

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

December 2, 2024

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

November 2024

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In November 2024, a total of 21 activities were completed at a total cost of \$610,145.04 (Attachment B)
- 3. Of the activities completed in November 2024, 16 were routine cleanups, 1 assessments, and 4 emergency cleanup. (Attachment F)
- 4. In November 2024, a total of 37 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,043,374.56 (Attachment G)

eter G. Pope

PGP/BH Attachments



ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for November 2024 and FY 2025 to date

| Con | npleted Cleanup Activities (See Attachments B, C, D, E, F, and H) | |
|-----|---|-----------------------|
| 1. | Number of Cleanup Activities Completed in Nov 2024 | 21 |
| | Total Cost of Cleanup Activities Completed in Nov 2024 | \$ 610,145.04 |
| | Number of Activities with Post-Close* Invoices Approved in Nov 2024 | 0 |
| | Total Amount of Post-Close Invoices Approved in Nov 2024 | \$ 0.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2024 | 3 |
| 2. | Number of Cleanup Activities Completed in FY 2025 Total Cost of Cleanup Activities Completed in FY 2025 | 43 \$ 1,514,847.30 |
| | Number of Activities with Post-Close Invoices Approved in FY 2025 Total Amount of Post-Close Invoices Approved in FY 2025 | 0 \$ 0.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025 | 6 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2024 | \$ 610,145.04 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025 | \$ 1,514,847.30 |
| Nev | v Cleanup Activities (See Attachment G) | |
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2024 | 37 |
| | Estimated Cost of Cleanup Activities Authorized in Nov 2024 | \$ 1,043,374.56 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025 | 122 |
| | Estimated Cost of Cleanup Activities Authorized in FY 2025 | \$ 5,684,090.40 |
| Cle | anup Activities Approved But Not Completed | |
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Nov 2024 | 78 |
| 1. | Total Estimated Cost of Remaining Cleanup Activities | \$ 4,271,939.40 |
| | | |

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Nov 2024
 Total Number of Authorized Cleanup Activities Canceled in FY 2025

1

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^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

November 1, 2024 to November 30, 2024

| | THIS | MONTH | ITH YEAR TO DATE | | |
|---------------|----------------------|-------------------|----------------------|-------------------|--|
| DISTRICT | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES | |
| 01 | 0 | \$ 0.00 | 1 | \$ 3,320.00 | |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| 03 | 3 | \$ 292,038.52 | 13 | \$ 597,941.54 | |
| 04 | 1 | \$ 20,850.00 | 3 | \$ 63,337.50 | |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| 06 | 2 | \$ 42,162.00 | 3 | \$ 517,486.25 | |
| 6E | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| 7B | 2 | \$ 23,138.00 | 5 | \$ 45,010.50 | |
| 7C | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| 08 | 9 | \$ 117,317.75 | 9 | \$ 117,317.75 | |
| 8A | 1 | \$ 23,075.00 | 1 | \$ 23,075.00 | |
| 09 | 3 | \$ 91,563.77 | 6 | \$ 109,333.76 | |
| 10 | 0 | \$ 0.00 | 2 | \$ 38,025.00 | |
| TOTALS | 21 | \$ 610,145.04 | 43 | \$ 1,514,847.30 | |
| GRAND TOTALS* | | \$ 610,145.04 | peur la r | \$ 1,514,847.30 | |

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

November 1, 2024 to November 30, 2024

| | THIS MONTH | YEAR TO DATE |
|----------|---|---|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 0 |
| 02 | 0 | 0 |
| 03 | 0 | 0 |
| 04 | 0 | 1 |
| 05 | 0 | 0 |
| 06 | 1 | 2 |
| 6E | 0 | 0 |
| 7B | 0 | 1 |
| 7C | 0 | 0 |
| 08 | 1 | 1 |
| 8A | 0 | 0 |
| 09 | 1 | 1 |
| 10 | 0 | 0 |
| TOTALS | 3 | 6 |

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ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

November 1, 2024 to November 30, 2024

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT | | | |
|--------------|--|---------------|-------------------|-------------------|---------|--|--|--|
| | Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | | | |

