N	-0-					-0-
01	0		2038	-0-	2038	10040	2038	2			N	-0-					-0-
02	12070	X	2030	-0-	-10040	-0-	2030	2			N	-0-					-0-
03	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		10552	-0-	10552	32306	10552	2			N	-0-					-0-
01	0		11448	-0-	11448	43754	11448	2			N	-0-					-0-
02	52580	X	8826	-0-	-43754	-0-	8826	2			N	-0-					-0-
03	10020	X	10020	-0-	-0-	-0-	10020	2			N	-0-					-0-
04	12084	X	12084	-0-	-0-	-0-	12084	2			N	-0-					-0-
05	13852	X	13852	-0-	-0-	-0-	13852	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1519	-0-	1519	5406	1519	2			N	-0-					-0-
01	0		1010	-0-	1010	6416	1010	2			N	-0-					-0-
02	2800	N	38	-0-	-2762	3654	38	2			N	-0-					-0-
03	3100	N	66	-0-	-3034	620	66	2			N	-0-					-0-
04	1320	N	700	-0-	-620	-0-	700	2			N	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3075	-0-	3075	9760	3075	2			N	-0-					88
01	0		3337	-0-	3337	13097	3337	2			N	-0-					88
02	16011	X	2914	-0-	-13097	-0-	2914	2			N	-0-					88
03	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					88
04	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					88
05	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					88

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		590	-0-	590	2438	590	2			N	-0-					-0-
01	0		715	-0-	715	3153	715	2			N	-0-					-0-
02	3924	X	771	-0-	-3153	-0-	771	2			N	-0-					-0-
03	1240	X	462	-0-	-778	-0-	462	2			N	-0-					-0-
04	690	X	413	-0-	-277	-0-	413	2			N	-0-					-0-
05	868	X	700	-0-	-168	-0-	700	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

12	0		1335	-0-	1335	4272	1335	2			N	-0-					-0-
01	0		1580	-0-	1580	5852	1580	2			N	-0-					-0-
02	2800	N	1388	-0-	-1412	4440	1388	2			N	-0-					-0-
03	3100	N	1480	-0-	-1620	2820	1480	2			N	-0-					-0-
04	3000	N	1307	-0-	-1693	1127	1307	2			N	-0-					-0-
05	2434	N	1307	-0-	-1127	-0-	1307	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

12	0		3183	-0-	3183	10810	3183	2			N	-0-					-0-
01	0		2009	-0-	2009	12819	2009	2			N	-0-					-0-
02	14724	X	1905	-0-	-12819	-0-	1905	2			N	-0-					-0-
03	3286	X	2735	-0-	-551	-0-	2735	2			N	-0-					-0-
04	3180	X	2946	-0-	-234	-0-	2946	2			N	-0-					-0-
05	3193	X	2733	-0-	-460	-0-	2733	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

12	0		347	-0-	347	1271	347	2			N	-0-					-0-
01	0		425	-0-	425	1696	425	2			N	-0-					-0-
02	1995	N	299	-0-	-1696	-0-	299	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

12	0		828	-0-	828	3184	828	2			N	-0-					-0-
01	0		948	-0-	948	4132	948	2			N	-0-					-0-
02	5881	X	1749	-0-	-4132	-0-	1749	2			N	-0-					-0-
03	1395	X	1127	-0-	-268	-0-	1127	2			N	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
05	1922	N	1426	-0-	-496	-0-	1426	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

12	0		1726	-0-	1726	5482	1726	2			N	-0-					-0-
01	0		1449	-0-	1449	6931	1449	2			N	-0-					-0-
02	2800	N	1089	-0-	-1711	5220	1089	2			N	-0-					-0-
03	3100	N	2384	-0-	-716	4504	2384	2			N	-0-					-0-
04	3000	N	2310	-0-	-690	3814	2310	2			N	-0-					-0-
05	3100	N	2243	-0-	-857	2957	2243	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

12	0		8707	-0-	8707	28747	8707	2			N	-0-					18
01	0		6592	-0-	6592	35339	6592	2			N	-0-					18
02	44343	X	9004	-0-	-35339	-0-	9004	2			N	-0-					18
03	10323	X	6335	-0-	-3988	-0-	6335	2			N	-0-					18
04	10655	X	10655	-0-	-0-	-0-	10655	2			N	-0-					18
05	9982	X	9201	-0-	-781	-0-	9201	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1040	-0-	1040	3896	1040	2			N	-0-					92
01	0		1322	-0-	1322	5218	1322	2			N	-0-					92
02	2800	N	1042	-0-	-1758	3460	1042	2			N	-0-					92
03	3100	N	1462	-0-	-1638	1822	1462	2			N	-0-					92
04	3000	N	1400	-0-	-1600	222	1400	2			N	-0-					92
05	1686	N	1464	-0-	-222	-0-	1464	2			N	-0-					92

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		138	-0-	138	453	138	2			N	-0-					-0-
01	0		141	-0-	141	594	141	2			N	-0-					-0-
02	683	N	89	-0-	-594	-0-	89	2			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1448	-0-	1448	4705	1448	2			N	-0-					-0-
01	0		1019	-0-	1019	5724	1019	2			N	-0-					-0-
02	6472	X	748	-0-	-5724	-0-	748	2			N	-0-					-0-
03	682	X	394	-0-	-288	-0-	394	2			N	-0-					-0-
04	660	X	408	-0-	-252	-0-	408	2			N	-0-					-0-
05	682	N	302	-0-	-380	-0-	302	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2323	-0-	2323	6821	2323	2			N	-0-					-0-
01	0		2337	-0-	2337	9158	2337	2			N	-0-					-0-
02	2800	N	2231	-0-	-569	8589	2231	2			N	-0-					-0-
03	3100	N	1691	-0-	-1409	7180	1691	2			N	-0-					-0-
04	3000	N	2366	-0-	-634	6546	2366	2			N	-0-					-0-
05	3100	N	1883	-0-	-1217	5329	1883	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		769	-0-	769	2340	769	2			N	-0-					-0-
01	0		704	-0-	704	3044	704	2			N	-0-					-0-
02	3696	X	652	-0-	-3044	-0-	652	2			N	-0-					-0-
03	837	X	692	-0-	-145	-0-	692	2			N	-0-					-0-
04	750	X	648	-0-	-102	-0-	648	2			N	-0-					-0-
05	775	X	661	-0-	-114	-0-	661	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2571	-0-	2571	7254	2571	2			N	-0-					-0-
01	0		2439	-0-	2439	9693	2439	2			N	-0-					-0-
02	2800	N	1743	-0-	-1057	8636	1743	2			N	-0-					-0-
03	3100	N	3517	-0-	417	9053	3517	2			N	-0-					-0-
04	3000	N	2737	-0-	-263	8790	2737	2			N	-0-					-0-
05	3100	N	2005	-0-	-1095	7695	2005	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		186	-0-	186	1577	186	2			N	-0-					-0-
01	0		146	-0-	146	1723	146	2			N	-0-					-0-
02	1799	N	76	-0-	-1723	-0-	76	2			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4462	-0-	4462	14109	4462	2			N	-0-					-0-
01	0		3038	-0-	3038	17147	3038	2			N	-0-					-0-
02	20486	X	3339	-0-	-17147	-0-	3339	2			N	-0-					-0-
03	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
04	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
05	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

