



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

February 10, 2024

TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: Site Remediation's Summary Report  
January 2025

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In January 2025, a total of 27 activities were completed at a total cost of \$969,002.32 (Attachment B)**
- 3. Of the activities completed in January 2025, 27 were routine cleanups, 0 assessments, and 0 emergency cleanup. (Attachment F)**
- 4. In January 2025, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,192,471.40 (Attachment G)**

  
Peter G. Pope

**PGP/BH**  
**Attachments**

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for January 2025 and FY 2025 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Jan 2025	27
	Total Cost of Cleanup Activities Completed in Jan 2025	\$ 968,462.32
	Number of Activities with Post-Close* Invoices Approved in Jan 2025	1 ✓
	Total Amount of Post-Close Invoices Approved in Jan 2025	\$ 540.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jan 2025	6
2.	Number of Cleanup Activities Completed in FY 2025	87
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 2,994,826.68
	Number of Activities with Post-Close Invoices Approved in FY 2025	1
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 540.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	15
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jan 2025	\$ 969,002.32 ✓
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 2,995,366.68 ✓

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jan 2025	28
	Estimated Cost of Cleanup Activities Authorized in Jan 2025	\$ 1,192,471.40
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	179
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 7,974,762.63 ✓

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Jan 2025	92
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,206,033.28 ✓

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Jan 2025	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	0

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

January 1, 2025 to January 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	4	\$ 48,195.00
02	1	\$ 39,190.00	1	\$ 39,190.00
03	2	\$ 195,790.00	17	\$ 1,056,731.54
04	1	\$ 84,902.02	4	\$ 148,239.52
05	0	\$ 0.00	0	\$ 0.00
06	2	\$ 201,795.00	5	\$ 719,281.25
6E	0	\$ 0.00	0	\$ 0.00
7B	2	\$ 111,861.67	8	\$ 175,686.17
7C	3	\$ 43,952.00	4	\$ 48,657.00
08	5	\$ 49,876.25	15	\$ 191,816.00
8A	1	\$ 6,771.30	2	\$ 29,846.30
09	10	\$ 234,324.08	23	\$ 477,352.30
10	0	\$ 0.00	4	\$ 59,831.60
<b>TOTALS</b>	<b>27</b>	<b>\$ 968,462.32</b>	<b>87</b>	<b>\$ 2,994,826.68</b>
<b>GRAND TOTALS*</b>		<b>\$ 969,002.32</b>		<b>\$ 2,995,366.68</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

January 1, 2025 to January 31, 2025

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	0
02	0	0
03	0	1
04	0	1
05	0	0
06	2	4
6E	0	0
7B	0	2
7C	1	1
08	3	4
8A	0	0
09	0	1
10	0	1
<b>TOTALS</b>	<b>6</b>	<b>15</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

January 1, 2025 to January 31, 2025

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

January 1, 2025 to January 31, 2025

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
06	455-25-0171	06-298977	Work Order	\$ 60,772.00	\$ 183,683.75	202.25%
06	455-25-0171	06-299055	Work Order	\$ 10,610.00	\$ 16,955.00	59.8%
7C	455-25-0196	7C-297025	Work Order	\$ 18,963.28	\$ 23,452.00	23.67%
08	455-25-0175	08-297747	Work Order	\$ 6,720.00	\$ 13,211.25	96.6%
08	455-25-0175	08-298712	Work Order	\$ 6,780.00	\$ 15,342.50	126.29%
08	455-25-0175	08-298880	Work Order	\$ 7,368.00	\$ 12,020.00	63.14%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>6</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

06-298977: VOGO, INC. (886321); SPARHAM "A" (00964); Wood County

Original Contract Amount - \$60,772.00, Final Cost - \$183,683.75, Increase of 202.25%

<NA>

06-299055: IRONHORSE OPERATIONS (426610); STOKLEY (03620); Upshur County

Original Contract Amount - \$10,610.00, Final Cost - \$16,955.00, Increase of 59.8%

<NA>

7C-297025: KILLER RABBIT FIELDS LLC (460397); REX (11008); Reagan County

Original Contract Amount - \$18,963.28, Final Cost - \$23,452.00, Increase of 23.67%

