

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS FEBRUARY 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2020
EXTRACTION LOSS *	89,676,487	11.40	
ACID GAS H2S & CO2	16,561,906	2.10	
PLANT FUEL AND LEASE USE	44,318,314	5.63	-5.05
PRESS MAINT & REPRESS	14,082,608	1.79	-24.90
TRANSMISSION LINES	735,151,001	93.51	17.07
CYCLED	16,156,749	2.05	-40.72
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	145,062	.01	-1.34
VENTED OR FLARED	10,861,245	1.38	-21.66
PLANT METER DIFFERENCE	-140,781,195	17.90	

TOTAL GAS PRODUCED	786,172,177		-2.60
MARKETED PRODUCTION #	779,469,315		15.80

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2021

GAS FIELDS PRODUCED	4,714
GAS WELLS PRODUCED	86,854
GAS WELL GAS PRODUCED	484,575,336
EXTRACTION LOSS (LEASE)	18,528,558
FUEL SYSTEM & LEASE USE	9,727,469
GAS LIFT	1,323,985
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	309,015,273
PROCESSING PLANTS	143,360,665
CARBON BLACK PLANTS	0
VENTED OR FLARED	2,619,386

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2021

OIL WELLS PRODUCED	163,876
CASINGHEAD GAS PRODUCED	301,596,841
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	19,289,034

TOTAL	320,885,875
FUEL SYSTEM & LEASE USE	8,888,525
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	171,550,263
PROCESSING PLANTS	133,765,487
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,681,600
STORAGE	0
* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.	

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	107	5,833	71,878,815	1,755,349	2,953,117	105	0	31,723,985	35,297,218	0	149,041
02	484	3,119	27,470,562	2,258,808	1,050,342	118,069	0	11,679,847	12,287,153	0	76,343
03	479	2,306	13,800,493	620,900	416,143	953	0	10,112,840	2,607,389	0	42,268
04	855	10,119	29,229,149	323,491	1,315,087	1,278	0	20,868,736	6,599,676	0	120,881
05	159	5,247	11,404,775	9,883	178,929	0	0	8,792,695	2,421,900	0	1,368
06	429	12,484	124,983,919	300,574	905,760	65,088	0	108,245,540	15,466,392	0	565
7B	689	3,007	1,029,018	5,415	18,228	0	0	636,586	366,428	0	2,361
7C	315	11,938	6,215,260	28,629	202,449	0	0	2,597,741	3,383,918	0	2,523
08	339	5,802	119,810,626	12,865,725	1,311,777	1,129,470	0	50,295,694	51,987,909	0	2,220,051
8A	18	77	143,741	1,268	1,039	0	0	133,460	3,999	0	3,975
09	340	15,879	61,120,615	82,521	1,035,325	8,490	0	50,582,486	9,411,783	0	10
10	500	11,043	17,488,363	275,995	339,273	532	0	13,345,663	3,526,900	0	0
	4,714	86,854	484,575,336	18,528,558	9,727,469	1,323,985	0	309,015,273	143,360,665	0	2,619,386

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,384	20,572,920	2,865,471	23,438,391	2,159,966	0	14,875,583	5,344,910	0	1,057,932
02	6,469	23,468,786	2,364,659	25,833,445	1,670,012	0	12,375,261	11,400,168	0	388,004
03	7,159	3,485,700	145,791	3,631,491	386,454	0	2,814,171	330,802	0	100,064
04	961	127,219	23,745	150,964	33,927	0	65,076	51,541	0	420
05	1,578	464,562	605,915	1,070,477	65,338	0	900,086	93,915	0	11,138
06	3,124	4,207,520	565,747	4,773,267	46,141	0	4,500,840	217,410	0	8,876
6E	4,392	72,414	0	72,414	202	0	70,266	1,946	0	0
7B	7,609	740,111	0	740,111	8,190	0	498,118	206,592	0	27,211
7C	14,658	61,572,375	1,192,960	62,765,335	1,197,365	0	29,105,287	31,817,908	0	644,775
08	54,152	172,103,603	9,847,218	181,950,821	3,070,620	0	92,427,885	82,416,760	0	4,035,556
8A	19,502	9,699,332	0	9,699,332	18,671	0	8,692,628	601,574	0	386,459
09	15,244	1,721,860	8,490	1,730,350	79,070	0	944,455	699,484	0	7,341
10	7,644	3,360,439	1,669,038	5,029,477	152,569	0	4,280,607	582,477	0	13,824
TOTAL	163,876	301,596,841	19,289,034	320,885,875	8,888,525	0	171,550,263	133,765,487	0	6,681,600