12	0		650	-0-	650	1754	650	2			N	-0-					-0-
01	0		632	-0-	632	2386	632	2			N	-0-					-0-
02	2800	N	556	-0-	-2244	142	556	2			N	-0-					-0-
03	762	N	620	-0-	-142	-0-	620	2			N	-0-					-0-
04	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
05	620	N	432	-0-	-188	-0-	432	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

12	0		119	-0-	119	2331	119	2			N	-0-					-0-
01	0		84	-0-	84	2415	84	2			N	-0-					-0-
02	2466	N	51	-0-	-2415	-0-	51	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

12	0		769	-0-	769	2311	769	2			N	-0-					-0-
01	0		809	-0-	809	3120	809	2			N	-0-					-0-
02	2800	N	618	-0-	-2182	938	618	2			N	-0-					-0-
03	1493	N	555	-0-	-938	-0-	555	2			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

12	0		810	-0-	810	1303	810	2			N	-0-					-0-
01	0		531	-0-	531	1834	531	2			N	-0-					-0-
02	2349	X	515	-0-	-1834	-0-	515	2			N	-0-					-0-
03	806	X	1	-0-	-805	-0-	1	2			N	-0-					-0-
04	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
05	806	X	299	-0-	-507	-0-	299	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

12	0		1421	-0-	1421	3542	1421	2			N	-0-					-0-
01	0		2377	-0-	2377	5919	2377	2			N	-0-					-0-
02	7618	X	1699	-0-	-5919	-0-	1699	2			N	-0-					-0-
03	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
04	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
05	2387	X	1701	-0-	-686	-0-	1701	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

12	0		302	-0-	302	878	302	2			N	-0-					-0-
01	0		189	-0-	189	1067	189	2			N	-0-					-0-
02	1240	N	173	-0-	-1067	-0-	173	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		18928	-0-	18928	57219	18928	2			N	-0-					78
01	0		18743	-0-	18743	75962	18743	2			N	-0-					78
02	92593	X	16631	-0-	-75962	-0-	16631	2			N	-0-					78
03	19561	X	18599	-0-	-962	-0-	18599	2			N	-0-					78
04	18720	X	17813	-0-	-907	-0-	17813	2			N	-0-					78
05	18941	X	18361	-0-	-580	-0-	18361	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

12	0		5931	-0-	5931	15886	5931	2			N	-0-					87
01	0		3223	-0-	3223	19109	3223	2			N	-0-					87
02	24443	X	5334	-0-	-19109	-0-	5334	2			N	-0-					87
03	5921	X	4040	-0-	-1881	-0-	4040	2			N	-0-					87
04	5938	X	5938	-0-	-0-	-0-	5938	2			N	-0-					87
05	6560	X	6560	-0-	-0-	-0-	6560	2			N	-0-					87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

12	0		12707	-0-	12707	41903	12707	2			N	-0-					27
01	0		14990	-0-	14990	56893	14990	2			N	-0-					27
02	68216	X	11323	-0-	-56893	-0-	11323	2			N	-0-					27
03	15407	X	15244	-0-	-163	-0-	15244	2			N	-0-					27
04	15234	X	15234	-0-	-0-	-0-	15234	2			N	-0-					27
05	16135	X	16135	-0-	-0-	-0-	16135	2			N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

12	0		14001	-0-	14001	46477	14001	2			N	-0-					25
01	0		10894	-0-	10894	57371	10894	2			N	-0-					25
02	73736	X	16365	-0-	-57371	-0-	16365	2			N	-0-					25
03	16864	X	15829	-0-	-1035	-0-	15829	2			N	-0-					25
04	16320	X	15019	-0-	-1301	-0-	15019	2			N	-0-					25
05	18104	X	15449	-0-	-2655	-0-	15449	2			N	-0-					25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

12	0		8144	-0-	8144	23693	8144	2			N	-0-					22
01	0		7597	-0-	7597	31290	7597	2			N	-0-					22
02	36952	X	5662	-0-	-31290	-0-	5662	2			N	-0-					22
03	8556	X	6355	-0-	-2201	-0-	6355	2			N	-0-					22
04	7890	X	5570	-0-	-2320	-0-	5570	2			N	-0-					22
05	8153	X	5847	-0-	-2306	-0-	5847	2			N	-0-					22

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

12	0		11470	-0-	11470	35008	11470	2			N	-0-					77
01	0		11934	-0-	11934	46942	11934	2			N	-0-					77
02	58355	X	11413	-0-	-46942	-0-	11413	2			N	-0-					77
03	14684	X	14684	-0-	-0-	-0-	14684	2			N	-0-					77
04	13929	X	13929	-0-	-0-	-0-	13929	2			N	-0-					77
05	12648	X	10601	-0-	-2047	-0-	10601	2			N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

12	0		25005	-0-	25005	75550	25005	2			N	-0-					20
01	0		24624	-0-	24624	100174	24624	2			N	-0-					20
02	122274	X	22100	-0-	-100174	-0-	22100	2			N	-0-					20
03	25916	X	23965	-0-	-1951	-0-	23965	2			N	-0-					20
04	25080	X	22294	-0-	-2786	-0-	22294	2			N	-0-					20
05	25017	X	17489	-0-	-7528	-0-	17489	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		43879	-0-	43879	132742	43879	2			N	-0-					130
01	0		43368	-0-	43368	176110	43258	2	110	9	N	100	185	1			45
02	214283	X	38173	-0-	-176110	-0-	38173	2			N	-0-					45
03	45508	X	41687	-0-	-3821	-0-	41687	2			N	-0-					45
04	44040	X	39693	-0-	-4347	-0-	39693	2			N	-0-					45
05	43865	X	40136	-0-	-3729	-0-	40114	2	22	9	N	20					65

