

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 30, 2020**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 10/30/2020 (MMCF)	Working Gas* 10/30/2019 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 11/15/2020 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,102	2,209	(107)	2,263
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,392	7	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	47,989	40,324	7,665	49,671
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,361	7,682	679	8,324
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,812	3,807	5	3,812
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,094	3,254	(160)	3,221
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,078	5,202	(124)	5,274
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,789	20,249	(460)	20,220
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,086	4,390	696	5,146
Lower Colorado River Authority	Hilbig	Bastrop	85	2,815	3,548	(733)	3,610
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	89,551	85,361	4,190	92,900
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	772	772	-	772
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	89,288	85,649	3,639	90,315
Energy Transfer Fuel LP	Bryson	Jack	100	4,227	4,473	(246)	4,214
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,002	22,861	2,141	25,313
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	24,201	18,340	5,861	24,329
		<b>Subtotals</b>	<b>5,996</b>	<b>335,176</b>	<b>312,123</b>	<b>23,053</b>	<b>343,393</b>
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,101	1,385	716	2,024
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,006	1,229	(223)	1,107
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,721	7,973	3,748	11,631
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	699	643	56	705
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	6,358	9,296	(2,938)	6,949
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,456	5,324	132	5,516
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,125	15,898	4,227	20,948
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,420	7,038	382	7,394
Underground Services Markham, LP	Markham	Matagorda	1,100	10,632	14,184	(3,552)	12,355
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,991	3,505	486	4,054
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,906	9,025	(119)	8,762
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,291	5,489	802	6,980
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,566	(526)	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	28,136	22,712	5,424	28,715
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,940	10,285	655	10,720
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,168	899	1,269	1,948
		<b>Subtotals</b>	<b>11,540</b>	<b>126,990</b>	<b>116,451</b>	<b>10,539</b>	<b>130,848</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>462,166</b>	<b>428,574</b>	<b>33,592</b>	<b>474,241</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
October-2020**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Oct-19	312,170	117,456	429,626	-0.78%
Nov-19	297,918	127,290	425,208	-5.09%
Dec-19	267,040	123,661	390,701	-1.59%
Jan-20	231,880	115,329	347,209	4.58%
Feb-20	216,527	104,702	321,229	4.63%
Mar-20	242,307	108,147	350,454	8.84%
Apr-20	283,131	130,129	413,260	13.22%
May-20	312,565	138,826	451,391	11.73%
Jun-20	337,014	140,814	477,828	14.59%
Jul-20	336,444	129,830	466,274	16.28%
Aug-20	339,079	119,975	459,054	20.17%
Sep-20	344,715	131,328	476,043	20.21%
Oct-20	335,176	126,990	462,166	7.73%