

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JUNE 2011**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**ELIZABETH AMES JONES .....Chairman**

**DAVID PORTER..... Commissioner**

**BARRY T. SMITHERMAN..... Commissioner**

**GIL BUJANO, P.E.,  
DEPUTY DIRECTOR, OIL AND GAS DIVISION  
ISSUED SEPTEMBER 2011**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2010
EXTRACTION LOSS * .....	39,950,509	7.29	
ACID GAS H2S & CO2 .....	19,350,429	3.53	
PLANT FUEL AND LEASE USE ....	29,370,485	5.36	-4.64
PRESS MAINT & REPRESS .....	5,247,911	.95	-72.22
TRANSMISSION LINES .....	377,606,098	68.98	.12
CYCLED .....	25,877,783	4.72	12.09
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	45,330,130	8.28	7.03
VENTED OR FLARED .....	2,535,692	.46	-3.49
PLANT METER DIFFERENCE .....	2,129,542	.38	
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TOTAL GAS PRODUCED .....	547,398,579		-1.96
MARKETED PRODUCTION # .....	406,976,583		-.23

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2011

GAS FIELDS PRODUCED .....	7,669
GAS WELLS PRODUCED .....	97,364
GAS WELL GAS PRODUCED .....	475,793,496
EXTRACTION LOSS (LEASE) .....	4,691,388
FUEL SYSTEM & LEASE USE .....	10,333,494
GAS LIFT .....	146,562
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	350,641,852
PROCESSING PLANTS .....	109,742,784
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	237,416

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2011

OIL WELLS PRODUCED .....	152,481
CASINGHEAD GAS PRODUCED .....	71,605,083
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	5,638,077
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TOTAL .....	77,243,160
FUEL SYSTEM & LEASE USE .....	1,979,652
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,357,252
TRANSMISSION LINES .....	33,310,714
PROCESSING PLANTS .....	40,084,008
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	511,534
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS LIFT	USE					
01	191	2,560	16,047,845	705,984	275,832	0	0	9,301,291	5,706,412	0	58,326
02	1,083	2,732	17,803,610	1,039,998	722,880	245	0	10,230,067	5,706,883	0	103,537
03	946	3,466	27,824,032	908,509	868,050	6,104	0	21,763,338	4,239,447	0	38,584
04	1,466	12,947	60,390,785	644,619	2,573,026	4,077	0	41,592,266	15,557,346	0	19,451
05	235	6,025	47,402,662	28,075	576,223	9,042	0	44,518,027	2,269,978	0	1,317
06	596	15,996	69,072,683	503,133	1,955,813	61,918	0	48,213,756	18,337,476	0	587
7B	1,020	4,982	2,745,189	14,467	77,073	0	0	1,799,493	854,141	0	15
7C	452	14,005	17,885,450	91,558	446,726	453	0	8,232,053	9,114,645	0	15
08	501	4,158	23,596,023	81,370	296,179	0	0	17,040,517	6,163,459	0	14,498
8A	35	252	1,010,168	6,296	11,769	0	0	781,869	210,142	0	92
09	456	16,987	154,997,321	168,124	2,074,459	64,723	0	123,195,174	29,494,841	0	0
10	688	13,254	37,017,728	499,255	455,464	0	0	23,974,001	12,088,014	0	994
	7,669	97,364	475,793,496	4,691,388	10,333,494	146,562	0	350,641,852	109,742,784	0	237,416

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2011

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,250	1,140,313	0	1,140,313	75,452	0	567,291	424,982	0	72,588
02	1,746	1,888,164	567,610	2,455,774	261,506	0	1,853,908	301,727	0	38,633
03	7,336	4,016,630	731,127	4,747,757	533,919	0	3,418,982	749,567	0	45,289
04	1,486	381,061	108,912	489,973	50,286	0	313,462	123,492	0	2,733
05	1,755	194,616	1,082,525	1,277,141	14,206	0	1,186,065	73,802	0	3,068
06	3,552	2,126,251	2,539,225	4,665,476	94,760	0	3,429,230	1,105,829	0	35,657
6E	4,817	166,680	0	166,680	155	0	122,476	43,792	0	257
7B	9,373	1,114,633	13,850	1,128,483	23,616	0	612,628	489,027	0	3,212
7C	13,270	9,860,664	453	9,861,117	165,132	0	2,864,425	6,826,838	0	4,722
08	42,756	33,709,995	116,314	33,826,309	412,436	1,357,252	7,068,682	24,742,750	0	245,189
8A	22,255	9,469,582	0	9,469,582	109,636	0	5,593,499	3,715,187	0	51,260
09	19,584	4,231,344	64,723	4,296,067	143,769	0	3,543,808	600,284	0	8,206
10	10,001	3,305,150	413,338	3,718,488	94,779	0	2,736,258	886,731	0	720
TOTAL	152,481	71,605,083	5,638,077	77,243,160	1,979,652	1,357,252	33,310,714	40,084,008	0	511,534

