

**Railroad Commission of Texas
State Offshore
Crude Oil and Casinghead Gas Production
For March 2021**

| RRC District | Field Name | County | Monthly Production | | Year to Date Production January-March 2021 | | Cumulative Oil Production to 3/1/21 (Bbls.) |
|-----------------|------------------------------------|----------------|----------------------|----------------------------|--|----------------------------|---|
| | | | Crude Oil (Bbls.) | Casinghead Gas (Mcf) | Crude Oil (Bbls.) | Casinghead Gas (Mcf) | |
| 02 | BLOCK 630-L (5200) | CALHOUN | 0 | 0 | 0 | 0 | 84,449 |
| 02 | BLOCK 630-L (CATAHOULA BAR) | CALHOUN | 0 | 0 | 0 | 0 | 10,232 |
| 02 | MI 631L (ROB. L21) | CALHOUN | 0 | 0 | 0 | 0 | 4,374 |
| 02 | MATAGORDA BLOCK 562-L (6390) | CALHOUN | 0 | 0 | 0 | 0 | 81,327 |
| 02 | MATAGORDA BLOCK 562-L (6470) | CALHOUN | 0 | 0 | 0 | 0 | 449,559 |
| 02 | MATAGORDA BLOCK 563-L (MIOCENE) | CALHOUN | 0 | 0 | 0 | 0 | 62,937 |
| 02 | MATAGORDA BLOCK 563-L (6517) | CALHOUN | 0 | 0 | 0 | 0 | 47,948 |
| 02 | MATAGORDA BLOCK 563-L (6820) | CALHOUN | 0 | 0 | 0 | 0 | 67,714 |
| 02 | MATAGORDA BLOCK 563-L (6936) | CALHOUN | 0 | 0 | 0 | 0 | 172,657 |
| 02 | MATAGORDA BLOCK 629 (4450 SD) | CALHOUN | 3,742 | 1,619 | 9,719 | 4,362 | 5,831,142 |
| 02 | MATAGORDA BLOCK 629 (PLAYA B) | CALHOUN | 0 | 0 | 0 | 0 | 157,397 |
| 02 | MATAGORDA BLOCK 629 (PLAYA C) | CALHOUN | 0 | 0 | 0 | 0 | 111,766 |
| 02 | MATAGORDA 560-L (7250 SAND) | CALHOUN | 0 | 0 | 0 | 0 | 424,522 |
| 02 | MATAGORDA 560-L (7900 SAND) | CALHOUN | 0 | 0 | 0 | 0 | 48,969 |
| 02 | STEAMBOAT PASS, S. (6100) | CALHOUN | 0 | 0 | 0 | 0 | 777 |
| 02 | FLDS: 15 LEASES: 4 WELLS: 3 | TOTALS: | 3,742 | 1,619 | 9,719 | 4,362 | 7,555,770 |
| 03 | BLK. 87-S (7400 LO. AMPH. B) | JEFFERSON | 0 | 0 | 0 | 0 | 730,524 |
| 03 | BLOCK 98-L (AMPH B) | GALVESTON | 0 | 0 | 0 | 0 | 41,902 |
| 03 | BLOCK 98-L (MA-1) | GALVESTON | 0 | 0 | 0 | 0 | 440,622 |
| 03 | BLOCK 98-L (MA-2) | GALVESTON | 0 | 0 | 0 | 0 | 72,003 |
| 03 | BLOCK 340 (6800 SD) | BRAZORIA | 0 | 0 | 0 | 0 | 43,031 |
| 03 | BLOCK 176-S (MIOCENE A-12, FB2) | GALVESTON | 0 | 0 | 0 | 0 | 79,770 |
| 03 | BLOCK 176-S (MIOCENE D-5) | GALVESTON | 0 | 0 | 0 | 0 | 14,721 |
| 03 | BLOCK 176-S (MIOCENE L-2) | GALVESTON | 0 | 0 | 0 | 0 | 87,727 |
| 03 | BLOCK 176-S (MIOCENE S-2, FB-1) | GALVESTON | 0 | 0 | 0 | 0 | 87 |
| 03 | BLOCK 176-S (MIOCENE S-2, FB2) | GALVESTON | 0 | 0 | 0 | 0 | 0 |
| 03 | BLOCK 176-S (MIOCENE S-4) | GALVESTON | 0 | 0 | 0 | 0 | 45,085 |
| 03 | CAPLEN (FB-4A 2-B4) | GALVESTON | 0 | 0 | 0 | 0 | 148,361 |
| 03 | CAPLEN (FB-5, 9) | GALVESTON | 0 | 0 | 0 | 0 | 385,635 |
| 03 | CAPLEN (FB-5,10) | GALVESTON | 0 | 0 | 0 | 0 | 719,843 |
| 03 | CAPLEN (FB-8,1-A) | GALVESTON | 0 | 0 | 0 | 0 | 95,192 |
| 03 | CAPLEN (MIOCENE 4200) | GALVESTON | 0 | 0 | 0 | 0 | 6,791 |
| 03 | CAPLEN (MIOCENE 4300) | GALVESTON | 0 | 0 | 0 | 0 | 82,122 |
| 03 | CAPLEN (MIOCENE 4430) | GALVESTON | 0 | 0 | 0 | 0 | 184,417 |