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

12	0		29284	-0-	29284	93647	29284	2			N	-0-					-0-
01	0		26794	-0-	26794	120441	26794	2			N	-0-					-0-
02	146698	X	26257	-0-	-120441	-0-	26257	2			N	-0-					-0-
03	26933	X	26933	-0-	-0-	-0-	26933	2			N	-0-					-0-
04	25303	X	25303	-0-	-0-	-0-	25303	2			N	-0-					-0-
05	26696	X	26696	-0-	-0-	-0-	26696	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

12	93	N	86	-0-	-7	-0-	86	2			N	-0-					2
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					2
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					2
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					2
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					2
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

12	0		98	-0-	98	487	98	2			N	-0-					-0-
01	0		104	-0-	104	591	104	2			N	-0-					-0-
02	630	N	39	-0-	-591	-0-	39	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1453	-0-	1453	3792	1453	2			N	-0-					175
01	0		1238	-0-	1238	5030	1238	2			N	-0-					175
02	2800	N	1040	-0-	-1760	3270	1040	2			N	-0-					175
03	3100	N	1136	-0-	-1964	1306	1136	2			N	-0-					175
04	2396	N	1090	-0-	-1306	-0-	1090	2			N	-0-					175
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					175

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2066	-0-	2066	6368	2066	2			N	-0-					-0-
01	0		1893	-0-	1893	8261	1893	2			N	-0-					-0-
02	2800	N	1510	-0-	-1290	6971	1510	2			N	-0-					-0-
03	3100	N	1661	-0-	-1439	5532	1661	2			N	-0-					-0-
04	3000	N	1754	-0-	-1246	4286	1754	2			N	-0-					-0-
05	3100	N	1790	-0-	-1310	2976	1790	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

12	0		32	-0-	32	70	32	2			N	-0-					-0-
01	0		34	-0-	34	104	34	2			N	-0-					-0-
02	125	N	21	-0-	-104	-0-	21	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

12	0		1039	-0-	1039	4057	1039	2			N	-0-					-0-
01	0		1252	-0-	1252	5309	1252	2			N	-0-					-0-
02	2800	N	1112	-0-	-1688	3621	1112	2			N	-0-					-0-
03	3100	N	1105	-0-	-1995	1626	1105	2			N	-0-					-0-
04	2723	N	1097	-0-	-1626	-0-	1097	2			N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

12	0		2234	-0-	2234	5290	2234	2			N	-0-					-0-
01	0		2531	-0-	2531	7821	2531	2			N	-0-					-0-
02	2800	N	2186	-0-	-614	7207	2186	2			N	-0-					-0-
03	3100	N	1882	-0-	-1218	5989	1882	2			N	-0-					-0-
04	3000	N	1891	-0-	-1109	4880	1891	2			N	-0-					-0-
05	3100	N	1998	-0-	-1102	3778	1998	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					15
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					15
02	28	N	-0-	-0-	-28	-0-					N	-0-					15
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					15
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					15
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					15
12	6386	X	4011	-0-	-2375	-0-	4011	2			N	-0-					39
01	6200	X	5293	-0-	-907	-0-	5293	2			N	-0-					39
02	4704	X	3520	-0-	-1184	-0-	3520	2			N	-0-	39	1			-0-
03	5208	X	4162	-0-	-1046	-0-	4162	2			N	-0-					-0-
04	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
05	5301	X	4991	-0-	-310	-0-	4991	2			N	-0-					-0-

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4492	X	4492	-0-	-0-	-0-	4478	2	14	9	N	13					197
01	4185	X	3833	-0-	-352	-0-	3808	2	25	9	N	23					220
02	3780	X	3214	-0-	-566	-0-	3182	2	32	9	N	29	172	1			77
03	4185	X	3540	-0-	-645	-0-	3455	2	85	9	N	77					154
04	4050	X	3486	-0-	-564	-0-	3486	2			N	-0-					154
05	4185	X	3591	-0-	-594	-0-	3591	2			N	-0-					154

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

12	1257 N	1257	-0-	-0-	-0-	297	1	960	2	N	-0-					28
01	1626 N	1626	-0-	-0-	-0-	542	1	1084	2	N	-0-					28
02	1742 N	1742	-0-	-0-	-0-	524	1	1218	2	N	-0-					28
03	1731 N	1731	-0-	-0-	-0-	582	1	1149	2	N	-0-					28
04	1437 N	1437	-0-	-0-	-0-	490	1	947	2	N	-0-					28
*05	1723 N	1723	-0-	-0-	-0-	717	1	1006	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

12	0	-0-	-0-	-0-	34					N	-0-					193
01	0	11	-0-	11	45	2	1	9	2	N	-0-					193
02	47 N	2	-0-	-45	-0-	2	2			N	-0-					193
03	11 N	11	-0-	-0-	-0-	11	2			N	-0-					193
04	11 N	-0-	-0-	-11	-0-					N	-0-					193
05	21 N	21	-0-	-0-	-0-	21	2			N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

12	0	151	-0-	151	526	23	1	128	2	N	-0-					-0-
01	0	111	-0-	111	637	19	1	92	2	N	-0-					-0-
02	729 N	92	-0-	-637	-0-	16	1	76	2	N	-0-					-0-
03	155 N	134	-0-	-21	-0-	20	1	114	2	N	-0-					-0-
04	250 N	250	-0-	-0-	-0-	41	1	209	2	N	-0-					-0-
05	191 N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					30
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					30
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1966	-0-	1966	7490	1966	2			N	-0-					79
01	0		1202	-0-	1202	8692	1202	2			N	-0-					79
02	2800	N	2551	-0-	-249	8443	2551	2			N	-0-					79
03	3100	N	2824	-0-	-276	8167	2824	2			N	-0-					79
04	3000	N	2559	-0-	-441	7726	2559	2			N	-0-					79
05	3100	N	2783	-0-	-317	7409	2783	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1123	-0-	1123	3447	1123	2			N	-0-					-0-
01	0		1043	-0-	1043	4490	1043	2			N	-0-					-0-
02	2800	N	985	-0-	-1815	2675	985	2			N	-0-					-0-
03	3100	N	1059	-0-	-2041	634	1059	2			N	-0-					-0-
04	1628	N	994	-0-	-634	-0-	994	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2333	-0-	2333	7062	2333	2			N	-0-					-0-
01	0		2411	-0-	2411	9473	2411	2			N	-0-					-0-
02	2800	N	2246	-0-	-554	8919	2246	2			N	-0-					-0-
03	3100	N	2436	-0-	-664	8255	2436	2			N	-0-					-0-
04	3000	N	2184	-0-	-816	7439	2184	2			N	-0-					-0-
05	3100	N	2376	-0-	-724	6715	2376	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