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
JUNE 2011

C O N D E N S A T E										
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)										
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	659,950	0	1,621	53,222	714,793	43,181	198,530	135,522	1,586	1,093,612
02	949,006	0	8,337	201,674	1,159,017	138,670	482,723	516,709	0	2,297,119
03	832,829	0	88,162	38,483	959,474	203,013	946,136	938,610	391,279	3,438,512
04	557,601	0	11,049	132,176	700,826	256,928	1,411,586	1,564,109	191,663	4,125,112
05	25,669	0	3,726	32,820	62,215	76,709	217,771	367,249	72,792	796,736
06	458,136	32	11,456	157,084	626,708	159,174	306,935	371,464	9,321	1,473,602
7B	15,328	0	77,434	3,566	96,328	207,776	783,485	1,034,188	70,142	2,191,919
7C	83,544	903	92,747	36,896	214,090	132,470	674,215	658,378	139,856	1,819,009
08	74,485	7,705	37,524	3,829	123,543	848,212	774,313	899,120	87,302	2,732,490
8A	3,387	0	1,231	410	5,028	57,927	209,112	93,151	679,731	1,044,949
09	153,784	0	66,284	5,351	225,419	201,935	798,399	1,204,831	233,757	2,664,341
10	465,998	0	158,997	17,846	642,841	323,726	1,486,047	900,790	346,052	3,699,456
TOTAL	4,279,717	8,640	558,568	683,357	5,530,282	2,649,721	8,289,252	8,684,121	2,223,481	27,376,857

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2011

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 58 OIL- 879 TOTAL- 937

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	74,653	28,553,156	28,627,809
DELIVERIES FROM GATH. SYSTEM	29,334	15,406	44,740
UNACCOUNTED FOR	1,364	-7,113	-5,749
GAS TO PLANTS FOR PROCESSING	46,683	28,530,637	28,577,320
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,808,894
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,386,214

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,017,959
ACID GAS H2S, CO2, H2O			405,100
PLANT, LEASE, & SYSTEM USE	0	1,781	1,706,715
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,877,783
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	29,334	0	24,530
TO TRANSMISSION LINES	0	0	2,607,492
VENTED OR FLARED	0	13,625	2,834
METER DIFFERENCE			-256,199
 TOTAL GAS DISPOSITION	 29,334	 15,406	 31,386,214

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	8,640		
GASOLINE	31,489		
BUTANES - PROPANES	89,099		
ETHANE	85,700		
OTHER PRODUCTS	512,288		
 TOTAL PLANT PRODUCTION	 727,216		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	25,180,085

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2011

PLANTS OPERATED: 178  
WELLS PRODUCED: GAS- 25,034 OIL- 29,125 TOTAL- 54,159

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	184,966,678	47,297,345	232,264,023
DELIVERIES FROM GATH. SYSTEM	9,752,828	2,413,833	12,166,661
UNACCOUNTED FOR	951,942	2,618,814	3,570,756
GAS TO PLANTS FOR PROCESSING	175,820,575	47,441,307	223,261,882
REFINERY AND STORAGE VAPORS			3,732,736
OTHER SOURCES			74,436,784
 TOTAL GAS TO PLANTS FOR PROCESSING			 301,431,402

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,808,995
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			17,749,992
PLANT, LEASE, & SYSTEM USE	1,165,940	285,232	11,537,502
GAS LIFT	398,208	30,522	745,192
REPRESS & PRESS MAINT	0	0	3,581,215
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,473,807
TO OTHER PLANTS	3,605,780	1,167,471	6,743,931
TO TRANSMISSION LINES	4,567,765	158,889	221,868,998
VENTED OR FLARED	14,874	757,186	950,012
METER DIFFERENCE			1,522,707
 TOTAL GAS DISPOSITION	 9,752,567	 2,399,300	 301,982,351

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	558,568
GASOLINE	2,617,062
BUTANES - PROPANES	8,199,404
ETHANE	8,598,309
OTHER PRODUCTS	1,646,383

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,239,120
LOUISIANA	484,198

TOTAL PLANT PRODUCTION	21,619,726	TOTAL	1,723,318
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,131
CO <sub>2</sub> PRODUCTION (MCF)	6,479,386

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JUNE 2011

PLANTS OPERATED: 1,449  
WELLS PRODUCED: GAS- 14,990 OIL- 3,232 TOTAL- 18,222

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	64,942,242	8,255,003	73,197,245
DELIVERIES FROM GATH. SYSTEM	5,337,331	1,810,871	7,148,202
UNACCOUNTED FOR	-110,129	191,042	80,913
GAS TO PLANTS FOR PROCESSING	59,494,782	6,635,174	66,129,956
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,026,498
 TOTAL GAS TO PLANTS FOR PROCESSING			 75,156,454

