





#### Railroad Commission of Texas

Form H-5 and the New Disposal/Injection Well Pressure Test Report Online System

August 31, 2021

The meeting will begin shortly.



















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Form H-5 and the New Disposal/Injection Well Pressure Test Report Online System

Aaron LeJeune August 31, 2021















This presentation is available for download from the RRC website at <u>https://www.rrc.texas.gov/oil-and-</u> gas/workshops-and-conferences/rrc-regulatorywebinars/regulatory-webinars-2021-schedule/



# What is a Mechanical Integrity Test?

Disposal, injection, and storage well pressure test to determine if there are any leaks in the casing, tubing, or packer

## What's New



- Top of Cement (TOC)
  - -November 4, 2020
    - TOC is now required on all H-5 submissions
- Online H-5 System (Ver. 1.0)
  - -May 1, 2021
    - All H-5s are required to be submitted online

## File H-5 in RRC online account

### <u>https://www.rrc.texas.gov/</u> Obtain RRC Online Account / Log in

1	C		Simple Conte	nt Search			<b>Q</b> G0		APPLI
LEADING TEX	AS ENERGY LL + PIPELINES	ABOUT US-	RESOURCES -	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS	- CONTACT US	s
ŀ	Home								
1	RRC A	oplications	c						
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	C		5	CALINE INSPECTION LOOKUP OIL		GIS Viewer (N	STEM VIEWER	ONL	line
	CASE AD						stem viewer lap) e data in a	CONLE RRC ON The RRC Online Sys authorized entities to file certain forms with Commission online of	stem allows electronically h the Railroad





#### Login to the RRC Online

#### Select Disposal/Injection Well Pressure Test (H-5)

	NLINE SYST	EM
Account A	dministration	
<u>My Account</u>		
Log In Log in to acce	ess the RRC Online UserID: Password:	System.
		Sublin

CONLINE SYSTEM	
Home <u>General Help</u> <u>About</u>	
Welcome to the RRC Online System	
Main Application	
<ul> <li>Account Administration</li> <li>Production Reports</li> <li>Drilling Permits (W-1)</li> <li>H10 Filing System</li> <li>Completions</li> <li>Digital Well Log Submission</li> <li>Disposal/Injection Well Pressure Test (Hermitian State)</li> </ul>	<u>H-5)</u>

### **Online H-5 System**



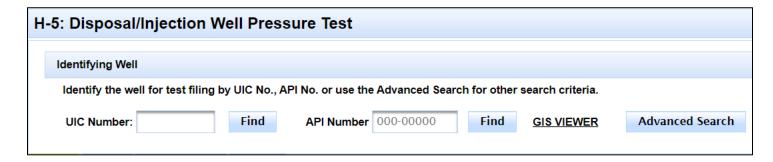
- The Actions Needed Dashboard is the main landing page
- The left-hand column provides links to help navigate

				Railroad	I Commi	ission of	Texas								User:	Log Out
Menu 4	H-5: Dispos	al/Injection	Well Press	ure Test												
Hame								Action Nee	ded Dashboa	ard						
n RRC Online										District	Select Distri	Submitt	al	Submittal		Clear
n H-5 Home											Select Distri	Date Fro	m	Date To		Clear Dates
Dashboard							Showing 1-1 o	ut of 1 applicati	ons .		**					
C Action Needed		UIC	API	Filing	Submittal	Test Status	-		Lease	Lease	Well	Injection Well Type		Operator	Submitter	
📋 Submitted		Number 0	Number 0	Number 0	Submittal Date ©	0	County ©	District 0	Name O	Number 0	Well Number O	Well Type	Operator Name C	Operator Number 0	Submitter Name O	Retest ©
C Approved																
C Failed	e" Actions			41		In Progress	REEVES	08			1	2-Disposal into a Productive Zone				Y
Search												Zone				
D Search H-5 Tests							Showing 1-1 o	ut of 1 applicati	ona							
Test Report Filing																
D New H-5 Test																
Help																
7 User Guide																

#### How to File an Online H-5 (Part 1 of 4)

- Select New H-5 Test in the left-hand column
- Use either API/UIC number or the Advanced Search to populate the well information

Action Needed	
Submitted	
Approved	
📋 Failed	
Search	
₽ Search H-5 Tests	
Test Report Filing	]
🗅 New H-5 Test	





### How to File an Online H-5 (Part 2 of 4)



#### • Page 1

Lease and Well Information							
ease Name		Oil Le Numb	ase/Gas ID er				
ield Name		Field I	lumber				
istrict		Count	/				
/ell Number		API N	umber				
IC Number		Injecti	on Well Type				
Test Information							
ate Test erformed *	/YYYYY	Reaso	n for Test *	Reason for Test			
this a Retest? * Select C	)ne 🔻		Retest, Date of us Test	MM/DD/YYYY			
emedial Actions rior to Retest:	•	Other Action	Remedial Prior to Test			]	
Well Completion Strings	Size as Fraction (ex. 4 1/2) (in.)	Depth Set (ft.)	Top Of C	ement (ft.)	Δ	Action	
Surface Casing					Delete		
Long String Casing					Delete		
Tubing or Hanging String					Delete		
ring Type*							
elect One	<ul> <li>Add String</li> </ul>						