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

November 1, 2024 to November 30, 2024

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT | | |
|--|----------------|---------------|-------------|-------------------|-------------------|---------|--|--|
| 06 | 455-25-0193 | 06-299437 | Work Order | \$ 14,658.00 | \$ 33,327.00 | 127.36% | | |
| 08 | 455-25-0175 | 08-298718 | Work Order | \$ 8,938.00 | \$ 15,858.75 | 77.43% | | |
| 09 | 455-25-0195 | 09-297825 | Work Order | \$ 19,875.00 | \$ 82,888.77 | 317.05% | | |
| Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | | | |

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ATTACHMENT E

Cost Overruns Greater than 10%

06-299437; FORRESTER O&G CO. (277385); AUSTELL (096815); Upshur County Original Contract Amount - \$14,658.00, Final Cost - \$33,327.00, Increase of 127.36%

<NA>

08-298718; HYDROGEO ENERGY (421238); ONEIL (03502); Pecos County
Original Contract Amount - \$8,938.00, Final Cost - \$15,858.75, Increase of 77.43%

<NA>

09-297825; BRIGGS & CROKER OIL (092594); JENTSCH (16886); Archer County
Original Contract Amount - \$19,875.00, Final Cost - \$82,888.77, Increase of 317.05%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

November 1, 2024 to November 30, 2024

| | THIS | MONTH | YEAR | TO DATE |
|------------------|-------------------------|-------------------|----------------------|-------------------|
| TYPE OF ACTIVITY | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| Cleanup | 16 | \$ 513,453.04 | 35 | \$ 933,863.55 |
| Emergency | 4 | \$ 63,357.00 | 7 | \$ 547,648.75 |
| Assessment | 1 | \$ 33,335.00 | 1 | \$ 33,335.00 |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 21 | \$ 610,145.04 | 43 | \$ 1,514,847.30 |
| GRAND TOTALS* | | \$ 610,145.04 | LE, BILL | \$ 1,514,847.30 |

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

November 1, 2024 to November 30, 2024

| | THI | S MONTH | YEAR TO DATE | | |
|----------|------------------------|---------------------------|------------------------|---------------------------|--|
| DISTRICT | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | |
| 01 | 2 | \$ 44,513.00 | 14 | \$ 433,500.44 | |
| 02 | 0 | \$ 0.00 | 1 | \$ 44,690.00 | |
| 03 | 5 | \$ 421,321.09 | 28 | \$ 1,359,896.44 | |
| 04 | 3 | \$ 188,943.74 | 8 | \$ 315,988.74 | |
| 05 | 0 | \$ 0.00 | 1 | \$ 8,040.00 | |
| 06 | 2 | \$ 25,494.00 | 9 | \$ 2,004,966.00 | |
| 6E | 1 | \$ 33,560.45 | 1 | \$ 33,560.45 | |
| 7B | 0 | \$ 0.00 | 7 | \$ 54,043.00 | |
| 7C | 2 | \$ 23,668.28 | 4 | \$ 44,168.28 | |
| 08 | 9 | \$ 68,166.00 | 20 | \$ 271,304.00 | |
| 8A | 2 | \$ 106,573.00 | 5 | \$ 689,408.05 | |
| 09 | 9 | \$ 114,135.00 | 20 | \$ 369,500.00 | |
| 10 | 2 | \$ 17,000.00 | 4 | \$ 55,025.00 | |
| TOTALS | 37 | \$ 1,043,374.56 | 122 | \$ 5,684,090.40 | |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2024

Remaining Authorized Cleanup Activity Count:

78

Total Estimated Cost of Remaining Cleanup Activities:

\$ 4,271,939.40

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ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

November 1, 2024 to November 30, 2024

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID ———————————————————————————————————— | Site Rank | Date Approved | Total of Invoices |
|------|---------------|-----------------------------|--|--------------|------------------------|----------------------|
| | | | | | Activities Adjusted | Total of Invoices |
| | | | Total (all Districts) | | 0 | \$ 0.00 |

