

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2018
EXTRACTION LOSS *	111,679,332	12.93	
ACID GAS H2S & CO2	18,561,284	2.15	
PLANT FUEL AND LEASE USE	58,874,235	6.82	16.71
PRESS MAINT & REPRESS	20,439,661	2.36	-21.44
TRANSMISSION LINES	592,649,044	68.66	33.53
CYCLED	31,088,824	3.60	4.01
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	65,956,861	7.64	58.36
VENTED OR FLARED	20,820,924	2.41	66.41
PLANT METER DIFFERENCE	-56,999,067	6.60	

TOTAL GAS PRODUCED	863,071,098		29.81
MARKETED PRODUCTION #	651,523,279		31.80

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2019

GAS FIELDS PRODUCED	5,501
GAS WELLS PRODUCED	94,868
GAS WELL GAS PRODUCED	552,481,158
EXTRACTION LOSS (LEASE)	23,034,220
FUEL SYSTEM & LEASE USE	12,967,403
GAS LIFT	759,536
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	307,264,966
PROCESSING PLANTS	205,075,136
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,379,897

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2019

OIL WELLS PRODUCED	180,693
CASINGHEAD GAS PRODUCED	310,589,940
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	80,468,450 -----
TOTAL	391,058,390
FUEL SYSTEM & LEASE USE	10,650,095
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	194,152,285
PROCESSING PLANTS	175,314,249
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,941,761
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	134	6,005	81,340,455	2,751,906	2,263,161	19,384	0	33,783,681	42,403,013	0	119,310
02	582	3,336	36,274,358	4,087,801	1,366,672	579,189	0	4,718,640	25,453,952	0	68,104
03	621	2,579	19,108,029	593,580	545,312	4,048	0	12,686,758	5,270,594	0	7,737
04	1,006	10,866	38,056,530	599,654	2,464,618	3,980	0	23,324,496	11,587,665	0	76,117
05	181	5,733	19,070,018	13,064	247,667	497	0	15,624,502	3,183,863	0	425
06	458	14,130	115,893,137	410,083	2,538,187	74,739	0	87,465,423	25,374,604	0	30,101
7B	803	3,811	1,613,933	8,975	27,528	0	0	987,876	584,999	0	4,555
7C	370	12,972	8,285,792	42,944	220,403	0	0	2,397,708	5,620,321	0	4,416
08	373	5,255	111,883,624	13,764,152	1,179,428	26,884	0	43,619,576	50,224,888	0	3,068,696
8A	29	156	495,526	2,960	2,541	0	0	462,882	27,143	0	0
09	395	17,843	91,804,206	123,516	1,553,229	30,826	0	62,849,403	27,247,220	0	12
10	549	12,182	28,655,550	635,585	558,657	19,989	0	19,344,021	8,096,874	0	424
	5,501	94,868	552,481,158	23,034,220	12,967,403	759,536	0	307,264,966	205,075,136	0	3,379,897

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,334	35,092,093	14,522,154	49,614,247	2,610,346	0	36,285,129	9,139,556	0	1,579,216
02	6,125	31,730,498	22,732,047	54,462,545	2,262,727	0	33,497,273	18,141,252	0	561,293
03	8,035	3,894,667	186,458	4,081,125	568,631	0	2,805,695	629,209	0	77,590
04	1,247	312,139	52,471	364,610	102,936	0	201,151	56,368	0	4,155
05	1,619	762,902	1,089,391	1,852,293	87,746	0	1,473,328	274,973	0	16,246
06	3,452	5,172,192	668,789	5,840,981	66,928	0	5,395,204	365,828	0	13,021
6E	4,063	96,630	0	96,630	143	0	92,325	4,162	0	0
7B	8,972	1,271,920	17,729	1,289,649	10,460	0	904,232	369,598	0	5,359
7C	16,066	59,379,098	1,828,107	61,207,205	1,294,395	0	21,523,044	37,104,873	0	1,284,893
08	59,145	153,925,415	37,092,775	191,018,190	3,162,144	0	76,733,411	104,376,457	0	6,746,178
8A	21,789	10,222,756	0	10,222,756	38,830	0	7,245,053	2,306,569	0	632,304
09	17,455	2,787,486	30,826	2,818,312	158,725	0	1,176,429	1,476,171	0	6,987
10	9,391	5,942,144	2,247,703	8,189,847	286,084	0	6,820,011	1,069,233	0	14,519
TOTAL	180,693	310,589,940	80,468,450	391,058,390	10,650,095	0	194,152,285	175,314,249	0	10,941,761

