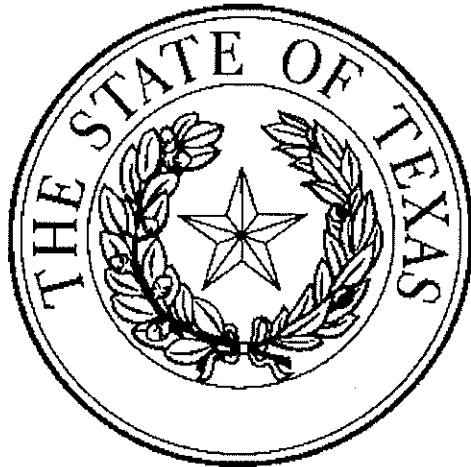


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH AMES JONESChairman

DAVID PORTER..... Commissioner

BARRY T. SMITHERMAN..... Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2010
EXTRACTION LOSS *	43,943,145	7.64	
ACID GAS H2S & CO2	20,887,893	3.63	
PLANT FUEL AND LEASE USE	33,046,910	5.75	1.28
PRESS MAINT & REPRESS	8,936,226	1.55	-51.26
TRANSMISSION LINES	397,573,602	69.19	-1.96
CYCLED	25,730,555	4.47	8.33
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	40,489,235	7.04	-51.05
VENTED OR FLARED	2,782,503	.48	-5.03
PLANT METER DIFFERENCE	1,169,375	.20	

TOTAL GAS PRODUCED	574,559,444		-3.59
MARKETED PRODUCTION #	430,620,512		-1.71

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2011

GAS FIELDS PRODUCED	7,740
GAS WELLS PRODUCED	97,298
GAS WELL GAS PRODUCED	501,925,999
EXTRACTION LOSS (LEASE)	5,141,021
FUEL SYSTEM & LEASE USE	10,955,858
GAS LIFT	144,717
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	370,579,909
PROCESSING PLANTS	114,813,937
CARBON BLACK PLANTS	0
VENTED OR FLARED	290,557

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2011

OIL WELLS PRODUCED	151,968
CASINGHEAD GAS PRODUCED	72,633,445
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,768,384

TOTAL	79,401,829
FUEL SYSTEM & LEASE USE	2,105,829
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,296,119
TRANSMISSION LINES	33,968,016
PROCESSING PLANTS	41,454,268
CARBON BLACK PLANTS	0
VENTED OR FLARED	577,597
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	201	2,584	15,529,206	761,220	300,294	0	0	8,402,263	6,048,992	0	0	16,437
02	1,095	2,791	18,853,421	1,064,403	759,303	3,306	0	11,120,267	5,710,396	0	0	195,746
03	960	3,390	29,797,568	1,044,439	956,160	4,771	0	23,156,427	4,603,688	0	0	32,083
04	1,492	12,936	64,312,334	686,509	2,766,890	6,039	0	44,747,349	16,090,468	0	0	15,079
05	233	6,024	49,458,064	37,484	582,725	9,145	0	46,464,098	2,364,159	0	0	453
06	596	15,943	72,991,123	570,333	2,065,405	62,513	0	51,098,695	19,189,818	0	0	4,359
7B	1,028	5,044	2,782,474	14,358	74,221	0	0	1,832,495	861,365	0	0	35
7C	458	13,969	18,324,339	104,983	458,218	513	0	8,155,022	9,605,591	0	0	12
08	497	4,158	24,936,280	88,961	343,122	0	0	18,246,593	6,232,132	0	0	25,472
8A	39	277	1,285,276	8,506	12,789	0	0	1,060,574	203,406	0	0	1
09	456	16,864	163,708,857	186,759	2,168,314	58,430	0	130,829,966	30,465,385	0	0	3
10	685	13,318	39,947,057	573,066	468,417	0	0	25,466,160	13,438,537	0	0	877
	7,740	97,298	501,925,999	5,141,021	10,955,858	144,717	0	370,579,909	114,813,937	0	0	290,557

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2011

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,196	1,155,526	0	1,155,526	146,996	0	377,224	552,533	0	79,673
02	1,674	1,301,173	587,231	1,888,404	236,978	0	1,335,031	263,605	0	52,790
03	7,662	4,152,524	753,546	4,906,070	536,632	0	3,583,753	772,013	0	13,672
04	1,527	432,589	115,947	548,536	43,513	0	358,305	144,440	0	2,278
05	1,708	204,404	1,320,769	1,525,173	14,905	0	1,435,179	71,686	0	3,403
06	3,291	1,936,188	3,369,120	5,305,308	96,685	0	4,140,365	1,041,357	0	26,901
6E	4,808	159,137	0	159,137	128	0	116,296	42,452	0	261
7B	9,535	1,160,598	14,695	1,175,293	23,130	0	624,631	524,396	0	3,136
7C	13,176	10,100,641	513	10,101,154	169,583	0	3,154,532	6,704,582	0	72,457
08.	43,128	33,913,112	118,709	34,031,821	490,537	1,296,119	6,761,099	25,209,607	0	274,459
8A	22,336	10,304,773	0	10,304,773	109,448	0	5,619,163	4,538,219	0	37,943
09	18,807	4,200,261	58,430	4,258,691	141,215	0	3,534,061	573,329	0	10,086
10	10,120	3,612,519	429,424	4,041,943	96,979	0	2,928,377	1,016,049	0	538
TOTAL	151,968	72,633,445	6,768,384	79,401,829	2,105,829	1,296,119	33,968,016	41,454,268	0	577,597

