

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2016
EXTRACTION LOSS *	83,839,471	15.21	
ACID GAS H2S & CO2	25,068,071	4.54	
PLANT FUEL AND LEASE USE	45,242,143	8.20	-.13
PRESS MAINT & REPRESS	18,912,960	3.43	-13.39
TRANSMISSION LINES	327,369,074	59.39	-49.22
CYCLED	31,233,043	5.66	8.37
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	396,681	.07	-8.58
VENTED OR FLARED	11,044,617	2.00	8.56
PLANT METER DIFFERENCE	8,069,473	1.46	

TOTAL GAS PRODUCED	551,175,533		-22.40
MARKETED PRODUCTION #	372,611,217		-43.26

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2017

GAS FIELDS PRODUCED	5,086
GAS WELLS PRODUCED	82,920
GAS WELL GAS PRODUCED	357,572,005
EXTRACTION LOSS (LEASE)	12,172,717
FUEL SYSTEM & LEASE USE	12,111,314
GAS LIFT	136,307
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	148,530,861
PROCESSING PLANTS	183,400,616
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,220,190

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2017

OIL WELLS PRODUCED	161,254
CASINGHEAD GAS PRODUCED	193,603,528
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,168,690
TOTAL	228,772,218
FUEL SYSTEM & LEASE USE	8,051,871
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	105,885,026
PROCESSING PLANTS	109,754,583
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,080,738
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 JANUARY 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	128	3,760	54,867,470	3,558,923	1,872,323	16,268	0	6,492,550	42,816,034	0	111,372
02	543	2,919	21,737,627	3,311,829	1,008,936	410	0	-2,174,503	19,495,740	0	95,215
03	554	2,310	12,747,695	604,435	853,921	13,969	0	4,484,281	6,777,813	0	13,276
04	941	10,095	35,448,064	604,058	2,136,073	436	0	20,251,359	12,421,391	0	34,747
05	169	5,740	18,877,393	17,169	299,618	0	0	14,783,029	3,774,260	0	3,317
06	432	12,237	50,976,731	463,356	1,273,629	0	0	25,702,631	23,535,906	0	1,209
7B	706	3,190	1,416,963	12,512	37,951	0	0	685,705	679,270	0	1,525
7C	345	10,692	8,290,787	63,574	262,628	2,437	0	1,157,130	6,803,609	0	1,409
08	383	3,860	32,928,947	2,592,728	611,072	0	0	10,031,986	18,754,041	0	939,120
8A	31	165	631,443	6,752	5,795	0	0	569,574	48,682	0	640
09	338	16,707	93,273,219	198,034	2,245,861	4,363	0	51,572,446	39,252,515	0	0
10	516	11,245	26,375,666	739,347	1,503,507	98,424	0	14,974,673	9,041,355	0	18,360
	5,086	82,920	357,572,005	12,172,717	12,111,314	136,307	0	148,530,861	183,400,616	0	1,220,190

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2017

RRC DIST	WELLS PRODUCED	CASINGHEAD PRODUCED	GAS GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,978	22,367,892	12,497,006	34,864,898	1,827,758	0	25,495,905	6,400,781	0	1,140,454
02	5,028	21,287,471	15,696,080	36,983,551	1,929,402	0	13,290,633	21,419,703	0	343,813
03	6,013	3,142,170	197,004	3,339,174	684,866	0	1,650,352	864,782	0	139,174
04	1,153	324,121	65,003	389,124	74,576	0	223,183	90,409	0	956
05	1,187	426,478	1,072,747	1,499,225	106,988	0	822,732	542,104	0	27,401
06	3,385	5,252,381	1,745,014	6,997,395	69,665	0	5,659,481	1,257,394	0	10,855
6E	4,247	96,914	0	96,914	297	0	90,393	6,224	0	0
7B	7,450	1,196,783	15,215	1,211,998	18,263	0	705,936	479,142	0	8,657
7C	15,642	39,613,157	2,055,668	41,668,825	945,949	0	17,822,901	22,606,535	0	293,440
08	54,335	83,041,866	322,295	83,364,161	1,816,941	0	28,439,882	50,152,840	0	2,954,498
8A	21,206	8,920,287	0	8,920,287	63,350	0	5,831,075	2,890,937	0	134,925
09	14,860	2,370,865	4,363	2,375,228	149,047	0	112,140	2,108,802	0	5,239
10	8,770	5,563,143	1,498,295	7,061,438	364,769	0	5,740,413	934,930	0	21,326
TOTAL	161,254	193,603,528	35,168,690	228,772,218	8,051,871	0	105,885,026	109,754,583	0	5,080,738

