

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman
DAVID PORTER.....Commissioner
CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED MAY 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2012
EXTRACTION LOSS *	67,692,393	10.00	
ACID GAS H2S & CO2	21,241,580	3.13	
PLANT FUEL AND LEASE USE	37,864,727	5.59	29.83
PRESS MAINT & REPRESS	11,688,017	1.72	13.83
TRANSMISSION LINES	480,508,669	71.02	7.75
CYCLED	23,830,080	3.52	-7.44
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	19,411,781	2.86	22.80
VENTED OR FLARED	7,744,413	1.14	78.15
PLANT METER DIFFERENCE	6,533,375	.96	

TOTAL GAS PRODUCED	676,515,035		19.58
MARKETED PRODUCTION #	518,373,396		8.86

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2013

GAS FIELDS PRODUCED	7,145
GAS WELLS PRODUCED	99,258
GAS WELL GAS PRODUCED	550,738,900
EXTRACTION LOSS (LEASE)	12,076,707
FUEL SYSTEM & LEASE USE	12,426,225
GAS LIFT	168,196
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	367,264,006
PROCESSING PLANTS	158,214,546
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	589,220

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2013

OIL WELLS PRODUCED	173,446
CASINGHEAD GAS PRODUCED	125,776,135
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	7,983,942

TOTAL	133,760,077
FUEL SYSTEM & LEASE USE	4,166,833
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	70,492,138
PROCESSING PLANTS	54,563,135
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,537,971
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	186	3,477	52,066,753	3,500,422	750,486	27,318	0	16,157,941	31,250,303	0	380,283
02	932	2,803	32,189,233	3,754,204	814,076	2,916	0	12,357,334	15,243,767	0	16,936
03	849	3,130	22,772,631	731,579	1,691,490	34,380	0	15,674,830	4,627,157	0	13,195
04	1,352	12,626	60,357,422	868,244	2,557,532	12,381	0	46,702,449	10,162,067	0	54,749
05	217	6,116	41,109,103	21,960	506,080	0	0	38,638,153	1,942,722	0	188
06	551	15,907	90,008,176	588,894	1,872,747	59,886	0	60,983,690	26,501,610	0	1,349
7B	993	4,985	2,710,183	13,139	57,016	0	0	1,700,417	939,005	0	606
7C	437	14,057	14,336,242	70,742	380,993	0	0	6,213,840	7,668,529	0	2,138
08	485	3,854	18,129,843	215,054	195,939	0	0	12,098,406	5,525,846	0	94,598
8A	38	274	1,009,195	6,051	27,074	0	0	796,334	162,864	0	16,872
09	462	18,595	164,196,175	626,421	2,812,715	11,499	0	119,638,067	41,100,869	0	6,604
10	643	13,434	51,853,944	1,679,997	760,077	19,816	0	36,302,545	13,089,807	0	1,702
	7,145	99,258	550,738,900	12,076,707	12,426,225	168,196	0	367,264,006	158,214,546	0	589,220

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,838	18,993,521	774,458	19,767,979	883,592	0	12,170,297	4,136,801	0	2,577,289
02	3,008	15,913,409	1,163,759	17,077,168	1,000,195	0	12,304,470	3,344,091	0	428,412
03	8,133	4,738,024	187,512	4,925,536	568,605	0	3,191,103	1,141,237	0	24,591
04	1,586	453,067	143,003	596,070	64,697	0	355,992	171,634	0	3,747
05	1,784	227,047	875,459	1,102,506	27,373	0	969,441	95,282	0	10,410
06	3,752	5,451,310	3,458,826	8,910,136	74,973	0	4,127,047	4,665,127	0	42,989
6E	4,867	153,951	0	153,951	237	0	112,975	9,516	0	31,223
7B	10,051	1,495,010	79,721	1,574,731	21,126	0	884,991	660,586	0	8,028
7C	16,073	17,136,589	66,714	17,203,303	339,672	0	5,682,867	10,768,698	0	412,066
08	51,349	38,496,622	143,391	38,640,013	667,300	0	12,912,029	24,184,869	0	875,815
8A	23,695	8,638,471	0	8,638,471	49,259	0	5,061,577	3,416,525	0	111,110
09	20,688	8,186,819	11,499	8,198,318	276,025	0	6,959,175	958,884	0	4,234
10	10,622	5,892,295	1,079,600	6,971,895	193,779	0	5,760,174	1,009,885	0	8,057
TOTAL	173,446	125,776,135	7,983,942	133,760,077	4,166,833	0	70,492,138	54,563,135	0	4,537,971