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,507,128	0	171,367	2,554	2,681,049	91,276	488,091	488,611	124,284	3,873,311
02	3,717,374	0	40,277	434,049	4,191,700	520,785	2,749,649	3,064,904	1,028,302	11,555,340
03	545,453	0	26,815	34,178	606,446	287,242	1,346,078	1,729,783	797,772	4,767,321
04	550,382	0	13,992	32,121	596,495	218,985	804,780	1,044,987	1,677	2,666,924
05	11,894	0	8,548	9,829	30,271	177,638	825,989	882,547	8,275	1,924,720
06	375,621	0	20,340	106,077	502,038	239,828	537,911	783,971	3,799	2,067,547
7B	8,416	0	10,208	2,504	21,128	58,925	259,029	320,390	37,545	697,017
7C	39,596	0	107,120	169,721	316,437	151,543	1,079,132	940,443	2,047,394	4,534,949
08	12,481,096	13,775	629,806	340,483	13,465,160	1,833,554	8,037,624	7,286,811	3,666,595	34,289,744
8A	2,748	32,725	5,323	126	40,922	212,873	332,208	208,072	652,888	1,446,963
09	114,315	0	89,446	5,267	209,028	199,104	960,783	1,410,848	276,348	3,056,111
10	583,496	0	112,047	90,386	785,929	305,263	1,447,216	1,123,207	85,981	3,747,596
TOTAL	20,937,519	46,500	1,235,289	1,227,295	23,446,603	4,297,016	18,868,490	19,284,574	8,730,860	74,627,543

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2019

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,855 TOTAL- 2,884

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,491	46,571,793	46,574,284
DELIVERIES FROM GATH. SYSTEM	0	20,237	20,237
UNACCOUNTED FOR	0	10,673	10,673
GAS TO PLANTS FOR PROCESSING	2,491	46,562,229	46,564,720
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,443,455
TOTAL GAS TO PLANTS FOR PROCESSING			48,008,175

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,397,445
ACID GAS H2S, CO2, H2O			522,432
PLANT, LEASE, & SYSTEM USE	0	18,686	2,690,624
GAS LIFT	0	0	2,437
REPRESS & PRESS MAINT	0	0	8,459,627
CYCLED	0	0	31,088,824
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,863,935
TO TRANSMISSION LINES	0	0	300,052
VENTED OR FLARED	0	916	111,718
METER DIFFERENCE			571,081
TOTAL GAS DISPOSITION	0	19,602	48,008,175

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	46,500
GASOLINE	73,608
BUTANES - PROPANES	185,409
ETHANE	66,772
OTHER PRODUCTS	638,864

TOTAL PLANT PRODUCTION 1,011,153

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	505	
CO2 PRODUCTION (MCF)	8,459,627	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2019

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 27,050 OIL- 14,748 TOTAL- 41,798

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	243,068,259	101,434,806	344,503,065
DELIVERIES FROM GATH. SYSTEM	34,212,549	10,804,714	45,017,263
UNACCOUNTED FOR	25,591,325	-7,257,050	18,334,275
GAS TO PLANTS FOR PROCESSING	234,447,035	83,373,042	317,820,077
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			83,608,203
TOTAL GAS TO PLANTS FOR PROCESSING			401,428,280

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,200,787
ACID GAS H2S,CO2,H2O			16,528,049
PLANT, LEASE, & SYSTEM USE	1,197,479	1,445,141	17,909,517
GAS LIFT	2,983,920	1,282,313	967,590
REPRESS & PRESS MAINT	0	0	11,980,034
CYCLED	0	0	0
UNDERGROUND STORAGE	60,271	0	913,110
TO OTHER PLANTS	89,231,714	7,459,620	35,896,533
TO TRANSMISSION LINES	17,943,489	144,491	307,474,826
VENTED OR FLARED	2,617,538	191,258	1,566,228
METER DIFFERENCE			-57,080,149
TOTAL GAS DISPOSITION	114,034,411	10,522,823	401,356,525

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,235,289
GASOLINE	4,223,408
BUTANES - PROPANES	18,683,081
ETHANE	19,217,802
OTHER PRODUCTS	5,019,367

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,560,909
GASOLINE	NEW MEXICO	3,852,829
BUTANES - PROPANES	LOUISIANA	108,682
ETHANE		
OTHER PRODUCTS		