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2011

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)										
RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	637,294	0	3,120	5,266	645,680	46,031	235,885	179,319	1,611	1,108,526
02	963,471	0	8,033	130,290	1,101,794	126,482	455,297	498,067	4,534	2,186,174
03	931,294	0	108,361	38,733	1,078,388	200,544	1,030,372	1,006,601	303,853	3,619,758
04	623,117	0	16,876	133,036	773,029	270,278	1,435,417	1,550,023	202,235	4,230,982
05	34,171	0	3,089	38,820	76,080	77,180	263,756	466,882	81,582	965,480
06	517,325	35	33,551	158,187	709,098	309,086	648,643	860,939	11,465	2,539,231
7B	15,145	0	65,943	5,969	87,057	204,444	817,817	1,124,717	93,727	2,327,762
7C	87,165	762	91,970	43,431	223,328	136,386	733,057	730,447	658,793	2,482,011
08	80,347	3,904	38,150	5,158	127,559	807,784	817,577	1,021,322	136,247	2,910,489
8A	7,731	0	6,066	827	14,624	122,179	141,076	88,858	713,886	1,080,623
09	164,584	0	93,645	7,015	265,244	204,017	859,251	1,289,411	228,560	2,846,483
10	516,704	0	176,268	27,019	719,991	276,943	1,675,613	1,098,626	410,480	4,181,653
TOTAL	4,578,348	4,701	645,072	593,751	5,821,872	2,781,354	9,113,761	9,915,212	2,846,973	30,479,172

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2011

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 58 OIL- 891 TOTAL- 949

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	72,897	28,418,774	28,491,671
DELIVERIES FROM GATH. SYSTEM	58,467	13,854	72,321
UNACCOUNTED FOR	694	1,213	1,907
GAS TO PLANTS FOR PROCESSING	15,124	28,406,133	28,421,257
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,808,548
TOTAL GAS TO PLANTS FOR PROCESSING			31,229,805

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,036,186
ACID GAS H2S, CO2, H2O			402,403
PLANT, LEASE, & SYSTEM USE	0	2,027	1,775,628
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,730,555
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	58,467	0	6,779
TO TRANSMISSION LINES	0	0	2,601,774
VENTED OR FLARED	0	11,827	5,480
METER DIFFERENCE			-329,000
TOTAL GAS DISPOSITION	58,467	13,854	31,229,805

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,701
GASOLINE	26,669
BUTANES - PROPANES	87,119
ETHANE	86,869
OTHER PRODUCTS	529,465
TOTAL PLANT PRODUCTION	734,823

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		19
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2011

PLANTS OPERATED: 207
WELLS PRODUCED: GAS- 27,095 OIL- 32,870 TOTAL- 59,965

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	219,604,247	56,980,827	276,585,074
DELIVERIES FROM GATH. SYSTEM	12,264,821	3,379,711	15,644,532
UNACCOUNTED FOR	91,714	3,553,482	3,645,196
GAS TO PLANTS FOR PROCESSING	207,477,819	57,146,916	264,624,735
REFINERY AND STORAGE VAPORS			3,659,209
OTHER SOURCES			79,597,250
TOTAL GAS TO PLANTS FOR PROCESSING			347,881,194

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			37,124,378
ACID GAS H2S, CO2, H2O			19,145,744
PLANT, LEASE, & SYSTEM USE	1,375,892	143,875	13,704,689
GAS LIFT	603,436	34,766	1,149,024
REPRESS & PRESS MAINT	0	685,244	6,760,704
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,101,836
TO OTHER PLANTS	4,910,825	1,258,736	7,384,098
TO TRANSMISSION LINES	5,369,076	161,394	257,219,676
VENTED OR FLARED	7,913	779,888	1,063,060
METER DIFFERENCE			1,096,826
TOTAL GAS DISPOSITION	12,267,142	3,363,903	347,750,035

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	645,072
GASOLINE	2,754,287
BUTANES - PROPANES	9,025,816
ETHANE	9,828,309
OTHER PRODUCTS	2,213,925
TOTAL PLANT PRODUCTION	24,467,409

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,427,103
LOUISIANA	381,152

TOTAL 1,808,255
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,623
CO2 PRODUCTION (MCF)	7,091,544

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2011

PLANTS OPERATED: 1,572
WELLS PRODUCED: GAS- 16,637 OIL- 3,647 TOTAL- 20,284

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	74,582,976	8,973,986	83,556,962
DELIVERIES FROM GATH. SYSTEM	9,292,157	1,402,667	10,694,824
UNACCOUNTED FOR	449,847	-739,167	-289,320
GAS TO PLANTS FOR PROCESSING	65,715,371	6,832,152	72,547,523
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,017,112
TOTAL GAS TO PLANTS FOR PROCESSING			86,564,635

