

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS JANUARY 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS
 PRODUCTION JANUARY 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2020
EXTRACTION LOSS *	130,017,496	14.55	
ACID GAS H2S & CO2	22,983,341	2.57	
PLANT FUEL AND LEASE USE	55,632,873	6.22	77.69
PRESS MAINT & REPRESS	16,518,195	1.84	70.86
TRANSMISSION LINES	648,518,713	72.59	-21.77
CYCLED	31,661,060	3.54	42.85
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	6,101,623	.68	37.83
VENTED OR FLARED	8,052,124	.90	-35.58
PLANT METER DIFFERENCE	-26,138,875	2.92	

TOTAL GAS PRODUCED	893,346,550		.92
MARKETED PRODUCTION #	704,151,586		-16.60

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2021

GAS FIELDS PRODUCED	4,882
GAS WELLS PRODUCED	88,756
GAS WELL GAS PRODUCED	552,896,327
EXTRACTION LOSS (LEASE)	24,833,383
FUEL SYSTEM & LEASE USE	12,131,353
GAS LIFT	614,514
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	320,353,656
PROCESSING PLANTS	192,897,776
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,065,645

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2021

OIL WELLS PRODUCED	168,179
CASINGHEAD GAS PRODUCED	340,450,223
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	29,897,636

TOTAL	370,347,859
FUEL SYSTEM & LEASE USE	12,119,752
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	162,842,189
PROCESSING PLANTS	190,600,945
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,784,973
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	119	5,894	80,831,972	2,495,722	3,451,871	105	0	34,315,223	40,482,188	0	86,863
02	509	3,410	30,408,621	2,782,039	1,341,343	39,990	0	10,582,851	15,588,786	0	73,612
03	514	2,367	15,967,856	749,084	567,152	866	0	11,474,629	3,121,145	0	54,980
04	881	10,188	33,353,709	408,480	1,528,743	1,695	0	23,507,969	7,737,974	0	168,848
05	166	5,318	12,776,881	9,900	202,262	0	0	9,530,279	3,031,662	0	2,778
06	433	12,954	142,314,995	394,581	1,199,271	93,644	0	121,910,513	18,716,161	0	825
7B	715	3,206	1,227,654	7,465	18,724	0	0	737,437	461,546	0	2,482
7C	315	12,076	7,140,614	41,813	196,269	0	0	2,796,395	4,105,047	0	1,090
08	345	6,224	139,580,456	17,368,026	1,693,969	464,359	0	47,781,291	70,600,049	0	1,672,762
8A	20	83	170,624	1,905	1,510	0	0	158,684	7,143	0	1,382
09	357	15,985	69,243,917	110,841	1,482,957	13,354	0	43,785,380	23,851,362	0	23
10	508	11,051	19,879,028	463,527	447,282	501	0	13,773,005	5,194,713	0	0
	4,882	88,756	552,896,327	24,833,383	12,131,353	614,514	0	320,353,656	192,897,776	0	2,065,645

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,324	23,903,532	4,530,429	28,433,961	2,700,663	0	17,289,785	7,323,092	0	1,120,421
02	6,590	26,445,656	4,806,952	31,252,608	2,311,262	0	12,853,501	15,788,270	0	299,575
03	7,436	4,033,086	152,549	4,185,635	540,573	0	3,122,073	437,241	0	85,748
04	1,069	162,900	27,889	190,789	44,966	0	80,387	64,810	0	626
05	1,611	563,285	978,864	1,542,149	94,510	0	1,287,410	148,360	0	11,869
06	3,210	4,466,748	1,618,764	6,085,512	66,560	0	5,740,720	268,811	0	9,421
6E	4,383	84,753	0	84,753	70	0	82,157	2,526	0	0
7B	8,056	918,219	0	918,219	10,781	0	578,952	300,450	0	28,036
7C	15,077	71,438,979	2,990,201	74,429,180	1,681,696	0	32,559,103	39,886,873	0	301,508
08	54,540	192,711,977	12,560,138	205,272,115	4,293,979	0	74,843,452	123,647,392	0	2,487,292
8A	19,884	9,766,961	0	9,766,961	20,259	0	8,352,371	975,582	0	418,749
09	15,842	1,953,581	13,354	1,966,935	117,410	0	892,258	945,581	0	11,686
10	8,157	4,000,546	2,218,496	6,219,042	237,023	0	5,160,020	811,957	0	10,042
TOTAL	168,179	340,450,223	29,897,636	370,347,859	12,119,752	0	162,842,189	190,600,945	0	4,784,973