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| 03 | CAPLEN (MIOCENE 4650) | GALVESTON | 0 | 0 | 0 | 0 | 56,414 |
| 03 | CRYSTAL BEACH (7700) | GALVESTON | 0 | 0 | 0 | 0 | 644 |
| 03 | G O M-MCFADDIN BEACH DOME | JEFFERSON | 0 | 0 | 0 | 0 | 133,399 |
| 03 | GOM-ST-214-L (S-1) | GALVESTON | 0 | 0 | 0 | 0 | 184,802 |
| 03 | GALVESTON BLK. 104-L (SD. 4) | GALVESTON | 0 | 0 | 0 | 0 | 329,002 |
| 03 | HIGH IS.BLK. 24-L (HD SD) | JEFFERSON | 0 | 0 | 0 | 0 | 123,528 |
| 03 | HIGH ISLAND BLK 10L GULF (A-2) | JEFFERSON | 0 | 0 | 0 | 0 | 544,143 |
| 03 | HIGH ISLAND BLK 10-L (BIG 3) | JEFFERSON | 0 | 0 | 0 | 0 | 52,037 |
| 03 | HIGH ISLAND BLK 10-L (6000 SD) | JEFFERSON | 0 | 0 | 0 | 0 | 236,941 |
| 03 | HIGH ISLAND BLK 10-L (6950 SD) | JEFFERSON | 0 | 0 | 0 | 0 | 2,425 |
| 03 | HIGH ISLAND BLK 10-L GULF (D-6) | JEFFERSON | 0 | 0 | 0 | 0 | 109,858 |
| 03 | HIGH ISLAND BLK. 14-L (6700) | SABINE PASS | 0 | 0 | 0 | 0 | 548,988 |
| 03 | HIGH ISLAND BLK. 19-S (28 SD.) | JEFFERSON | 0 | 0 | 0 | 0 | 287,604 |
| 03 | HIGH ISLAND BLK. 19-S (29 SD.) | JEFFERSON | 0 | 0 | 0 | 0 | 9,235 |
| 03 | HIGH ISLAND BLK. 19-S (31 SD.) | JEFFERSON | 0 | 0 | 0 | 0 | 335,209 |
| 03 | HIGH ISLAND BLK. 19-S(36-B SD.) | JEFFERSON | 0 | 0 | 0 | 0 | 134,632 |
| 03 | HIGH ISLAND BLK. 19-S (6200 SD) | JEFFERSON | 0 | 0 | 0 | 0 | 32,727 |
| 03 | HIGH ISLAND BLK. 20-S (5800) | JEFFERSON | 0 | 0 | 0 | 0 | 7,423 |
| 03 | HIGH IS. BLK. 24L (FB-A, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 991,598 |
| 03 | HIGH ISLAND BLK. 24-L (FB-A, HF) | JEFFERSON | 0 | 0 | 0 | 0 | 468,745 |
| 03 | HIGH IS. BLK. 24L (FB-B, HI) | JEFFERSON | 0 | 0 | 0 | 0 | 112,113 |
| 03 | HIGH IS. BLK. 24L(FB-C, CM-11) | JEFFERSON | 0 | 0 | 0 | 0 | 573,762 |
| 03 | HIGH IS. BLK. 24L (FB-C, GL) | JEFFERSON | 0 | 0 | 0 | 0 | 1,531,037 |
| 03 | HIGH IS. BLK. 24L (FB-D, GK) | JEFFERSON | 0 | 0 | 0 | 0 | 3,648 |
| 03 | HIGH IS. BLK. 24L (FB-D, GP) | JEFFERSON | 0 | 0 | 0 | 0 | 13,546 |
| 03 | HIGH IS. BLK. 24L (FB-D, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 152,922 |
| 03 | HIGH IS. BLK 24L (FB-D, HD) | JEFFERSON | 0 | 0 | 0 | 0 | 183,084 |
| 03 | HIGH IS. BLK. 24L (FB-D, HF) | JEFFERSON | 0 | 0 | 0 | 0 | 128,324 |
| 03 | HIGH IS. BLK. 24L (FB-DD, HC) | JEFFERSON | 0 | 0 | 0 | 0 | 77,731 |
| 03 | HIGH IS. BLK. 30-L (8775) | JEFFERSON | 0 | 0 | 0 | 0 | 7,345,485 |
| 03 | HIGH ISLAND BLK. 30-L (8985) | JEFFERSON | 0 | 0 | 0 | 0 | 1,002,131 |
| 03 | HIGH IS. BLOCK 31-L (9000) | JEFFERSON | 0 | 0 | 0 | 0 | 217,889 |
| 03 | HIGH ISLAND BLK. 55-L (DB-6) | JEFFERSON | 0 | 0 | 0 | 0 | 412,893 |
| 03 | HIGH ISLAND BLK.55-L (DISC. B) | JEFFERSON | 0 | 0 | 0 | 0 | 505,088 |