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2021

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,980,933	0	69,761	987,955	3,038,649	63,102	389,136	450,177	6,741	3,947,805
02	2,805,570	0	21,792	282,926	3,110,288	261,112	1,412,640	1,449,063	2,385,139	8,618,242
03	448,344	0	18,157	26,509	493,010	211,797	1,126,052	1,054,346	855,249	3,740,454
04	299,614	0	3,155	20,933	323,702	106,162	350,831	465,462	2,647	1,248,804
05	7,534	0	7,905	5,341	20,780	103,417	568,757	704,819	9,853	1,407,626
06	332,680	0	10,262	55,871	398,813	134,157	328,479	430,859	1,934	1,294,242
7B	6,714	180	7,210	1,270	15,374	48,903	216,212	219,192	21,430	521,111
7C	30,476	0	34,679	123,762	188,917	72,172	594,329	336,360	1,155,813	2,347,591
08	11,641,735	4,884	643,788	334,859	12,625,266	1,191,639	8,939,956	6,708,400	1,307,977	30,773,238
8A	1,282	17,044	15,075	247	33,648	167,942	213,430	496,513	3,048	914,581
09	75,031	0	67,620	2,447	145,098	94,615	557,253	746,817	153,147	1,696,930
10	279,839	0	49,303	62,421	391,563	57,524	500,685	530,024	44,577	1,524,373
TOTAL	17,909,752	22,108	948,707	1,904,541	20,785,108	2,512,542	15,197,760	13,592,032	5,947,555	58,034,997

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2021

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,656 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,886	31,651,277	31,653,163
DELIVERIES FROM GATH. SYSTEM	0	5,103	5,103
UNACCOUNTED FOR	21,496,500	-21,466,418	30,082
GAS TO PLANTS FOR PROCESSING	21,498,386	10,179,756	31,678,142
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			999,666
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,677,808

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			772,880
ACID GAS H2S, CO2, H2O			323,696
PLANT, LEASE, & SYSTEM USE	0	0	5,668,241
GAS LIFT	0	0	4,537
REPRESS & PRESS MAINT	0	0	6,803,776
CYCLED	0	0	16,156,749
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,002,091
TO TRANSMISSION LINES	0	0	143,335
VENTED OR FLARED	0	5,103	369,271
METER DIFFERENCE			433,232
 TOTAL GAS DISPOSITION	 0	 5,103	 32,677,808

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	22,108
GASOLINE	34,058
BUTANES - PROPANES	98,021
ETHANE	381,728
OTHER PRODUCTS	225
 TOTAL PLANT PRODUCTION	 536,140

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		434
CO2 PRODUCTION (MCF)		26,016,607

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2021

PLANTS OPERATED: 165
WELLS PRODUCED: GAS- 17,030 OIL- 17,605 TOTAL- 34,635

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	181,013,656	59,179,844	240,193,500
DELIVERIES FROM GATH. SYSTEM	38,776,907	6,429,639	45,206,546
UNACCOUNTED FOR	64,675,499	4,869,602	69,545,101
GAS TO PLANTS FOR PROCESSING	206,912,248	57,619,807	264,532,055
REFINERY AND STORAGE VAPORS			117,426
OTHER SOURCES			62,370,736
 TOTAL GAS TO PLANTS FOR PROCESSING			 327,020,217

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,367,249
ACID GAS H2S, CO2, H2O			15,284,816
PLANT, LEASE, & SYSTEM USE	2,531,647	613,556	11,444,861
GAS LIFT	3,590,808	697,125	549,101
REPRESS & PRESS MAINT	1,545	0	7,268,536
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	515,396
TO OTHER PLANTS	8,405,451	3,619,232	15,933,644
TO TRANSMISSION LINES	17,721,971	133,006	325,799,631
VENTED OR FLARED	9,338	29,323	588,709
METER DIFFERENCE			-130,879,133
 TOTAL GAS DISPOSITION	 32,260,760	 5,092,242	 294,872,810

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	948,707
GASOLINE	2,478,484
BUTANES - PROPANES	14,716,853
ETHANE	12,996,801
OTHER PRODUCTS	2,013,741

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	3,730
GASOLINE	NEW MEXICO	1,552

TOTAL PLANT PRODUCTION	33,154,586	TOTAL	5,282
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	520
CO2 PRODUCTION (MCF)	3,557,658

