

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLO.....Chairman
ELIZABETH A. JONES Commissioner
MICHAEL L. WILLIAMS..... Commissioner

**GIL BUJANO, P.E.,
ACTING DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED OCTOBER 2010**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2009
EXTRACTION LOSS *	49,571,348	8.62	
ACID GAS H2S & CO2	15,975,559	2.77	
PLANT FUEL AND LEASE USE	31,918,563	5.55	-19.41
PRESS MAINT & REPRESS	9,672,891	1.68	-41.78
TRANSMISSION LINES	434,815,315	75.65	5.84
CYCLED	24,730,874	4.30	8.13
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	15,805,216	2.75	-46.73
VENTED OR FLARED	2,952,262	.51	-9.87
PLANT METER DIFFERENCE	-10,730,064	1.86	

TOTAL GAS PRODUCED	574,711,964		.15
MARKETED PRODUCTION #	466,733,878		3.79

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2010

GAS FIELDS PRODUCED	7,667
GAS WELLS PRODUCED	92,053
GAS WELL GAS PRODUCED	509,345,174
EXTRACTION LOSS (LEASE)	3,956,199
FUEL SYSTEM & LEASE USE	11,273,308
GAS LIFT	1,229,168
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	366,667,503
PROCESSING PLANTS	126,080,539
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	138,457

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2010

OIL WELLS PRODUCED	141,598
CASINGHEAD GAS PRODUCED	65,366,790
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,037,994
TOTAL	----- 73,404,784
FUEL SYSTEM & LEASE USE	1,823,319
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,399,842
TRANSMISSION LINES	29,158,437
PROCESSING PLANTS	40,678,700
CARBON BLACK PLANTS	0
VENTED OR FLARED	344,486
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	193	2,226	8,235,106	224,396	242,111	0	0	0	3,947,224	3,801,880	0	19,495
02	1,120	2,785	17,395,957	295,437	797,747	3,504	0	0	11,680,180	4,586,296	0	32,793
03	997	3,425	34,644,554	1,203,008	977,676	79,943	0	0	27,940,424	4,389,751	0	53,752
04	1,513	12,966	73,147,204	701,134	2,840,950	2,181	0	0	42,322,070	27,256,014	0	24,855
05	228	5,836	56,105,788	23,463	599,029	8,313	0	0	53,157,755	2,316,242	0	986
06	585	15,572	76,095,832	618,834	2,262,135	334,000	0	0	50,712,389	22,167,970	0	504
7B	945	4,542	2,704,420	19,094	77,295	2	0	0	1,689,301	918,728	0	0
7C	446	11,764	19,890,610	125,786	528,809	190	0	0	9,035,937	10,199,833	0	55
08	498	4,086	28,396,975	95,403	328,364	0	0	0	21,177,539	6,789,707	0	5,962
8A	39	266	1,547,431	11,034	15,409	0	0	0	1,270,869	250,096	0	23
09	419	15,519	152,654,546	186,652	2,182,913	801,031	0	0	118,746,225	30,737,724	0	1
10	684	13,066	38,526,751	451,958	420,870	4	0	0	24,987,590	12,666,298	0	31
	7,667	92,053	509,345,174	3,956,199	11,273,308	1,229,168	0	0	366,667,503	126,080,539	0	138,457

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,024	695,820	0	695,820	63,619	0	296,080	319,883	0	16,238
02	1,721	1,950,088	565,693	2,515,781	233,677	0	1,878,087	373,425	0	30,592
03	7,192	4,421,322	982,466	5,403,788	583,654	0	4,039,983	750,969	0	29,182
04	1,487	462,196	120,615	582,811	60,149	0	369,307	148,826	0	4,529
05	1,631	185,325	1,299,985	1,485,310	16,775	0	1,416,194	48,322	0	4,019
06	3,416	2,498,053	3,565,315	6,063,368	107,061	0	4,491,724	1,435,113	0	29,470
6E	4,642	150,554	0	150,554	258	0	106,986	43,248	0	62
7B	8,054	990,980	24,076	1,015,056	24,106	0	461,669	525,012	0	4,269
7C	12,547	9,635,008	48,031	9,683,039	178,451	0	2,708,116	6,788,265	0	8,207
08	40,860	30,071,865	212,274	30,284,139	287,787	1,399,842	2,576,564	25,872,118	0	147,828
8A	21,797	8,224,110	0	8,224,110	110,732	0	5,085,001	2,963,610	0	64,767
09	17,633	3,037,477	801,031	3,838,508	77,184	0	3,155,871	600,905	0	4,548
10	9,594	3,043,992	418,508	3,462,500	79,866	0	2,572,855	809,004	0	775
TOTAL	141,598	65,366,790	8,037,994	73,404,784	1,823,319	1,399,842	29,158,437	40,678,700	0	344,486

