

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman
RYAN SITTON.....Commissioner
WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2016
EXTRACTION LOSS *	85,294,858	13.21	
ACID GAS H2S & CO2	11,417,844	1.76	
PLANT FUEL AND LEASE USE	45,735,465	7.08	.56
PRESS MAINT & REPRESS	13,189,217	2.04	-35.29
TRANSMISSION LINES	428,774,123	66.45	-2.87
CYCLED	30,930,943	4.79	2.38
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,984,670	2.16	-82.57
VENTED OR FLARED	6,617,300	1.02	-16.70
PLANT METER DIFFERENCE	9,292,020	1.44	

TOTAL GAS PRODUCED	645,236,440		-4.99
MARKETED PRODUCTION #	474,509,588		-2.54

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2017

GAS FIELDS PRODUCED	5,972
GAS WELLS PRODUCED	94,275
GAS WELL GAS PRODUCED	432,802,875
EXTRACTION LOSS (LEASE)	11,576,060
FUEL SYSTEM & LEASE USE	11,674,921
GAS LIFT	131,702
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	229,216,216
PROCESSING PLANTS	179,363,354
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	840,622

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2017

OIL WELLS PRODUCED	183,264
CASINGHEAD GAS PRODUCED	212,433,565
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,143,996
TOTAL	247,577,561
FUEL SYSTEM & LEASE USE	7,935,286
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	120,838,652
PROCESSING PLANTS	114,355,495
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,448,128
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 APRIL 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE	SYSTEM & LEASE USE					
01	155	5,518	75,749,684	3,237,435	1,876,138	30,687	0	29,413,567	41,088,931	0	102,926		
02	670	3,081	25,709,908	2,824,135	974,959	1,667	0	4,752,138	17,114,300	0	42,709		
03	698	2,711	16,010,281	582,466	753,853	7,423	0	7,996,088	6,665,597	0	4,854		
04	1,081	11,073	40,047,091	612,814	1,997,423	1,999	0	25,802,576	11,615,041	0	17,238		
05	184	5,822	21,463,431	16,571	275,084	0	0	17,457,729	3,713,575	0	472		
06	492	13,793	66,418,723	415,647	1,252,709	0	0	41,978,416	22,771,289	0	662		
7B	849	3,974	1,880,006	10,427	33,324	0	0	1,144,620	691,455	0	180		
7C	407	13,365	10,174,990	57,464	252,979	2,690	0	3,259,519	6,601,503	0	835		
08	424	4,074	35,442,329	2,841,483	564,828	26,047	0	11,163,237	20,189,571	0	657,163		
8A	31	177	742,757	5,097	5,803	0	0	680,741	51,116	0	0		
09	404	17,970	106,291,287	176,177	2,235,912	6,784	0	64,380,093	39,492,321	0	0		
10	577	12,717	32,872,388	796,344	1,451,909	54,405	0	21,187,492	9,368,655	0	13,583		
	5,972	94,275	432,802,875	11,576,060	11,674,921	131,702	0	229,216,216	179,363,354	0	840,622		

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2017

RRC DIST	CARBON VENTED		CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	BLACK PLANTS	OR FLARED
	WELLS PRODUCED	VENTED									
01	22,000	26,476,160	11,555,297	38,031,457	1,755,563	0	28,716,681	6,332,083	0	1,227,130	
02	5,297	29,716,088	17,131,780	46,847,868	1,888,088	0	24,695,351	20,074,203	0	190,226	
03	8,125	4,946,185	173,424	5,119,609	707,796	0	3,489,888	879,468	0	42,457	
04	1,330	379,505	39,232	418,737	75,137	0	253,144	84,894	0	5,562	
05	1,667	1,081,975	1,047,397	2,129,372	91,646	0	1,635,886	376,101	0	25,739	
06	3,775	5,537,486	1,626,866	7,164,352	79,493	0	5,902,062	1,175,295	0	7,502	
6E	4,394	111,687	0	111,687	202	0	104,261	7,224	0	0	
7B	9,459	1,295,105	12,370	1,307,475	16,367	0	822,514	460,569	0	8,025	
7C	17,419	38,251,010	1,768,912	40,019,922	911,079	0	14,573,856	24,298,073	0	236,914	
08	58,778	85,069,151	258,868	85,328,019	1,805,372	0	26,580,001	54,427,465	0	2,515,181	
8A	22,317	9,515,819	0	9,515,819	87,064	0	6,029,189	3,237,156	0	162,410	
09	18,965	3,475,950	6,784	3,482,734	142,689	0	1,284,111	2,051,598	0	4,336	
10	9,738	6,577,444	1,523,066	8,100,510	374,790	0	6,751,708	951,366	0	22,646	
TOTAL	183,264	212,433,565	35,143,996	247,577,561	7,935,286	0	120,838,652	114,355,495	0	4,448,128	

