

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
DECEMBER 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED APRIL 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
DECEMBER 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2023
EXTRACTION LOSS *	155,740,822	14.33	
ACID GAS H2S & CO2	17,698,571	1.62	
PLANT FUEL AND LEASE USE	55,431,036	5.10	-7.58
PRESS MAINT & REPRESS	18,214,988	1.67	17.48
TRANSMISSION LINES	675,703,347	62.20	2.27
CYCLED	29,899,966	2.75	-1.57
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	27,601,934	2.54	45.63
VENTED OR FLARED	10,524,083	.96	-4.19
PLANT METER DIFFERENCE	95,400,193	8.78	

TOTAL GAS PRODUCED	1,086,214,940		2.57
MARKETED PRODUCTION #	731,134,383		1.48

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
DECEMBER 2024

GAS FIELDS PRODUCED	4,180
GAS WELLS PRODUCED	87,096
GAS WELL GAS PRODUCED	631,743,760
EXTRACTION LOSS (LEASE)	27,696,761
FUEL SYSTEM & LEASE USE	12,565,171
GAS LIFT	271,297
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	329,041,686
PROCESSING PLANTS	261,155,786
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,013,059

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
DECEMBER 2024

OIL WELLS PRODUCED	161,419
CASINGHEAD GAS PRODUCED	454,471,180
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	26,824,177

TOTAL	481,295,357
FUEL SYSTEM & LEASE USE	14,777,379
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	183,452,706
PROCESSING PLANTS	275,235,024
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,830,248
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	93	7,150	89,845,814	3,543,597	2,763,807	8,473	0	25,980,111	57,420,326	0	129,500
02	400	3,675	42,136,960	4,653,868	1,374,360	26,475	0	2,598,855	33,430,385	0	53,017
03	401	2,136	14,993,889	815,704	413,100	3,529	0	12,075,636	1,664,804	0	21,116
04	741	8,743	46,774,010	236,914	1,396,157	2,428	0	13,240,946	31,879,385	0	18,180
05	157	5,290	21,510,700	12,660	263,473	9,098	0	20,616,579	608,890	0	0
06	399	12,446	157,001,596	376,477	1,618,245	83,867	0	134,043,500	20,878,702	0	805
7B	621	2,749	978,708	4,957	7,608	0	0	519,024	447,119	0	0
7C	272	11,351	5,956,883	98,997	153,132	2,346	0	2,016,381	3,667,115	0	18,912
08	269	7,168	169,085,366	17,572,852	2,443,628	118,097	0	48,348,646	99,833,619	0	768,524
8A	14	93	144,793	1,337	3,553	0	0	28,046	111,737	0	120
09	332	15,703	65,440,089	87,452	1,624,110	16,984	0	56,086,879	7,621,779	0	2,885
10	481	10,592	17,874,952	291,946	503,998	0	0	13,487,083	3,591,925	0	0
	4,180	87,096	631,743,760	27,696,761	12,565,171	271,297	0	329,041,686	261,155,786	0	1,013,059

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2024

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,743	29,224,337	12,103,017	41,327,354	2,607,981	0	25,090,486	12,900,681	0	728,206
02	6,935	22,384,449	3,538,810	25,923,259	2,226,934	0	5,899,004	17,637,983	0	159,338
03	7,111	3,313,386	162,387	3,475,773	326,467	0	2,756,230	299,531	0	93,545
04	953	133,053	2,428	135,481	18,866	0	63,910	51,793	0	912
05	1,544	433,277	94,476	527,753	58,718	0	398,201	60,161	0	10,673
06	3,071	5,323,234	1,485,948	6,809,182	137,210	0	6,270,295	172,974	0	228,703
6E	4,231	88,403	0	88,403	21	0	86,428	1,954	0	0
7B	7,180	736,585	0	736,585	13,784	0	509,733	202,077	0	10,991
7C	14,539	98,151,413	414,430	98,565,843	2,337,329	0	30,596,237	64,697,601	0	934,676
08	55,020	278,481,518	7,064,454	285,545,972	6,703,471	0	98,536,791	175,191,084	0	5,114,626
8A	18,875	10,681,379	0	10,681,379	38,463	0	7,642,399	2,459,345	0	541,172
09	13,901	1,772,177	16,984	1,789,161	77,628	0	820,341	889,115	0	2,077
10	7,316	3,747,969	1,941,243	5,689,212	230,507	0	4,782,651	670,725	0	5,329
TOTAL	161,419	454,471,180	26,824,177	481,295,357	14,777,379	0	183,452,706	275,235,024	0	7,830,248