12	0		860	-0-	860	2949	860	2			N	-0-					-0-
01	0		754	-0-	754	3703	754	2			N	-0-					-0-
02	2800	N	675	-0-	-2125	1578	675	2			N	-0-					-0-
03	2522	N	944	-0-	-1578	-0-	944	2			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

12	0		1371	-0-	1371	3676	1371	2			N	-0-					-0-
01	0		1260	-0-	1260	4936	1260	2			N	-0-					-0-
02	2800	N	1128	-0-	-1672	3264	1128	2			N	-0-					-0-
03	3100	N	1779	-0-	-1321	1943	1779	2			N	-0-					-0-
04	3000	N	1959	-0-	-1041	902	1959	2			N	-0-					-0-
05	3100	N	2468	-0-	-632	270	2468	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

12	0		4495	-0-	4495	12181	4495	2			N	-0-					-0-
01	0		4644	-0-	4644	16825	4644	2			N	-0-					-0-
02	20688	X	3863	-0-	-16825	-0-	3863	2			N	-0-					-0-
03	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
04	4500	X	3934	-0-	-566	-0-	3934	2			N	-0-					-0-
05	4650	X	4631	-0-	-19	-0-	4631	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

12	0		777	-0-	777	2651	777	2			N	-0-					-0-
01	0		833	-0-	833	3484	833	2			N	-0-					-0-
02	2800	N	608	-0-	-2192	1292	608	2			N	-0-					-0-
03	1773	N	481	-0-	-1292	-0-	481	2			N	-0-					-0-
04	810	N	527	-0-	-283	-0-	527	2			N	-0-					-0-
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3239	-0-	3239	13072	3239	2			N	-0-					-0-
01	0		30	-0-	30	13102	30	2			N	-0-					-0-
02	13113	X	11	-0-	-13102	-0-	11	2			N	-0-					-0-
03	5115	X	1	-0-	-5114	-0-	1	2			N	-0-					-0-
04	4950	X	94	-0-	-4856	-0-	94	2			N	-0-					-0-
05	3224	X	7	-0-	-3217	-0-	7	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

12	0		4364	-0-	4364	12612	4364	2			N	-0-					-0-
01	0		4163	-0-	4163	16775	4163	2			N	-0-					-0-
02	20053	X	3278	-0-	-16775	-0-	3278	2			N	-0-					-0-
03	3534	X	3456	-0-	-78	-0-	3456	2			N	-0-					-0-
04	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
05	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	33	-0-	33	33	33	2				N	-0-					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	9	1	14	2	N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15
02	56	N	40	-0-	-16	-0-	7	1	33	2	N	-0-					15
03	41	N	41	-0-	-0-	-0-	6	1	35	2	N	-0-					15
04	65	N	65	-0-	-0-	-0-	11	1	54	2	N	-0-					15
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	81	1	334	2	N	-0-					3
01	434	N	421	-0-	-13	-0-	73	1	348	2	N	-0-					3
02	448	N	407	-0-	-41	-0-	69	1	338	2	N	-0-					3
03	431	N	431	-0-	-0-	-0-	65	1	366	2	N	-0-					3
04	420	N	404	-0-	-16	-0-	67	1	337	2	N	-0-					3
05	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	249	1	138	2	N	-0-					15
01	249	N	249	-0-	-0-	-0-	249	1			N	-0-					15
02	1579	N	1579	-0-	-0-	-0-	225	1	1354	2	N	-0-					15
03	802	N	802	-0-	-0-	-0-	249	1	553	2	N	-0-					15
04	241	N	241	-0-	-0-	-0-	241	1			N	-0-					15
*05	1178	N	899	-0-	-279	-0-	249	1	650	2	N	-0-					15

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9267	X	1819	-0-	-7448	-0-	1804	2	15	9	Y	14	151	1			64
01	1891	X	1775	-0-	-116	-0-	1689	2	86	9	Y	78					142
02	DLQ G-10		1590	-0-	1590	1590	1540	2	50	9	Y	45	147	1			40
03	3100	N	1864	-0-	-1236	354	1807	2	57	9	Y	52					92
04	2137	N	1783	-0-	-354	-0-	1728	2	55	9	Y	50					142
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					142

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

12	0		229	-0-	229	236	10	1	219	2	N	-0-					-0-
01	0		-0-	-0-	-0-	236					N	-0-					-0-
02	236	N	-0-	-0-	-236	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	2	N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	70	1	1554	2	N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	34	1	764	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		130	-0-	130	368	130	2			N	-0-					-0-
01	0		149	-0-	149	517	149	2			N	-0-					-0-
02	667	N	150	-0-	-517	-0-	150	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		386	-0-	386	1105	256	1	130	2	N	-0-					-0-
01	0		373	-0-	373	1478	255	1	118	2	N	-0-					-0-
02	1816	N	338	-0-	-1478	-0-	230	1	108	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	255	1	119	2	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	247	1	109	2	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	255	1	108	2	N	-0-					-0-

THORNTON, S. (COTTON VALLEY) //CONT.// 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	140	1	484
01	STG WDRL	-0-	-0-	-0-	-0-				N	54			538
02	STG WDRL	-0-	-0-	-0-	-0-				N	494			1032
03	STG WDRL	-0-	-0-	-0-	-0-				N	128	516	1	644
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
01	STG WDRL	-0-	-0-	-0-	-0-				N	98			175
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

12	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

12	0		709	-0-	709	709	589 3	1 9	117	2	N	3					125
01	1433	N	724	-0-	-709	-0-	589 2	1 9	133	2	N	2					127
02	633	N	633	-0-	-0-	-0-	532 1	1 9	100	2	N	1					128
03	641	N	641	-0-	-0-	-0-	589 2	1 9	50	2	N	2					130
04	685	N	685	-0-	-0-	-0-	570 2	1 9	113	2	N	2					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

12	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
01	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
02	560	N	439	-0-	-121	-0-	439	3			N	-0-					-0-
03	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