<NA>

08-297747; ON POINTE OPER LLC (622896); WINTERGARDEN (04719); Ward County

Original Contract Amount - \$6,720.00, Final Cost - \$13,211.25, Increase of 96.6%

<NA>

08-298712: BEACH O&G, INC. (058921); RIVER OLIX A (48334); Pecos County

Original Contract Amount - \$6,780.00, Final Cost - \$15,342.50, Increase of 126.29%

<NA>

08-298880: BEACH O&G, INC. (058921); OLIX -A- (26020); Pecos County

Original Contract Amount - \$7,368.00, Final Cost - \$12,020.00, Increase of 63.14%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

January 1, 2025 to January 31, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	27	\$ 968,462.32	78	\$ 2,389,220.93
Emergency	0	\$ 0.00	7	\$ 547,648.75
Assessment	0	\$ 0.00	2	\$ 57,957.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>27</b>	<b>\$ 968,462.32</b>	<b>87</b>	<b>\$ 2,994,826.68</b>
<b>GRAND TOTALS*</b>		<b>\$ 969,002.32</b>		<b>\$ 2,995,366.68</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

January 1, 2025 to January 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	2	\$ 76,090.00	17	\$ 529,980.44
02	0	\$ 0.00	2	\$ 156,192.00
03	6	\$ 350,754.50	39	\$ 1,911,091.77
04	1	\$ 73,711.25	9	\$ 389,699.99
05	0	\$ 0.00	1	\$ 8,040.00
06	1	\$ 40,337.50	15	\$ 2,269,953.50
6E	3	\$ 59,320.00	4	\$ 92,880.45
7B	3	\$ 143,097.00	17	\$ 495,590.00
7C	2	\$ 55,281.00	7	\$ 150,098.28
08	2	\$ 33,868.00	24	\$ 392,422.00
8A	1	\$ 10,168.15	6	\$ 668,586.20
09	7	\$ 349,844.00	34	\$ 855,203.00
10	0	\$ 0.00	4	\$ 55,025.00
<b>TOTALS</b>	<b>28</b>	<b>\$ 1,192,471.40</b>	<b>179</b>	<b>\$ 7,974,762.63</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF January 31, 2025**

Remaining Authorized Cleanup Activity Count: 92  
Total Estimated Cost of Remaining Cleanup Activities: \$ 5,206,033.28



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

January 1, 2025 to January 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
08	294920	KILLER RABBIT FIELDS LLC HENDRICK -B-	WINKLER 18218	CU-A	01/08/2025	\$ 540.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 540.00

## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

January 1, 2025 to January 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals	1	\$ 111,502.00	\$ 39,190.00	\$ 72,312.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	299557	P&B PETROLEUM LLC DRUSHEL, S. G., -A- O/A	CU-A	JACKSON Activity Total	\$ 111,502.00	\$ 39,190.00	\$ 72,312.00

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

January 1, 2025 to January 31, 2025

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals	2	\$ 204,724.00	\$ 195,790.00	\$ 8,934.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	298800	DARTEX ENERGY CORPORATION BURNT ORANGE	CU-A	ORANGE Activity Total	\$ 174,215.00	\$ 168,625.00	\$ 5,590.00
03	299050	CAMOIL, INC. HAINES	CU-U	COLORADO Activity Total	\$ 30,509.00	\$ 27,165.00	\$ 3,344.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	1	\$ 84,902.02	\$ 84,902.02	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	298634	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	CU-A	SAN PATRICIO Activity Total	\$ 84,902.02	\$ 84,902.02	\$ 0.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					2	\$ 71,382.00	\$ 201,795.00	-\$ 130,413.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	298977	VOGO, INC. SPARHAM "A"	CU-A	WOOD Activity Total	\$ 60,772.00	\$ 184,840.00	-\$ 124,068.00	
06	299055	IRONHORSE OPERATIONS, LLC STOKLEY	CU-A	UPSHUR Activity Total	\$ 10,610.00	\$ 16,955.00	-\$ 6,345.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	2	\$ 132,795.00	\$ 111,861.67	\$ 20,933.33

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	299173	MESQUITE LAND & MINERALS CO. DYER, J.	CU-A	SHACKELFORD Activity Total	\$ 85,150.00	\$ 76,416.05	\$ 8,733.95
7B	299756	P.B. BLUE DOT PROPERTIES CHANDLER, DON	CU-A	THROCKMORTON Activity Total	\$ 47,645.00	\$ 35,445.62	\$ 12,199.38