TABLE 6
 HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
 JANUARY 2017

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,191,221	0	59,190	97,287	1,347,698	81,804	458,658	432,860	135,113	2,456,133
02	2,267,822	0	12,800	305,521	2,586,143	413,599	2,561,579	2,728,883	4,504,763	12,794,967
03	426,659	0	54,311	43,847	524,817	317,638	1,615,059	1,956,956	1,383,511	5,797,981
04	538,907	0	9,281	77,676	625,864	181,532	818,489	1,032,385	272,689	2,930,959
05	13,481	0	3,039	13,111	29,631	105,422	383,613	357,538	41,739	917,943
06	283,179	0	42,316	145,131	470,626	267,590	678,406	772,023	15,608	2,204,253
7B	9,434	184	32,793	5,625	48,036	118,456	543,476	634,160	52,398	1,396,526
7C	51,363	0	20,345	85,685	157,393	178,479	1,100,667	687,548	1,222,474	3,346,561
08	2,720,216	0	243,693	125,070	3,088,979	713,451	4,264,750	3,275,198	1,358,339	12,700,717
8A	3,488	7,747	190	936	12,361	176,413	285,466	54,882	877,321	1,406,443
09	137,564	0	87,753	1,272	226,589	219,396	1,155,621	1,659,402	13,927	3,274,935
10	535,166	0	499,285	92,802	1,127,253	277,877	1,473,149	797,166	112,396	3,787,841
TOTAL	8,178,500	7,931	1,064,996	993,963	10,245,390	3,051,657	15,338,933	14,389,001	9,990,278	53,015,259

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2017

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 3,140 TOTAL- 3,169

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,159	47,359,167	47,361,326
DELIVERIES FROM GATH. SYSTEM	0	601,650	601,650
UNACCOUNTED FOR	0	84,084	84,084
GAS TO PLANTS FOR PROCESSING	2,159	46,841,601	46,843,760
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,843,760

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,175,158
ACID GAS H2S, CO2, H2O			564,899
PLANT, LEASE, & SYSTEM USE	0	676	2,437,496
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	543,028	6,743,443
CYCLED	0	0	31,233,043
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,664,665
TO TRANSMISSION LINES	0	0	216,436
VENTED OR FLARED	0	57,946	3,012,558
METER DIFFERENCE			-203,938
 TOTAL GAS DISPOSITION	 0	 601,650	 46,843,760

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,931
GASOLINE	54,999
BUTANES - PROPANES	116,710
ETHANE	50,657
OTHER PRODUCTS	647,190
 TOTAL PLANT PRODUCTION	 877,487

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		435
CO2 PRODUCTION (MCF)		5,597,560

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2017

PLANTS OPERATED: 220
WELLS PRODUCED: GAS- 22,770 OIL- 19,740 TOTAL- 42,510

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	225,937,929	80,438,253	306,376,182
DELIVERIES FROM GATH. SYSTEM	25,386,739	9,210,509	34,597,248
UNACCOUNTED FOR	-1,579,296	-407,580	-1,986,876
GAS TO PLANTS FOR PROCESSING	204,172,956	73,022,385	277,195,341
REFINERY AND STORAGE VAPORS			3,976,724
OTHER SOURCES			58,687,710
 TOTAL GAS TO PLANTS FOR PROCESSING			 339,859,775

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			51,819,970
ACID GAS H2S, CO2, H2O			22,744,231
PLANT, LEASE, & SYSTEM USE	1,055,505	712,306	12,415,962
GAS LIFT	1,536,607	273,579	1,333,987
REPRESS & PRESS MAINT	2,183	0	11,624,306
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,057,919	7,410,188	20,782,095
TO TRANSMISSION LINES	12,785,887	3,963	265,944,737
VENTED OR FLARED	2,272	704,287	796,726
METER DIFFERENCE			7,052,632
 TOTAL GAS DISPOSITION	 25,440,373	 9,104,323	 394,514,646

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,064,996
GASOLINE	2,996,658
BUTANES - PROPANES	15,222,223
ETHANE	14,338,344
OTHER PRODUCTS	3,322,364

TOTAL PLANT PRODUCTION 36,944,585

SULFUR PRODUCTION (LONG TONS) 1,637
CO2 PRODUCTION (MCF) 10,846,267

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	13,408
NEW MEXICO	5,402,892
LOUISIANA	244,660