12	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	3894	X	3894	-0-	-0-	-0-	3894	3			N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
03	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	4400	X	4400	-0-	-0-	-0-	4400	3			N	-0-					-0-
05	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	807	-0-	-247	-0-	807	3			N	-0-					-0-
01	1395	N	1240	-0-	-155	-0-	1240	3			N	-0-					-0-
02	1064	N	993	-0-	-71	-0-	993	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	1200	N	864	-0-	-336	-0-	864	3			N	-0-					-0-
05	1085	N	705	-0-	-380	-0-	705	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	3			N	-0-					-0-
03	744	N	580	-0-	-164	-0-	580	3			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	750	N	628	-0-	-122	-0-	628	3			N	-0-					-0-
05	868	N	616	-0-	-252	-0-	616	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	262	-0-	-2993	-0-	262	3			N	-0-					-0-
01	3410	X	26	-0-	-3384	-0-	26	3			N	-0-					-0-
02	3080	X	37	-0-	-3043	-0-	37	3			N	-0-					-0-
03	3410	X	49	-0-	-3361	-0-	49	3			N	-0-					-0-
04	3120	X	2	-0-	-3118	-0-	2	3			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2586	-0-	-328	-0-	2586	3			N	-0-					-0-
01	2914	X	1908	-0-	-1006	-0-	1908	3			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
03	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
04	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					-0-
05	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
01	2480	X	2284	-0-	-196	-0-	2284	3			N	-0-					-0-
02	2240	X	1930	-0-	-310	-0-	1930	3			N	-0-					-0-
03	2480	X	1610	-0-	-870	-0-	1610	3			N	-0-					-0-
04	2400	X	1856	-0-	-544	-0-	1856	3			N	-0-					-0-
05	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2599	N	2007	-0-	-592	-0-	2007	3			N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
04	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
05	1829	N	1788	-0-	-41	-0-	1788	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2924	-0-	-238	-0-	2924	3			N	-0-					-0-
01	3410	X	2156	-0-	-1254	-0-	2156	3			N	-0-					-0-
02	3080	X	1622	-0-	-1458	-0-	1622	3			N	-0-					-0-
03	3410	X	1463	-0-	-1947	-0-	1463	3			N	-0-					-0-
04	3090	X	1365	-0-	-1725	-0-	1365	3			N	-0-					-0-
05	2914	X	1202	-0-	-1712	-0-	1202	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2815	N	1974	-0-	-841	-0-	1974	3			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
02	1680	N	1647	-0-	-33	-0-	1647	3			N	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	1818	3			N	-0-					-0-
04	1800	N	1558	-0-	-242	-0-	1558	3			N	-0-					-0-
05	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2284	-0-	-754	-0-	2284	3			N	-0-					-0-
01	3038	X	2976	-0-	-62	-0-	2976	3			N	-0-					-0-
02	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
03	2852	X	2796	-0-	-56	-0-	2796	3			N	-0-					-0-
04	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					-0-
05	3192	X	3192	-0-	-0-	-0-	3192	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
04	390	N	279	-0-	-111	-0-	279	3			N	-0-					-0-
05	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	986	-0-	-2207	-0-	986	3			N	-0-					-0-
01	3193	X	808	-0-	-2385	-0-	808	3			N	-0-					-0-
02	2884	X	832	-0-	-2052	-0-	832	3			N	-0-					-0-
03	2635	X	518	-0-	-2117	-0-	518	3			N	-0-					-0-
04	2550	X	151	-0-	-2399	-0-	151	3			N	-0-					-0-
05	992	X	334	-0-	-658	-0-	334	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3110	-0-	-114	-0-	3110	3			N	-0-					-0-
01	3317	X	3111	-0-	-206	-0-	3111	3			N	-0-					-0-
02	2996	X	2649	-0-	-347	-0-	2649	3			N	-0-					-0-
03	3317	X	2973	-0-	-344	-0-	2973	3			N	-0-					-0-
04	3090	X	2848	-0-	-242	-0-	2848	3			N	-0-					-0-
05	3100	X	2825	-0-	-275	-0-	2825	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4053	-0-	-101	-0-	4053	3			N	-0-					-0-
01	4650	X	4026	-0-	-624	-0-	4026	3			N	-0-					-0-
02	4200	X	3601	-0-	-599	-0-	3601	3			N	-0-					-0-
03	4650	X	3858	-0-	-792	-0-	3858	3			N	-0-					-0-
04	3990	X	3881	-0-	-109	-0-	3881	3			N	-0-					-0-
05	4061	X	3701	-0-	-360	-0-	3701	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1722	N	1424	-0-	-298	-0-	1424	3			N	-0-					-0-
01	1705	N	796	-0-	-909	-0-	796	3			N	-0-					-0-
02	1484	N	1024	-0-	-460	-0-	1024	3			N	-0-					-0-
03	1426	N	800	-0-	-626	-0-	800	3			N	-0-					-0-
04	780	N	446	-0-	-334	-0-	446	3			N	-0-					-0-
05	1147	N	676	-0-	-471	-0-	676	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4635	X	4635	-0-	-0-	-0-	4635	3			N	-0-					-0-
01	4743	X	4537	-0-	-206	-0-	4537	3			N	-0-					-0-
02	4284	X	3928	-0-	-356	-0-	3928	3			N	-0-					-0-
03	4743	X	4342	-0-	-401	-0-	4342	3			N	-0-					-0-
04	4500	X	4191	-0-	-309	-0-	4191	3			N	-0-					-0-
05	4650	X	4185	-0-	-465	-0-	4185	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
02	2800	N	2951	-0-	151	151	2951	3			N	-0-					-0-
03	3100	N	3216	-0-	116	267	3216	3			N	-0-					-0-
04	3000	N	3172	-0-	172	439	3172	3			N	-0-					-0-
05	3513	X	3074	-0-	-439	-0-	3074	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	6164	-0-	-36	-0-	6164	3			N	-0-					-0-
01	6692	X	6692	-0-	-0-	-0-	6692	3			N	-0-					-0-
02	5824	X	5411	-0-	-413	-0-	5411	3			N	-0-					-0-
03	6448	X	5855	-0-	-593	-0-	5855	3			N	-0-					-0-
04	6480	X	5735	-0-	-745	-0-	5735	3			N	-0-					-0-
05	6696	X	5493	-0-	-1203	-0-	5493	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

12	1984	N	381	-0-	-1603	-0-	381	3			N	-0-					-0-
01	1457	N	821	-0-	-636	-0-	821	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
03	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
04	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

12	1488	N	1301	-0-	-187	-0-	1301	3			N	-0-					-0-
01	1488	N	1297	-0-	-191	-0-	1297	3			N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
04	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
05	1891	N	1713	-0-	-178	-0-	1713	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