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2017

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,949,842	0	61,210	89,889	3,100,941	80,140	429,586	442,327	121,583	4,174,577
02	2,576,932	0	29,640	279,983	2,886,555	427,187	2,547,360	2,937,607	6,204,187	15,002,896
03	543,308	0	28,004	37,049	608,361	299,935	1,360,981	1,747,932	1,421,097	5,438,306
04	556,856	0	12,773	62,679	632,308	174,175	704,626	918,658	191,006	2,620,773
05	15,217	0	3,723	13,868	32,808	117,769	420,643	478,308	44,145	1,093,673
06	379,497	0	22,836	128,377	530,710	224,903	511,098	510,490	19,072	1,796,273
7B	9,485	0	12,508	4,906	26,899	112,192	494,256	575,894	55,059	1,264,300
7C	52,563	0	37,239	124,869	214,671	221,957	1,092,562	743,032	1,189,811	3,462,033
08	2,540,943	3,650	299,474	425,822	3,269,889	1,844,115	6,446,622	4,191,692	1,662,643	17,414,961
8A	4,811	97,682	549	980	104,022	62,666	239,402	635,743	772,483	1,814,316
09	162,039	0	85,527	6,873	254,439	235,935	1,125,143	1,574,682	355,144	3,545,343
10	728,168	0	171,710	88,461	988,339	351,022	1,654,383	981,649	121,951	4,097,344
TOTAL	10,519,661	101,332	765,193	1,263,756	12,649,942	4,151,996	17,026,662	15,738,014	12,158,181	61,724,795

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2017

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,817 TOTAL- 2,846

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	5,051,657	43,974,107	49,025,764
DELIVERIES FROM GATH. SYSTEM	0	371,219	371,219
UNACCOUNTED FOR	0	12,886	12,886
GAS TO PLANTS FOR PROCESSING	5,051,657	43,615,773	48,667,430
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 48,667,430

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,441,903
ACID GAS H2S, CO2, H2O			508,205
PLANT, LEASE, & SYSTEM USE	0	1,417	2,330,646
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	369,075	6,777,246
CYCLED	0	0	30,930,943
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,666,475
TO TRANSMISSION LINES	0	0	2,216,779
VENTED OR FLARED	0	727	173,610
METER DIFFERENCE			2,621,623
 TOTAL GAS DISPOSITION	 0	 371,219	 48,667,430

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,101,332
GASOLINE	620,736
BUTANES - PROPANES	2,405,351
ETHANE	2,055,048
OTHER PRODUCTS	675,744
 TOTAL PLANT PRODUCTION	 34,858,211

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		326
CO2 PRODUCTION (MCF)		5,751,857

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2017

PLANTS OPERATED: 214
WELLS PRODUCED: GAS- 28,107 OIL- 19,222 TOTAL- 47,329

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	223,447,720	63,176,926	286,624,646
DELIVERIES FROM GATH. SYSTEM	24,590,758	8,941,509	33,532,267
UNACCOUNTED FOR	-3,697,306	24,172	-3,673,134
GAS TO PLANTS FOR PROCESSING	196,677,067	50,561,681	247,238,748
REFINERY AND STORAGE VAPORS			3,873,361
OTHER SOURCES			63,581,284
 TOTAL GAS TO PLANTS FOR PROCESSING			 314,693,393

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,026,065
ACID GAS H2S, CO2, H2O			9,057,218
PLANT, LEASE, & SYSTEM USE	1,171,860	705,434	12,538,050
GAS LIFT	1,508,512	194,665	1,335,093
REPRESS & PRESS MAINT	1,723	0	6,041,173
CYCLED	0	0	1,015,696
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,724,423	7,769,189	19,943,786
TO TRANSMISSION LINES	12,296,354	8,962	263,244,691
VENTED OR FLARED	12,322	142,446	777,151
METER DIFFERENCE			5,659,514
 TOTAL GAS DISPOSITION	 24,715,194	 8,820,696	 372,638,437

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	765,193
GASOLINE	3,531,260
BUTANES - PROPANES	14,621,311
ETHANE	13,682,966
OTHER PRODUCTS	3,612,146

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,451,416
GASOLINE	NEW MEXICO	5,729,608
BUTANES - PROPANES	LOUISIANA	263,893

TOTAL PLANT PRODUCTION	36,212,876	TOTAL	7,444,917
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,910
CO2 PRODUCTION (MCF)	6,694,248

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2017

PLANTS OPERATED: 1,788
WELLS PRODUCED: GAS- 11,628 OIL- 11,095 TOTAL- 22,723

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	45,210,328	93,014,791	138,225,119
DELIVERIES FROM GATH. SYSTEM	8,186,317	6,000,196	14,186,513
UNACCOUNTED FOR	-137	4,068,342	4,068,205
GAS TO PLANTS FOR PROCESSING	37,729,368	89,733,429	127,462,797
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,353,676
TOTAL GAS TO PLANTS FOR PROCESSING			133,816,473

