

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
July 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONESCommissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED OCTOBER 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2007
EXTRACTION LOSS *	35,166,880	6.81	
ACID GAS H2S & CO2	17,340,844	3.35	
PLANT FUEL AND LEASE USE	30,147,620	5.83	-3.01
PRESS MAINT & REPRESS	18,928,367	3.66	-12.45
TRANSMISSION LINES	378,463,621	73.29	19.32
CYCLED	19,618,853	3.79	.82
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,940,481	2.11	-39.24
VENTED OR FLARED	2,768,142	.53	-10.22
PLANT METER DIFFERENCE	2,989,821	.57	

TOTAL GAS PRODUCED	516,364,629		9.90
MARKETED PRODUCTION #	408,611,241		17.66

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2008

GAS FIELDS PRODUCED	8,060
GAS WELLS PRODUCED	82,612
GAS WELL GAS PRODUCED	455,765,042
EXTRACTION LOSS (LEASE)	4,127,816
FUEL SYSTEM & LEASE USE	11,205,396
GAS LIFT	367,876
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	303,006,267
PROCESSING PLANTS	136,725,739
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	331,948

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2008

OIL WELLS PRODUCED	135,154
CASINGHEAD GAS PRODUCED	60,599,587
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	4,444,670
TOTAL	----- 65,044,257
FUEL SYSTEM & LEASE USE	1,698,158
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,485,706
TRANSMISSION LINES	23,022,720
PROCESSING PLANTS	38,563,457
CARBON BLACK PLANTS	0
VENTED OR FLARED	274,216
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	209	2,169	5,913,661	27,065	290,083	0	0	2,718,031	2,867,695	0	10,787
02	1,229	2,995	23,870,458	299,380	934,576	131	0	16,075,825	6,523,081	0	37,465
03	1,060	3,377	36,956,798	1,190,067	940,913	6,724	0	29,047,942	5,746,895	0	24,257
04	1,604	12,353	84,834,908	1,038,205	2,855,197	2,049	0	50,577,320	30,345,481	0	16,656
05	225	4,948	49,049,410	43,637	657,266	12,417	0	36,001,606	12,327,284	0	7,200
06	583	13,998	76,580,580	771,459	2,425,410	136,666	0	51,158,460	22,086,298	0	2,287
7B	1,001	4,689	3,055,127	16,987	87,050	103	0	2,048,269	902,717	0	1
7C	447	10,900	22,172,637	122,587	530,628	3,272	0	13,503,063	8,013,067	0	20
08	512	3,662	25,676,905	82,905	271,196	123	0	17,414,719	7,677,974	0	229,988
8A	37	255	1,952,039	9,666	39,856	0	0	1,598,660	302,700	0	1,157
09	457	11,180	87,879,221	163,341	1,807,190	206,391	0	60,031,589	25,670,700	0	10
10	696	12,086	37,823,298	362,517	366,031	0	0	22,830,783	14,261,847	0	2,120
8,060	82,612	455,765,042	4,127,816	11,205,396	367,876	0	0	303,006,267	136,725,739	0	331,948

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,183	652,121	0	652,121	49,961	0	306,293	288,024	0	7,843
02	1,727	2,103,724	18,298	2,122,022	283,431	0	1,375,128	463,062	0	401
03	6,800	4,520,187	1,004,011	5,524,198	530,209	0	4,393,738	583,197	0	17,054
04	1,513	517,607	87,122	604,729	58,564	0	398,050	146,100	0	2,015
05	1,719	232,856	1,054,249	1,287,105	19,701	0	1,193,756	71,105	0	2,543
06	3,005	2,408,044	1,360,230	3,768,274	94,673	0	-112,474	3,743,842	0	42,233
6E	4,430	169,873	0	169,873	1,039	0	114,676	54,098	0	60
7B	8,454	1,045,367	82,719	1,128,086	26,461	0	606,062	492,485	0	3,078
7C	11,125	6,913,258	60,165	6,973,423	168,384	0	1,678,333	5,068,622	0	58,084
08	38,345	28,377,943	211,132	28,589,075	264,450	1,485,706	3,826,868	22,959,088	0	52,963
8A	21,577	9,083,790	0	9,083,790	55,537	0	5,818,669	3,128,880	0	80,704
09	16,905	1,600,725	206,391	1,807,116	52,168	0	1,216,133	536,419	0	2,396
10	8,371	2,974,092	360,353	3,334,445	93,580	0	2,207,488	1,028,535	0	4,842
TOTAL	135,154	60,599,587	4,444,670	65,044,257	1,698,158	1,485,706	23,022,720	38,563,457	0	274,216

