

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,318	1,079	2,474	15,835	32,533,118	5,547,226	13,405,542	432,437	52.83	8,647,159	4,758,514	22,225	1,449,934
02	2,441	210	1,185	4,604	29,291,150	1,825,553	11,776,528	379,888	57.61	8,685,040	3,074,047	17,261	769,676
03	4,439	1,074	1,625	4,710	5,004,260	1,438,282	2,212,842	71,382	45.72	492,659	1,745,076	1,854	861,114
04	834	145	152	834	335,559	53,444	171,860	5,544	43.21	13,872	156,267	722	118,991
05	750	201	168	1,005	684,187	315,456	252,786	8,154	46.92	15,575	239,989	51	116,999
06	1,797	311	322	2,606	9,772,785	116,423	648,794	20,929	92.94	260,110	387,717	1,116	350,854
6E	929	59	1	4,224	474,579	22,847	194,177	6,264	57.40	25,036	169,915		139,929
7B	3,453	1,007	451	6,172	1,264,520	258,976	644,218	20,781	41.89	202,096	435,046	283	442,925
7C	5,358	832	677	13,168	17,655,613	2,803,368	9,047,925	291,869	43.20	6,156,422	2,889,912	9,456	1,154,222
08	16,554	2,008	5,712	47,056	5,157,113	1,333,717	52,958,582	1,708,341	45.87	41,819,145	11,136,248	74,063	4,028,650
8A	3,862	469	953	20,576	10,680,628	383,563	8,001,468	258,112	23.83	5,773,992	2,265,389	1,316	836,323
09	5,841	1,091	415	14,497	1,551,330	271,204	666,476	21,499	50.92	32,859	640,128	655	724,066
10	2,581	543	460	6,431	6,218,086	903,433	612,766	19,767	85.06	737	605,501	617	636,806
TOTAL	54,157	9,029	14,595	141,718	20,622,928	5,273,492	100,593,964	3,244,967	53.57	72,124,702	28,503,749	129,619	11,630,489

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,357	202	3,266	19,446	42,746,904	1,013,010	15,430,966	514,366	63.07	9,648,741	5,738,260	18,696	1,728,395
02	2,636	72	1,491	4,659	41,495,755	147,630	12,662,414	422,080	69.36	9,404,336	3,268,408	5,451	840,214
03	5,608	136	1,902	5,922	5,035,900	171,690	2,768,380	92,279	43.83	456,719	2,288,524	2,414	1,129,173
04	1,011	37	180	1,012	335,883	17,081	179,270	5,976	44.85	13,423	158,988	294	180,209
05	936	37	267	1,233	751,890	18,270	391,818	13,061	47.04	14,129	375,246	362	160,932
06	2,213	55	394	2,873	9,479,779	30,050	661,106	22,037	92.92	247,699	409,516	2,854	420,007
6E	1,003	9	1	4,354	459,270	1,530	197,159	6,572	56.95	23,503	172,238		148,599
7B	4,656	273	524	7,855	1,230,681	108,369	686,281	22,876	41.15	203,491	466,199	1,182	567,852
7C	6,232	169	1,163	15,295	19,415,973	290,490	10,765,287	358,843	44.03	6,817,583	3,899,538	9,975	1,386,986
08	18,522	460	7,290	51,121	9,571,188	3,382,255	58,901,200	1,963,373	45.16	46,147,597	12,565,409	84,325	6,521,083
8A	4,295	143	966	20,266	10,351,619	1,140,898	6,951,288	231,710	28.99	4,893,459	2,003,631	2,546	964,147
09	6,986	299	507	16,764	1,513,275	87,499	737,570	24,586	49.24	26,928	694,928	1,077	895,604
10	3,153	70	952	7,347	5,772,517	312,180	774,688	25,823	84.69	13,201	752,890	974	834,179
TOTAL	63,608	1,962	18,903	158,147	48,160,634	6,720,952	111,107,427	3,703,581	54.28	77,910,809	32,793,775	130,150	15,777,380

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\*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU DECEMBER, 2019  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	509,965,135	1,397,165	206,980,232	567,069	7,753,436	302,984,903	830,096	58.88
02	447,153,812	1,225,079	163,490,880	447,920	2,934,420	283,662,932	777,159	63.21
03	67,968,615	186,215	35,575,144	97,466	2,233,325	32,393,471	88,749	46.51
04	4,778,898	13,093	2,422,613	6,637	77,320	2,356,285	6,456	48.74
05	15,592,873	42,720	5,459,457	14,957	336,040	10,133,416	27,763	64.23
06	82,491,998	226,005	8,090,730	22,166	194,107	74,401,268	203,839	90.11
6E	5,782,042	15,841	2,333,332	6,393	24,469	3,448,710	9,448	59.50
7B	15,505,981	42,482	8,736,209	23,935	447,535	6,769,772	18,547	42.65
7C	260,963,557	714,969	137,843,899	377,655	3,659,754	123,119,658	337,314	46.69
08	1,506,609,782	4,127,698	762,208,589	2,088,243	21,156,506	744,401,193	2,039,455	48.92
8A	132,451,324	362,880	95,317,100	261,143	2,700,168	37,134,224	101,737	27.32
09	19,011,705	52,087	9,368,032	25,666	428,768	9,643,673	26,421	49.94
10	66,851,227	183,154	10,819,744	29,643	2,097,774	56,031,483	153,511	82.72
TOTAL	135,126,949	370,211	448,645,961	1,229,167	4,043,622	313,519,012	858,956	33.07

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU DECEMBER, 2019