TOTAL PLANT PRODUCTION	48,378,947	TOTAL	5,522,420
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,310
CO2 PRODUCTION (MCF)	6,379,062

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2019

PLANTS OPERATED: 1,585
WELLS PRODUCED: GAS- 11,272 OIL- 12,337 TOTAL- 23,609

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,273,744	667,380,626	723,654,370
DELIVERIES FROM GATH. SYSTEM	9,364,786	10,096,011	19,460,797
UNACCOUNTED FOR	-2,556,053	-464,084,067	-466,640,120
GAS TO PLANTS FOR PROCESSING	44,352,905	193,200,548	237,553,453
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,470,996
 TOTAL GAS TO PLANTS FOR PROCESSING			 244,024,449

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,046,880
ACID GAS H2S, CO2, H2O			1,510,803
PLANT, LEASE, & SYSTEM USE	372,679	2,695,795	8,926,816
GAS LIFT	31,650	1,808,243	73,509,948
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	133	8,312	1,469
TO OTHER PLANTS	1,517,505	5,020,705	57,177,435
TO TRANSMISSION LINES	4,795,285	420,106	79,378,645
VENTED OR FLARED	298,224	162,781	1,550,603
METER DIFFERENCE			-489,999
 TOTAL GAS DISPOSITION	 7,015,476	 10,115,942	 243,612,600

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,227,295
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	3,072,629

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,097
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 6,299,924	 TOTAL 7,097 (INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	912	
CO2 PRODUCTION (MCF)	1,141,639	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	SMILEY HUB	129,706	9.79
02	EFS MIDSTREAM LLC	CGP 72	291,558	14.91
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	108,357	3.45
03	ENERGY TRANSFER COMPANY	ALAMO	95,302	.00
05	TREND GATHERING & TREATING, LP	BOA PLANT	1,525,314	15.56
7B	DAVIS GAS PROCESSING, INC.	SHACKELFORD	30,166	17.37
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	28,742	9.22
08	ETC TEXAS P/L, LTD	HALLEY	31,387	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	469,276	37.57
08	TARGA MIDSTREAM SERVICES LLC	HIGH PLAINS PLANT	159,347	2.56
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,807	.00
8A	OCCIDENTAL PERMIAN LTD.	MALLET CO2 RECOVERY PLANT	395,009	3.84
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	19,576	15.99
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	47,166	18.55
10	ETC FIELD SERVICES LLC	SPEARMAN PLANT	1,088,730	19.46
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	28,418	8.16

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
MAY 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	404,130	11,089	0	2,151,967	3,458,859
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	326,219	201,685	0	1,652,252	3,186,120
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	169,202	2,745	0	1,094,849	1,979,655
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	233,994	55,754	0	8,618,572	15,581,570
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,670	0	0	2,382,152	2,382,152
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	24	295	0	703,000	1,798,000
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,491,636	179,597	0	7,956,546	13,618,794
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,577,224	660,766	0	34,469,524	99,945,681
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	566,450	224,759	0	5,625,205	8,625,205
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	3,191,105	1,208,590	0	5,675,478	10,321,928
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	112,276	4,181	0	2,800,296	2,800,296
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	262,334	40,494	0	1,616,816	2,616,816
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	93,103	4	0	4,436,400	6,151,400
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	980,259	34,836	0	13,308,720	18,968,720
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	700,563	175,643	0	3,877,743	4,946,743
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,955,370	4,000,154	0	16,027,864	22,794,617
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	18,675,178	494	0	19,185,912	79,185,912
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	328,989	205,245	0	7,186,356	10,906,706
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	14,656	0	0	617,640	885,140
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,384,556	594,102	0	71,720,477	106,827,794
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,274,877	266,344	0	18,302,970	30,499,492
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	587,700	1,647,019	0	2,939,917	7,975,517
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	424,866	1,237,083	0	4,255,591	8,694,591
33. WORSHAM-STEEDE GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,020,811	3,380,038	0	18,265,352	30,955,237
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,586,025	870,749	0	4,912,064	11,471,442
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,384,083	6,166,072	0	16,038,878	22,437,680
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,922,000	1,162,700	0	6,764,300	6,764,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	359,075	140,063	0	1,812,196	2,918,203
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	5,130,570	0	0	18,702,797	33,767,698
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,945,286	548,676	0	6,092,211	12,607,767
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			87,104,231	23,019,177	0	315,443,431	599,219,391

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).