

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2020**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 6/30/2020 (MMCF)	Working Gas* 6/30/2019 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 7/15/2020 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,971	2,383	(412)	2,076
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,386	13	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	49,535	35,038	14,497	48,286
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,382	5,554	2,828	7,943
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,504	3,051	453	3,504
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,858	2,981	(1,123)	1,858
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,205	4,721	(516)	4,656
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	812	(10)	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,713	16,860	(1,147)	16,452
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,361	3,923	438	4,361
Lower Colorado River Authority	Hilbig	Bastrop	85	3,171	3,080	91	2,999
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	88,896	43,453	45,443	91,284
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	772	761	11	772
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	97,211	85,528	11,683	97,648
Energy Transfer Fuel LP	Bryson	Jack	100	4,402	4,556	(154)	4,395
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,693	18,791	6,902	24,550
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,331	16,838	6,493	23,421
		<b>Subtotals</b>	<b>5,996</b>	<b>337,014</b>	<b>251,524</b>	<b>85,490</b>	<b>338,214</b>
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,689	1,105	584	1,566
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,157	1,136	21	1,150
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	12,127	8,498	3,629	12,054
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	617	612	5	617
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,715	8,903	(188)	8,189
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,530	5,699	(169)	5,401
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,170	14,106	6,064	20,306
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,283	6,985	(702)	6,575
Underground Services Markham, LP	Markham	Matagorda	1,100	18,155	18,668	(513)	15,708
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,998	3,148	850	3,508
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,747	5,732	5,015	9,634
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,815	6,792	23	6,006
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,754	(714)	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	31,391	25,142	6,249	30,429
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,919	10,140	779	11,092
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,461	1,486	(25)	1,221
		<b>Subtotals</b>	<b>11,540</b>	<b>140,814</b>	<b>119,906</b>	<b>20,908</b>	<b>134,496</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>477,828</b>	<b>371,430</b>	<b>106,398</b>	<b>472,710</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
June-2020**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jun-19	251,524	120,438	371,962	-7.24%
Jul-19	257,626	103,342	360,968	-6.48%
Aug-19	256,222	81,546	337,768	-8.71%
Sep-19	279,782	89,309	369,091	-5.12%
Oct-19	312,170	117,456	429,626	-0.78%
Nov-19	297,918	127,290	425,208	-5.09%
Dec-19	267,040	123,661	390,701	-1.59%
Jan-20	231,880	115,329	347,209	4.58%
Feb-20	216,527	104,702	321,229	4.63%
Mar-20	242,307	108,147	350,454	8.84%
Apr-20	283,131	130,129	413,260	13.22%
May-20	312,565	138,826	451,391	11.73%
Jun-20	337,014	140,814	477,828	14.59%