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2013

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,007,443	0	4,279	26,964	3,038,686	2,156	11,377	7,095	6,510	3,065,824
02	3,385,466	0	453,753	75,358	3,914,577	478,600	2,634,680	3,200,344	1,766,774	11,994,975
03	651,280	0	91,297	27,696	770,273	337,972	1,577,009	1,190,623	820,968	4,696,845
04	792,266	0	13,574	114,404	920,244	294,472	1,746,198	1,903,441	218,455	5,082,810
05	20,453	0	0	28,073	48,526	12,544	38,288	26,352	55,260	180,970
06	539,674	0	15,124	211,836	766,634	167,957	357,957	410,821	7,734	1,711,103
7B	13,320	0	97,056	3,616	113,992	182,427	807,694	1,152,764	92,271	2,349,148
7C	63,874	2,043	53,052	78,882	197,851	96,994	531,681	489,482	752,727	2,068,735
08	191,496	6,851	124,694	7,217	330,258	1,097,441	2,109,840	1,607,499	201,890	5,346,928
8A	5,500	17,220	363	548	23,631	33,017	150,886	32,156	717,844	957,534
09	559,612	0	89,207	4,502	653,321	245,513	1,163,036	1,545,361	386,904	3,994,135
10	1,517,969	0	155,475	68,027	1,741,471	313,504	1,274,321	479,515	79,807	3,888,618
TOTAL	10,748,353	26,114	1,097,874	647,123	12,519,464	3,262,597	12,402,967	12,045,453	5,107,144	45,337,625

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2013

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 2,690 TOTAL- 2,745

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,399,438	33,543,907	35,943,345
DELIVERIES FROM GATH. SYSTEM	43	4,390	4,433
UNACCOUNTED FOR	1,772	16,627	18,399
GAS TO PLANTS FOR PROCESSING	2,401,167	33,556,144	35,957,311
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,101
 TOTAL GAS TO PLANTS FOR PROCESSING			 35,971,412

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,337,007
ACID GAS H2S, CO2, H2O			797,280
PLANT, LEASE, & SYSTEM USE	0	111	1,927,616
GAS LIFT	43	0	43
REPRESS & PRESS MAINT	0	0	2,680,208
CYCLED	0	0	23,830,080
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,278,384
TO TRANSMISSION LINES	0	0	2,428,743
VENTED OR FLARED	0	4,279	1,881,623
METER DIFFERENCE			-189,572
 TOTAL GAS DISPOSITION	 43	 4,390	 35,971,412

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,114
GASOLINE	62,580
BUTANES - PROPANES	205,248
ETHANE	130,210
OTHER PRODUCTS	532,906
 TOTAL PLANT PRODUCTION	 957,058

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		212
CO2 PRODUCTION (MCF)		2,680,208

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2013

PLANTS OPERATED: 238
WELLS PRODUCED: GAS- 25,641 OIL- 28,194 TOTAL- 53,835

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	215,547,628	62,606,250	278,153,878
DELIVERIES FROM GATH. SYSTEM	19,046,258	3,285,139	22,331,397
UNACCOUNTED FOR	-1,665,939	-404,859	-2,070,798
GAS TO PLANTS FOR PROCESSING	200,297,912	60,895,508	261,193,420
REFINERY AND STORAGE VAPORS			3,977,634
OTHER SOURCES			97,642,286
TOTAL GAS TO PLANTS FOR PROCESSING			362,813,340

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,693,480
ACID GAS H2S, CO2, H2O			19,906,100
PLANT, LEASE, & SYSTEM USE	1,595,642	683,777	12,857,768
GAS LIFT	787,567	449,469	1,543,252
REPRESS & PRESS MAINT	0	573,017	8,355,543
CYCLED	0	0	1,371
UNDERGROUND STORAGE	0	0	1,138,297
TO OTHER PLANTS	2,555,895	1,427,741	8,130,521
TO TRANSMISSION LINES	14,095,056	46,168	260,682,397
VENTED OR FLARED	12,099	104,967	420,644
METER DIFFERENCE			7,401,659
TOTAL GAS DISPOSITION	19,046,259	3,285,139	366,131,032

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,097,874
GASOLINE	3,200,017
BUTANES - PROPANES	12,197,719
ETHANE	11,915,243
OTHER PRODUCTS	2,645,910

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,522,841
GASOLINE	NEW MEXICO	606,611
BUTANES - PROPANES	LOUISIANA	108,238

TOTAL PLANT PRODUCTION	31,056,763	TOTAL	2,237,690
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	11,689
CO2 PRODUCTION (MCF)	7,701,708

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2013

PLANTS OPERATED: 1,610
WELLS PRODUCED: GAS- 15,840 OIL- 8,157 TOTAL- 23,997

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	61,133,296	25,324,336	86,457,632
DELIVERIES FROM GATH. SYSTEM	8,695,135	2,145,404	10,840,539
UNACCOUNTED FOR	158,884	-497,453	-338,569
GAS TO PLANTS FOR PROCESSING	53,002,426	20,957,937	73,960,363
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,779,791
 TOTAL GAS TO PLANTS FOR PROCESSING			 82,740,154