12	2294	X	51	-0-	-2243	-0-	51	3			N	-0-					-0-
01	744	X	61	-0-	-683	-0-	61	3			N	-0-					-0-
02	168	X	94	-0-	-74	-0-	94	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

12	2914	X	1705	-0-	-1209	-0-	1705	3			N	-0-					-0-
01	2108	X	516	-0-	-1592	-0-	516	3			N	-0-					-0-
02	1904	X	867	-0-	-1037	-0-	867	3			N	-0-					-0-
03	2108	X	636	-0-	-1472	-0-	636	3			N	-0-					-0-
04	2174	X	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
05	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

12	2914	X	2754	-0-	-160	-0-	2754	3			N	-0-					-0-
01	2914	X	2901	-0-	-13	-0-	2901	3			N	-0-					-0-
02	2632	X	2620	-0-	-12	-0-	2620	3			N	-0-					-0-
03	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
05	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2306	-0-	-794	576	2306	3			N	-0-					-0-
01	2916	N	2340	-0-	-576	-0-	2340	3			N	-0-					-0-
02	2016	N	1981	-0-	-35	-0-	1981	3			N	-0-					-0-
03	2232	N	1855	-0-	-377	-0-	1855	3			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
05	2201	N	2109	-0-	-92	-0-	2109	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2747	-0-	-756	-0-	2747	3			N	-0-					-0-
01	3503	X	3408	-0-	-95	-0-	3408	3			N	-0-					-0-
02	2548	X	2433	-0-	-115	-0-	2433	3			N	-0-					-0-
03	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
04	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-
05	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1875	-0-	-1225	895	1875	3			N	-0-					-0-
01	2728	N	1155	-0-	-1573	-0-	1155	3			N	-0-					-0-
02	2240	N	1587	-0-	-653	-0-	1587	3			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
04	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
05	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
02	1120	N	979	-0-	-141	-0-	979	3			N	-0-					-0-
03	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
04	1320	N	560	-0-	-760	-0-	560	3			N	-0-					-0-
05	3010	N	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2897	-0-	-203	2889	2897	3			N	-0-					-0-
01	5632	X	2743	-0-	-2889	-0-	2743	3			N	-0-					-0-
02	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
03	2821	X	2775	-0-	-46	-0-	2775	3			N	-0-					-0-
04	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
05	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

12	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
01	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
02	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
03	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	53	-0-	-59	-0-	53	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

12	0		-0-	-0-	-0-	40					N	-0-					-0-
01	0		-0-	-0-	-0-	40					N	-0-					-0-
02	40	N	-0-	-0-	-40	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

12	3100	N	2248	-0-	-852	284	2248	3			N	-0-					-0-
01	2542	N	2258	-0-	-284	-0-	2258	3			N	-0-					-0-
02	1848	N	1715	-0-	-133	-0-	1715	3			N	-0-					-0-
03	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
04	2190	N	2079	-0-	-111	-0-	2079	3			N	-0-					-0-
05	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

12	4929	X	4184	-0-	-745	-0-	4184	3			N	-0-					-0-
01	4929	X	3792	-0-	-1137	-0-	3792	3			N	-0-					-0-
02	4452	X	3691	-0-	-761	-0-	3691	3			N	-0-					-0-
03	4929	X	3743	-0-	-1186	-0-	3743	3			N	-0-					-0-
04	4050	X	4005	-0-	-45	-0-	4005	3			N	-0-					-0-
05	4185	X	4141	-0-	-44	-0-	4141	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

12	1240	N	1061	-0-	-179	-0-	1061	3			N	-0-					-0-
01	1240	N	956	-0-	-284	-0-	956	3			N	-0-					-0-
02	1092	N	782	-0-	-310	-0-	782	3			N	-0-					-0-
03	1054	N	619	-0-	-435	-0-	619	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

12	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2789	-0-	-466	-0-	2789	3			N	-0-					-0-
01	3038	X	2821	-0-	-217	-0-	2821	3			N	-0-					-0-
02	2688	X	2450	-0-	-238	-0-	2450	3			N	-0-					-0-
03	2976	X	2715	-0-	-261	-0-	2715	3			N	-0-					-0-
04	2730	X	2624	-0-	-106	-0-	2624	3			N	-0-					-0-
05	2821	X	2708	-0-	-113	-0-	2708	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2450	N	1534	-0-	-916	-0-	1534	3			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	713	N	486	-0-	-227	-0-	486	3			N	-0-					-0-
02	644	N	112	-0-	-532	-0-	112	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4326	X	4326	-0-	-0-	-0-	4326	3			N	-0-					-0-
01	4185	X	4148	-0-	-37	-0-	4148	3			N	-0-					-0-
02	3780	X	3582	-0-	-198	-0-	3582	3			N	-0-					-0-
03	4185	X	3415	-0-	-770	-0-	3415	3			N	-0-					-0-
04	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
05	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2082	-0-	-1018	293	2082	3			N	-0-					-0-
01	2448	N	2155	-0-	-293	-0-	2155	3			N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
03	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
05	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1664	N	1545	-0-	-119	-0-	1545	3			N	-0-					-0-
01	1581	N	1551	-0-	-30	-0-	1551	3			N	-0-					-0-
02	1400	N	1356	-0-	-44	-0-	1356	3			N	-0-					-0-
03	1550	N	1425	-0-	-125	-0-	1425	3			N	-0-					-0-
04	1500	N	1494	-0-	-6	-0-	1494	3			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1395	N	1339	-0-	-56	-0-	1339	3			N	-0-					-0-
02	1204	N	1176	-0-	-28	-0-	1176	3			N	-0-					-0-
03	1364	N	1264	-0-	-100	-0-	1264	3			N	-0-					-0-
04	1290	N	1134	-0-	-156	-0-	1134	3			N	-0-					-0-
05	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
01	3627	X	3535	-0-	-92	-0-	3535	3			N	-0-					-0-
02	4284	X	3847	-0-	-437	-0-	3847	3			N	-0-					-0-
03	4743	X	4473	-0-	-270	-0-	4473	3			N	-0-					-0-
04	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
05	5319	X	5319	-0-	-0-	-0-	5319	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	479	-0-	-203	-0-	479	3			N	-0-					-0-
01	744	N	357	-0-	-387	-0-	357	3			N	-0-					-0-
02	532	N	282	-0-	-250	-0-	282	3			N	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
03	3304	X	3304	-0-	-0-	-0-	3304	3			N	-0-					-0-
04	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
05	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