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CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Canceled | RRC Estimate |
|------|---------------|--------------------------------|-----------------------|--------------|--------------------|-----------------|
| 06 | 299051 | NBI SERVICES, INC. BANKHEAD | TITUS 05546 | CU-A | 1 | \$ 60,695.00 |
| | | | | | Number Canceled | RRC Estimate |
| | | | Total (all Districts) | | 1 | \$ 60,695.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|-----------------------------|-----------------|-------------------|--------------|
| Dist | trict 03 T | otals | | 3 | \$ 324,760.00 | \$ 292,038.52 | \$ 32,721.48 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 03 | 298801 | SACONO OIL & GAS, L.L.C. WEHMEYER, A. P. | CU-U | BRAZOS Activity Total | \$ 26,400.00 | \$ 27,701.02 | -\$ 1,301.02 |
| 03 | 299178 | DARTEX ENERGY CORPORATION OJ | CU-A | ORANGE Activity Total | \$ 245,360.00 | \$ 211,337.50 | \$ 34,022.50 |
| 03 | 280056 | SIANA OIL & GAS DOORNBOS | CU-B | JEFFERSON Activity Total | \$ 53,000.00 | \$ 53,000.00 | \$ 0.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|-------------------------|-----------------|-------------------|-----------|
| Dis | trict 04 T | -otals | | 1 | \$ 21,750.00 | \$ 20,850.00 | \$ 900.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 04 | 298831 | TRISTAR OIL & GAS WIEDERKEHR, D. C. | EC-A | DUVAL Activity Total | \$ 21,750.00 | \$ 20,850.00 | \$ 900.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|--------------------------|-----------------|-------------------|---------------|
| Dis | trict 06 T | otals | | 2 | \$ 25,494.00 | \$ 42,162.00 | -\$ 16,668.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 06 | 299437 | FORRESTER OIL & GAS CO. AUSTELL | EC-A | UPSHUR Activity Total | \$ 14,658.00 | \$ 33,327.00 | -\$ 18,669.00 |
| 06 | 299445 | PEGASI OPERATING INC. BRAMLETT, FRED | EC-A | MARION Activity Total | \$ 10,836.00 | \$ 8,835.00 | \$ 2,001.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|---|--------------|----------------------------|-----------------|-------------------|-----------|
| District 7B Totals | | | 2 | \$ 23,843.00 | \$ 23,138.00 | \$ 705.00 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 7B | 298777 | FRIENDLY ENERGY SERVICES, INC. THOMAS | CU-B | BROWN Activity Total | \$ 16,093.00 | \$ 16,093.00 | \$ 0.00 |
| 7B | 298819 | ATWELL TECHNICAL SERVICES, INC. BETCHER, ALBERT, JR. | CU-A | CALLAHAN Activity Total | \$ 7,750.00 | \$ 7,045.00 | \$ 705.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|---------------------------|-----------------|----------------------|--------------|
| Dis | trict 08 T | otals | | 9 | \$ 171,658.00 | \$ 117,317.75 | \$ 54,340.25 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 08 | 294920 | KILLER RABBIT FIELDS LLC HENDRICK -B- | CU-A | WINKLER Activity Total | \$ 27,761.00 | \$ 35,434.00 | -\$ 7,673.00 |
| 08 | 297288 | PERMIAN DEVELOPMENT, INC. JOHNSON "41" | CU-C | LOVING Activity Total | \$ 6,800.00 | \$ 3,486.25 | \$ 3,313.75 |
| 08 | 297694 | APV MCCAMEY LLC PVOC "WES" | CU-A | PECOS Activity Total | \$ 12,376.00 | \$ 5,680.00 | \$ 6,696.00 |
| 80 | 297695 | APV MCCAMEY LLC PVOC -S- | CU-A | PECOS Activity Total | \$ 7,080.00 | \$ 3,140.00 | \$ 3,940.00 |
| 80 | 298369 | FUELED RESOURCES INC TEX-HALLEY | CU-A | WINKLER Activity Total | \$ 18,785.00 | \$ 9,353.75 | \$ 9,431.25 |
| 80 | 298716 | MOSAIC OIL LLC IMPERIAL | CU-A | PECOS Activity Total | \$ 24,308.00 | \$ 2,750.00 | \$ 21,558.00 |
| 08 | 298718 | HYDROGEO ENERGY, LLC ONEIL | CU-A | PECOS Activity Total | \$ 8,938.00 | \$ 15,858.75 | -\$ 6,920.75 |
| 08 | 299047 | UNKNOWN DRY HOLE, COUNTY RD. 140 | AS-A | WARD Activity Total | \$ 56,590.00 | \$ 33,335.00 | \$ 23,255.00 |
| 08 | 299065 | HYDROGEO ENERGY, LLC IOWA TRUST TRA- | CU-U | PECOS Activity Total | \$ 9,020.00 | \$ 8,280.00 | \$ 740.00 |