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,585,199
ACID GAS H2S, CO2, H2O			538,200
PLANT, LEASE, & SYSTEM USE	295,853	115,091	3,795,811
GAS LIFT	25,851	21,300	5,175,887
REPRESS & PRESS MAINT	0	0	79,249
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,356,231	1,946,037	25,863,450
TO TRANSMISSION LINES	5,466,008	630	58,676,390
VENTED OR FLARED	446	37,439	155,725
METER DIFFERENCE			-678,712
 TOTAL GAS DISPOSITION	 8,144,389	 2,120,497	 102,191,199

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	647,123
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,928,328
 TOTAL PLANT PRODUCTION	 2,575,451

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	15,176	42.15
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	105,001	4.20
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	32,027	4.18
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	42,158	2.75
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	33,802	31.56
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	1,878,358	32.90
8A	OCCIDENTAL PERMIAN LTD.	ANTELOPE GAS TREATING FAC	16,871	3.71
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	37,689	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	12,557	2.04

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2013

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,407,647	0	6,407,647
2	CAMRICK GAS PROCESS	3,312	0	3,312
3	CENTERPOINT ENER FLD SER	43,288	13,770	57,058
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	154,566	0	154,566
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	18,369,975	0	18,369,975
10	GULF STATES TRANS. CORP.	1,696,408	0	1,696,408
11	MIDCONTINENT EXPRESS P/L LLC	23,381,775	11,543,497	34,925,272
12	NAT'L GAS P/L CO OF AMER	20,200,356	19,372,857	39,573,213
13	NORTHERN NAT'L GAS CO	13,595,300	1,060,389	14,655,689
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	4,086,350	0	4,086,350
16	REGENCY FIELD SERVICES LLC	0	0	0
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	5,799,906	0	5,799,906
20	TRANSCONT GAS P/L CORP	8,127,261	0	8,127,261
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,012,825	0	31,012,825
23	TX EASTERN TRANS CO	0	0	0
24	TX GAS TRANS CORP	0	0	0
25	W.TEXAS GAS INC(KERRICK)	40,916	0	40,916
26	W.TEXAS GAS, INC(Feltwater)	0	0	0
	TOTAL	132,919,885	31,990,513	164,910,398

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 6.8%
FROM THE SAME MONTH LAST YR

**TABLE 13
GAS STORAGE OPERATIONS
MAY 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	277,228	65,227	0	1,334,232	2,641,124
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,060,256	465,095	0	959,266	2,493,134
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	87,136	45,283	0	1,091,792	1,976,598
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,094,756	311,855	0	3,871,734	7,854,666
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,623	0	0	2,124,359	2,124,359
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	41,867	61,949	0	1,018,656	2,118,656
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,593,676	358,014	0	4,392,811	10,055,059
12. HOUSTON PIPELINE CO.	BAMWEL (6200 COCKFIELD)	HARRIS	396,252	1,704,856	0	18,578,982	84,055,139
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,166,262	594,676	0	3,032,809	6,032,809
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,124,962	87,754	0	5,592,123	9,687,407
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	349,132	166,921	0	2,882,498	2,882,498
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	197,159	126,437	0	2,088,856	3,088,856
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	261,491	223,837	0	3,428,700	5,143,700
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,046,031	1,796,031
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,370,813	934,657	0	14,499,761	20,159,761
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,250,260	4,959,671
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	115,774	496,166	0	2,097,702	3,166,702
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,434,211	2,252,448	0	8,269,610	15,277,672
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,539,886	3,298,588	0	68,250,536	128,250,536
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	959	0	1,529,815	2,511,063
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	344,401	505,798	0	6,663,437	10,383,787
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	38,372	5	0	216,127	483,627
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	258,501	1,613,534	0	42,729,017	81,740,904
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	6,134,159	64,449	0	16,067,436	28,263,958
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	260,213	23,194	0	1,893,604	4,967,604
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	521,976	343,389	0	5,814,780	9,208,839
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,704,086	721,589	0	18,985,232	30,978,563
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,178,866	2,054,632	0	7,021,392	13,580,770
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,615,544	2,947,064	0	19,273,353	25,714,975
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,428,200	355,900	0	4,293,500	4,293,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	647,607	160,138	0	1,035,843	2,141,850
39. PRAXAIR	LIBERTY	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,162,617	0	0	16,221,426	32,858,547
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,899,715	1,920,785	0	3,012,616	9,528,172
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,239,111	12,134,392
TOTAL GAS STORAGE			37,310,741	21,905,199	0	300,715,909	584,485,579

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).