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,148,846	0	82,898	109,331	3,341,075	98,624	510,616	438,701	78,774	4,467,790
02	4,054,979	0	32,814	131,627	4,219,420	521,772	2,714,746	3,354,010	4,741,453	15,551,401
03	744,460	0	31,683	24,255	800,398	330,154	1,488,580	1,796,143	1,559,485	5,974,760
04	217,198	0	1,769	15,927	234,894	150,020	519,133	739,265	2,982	1,646,294
05	12,194	0	7,982	3,516	23,692	155,812	971,144	1,198,547	18	2,349,213
06	340,902	0	11,033	66,265	418,200	167,329	453,519	727,894	27,019	1,793,961
7B	5,407	0	11,047	1,608	18,062	60,440	281,437	391,042	8,222	759,203
7C	82,239	0	10,745	169,366	262,350	84,484	608,663	660,211	280	1,615,988
08	15,590,588	1,597	82,380	947,912	16,622,477	2,844,581	5,943,315	6,987,682	172,114	32,570,169
8A	1,409	0	17,756	1,373	20,538	198,159	291,500	138,951	886,259	1,535,407
09	82,534	0	71,789	4,779	159,102	105,761	484,104	788,564	257,744	1,795,275
10	268,217	0	30,146	83,870	382,233	100,745	807,822	495,789	42,669	1,829,258
TOTAL	24,548,973	1,597	392,042	1,559,829	26,502,441	4,817,881	15,074,579	17,716,799	7,777,019	71,888,719

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2024

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,856 TOTAL- 2,856

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	46,635,868	46,635,868
DELIVERIES FROM GATH. SYSTEM	0	54,268	54,268
UNACCOUNTED FOR	0	-2,294,923	-2,294,923
GAS TO PLANTS FOR PROCESSING	0	44,286,677	44,286,677
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,175,159
TOTAL GAS TO PLANTS FOR PROCESSING			45,461,836

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,046,352
ACID GAS H2S,CO2,H2O			480,276
PLANT, LEASE, & SYSTEM USE	0	54,251	2,559,293
GAS LIFT	0	0	1,332
REPRESS & PRESS MAINT	0	0	8,232,050
CYCLED	0	0	29,899,966
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,135,070
TO TRANSMISSION LINES	0	0	185,632
VENTED OR FLARED	0	17	121,746
METER DIFFERENCE			800,119
TOTAL GAS DISPOSITION	0	54,268	45,461,836

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	1,597
GASOLINE	51,124
BUTANES - PROPANES	108,974
ETHANE	28,876
OTHER PRODUCTS	513,714

TOTAL PLANT PRODUCTION 704,285

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2024

PLANTS OPERATED: 133

WELLS PRODUCED: GAS- 16,813 OIL- 12,970 TOTAL- 29,783

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	258,809,692	64,622,484	323,432,176
DELIVERIES FROM GATH. SYSTEM	31,605,330	4,643,258	36,248,588
UNACCOUNTED FOR	97,632,229	89,521,469	187,153,698
GAS TO PLANTS FOR PROCESSING	324,836,591	149,500,695	474,337,286
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			124,975,925
TOTAL GAS TO PLANTS FOR PROCESSING			599,313,211

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			86,314,023
ACID GAS H2S,CO2,H2O			16,380,931
PLANT, LEASE, & SYSTEM USE	3,617,446	754,658	13,802,803
GAS LIFT	7,114,221	2,157,195	2,499,503
REPRESS & PRESS MAINT	3,017	0	9,979,921
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,597,880	1,578,384	2,321,725
TO TRANSMISSION LINES	1,566,893	1,032,716	378,360,426
VENTED OR FLARED	27,144	42,913	722,332
METER DIFFERENCE			88,286,197
TOTAL GAS DISPOSITION	15,926,601	5,565,866	598,667,861

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,392,042	OKLAHOMA	597,528
GASOLINE	4,657,994	NEW MEXICO	6,029,437
BUTANES - PROPANES	24,449,579	LOUISIANA	51,536
ETHANE	26,976,810		
OTHER PRODUCTS	1,422,706		

TOTAL PLANT PRODUCTION	58,899,131	TOTAL	6,678,501
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2024

PLANTS OPERATED: 1,045

WELLS PRODUCED: GAS- 7,650 OIL- 7,337 TOTAL- 14,987

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	76,033,602	143,797,886	219,831,488
DELIVERIES FROM GATH. SYSTEM	1,161,550	11,097,707	12,259,257
UNACCOUNTED FOR	9,009,539	8,876,712	17,886,251
GAS TO PLANTS FOR PROCESSING	83,881,591	141,576,891	225,458,482
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			30,834,151
TOTAL GAS TO PLANTS FOR PROCESSING			256,292,633