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2010

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	184,597	0	938	9,049	194,584	40,155	159,968	166,314	1,395	563,016
02	229,734	0	6,908	11,173	247,815	118,226	363,325	445,600	0	1,174,966
03	1,055,436	0	94,896	43,207	1,203,539	191,711	837,489	791,940	399,004	3,423,683
04	629,158	0	11,363	107,972	748,493	232,192	1,180,894	1,346,290	223,858	3,731,727
05	22,300	0	5,244	37,425	64,969	103,021	287,424	509,227	87,107	1,051,748
06	546,112	24	35,520	154,853	736,509	339,902	677,813	830,535	10,710	2,595,469
7B	17,924	489	42,733	5,622	66,768	188,072	688,190	902,639	70,293	1,915,962
7C	106,044	800	42,763	65,502	215,109	128,572	643,955	637,070	540,948	2,165,654
08	88,535	3,127	75,950	5,890	173,502	1,207,081	1,057,605	1,371,186	84,347	3,893,721
8A	9,983	0	5,059	53	15,095	76,882	15,358	888	505,933	614,156
09	169,219	0	52,357	3,345	224,921	202,573	781,370	1,210,852	89,988	2,509,704
10	394,749	0	182,105	54,953	631,807	267,451	1,021,276	528,400	182,952	2,631,886
TOTAL	3,463,791	4,440	555,836	499,044	4,523,111	3,095,838	7,714,667	8,741,541	2,196,535	26,271,692

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2010

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 232 OIL- 890 TOTAL- 1,122

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,722	27,741,248	27,856,970
DELIVERIES FROM GATH. SYSTEM	10,947	15,770	26,717
UNACCOUNTED FOR	1,610	-24,014	-22,404
GAS TO PLANTS FOR PROCESSING	106,385	27,701,464	27,807,849
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,563,069
TOTAL GAS TO PLANTS FOR PROCESSING			31,370,918

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,013,940
ACID GAS H2S, CO2, H2O			402,579
PLANT, LEASE, & SYSTEM USE	0	1,751	2,031,954
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,730,874
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,947	0	5,980
TO TRANSMISSION LINES	0	0	3,408,375
VENTED OR FLARED	0	14,019	1,011
METER DIFFERENCE			-223,795
TOTAL GAS DISPOSITION	10,947	15,770	31,370,918

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,440
GASOLINE	37,519
BUTANES - PROPANES	84,983
ETHANE	85,975
OTHER PRODUCTS	508,040
TOTAL PLANT PRODUCTION	720,957

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	87	
CO2 PRODUCTION (MCF)	23,948,903	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2010

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 25,771 OIL- 33,154 TOTAL- 58,925

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	189,723,634	46,099,791	235,823,425
DELIVERIES FROM GATH. SYSTEM	9,028,994	1,029,255	10,058,249
UNACCOUNTED FOR	-766,329	3,030,519	2,264,190
GAS TO PLANTS FOR PROCESSING	179,928,311	48,101,055	228,029,366
REFINERY AND STORAGE VAPORS			3,851,435
OTHER SOURCES			80,857,342
 TOTAL GAS TO PLANTS FOR PROCESSING			 312,738,143

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,199,571
ACID GAS H2S, CO2, H2O			13,710,487
PLANT, LEASE, & SYSTEM USE	1,250,137	484,145	12,349,817
GAS LIFT	601,486	30,337	1,160,315
REPRESS & PRESS MAINT	0	170,063	7,659,372
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,044,470
TO OTHER PLANTS	2,897,772	650,402	6,125,124
TO TRANSMISSION LINES	4,229,002	69,395	233,644,408
VENTED OR FLARED	50,597	58,117	1,342,995
METER DIFFERENCE			-10,569,056
 TOTAL GAS DISPOSITION	 9,028,994	 1,462,459	 312,667,503

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	555,836
GASOLINE	3,058,319
BUTANES - PROPANES	7,629,684
ETHANE	8,655,566
OTHER PRODUCTS	1,676,446

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,412,440
	LOUISIANA	175,833

TOTAL PLANT PRODUCTION	21,575,851	TOTAL	1,588,273
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,937
CO2 PRODUCTION (MCF)	1,955,482

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2010

PLANTS OPERATED: 1,514
WELLS PRODUCED: GAS- 15,021 OIL- 4,580 TOTAL- 19,601

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	76,888,328	8,272,239	85,160,567
DELIVERIES FROM GATH. SYSTEM	8,725,172	1,897,198	10,622,370
UNACCOUNTED FOR	14,603	-24,899	-10,296
GAS TO PLANTS FOR PROCESSING	68,088,609	6,350,142	74,438,751
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,811,036
 TOTAL GAS TO PLANTS FOR PROCESSING			 87,249,787