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2008

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	25,764	0	752	8,499	35,015	43,984	146,027	141,467	1,105	367,598
02	266,671	0	18,392	11,234	296,297	89,807	259,959	293,078	0	939,141
03	947,883	0	102,456	58,536	1,108,875	249,530	971,821	958,163	405,396	3,693,785
04	726,457	0	19,996	87,618	834,071	301,487	1,045,811	1,265,143	205,410	3,651,922
05	39,318	0	609	59,830	99,757	67,592	230,279	317,940	103,500	819,068
06	676,163	69	79,719	105,161	861,112	344,191	675,521	702,488	24,236	2,607,548
7B	17,473	559	26,321	3,817	48,170	154,108	567,476	562,007	30,107	1,361,868
7C	102,456	480	50,418	32,849	186,203	175,475	679,612	550,540	30,781	1,622,611
08	75,867	2,352	54,910	7,539	140,668	1,019,756	706,554	1,067,137	90,344	3,024,459
8A	9,273	33,353	6,195	1,099	49,920	214,940	356,568	122,408	614,800	1,358,636
09	143,434	0	13,369	2,042	158,845	164,936	550,993	748,259	14,439	1,637,472
10	300,484	0	213,987	58,677	573,148	321,621	1,280,977	831,282	267,390	3,274,418
TOTAL	3,331,243	36,813	587,124	436,901	4,392,081	3,147,427	7,471,598	7,559,912	1,787,508	24,358,526

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2008

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 235 OIL- 2,833 TOTAL- 3,068

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	114,427	34,248,946	34,363,373
DELIVERIES FROM GATH. SYSTEM	18,580	9,302	27,882
UNACCOUNTED FOR	-1,220	-11,816	-13,036
GAS TO PLANTS FOR PROCESSING	94,627	34,227,828	34,322,455
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,061,767
TOTAL GAS TO PLANTS FOR PROCESSING			38,384,222

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,313,114
ACID GAS H ₂ S, CO ₂ , H ₂ O			441,084
PLANT, LEASE, & SYSTEM USE	0	1,451	2,484,559
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,550,218
CYCLED	0	0	19,618,853
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,580	0	222,711
TO TRANSMISSION LINES	0	0	4,008,589
VENTED OR FLARED	0	7,851	139,201
METER DIFFERENCE			605,893
TOTAL GAS DISPOSITION	18,580	9,302	38,384,222

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	36,813		
GASOLINE	104,833		
BUTANES - PROPANES	249,458		
ETHANE	108,773		
OTHER PRODUCTS	442,018		
TOTAL PLANT PRODUCTION	941,895		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	745		
CO ₂ PRODUCTION (MCF)	9,550,218		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2008

PLANTS OPERATED: 192
WELLS PRODUCED: GAS- 18,875 OIL- 34,354 TOTAL- 53,229

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	173,505,942	48,882,493	222,388,435
DELIVERIES FROM GATH. SYSTEM	10,671,944	772,929	11,444,873
UNACCOUNTED FOR	583,812	-4,097,586	-3,513,774
GAS TO PLANTS FOR PROCESSING	163,417,810	44,011,978	207,429,788
REFINERY AND STORAGE VAPORS			4,035,298
OTHER SOURCES			84,874,794
 TOTAL GAS TO PLANTS FOR PROCESSING			 296,339,880

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,400,036
ACID GAS H2S, CO2, H2O			16,024,461
PLANT, LEASE, & SYSTEM USE	795,373	130,030	11,625,872
GAS LIFT	488,811	0	641,757
REPRESS & PRESS MAINT	0	26,365	7,560,570
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,557,428
TO OTHER PLANTS	1,765,493	377,201	4,691,149
TO TRANSMISSION LINES	7,512,666	191,384	222,794,517
VENTED OR FLARED	109,601	47,949	323,662
METER DIFFERENCE			576,207
 TOTAL GAS DISPOSITION	 10,671,944	 772,929	 296,195,659

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	587,124
GASOLINE	3,042,594
BUTANES - PROPANES	7,222,140
ETHANE	7,451,139
OTHER PRODUCTS	1,334,317

TOTAL PLANT PRODUCTION 19,637,314

SULFUR PRODUCTION (LONG TONS) 17,465
CO2 PRODUCTION (MCF) 7,131,933

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	425,989

TOTAL 425,989
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2008

PLANTS OPERATED: 1,227
WELLS PRODUCED: GAS- 9,011 OIL- 4,942 TOTAL- 13,953

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	95,626,313	5,123,384	100,749,697
DELIVERIES FROM GATH. SYSTEM	4,709,951	920,608	5,630,559
UNACCOUNTED FOR	-121,024	-3,284	-124,308
GAS TO PLANTS FOR PROCESSING	90,795,338	4,199,492	94,994,830
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,654,628
TOTAL GAS TO PLANTS FOR PROCESSING			111,649,458

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			325,914
ACID GAS H2S, CO2, H2O			875,299
PLANT, LEASE, & SYSTEM USE	152,555	62	2,054,164
GAS LIFT	26,656	0	2,919,570
REPRESS & PRESS MAINT	0	0	311,446
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,020,852	0	18,818,121
TO TRANSMISSION LINES	3,508,940	920,546	83,010,395
VENTED OR FLARED	948	0	1,526,828
METER DIFFERENCE			1,807,721
TOTAL GAS DISPOSITION	4,709,951	920,608	111,649,458