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7C Totals					3	\$ 39,463.28	\$ 43,952.00	-\$ 4,488.72
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7C	295770	PETRO-SMITH OPERATING LLC JOHNSON ESTATE	CU-C	TOM GREEN Activity Total	\$ 9,000.00	\$ 9,000.00	\$ 0.00	
7C	297025	KILLER RABBIT FIELDS LLC REX	CU-C	REAGAN Activity Total	\$ 18,963.28	\$ 23,452.00	-\$ 4,488.72	
7C	298964	ENERGY TWENTY OPERATING LLC WINTERBOTHAM "K"	CU-C	IRION Activity Total	\$ 11,500.00	\$ 11,500.00	\$ 0.00	



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					5	\$ 33,600.00	\$ 49,876.25	-\$ 16,276.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	297537	TEMA OIL AND GAS COMPANY PECOS COUNTY WID #3	CU-C	PECOS Activity Total	\$ 6,372.00	\$ 4,490.00	\$ 1,882.00	
08	297747	ON POINTE OPERATING LLC WINTERGARDEN	CU-A	WARD Activity Total	\$ 6,720.00	\$ 13,211.25	-\$ 6,491.25	
08	297969	TEMA OIL AND GAS COMPANY MCKENZIE STATE UNIT	CU-A	PECOS Activity Total	\$ 6,360.00	\$ 4,812.50	\$ 1,547.50	
08	298712	BEACH OIL & GAS, INC. RIVER OLIX A	CU-A	PECOS Activity Total	\$ 6,780.00	\$ 15,342.50	-\$ 8,562.50	
08	298880	BEACH OIL & GAS, INC. OLIX -A-	CU-A	PECOS Activity Total	\$ 7,368.00	\$ 12,020.00	-\$ 4,652.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	1	\$ 9,090.05	\$ 6,771.30	\$ 2,318.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	299244	TRINITY BAY OIL & GAS, INC. HOLT	CU-A	LUBBOCK Activity Total	\$ 9,090.05	\$ 6,771.30	\$ 2,318.75

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	10	\$ 236,325.00	\$ 234,324.08	\$ 2,000.92

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	296941	TAZ OIL & GAS FLUSCHE, C.	CU-B	WICHITA Activity Total	\$ 25,596.00	\$ 25,596.00	\$ 0.00
09	298830	MIDWESTERN ENERGY HUNT, E. W.	CU-B	KNOX Activity Total	\$ 29,036.00	\$ 29,036.00	\$ 0.00
09	298835	BROWNING, WAYNE CHESNUT	CU-A	YOUNG Activity Total	\$ 18,606.00	\$ 18,606.00	\$ 0.00
09	298841	BRIGGS & CROKER OIL, LLC JENTSCH	CU-A	ARCHER Activity Total	\$ 49,510.00	\$ 49,510.00	\$ 0.00
09	298863	BITTER CREEK PETROLEUM CO. BROWN, WALTER	CU-A	BAYLOR Activity Total	\$ 11,660.00	\$ 11,660.00	\$ 0.00
09	298877	HEARNE, O. B. REICHMAN	CU-A	YOUNG Activity Total	\$ 11,559.00	\$ 11,559.00	\$ 0.00
09	298898	UNKNOWN KAMAY VFD	CU-A	WICHITA Activity Total	\$ 56,805.00	\$ 60,582.04	-\$ 3,777.04
09	299558	VANWINKLE, R. L. BAILEY, OSA F.	CU-B	WICHITA Activity Total	\$ 10,790.00	\$ 8,280.00	\$ 2,510.00
09	299560	KTC OIL ENTERPRISES, LLC ROLLER, J. E. ESTATE	CU-B	WICHITA Activity Total	\$ 11,200.00	\$ 8,435.04	\$ 2,764.96
09	299562	REDSKIN OPERATING COMPANY ANCELL	CU-B	WICHITA Activity Total	\$ 11,563.00	\$ 11,060.00	\$ 503.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	27	\$ 923,783.35	\$ 968,462.32	-\$ 44,678.97

