

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
FEBRUARY 2015**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**DAVID PORTER.....Chairman**  
**RYAN SITTON.....Commissioner**  
**CHRISTI CRADDICK.....Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 FEBRUARY 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2014
EXTRACTION LOSS * .....	77,072,552	13.69	
ACID GAS H2S & CO2 .....	20,586,216	3.65	
PLANT FUEL AND LEASE USE ....	44,919,747	7.97	36.57
PRESS MAINT & REPRESS .....	12,357,845	2.19	42.13
TRANSMISSION LINES .....	367,949,703	65.36	-20.57
CYCLED .....	25,586,204	4.54	8.39
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	1,142,295	.20	22.68
VENTED OR FLARED .....	8,470,561	1.50	39.31
PLANT METER DIFFERENCE .....	4,840,945	.86	
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TOTAL GAS PRODUCED .....	562,926,068		-3.05
MARKETED PRODUCTION # .....	412,869,450		-15.41

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2015

GAS FIELDS PRODUCED .....	5,240
GAS WELLS PRODUCED .....	83,315
GAS WELL GAS PRODUCED .....	395,496,329
EXTRACTION LOSS (LEASE) .....	14,545,292
FUEL SYSTEM & LEASE USE .....	11,397,292
GAS LIFT .....	88,035
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	193,019,756
PROCESSING PLANTS .....	175,703,477
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	742,477

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2015

OIL WELLS PRODUCED .....	163,662
CASINGHEAD GAS PRODUCED .....	167,429,739
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	24,666,905
	-----
TOTAL .....	192,096,644
FUEL SYSTEM & LEASE USE .....	5,737,468
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	89,750,593
PROCESSING PLANTS .....	90,057,665
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	6,550,918
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**FEBRUARY 2015**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	126	4,819	62,457,712	4,888,437	1,474,225	6,571	0	12,737,270	43,178,089	0	173,120
02	562	2,501	23,990,154	4,772,722	770,919	4,936	0	612,636	17,809,363	0	19,578
03	550	2,211	11,344,774	713,220	1,062,084	31,778	0	4,013,553	5,520,664	0	3,475
04	928	7,918	33,559,732	809,578	2,023,691	0	0	17,553,094	13,147,969	0	25,400
05	187	5,707	24,883,823	24,111	384,510	0	0	22,981,728	1,492,129	0	1,345
06	448	12,616	60,885,051	554,888	1,478,562	32,111	0	32,378,661	26,440,118	0	711
7B	752	3,535	1,721,986	12,194	46,334	0	0	870,621	792,748	0	89
7C	371	10,965	10,172,728	56,281	291,975	0	0	3,011,072	6,812,348	0	1,052
08	400	3,630	25,304,312	1,280,141	244,933	0	0	12,733,210	10,530,035	0	515,993
8A	29	195	775,125	7,000	14,442	0	0	641,961	111,618	0	104
09	343	17,760	113,227,326	396,814	2,885,013	11,786	0	69,558,594	40,375,119	0	0
10	544	11,458	27,173,606	1,029,906	720,604	853	0	15,927,356	9,493,277	0	1,610
	5,240	83,315	395,496,329	14,545,292	11,397,292	88,035	0	193,019,756	175,703,477	0	742,477