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			641,560
ACID GAS H2S, CO2, H2O			1,339,746
PLANT, LEASE, & SYSTEM USE	172,929	7,757	2,502,426
GAS LIFT	35,366	0	4,805,187
REPRESS & PRESS MAINT	0	0	196,478
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,242,523	1,640,342	24,144,439
TO TRANSMISSION LINES	7,070,837	796	52,507,412
VENTED OR FLARED	16,730	0	27,132
METER DIFFERENCE			401,549
TOTAL GAS DISPOSITION	9,538,385	1,648,895	86,565,929

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	593,751
GASOLINE	398
BUTANES - PROPANES	826
ETHANE	34
OTHER PRODUCTS	103,583

TOTAL PLANT PRODUCTION 698,592

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	20,574

TOTAL 20,574
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,175
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	86,466	2.70
03	SUPERIOR PIPELINE COMPANY,L.L.C.	HICKORY CREEK DEHY	18,752	7.37
05	SMACKOVER OIL TREATERS, LTD.	BIG R PROCESSING PLANT	50,200	.00
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	52,177	2.77
06	ENERGY PRODUCTION CORPORATION	HAINESVILLE GAS PLANT	33,805	72.05
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	75,550	.00
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	41,535	4.16
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	1,214,964	106.85
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	12,557	2.30

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2011

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,296,119
RESIDUE	0
PIPE LINES	0

TOTAL	1,296,119
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,293,800
TRANSMISSION LINES	0
VENTED OR FLARED	2,319

TOTAL	1,296,119
NUMBER OF INJECTION WELLS	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

May-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,763,341		7,763,341
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,737,533		4,737,533
4	CAMRICK GAS PROCESS	4,562		4,562
5	FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	26,805,580		26,805,580
8	Centerpt Ener Miss(Woodlawn)	732,335		732,335
9	NAT'L GAS P/L CO OF AMER	34,807,651	32,774,832	67,582,483
10	CENTERPOINT ENER FLD SER	98,044	15,777	113,821
11	NORTHERN NAT'L GAS CO	8,083,366	1,961	8,085,327
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	5,593,259		5,593,259
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,046,580		8,046,580
16	TX EASTERN TRANS CO	4,140,543	244,380	4,384,923
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	15,860,107		15,860,107
20	TRUNKLINE GAS CO	31,000,409		31,000,409
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)	37,330		37,330
23	SOUTHERN STAR CENT'L GAS	2,453,908		2,453,908
24	REGENCY FIELD SERVICES LLC	5,199		5,199
25	DCP MIDSTREAM	218,462		218,462
26	MIDCONTINENT EXPRESS P/L LLC	23,372,021	17,284,272	40,656,293
	TOTAL	173,760,230	50,321,222	224,081,452
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 16.5% FROM THE SAME MONTH LAST YR</p>				

TABLE 13
GAS STORAGE OPERATIONS
MAY 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	0	949	0	1,925,689	3,232,581
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	905,517	538,685	0	1,418,014	2,951,882
4. KINDER MORGAN TEXAS PIPELINE	STRATON RIDGE STORAGE CAVERN	BRAZORIA	215,550	53,065	0	518,361	1,418,319
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,499,297	23,982	0	4,657,980	8,640,912
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	97,424	1,462	0	1,166,603	2,266,603
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,029,431	1,248,433	0	7,233,485	12,963,654
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	6,167,549	393,808	0	41,525,326	107,001,483
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	442,984	359	0	3,756,368	6,756,368
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	938,044	12,924	0	6,176,841	10,294,488
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	257,422	419	0	3,401,327	3,401,327
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	124,296	850	0	2,115,293	3,115,293
18. THE CUMMING COMPANY INC	LEBRAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	711,423	300	0	4,287,007	6,002,007
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	880,177	156,469	0	14,090,128	19,750,128
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	EASTROP	18,937	595,230	0	2,435,531	3,504,551
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,604,736	3,206,887	0	5,961,521	10,646,968
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,784,218	220,574	0	80,179,832	140,179,832
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	108,145	0	1,714,573	2,813,730
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	350,316	749,294	0	6,588,579	10,308,929
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	6,300	149,089	0	250,605	518,105
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,094,669	804,340	0	77,170,730	106,287,585
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,624,084	1,788,335	0	5,782,619	17,979,141
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,144,650	422,456	0	4,810,592	7,884,592
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	668,108	432,311	0	4,341,721	7,735,780
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,100,769	227,327	0	16,712,978	28,771,802
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,432,986	918,021	0	3,782,755	10,342,133
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	11,075,923	4,864,978	0	17,274,211	22,789,148
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	887,000	578,300	0	3,870,100	3,870,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,311,153	311	0	1,682,769	2,788,776
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,949,221	0	0	19,612,451	37,012,494
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	610,477	337,528	0	3,457,552	6,562,122
TOTAL GAS STORAGE			56,932,663	17,834,831	0	351,611,671	615,982,502

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).