### How to File an Online H-5 (Part 2 of 4)



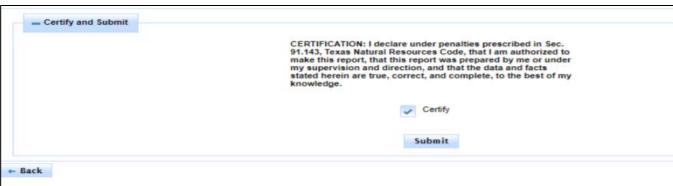
#### • Page 2

н.	5: Disposal/Injection Well Pres	sure Test						
	Well Information							
	Packer Make/Model *	Select One	•					
	Depth Packer Set *							
	Permitted Injection Interval	Тор	1195	Bottom		1785		
	Completed Injection Interval	Top *		Bottom *			No Completed Inte	ervals
	Authorized Liquid Injection Pressure	1200		Authorize Injection I			Well Status *	Select One
	_ Test Pressures							
	Test Pressures must be entered unless on Well did not pressure up. No test pressu Digital recorder readings are attached (	ires to report.		a digital recor	ding.)			
	Minutes Elapsed Tubing	or Hanging String (psig)	Casing (psig)	)	Surface C	asing (psig)	Action	
	INITIAL						Delete	
	15						Delete	
	30						Delete	
	Add Pressure Reading							
	Test Witnessed by RRC? *	Select One				Name of RRC Rep	resentative	
	Injection Fluid Description							

### How to File an Online H-5 (Part 4 of 4)

- The third page is for attachments
  - This is not required for witnessed MITs
- The final page is to certify and submit

Page1	Page2	Attachments	Submit	
<b>()</b> 1	he informa	ation has been save	ed for Test Filing No. 8581	
Attach	ments			
Select Attach		Select Attachmen	+ Choose File	
Туре				
	File	Name	File Size	Туре
No At	ttachments	Found.		





### What to Double Check



- Test date
  - Make sure it matches the chart attached
- Chart
  - Make sure the correct chart is attached
- Well information
  - Make sure the filing is for the correct well

## H-5 Violations

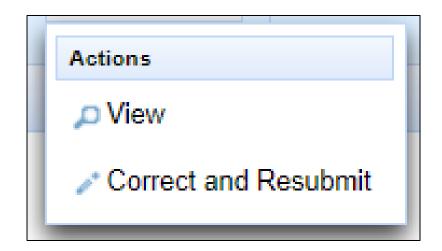


- Violation letters are instantly sent out via email
- The email connected to the RRC online login will receive the violation letter
- A hard-copy mail letter will be received later
- You have 60 days to resolve the violation, or a certified letter will be sent
- 30 days after the certified letter, the lease will then sever/seal

## Resolving Violations (Part 1 of 3)



- From the action needed dashboard
  - Click actions on the specific filing
  - Select Correct and Resubmit
  - Make the necessary corrections and submit



## Resolving Violations (Part 2 of 3)



- Why can't I make corrections to my H-5?
  - Fail and some inconclusive violations require a retest (Ex. Testing below required test pressure)
  - Some violations require that the permit be amended and not be open for corrections
  - You must request these be open and give the corrected info



How to open an H-5 for corrections:

- You must request these be open and give the corrected info
  - If it resolves the violation and is matching the most up to date W-2/G-1, the filing will be opened for corrections
  - If not, either the permit needs to be amended or the W-2/G-1 needs to be updated

## Top of Cement (Part 1 of 2)



- Where do I find my top of cement?
  - If you do not know the top of cement, do not put zeroes
  - Refer to the most recent W-2/G-1 for the reported top of cement
    - If there is no W-2/G-1, you can also look for the injection permit application.

## Top of Cement (Part 2 of 2)



- Options for inactive wells:
  - You can suspend or cancel the injection permit
  - This will waive the top of cement research requirement
  - If brought back to injection, top of cement information will be required at that time

## Frequently Asked Questions (Part 1 of 3)

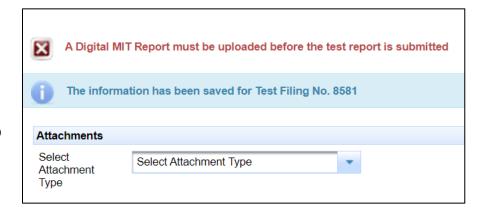
- When I go to upload my chart, it loads and then disappears. Did it upload my chart? Why won't my chart upload?
- When I put in my UIC/API number, I get "no results." What do I do?
- My test was witnessed, do I still have to file an H-5?
  - Answers are in the notes

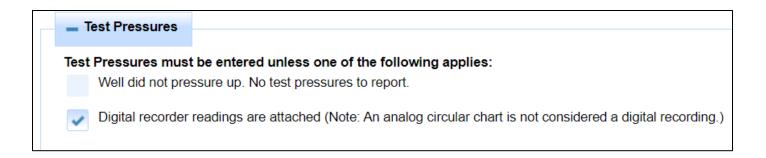
## Frequently Asked Questions (Part 2 of 3)

- My test failed. How can I get more time to make repairs?
- My well is shut in. Do I still need to do a test?
- My well is a producer now. How can I get my well off the H-5 schedule?
  - Answers are in the notes

## Frequently Asked Questions (Part 3 of 3)

- I can't move past the attachments page. It keeps asking for a digital MIT report. How do I resolve this issue?
  - Answers are in the notes





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# Christi Craddick, Chairman Wayne Christian, Commissioner Jim Wright, Commissioner

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## **Evaluation**

 Please complete the evaluation available on the RRC website at <u>https://survey.alchemer.com/s3/6403402/2</u> <u>021-RRC-Regulatory-Webinars-Oil-Gasand-Pipeline-Safety-Evaluation</u>

## **Archive Video**

 A link to the archive video of the webcast will be available on the same webpage as the presentation.