

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2018
EXTRACTION LOSS *	114,538,365	13.95	
ACID GAS H2S & CO2	20,672,924	2.51	
PLANT FUEL AND LEASE USE	53,180,220	6.48	8.96
PRESS MAINT & REPRESS	13,994,930	1.70	-42.65
TRANSMISSION LINES	562,797,864	68.58	16.15
CYCLED	29,677,434	3.61	3.53
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,396,123	1.26	-5.54
VENTED OR FLARED	36,323,674	4.42	9.06
PLANT METER DIFFERENCE	-20,996,083	2.55	

TOTAL GAS PRODUCED	820,585,451		10.94
MARKETED PRODUCTION #	615,978,084		15.46

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2019

GAS FIELDS PRODUCED	5,570
GAS WELLS PRODUCED	94,520
GAS WELL GAS PRODUCED	528,673,486
EXTRACTION LOSS (LEASE)	22,190,193
FUEL SYSTEM & LEASE USE	10,955,757
GAS LIFT	484,073
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	292,607,064
PROCESSING PLANTS	199,265,714
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,170,685

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2019

OIL WELLS PRODUCED	180,950
CASINGHEAD GAS PRODUCED	291,911,965
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	46,815,534

TOTAL	338,727,499
FUEL SYSTEM & LEASE USE	9,997,336
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	154,301,968
PROCESSING PLANTS	162,279,756
CARBON BLACK PLANTS	0
VENTED OR FLARED	12,148,439
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	130	5,906	76,784,020	2,726,505	2,013,858	26,156	0	29,724,465	42,176,699	0	116,337
02	594	3,304	36,162,705	4,187,319	1,373,192	287,531	0	4,186,155	26,068,085	0	60,423
03	635	2,591	18,086,811	578,707	507,094	9,531	0	11,684,397	5,298,349	0	8,733
04	1,009	10,832	37,192,083	590,229	2,221,540	3,858	0	22,661,950	11,637,536	0	76,970
05	183	5,736	18,820,930	14,963	242,074	358	0	15,428,461	3,134,692	0	382
06	461	14,210	109,388,561	441,374	1,214,539	50,279	0	83,042,037	24,614,242	0	26,090
7B	812	3,789	1,598,948	11,883	25,734	0	0	984,519	572,500	0	4,312
7C	377	12,810	7,325,787	43,294	193,893	0	0	2,262,848	4,803,552	0	22,200
08	391	5,194	105,020,251	12,808,886	1,108,832	54,206	0	41,563,021	46,632,594	0	2,852,712
8A	28	150	505,642	3,980	2,572	0	0	461,612	37,478	0	0
09	396	17,823	89,835,206	129,994	1,505,406	31,765	0	61,633,603	26,534,434	0	4
10	554	12,175	27,952,542	653,059	547,023	20,389	0	18,973,996	7,755,553	0	2,522
	5,570	94,520	528,673,486	22,190,193	10,955,757	484,073	0	292,607,064	199,265,714	0	3,170,685

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,244	33,745,675	13,282,106	47,027,781	2,487,749	0	35,089,208	8,001,591	0	1,449,233
02	6,064	30,081,397	20,980,355	51,061,752	2,179,645	0	30,395,203	18,049,513	0	437,391
03	8,023	3,935,356	186,609	4,121,965	575,380	0	2,917,248	574,420	0	54,917
04	1,238	277,569	49,070	326,639	73,668	0	187,504	52,468	0	12,999
05	1,617	757,645	1,047,291	1,804,936	79,122	0	1,423,264	283,880	0	18,670
06	3,457	4,312,139	1,477,986	5,790,125	75,440	0	5,326,182	372,529	0	15,974
6E	4,058	98,460	0	98,460	118	0	93,643	4,699	0	0
7B	9,022	1,275,471	15,952	1,291,423	12,640	0	903,958	366,905	0	7,920
7C	16,061	55,761,030	1,917,920	57,678,950	1,171,885	0	19,166,430	35,952,508	0	1,388,127
08	59,216	143,412,650	5,293,599	148,706,249	2,873,111	0	43,599,255	94,139,825	0	8,094,058
8A	21,854	9,821,020	0	9,821,020	38,592	0	7,064,809	2,080,882	0	636,737
09	17,636	2,596,040	31,765	2,627,805	131,739	0	1,136,980	1,352,047	0	7,039
10	9,460	5,837,513	2,532,881	8,370,394	298,247	0	6,998,284	1,048,489	0	25,374
TOTAL	180,950	291,911,965	46,815,534	338,727,499	9,997,336	0	154,301,968	162,279,756	0	12,148,439