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2021

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,334,681	0	54,895	340,470	2,730,046	76,402	473,088	455,925	118,053	3,853,514
02	3,140,862	0	36,236	385,565	3,562,663	307,317	1,842,516	2,359,640	3,208,705	11,280,841
03	524,215	0	28,775	42,870	595,860	312,189	1,652,767	1,963,185	1,166,733	5,690,734
04	325,719	0	4,661	27,168	357,548	141,662	671,034	923,378	177,008	2,270,630
05	8,278	0	14,722	6,536	29,536	152,440	859,002	1,032,584	16,706	2,090,268
06	360,741	0	13,526	95,852	470,119	189,225	469,740	684,216	3,712	1,817,012
7B	8,465	0	6,339	1,545	16,349	65,829	280,213	295,832	36,044	694,267
7C	33,309	0	52,403	181,642	267,354	111,955	937,464	545,848	1,508,749	3,371,370
08	13,739,224	5,619	960,306	760,497	15,465,646	1,748,983	4,103,914	602,966	2,347,252	24,268,761
8A	1,507	23,695	8,609	172	33,983	238,932	296,840	181,710	776,759	1,528,224
09	81,650	0	90,542	895	173,087	149,943	832,837	1,174,664	8,997	2,339,528
10	326,054	0	91,231	104,968	522,253	87,268	805,771	803,746	64,009	2,283,047
TOTAL	20,884,705	29,314	1,362,245	1,948,180	24,224,444	3,582,145	13,225,186	11,023,694	9,432,727	61,488,196

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2021

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,864 TOTAL- 2,893

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,046	45,892,852	45,894,898
DELIVERIES FROM GATH. SYSTEM	0	19,885	19,885
UNACCOUNTED FOR	0	19,811	19,811
GAS TO PLANTS FOR PROCESSING	2,046	45,892,778	45,894,824
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,435,016
TOTAL GAS TO PLANTS FOR PROCESSING			47,329,840

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,224,978
ACID GAS H2S, CO2, H2O			490,110
PLANT, LEASE, & SYSTEM USE	0	19,627	3,218,461
GAS LIFT	0	0	7,799
REPRESS & PRESS MAINT	0	0	8,094,536
CYCLED	0	0	31,661,060
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,340,191
TO TRANSMISSION LINES	0	0	204,859
VENTED OR FLARED	0	258	192,147
METER DIFFERENCE			-104,301
TOTAL GAS DISPOSITION	0	19,885	47,329,840

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,314
GASOLINE	49,436
BUTANES - PROPANES	135,666
ETHANE	53,216
OTHER PRODUCTS	618,500
TOTAL PLANT PRODUCTION	886,132

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		486
CO2 PRODUCTION (MCF)		37,679,979

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2021

PLANTS OPERATED: 171
WELLS PRODUCED: GAS- 18,623 OIL- 17,795 TOTAL- 36,418

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	263,023,977	80,462,674	343,486,651
DELIVERIES FROM GATH. SYSTEM	32,107,158	7,817,062	39,924,220
UNACCOUNTED FOR	59,791,537	6,972,710	66,764,247
GAS TO PLANTS FOR PROCESSING	290,708,356	79,618,322	370,326,678
REFINERY AND STORAGE VAPORS			3,244,253
OTHER SOURCES			87,574,400
 TOTAL GAS TO PLANTS FOR PROCESSING			 461,145,331

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			71,915,350
ACID GAS H2S,CO2,H2O			21,404,546
PLANT, LEASE, & SYSTEM USE	4,888,904	826,667	14,275,815
GAS LIFT	5,321,505	1,026,692	896,902
REPRESS & PRESS MAINT	2,348	0	8,412,560
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,146,271
TO OTHER PLANTS	9,198,121	5,923,499	19,557,272
TO TRANSMISSION LINES	12,532,814	1,311	337,738,893
VENTED OR FLARED	7,346	12,687	655,338
METER DIFFERENCE			-14,857,616
 TOTAL GAS DISPOSITION	 31,951,038	 7,790,856	 461,145,331

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,362,245
GASOLINE	3,458,111
BUTANES - PROPANES	22,227,762
ETHANE	20,389,271
OTHER PRODUCTS	4,020,810

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	3,045,576

TOTAL PLANT PRODUCTION	51,458,199	TOTAL	3,045,576
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,168
CO2 PRODUCTION (MCF)	2,060,201