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**FEBRUARY 2015**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,589	25,023,908	6,870,648	31,894,556	1,670,182	0	19,665,544	8,376,031	0	2,182,799
02	3,779	27,274,684	8,508,209	35,782,893	1,316,109	0	13,114,056	20,933,487	0	419,241
03	7,070	3,943,945	299,855	4,243,800	524,722	0	2,569,310	1,009,645	0	140,123
04	1,146	368,502	106,006	474,508	53,689	0	299,860	120,511	0	448
05	1,409	572,713	899,324	1,472,037	22,100	0	1,067,218	349,871	0	32,848
06	3,245	5,225,517	3,486,514	8,712,031	63,603	0	3,861,633	4,779,256	0	7,539
6E	2,842	69,908	0	69,908	163	0	9,025	8,715	0	52,005
7B	7,358	1,267,000	127,674	1,394,674	25,204	0	783,920	573,966	0	11,584
7C	16,597	30,029,090	1,853,009	31,882,099	669,896	0	15,959,750	14,738,415	0	514,038
08	55,267	55,029,830	325,721	55,355,551	913,816	0	19,068,728	32,375,772	0	2,997,235
8A	22,071	9,250,473	0	9,250,473	57,814	0	6,129,940	2,924,669	0	138,050
09	16,947	3,313,372	11,786	3,325,158	87,207	0	629,531	2,599,718	0	8,702
10	9,342	6,060,797	2,178,159	8,238,956	332,963	0	6,592,078	1,267,609	0	46,306
<b>TOTAL</b>	<b>163,662</b>	<b>167,429,739</b>	<b>24,666,905</b>	<b>192,096,644</b>	<b>5,737,468</b>	<b>0</b>	<b>89,750,593</b>	<b>90,057,665</b>	<b>0</b>	<b>6,550,918</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**FEBRUARY 2015**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,157,567	0	118,216	112,514	3,388,297	71,260	458,441	330,253	18,883	4,267,134
02	2,387,973	0	65,091	311,455	2,764,519	424,737	2,789,789	3,151,456	3,468,764	12,599,265
03	392,660	0	79,194	58,825	530,679	342,382	1,883,765	1,053,043	1,084,016	4,893,885
04	537,361	0	9,086	106,234	652,681	183,088	878,114	838,508	6,803	2,559,194
05	19,030	0	7,505	23,714	50,249	56,382	238,332	243,743	42,766	631,472
06	329,022	0	41,628	222,093	592,743	173,669	435,458	477,731	9,502	1,689,103
7B	9,969	0	73,888	5,376	89,233	144,944	693,318	907,692	81,045	1,916,232
7C	52,746	1,061	42,575	58,715	155,097	170,948	1,368,362	997,835	533,450	3,225,692
08	1,370,419	10,562	133,822	15,300	1,530,103	1,088,523	3,361,246	2,785,229	543,823	9,308,924
8A	5,239	0	191	4,502	9,932	134,281	188,307	103,577	788,069	1,224,166
09	229,734	0	90,422	4,950	325,106	229,328	1,283,249	1,841,775	232,099	3,911,557
10	492,133	0	132,321	141,800	766,254	260,991	1,772,060	688,592	145,946	3,633,843
<b>TOTAL</b>	<b>8,983,853</b>	<b>11,623</b>	<b>793,939</b>	<b>1,065,478</b>	<b>10,854,893</b>	<b>3,280,533</b>	<b>15,350,441</b>	<b>13,419,434</b>	<b>6,955,166</b>	<b>49,860,467</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
FEBRUARY 2015

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 55 OIL- 1,241 TOTAL- 1,296

GAS INTAKE (MCF)

GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTO GATHERING SYSTEM		2,122,603	31,249,564	33,372,167
DELIVERIES FROM GATH. SYSTEM		621	5,631	6,252
UNACCOUNTED FOR		-1,605	-15,877	-17,482
GAS TO PLANTS FOR PROCESSING		2,120,377	31,228,056	33,348,433
REFINERY AND STORAGE VAPORS				0
OTHER SOURCES				13,057
TOTAL GAS TO PLANTS FOR PROCESSING				33,361,490

GAS DISPOSITION (MCF)

UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS				1,056,208
ACID GAS H2S, CO2, H2O				405,610
PLANT, LEASE, & SYSTEM USE		0	439	1,949,378
GAS LIFT		621	0	621
REPRESS & PRESS MAINT		0	0	2,300,036
CYCLED		0	0	25,586,204
UNDERGROUND STORAGE		0	0	0
TO OTHER PLANTS		0	159	196,185
TO TRANSMISSION LINES		0	0	1,729,374
VENTED OR FLARED		0	5,033	37,109
METER DIFFERENCE				100,765
TOTAL GAS DISPOSITION		621	5,631	33,361,490