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,482,177	0	156,263	6,628	2,645,068	83,608	485,301	477,276	137,285	3,828,538
02	3,810,147	0	32,904	453,286	4,296,337	457,618	2,571,804	2,800,508	4,071,729	14,197,996
03	531,937	0	28,782	38,769	599,488	275,645	1,357,181	1,743,774	1,037,029	5,013,117
04	541,365	0	16,453	47,852	605,670	176,881	737,929	785,919	2,437	2,308,836
05	13,807	0	7,746	10,907	32,460	164,918	796,548	846,383	25,602	1,865,911
06	403,581	0	60,330	102,924	566,835	236,450	498,367	750,470	9,446	2,061,568
7B	11,038	0	8,625	2,490	22,153	92,250	419,425	544,868	66,304	1,145,000
7C	39,794	0	65,066	152,434	257,294	110,610	861,603	742,764	563,395	2,535,666
08	11,605,257	15,576	553,758	402,474	12,577,065	1,760,981	7,161,863	6,559,765	3,247,036	31,306,710
8A	3,760	0	3,111	1,794	8,665	170,226	211,751	140,494	616,470	1,147,606
09	120,378	0	90,206	4,962	215,546	174,244	884,894	1,358,493	319,249	2,952,426
10	597,537	0	99,588	95,634	792,759	256,516	1,475,588	1,118,904	80,171	3,723,938
TOTAL	20,160,778	15,576	1,122,832	1,320,154	22,619,340	3,959,947	17,462,254	17,869,618	10,176,153	72,087,312

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2019

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 1,189 TOTAL- 1,218

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,536	36,365,712	36,368,248
DELIVERIES FROM GATH. SYSTEM	0	23,811	23,811
UNACCOUNTED FOR	0	2,954	2,954
GAS TO PLANTS FOR PROCESSING	2,536	36,344,855	36,347,391
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,143,571
TOTAL GAS TO PLANTS FOR PROCESSING			38,490,962

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,230,591
ACID GAS H2S, CO2, H2O			468,543
PLANT, LEASE, & SYSTEM USE	0	18,680	2,306,168
GAS LIFT	0	0	2,968
REPRESS & PRESS MAINT	0	0	2,447,634
CYCLED	0	0	29,677,434
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,787,285
TO TRANSMISSION LINES	0	0	138,852
VENTED OR FLARED	0	5,131	75,573
METER DIFFERENCE			355,914
TOTAL GAS DISPOSITION	0	23,811	38,490,962

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	15,576
GASOLINE	53,137
BUTANES - PROPANES	129,968
ETHANE	75,293
OTHER PRODUCTS	606,157

TOTAL PLANT PRODUCTION 880,131

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		136
CO2 PRODUCTION (MCF)		30,030,931

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2019

PLANTS OPERATED: 199
WELLS PRODUCED: GAS- 27,737 OIL- 15,089 TOTAL- 42,826

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	234,724,690	95,868,644	330,593,334
DELIVERIES FROM GATH. SYSTEM	30,461,549	38,856,122	69,317,671
UNACCOUNTED FOR	36,601,824	35,410,229	72,012,053
GAS TO PLANTS FOR PROCESSING	240,864,965	92,422,751	333,287,716
REFINERY AND STORAGE VAPORS			228,653
OTHER SOURCES			86,699,353
 TOTAL GAS TO PLANTS FOR PROCESSING			 420,215,722

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,983,697
ACID GAS H2S, CO2, H2O			18,621,720
PLANT, LEASE, & SYSTEM USE	1,177,609	1,076,263	14,405,551
GAS LIFT	2,701,208	1,730,798	1,263,616
REPRESS & PRESS MAINT	1,724	0	11,545,572
CYCLED	0	0	0
UNDERGROUND STORAGE	58,166	0	1,110,236
TO OTHER PLANTS	5,259,905	4,756,715	40,649,464
TO TRANSMISSION LINES	3,369,540	106,984	284,908,222
VENTED OR FLARED	15,898,732	104,740	3,416,798
METER DIFFERENCE			-21,727,799
 TOTAL GAS DISPOSITION	 28,466,884	 7,775,500	 418,177,077

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,122,832
GASOLINE	3,906,810
BUTANES - PROPANES	17,332,286
ETHANE	17,794,325
OTHER PRODUCTS	3,614,040