12	775	N	662	-0-	-113	-0-	662	3			N	-0-					-0-
01	775	N	133	-0-	-642	-0-	133	3			N	-0-					-0-
02	700	N	463	-0-	-237	-0-	463	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

12	14B2	EXT	191	-0-	191	257	191	3			N	-0-					-0-
01	257	X	-0-	-0-	-257	-0-					N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	196	N	119	-0-	-77	-0-	119	3			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	308	N	275	-0-	-33	-0-	275	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

12	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					-0-
01	1457	N	1334	-0-	-123	-0-	1334	3			N	-0-					-0-
02	1232	N	1126	-0-	-106	-0-	1126	3			N	-0-					-0-
03	1333	N	1079	-0-	-254	-0-	1079	3			N	-0-					-0-
04	1290	N	746	-0-	-544	-0-	746	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
02	868	N	723	-0-	-145	-0-	723	3			N	-0-					-0-
03	961	N	800	-0-	-161	-0-	800	3			N	-0-					-0-
04	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

12	3100	N	3155	-0-	55	1946	3155	3			N	-0-					-0-
01	3100	N	3164	-0-	64	2010	3164	3			N	-0-					-0-
02	2800	N	2263	-0-	-537	1473	2263	3			N	-0-					-0-
03	3591	X	2118	-0-	-1473	-0-	2118	3			N	-0-					-0-
04	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
05	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
02	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
04	1890	N	1694	-0-	-196	-0-	1694	3			N	-0-					-0-
05	1829	N	1664	-0-	-165	-0-	1664	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	236	-0-	-322	-0-	236	3			N	-0-					-0-
01	527	N	83	-0-	-444	-0-	83	3			N	-0-					-0-
02	504	N	118	-0-	-386	-0-	118	3			N	-0-					-0-
03	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1755	-0-	-43	-0-	1755	3			N	-0-					-0-
01	1860	X	1697	-0-	-163	-0-	1697	3			N	-0-					-0-
02	1624	N	1517	-0-	-107	-0-	1517	3			N	-0-					-0-
03	1767	N	1271	-0-	-496	-0-	1271	3			N	-0-					-0-
04	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1174	-0-	-1926	477	1174	3			N	-0-					-0-
01	2231	N	1754	-0-	-477	-0-	1754	3			N	-0-					-0-
02	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
04	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
05	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3125	-0-	-440	-0-	3125	3			N	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	3			N	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
03	4103	X	4103	-0-	-0-	-0-	4103	3			N	-0-					-0-
04	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
05	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2636	-0-	-464	1145	2636	3			N	-0-					-0-
01	3100	N	2578	-0-	-522	623	2578	3			N	-0-					-0-
02	2397	N	1774	-0-	-623	-0-	1774	3			N	-0-					-0-
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

12	3100	N	2136	-0-	-964	250	2136	3			N	-0-					-0-
01	2428	N	2178	-0-	-250	-0-	2178	3			N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

12	930	N	270	-0-	-660	-0-	270	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
03	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

12	1701	N	1483	-0-	-218	-0-	1483	3			N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

12	3100	N	2073	-0-	-1027	96	2073	3			N	-0-					-0-
01	2458	N	2362	-0-	-96	-0-	2362	3			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
03	2077	N	1671	-0-	-406	-0-	1671	3			N	-0-					-0-
04	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
05	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

12	1395	N	1024	-0-	-371	-0-	1024	3			N	-0-					-0-
01	1426	N	988	-0-	-438	-0-	988	3			N	-0-					-0-
02	1008	N	952	-0-	-56	-0-	952	3			N	-0-					-0-
03	1023	N	850	-0-	-173	-0-	850	3			N	-0-					-0-
04	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
05	1054	N	715	-0-	-339	-0-	715	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	1147	N	1054	-0-	-93	-0-	1054	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
01	1457	N	1033	-0-	-424	-0-	1033	3			N	-0-					-0-
02	1232	N	1059	-0-	-173	-0-	1059	3			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

12	3100	N	2788	-0-	-312	2070	2788	3			N	-0-					-0-
01	3100	N	2785	-0-	-315	1755	2785	3			N	-0-					-0-
02	2800	N	2412	-0-	-388	1367	2412	3			N	-0-					-0-
03	3100	N	2672	-0-	-428	939	2672	3			N	-0-					-0-
04	3000	N	2545	-0-	-455	484	2545	3			N	-0-					-0-
05	3045	N	2561	-0-	-484	-0-	2561	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

12	5924	X	5924	-0-	-0-	-0-	5924	3			N	-0-					-0-
01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					-0-
02	4325	X	4325	-0-	-0-	-0-	4325	3			N	-0-					-0-
03	4789	X	4789	-0-	-0-	-0-	4789	3			N	-0-					-0-
04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
05	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

12	13002	X	3886	-0-	-9116	-0-	3886	3			N	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
02	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
03	3430	X	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
05	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					48
04		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					48
05		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					74
04		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					74
05		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					74

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
04		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					10
05		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					10

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

12	0		6178	-0-	6178	27767	6178	2			N	-0-					-0-
01	0		3994	-0-	3994	31761	3994	2			N	-0-					-0-
02	32743	X	982	-0-	-31761	-0-	982	2			N	-0-					-0-
03	1550	X	1533	-0-	-17	-0-	1533	2			N	-0-					-0-
04	1500	X	1252	-0-	-248	-0-	1252	2			N	-0-					-0-
05	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC //CONT.// 153512
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		132	-0-	132	276	132	2			Y	-0-					-0-
01	0		136	-0-	136	412	136	2			Y	-0-					-0-
02	483	N	71	-0-	-412	-0-	71	2			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

12	0		17	-0-	17	466	17	2			Y	-0-					-0-
01	0		47	-0-	47	513	47	2			Y	-0-					-0-
02	514	N	1	-0-	-513	-0-	1	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