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2021

PLANTS OPERATED: 1,578
WELLS PRODUCED: GAS- 10,773 OIL- 10,587 TOTAL- 21,360

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,624,107	734,749,625	790,373,732
DELIVERIES FROM GATH. SYSTEM	6,896,091	7,817,823	14,713,914
UNACCOUNTED FOR	16,949,637	-594,516,805	-577,567,168
GAS TO PLANTS FOR PROCESSING	65,677,653	132,414,997	198,092,650
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,274,745
 TOTAL GAS TO PLANTS FOR PROCESSING			 210,367,395

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,043,785
ACID GAS H2S, CO2, H2O			1,088,685
PLANT, LEASE, & SYSTEM USE	2,056,881	2,147,215	3,948,198
GAS LIFT	30,037	2,566,741	19,506,610
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,459,563	3,646,318	37,787,582
TO TRANSMISSION LINES	3,349,938	229	127,022,379
VENTED OR FLARED	21	28,026	305,683
METER DIFFERENCE			-11,176,958
 TOTAL GAS DISPOSITION	 6,896,440	 8,388,529	 210,534,715

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,948,180
GASOLINE	74,598
BUTANES - PROPANES	861,758
ETHANE	581,207
OTHER PRODUCTS	4,793,417

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,766

TOTAL PLANT PRODUCTION	9,259,160	TOTAL	7,766
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	870,963

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	51,739	3.92
03	ENERGY TRANSFER COMPANY	ALAMO	120,718	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	10,945	89.19
08	ETC TEXAS P/L, LTD	ORLA PLANT	23,915	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	169,819	2.11

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

JAN 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,725,434.00	0.00	3,725,434.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,104,915.00	0.00	1,104,915.00
EL PASO NATURAL GAS CO., LLC	44,451,587.00	0.00	44,451,587.00
ENABLE MIDSTREAM PRTRNS. LP	2,843,761.00	505,840.00	3,349,601.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2,631.00	0.00	2,631.00
GULF SOUTH P/L CO	29,325,536.00	0.00	29,325,536.00
GULF STATES TRANS	7,936.00	0.00	7,936.00
MIDCONTINENT EXPRESS P/L LLC	15,100,837.00	21,661,131.00	36,761,968.00
NAT'L GAS P/L OF AMER	44,338,540.00	8,979,332.00	53,317,872.00
NORTHERN NAT'L GAS CO	8,861,959.00	1,104,989.00	9,966,948.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,616,735.00	0.00	4,616,735.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,842,535.00	0.00	3,842,535.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2,777,399.00	0.00	2,777,399.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,248,410.00	0.00	2,248,410.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	163,248,215.00	32,251,292.00	195,499,507.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 40%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	98,589	441,930	0	2,123,979	3,430,871
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	524,093	540,649	0	1,731,551	3,265,419
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	184,853	110,797	0	1,283,672	2,168,478
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	22,711	1,119,639	0	10,457,237	17,420,235
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	1,293	0	2,395,268	2,395,268
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	27,776	57,592	0	695,211	1,790,211
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,555,946	867,860	0	8,738,493	14,400,741
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	473,768	10,770,221	0	40,628,765	106,128,765
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	375,664	342,280	0	5,344,136	8,344,136
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	720,650	1,105,147	0	8,049,515	12,696,110
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	6,707	465,254	0	3,309,002	3,309,002
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	51,837	898,035	0	2,201,651	3,201,651
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	115,435	880,760	0	4,151,117	5,866,117
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	757,084	2,495,755	0	17,032,746	22,692,746
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	18,651	127,683	0	5,334,021	8,043,432
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	319,894	848,934	0	2,287,510	3,356,510
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,853,653	3,506,266	0	19,503,418	26,270,171
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2	14,106,318	0	80,482,369	140,482,369
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	582,802	1,314,929	0	6,492,710	10,213,060
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,445,666	6,503,909	0	86,097,546	121,204,863
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,255,814	683,341	0	17,099,438	29,295,960
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	802,601	695,649	0	4,230,049	9,265,649
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	48,703	21,391	0	4,373,564	8,812,564
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,876,351	4,566,084	0	23,756,220	38,376,220
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,459,056	1,752,196	0	9,213,494	15,772,872
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	26,646	1,396,852	0	22,902,310	29,303,559
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,169,907	809,471	0	7,296,973	7,296,973
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	303,644	98,406	0	2,023,717	3,129,724
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,127,302	0	26,223,069	41,287,970
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	735,428	3,188,285	0	8,905,795	15,421,351
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	447,990	414,304	0	2,199,046	6,078,605
TOTAL GAS STORAGE			22,261,921	63,258,532	0	438,944,364	724,676,874

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).