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2021

PLANTS OPERATED: 1,524
WELLS PRODUCED: GAS- 10,199 OIL- 10,108 TOTAL- 20,307

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	41,749,229	484,033,159	525,782,388
DELIVERIES FROM GATH. SYSTEM	5,215,805	5,925,807	11,141,612
UNACCOUNTED FOR	17,549,628	-384,573,097	-367,023,469
GAS TO PLANTS FOR PROCESSING	54,083,052	93,534,255	147,617,307
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,556,713
 TOTAL GAS TO PLANTS FOR PROCESSING			 151,174,020

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,007,800
ACID GAS H2S, CO2, H2O			953,394
PLANT, LEASE, & SYSTEM USE	871,223	1,624,767	2,948,025
GAS LIFT	32,551	841,066	12,302,065
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,004,947	3,508,643	26,758,901
TO TRANSMISSION LINES	3,296,293	177	89,251,722
VENTED OR FLARED	19	14,485	544,011
METER DIFFERENCE			-10,335,294
 TOTAL GAS DISPOSITION	 5,205,033	 5,989,138	 144,439,375

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,904,541
GASOLINE	0
BUTANES - PROPANES	382,886
ETHANE	213,503
OTHER PRODUCTS	3,933,589

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,427

TOTAL PLANT PRODUCTION	6,434,519	TOTAL	4,427
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	LA GRANGE	11,706	.00
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	33,452	3.17
03	ENERGY TRANSFER COMPANY	ALAMO	97,347	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	17,232	4.40
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	12,041	47.70
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	12,687	53.85
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	12,137	53.13
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	16,750	2.07
08	ETC TEXAS P/L, LTD	ORLA PLANT	31,222	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	11,253	.00
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	216,176	8.07
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	97,767	3.46
8A	OXY USA WTP LP	SALT CREEK	74,721	3.59

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

FEB 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	2,579,760.00	0.00	2,579,760.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	428,860.00	0.00	428,860.00
EL PASO NATURAL GAS CO., LLC	22,893,386.00	0.00	22,893,386.00
ENABLE MIDSTREAM PRTRNS. LP	2,940,846.00	359,226.00	3,300,072.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	1,814.00	0.00	1,814.00
GULF SOUTH P/L CO	23,560,987.00	0.00	23,560,987.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	8,901,198.00	11,471,458.00	20,372,656.00
NAT'L GAS P/L OF AMER	42,433,299.00	8,169,851.00	50,603,150.00
NORTHERN NAT'L GAS CO	11,863,864.00	680,418.00	12,544,282.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,599,477.00	0.00	5,599,477.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,557,085.00	0.00	2,557,085.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	635,047.00	0.00	635,047.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,984,373.00	0.00	1,984,373.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	126,379,996.00	20,680,953.00	147,060,949.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 32%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	117,942	432,087	0	1,809,826	3,116,718
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	349,265	572,203	0	1,518,613	3,052,481
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	24	14,005	0	1,269,691	2,154,497
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	111,995	266,318	0	10,302,914	17,265,912
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	1,018	0	2,394,250	2,394,250
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	20,274	36,913	0	678,572	1,773,572
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	247,840	2,361,332	0	6,625,001	12,287,249
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,433,576	2,551,043	0	40,511,298	106,011,298
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	165,472	551,419	0	4,958,189	7,958,189
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	476,886	2,714,517	0	5,811,884	10,458,479
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	28,003	218,708	0	3,118,297	3,118,297
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	38,468	993,345	0	1,246,773	2,246,773
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	37,906	846,513	0	3,342,510	5,057,510
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	225,243	3,048,314	0	14,209,674	19,869,674
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	230,866	0	5,103,154	7,812,565
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	528,941	465,820	0	2,952,042	4,021,042
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,434,688	3,960,124	0	17,977,982	24,744,735
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2	21,916,858	0	58,565,513	118,565,513
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	348,180	403,222	0	6,437,668	10,158,018
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,349,769	9,460,065	0	77,987,250	113,094,567
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	744,474	4,176,811	0	13,667,101	25,863,623
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	330,173	248,232	0	4,311,990	9,347,590
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	28,406	52,256	0	4,349,714	8,788,714
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,178,258	7,574,172	0	19,360,306	33,980,306
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,691,712	3,066,315	0	7,838,892	14,398,270
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,246	1,947,288	0	20,963,267	27,375,842
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	784,482	2,270,094	0	5,811,361	5,811,361
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	6	682,346	0	1,341,377	2,447,384
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,932,048	0	20,291,021	35,355,922
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	395,588	2,565,037	0	6,741,151	13,256,707
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	190,783	209,420	0	2,180,409	6,059,968
TOTAL GAS STORAGE			16,266,602	79,768,709	0	376,058,462	661,802,298

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).