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	436,901
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	11,173
TOTAL PLANT PRODUCTION	448,074

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	35,923

TOTAL 35,923
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,667
CO2 PRODUCTION (MCF)	982,364

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	109,543	3.25
06	GAS SOLUTIONS II LTD.	LONGVIEW	45,645	5.21
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	10,326	13.56
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,448,381	59.15
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	76,446	2.51
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	113,437	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2008

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,485,706
RESIDUE	0
PIPE LINES	0

TOTAL	1,485,706
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,479,768
TRANSMISSION LINES	0
VENTED OR FLARED	5,938

TOTAL	1,485,706
NUMBER OF INJECTION WELLS	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jul-08

TEXAS PRODUCED IMPORTED GAS TOTAL GAS
GAS EXPORTED EXPORTED

	OPERATOR	(MCF)	(MCF)	EXPORTED (MCF)
1	ANR PIPELINE CO	4188991		4188991
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3127018		3127018
4	CAMRICK GAS PROCESS	5992		5992
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	39597266		39597266
8	Centerpt Ener Miss(Woodlawn)	680903		680903
9	* NAT'L GAS P/L CO OF AMER	57804573	3010187	60814760
10	CENTERPOINT ENER FLD SER	1749084	351888	2100973
11	NORTHERN NAT'L GAS CO	14666471	61702	14666471
12	OKTEX PIPELINE COMPANY		175533	175533
13	PANHANDLE EAST P/L CO	4568769		4568769
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	5020944		5020944
16	TX EASTERN TRANS CO	19688595	524524	20213119
17	* TX GAS TRANS CORP	7286252		7286252
18	* TRANS-SABINE P/L CO	9558		9558
19	TRANSCONT GAS P/L CORP	185315304		185315304
20	TRUNKLINE GAS CO	6242589		6242589
21	W.TEXAS GAS, INC(Feltwater)	79939		79939
22	W.TEXAS GAS INC(KERRICK)	30021		30021
23	SOUTHERN STAR CENT'L GAS	2811236		2811236
24	REGENCY FIELD SERVICES LLC	6403		6403
25	DCP MIDSTREAM	202797		202797
	TOTAL	353264283	4123834	357326416

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 131%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
JULY 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE, L.P.	FELMAC (YATES)	GAINES	0	269,894	0	1,368,398	2,675,290
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	295,238	1,027,680	0	900,656	2,434,524
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	291,589	103,617	0	718,259	1,587,259
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	468,287	339,609	0	6,745,097	10,139,908
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	141,350	53,522	0	1,029,058	2,129,058
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,447,734	630,823	0	3,092,661	5,242,661
12. HOUSTON PIPE LINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,371,975	342,139	0	19,485,900	84,962,057
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	281,990	44,119	0	5,767,534	8,767,534
15. HILL-LAKE GAS STORAGE, L.P.	HILL(LAKE SAND)	EASTLAND	2,425,248	3,433,527	0	9,167,304	13,470,842
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	25,116	419	0	3,903,242	3,903,242
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	275,837	850	0	2,552,321	3,552,321
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	612,750	301	0	4,111,259	5,826,259
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	432	0	395,213	1,145,213
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BAACON LIME)	HENDERSON	828,527	38,123	0	21,576,988	27,236,988
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	18,244	232,844	232,844
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	376,895	342,860	0	2,466,335	3,535,335
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,365,234	1,639,596	0	11,677,732	16,382,732
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,574,556	153,382	0	71,292,898	132,092,898
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	884,383	798,897	0	213,616	353,312
27. PE ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	142,193	0	6,923,504	10,643,954
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	225,813	47,930	0	508,617	776,117
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	11,741,354	0	28,195,816	56,206,805
30. UNDERGROUND SERVICES(MARKHAM),LP	MARKHAM GAS STORAGE	MATAGORDA	2,287,712	2,057,752	0	16,057,763	24,592,699
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	991,494	1,685,730	0	2,758,968	5,133,557
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	654,334	474,709	0	5,771,429	9,165,488
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,538,085	3,109,983	0	19,594,699	29,599,680
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON GAS STORAGE FACILITY	WHARTON	455,644	0	0	2,384,761	6,082,888
36. ENSTOR KATY STORAGE & TRANS. LP	KATY HUB & STORAGE	FORT BEND	4,204,466	5,302,671	0	21,084,542	26,599,479
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	746,100	1,031,100	0	4,150,200	4,150,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	340,039	328,738	0	1,597,171	2,190,392
TOTAL GAS STORAGE			30,110,396	35,141,950	18,244	276,633,287	502,742,086

NOTE: TOTAL VOLUME ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).