| | | | G. | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|---------------------------------|--------------|------------------------|-----------------|-------------------|-------------|
| District 8A Totals | | | 1 | \$ 27,300.00 | \$ 23,075.00 | \$ 4,225.00 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 8A | 298888 | APV MCCAMEY LLC PRESTON UNIT | CU-A | LUBBOCK Activity Total | \$ 27,300.00 | \$ 23,075.00 | \$ 4,225.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|---------------------------|-----------------|-------------------|---------------|
| Dis | trict 09 T | otals | | 3 | \$ 30,040.00 | \$ 91,563.77 | -\$ 61,523.77 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 09 | 297825 | BRIGGS & CROKER OIL, LLC JENTSCH | CU-A | ARCHER Activity Total | \$ 19,875.00 | \$ 82,888.77 | -\$ 63,013.77 |
| 09 | 297827 | BRIGGS & CROKER OIL, LLC DECKER "E" | CU-B | ARCHER Activity Total | \$ 9,820.00 | \$ 8,330.00 | \$ 1,490.00 |
| 09 | 299297 | UNIDENTFIED MISTLETOE & MIMOSA DR | EC-A | WICHITA Activity Total | \$ 345.00 | \$ 345.00 | \$ 0.00 |
| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
| | | Grand Totals (all Districts) | | 21 | \$ 624,845.00 | \$ 610,145.04 | \$ 14,699.96 |

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 01 Tota | als | | | 2 | \$ 44,513.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 01 | 299043 | PETROSAURUS, INC. C-WILLOW DAIRY INC "C" | WILSON 09934 | CU-A | 1 | \$ 16,850.00 |
| 01 | 295940 | ALCORN ENERGY, L.L.C. KEELAND, W. E. | WILSON 10403 | CU-A | 1 | \$ 27,663.00 |

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|--|------------------------|---------------|--------------------|-----------------|
| Distr | ict 03 Tot | | 5 | \$ 421,321.09 | | |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 03 | 280056 | SIANA OIL & GAS DOORNBOS | JEFFERSON 157787 | CU-B | 1 | \$ 53,000.00 |
| 03 | 299217 | UNIDENTIFIED PEARLAND ASSAULT BASEBALL CLUB | BRAZORIA <na></na> | CU-A | 1 | \$ 130,000.00 |
| 03 | 298607 | UNIDENTIFIED FLESSNER, D. | FORT BEND <na></na> | AS-A | 1 | \$ 16,360.10 |
| 03 | 298800 | DARTEX ENERGY CORPORATION BURNT ORANGE | ORANGE 24448 | CU-A | 1. | \$ 174,215.00 |
| 03 | 298603 | UNIDENTIFIED DAISETTA SINKHOLE | LIBERTY -6560 | AS-A | 1 | \$ 47,745.99 |
| | | | | | | |

November 1, 2024 to November 30, 2024

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|-----------------------|--------------|--------------------|-----------------|
| Distr | ict 04 Tota | als | | | 3 | \$ 188,943.74 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 04 | 296039 | SPARTA EXPLORATION LLC RIO FARMS | HIDALGO 197701 | CU-A | 1 | \$ 31,070.00 |
| 04 | 298634 | UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH | SAN PATRICIO -4337 | CU-A | 1 | \$ 84,902.02 |
| 04 | 299337 | UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH | SAN PATRICIO -4337 | AS-A | 1 | \$ 72,971.72 |

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November 1, 2024 to November 30, 2024

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 06 Tota | als | | | 2 | \$ 25,494.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 06 | 299437 | FORRESTER OIL & GAS CO. AUSTELL | UPSHUR 096815 | EC-A | 1 | \$ 14,658.00 |
| 06 | 299445 | PEGASI OPERATING INC. BRAMLETT, FRED | MARION 092526 | EC-A | 1 | \$ 10,836.00 |

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November 1, 2024 to November 30, 2024

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 6E Tot | 1 | \$ 33,560.45 | | | |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 6E | 299336 | INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT | RUSK 06-1971 | AS-A | 1 | \$ 33,560.45 |

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| | | | | | Number Approved | RRC Estimate |
|-------|--------------------|--|----------------------|--------------|--------------------|-----------------|
| Distr | District 7C Totals | | | | | \$ 23,668.28 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 7C | 299329 | 731MC, LLC MEYERS 1555 SWD RECLAMATION FACILTIY | UPTON 7C-1809 | CU-C | 1 | \$ 4,705.00 |
| 7C | 297025 | KILLER RABBIT FIELDS LLC REX | REAGAN 11008 | CU-C | 1 | \$ 18,963.28 |