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,534,262
NEW MEXICO	2,084,856
LOUISIANA	103,719

TOTAL PLANT PRODUCTION	43,770,293	TOTAL	3,722,837
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	849
CO2 PRODUCTION (MCF)	5,756,179

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2019

PLANTS OPERATED: 1,569
WELLS PRODUCED: GAS- 11,354 OIL- 11,286 TOTAL- 22,640

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,042,621	155,848,266	205,890,887
DELIVERIES FROM GATH. SYSTEM	5,401,384	8,736,621	14,138,005
UNACCOUNTED FOR	2,488,526	37,726,368	40,214,894
GAS TO PLANTS FOR PROCESSING	47,129,763	184,838,013	231,967,776
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,440,634
TOTAL GAS TO PLANTS FOR PROCESSING			238,408,410

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,133,884
ACID GAS H2S,CO2,H2O			1,582,661
PLANT, LEASE, & SYSTEM USE	392,062	2,542,103	10,308,691
GAS LIFT	35,902	1,789,658	39,647,402
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,664
TO OTHER PLANTS	1,131,829	3,135,660	56,018,025
TO TRANSMISSION LINES	4,126,975	953,679	102,113,979
VENTED OR FLARED	4,651	276,589	1,222,336
METER DIFFERENCE			375,802
TOTAL GAS DISPOSITION	5,691,419	8,697,689	238,404,444

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,320,154
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,955,956

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,424

TOTAL PLANT PRODUCTION	9,276,110	TOTAL	7,424
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,300
CO2 PRODUCTION (MCF)	1,121,450

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	43,335	25.17
02	DCP INTRASTATE NETWORK, LLC	THREE RIVERS GAS PROCESSING PLT.	5,360,348	98.72
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	105,730	3.43
03	ENERGY TRANSFER COMPANY	ALAMO	136,263	.00
03	SULPHUR RIVER EXPLORATION, INC.	PEPPERJACK PLANT	13,274	17.38
06	XTO ENERGY INC.	HAWKINS GAS PLANT	108,114	2.97
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	1,231,840	2.94
08	OXY USA INC.	BLOCK 31	52,025	4.03
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	210,500	5.05
08	ETC TEXAS P/L, LTD	HALLEY	32,283	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	457,250	35.14
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,420	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	2,137,738	41.14
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	17,597	17.70
10	ETC TEXAS P/L, LTD	SUNRAY PLANT	567,695	13.02
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	22,295	5.03

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	222,365	68,507	0	1,758,926	3,065,818
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,287,452	551,991	0	1,527,718	3,061,586
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	3,022	42,547	0	928,392	1,813,198
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	437,683	1,542,468	0	8,440,332	15,403,330
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,840	0	0	2,380,482	2,380,482
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	110,622	43,253	0	703,046	1,798,046
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	287,089	2,061,192	0	5,644,507	11,306,755
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	390,560	2,838,429	0	28,553,066	94,029,223
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,374,133	1,219,183	0	5,283,514	8,283,514
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,193,986	1,269,471	0	3,692,963	8,339,413
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	40,819	156,599	0	2,692,201	2,692,201
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	226,676	240,546	0	1,394,976	2,394,976
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	497,043	227,695	0	4,343,325	6,058,325
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,398,523	1,231,856	0	12,363,297	18,023,297
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	716,582	687,118	0	2,857,891	3,926,891
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,042,080	6,072,688	0	12,072,648	18,839,401
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,869,688	4,469,470	0	511,228	60,511,228
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	336,100	533,936	0	7,062,612	10,782,962
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	6,840	20,591	0	602,983	870,483
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,045,617	1,497,327	0	62,930,023	98,037,340
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,581,098	3,490,248	0	13,294,437	25,490,959
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,214,255	1,368,073	0	3,999,236	9,034,836
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	156,669	475,755	0	5,067,808	8,506,808
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,504,137	3,882,667	0	15,624,578	28,314,463
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	984,133	1,912,665	0	3,196,788	9,756,166
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,604,042	11,200,760	0	13,820,867	20,219,669
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,046,100	1,449,800	0	4,170,200	4,170,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	527,501	436,918	0	1,593,184	2,699,191
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	778,075	0	0	13,572,227	28,637,128
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,629,219	4,130,647	0	2,694,345	9,209,901
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			49,513,949	53,122,400	0	249,027,186	531,803,146

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).