12	0		448	-0-	448	1159	448	2			Y	-0-					-0-
01	0		835	-0-	835	1994	835	2			Y	-0-					-0-
02	2111	N	117	-0-	-1994	-0-	117	2			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
04	240	N	183	-0-	-57	-0-	183	2			Y	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1	N	-0-	-0-	-1	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		177	-0-	177	1089	177	2			Y	-0-				-0-
01	0		142	-0-	142	1231	142	2			Y	-0-				-0-
02	1296	N	65	-0-	-1231	-0-	65	2			Y	-0-				-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-				-0-
04	150	N	58	-0-	-92	-0-	58	2			Y	-0-				-0-
*05	88	N	88	-0-	-0-	-0-	88	2			Y	-0-				-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		91	-0-	91	801	91	2			Y	-0-				-0-
01	0		196	-0-	196	997	196	2			Y	-0-				-0-
02	1036	N	39	-0-	-997	-0-	39	2			Y	-0-				-0-
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-				-0-
04	180	N	92	-0-	-88	-0-	92	2			Y	-0-				-0-
*05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-				-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		448	-0-	448	1881	448	2			Y	-0-				-0-
01	0		835	-0-	835	2716	835	2			Y	-0-				-0-
02	2800	N	117	-0-	-2683	33	117	2			Y	-0-				-0-
03	234	N	201	-0-	-33	-0-	201	2			Y	-0-				-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-				-0-
*05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-				-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-				-0-
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-				-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-				-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-				-0-
04	30	N	17	-0-	-13	-0-	17	2			Y	-0-				-0-
05	31	N	8	-0-	-23	-0-	8	2			Y	-0-				-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		29	-0-	29	67	29	2			Y	-0-					-0-
01	0		118	-0-	118	185	118	2			Y	-0-					-0-
02	237	N	52	-0-	-185	-0-	52	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		65	-0-	65	65	65	2			Y	-0-					-0-
03	14B2 EXT		10	-0-	10	75	10	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	75					Y	-0-					-0-
05	75	X	-0-	-0-	-75	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		153	-0-	153	317	153	2			Y	-0-					-0-
01	0		178	-0-	178	495	178	2			Y	-0-					-0-
02	563	N	68	-0-	-495	-0-	68	2			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	2			Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN //CONT.// 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. //CONT.// 053974
SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

12	14B2	EXT	232	-0-	232	495	149	3	83	9	Y	75	68	1			7
01	14B2	EXT	310	-0-	310	805	193	3	117	9	Y	106	105	1			8
02	1080	X	275	-0-	-805	-0-	191	3	84	9	Y	76	75	1			9
03	290	X	290	-0-	-0-	-0-	191	3	99	9	Y	90	91	1			8
04	303	N	303	-0-	-0-	-0-	299	3	4	9	Y	4	4	1			8
05	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			8

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CINRON ENERGY, LLC 153512
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		185	-0-	185	862	7	1	178	2	N	-0-					-0-
01	0		241	-0-	241	1103	9	1	232	2	N	-0-					-0-
02	1213	N	110	-0-	-1103	-0-	5	1	105	2	N	-0-					-0-
03	186	N	66	-0-	-120	-0-	2	1	64	2	N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	3	1	890	2	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	8	1	317	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1882	-0-	1882	5841	1882	2			N	-0-					-0-
01	0		2016	-0-	2016	7857	2016	2			N	-0-					-0-
02	2800	N	1942	-0-	-858	6999	1942	2			N	-0-					-0-
03	3100	N	2093	-0-	-1007	5992	2093	2			N	-0-					-0-
04	3000	N	2036	-0-	-964	5028	2036	2			N	-0-					-0-
05	3100	N	2024	-0-	-1076	3952	2024	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON (SMACKOVER) //CONT.// 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

12	0		3461	-0-	3461	11398	3433	2	28	9	N	25					88
01	0		3976	-0-	3976	15374	3970	2	6	9	N	5					93
02	18957	X	3583	-0-	-15374	-0-	3381	2	202	9	N	184	199	1			78
03	4061	X	3933	-0-	-128	-0-	3933	2			N	-0-					78
04	3870	X	3534	-0-	-336	-0-	3424	2	110	9	N	100					178
05	3968	X	3946	-0-	-22	-0-	3812	2	134	9	N	122	196	1			104

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

12	0		1528	-0-	1528	5042	260	1	1268	2	N	-0-					145
01	0		1202	-0-	1202	6244	271	1	931	2	N	-0-					145
02	2800	N	806	-0-	-1994	4250	197	1	609	2	N	-0-					145
03	3100	N	1609	-0-	-1491	2759	317	1	1281	2	N	10					155
							11	9									
04	3000	N	1892	-0-	-1108	1651	417	1	1440	2	N	32					187
							35	9									
05	3100	N	2463	-0-	-637	1014	440	1	2004	2	N	17					204
							19	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

12	0		497	-0-	497	1854	85	1	412	2	N	-0-					162
01	0		730	-0-	730	2584	164	1	566	2	N	-0-					162
02	2800	N	422	-0-	-2378	206	103	1	319	2	N	-0-					162
03	725	N	519	-0-	-206	-0-	103	1	416	2	N	-0-					162
04	720	N	80	-0-	-640	-0-	18	1	62	2	N	-0-					162
05	465	N	138	-0-	-327	-0-	25	1	113	2	N	-0-					162

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

12	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
04	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
05	14B	DENY	-0-	-0-	-0-	116					N	-0-					35

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. //CONT.// 407764
MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		163	-0-	163	163	163	3			N	-0-					44
01	0		117	-0-	117	280	117	3			N	-0-					44
02	335	N	55	-0-	-280	-0-	55	3			N	-0-					44
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					44
04	60	N	14	-0-	-46	-0-	14	3			N	-0-					44
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

12	2276	X	2276	-0-	-0-	-0-	2268	2	8	9	N	7					152
01	2531	X	2531	-0-	-0-	-0-	2476	2	55	9	N	50					202
02	2294	N	2294	-0-	-0-	-0-	2286	2	8	9	N	7	155	1			54
03	2837	N	2837	-0-	-0-	-0-	2807	2	30	9	N	27					81
04	2700	N	2700	-0-	-0-	-0-	2692	2	8	9	N	7					88
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					88

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

12	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					123
01	817	N	817	-0-	-0-	-0-	809	2	8	9	N	7					130
02	903	N	903	-0-	-0-	-0-	873	2	30	9	N	27					157
03	888	N	888	-0-	-0-	-0-	871	2	17	9	N	15					172
04	855	N	855	-0-	-0-	-0-	842	2	13	9	N	12					184
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					184

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

12	100	N	100	-0-	-0-	-0-	43	2	57	9	N	52					124
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					124
02	612	N	612	-0-	-0-	-0-	603	2	9	9	N	8					132
03	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					144
04	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					159
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					159

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

12	14B DENY		-0-	-0-	-0-	7					N	-0-					48
01	14B DENY		-0-	-0-	-0-	7					N	-0-					48
02	14B DENY		-0-	-0-	-0-	7					N	-0-					48
03	14B DENY		-0-	-0-	-0-	7					N	-0-					48
04	14B DENY		-0-	-0-	-0-	7					N	-0-					48
05	14B DENY		-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-