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			432,167
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			1,195,337
PLANT, LEASE, & SYSTEM USE	118,370	4	2,241,795
GAS LIFT	31,716	0	4,289,242
REPRESS & PRESS MAINT	0	0	312,926
CYCLED	0	0	2,889
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,510,351	2,043,228	22,592,438
TO TRANSMISSION LINES	2,892,198	869	43,189,971
VENTED OR FLARED	18,102	185	26,442
METER DIFFERENCE			863,034
 TOTAL GAS DISPOSITION	 5,570,737	 2,044,286	 75,146,241

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	683,357
GASOLINE	1,170
BUTANES - PROPANES	749
ETHANE	112
OTHER PRODUCTS	64,810

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	19,567

TOTAL PLANT PRODUCTION	750,198	TOTAL	19,567
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,831
CO <sub>2</sub> PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2011

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	75,428	2.53
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	15,851	7.42
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	68,006	.00
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	1,309,078	104.45

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JUNE 2011

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,357,252
RESIDUE .....	0
PIPE LINES .....	0
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TOTAL .....	1,357,252
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,353,770
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	3,482
	-----
TOTAL .....	1,357,252
NUMBER OF INJECTION WELLS .....	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Jun-11

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	7,686,134		7,686,134
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	4,658,138		4,658,138
4 CAMRICK GAS PROCESS	3,068		3,068
5 FLORIDA GAS TRANS	0		0
6 DUKE ENERGY FLD	0		0
7 GULF SOUTH PIPELINE CO	17,930,248		17,930,248
8 Centerpt Ener Miss(Woodlawn)	657,487		657,487
9 NAT'L GAS P/L CO OF AMER	31,915,655	28,292,899	60,208,554
10 CENTERPOINT ENER FLD SER	125,447	6,937	132,384
11 NORTHERN NAT'L GAS CO	6,250,200	26,982	6,277,182
12 OKTEX PIPELINE COMPANY			0
13 PANHANDLE EAST P/L CO	5,415,856		5,415,856
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENNESSEE GAS P/L CO	9,114,578		9,114,578
16 TX EASTERN TRANS CO	3,580,503	388,091	3,968,594
17 TX GAS TRANS CORP			0
18 TRANS-SABINE P/L CO			0
19 TRANSCONT GAS P/L CORP	14,211,411		14,211,411
20 TRUNKLINE GAS CO	31,007,155		31,007,155
21 W.TEXAS GAS, INC(Feltwater)			0
22 W.TEXAS GAS INC(KERRICK)	30,815		30,815
23 SOUTHERN STAR CENT'L GAS	3,658,783		3,658,783
24 REGENCY FIELD SERVICES LLC	4,995		4,995
25 DCP MIDSTREAM	198,660		198,660
26 MIDCONTINENT EXPRESS P/L LLC	21,883,357	15,031,833	36,915,190
<b>TOTAL</b>	<b>158,332,490</b>	<b>43,746,742</b>	<b>202,079,232</b>
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 4% FROM THE SAME MONTH LAST YR			

TABLE 13  
GAS STORAGE OPERATIONS  
JUNE 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	460,410	686	0	2,385,413	3,692,305
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	333,535	205,392	0	1,546,157	3,080,025
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	291,934	152,558	0	657,737	1,557,695
5. CENTANA INTRASTATE PIPELINE LLC	SPINDELTOP	JEFFERSON	1,374,069	36,995	0	5,995,054	9,977,986
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	51,089	49,114	0	1,168,578	2,268,578
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,861,971	409,333	0	10,686,123	16,348,371
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	8,902,456	73,997	0	50,353,785	115,829,942
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	587,052	120,469	0	4,222,951	7,222,951
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,949,429	13,616	0	8,112,653	12,230,300
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	301,729	502	0	3,700,498	3,700,498
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	171,633	0	0	2,286,926	3,286,926
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	738,873	0	0	5,025,880	6,740,880
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,367,636	201,356	0	15,256,408	20,916,408
22. ATMOS PIPELINE-TEXAS	TRICITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	653,144	10,907	0	3,077,768	4,146,768
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,796,849	2,686,534	0	9,071,836	13,757,283
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,133,427	2,288,820	0	80,024,439	140,024,439
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	949	3	0	1,715,519	2,814,676
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	702,999	810,743	0	6,480,835	10,201,185
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	154,555	81,769	0	323,391	590,891
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,838,891	707,989	0	82,288,868	111,405,723
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,478,767	897,300	0	9,364,086	21,560,608
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	576,518	1,288,100	0	4,099,010	7,173,010
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	840,904	526,716	0	4,655,909	8,049,968
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,934,652	784,424	0	18,863,206	30,922,030
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,062,174	516,689	0	5,328,240	11,887,618
36. ENTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	11,559,546	6,775,737	0	22,058,020	27,572,957
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,410,900	401,300	0	4,879,700	4,879,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	434,981	270,046	0	1,847,705	2,953,712
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,471,056	0	0	22,083,507	39,705,044
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,494,302	269,924	0	4,681,930	7,786,500
TOTAL GAS STORAGE			63,936,430	19,581,019	0	395,952,262	660,476,666

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).