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			40,683,686
ACID GAS H2S,CO2,H2O			837,364
PLANT, LEASE, & SYSTEM USE	157,093	2,081,222	5,061,720
GAS LIFT	0	395,208	15,643,051
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,097,156	8,604,162	22,773,069
TO TRANSMISSION LINES	356,942	124	164,231,269
VENTED OR FLARED	102	17,925	748,597
METER DIFFERENCE			6,313,877
TOTAL GAS DISPOSITION	2,611,293	11,098,641	256,292,633

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,559,829	OKLAHOMA	6,804
GASOLINE	108,763		
BUTANES - PROPANES	516,026		
ETHANE	711,113		
OTHER PRODUCTS	5,840,599		

TOTAL PLANT PRODUCTION	9,736,330	TOTAL	6,804
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
DECEMBER 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	31,596	2.76
02	ROCC OPERATING, LLC	PROST SOUTH DRIP	17,244	15.27
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	23,132	2.16
03	ENERGY TRANSFER COMPANY	ALAMO	124,800	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	12,570	12.48
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,268	.00
08	ET GATHERING & PROCESSING LLC	HALLEY	29,037	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	42,121	.00
08	SABALO II OPERATING, LLC	MICHELL COMPRESSOR STATION	21,686	100.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	81,200	4.62
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	29,389	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	122,723	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	166,743	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	77,983	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
DECEMBER 2024

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
DECEMBER 2024

OPERATOR	TEXAS PRODUCED GAS EXPORTED MCF	IMPORTED GAS EXPORTED MCF	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	128,593.00		128,593.00
EL PASO NAT'L GAS CO., LLC	40,140,827.00		40,140,827.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	1,120.00	361,423.00	362,543.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	36,755,645.00	0.00	36,755,645.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,631,953.00	21,153,350.00	38,785,303.00
NAT'L GAS P/L OF AMER	56,711,240.00	15,973,992.00	72,685,232.00
NORTHERN NAT'L GAS CO	14,228,894.00	2,539,800.00	16,768,694.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,682,157.00	0.00	7,682,157.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,225,126.00	0.00	5,225,126.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,367,705.00	0.00	8,367,705.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	23,086,014.00	0.00	23,086,014.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	209,959,274.00	40,028,565.00	249,987,839.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 19%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	135,306	326,114	0	3,407,568	4,714,460
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	319,227	333,648	0	2,822,133	2,822,133
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	527,525	169,320	0	1,973,882	3,507,750
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	98,734	380,215	0	1,072,507	1,957,313
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,102,429	104,193	0	10,195,706	17,158,704
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,080	0	2,350,062	2,350,062
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	928,813	1,060,543	0	8,104,098	13,766,346
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	4,122,117	463,975	0	48,345,696	113,845,696
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,813,895	252,011	0	6,041,368	9,041,368
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,352,772	1,242,956	0	9,556,761	14,203,356
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	51	5,909	0	3,986,292	3,986,292
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	25,647	348,529	0	3,242,716	4,242,716
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	498,156	0	5,288,728	7,003,728
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,176,307	1,941,127	0	19,411,628	25,071,628
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	24,530	723	0	6,215,603	8,925,014
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	988,818	91,677	0	3,810,680	4,879,680
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,338,868	1,924,908	0	24,219,516	31,251,516
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,181,449	4,851,221	0	93,581,070	153,581,070
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,767,306	1,055,708	0	3,000,930	8,152,107
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	849,603	1,117,103
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,144,624	1,230,941	0	91,091,830	126,199,147
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,657,684	2,700,475	0	25,861,610	41,480,370
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,838,559	760,807	0	3,182,984	8,218,584
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	381,645	451,187	0	5,330,183	9,769,183
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,567,153	3,005,866	0	25,997,138	40,617,138
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,671,630	1,743,049	0	7,719,155	14,756,575
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,960,065	0	0	32,067,065	38,485,253
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	731,384	2,073,522	0	5,715,235	5,715,235
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	281,057	286,899	0	1,960,315	3,066,322
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	9,204,718	6,509,805	0	34,370,158	50,520,158
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	915,304	858,064	0	13,790,257	20,305,813
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	4,872,835	4,591,524	0	1,521,736	2,325,736
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,176,307	872,383	0	5,982,854	9,782,854
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	90,389	0	0	5,737,855	5,737,855
TOTAL GAS STORAGE			62,397,148	40,136,535	0	521,496,670	818,531,572

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).