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					2	\$ 76,090.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	299197	FIVE STAR ENERGY OPERATIONS HYMAN	BEXAR 02172	CU-A	<u>1</u>	<u>\$ 13,865.00</u>
01	299417	CLARK, G. A., TRUSTEE COLEMAN HEIRS	LA SALLE <NA>	CU-A	<u>1</u>	<u>\$ 62,225.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					6	\$ 350,754.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	299464	WESTERN ENERGY GROUP, LLC HOWELL	LIBERTY 210877	CU-A	<u>1</u>	<u>\$ 47,850.00</u>
03	298611	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	AS-A	<u>1</u>	<u>\$ 50,526.00</u>
03	299466	WESTERN ENERGY GROUP, LLC BLOXSOM ET AL	LIBERTY 192899	CU-A	<u>1</u>	<u>\$ 53,250.00</u>
03	299050	CAMOIL, INC. HAINES	COLORADO 198107	CU-U	<u>1</u>	<u>\$ 30,509.00</u>
03	299465	WESTERN ENERGY GROUP, LLC MALLET	LIBERTY 115271	CU-A	<u>1</u>	<u>\$ 46,050.00</u>
03	298881	DARTEX ENERGY CORPORATION HARTBURG	NEWTON 20939	CU-A	<u>1</u>	<u>\$ 122,569.50</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					1	\$ 73,711.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	299830	<NA> COHN PRESERVE (TBA 04-2301)	NUECES <NA>	AS-A	1	\$ 73,711.25

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 40,337.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	299755	SOUTHLAND DISPOSAL, L.P. GOODRICH - TXU SWD	PANOLA 215041	EC-A	1	\$ 40,337.50

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					3	\$ 59,320.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	299120	DYERSDALE ENERGY, L.P. O'BYRNE	UPSHUR 08715	CU-A	1	\$ 14,340.00
6E	299123	EXZENA OIL CORP. STILL, C. L.	GREGG 06529	CU-A	1	\$ 13,695.00
6E	299122	EXZENA OIL CORP. STILL, A. L.	GREGG 07190	CU-A	1	\$ 31,285.00



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					3	\$ 143,097.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	299246	ARROWHEAD PRODUCTIONS, LP SAIN	PALO PINTO 275332	CU-B	1	\$ 11,305.00
7B	299756	P.B. BLUE DOT PROPERTIES CHANDLER, DON	THROCKMORTON 20946	CU-A	1	\$ 47,645.00
7B	295663	PARDUE OIL, INC. RADFORD, J. M.	EASTLAND 01454	AS-A	1	\$ 84,147.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					2	\$ 55,281.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	298972	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	AS-A	1	\$ 21,541.00
7C	297022	VIEJO SERVICES, LLC NORDIC "B"	REAGAN 11562	CU-C	1	\$ 33,740.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					2	\$ 33,868.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	299799	OGOG OPERATING, LLC MORTON 14	WINKLER 48592	CU-A	1	\$ 18,496.00
08	299456	Q NATURAL RESOURCES, LLC UNIVERSITY	WARD 27368	EC-A	1	\$ 15,372.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

						<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals						1	\$ 10,168.15
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>	
8A	298875	APV MCCAMEY LLC ELLWOOD "A"	HOCKLEY 69298	CU-A	1	\$ 10,168.15	

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2025 to January 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					7	\$ 349,844.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	299638	BITTER CREEK PETROLEUM CO. GOLDEN, MINNIE	BAYLOR 09435	CU-B	1	\$ 20,154.00
09	299642	BITTER CREEK PETROLEUM CO. DICKERSON	KNOX 20793	CU-B	1	\$ 12,764.00
09	298865	RENEAU OIL CO. CAMPBELL, ZINN	ARCHER 18008	CU-A	1	\$ 40,261.00
09	299562	REDSKIN OPERATING COMPANY ANCELL	WICHITA 06088	CU-B	1	\$ 11,563.00
09	298943	PARSONS TRANSPORTS WILLIS	MONTAGUE 30203	CU-A	1	\$ 195,188.00
09	299028	T.K. OIL COMPANY KING	YOUNG 18455	CU-A	1	\$ 49,630.00
09	299639	MJM OIL & GAS, INC. HARDISON "B"	BAYLOR 26186	CU-B	1	\$ 20,284.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					28	\$ 1,192,471.40