

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2021**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 2/28/2021 (MMCF)	Working Gas* 2/28/2020 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 3/15/2021 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,699	1,626	73	1,656
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,399	-	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	31,487	34,225	(2,738)	29,648
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	3,583	5,834	(2,251)	4,264
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,001	3,131	(130)	3,001
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	975	1,501	(526)	882
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,026	3,226	(200)	3,008
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	12,019	10,506	1,513	10,885
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,941	4,669	272	4,813
Lower Colorado River Authority	Hilbig	Bastrop	85	3,094	2,924	170	3,282
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	37,119	34,915	2,204	41,881
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	772	772	-	825
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	70,230	66,335	3,895	70,970
Energy Transfer Fuel LP	Bryson	Jack	100	3,918	4,471	(553)	3,439
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	15,286	20,347	(5,061)	18,007
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,200	18,036	164	19,064
		Subtotals	5,996	213,359	216,527	(3,168)	219,634
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,150	420	730	1,220
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,335	1,057	278	1,324
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,082	10,803	(5,721)	5,418
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	474	640	(166)	520
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	6,625	8,074	(1,449)	6,625
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,624	4,526	(902)	4,860
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,601	15,015	(1,414)	13,537
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	5,882	7,200	(1,318)	5,542
Underground Services Markham, LP	Markham	Matagorda	1,100	9,657	14,138	(4,481)	11,934
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,486	4,211	(1,725)	995
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,534	6,364	1,170	7,558
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	3,930	3,118	812	4,438
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,040	-	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	14,152	19,914	(5,762)	17,521
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,765	6,223	(458)	5,537
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,820	1,959	(139)	2,040
		Subtotals	11,540	84,157	104,702	(20,545)	90,109
Source: RRC Form G-3		TOTALS	17,536	297,516	321,229	(23,713)	309,743

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
February-2021**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Feb-20	216,527	104,702	321,229	4.63%
Mar-20	242,307	108,147	350,454	8.84%
Apr-20	283,131	130,129	413,260	13.22%
May-20	312,565	138,826	451,391	11.73%
Jun-20	337,014	140,814	477,828	14.59%
Jul-20	336,444	129,830	466,274	16.28%
Aug-20	339,079	119,975	459,054	20.17%
Sep-20	344,715	131,328	476,043	20.21%
Oct-20	335,176	126,990	462,166	7.73%
Nov-20	346,334	134,053	480,387	7.47%
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%
Feb-21	213,359	84,157	297,516	3.66%