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 08 Tot | als | | | 9 | \$ 68,166.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 08 | 297748 | ON POINTE OPERATING LLC MAUER, B.M. | PECOS 29922 | CU-A | 1 | \$ 8,144.00 |
| 08 | 298715 | B. B. & C. COLLINS | MITCHELL 41287 | CU-A | 1 | \$ 7,432.00 |
| 08 | 298268 | BUSTOS, MARTIN OIL TIPPETT | PECOS 19533 | CU-A | 1 | \$ 11,170.00 |
| 08 | 298251 | BUSTOS, MARTIN OIL TOBORG, F. E. | PECOS 15209 | CU-A | 1 | \$ 8,240.00 |
| 08 | 297969 | TEMA OIL AND GAS COMPANY MCKENZIE STATE UNIT | PECOS 38827 | CU-A | 1 | \$ 6,360.00 |
| 08 | 298373 | NORTH LAKE RESOURCES LLC MCKENZIE | ECTOR 158528 | CU-A | 1 | \$ 6,360.00 |
| 08 | 297537 | TEMA OIL AND GAS COMPANY PECOS COUNTY WID #3 | PECOS 35496 | CU-C | 1 | \$ 6,372.00 |
| 80 | 297747 | ON POINTE OPERATING LLC WINTERGARDEN | WARD 04719 | CU-A | · 1 | \$ 6,720.00 |
| 08 | 298880 | BEACH OIL & GAS, INC. OLIX -A- | PECOS 26020 | CU-A | 1 | \$ 7,368.00 |
| | | | | | - | |

| | | | | | Number Approved | RRC Estimate |
|--------|---------------|--|----------------------|--------------|--------------------|-----------------|
| Distri | ict 8A Tot | als · | | | 2 | \$ 106,573.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 8A | 299242 | SLATE HOLDINGS, INC. FROST, J. W. | COCHRAN 12999 | CU-A | 4 | \$ 19,685.00 |
| 8A | 299340 | UNIDENTIFIED SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105 | SCURRY <na></na> | AS-A | 4 | \$ 86,888.00 |

| | | | | | Number Approved | RRC Estimate |
|--------------------|---------------|--|----------------------|--------------|--------------------|-----------------|
| District 09 Totals | | | | | | \$ 114,135.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 09 | 297826 | BRIGGS & CROKER OIL, LLC JONES, RAY | ARCHER 10477 | CU-A | 1 | \$ 16,930.00 |
| 09 | 298887 | SMITH PIPE OF ABILENE SCOTT UNIT | YOUNG 27175 | CU-A | 1 | \$ 11,660.00 |
| 09 | 299297 | UNIDENTFIED MISTLETOE & MIMOSA DR | WICHITA <na></na> | EC-A | 1 | \$ 345.00 |
| 09 | 298870 | BRIGGS & CROKER OIL, LLC KELLY | WICHITA 33129 | CU-A | 1 | \$ 11,876.00 |
| 09 | 298857 | MCCOY, SCOTT HARGRAVE | ARCHER 19758 | CU-A | 1 | \$ 9,100.00 |
| 09 | 298842 | VIEJO SERVICES, LLC RAY | ARCHER 13422 | CU-A | 1 | \$ 13,510.00 |
| 09 | 298885 | BULLOCK, R. SCOTT, S. L. | YOUNG 07103 | CU-A | 1 | \$ 20,549.00 |
| 09 | 298835 | BROWNING, WAYNE CHESNUT | YOUNG 19206 | CU-A | 1 | \$ 18,606.00 |
| 09 | 298877 | HEARNE, O. B. REICHMAN | YOUNG 11620 | CU-A | 1 | \$ 11,559.00 |

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|-----------------------------|--------------|--------------------|-----------------|
| Distr | ict 10 Tot | als | | | 2 | \$ 17,000.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 10 | 299219 | PG-M INTERNATIONAL OPERATING ROBERTSON | HUTCHINSON 092865 | CU-A | 1 | \$ 8,500.00 |
| 10 | 299237 | PG-M INTERNATIONAL OPERATING,LLC BOARD | HUTCHINSON 085401 | CU-A | 1 | \$ 8,500.00 |
| | | | | | Number Approved | RRC Estimate |
| | | | Grand Total (all Districts) | | 37 | \$ 1,043,374.56 |