PLANT LIQUID HYDROCARBON PRODUCTION

BARRELS	STATE	MCF
CONDENSATE - CRUDE		11,623
GASOLINE		157,897
BUTANES - PROPANES		897,209
ETHANE		742,244
OTHER PRODUCTS		545,492
TOTAL PLANT PRODUCTION		2,354,465

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	177
CO2 PRODUCTION (MCF)	2,300,036

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
FEBRUARY 2015

PLANTS OPERATED: 213  
WELLS PRODUCED: GAS- 28,083 OIL- 27,440 TOTAL- 55,523

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	236,758,855	83,803,755	320,562,610
DELIVERIES FROM GATH. SYSTEM	27,110,919	10,066,735	37,177,654
UNACCOUNTED FOR	3,229,093	3,882,111	7,111,204
GAS TO PLANTS FOR PROCESSING	208,497,974	71,763,421	280,261,395
REFINERY AND STORAGE VAPORS			303,797
OTHER SOURCES			100,483,641
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>381,048,833</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,831,082
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			19,368,281
PLANT, LEASE, & SYSTEM USE	910,852	675,083	15,454,344
GAS LIFT	1,270,474	1,228,686	1,328,149
REPRESS & PRESS MAINT	0	0	8,636,334
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,239,128
TO OTHER PLANTS	6,840,215	7,427,801	16,968,404
TO TRANSMISSION LINES	17,868,831	100,040	267,243,596
VENTED OR FLARED	3,586	145,929	711,373
METER DIFFERENCE			6,415,041
<b>TOTAL GAS DISPOSITION</b>	<b>26,893,958</b>	<b>9,577,539</b>	<b>385,195,732</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	793,939
GASOLINE	3,122,483
BUTANES - PROPANES	14,452,882
ETHANE	12,677,133
OTHER PRODUCTS	2,579,179

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,211,215
GASOLINE	NEW MEXICO	5,368,885
BUTANES - PROPANES	LOUISIANA	368,130
ETHANE		
OTHER PRODUCTS		
<b>TOTAL PLANT PRODUCTION</b>	<b>TOTAL</b>	<b>6,948,230</b>
	(INCLUDED IN "OTHER SOURCES"	
	ABOVE)	

SULFUR PRODUCTION (LONG TONS)	8,893
CO <sub>2</sub> PRODUCTION (MCF)	9,160,890

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
FEBRUARY 2015

PLANTS OPERATED: 1,929  
WELLS PRODUCED: GAS- 17,313 OIL- 9,868 TOTAL- 27,181

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,198,533	69,909,761	140,108,294
DELIVERIES FROM GATH. SYSTEM	17,376,796	6,093,734	23,470,530
UNACCOUNTED FOR	961,281	-365,656	595,625
GAS TO PLANTS FOR PROCESSING	53,418,117	63,619,663	117,037,780
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,390,123
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>130,427,903</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,639,970
ACID GAS H2S, CO2, H2O			812,325
PLANT, LEASE, & SYSTEM USE	637,844	557,744	7,599,303
GAS LIFT	120,351	1,770,864	19,028,379
REPRESS & PRESS MAINT	0	390,126	1,031,349
CYCLED	0	0	3,431
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,923,363	3,368,510	38,460,512
TO TRANSMISSION LINES	13,368,778	0	85,840,408
VENTED OR FLARED	3,576	16,478	254,082
METER DIFFERENCE			-1,674,861
<b>TOTAL GAS DISPOSITION</b>	<b>17,053,912</b>	<b>6,103,722</b>	<b>164,994,898</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,065,478
GASOLINE	153
BUTANES - PROPANES	350
ETHANE	57
OTHER PRODUCTS	3,830,495