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| 03 | HIGH ISLAND 77-S (AMPH-2) | JEFFERSON | 0 | 0 | 0 | 0 | 236,381 |
| 03 | LAFITTES GOLD (MIOCENE S-3,FB-A) | GALVESTON | 0 | 0 | 0 | 0 | 22,798 |
| 03 | MCFADDIN BEACH, E. (D-2) | JEFFERSON | 0 | 0 | 0 | 0 | 63,516 |
| 03 | MCFADDIN BEACH, E. (5750) | JEFFERSON | 0 | 0 | 0 | 0 | 78,955 |
| 03 | PIRATE'S COVE (L-2 -A-) | GALVESTON | 0 | 0 | 0 | 0 | 87,076 |
| 03 | RED FISH REEF, N. (F2 7980 FB A) | CHAMBERS | 0 | 0 | 0 | 0 | 81,958 |
| 03 | SABINE PASS (MIOCENE K-1) | JEFFERSON | 0 | 0 | 0 | 0 | 1,935 |
| 03 | SABINE PASS (7200 SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 92,169 |
| 03 | ST. TR. 60-S, CENTRAL (I SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 264,113 |
| 03 | ST. TR. 60-S, EAST (G SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 859,029 |
| 03 | ST. TR. 60-S, EAST (G1 SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 861,762 |
| 03 | ST. TR. 60-S, EAST (I SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 505,016 |
| 03 | ST. TR. 60-S, WEST (G SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 280,675 |
| 03 | ST. TR. 60-S, WEST (I SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 815,608 |
| 03 | ST. TR. 60-S, WEST (J SAND) | JEFFERSON | 0 | 0 | 0 | 0 | 14,157 |
| 03 | ST 186L S\2 SE\4 (ROB-L) | GALVESTON | 5,086 | 1,976 | 13,380 | 5,580 | 1,173,653 |
| 03 | FLDS: 68 LEASES: 35 WELLS: 1 | TOTALS: | 5,086 | 1,976 | 13,380 | 5,580 | 25,465,641 |
| 04 | BLOCK 901 (7800) | NUECES | 0 | 0 | 0 | 0 | 761,385 |
| 04 | CHEVRON (FRIO A- 3) | KLEBERG | 0 | 0 | 0 | 0 | 307,277 |
| 04 | CHEVRON (FRIO A-11) | KLEBERG | 0 | 0 | 0 | 0 | 208,727 |
| 04 | CHEVRON (FRIO A-13) | KLEBERG | 0 | 0 | 0 | 0 | 610,680 |
| 04 | CHEVRON (FRIO A-15) | KLEBERG | 0 | 0 | 0 | 0 | 170,944 |
| 04 | CHEVRON (FRIO A-19) | KLEBERG | 0 | 0 | 0 | 0 | 385,848 |
| 04 | CHEVRON (FRIO B- 3) | KLEBERG | 0 | 0 | 0 | 0 | 490,701 |
| 04 | CHEVRON (FRIO B-15) | KLEBERG | 0 | 0 | 0 | 0 | 4,891 |
| 04 | CHEVRON (FRIO 7760) | KLEBERG | 0 | 0 | 0 | 0 | 1,168,100 |
| 04 | CLEAR (MIOCENE 6200) | ARANSAS | 0 | 0 | 0 | 0 | 3,146,051 |
| 04 | CLEAR (MIOCENE 6550) | ARANSAS | 0 | 0 | 0 | 0 | 366,460 |
| 04 | CLEAR (MIOCENE 6830) | ARANSAS | 0 | 0 | 0 | 0 | 6,024 |
| 04 | CLEAR, N. (MIOCENE 6270) | ARANSAS | 0 | 0 | 0 | 0 | 82,218 |
| 04 | CLEAR SOUTH (FRIO 9400) | ARANSAS | 0 | 0 | 0 | 0 | 34,648 |
| 04 | CLEAR, SOUTH (FRIO 9900 FB-2) | ARANSAS | 0 | 0 | 0 | 0 | 30,630 |
| 04 | CORPUS CHRISTI, E. (D-1) | NUECES | 0 | 0 | 0 | 0 | 50,684 |
| 04 | G.O.M. ST 904 (MT-2) | NUECES | 0 | 0 | 0 | 0 | 154,420 |

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| 04 | G.O.M. ST 904 (MT2 FB-B) | NUECES | 50 | 131 | 145 | 343 | 799,237 |
| 04 | MATAGORDA ISL. BLK 721-L (13) | ARANSAS | 0 | 0 | 0 | 0 | 298,689 |
| 04 | MATAGORDA ISL. BLK 721-L (15) | ARANSAS | 0 | 0 | 0 | 0 | 594,593 |
| 04 | MUSTANG ISLAND (10,950) | NUECES | 0 | 0 | 0 | 0 | 93,373 |
| 04 | FLDS: 21 LEASES: 4 WELLS: 1 | TOTALS: | 50 | 131 | 145 | 343 | 9,765,580 |
| SW | FLDS: 104 LEASES: 43 WELLS: 5 | SW TOTALS: | 8,878 | 3,726 | 23,244 | 10,285 | 42,786,991 |