TOTAL 5,660,960
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2017

PLANTS OPERATED: 1,821
WELLS PRODUCED: GAS- 11,845 OIL- 11,187 TOTAL- 23,032

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,316,498	92,523,342	145,839,840
DELIVERIES FROM GATH. SYSTEM	9,750,909	6,431,138	16,182,047
UNACCOUNTED FOR	423,596	4,055,096	4,478,692
GAS TO PLANTS FOR PROCESSING	44,141,119	90,155,035	134,296,154
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,936,029
 TOTAL GAS TO PLANTS FOR PROCESSING			 142,232,183

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,671,626
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,758,941
PLANT, LEASE, & SYSTEM USE	565,127	1,458,541	6,433,345
GAS LIFT	36,039	1,971,130	29,882,716
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,981
TO OTHER PLANTS	1,065,049	2,580,209	35,050,568
TO TRANSMISSION LINES	7,751,282	394,630	86,419,466
VENTED OR FLARED	1,265	26,628	142,007
METER DIFFERENCE			1,220,779
 TOTAL GAS DISPOSITION	 9,418,762	 6,431,138	 179,583,429

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	993,963
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,020,724

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	10,368
	NEW MEXICO	436,648

TOTAL PLANT PRODUCTION	7,014,687	TOTAL	447,016
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,351
CO ₂ PRODUCTION (MCF)	1,308,056

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	SMILEY HUB	27,960	2.71
02	EOG RESOURCES, INC.	MILTON HUB	38,040	3.62
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	116,772	3.65
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	37,402	16.05
7C	WTG GAS PROCESSING, L.P.	JAMESON	27,295	3.03
08	OXY USA INC.	BLOCK 31	36,837	2.77
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	57,345	54.18
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,311	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	10,304	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	845,280	13.36
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	2,929,336	37.16
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	63,261	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	38,096	8.46

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2017

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JAN - 17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	7,256,718.00	0	7,256,718.00
CAMRICK GAS PROCESS	4,642.00	0.00	4,642.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	0.00	726,816.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	35,983.00	11,503.00	47,486.00
ETC FIELD SERVICES LLC	3,838.00	0.00	3,838.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	12,474,212.00	0.00	12,474,212.00
GULF STATES TRANS	78,987.00	0.00	78,987.00
MIDCONTINENT EXPRESS P/L LLC	10,235,793.00	17,960,768.00	28,196,561.00
NAT'L GAS P/L OF AMER	32,685,383.00	20,421,106.00	53,106,489.00
NORTHERN NAT'L GAS CO	7032930	175699	7,208,629.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,094,597.00	0.00	4,094,597.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,299,988.00	0.00	1,299,988.00
TEXAS EASTERN GAS	31,123.00	0.00	31,123.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,667,803.00	0.00	4,667,803.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,330,346.00	0.00	2,330,346.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	0.00	26,386.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	82,985,545.00	38,569,076.00	121,554,621.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 53% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	98	530,204	0	2,035,576	3,342,468
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	762,795	762,795
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	726,693	648,521	0	1,817,571	3,351,439
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	89,215	0	1,183,387	2,068,193
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	171,894	570,122	0	10,912,305	17,875,303
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,130	0	0	2,332,847	2,332,847
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	18,375	20,725	0	651,276	1,746,276
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,168,703	2,214,968	0	8,306,985	13,969,233
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	583,261	4,488,206	0	48,143,860	113,620,017
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	771,563	1,247,733	0	4,402,529	7,402,529
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,657,512	2,899,702	0	7,681,118	13,181,695
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	115,981	500,563	0	3,513,492	3,513,492
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	224,030	342,324	0	3,136,858	4,136,858
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	934,267	0	4,463,675	6,178,675
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	761	0	821,197	1,571,197
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	831,518	3,051,384	0	17,228,912	22,888,912
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	630,357	531,161	0	3,070,386	4,139,386
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,540,320	5,257,183	0	18,974,045	25,982,107
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	17	16,169,874	0	74,826,945	134,826,945
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,899,229	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	929,799	0	3,877,032	7,597,382
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	18,444	15,548	0	548,389	815,889
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	60,257	16,924,073	0	81,975,415	117,082,732
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,649,836	6,670,494	0	16,006,120	28,202,642
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,592,500	2,057,463	0	7,503,067	11,686,776
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	275,901	61,614	0	5,523,490	8,917,549
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,323,165	4,487,023	0	22,600,990	37,166,049
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	723,808	2,504,202	0	9,999,750	16,559,128
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	14,548,119	16,509,023	0	21,589,327	28,030,949
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	316,100	1,664,700	0	6,015,300	6,015,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	373,816	535,395	0	1,419,823	2,525,830
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,753,624	0	26,268,422	42,303,659
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	243,599	4,554,265	0	9,587,764	16,103,320
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			34,567,997	101,164,136	0	434,813,565	721,772,265

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).