**TOTAL PLANT PRODUCTION** 4,896,533

SULFUR PRODUCTION (LONG TONS) 1,783  
CO2 PRODUCTION (MCF) 0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	13,039

**TOTAL** 13,039  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 FEBRUARY 2015

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,393	32.47
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	132,321	3.30
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	28,324	5.03
08	DCP MIDSTREAM, LP	GOLDSMITH	106,954	2.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	66,681	4.81
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	38,483	2.59
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	38,053	.00
08	RESOLUTE NATURAL RES. CO., LLC	MUSTANG COMPRESSOR STATION	24,489	8.10
08	ENERGY TRANSFER COMPANY	REBEL PLANT	14,643	.00
8A	OXY USA WTP LP	SALT CREEK	115,089	2.57
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	20,592	5.19

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 FEBRUARY 2015

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

## MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Feb-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,307,060	0	6,307,060
2	COLORADO INTER GAS CO			
3	GULF STATES TRANS. CORP.	911,442	0	911,442
4	CAMRICK GAS PROCESS	4,847	0	4,847
27	ENABLE MIDSTREAM PRTRNS. LP	40,618	8,593	49,211
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE LP	20,539,572	0	20,539,572
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	37,514,200	16,988,414	54,502,614
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	19,763,961	982,748	20,746,709
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	3,008,604	0	3,008,604
14	SOUTHERN NAT'L GAS CO			
15	TENNESSEE GAS P/L CO	832,003	0	832,003
16	TX EASTERN TRANS LP	6,995,333	69,477	7,064,810
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	15,956,161	0	15,956,161
20	TRUNKLINE GAS CO	31,025,339	31,025,339	62,050,678
21	W.TEXAS GAS, INC(Feltwater)	18,820	0	18,820
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	4,437	0	4,437
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	19,418,655	16,145,964	35,564,619
	<b>TOTAL</b>	<b>162,341,052</b>	<b>65,220,535</b>	<b>227,561,587</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 9% FROM THE SAME MONTH LAST YR</b>				

**TABLE 13  
GAS STORAGE OPERATIONS  
FEBRUARY 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	29,396	839,606	0	1,576,676	2,883,568
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,035,271	1,263,965	0	1,341,135	2,875,003
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	261	427	0	1,122,521	2,007,327
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	149,049	1,038,052	0	10,058,079	17,021,077
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,216	0	0	2,244,630	2,244,630
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	138,425	133,842	0	844,748	2,016,748
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,104,610	856,011	0	8,459,503	14,121,751
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	240,449	8,586,972	0	41,989,977	107,466,134
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	420,081	1,080,155	0	4,641,862	7,641,862
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	612,120	2,366,596	0	6,519,940	11,010,207
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	148,977	807,081	0	3,142,837	3,142,837
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	6,100	726,022	0	2,457,950	3,457,950
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	1,176,437	0	4,112,798	5,827,798
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	6,107	0	850,702	1,600,702
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	234,179	3,043,959	0	13,417,169	19,077,169
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	621,534	321,253	0	3,350,029	4,419,029
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,264,661	7,360,709	0	13,606,936	20,614,998
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	50	20,378,571	0	45,174,205	105,174,205
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	34	0	0	1,873,330	2,969,532
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,177,554	593,972	0	7,464,223	11,184,573
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	22,818	67,923	0	380,533	648,033
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,852,637	7,735,614	0	45,578,699	84,590,586
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,330,985	1,979,288	0	17,743,473	29,939,995
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,038,041	1,451,842	0	4,422,273	7,285,726
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	407,746	464,703	0	6,040,601	9,434,660
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,580,222	5,883,851	0	18,416,829	31,106,714
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,706,566	2,941,678	0	8,729,974	15,289,352
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,452,763	6,294,206	0	19,081,044	25,522,666
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	743,900	1,148,400	0	5,540,400	5,540,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	4,888	21,305	0	1,364,906	2,470,913
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	7,026,667	0	8,816,722	24,335,202
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	385,237	3,028,458	0	2,978,706	9,494,262
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,539,714	8,430,655
<b>TOTAL GAS STORAGE</b>			<b>21,713,770</b>	<b>88,623,672</b>	<b>0</b>	<b>321,529,215</b>	<b>608,223,914</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).