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			401,638
ACID GAS H2S, CO2, H2O			1,862,493
PLANT, LEASE, & SYSTEM USE	188,272	21,632	2,494,228
GAS LIFT	30,505	0	4,986,897
REPRESS & PRESS MAINT	0	0	446,356
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,100,128	1,865,486	18,985,119
TO TRANSMISSION LINES	6,402,625	0	57,075,791
VENTED OR FLARED	3,642	10,080	986,116
METER DIFFERENCE			62,787
 TOTAL GAS DISPOSITION	 8,725,172	 1,897,198	 87,301,425

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	499,044
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	12,049

TOTAL PLANT PRODUCTION 511,093

SULFUR PRODUCTION (LONG TONS) 718
CO2 PRODUCTION (MCF) 0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	25,801

TOTAL 25,801
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	49,249	3.19
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	62,286	2.43
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,137,195	23.66
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	896,037	34.27
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	75,061	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2010

NUMBER OF PLANTS		1
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS	1,399,842	
RESIDUE		0
PIPE LINES		0

TOTAL	1,399,842	
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE	1,397,100	
TRANSMISSION LINES		0
VENTED OR FLARED	2,742	

TOTAL	1,399,842	
NUMBER OF INJECTION WELLS		180

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jul-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,352,365		8,352,365
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,512,310		4,512,310
4	CAMRICK GAS PROCESS	4,983		4,983
5	FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	25,792,184		25,792,184
8	Centerpt Ener Miss(Woodlawn)	455,971		455,971
9	NAT'L GAS P/L CO OF AMER	21,463,456	7,228,348	28,691,804
10	CENTERPOINT ENER FLD SER	571,870	187,530	759,400
11	NORTHERN NAT'L GAS CO	5,335,492	75,096	5,410,588
12	OKTEX PIPELINE COMPANY	0		0
13	PANHANDLE EAST P/L CO	8,425,066		8,425,066
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	9,438,586		9,438,586
16	TX EASTERN TRANS CO	4,668,468	185,549	4,854,017
17	TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	0		0
19	TRANSCONT GAS P/L CORP	21,845,276		21,845,276
20	TRUNKLINE GAS CO	30,969,070		30,969,070
21	*W.TEXAS GAS, INC(Feltwater)	40,651		40,651
22	*W.TEXAS GAS INC(KERRICK)	23,604		23,604
23	SOUTHERN STAR CENT'L GAS	0		0
24	REGENCY FIELD SERVICES LLC	5,200		5,200
25	DCP MIDSTREAM	187,246		187,246
26	MIDCONTINENT EXPRESS P/L LLC	27,467,736	17,257,241	44,724,977
	TOTAL	169,559,534	7,676,523	194,493,298
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 2% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
JULY 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	414	208,480	0	2,380,062	3,686,954
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	670,908	602,706	0	1,972,794	3,506,662
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	1,223	134,191	0	1,076,219	1,976,176
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	160,924	479,338	0	7,674,457	11,657,389
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	126,289	34,768	0	885,488	1,985,488
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	560,642	1,487,965	0	2,091,349	4,262,823
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,712,721	2,392,664	0	37,024,746	102,500,903
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	696,399	3,406	0	3,557,146	6,557,146
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,076,454	792,493	0	9,656,004	13,691,923
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	273,650	418	0	2,973,906	2,973,906
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	355,790	909	0	2,854,979	3,854,979
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	317,772	8,804	0	3,791,949	5,506,949
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	831,568	0	0	16,883,923	22,543,823
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	317,223	432,931	0	2,273,947	3,342,947
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,646,624	2,109,781	0	11,210,964	15,910,964
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,691,876	439,149	0	80,452,549	140,452,549
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	2	0	1,777,685	2,876,842
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	965,925	806,699	0	6,796,262	10,516,612
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	0	59	0	379,720	647,220
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,172,929	1,076	0	90,895,130	120,011,985
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	456,788	4,833,099	0	16,008,428	28,098,815
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,145,005	464,685	0	4,209,452	7,283,452
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	300,066	634,414	0	4,410,045	7,804,104
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,697,478	2,066,318	0	21,860,548	31,356,672
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	869,852	1,471,722	0	5,499,775	9,852,214
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,374,968	10,188,510	0	23,480,501	28,995,438
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	953,900	517,900	0	7,440,700	7,440,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	345,810	633,736	0	1,818,822	2,412,043
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	382,146	0	0	17,448,806	33,411,454
TOTAL GAS STORAGE			38,105,345	30,746,223	0	390,128,897	638,233,921

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).