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,250,830
ACID GAS H2S, CO2, H2O			1,852,421
PLANT, LEASE, & SYSTEM USE	516,789	1,559,382	7,301,680
GAS LIFT	33,594	1,725,599	30,293,273
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	367
TO OTHER PLANTS	1,051,661	2,653,770	26,994,886
TO TRANSMISSION LINES	6,611,716	1,717	87,154,451
VENTED OR FLARED	47	61,095	161,152
METER DIFFERENCE			1,010,883
TOTAL GAS DISPOSITION	8,213,807	6,001,563	174,019,943

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,263,756
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,870,291
TOTAL PLANT PRODUCTION	10,134,047

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	10,108
GASOLINE	NEW MEXICO	24,733
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
TOTAL		34,841
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,720
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	28,720	2.18
01	EOG RESOURCES, INC.	TITAN COMPRESSOR STATION	92,220	4.55
02	EOG RESOURCES, INC.	MILTON HUB	44,280	3.96
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	124,839	3.57
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	34,541	17.29
06	XTO ENERGY INC.	HAWKINS GAS PLANT	157,283	3.35
08	ENERGY TRANSFER COMPANY	KEYSTONE	19,223	5.76
08	NAVITAS MDSTR MIDLAND BASIN, LLC	SPRABERRY	48,389	3.83
08	NBL PERMIAN LLC	SAMSON UNIV 6 COMPRESSOR STATION	13,314	36.60
08	TARGA MIDLAND LLC	TARZAN PLANT	11,547	4.47
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	17,569	2.99
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	64,099	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	41,540	8.77

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2017

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAY-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,495,862.00	0	5,495,862.00
CAMRICK GAS PROCESS	5,761.00	0.00	5,761.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	568,443.00	0	568,443.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	65,764.00	6,577.00	72,341.00
ETC FIELD SERVICES LLC	2,917.00	0	2,917.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	6,042,702.00	0	6,042,702.00
GULF STATES TRANS	69,585.00	0	69,585.00
MIDCONTINENT EXPRESS P/L LLC	16,737,803.00	21,535,990.00	38,273,793.00
NAT'L GAS P/L OF AMER	26,870,057.00	1,984,709.00	28,854,766.00
NORTHERN NAT'L GAS CO	8,604,695.00	235,743.00	8,840,438.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,904,440.00	0.00	2,904,440.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,086,006.00	0.00	2,086,006.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	289,058.00	0	289,058.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	272,749.00	0	272,749.00
W. TEXAS GAS, INC.(Feltwater)	18,377.00	0	18,377.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	70,034,219.00	23,763,019.00	93,797,238.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 11% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	0	0	1,497,525	2,804,417
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	5,042	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	582,275	930,344	0	1,211,070	2,744,938
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	191	0	981,972	1,866,778
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	135,698	297,183	0	11,532,957	18,495,955
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,835	0	0	2,338,652	2,338,652
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOV WELL NO. 6	BRAZORIA	11,166	167	0	613,835	1,708,835
10. EASTEX GAS STORAGEEXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	610,909	1,142,456	0	7,330,168	12,992,416
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	266,260	4,302,574	0	19,817,272	85,293,429
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	30,467	914,957	0	4,459,891	7,459,891
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,751,002	1,972,751	0	6,387,960	11,888,537
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	67,127	10,612	0	3,576,935	3,576,935
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	31,515	15,147	0	3,195,516	4,195,516
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	369,965	0	0	4,196,877	5,911,877
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,613	0	814,914	1,564,914
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	426,715	16,107	0	14,780,624	20,440,624
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	EASTROP	420,105	539,834	0	2,848,659	3,917,659
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,135,076	8,141,762	0	14,769,344	21,485,822
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,437,639	3,727,380	0	63,362,781	123,362,781
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,899,229	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	256,723	329,563	0	2,156,692	5,877,042
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINO	0	0	0	565,218	832,718
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,973,547	2,117,652	0	72,241,233	107,348,550
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	333,315	955,235	0	9,914,105	22,110,627
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	833,156	1,848,569	0	2,629,834	6,813,543
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	112,762	193,116	0	5,300,254	8,694,313
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,159,599	2,402,733	0	21,153,890	35,718,949
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,991,381	1,292,199	0	7,917,171	14,476,549
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	7,268,006	4,383,194	0	19,457,171	25,898,793
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	958,600	1,217,600	0	4,297,700	4,297,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	203,601	507,039	0	1,313,843	2,419,850
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	433,115	0	0	24,493,514	40,133,990
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,711,792	4,948,122	0	2,105,022	8,620,578
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			39,513,351	42,208,100	5,042	346,064,146	632,336,501

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).